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HEATING VENTILATING AIR CONDITIONING GUIDE 1950

An Instrument of Service
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A TECHNICAL DATA SECTION OF REFERENCE MATERIAL ON THE DESIGN AND SPECIFICATION OF HEATING, VENTILATING AND AIR CONDITIONING SYSTEMS BASED ON—THE TRANSACTIONS—THE INVESTIGATIONS OF THE RESEARCH LABORATORY AND COOPERATING INSTITUTIONS—AND THE PRACTICE OF THE MEMBERS AND FRIENDS OF THE SOCIETY; A MANUFACTURERS' CATALOG DATA SECTION CONTAINING ESSENTIAL AND RELIABLE INFORMATION CONCERNING MODERN EQUIPMENT; COMPLETE INDEXES TO TECHNICAL AND CATALOG DATA SECTIONS.

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PREFACE TO THE 28th EDITION

IN the 28th Edition of the Heating Ventilating Air Conditioning Guide for 1950, 44 pages of new text have been added to the Technical Data Section. Twelve pages were made available by condensation, revision and rearrangement leaving a net increase of 32 pages over the previous edition.

A rearrangement of chapters has been made for the purpose of facilitating reference to closely related information. In the new arrangement, 50 chapters have been grouped under the following section headings: I Fundamentals; II Human Reactions; III Heating and Cooling Loads; IV Combustion and Consumption of Fuels; V Systems and Equipment; VI Special Systems; VII Instruments and Codes.

While all chapters have been examined and revisions made to keep them up to date, certain chapters have been subjected to major revision, as noted in the following paragraphs:

Chapter 6—Physiological Principles. Following an examination of data developed in recent ASHVE research and cooperative research, the ASHVE Comfort Chart, has been revised. The text has also been changed to include reference to the information which resulted in the change of the Comfort Chart.

Chapter 7—Air Conditioning in the Prevention and Treatment of Disease. Information in the chapter has been extended by inclusion of data on effect of high temperature and humidity on individuals in hospitals, and discussion of air sanitation by means of sterilization.

Chapter 8—Air Contaminants. The accepted maximum allowable concentrations of gases, vapors, dusts, fumes and mists have been brought up to date with current practice by including the latest recommendations of the *American Standards Association* and the *American Conference of Governmental Industrial Hygienists.* Limits of flammability have also been revised. An increased number of air contaminants and the maximum allowable concentration of each are listed in the various tables.

Chapter 10—Infiltration and Ventilation. This chapter is a combination of previous chapters on Air Leakage and Natural Ventilation, plus the addition of a section on ventilation of animal shelters, showing requirements for dairy stables, sheep and swine barns, and poultry laying houses. Instructions for determinating proper ventilating facilities are given.

Chapter 11—Heating Load. In addition to general changes clarifying the chapter, a section has been added on floor heat losses in basementless houses. A formula is included for computing heat loss from the perimeter of various types of typical floors in basementless houses.

Chapter 13—Fuels and Combustion. Anthracite sizing specifications have been brought up to date. The section on gas fuels has been enlarged to include typical gas analyses, and now includes a greater number of present-day gases. New fuel oil specifications, grades and calorific values are given. The number of formulas for combustion computations has been increased, and charts have been added for determining flue gas loss for manufactured and natural gas.

Chapter 15—Heating Boilers, Furnaces, Space Heaters. Rating formulas for forced warm air furnaces have been added. The section on rating and design of solid fuel space heaters has been enlarged, and this section has been brought up to date with recent developments in regard to rating and performance.

Chapter 16—Chimneys and Draft Calculations. This chapter has been largely rewritten. The information on domestic chimney performance and selection has been extended. Test data for small chimneys have been added, and new charts are provided for selection of required sizes of small chimneys. The section on chimney types and construction has been enlarged.

Chapter 19—Mechanical Warm Air Systems. Tables of bonnet and register temperature and register delivery have been revised to include latest changes made by the *NWAII&ACA.*

Chapter 21—Hot Water Heating Systems and Piping. This chapter has been brought up to date by revision of text and diagrams relating to expansion tank and relief valve connections to comply with latest ASME Boiler Code requirements. A new table showing ASME requirements for sizing of closed expansion tanks has been added.

Chapter 22—Radiators and Convectors. This chapter was revised to include only information on radiators and convectors. The section on coils has been transferred to a separate chapter on Air Heating and Cooling Coils. Tables on generally accepted ratings of column type, large tube and wall type cast-iron radiators have been added. Ratings are also given for cast-iron radiant baseboards. Convector descriptions and rating information have been coordinated with definitions and rating practice current in the industry.

Chapter 31—Air Duct Design. Two air friction charts replace the previous single chart, and cover the ranges 10–2000 cfm, and 1000–100,000 cfm. By use of two charts, greater accuracy may be obtained in determination of friction loss or selection of duct sizes. Separate large scale friction charts are included. The section on static regain method of duct

design has been expanded, two charts facilitating use of the static regain method have been added, and the method is illustrated by means of examples. A section on use of aluminum for ducts has been added.

Chapter 33—Fans. This chapter has been rewritten in order to add new material and to amplify the discussion of various types of fans. Latest accepted designations and nomenclature for fan drives and motor positions are given. The section on fan selection and application has been enlarged.

Chapter 35—Air Heating and Cooling Coils. The previous chapter on Performance of Air Heating and Cooling Coils has been combined with the coil construction arrangement and application sections previously found in the chapter on Radiators, Convectors, Coils.

Chapter 36—Refrigeration. New material has been added to the section on controls and refrigerant piping, and revisions have been made in the sections on air cycle and absorption systems. Improved descriptions of accessories have been included.

Chapter 39—Motors and Motor Controls. A new section has been added on Fundamentals of Motor Selection for applications in various types of systems. New tables show recommended horsepower limits, preferred voltages and speed ranges for various motors and systems. A rearrangement of the material increases its usefulness.

Chapter 40—Sound Control. The chapter has been almost completely rewritten to cover the fundamentals of sound determination and measurement. Information on acceptable sound levels in various types of space has been added. Typical sound level characteristics of fans are shown on new charts. Methods of reducing undesirable sound are explained.

Chapter 44—Industrial Air Conditioning. The chapter has been rewritten to include a wider application of air conditioning in the industrial field. Temperatures and humidities for various applications have been brought up to date.

Chapter 46—Drying Systems. This chapter has been rewritten and expanded to cover the theory of drying, and to include fundamental equations for various drying operations. Practical drying operations and dryer types are described.

Chapter 47—Transportation Air Conditioning. This chapter is a combination of the former chapters on Transportation Air Conditioning and Marine Heating, Ventilating and Air Conditioning. Conditions required in various types of shipboard space have been revised to agree with results of recent developments in practice.

Chapter 48—Water Services. New data and tables have been added supplementing previous data. Information on fixture capacities and methods of estimating demand have been added. The equivalent length of various fixtures, fittings and devices are shown in new tables. A section has been added on safety devices.

Chapter 49—Instruments and Measurements. The text and references have been improved in regard to determination of air contaminants.

Chapter 50—Codes and Standards. New Codes and Standards of interest to the Heating, Ventilating and Air Conditioning Engineer have been added to the previous list. The latest editions of the codes are indicated. Addresses of organizations sponsoring the Codes and Standards have been brought up to date.

An elaborate cross index is provided for the Technical Data Section.

A cross index of manufactured products in the Catalog Data Section makes it easy to find up-to-date products of 253 manufacturers.

The Guide continues to benefit by the contribution of a generous amount of time and effort by many members, as well as other engineers and individuals who give freely of their experience to improve each succeeding edition. Many organizations and associations, as well as manufacturers contribute standardized data, accepted standards, and methods for use in solving various types of problems. The value of such assistance in improving the Guide is acknowledged with appreciation. It is a pleasure to list the names of the following contributors who have been particularly helpful in the preparation of the 28th Edition:

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The 1950 Edition of the Guide has been carefully prepared with confidence that it will be of increasing usefulness to the practicing engineer, student, teacher and manufacturer, and will continue to occupy its important place in heating, ventilating and air conditioning.

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CONTENTS

		Page
Title Page		iii
Preface		v
Index to Technical Data		ix
SECTION I. FUNDAMENTALS		
Chapter 1.	Terminology	1
2.	Abbreviations and Symbols	11
3.	Thermodynamics	23
4.	Fluid Flow	75
5.	Heat Transfer	101
SECTION II. HUMAN REACTIONS		
Chapter 6.	Physiological Principles	115
7.	Air Conditioning in the Prevention and Treatment of Disease	135
8.	Air Contaminants	153
SECTION III. HEATING AND COOLING LOADS		
Chapter 9.	Heat Transmission Coefficients of Building Materials	169
10.	Infiltration and Ventilation	205
11.	Heating Load	225
12.	Cooling Load	249
SECTION IV. COMBUSTION AND CONSUMPTION OF FUELS		
Chapter 13.	Fuels and Combustion	303
14.	Automatic Fuel Burning Equipment	329
15.	Heating Boilers, Furnaces, Space Heaters	353
16.	Chimneys and Draft Calculations	379
17.	Estimating Fuel Consumption for Space Heating	399
SECTION V. SYSTEMS AND EQUIPMENT		
Chapter 18.	Gravity Warm Air Systems	415
19.	Mechanical Warm Air Systems	425
20.	Steam Heating Systems and Piping	443
21.	Hot Water Heating Systems and Piping	485
22.	Radiators and Convectors	503
23.	Panel Heating and Radiant Heating	515
24.	Unit Heaters and Unit Ventilators	531
25.	Unit Air Conditioners and Unit Air Coolers	545
26.	Pipe, Fittings, Welding	557
27.	Pipe Insulation	575
28.	District Heating	591
29.	Central Systems for Air Conditioning	601
30.	Air Distribution	617
31.	Air Duct Design	641
32.	Fans	675
33.	Air Cleaning	693
34.	Spray Apparatus	709
35.	Air Heating and Cooling Coils	735
36.	Refrigeration	759
37.	Dehumidification by Sorbent Materials	795
38.	Automatic Control	805
39.	Motors and Motor Controls	819
40.	Sound Control	843
41.	Electric Heating	865
42.	Corrosion and Water Formed Deposits, Causes and Prevention	873
43.	Owning and Operating Costs	895

CONTENTS (Concluded)

SECTION VI. SPECIAL SYSTEMS

Chapter 44. Industrial Air Conditioning 907
45. Industrial Exhaust Systems 919
46. Drying Systems 933
47. Transportation Air Conditioning 961
48. Water Services 977

SECTION VII. INSTRUMENTS AND CODES

Chapter 49. Instruments and Measurements 999
50. Codes and Standards 1019

CATALOG DATA SECTION 1025
Index to Advertisers 1027
Index to Modern Equipment 1033
Manufacturers' Catalog Data 1057–1420

INDEX

•

HEATING VENTILATING
AIR CONDITIONING
GUIDE 1950

•

TECHNICAL DATA SECTION

CHAPTERS 1-50 and PAGES 1-1024

•

Cross Reference to Subjects in
Chapters 1-50 Alphabetically Listed

•

28th EDITION

INDEX

HEATING VENTILATING AIR CONDITIONING

GUIDE 1950

Technical Data Section

Chapters 1-50 and Pages 1-1024

A

Abatement
  air pollution, 153
  smoke, 8, 153

Abbreviations, 11
Absolute
  humidity, 5
  pressure, 7
  temperature, 9
  zero, 1
Absorbents, 795
  process, 795
  temperature, pressure, concentration, 798

Absorbers
  duct sound, 852
  outlet, 857
  plate cells, 855, 856
  plenum, 857
Absorption systems, 775, 795
Acceleration, 1
Acclimatization, 122
Acoustics, 843
Activated alumina, 796
Activated carbon, 701, 964
Activated bauxite, 797
Adiabatic, 1
  mixing
    injected water, 59
    two air streams, 57
  saturation, 59

Adsorbents, 795
  process, 797
  temperature, pressure, concentration, 798
Adsorption, odor, vapor, 158, 795, 964
Aerosol, 1, 137, 138, 153

Air
  change measurements, 1010
  change method, 240
  chemical vitiation of, 115, 158
  circulation, 116, 415, 425, 603, 637, 963

Air (*continued*)
  circulation in drying, 951, 954
  classification of impurities, 153, 694
    dust, 694
    lint, 694
  cleaner, 147, 694, 962
    viscous impingement type, 694
  cleaning, 693
  cleaning devices, 693
    classification of, 693
    installation, 700
    maintenance, 699
    performance, 697
    safety requirements, 701
    selection, 699
    testing, 697, 706
    vapor adsorption, 701
  combustion, 313, 314, 326
  conditioning process, 55
  contaminants, 115, 153, 914, 1015
  cooled
    condensers, 781
  cooling, tropics, 139
  current measurement, 1010
  dehumidification, 795
  distribution, 415, 425, 601, 617, 656, 962, 974
    air entrainment, 620
    application of methods, 637, 962
    balancing the system, 632
    ceiling outlets, 630
    definitions, 618
    duct approaches to outlets, 416, 633
    flow patterns, 633
    friction chart, 642, 643
    furnace systems, 415, 425
    guide vanes, 426, 625
    induction, 609
    jet pattern, 620
    mechanics, 619
    momentum theory, 619
    outlet location, 630, 636
    outlet performance, 627
    outlets, 629
    parallel slots, 620, 621
    railway car, 962
    recommended velocity, 426, 657
    return and exhaust intakes, 636

Air, distribution (*continued*)
    room air motion, 626, 628
    spread, 624
    standards for, 617
    throw, 622, 627
    vanes, 625
    velocity, 532, 534, 617, 635
    velocity across jets, 620
    vertical drop and rise, 626
    volume control, 635
    wall outlets, 629
  duct construction, 665, 928
  duct design, 428, 641
  duct friction loss, 641
  dust concentrations, 157
  excess, 315, 323, 326
  filter, 693
  flow resistance of coils, 747
  impurities, 117, 153, 693
  infiltration, 205, 240, 1010
    causes of, 205
    due to wind pressure, 205
    through walls, 206
  leakage, 207, 209, 324
  moist, 23, 24
  motion, 126, 129
  movement, influence of, 121
  movement, measurement of, 1005, 1010
  outdoor, 116, 601
  physical impurities in, 154 162, 163, 693
  pollution, 156, 693
    abatement, 157, 919
  quantity required, 116, 314
  refrigeration cycle, 772
  room motion, 626, 628
  saturated, 1
  secondary, 322, 347
  space conductance, 169, 172
  standard, 1
  sterilization of, 135
  supply and return openings, 415, 426, 627, 636
  supply opening noise, 629, 857
  temperature requirements, 115, 126, 971
  theoretical requirements, 116, 145, 314
  thermodynamics of, 23
  unit cleaning devices, 693
  washers, 1, 709
Air change method
  computing infiltration, 210, 240

Air conditioning, 1
  aircraft, 967
  automobiles in summer, 967
  central system, 601
  comfort, 2
  hospitals, 135–150
  humidity, table, 909
  industrial, 907
    atmospheric conditions required, 907
    calculations, 914
    general requirements, 907
    problem classification, 910
    typical applications, 910
  owning and operating cost, 895
  passenger bus in summer, 966
  processes, 55
    adiabatic mixing, 57, 59
    adiabatic saturation, 59
    cooling, 56
    cooling load, 60
    heating, 55
    heating load, 63
  railway passenger car, 961
  ship, 970
  stoker-fired units, 330
  storage systems, 777
  summer design conditions, 250, 251, 253
  temperature table, 908
  transportation, 961
  treatment of disease, 135
  unit, 545

Air cooler, 545, 551, 555
  units, 551
    defrosting, 556
    design, 555
    performance, 555
    ratings, 556
    types of, 556
Air filters, 693
Air pollution, 156
  control, 157
Air requirements, 117, 143, 963, 970
Air supply opening noises, 629, 857
Air velocity, 549, 636, 921, 927
  unit heaters, 532, 534
Air washer, 1, 709
Airborne infection, 135, 166
  control, 144, 166
Airfoil fan, 675
Aircraft air conditioning, 967

Allergic disorders, 147
  apparatus, 147
  asthma symptoms, 147
  hay fever symptoms, 147
  limitations of air conditioning methods, 148
Altitude, pressure and temperature, 70

Anemometer, 1, 1008
  deflecting vane, 1008
  hot wire, 1010
  propeller, 1008
  revolving vane, 1008
Anesthetics, 140
Anthracite coal, 303, 306, 318, 319
  firing methods, 319
Apparatus dew-point, 61, 605
Aspect ratio, 1, 618, 620
Asthma symptoms, 147
Atmosphere, standard, 70

Atmospheric
  conditions for industrial processes, 908
Atmospheric (*continued*)
  cooling towers, 719
  make-up water, 733
  winter freezing, 734
Atomizing humidifiers, 714
Atomizing oil burner, 337

Attenuation, 844, 851
  ducts, 851
  duct branches, 852
  elbows, 851, 852
  grilles to room, 851

Attic
  fans, 691
    location, 691
    types, 691
  temperature, 235

Automatic
  controls (*see Controls*), 429, 805
    purpose of, 805
    types of, 805
  fuel burning equipment, 329
  viscous filter, 695
Automobile air conditioning, 967
Axial flow fans, 691

B

Baffle, 1, 345
Bare pipe heat loss, 506, 575, 576
Barometer, 1004
Basement
  coefficients of transmission, 186, 191
  heat loss, 191, 237
  temperatures, 237
Bernoulli equation, 77
Biochemical reactions
  control of rate of, 912
Bituminous coal, 304
  firing methods, 320
Blast heater, 2
Blow, 2

Body
  adaptation to hot conditions, 122
  heat loss, 124, 125
  odor, 115, 117
  thermal interchanges, 117, 124

Boiler, boilers, 353
  capacity for unit heaters, 540
  care, 366
  cast-iron, 353
  cleaning steam, 366
  combustion rates, 362
  connections, 364, 470
    Hartford return, 445, 470, 471
    return, 470
    sizing, 471
    steam, 471
  construction, 353
  design, 355
  efficiency, 358
  electric, 367
  erection, 365
  fittings, 364
  furnace design, 355
  gas-fired, 344, 364
    selection of, 348
  gas-fired units, 344
    conversions, 345
    selection of, 348
Boiler, boilers (*continued*)
  heating, 353
  heating surface, 2, 355
  heat transfer rates, 355
  horsepower, 2
  hot water supply, 354, 869, 989
  load, 360, 361
  maintenance, 365
  oil-fired units, 341
  operation, 365
  output, 360, 361
  rating, 360
  rating codes, 356
  selection of, 361
    based on heating surface and grate area, 363
    cast-iron, 362
    estimated design load, 361
    estimated maximum load, 361
    gas-fired, 364
    hot water supply load, 361, 986
    piping tax, 361, 376
    radiation load, 361
    steel, 362
    warming up allowance, 361
  soot, 326
  space limitations, 364
  special heating, 353
  steel, 353, 362
  stoker-fired units, 330
  testing codes, 356, 1013
  troubles, 365
  types, 352
British thermal units, 2
Bucket trap, 475

Building, buildings
  condensation, 197
  heat transfer through surfaces, 169
  infiltration, 205, 240
  intermittently heated, 243
  materials, heat transfer through, 169, 259
  multi-story, air leakage, 210

Burner, oil, 337
Bus air conditioning, 966
By-pass, 2, 504, 602

C

Calcium chloride, 613, 795, 800
Calculated heat loss method, 249
Calorie, 2
Calorific value, 304, 305, 309, 310, 312

Carbon
  activated, 701, 964
  dioxide, 140, 303, 314, 315, 343, 347
  monoxide, 113, 154, 160, 322, 347
Cast iron boilers, 353

Ceiling
  cooling unit, 547
  high, 234
  outlets, 630
  perforated, 630, 993
  unit heater, 531

Central air conditioning systems, 601
accessibility, 615
air quantity, 606, 608
apparatus dew-point, 605
by-pass, 604
control, 602
cooling load, 60, 249, 606
corrosion, 889
design procedure, 615
effectual temperature difference, 607, 608
equipment arrangement, 601
equipment selection, 616
evaporative cooling, 611
fan system, 2
features, 601
heating load, 607
induction units, 609
high pressure type, 610
low pressure type, 609
location of apparatus, 614
outdoor air, 601
pre-cooling, 611
reheating, 603, 612
run-around, 612
selection, 612
sensible cooling, 611
zoning, 602
Centrifugal
compressors, 778
condensing unit, 781
fan, 675
Charcoal, 701

Chart
air flow and sound level, 859
air friction, 642, 643
canvas surface, 582
comfort, 128
compressor and coil performance, 793
correction for pipe roughness, 645
dehumidifier performance, 804
design temperature map, 232
economical thickness pipe insulation, 588
effective temperature, 129
estimating surface temperature, 522
fan characteristics, 680–682
filter resistance, 698
friction air ducts, 642, 643
friction in black iron pipes, 487, 489, 981, 982
Goff diagram, 51
heat emission by radiation from panels, 524
heat loss
coefficients, insulated ducts, 671
from body, 119, 120, 124, 125
insulated pipe, 579, 580, 581, 582
humidity, 947
insulation of cold pipe, 584
loss of pressure in elbows, 650
motor characteristics, 824, 828, 830, 831, 833
permissible relative humidities for various transmission coefficients, 198
psychrometric charts, 128, 947
persons at rest, 125
room absorption correction, 861
sound attenuation, 855
static deflection, 863
system characteristics, 683
thickness pipe insulation prevent sweating, 584
velocity and velocity head, 649
well water temperatures, 714
Chemical
laboratory hoods, 926
reactions, 912
control of rate of, 912
vitiation of air, 115, 153

Chimney, chimneys, 379
available draft, 381, 388
construction details, 394
determining sizes, 384
domestic, 385, 391
effect, 2
factors affecting draft, 388
gas heating, 392
general considerations for, 396
industrial, 381
performance, 385, 390
static draft, 380
Cinders, 156
Circular equivalents of rectangular ducts, 646
Circulators, 486, 496
Cleaning boilers, 366
Climatic conditions, 227, 253
Closed expansion tank, 498
sizing formula, 499

Coal, coals
anthracite, 304
bituminous, 304
classification of, 303
dustless treatment, 306
estimating consumption, 399, 410
firing methods, 319, 320, 321
lignite, 306
Codes, 1019
installation, 1019
rating, 1019
testing, 1019

Coefficients of transmission, 5, 101, 169, 576, 735
basement, 186
floor, 186
wall, 186
coils, 735, 991
doors, 196
floors and ceilings, 186, 190–195
frame construction, 184, 189
glass block walls, 196
masonry partitions, 189
masonry walls, 188, 189
overall, 170
formulas for calculating, 170, 182
roofs, 186, 195, 196
skylights, 196
windows, 196

Coil, coils, 735
air flow resistance, 747
applications, 741
arrangement, 736
construction, 736
cooling, 745
dehumidifying, 745
direct-expansion, 738
dry cooling, 547, 611, 749
flow arrangement, 740
heat emission, 747
heat transfer surface, 749
heating, 744
performance, 749, 751
cooling, 751
dehumidification, 751
heating, 744
selection, 743
cooling, 745
dehumidifying, 745
heating, 744
steam, 737
uses, 735
water, 738
Coke
classification of, 306
estimating consumption, 410
firing methods, 322
Cold therapy, 146
Color, piping systems, 22

Combustion, 303
air required, 314
analysis, 314, 341, 343, 1014
chamber, 343
gas, 325, 346
heat of, 312
oil, 341
principles of, 312
rates, 349
smokeless, 321

Comfort
air conditioning, 2
air conditioning systems, 601, 961
chart, 130
line, 2
zone, 2
Commercial oil burners, 337
Compartment dryer, 954

Compressor, compressors, 779
centrifugal, 780
reciprocating, 780
refrigeration, performance of, 778
rotary, 780
steam jet, 773
Condensates, 876
Condensate return pumps, 472

Condensation
buildings, 197
interstitial, 199
return pumps, 472
surface, 198

Condensers, 781
air cooled, 781
design data, 732
evaporative, 782
water cooled, 782
Condition line, 61, 605

Conductance, 3, 171, 172
air space, 172, 177
building materials, 173
insulators, 173
surface, 176, 582

Conduction, 3, 101, 172
drying methods, 952
electric heaters, 865
equation, 102
steady-state solutions, 111

Conductivity, 3, 101, 171
bat type insulation, 175
building boards, 173
building materials, 173

Conductivity (*continued*)
homogeneous materials, 171
insulating materials, 173–176, 179, 578
insulation blankets, 175, 180
insulators, 173–176, 578
loose-fill insulation, 176
masonry materials, 173, 180
plastering materials, 174, 180
reflective insulation, 172, 180
rigid insulation, 175, 181
roofing construction, 174, 181
woods, 174, 181
Conductor, 3
Conduits for piping, 593

Control, controls
actuated, 806
actuating, 806
airborne infection, 135
all-year conditioning, 602, 810, 812
application, 812
automatic, 429, 805
fuel appliances, 337, 805, 808
temperature, 805
basic types, 805
central fan system, 602, 814
all-year system, 601, 805
heating cycle, 607
coal fired plant, 808
cooling units, 812
dehumidification, 813
dehydrating equipment, 799, 801
designation, 805
draft, 324
electric heating, 809, 865
equipment for motors, 819
fan, 686
gas burner, 808
gas-fired appliances, 344, 808
heating unit, 808
hot water supply, 994
humidity, railway cars, 964
indicating, 818
individual rooms, 806
limit, 809
modulating, 805
motor, 817
oil burners, 808
panel heating, 817
pneumatic systems, 805
rate of biochemical reactions, 912
rate of chemical reactions, 912
rate of crystallization, 913
recording, 818
refrigeration equipment, 813
compressor type, 813
ice cooling, 776, 813
well water, 813
regain, 910
residential systems, 808
room thermostat, 809
service water temperature, 994
single phase motor, 827
small buildings, 808
sound, 843
squirrel-cage motor, 834
stoker, 327, 808
system control, 809
terminology, 805
two-position control, 805
unit cooler, 812
unit heaters, 812
unit systems, 812
unit ventilators, 812
valves, 485, 571, 807
ventilator, 217
volume, 635
zone, 603, 810

Control, controls (*continued*)
Controllers, 805
functions, 805
types, 805

Convection, 3, 101, 105
equation, 103
unit conductances, 104

Convector, convectors, 3, 503, 507
correction factor, 509
heat emission, 503
heating effect, 508
induction, 609
ratings, 508
Converging vanes, 625
Conversion
burners, 337, 345
equations, 15
Coolers, 545, 551, 555

Cooling, 249, 545
air conditioning units, 545
atmospheric water, 709, 724
coil selection, 743
evaporative, 611
load, 56, 271, 606
methods, 439
performance of coils, 735
ponds, 717
residential, 439
sensible, 611
spray, 602, 611, 717
effect of wind, 718, 721
make-up water, 733
size of equipment, 709
winter freezing, 733
systems, 439, 611, 962
tower design, 726
tower performance, 728
units, 545
component parts, 546
control, 552
definitions, 545
defrosting, 556
design, 555
performance, 555
ratings, 552
remote, 547
types of, 556
water, 725
water piping, 986
Copper elbow equivalents, 447
Core area, 618

Corrosion, 547, 873
air ducts, 889
atmospheric, 888
cathodic protection, 891
coal storage equipment, 889
cold water, 884
flues, 889
hot water, 885
industrial exhaust systems, 931
minimizing condensate, 886
pipe, 890
prevention, 886
refrigerating systems, 885
underwater, 883
Cost of air conditioning, 895
amortization, 895
condenser water, 905
first, 895
fixed charges, 895
heating, 906
installed, 897
insurance, 901

Cost of air conditioning (*continued*)
maintenance, 901
owning and operating, 895
rent, 901
service, 903
Crack length
used for computations, 207, 241
Crystallization
control rate of, 913
Cylinder dryer, 954

D

Dalton's rule, 23, 65
Damper, dampers, 427, 601, 634
Darcy formula, 77
Decibel, 843
Definitions, 1
Defrosting, 556

Degree-day, 3, 402, 404
for cities, 404
formula for, method, 403
operating unit, 412
unit fuel consumption, 407
Degree of saturation, 8, 36

Dehumidification, 605, 713, 795
air conditioning units, 547
air washers, 713
coil selection, 743, 754
comparison of methods, 795
control, 799
definitions and methods, 795
equipment, 799, 801
performance, 799, 801
estimating loads, 802
liquid methods, 801
ships, 973
solid methods, 797
Dehumidifying agents, 795
sorbents, 795
absorbents, 795
adsorbents, 795
Density of air, 1, 24
Design conditions
summer, 250, 251
winter, 226
Dew-point
apparatus temperature, 54, 605
flue gas, 328
temperature, 9, 54, 917
Dichlorodifluoromethane, 761, 763

Direct
expansion coils, 738
fired unit heater, 531
indirect heating unit, 3
radiator, 7, 502
return system, 3, 492
Disc fan, 690
Distribution of air (*see Air Distribution*), 418, 625, 917

District heating, 591
automatic control, 617
glossary of rate terms, 599
meters, 597
piping, 591
conduits for, 592, 595
inside, 595
overhead distribution, 595
sizes, 593
tunnels, 595
types of, 591
rates, 599
steam requirement, 599

Diverging vanes, 625
Domestic oil burners, 337
Door, doors
  coefficients of transmission, 196
  leakage, 205, 207, 209
  natural ventilation, 205, 217
Down-Feed
  one-pipe riser, 3, 6
  steam heating, 3, 449
  system, 4, 445

Draft, drafts, 4, 379, 618
  available, 381, 388
  calculations, 379
  chimney, 379
  control, 324
  factors, 380
  general equation, 379
  head, 4
  mechanical, 379
  natural, 211, 379
  regulation, 324
  requirements, 324, 380, 391
  theoretical, 379
Drawing symbols, 17
Drip, drips, 4, 447, 479
Drum dryer, 953, 954

Dry air, 1
  composition, 23, 312
  density, 24
  filters, 696
  properties of, 23
  velocity head, 649
Dry-bulb temperature, 9
Dry cooling coils, 611, 735, 749
Dry return, 8, 443

Dryer, dryers
  cabinet, 954
  calculations, 948
  compartment, 954
  cylinder, 954
  drum, 953
  rotary, 954
  spray, 955
  tunnel, 954
Dryer calculations, 948

Drying, 912, 933
  applicatio of hygrometry, 947
  calculations, 948
  chart, 947
  conduction, 953
  constant rate period, 937, 939, 941
  convection, 953
  control, 951
  effect of air velocity, 938
  equations, 944
  equilibrium moisture, 945
  example, 956
  external conditions, 935
  factors influencing, 934
  falling rate period, 941
  internal conditions, 935
  mechanism of, 934
  methods, 952
    conduction, 953
    convection, 953
    radiant, 952
  periods, 936
  problem, 956
  radiant, 953
  surface temperature, 938
  systems, 933
  terminology, 933

Duct, ducts, 418, 428, 641
  air velocities in, 426, 657, 927
  approaches to outlets, 633
  area change, 651
  attenuation, 851
  circular equivalents, 646
  construction details, 665
  design, 418, 428, 641
  design methods, 658–665
  elbow friction losses, 650, 930
  exhaust design, 919
  friction losses, 641
  heat loss coefficients, 668
  lining, 854.
  measurement of velocities, 1005
  noise transmitted, 427, 845
  pressure loss, 641
  recirculating, 417, 419, 426, 636
  rectangular equivalents of round, 645
  resistance, 641, 930
  roughness correction, 644
  side outlets, 634
  sizes, 641
  sound absorbers, 852
  symbols for drawing, 18
  system design, 418, 428, 641

Duct sizing, 641, 658
  equal friction method, 659
  general rules, 418, 429, 656
  static regain method, 661
  velocity method, 658

Dust, 4, 153
  combustible, 163
  concentrations, 157
  determination, 156
  filters, 693
  precipitators, 703
  removal, 702

Dust collectors, 693, 703
  application, 703
  centrifugal, 705
    cinder catching, 706
    cyclone, 705
    dry dynamic, 705
    high efficiency, 705
  electrostatic, 703
  fabric, 704
  factors affecting selection, 702
  settling chambers, 706
  testing methods, 706
  wet, 704
    centrifugal, 705
    disintegrator, 705
    dynamic precipitator, 705
    orifice type, 705
    packed tower, 705
    washers, 704
Dynamic head, 5, 649
  losses, 646

E

EDR (Equivalent direct radiation, 7, 361, 454, 458, 460, 503
  defined, 7, 361, 503, 507

Effective temperature (*see Temperature*), 9, 123, 126
  chart, 129
  index, 126
Ejector nozzles, 630
Elbow
  attenuation, 851, 852
  copper equivalents, 487

Elbow (*continued*)
  friction losses, 459, 487, 984
  iron equivalents, 459, 487, 984
  sheet metal, equivalent, 419 432, 650, 651, 930

Electric, electrical
  air conditioning, 867
  boilers, 867, 868
  control systems, 805
  heaters, 865
    conduction, 865
    gravity convection, 866
    radiant, 866
  heating, 865
    calculating capacities, 870
    central fan, 866
    control, 866
    domestic water, 869
    elements, 865
    induction, 870
    power problems, 871
    resistors, 8, 865
  hot water heating, 868, 869
  motor design limits, 820
  panel heating, 520
  precipitators, 703
  radiant heating, 520
  resistors, 865
  systems, 819
    voltage ratings, 820
  unit heaters, 866
Electricity static, 914
Emissivity, 107, 109, 172, 518
  factors, 107, 518
Enclosed radiator, 507

Enthalpy, 4, 35
  free, 4
  specific, 4, 35
Entropy, 4, 35, 50
  mixing, 50
Equivalent evaporation, 4
Estimating fuel consumption, 399
Eupatheoscope, 527, 1014

Evaporative
  condensers, 781
  cooled, unit conditioners, 553
  cooling, 611
Evaporators, 783

Excess air, 315, 343, 347
Exhaust opening, 635, 636, 920
  measurement of velocities, 923, 1009

Exhaust systems, 919
  air flow measurement, 923
  axial velocity formula, 923
  classification of, 919
  corrosion, 931
  duct construction, 928
  duct design, 928
  duct resistance, 930
  duct velocity, 928
  ducts for, 928
    air velocities in, 928
    construction, 928
    design, 928
    resistance, 930
  dust filters, 704
  efficiency of, 930
  hoods, 920
    air flow, 920
    air velocity, 921

Exhaust systems *(continued)*
hoods *(continued)*
axial velocity formula for, 923
canopy, 925
capture velocities 921
chemical laboratories, 926
design principles, 920
kitchen, 927
large open, 925
lateral exhaust, 926
low velocity systems, 924
spray booths, 926
suction, 921
velocity contours, 925
resistance of, 930
suction requirements, 923
types of fans, 931
velocity requirements, 921, 928

Expansion
factor, gases, 89
of pipe, 482, 562
orifice plates, 85
tank piping, 498
tank size, 498
tanks, 498
valves, 784

F

Fan, fans, 439, 675
application, 689
arrangement of drives, 684, 686
attic, 691
location, 691
types, 675
axial flow, 675
centrifugal, 675
characteristic curves, 680-682
control, 686
designations, 684, 685, 686
efficiency, 677
furnace system, 425
installation, 689
laws, 677
motive power, 687
noise generated, 681, 683, 848
performance, 679
radial flow, 675
selection of, 687
air conditioning systems, 687
industrial exhaust systems, 941
speed, 677
system characteristics, 683
volume control, 686
Fanning formula, 77
Fever therapy, 145
equipment for production of, 145
Film conductance, 103, 169, 172, 178, 749
coefficient, 103, 172, 178, 749, 752

Filter, filters, 693, 704
air conditioning units, 544, 549
dry air, 693, 696, 962
dust, 693
installation, 700
performance, 697
selection, 699
testing, 697
viscous automatic, 695
viscous impingement type, 694

Fittings, 418, 432, 557
pipe allowance, 419, 432, 459, 487, 930, 984
types of, 419, 432, 557
Flexible mountings, 862
Float trap, 474
Floor
cooling unit, 548
heat transfer coefficients, 190, 191
unit heater, 553
Flow
coefficients, orifices, 86, 87
compressible fluids, 81
critical, 79
measurement
liquids, 91
orifices, 83, 93
Pitot tube, 95, 1005
steam, 90
Flow meters, 97, 597, 983
Flue gas loss, 316, 318
Fluid flow, 75
theory, 75
Fluid meters, 97, 597
Fog, 4, 154
Force, 4
Forced
air heating system, 425
circulation pipe sizes, 495
convection, 104, 749
Free
convection, 104
enthalpy, 4

Friction loss
air ducts, 440, 641, 642, 643
circular pipes, 77, 641
elbows, 419, 432, 459, 487, 930, 984
gas piping, 348
non-circular pipes, 80
refrigerant piping, 787
water heating, 487
water piping, 487, 980-982

Fuel, fuels, 303
burning equipment, 329, 353
classification, 303, 307
consumption, 399
degree-day method 402
load factor, 413
maximum demands, 413
seasonal efficiency, 413
firing methods, 319-323
unit consumption, 407
utilization, 368

Fuel oil, 307
carbon residue, 308
classification of, 307
combustion of, 314
grade of, 309
maximum carbon dioxide values, 315, 343
theoretical air requirements, 314, 343
viscosity, 308, 342
Fumes, 4, 153
Fundamentals, heat transfer, 101

Furnace, furnaces, 4, 353, 367
capacity, 369, 370, 371
casings, 373
cast iron, 369
design, 372
efficiency, 372
fan, 368
gas-fired units, 344
gravity warm air, 367

Furnace, Furnaces *(continued)*
heating surface, 370
heavy duty, 368
humidification equipment, 373
materials, 369
mechanical warm air, 368
controls, 420
cooling methods, 439
cooling system, 441
dampers, 427
ducts, 427
fans, 368
filters, 368
method of designing, 428
motors, 368
oil-fired units, 341
rating, 370, 371
steel, 369
stoker-fired units, 330
types, 369
volume, 4, 335, 343

G

Gage, gages
draft, 1003
pressure, 7, 1003
Garage ventilation, 225

Gas, gases, 154, 159, 307
atmospheric, 153, 157, 160, 877, 888
burner controls, 868
chimneys for heating, 232
classification of, 307
combustion of, 312, 313, 314, 315, 325
estimating consumption, 407
expansion factor, 89
pipe size, 349
solubility, 878
space heaters, 377
specific heat, 5

Gaseous fuels
classification of, 307
combustion of, 312
maximum carbon dioxide values, 315
products of combustion, 313
properties of, 310
specific gravity, 310
theoretical air requirements, 314
typical analyses, 310

Gas-fired appliances, 325, 342, 353, 377
boilers, 344
combustion process, 346
controls, 349, 868
conversion burners, 345
furnaces, 368, 371
measurement of efficiency of combustion, 347
ratings for, 347
sizing heating plants, 348
space heaters, 377

Glass
coefficient of transmission, 102, 198, 278
heat absorbent, 281
shading of, 284
solar heat transmitted, 278, 280

Glass block walls
coefficient of transmission, 196
solar heat gain, 282
Globe thermometer, 510, 528, 1014
Goff diagram, 51, 52
Graphical symbols for drawings, 17
duct work, 18
heating, 20
piping, 20
refrigerating, 21
ventilating, 20
Grate area, 5, 362, 363, 370
Greek alphabet, 14

Grille, grilles (*see Registers*), 415, 426, 618
air supply noises, 851, 857
attenuation, 851
exhaust, 417, 426, 636, 972
locations, 426, 636
door, 637
floor, 637
wall, 629, 637
mechanical furnace systems, 426
noises, 627, 629, 858
railway car, 963
recirculating, 963
return, 417, 426, 636
selection, 858
velocity, 426, 635
Ground temperatures, 236, 712

Guarded hot plate, 1013
Gun type oil burners, 337

H

Hangers pipe, 563

Hartford return connection, 443, 445, 470

Hay fever symptoms, 147
Health, 135, 914

Heat, 5
area transmitting surface, 991
auxiliary sources, 242, 288
balance, 316
combustion, 304, 309, 310, 313
emission of
appliances, 290
occupants, 120, 124, 125, 288, 516
exchange measurements, 118
flow resistance, 107, 170
flow through roofs, 186, 192-195, 270-277
flow through walls, 181-189, 270-276
gain, 249
generated by motors, 289
humid, 5
infiltration equivalent, 286
instantaneous load, 258, 284
introduced by outside air, 286
latent, 5, 241, 249, 258, 287, 290, 294, 299, 605, 616
liquid, 5
mechanical equivalent of, 6, 15
methods of, transfer, 101
radiant, 105, 107, 108, 109, 503
removal, natural ventilation, 214

Heat (*continued*)
sensible, 5, 240, 258, 287, 288, 290, 294, 605
factor, 605
specific, 5
transfer, 101, 169, 503, 516, 575, 668, 749
boiler rates, 355
overall coefficients, 101, 169, 170, 503, 749, 992
surface coils, 744
symbols, 12, 105, 169
through building materials, 169, 270
water coils, 992

Heat gain, 249
appliances, 290
ceilings, 270, 285
components of, 249
ducts, 607
electrical heating equipment, 292
floors, 285
gas burning equipment, 292
glass, 276
glass blocks, 280
infiltration, 286
instantaneous, 284
latent, 258, 616
lights, 289
moisture, 293
occupants, 288
outside air, 287
partitions, 285
people, 124, 288
roof, 266, 270
sensible, 240, 616
shaded windows, 282
solar, 249
steam heated equipment, 291
various sources, 243, 294
ventilation, 286
wall, 266, 270

Heat loss
air change, 240
bare pipe, 506, 575
basement, 237
duct, 668
infiltration, 240
insulated pipe, 577
latent, 241
residence problems, 243
sensible, 240
through ceilings and roofs, 239
to sky, 260
transmission, 169, 239
Heat pump, 760, 777, 998

Heater, heaters
direct-fired unit, 531
electric, 534, 865
solar water, 995
unit, 531, 866
vertical blow unit, 533

Heating
air conditioning units, 545
boilers, 353
surface, 2, 355
coil selection, 743
district, 591
domestic water by electricity, 869
effect, radiator, 508, 510
electric, 865
hot water, 869
load, 225, 360, 607

Heating (*continued*)
performance of coils, 749, 991
radiant (*see Radiant Heating*), 515
reversed cycle refrigeration, 777
steam systems, 443
surface, 9
square foot of, 8
symbols for drawing, 17
up the radiator, 512
vacuum systems, 9, 450
vapor, 10, 448
warm air system, 10, 415, 425
water, 485, 977
Heavy duty fan furnace, 368
High duty humidifiers, 715
High temperature hazards, 121
Hood, hoods, 920
Horsepower, boiler, 2

Hospital, hospitals
air conditioning in, 135
operating rooms, 140, 142
air conditions, 142
reducing explosion hazard, 141
sterilization of air, 135
ventilation requirements, 141

Hot water
boiler supply load, 361, 977
coil surface, 991
demand per
fixture, 977, 988
person, 987
electric heating, 868
heat pump, 998
heating surface, 991
indirect heater, 989
methods of heating, 988
panel heating, 515
radiant heating, 515
service, 977
service piping, 993
solar heaters, 995
storage tank, 986
supply
boilers, 354, 868, 989
piping, 993
temperature control, 994

Hot water heating systems, 5, 485
circulation head, 495
classification, 489
direct return system, 489
elbow equivalents, 487
expansion tank, 498
forced circulation, 486, 492
friction heads, 486
gravity, 493
available head, 485
circulation, 485
pressure heads, 485
installation details, 501
mechanical circulators, 497
one-pipe
forced circulation, 495
gravity circulation, 495
orifice friction heads, 491
pipe sizes, 487
forced circulation, 485
gravity circulation, 485
piping design, 492
pressure head, 486
reversed return system, 492
systems of piping, 489

Hot water heating systems (*continued*)
two-pipe
forced, 497
gravity, 496
zoning, 502

Human body
acclimatization, 122
adaptation, 118
cold conditions, 123
hot conditions, 123
heat emission, 117, 118, 120, 288, 516
high temperature hazards, 121
metabolic rates, 120, 127
odors, 117
temperature, 117
zone of evaporative regulation, 118
Humid heat, 5

Humidification, 531, 711, 716
control, 428, 805
direct, 713
mechanical furnace systems, 373

Humidifier, humidifiers
air washer, 709
atomizing, 715
high duty, 716
spray, 716
unit, 716
Humidify, 5
Humidistat, 5, 806

Humidity, 5
absolute, 5
control, 806, 964
influence of, 128, 144
measurement of, 1010
nurseries for premature infants, 144
permissible relative, 198
ratio, 5, 35
relative, 5, 66, 605
Hydraulic radius, 99, 105
Hygrostat, 5, 806

I

Ice systems, 776
Impulse trap, 477
Inch of water, 5
Induction units, 609
high pressure types, 610
low pressure types, 609

Industrial
air conditioning, 907
conditioning and drying, 912
contaminant control, 915
control of chemical reactions, 912
dilution systems, 915
general requirements, 907
humidities, 908
laboratories, 914
machining tolerance, 913
moisture content and regain, 910
polished surfaces, 913
process, 907
safety, 914
static electricity, 914
temperatures, 908
exhaust systems, 919

Infiltration
causes, 205
due to wind pressure, 205
heat equivalent, 240
heat losses, 240
latent, 241
sensible, 240
temperature difference, 210
through outside doors, 209, 24
through walls, 206
through windows, 206, 208
Inflammability, 164, 313
Inside temperature, 226, 250
Instruments, 999

Insulation, 6, 575
economical pipe thickness, 587
gravity furnace duct, 415
low temperature pipe, 584
pipe, 575
pipes to prevent freezing, 585
sound, 852
underground pipe, 589
Intermittently heated buildings, 243
Interstitial condensation, 201
Isobaric, 6
Isothermal, 6

J

Joints, duct, 666

K

Kata thermometer, 510, 1010

L

Laboratories, 914
Latent heat, 5, 241, 605
loss, 241
Laws of thermodynamics, 9
Leaders, 415

Leakage of air, 205
door, 207, 209, 240, 286
window, 207, 208
Light heat gain, 289
Lignite, 304, 306
Lint, 694
Liquid
absorbents, 795
heat of, 5
Lithium chloride, 795

Load
cooling, 60, 249, 606
design, 6, 249
heating, 225, 607
maximum, 6, 360, 361
refrigeration, 249

M

Machine vibration, 861
Manometer, 6, 1002
Marine (*see ship heating, ventilating, air conditioning*)
Mass, 6
Mbh, 488
Mean radiant temperature, 124, 515, 523, 818

Meter, meters, 597
area, 597
condensate, 597
differential, 597
flow, 597
head, 598
Nicholls' heat, 1013
orifice, 89, 598
selection, 599
velocity, 597
venturi, 1008
Metering, liquids, 90, 597
Metering steam, 90
Micromanometers, 1004
Micron, 6
Mist, 154
Moist air, 23
saturation, 49
volume, 35

Moisture, 910
content, 910, 945
loss per person, 118, 120
permeability, 200
regain, 910
Mol, 6
Monofluorotrichloromethane, 761, 765

Motor, motors, 343, 368, 819
adjustable speed, 825
adjustable voltage, 826
alternating current, 827
capacitor type, 832
classification, 822
compound wound, 825
constant speed, 825
control, 825
control equipment for, 825, 834, 837
design limits, 820, 821
direct current, 824
electric, 819
enclosures, 841
gear, 836
glossary, 841
heat generated by, 243
multi-speed, 830
polyphase, 827, 828
rating, 834, 837
repulsion induction, 833
selection, 819
series wound, 825
shunt wound, 824
single phase, 827
specifications, 838
speed characteristics, 828, 833
speed ranges, 821
split phase, 833
squirrel cage induction, 828
synchronous, 83
wound rotor, 829
Multiblade fans, 679

N

Natural draft, 379
towers, 719
Natural ventilation, 212
general rules, 212
heat removal, 215

Noise, noises, 843
absorptive material, 852, 853, 857
air conditioning system, 844
air supply opening, 857
apparatus for measuring, 844
controlling vibration, 861

Noise, noises (*continued*)
cross transmission between rooms, 860
design room level, 847
duct sound absorbers, 852
duct system attenuation, 851
fans, 848
general problem, 844
grille, 858
kinds of, 846
levels, 847
loudness, 848
measurement, 844
plenum absorption, 857
through building construction, 861
transmitted through ducts, 846
unit of measurement, 843
Nozzle flow, 83, 85
Nozzle installation, 96

Nurseries for premature infants, 143
air conditioning equipment, 144
air conditioning requirements, 143

O

Odors, 115, 117, 150, 158, 917
human body, 115

Oil, oils
classification of, 307
combustion of, 312, 341
estimating consumption, 409

Oil burners, 337
boiler settings, 343
classifiation, 337
combustion adjustments, 342
combustion process, 341
controls, 344, 808
domestic, 337
furnace design, 343
gun type, 337
measurement of efficiency of combustion, 343
mechanical draft, 337
operating requirements, 341
rotary type, 338
vaporizing type, 339

One-pipe system, 443, 489
gravity air-vent, 464
hot water, 485
steam, 6, 443
supply riser, 6
unit heater connection, 538
vapor, 446

Opening, openings
air supply noises, 857
stacks, 218
types of, 216
doors, 217
roof ventilators, 217
skylights, 217
windows, 217

Operating rooms, 140
conditions, 142
reducing explosion hazard, 141
sterilization of air in, 143
Operative temperature, 515

Orifice
discharge, 89
flow, 83, 85
formulas, 1007
heating systems, 452
Orsat apparatus, 1010
Outdoor air, 601, 966, 972

Outlet, outlets
air supply noises, 857
ceiling, 630
duct approaches, 633
location, 631
performance, 627, 630
selection, 631
side outlets, 634
sound absorbers, 857
types, 629
Outlet locations, 630
cooling, 637
heating, 636
Outside temperature, 227, 253
Overhead distribution, 595, 993
Overhead system, 6, 595
Oxygen
chambers, 149
tents, 148
therapy, 148
Ozone, 117

P

Panel heating, 515
calculation principles, 520
electric, 520
hot water, 518
steam, 519
warm air, 518
Panel radiator, 6
Particle size chart, 155
Per cent of saturation, 49
Perforated ceilings, 630
Perforated outlets, 630
pH value, 875, 878
Phon, 843
Physical impurities in air, 117

Physiological principles, 115, 516
Pipe coils, 506
heat emission, 506
wall, 506

Pipe, piping, 557
capacity, 458-465, 488, 977
coatings, 890
coil connections, 482
coil output, 506
cold water, 978
commercial dimensions, 557, 559
conduits for, 593
connection to heating units, 482
corrosion, 873
design, hot water system, 492
dimensions, 559
forced circulation, 494
gravity, 493
one-pipe forced circulation, 495
one-pipe gravity circulation, 493
two-pipe forced circulation, 497
two-pipe gravity circulation, 496
economical thickness insulation, 587

Pipe piping (*continued*)
expansion, 562
fittings, 557
fitting equivalent, 458, 487
flexibility, 562
hangers, 563
heat losses, 575
hot water heating systems, 485
inside dimensions, 558
insulation prevent freezing, 585
leader sizes, 418
low temperature insulation, 584
materials, 557, 890
overhead distribution, 449, 595, 993
sizes, 453, 457
high pressure steam, 461
hot water forced circulation, 495, 497
hot water gravity circulation, 495, 496
indirect heating units, 468
low pressure, 459
maximum velocity, 457, 492
one pipe riser, 460
orifice systems, 452
pressure drop, 457, 460-466, 487
sub-atmospheric systems, 468
tables for, 462
two-pipe riser, 460
two-pipe vapor systems, 466
vacuum systems, 467
water supply systems, 977
steam distribution, 443, 591, 595
steam heating systems, 443
supports, 563
symbols for drawings, 17
tax, 360, 361
thread connections, 563
threads, 563
tunnels, 595
underground insulation, 592
unit heater connections, 444, 538
water supply, 977
Pitot tubes, 95, 1005
Plate cell, 856
Plenum absorbers, 857
Plenum chamber, 6
Pneumatic control systems, 805

Pollution of air, 153
Polyphase motors, 822
Ponds, 717
Potentiometer, 6
Power, 7
Precipitators, 696, 703
Pre-cooling, 611
Premature infant nurseries, 143

Pressure
absolute, 7
atmospheric, 1
gages, 1003
loss, water supply piping, 980-982
measurement, 1003
barometer, 1004
regulators, 468, 594, 806
static, 7
taps, 88
total, 7
vapor, 7
velocity, 7

Prime surface (*see Heating Surface*), 9
Propeller fan, 675, 691
Protective coatings, 890
Psychrometer, 7, 53
Psychrometric chart, 128

Pump, pumps
condensate return, 472
mechanical circulators, 485
vacuum heating, 472
controls, 473
piston displacement, 473
Pyrometer, 7, 1002
optical, 1002
radiation, 1002

R

Radial flow fan, 675
Radiant drying, 952

Radiant heating, 515
application methods, 518
calculation principles, 520
control, 528
electric, 520
fundamental computations, 517
hot water, 518
mean radiant temperature, 515
measurement of, 527
objective, 517
operative temperature, 516, 529
steam, 519
warm air, 518
Radiation, 7
baseboard, 503, 505
equation, 106
load, 360
shape factor, 106

Radiator, radiators, 7, 503
baseboard, 503, 505
codes, 508, 1023
concealed, 507
connections, 481, 482
correction factor, 509
direct, 7
effect of paint, 509
enclosed, 512
gas-fired, 346
heat emission of, 503
heating, 512
heating effect, 510
output of, 503
panel, 6
ratings, 508
recessed, 7, 507
tube, 503
types of, 503
warm air, 346

Railway air conditioning, 961
air cleaning, 962
air distribution, 962
humidity control, 964
summer systems, 962
temperature control, 964
ventilation, 962
winter systems, 961
Reciprocating compressors, 779
Recooling, 601
Rectangular duct equivalents, 645
Reducing valves, 468, 594
Reflective insulation, 172, 180

Refrigerant, refrigerants, 8, 761
dichlorodifluoromethane, 761, 763
feeds, 739, 740
monochlorodifluoromethane, 761, 765
monofluorotrichloromethane, 761, 766
pipe sizes, 787, 788
water, 773

Refrigeration, 759, 962, 966, 973
absorption systems, 775
air cycle, 772
ammonia, 788
basic concepts, 759
complex cycles, 771
compressors, 778–781
condensers (*see Condensers*) 781
control, 784–787
coolers, 783, 784
definitions, 759
discharge pressure, 769
equipment selection, 778
evaporators, 783, 784
expansion valves, 784
float valves, 785
heat pump, 777
ice systems, 776
load, 249
mechanical, 759, 962, 966, 973
piping, 787
reverse cycle, 777
ship, 973
simple cycle, 764
steam jet, 775
suction, 769
symbols for drawing, 17
theory, 759
ton of, 8, 759
types of compressors (*see Compressors*), 778–781
vapor compression cycle, 764
water jacket, 769
Regain, 910
control of, 910
hygroscopic materials, 911
static, 661

Register, registers, (*see Grilles*), 417, 418, 426, 618
air supply noises, 657, 857
mechanical furnace systems, 425
noises, 858
selection, 417, 418, 427, 428, 630
Reheat, 604, 613
Reheating, 604, 613
Relative humidity, 5, 66
measurement of, 1010
Repulsion induction motors, 831
Residence
control systems, 808
air conditioning, 805
coal-fired heating plant, 808
domestic hot water supply, 993
cooling methods, 439
gravity furnace systems, 415
heat loss problems, 257
hot water heating system, 465
Residence (*continued*)
mechanical furnace system, 425
steam heating system, 443
Resistance thermometers, 1002
Resistors, 865
Return
grille, 417, 419
mains, 8, 443, 462, 465, 490
openings, 417, 428, 656
Reverse cycle refrigeration, 777, 778
Reversed return system, 8, 492

Roof, roofs
heat flow through 153–196, 266–277
time lag of solar radiation, 264, 267
ventilators, 917

Room
air motion, 617, 626
control, 806
cross transmission noise, 860
latent heat, 605
noise level, 847
operating, 140
sensible heat, 605
Rotary dryer, 953
Rotary oil burner, 338
Run-around system, 612

S

Sanitary ventilation, 125
Saturated air, 1, 44
Saturation, 8
degree of, 8, 49
pressure, 7
Scale, 873
cause and prevention, 877
closed systems, 879
heating systems, 880
high temperature, 880
open systems, 880
Secondary air, 315, 346, 347
Sectional boiler, 353
Self contained
control systems, 805
humidifiers, 716
unit conditioner, 745
Sensible cooling, 611
Sensible heat, 249, 258, 260, 264, 269, 605, 616
factor, 605
gain, 249, 257, 260, 263
loss, 237
Sheet metal gages, 665

Ship heating, ventilation, air conditioning, 970
air conditioning, 970, 973
design conditions, 971, 972
factors affecting design, 971
general consideration, 970
heating, 971
insulation of hull, 971
ducts, 970
refrigeration, 973
requirements for space, 971
bakery, 972
bath, 972
cargo, 973
food handling, 972
galley, 972

Ship heating, ventilation, air conditioning (*continued*)
requirements (*continued*)
laundry, 972
living, 972
machinery, 971
shower, 972
storeroom, 973
toilets, 972
washroom, 972
systems, typical, 974
ventilating, 971
Shunt wound motors, 824
Silica gel, 795, 797
Silicon dioxide, 797
Single phase motors, 823, 832
Slime, 881
cause and prevention, 881
formers, 875
Slotted outlets, 620
Sludge, 873
cause and prevention, 877
Smoke, 8, 153
abatement, 157, 321
density measurements, 1014
Smokeless arch, 8
Smokeless combustion, 157, 321

Solar heat, 258
absorbed by glass, 279
altitude, 259
through shaded windows, 282, 284
time lag, 265
transmission of, 258
through glass, 276
through roofs, 270
through walls, 270
Solar constant, 8, 259
Solar radiation, 259
absorption of, 259
Solar water heater, 995
Sol-Air temperature, 262, 268
Soot, 326
Sorbents, 795
absorbents, 795, 800
adsorbents, 795

Sound (*see Noise*), 843, 846
absorbers, 852
attenuation, 851
control, 843
cross transmission between rooms, 860
general problem, 844
duct absorbers, 852, 854, 856
intensity, 845
isolation, 849
levels, 847, 847
outlet absorbers, 857
pressure, 845
Space heaters, 374
Specific
enthalpy, 4, 35, 71, 72
dry air, 35, 52
entropy, 4, 24
gravity, 5
heat, 5
volume, 10
air, 35
water vapor, 36
Split system, 8
Splitter dampers, 634

Spray
apparatus, 709
baths, 726
cooling, 716
cooling ponds, 717
cooling towers, 719
dehumidifier, 713

Spray (*continued*)
distribution, 715
dryer, 955
equipment, 709
generation, 715
humidifiers, 711, 716
unit air conditioner, 545
Spread, air distribution, 617, 619
Square foot of heating surface, 8
Squeeze dampers, 427, 634
Squirrel-cage induction motor, 822, 834

Stack, stacks, 205, 218, 219, 379, 415, 418
height, 8, 220
wall, 415, 418
smoke, 379

Standard, standards, 1019
air distribution, 617
atmosphere, 70
Standard air, 1
Static
electricity elimination, 914
pressure, 7
regain, 661
Steady flow, energy equation, 70
enthalpy, 4, 23, 69
gravitational energy, 69
heat and shaft work, 69
kinetic energy, 68

Steam, 8
coils, 737
distribution piping, 591
estimating consumption, 399, 410, 599
flow, 455
flow measurement, 90
heated equipment, 291
heating systems, 443
condensate return, 443
connections to units, 482
control valves, 483
corrosion, 880
gravity one-pipe air-vent, 444
gravity return, 443
high pressure steam, 447
low pressure steam, 447
mechanical return, 444
one-pipe vapor, 446
orifice, 452
piping for, 443
sub-atmospheric, 451
two-pipe vapor, 448
vacuum, 450
jet type of compressor, 773
meters, 597
panel heating, 515
pipe capacities, 458, 460-468, 977
properties, 36, 48
radiant heating, 515
rates, 599
reducing valves, 468
requirements, 410, 599
runout, 445
superheated, 8
table, 36, 48
traps, 474
Steel boilers, 354, 356
Sterilization of air, 137

Stoker, stokers, 329
classification of, 329
combustion adjustments, 334
combustion process, 331

Stoker, stokers (*continued*)
controls, 337, 808
furnace design, 335
mechanical, 329
overfeed flat grate, 331
overfeed inclined grate, 331
sizing and ratings, 336
underfeed, 330
Sub-atmospheric systems, 451
Summer air conditioning system, 249, 439, 601
Summer comfort, 126, 130
Superheated steam, 8
Supply mains, 8
Supply openings, 426, 629, 963
measurement of velocities, 1009
Supports, pipe, 563

Surface
condensation, 197, 201, 584
conductance, 3, 172, 177, 178
coefficients, 104, 177, 178, 582
external pipe, 577
heating, 9
extended, 9
temperature, 196, 373, 522, 523, 1002
Suspended unit heater, 533

Symbols, 12, 13, 14
ductwork, 18, 19
for drawings, 17
heat transfer, 13, 169
heating, 20
piping, 17
refrigerating, 21
ventilating, 20

T

Tables
air changes, 210
air conditioning temperatures and humidities, 908
air requirements, 117
air, volume of, 24
altitude, pressure and temperature, 71
anthracite, size, 306
area flanged fittings, 578
atmospheric gas, 877
attenuation
between grille and room, 853
data, lining board, 855
in straight ducts, 851
of branches, 852
of elbows, 852
average maximum water main temperatures, 712
azimuth difference angle, 283
black body radiation, 108
boiler ratings, 356, 357, 359
bonnet pressure, 439
building load factors, 413
capacity constants
blow-through unit heaters, 535
draw-through unit heaters, 535
capture velocities, 921
carbon dioxide maximum, 315
ceiling temperature, 254
circular equivalents of rectangular ducts, 393, 646
classification of
coals, 305
motors, 822
water, 874

Tables (*continued*)

climatic conditions, 229, 253
coal analyses, 304
coal classification, 305
codes, 1019
combustible elements and compounds, 313
combustion rates, 302
comfort ranges, 127
condenser design data, 732
conduction problems, 111
conductivity materials, 102, 173, 180, 578
convector correction factors, 509
conveying velocity, 927
cooling coil arrangements, 746
copper elbow equivalents, 487
copper tube surface, 577
corrosion resistance, 931
cost of air conditioning, 896–901
degree-days for cities, 404
design dry- and wet-bulb temperatures, 227, 233, 250, 253
draft in chimneys, 386, 391
draft requirements of appliances, 392
duct attenuation, 851
duct joints, 667
duct sizing, 418, 421, 422, 430–438, 440
duct velocity, 657
duct weight, 668, 669, 929
dust concentration, 157, 162, 163
elbow attenuation, 852
elbow equivalents, 459, 487, 930
emissivity factors, 107
end reflection, 856
environmental conditions, limits, 122
equivalent temperature differentials, 272, 274
exhaust pipes for machines, 922, 924
exhaust velocities, 921
expansion tank sizes, 590
fan speed, 688
fan types, 676
fitting allowance, 419, 459, 487, 984, 985
fitting dimensions, 565-572
flame temperature data, 308
flammability of gases and vapors, 164
flanged fittings surface, 578
flue gas dewpoint, 325
flue pipe equivalents, 395
free convection, 104
friction valves and fittings, 984
fuel oil properties, 308
fumes, concentration, 162
gas piping capacity, 348
gaseous fuel properties, 310, 313
heat equivalents, 243
heat flow walls and roofs, 267, 272, 274
heat gain
  appliances, 290
  glass, 280
  glass blocks, 282
  insulated cold pipes, 585
  occupants, 288
heat loss
  bare copper pipe, 576
  bare steel pipe, 576
  correction factors, 509
  pipe coils, 506
heat transmission coefficients, 108, 180-196, 277, 992

Tables (*continued*)

hot water demand, 986, 987, 988
hot water pipe sizes, 488, 490
humidities, industrial air conditioning, 908
infiltration through outside doors, 209
infiltration through walls, 206
infiltration through windows, 208
inflammability, gases, 164, 165
inside temperatures, 233
installed cost, 896, 897, 898
instantaneous solar heat gain, 280, 281, 282
insulation conductivity, 578
insulation factors, 578
insulation thickness, 587, 589
insulation to prevent freezing, 586
insulation, underground, 589
intake velocity, 635
iron elbow equivalents, 487
life of equipment, 899
limits for contaminants, 160–165
maintenance cost, 901
maximum allowable concentrations
  dust, fumes, mists, 162, 163
  dusts, 163
  flammable gases, 164
  gases, 160
  vapors, 160
metal gages for ducts, 667, 929
meter performance, 984
minimum outdoor air requirements to remove odors, 117
moisture content for materials, 908
motor classification, 822
motor ratings, 834
motor torques, 832
noise levels, 847
oil fuel specifications, 308, 309
operating hours, 902
orifice capacities, 454, 491
outdoor air requirement, 117
outlet velocities, 534
owning and operating cost, 900
panel surface temperature, 525
particulate matter, size, 155, 156
permeability to vapor, 200
physiological response
  to gases and vapors, 160
  to heat, 121
pipe covering factors, 578
pipe dimensions, 558-561
pipe expansion, 561
pipe fitting dimensions, 565–568, 570–572
pipe roughness, 80, 645
pipe surface, 577
pipe volume, 501
pressure loss
  elbows, 651, 930
  refrigerant line, 787
  return intake, 636
properties of
  air, 24
  dichlorodifluoromethane, 763
  fuel oil, 308
  gaseous fuels, 310
  moist air, 24
  monochlorodifluoromethane, 765
  monofluorotrichloromethane, 766
  steam, 48
  water, 36
radiation, black body, 108, 109

Tables (*continued*)

radiation factors, 107
radiator heat loss correction factors, 509
radiator sizes, 504, 505, 506
rating air conditioning units, 553
ratio of specific heats, 81
refrigerant properties, 763, 765, 766
refrigerant line capacity, 787, 788
refrigeration equipment selection, 792
regain of hygroscopic materials, 911
requirements for fuel oil, 308
return pipe capacities, 462, 463, 465
screen mesh, 156
shading effect, 284
sheet metal gages for ducts, 667, 929
ship design conditions, 971
slime control, 883
slime formers, 875
smoke chart numbers, 1015
sol-air temperature, 264, 268
solar altitude, 262
solar declination, 282
solar heater design, 997
solar radiation, 258, 261
sound attenuation, 851, 852 855
sound level, 847, 848
specific gravity factors, 348
specific heat of compressible fluids, 81
spray pond design data, 719
steady-state conduction problems 111
steam consumption of buildings, 411
steam pipe capacities, 456, 458–465
steam table, 48
summer design conditions, 250, 251, 253, 268
temperatures, industrial air conditioning, 908
thermal conduction problems, 111
thermal conductivity, 102, 111
thermal convection conductance, 104
thermodynamic properties
  moist air, 24
  water, 36
transmissivity, glass, 278
unit conditioner rating, 553
unit conductance, 104
unit fuel consumption, 405, 406
unit heater capacity factors, 535
unit heater velocities, 534
unit ventilator capacities, 541
upper temperature limits, 122
vanes in elbows, 651
velocity, return intake, 635
ventilation standards, 257
warming-up allowance, 361
water cooling effectiveness, 727
water fixture flow, 978
water main temperatures, 712
water meter performance, 984
water pipe capacities, 488, 490
water, properties, 574
water requirements, 978, 987, 988
weight of air, 24
weights of ducts, 668, 669
winter climatic conditions, 227

Index to Technical Data Section

Tables (*continued*)
winter design temperatures, 227, 233

Tank, tanks
expansion, 498
Tax, pipe, 360, 361

Temperature, temperatures
absolute, 9
attic, 235
automatic control, 805, 812
basement, 237
control for railway passenger car, 964
control service water, 994
design wet-bulb, 725
design temperature map, 256
dew-point, 54
dry-bulb, 9
drying, 908, 948
effective, 9, 126–132
ground, 236
hazard, 121
industrial, 251, 908
inside, 233, 250, 971
ceilings, high, 233
proper level, 233
mean radiant, 123, 515, 523
measurement, 999
thermocouple, 1000
thermometers, 999
operative, 515
outside, 227, 253
surface, 372, 522, 1002
thermodynamic wet-bulb, 53
unheated spaces, 235
water main, 712
wet-bulb, 9

Terminology, 1
Test methods, 999, 1019
Therapy
cold, 146
fever, 145
oxygen, 148

Thermal
conductance, 171
conduction equation, 102
conductivity, 102, 171
convection, 101
convection equation, 103
expansion of pipe, 502
interchange of body, 117
radiation equation, 105
resistance, 8, 173–176, 180, 181
resistivity, 8, 173–176, 180, 181
steady-state conduction problems, 111
transmittance, 239
unit conductances for convection, 104
Thermocouples, 1000
Thermodynamics, 23
air and water mixture, 23
laws of, 9
wet-bulb temperature, 54

Thermometers, 999
alcohol, 999
dry-bulb, 999
globe, 516, 528, 1014
Kata, 516, 1010
mercurial, 999
resistance, 1002
stem correction, 999
wet-bulb, 1010

Thermostat, 9, 806
room, 806
Time lag through walls and roofs, 265
Ton of refrigeration, 8
Total heat, 5
Total pressure, 7

Tower, towers, 719
cooling, design, 726
cooling, performance, 728
mechanical draft, 721
natural draft, 720
selection, 731
spray cooling, 719

Transmission
heat losses, 239
solar heat, 270
Transmittance, thermal, 9
Transportation air conditioning, 961

Trap, traps, 474
automatic return, 449, 478
bucket, 476
float, 474
impulse, 477
steam, 474
thermostatic, 475
tilting, 477
Traveling-grate stoker, 331, 333
Treatment of disease, 135
Tropical air cooling, 139
Tube radiator, 7
Tunnel dryer, 954
Tunnels, pipe, 595
Turning vane, 629, 633, 651, 852
Two-pipe system, 9

U

Ultra-violet light, 117, 138, 158
Underfeed stoker, 330
Underground pipe insulation, 593
Unheated space temperatures, 235

Unit, units
air cleaners, 695, 702
air conditioners, 545
application, 553
cooling, 555
dehumidifying, 550
humidifying, 549
ratings, 552
types of, 545
air coolers, 545, 555
defrosting, 556
design, 555
performance, 555
ratings, 556
types of, 556
air filters, 693
British thermal, 2
dehumidification, 550
direct-indirect heating, 3
fuel consumption, 408, 409
heaters, 531
application, 532
boiler capacity, 540
capacity factors, 540
control, 537, 812
direct-fired, 530, 532
electric, 534

Unit, units (*continued*)
heaters (*continued*)
piping connections, 538
ratings, 534
temperatures, 534, 536
types of, 531
humidifiers, 716
types of, 716
induction, 609
noise measurement, 843
systems, 531, 545
ventilators, 540
air exhaust vents, 543
applications, 543
capacity, 541
control, 805
ratings, 541
window, 544
Unitary equipment, 531
definitions, 531

V

Vacuum
cooling units, 773
heating pumps, 450, 472
control, 473
piston displacement, 473
heating system, 9, 443
down-feed, 448
unit heater connection, 484, 538
Vacuum dryer, 953

Valve, valves, 483, 572
automatic, 573
check, 573
control, 483
expansion, 784
gate, 572
globe, 572
reducing pressure, 468

Vane, vanes, 625, 634, 651
Vaned outlets, 625, 629

Vapor, vapors, 153
heating systems, 10, 448
unit heater connection, 538
pressure, 7
transmission, 199
Vaporizing oil burner, 339
Velocity, 10
capture, 921
coil, 549
conveying, 927
duct, 657
exhaust intakes, 636, 921, 927
hood, 921, 927
pressure, 7
reduction method, 658
return grilles, 636
unit heater, 532, 534

Ventilation, 10, 252
animal shelters, 219–222
dairy stables, 220
garage, 222
natural, 212
general rules, 218
passenger loss in summer, 966
railway passenger car, 962
rules, 218
ship, 971–973
symbols for drawings, 17
systems, 531
walls and attics, 262
wind forces, 212

Ventilator, ventilators, 217
control, 218
roof, 217
unit, 540, 812
control, 812
window, 544
Vertical blow unit heater, 533

Vertical openings, 211
sealing of, 211
Vibration machine, 861
Viscous filters, 694
automatic, 695
impingement, 694
Vitiation of air, 115
Volume
control, 635
furnace, 336, 343
specific, 10

W

Wall, walls
heat flow through, 179, 239, 265, 270
heat transfer coefficients, 101, 169, 179
infiltration through, 205
time lag of solar radiation, 265

Warm air
gravity heating system, 415
combination carrying capacity, 421
design procedure, 422
furnace capacity, 369
installation practice, 415
standardized combinations, 418
mechanical heating systems, 425
automatic control, 369, 429
cooling methods, 439
continuous circulation, 439
dampers, 427
design procedure, 428
ducts, 427
fans, 368, 439
filters, 368
furnace, 367
heavy duty, 368
selection, 439
humidification, 373

Warm air (*continued*)
mechanical (*continued*)
large systems, 429
registers and grilles, 426
standard combinations, 427, 428
panel heating, 518
radiant heating, 518
radiators, 346

Washer, washers, 709
air, 1, 709

Water
analysis, 874
atmospheric cooling equipment, 709, 719
characteristics, 874
classification, 874
coils, 735, 989
control temperature service 994
cooled
condenser, 781
corrosion treatment, 873
demand, 977
faucets, 978, 983
fittings, loss, 985
fixtures, 978
fixture units, 978
formed deposits, 873
heater
coal-fired, 989
solar, 995
heating, 868, 988
load, 986
make-up 733
maximum, main temperature, 712
meters, 983, 984
mineralized, 874
properties of, 36
supply piping, 977, 978, 986, 993
arrangement, 993
services, 977
storage capacity, 986
supply, 977
temperature control, 994
thermodynamic properties of, 36
treating chemicals, 873, 891
well temperatures, 714

Water (*continued*)

Water vapor, 24, 36, 197
saturation pressure, 36
specific enthalpy, 4
specific volume, 10, 36
surface condensation, 198

Welding, 557

Wet-bulb temperature (*see Temperature*), 9, 725
Wet return, 8, 443

Wind, winds
forces, 205
due to stack effect, 205
natural draft equipment, 712
selection of, velocity, 226, 252

Window, windows
coefficients of transmission, 196
leakage, 207
solar radiation through, 277
ventilators, 544
Winter
air conditioning system, 691
comfort zone, 130
freezing, equipment, 732
Wound rotor motor, 833
Wrought-iron pipe, 557
Wrought-steel pipe, 557

Y

Year-round air conditioning system, 691

Z

Zone control, 602
Zone of evaporative regulation, 119

Zoning, 602
control, 602, 810
reheating, 635
reheat, 634
volume control, 635

CHAPTER 1

TERMINOLOGY

Glossary of Physical and Heating, Ventilating, Refrigerating and Air Conditioning Terms Used in the Text

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Absolute Zero: The zero from which absolute temperature is reckoned. Approximately −273.2 C or −459.8 F.

Absorbent: A sorbent which changes physically or chemically, or both, during the sorption process.

Absorption: The action of a material in extracting one or more substances present in an atmosphere or mixture of gases or liquids; accompanied by physical change chemical change, or both, of the sorbent.

Acceleration: The time rate of change of velocity, *i.e.*, the derivative of velocity with respect to time. In the cgs system the unit of acceleration is the centimeter per (second) (second); in the fps system the unit is the foot per (second) (second), $a = \frac{dv}{dt}$.

Acceleration Due to Gravity: The rate of gain in velocity of a freely falling body, the value of which varies with latitude and elevation. The international gravity standard has the value of 980.665 cm per (sec) (sec) or 32.174 ft per (sec) (sec) which is the actual value of this acceleration at sea level and about 45 deg latitude.

Adiabatic: An adjective descriptive of a process such that no heat is added to, or taken from, a substance or system undergoing the process.

Adsorbent: A sorbent which does not change physically or chemically during the sorption process.

Adsorption: The action, associated with surface adherence, of a material in extracting one or more substances present in an atmosphere or mixture of gases and liquid, unaccompanied by physical or chemical change. Commercial adsorbent materials have enormous internal surfaces.

Aerosol: An assemblage of small particles, solid or liquid, suspended in air. The diameters of the particles may vary from 100 microns down to 0.01 micron or less, *e.g.*, dust, fog, smoke.

Air Cleaner: A device designed for the purpose of removing airborne impurities such as dusts, gases, vapors, fumes and smokes. (Air cleaners include air washers, air filters, electrostatic precipitators and charcoal filters.)

Air Conditioning: The simultaneous control of all, or at least the first three, of those factors affecting both the physical and chemical conditions of the atmosphere within any structure. These factors include temperature, humidity, motion, distribution, dust, bacteria, odors and toxic gases, most of which affect in greater or lesser degree human health or comfort. (*See Comfort Air Conditioning.*)

Air, Dry: In psychrometry, air unmixed with, or containing no, water vapor.

Air, Saturated: A mixture of dry air and saturated water vapor, all at the same dry-bulb temperature.

Air, Standard: Air with a density of 0.075 lb per cu ft and an absolute viscosity of 1.22×10^{-5} lb mass per (ft) (sec). This is substantially equivalent to dry air at 70 F and 29.92 in. (Hg) barometer.

Air Washer: An enclosure in which air is drawn or forced through a spray of water in order to cleanse, humidify, or dehumidify the air.

Anemometer: An instrument for measuring the velocity of a fluid.

Aspect Ratio: In air distribution outlets, the ratio of the length of the core of a grille, face or register to the width.

In rectangular ducts, the ratio of the width to the depth.

Atmospheric Pressure: The pressure due to the weight of the atmosphere. It is the pressure indicated by a barometer. *Standard Atmospheric Pressure* or *Standard Atmosphere* is the pressure of 76 cm of mercury having a density of 13.5951 grams per cu cm, under standard gravity of 980.665 cm per (sec) (sec). It is equivalent to 14.696 lb psi or 29.921 in. of mercury at 32 F.

Baffle: A surface used for deflecting fluids, usually in the form of a plate or wall.

Blast Heater: A set of heat transfer coils or sections used to heat air which is drawn or forced through it by a fan.

Blow (throw): In air distribution, the distance an air stream travels from an outlet to a position at which air motion along the axis reduces to a velocity of 50 fpm.

For unit heaters, the distance an air stream travels from a heater without a perceptible rise due to temperature difference and loss of velocity.

Boiler Heating Surface: That portion of the surface of the heat-transfer apparatus in contact with the fluid being heated on one side and the gas or refractory being cooled on the other, in which the fluid being heated forms part of the circulating system; this surface shall be measured on the side receiving heat. This includes the boiler, water walls, water screens, and water floor. (*A.S.M.E.* Power Test Codes, Series 1929.)

Direct Heating Surface is generally understood to be the *boiler heating surface* subject to direct radiation from the surface of the grate, or from the surfaces of oil or gas burners.

Indirect Heating Surface is the *boiler heating surface* within the flues.

Boiler Horsepower: The equivalent evaporation of 34.5 lb of water per hour from and at 212 F. This is equal to a heat output of $970.3 \times 34.5 = 33{,}475$ Btu per hr.

British Thermal Unit: Classically, the Btu is defined as the quantity of heat required to raise the temperature of 1 lb of water 1 Fahrenheit degree. By this definition the exact value depends upon the initial temperature of the water. Several values of the Btu are in more or less common use, each differing from the others by a slight amount. One of the more common of these is the *mean Btu* which is defined as 1/180 of the heat required to raise the temperature of 1 lb of water from 32 F to 212 F at a constant atmospheric pressure of 14.696 lb per sq in. absolute.

For most accurate work the *International Table* (I.T.) Btu is usually used. This is defined by the relation: 1 (I.T.) Btu per (pound) (Fahrenheit degree) = 1 (I.T.) calorie per (gram) (Centigrade degree). This value corresponds to the amount of heat required to raise the temperature of 1 lb of water 1 Fahrenheit degree at 58 F and also at 149 F. The *mean Btu* corresponds to 1.0008 (I.T.) Btu.

By-Pass: A pipe or duct, usually controlled by valve or damper, for conveying a fluid around an element of a system.

Calorie (Gram Calorie): Classically the calorie is defined as the quantity of heat required to raise the temperature of 1 gram of water 1 Centigrade degree. By this definition the exact value depends upon the initial temperature of the water. Several values of the calorie are in more or less common use, each differing from the others by a slight amount. Among these are the *15 C calorie* and the *17½ C calorie*. The *mean calorie, i.e.,* 1/100 the quantity of heat required to raise the temperature of 1 gram of water from 0 C to 100 C, is also extensively used.

For the most accurate work the International Table (I.T.) calorie, defined in terms of the international electrical units, is usually used: 1 (I.T.) calorie = 1/860 international watt-hour = 3,600/860 international watt-seconds or international joules. The kilocalorie = 1,000 cal.

Central Fan System: A mechanical indirect system of heating, ventilating, or air conditioning, in which the air is treated or handled by equipment located outside the rooms served, usually at a central location, and is conveyed to and from the rooms by means of a fan and a system of distributing ducts. (See Chapter 29.)

Chimney Effect: The tendency of air or gas in a duct or other vertical passage to rise when heated due to its lower density compared with that of the surrounding air or gas. In buildings, the tendency toward displacement (caused by the difference in temperature) of internal heated air by unheated outside air due to the difference in density of outside and inside air.

Comfort Air-Conditioning: The process by which simultaneously the temperature, moisture content, movement and quality of the air in enclosed spaces intended for human occupancy may be maintained within required limits. (See *Air Conditioning.*)

Comfort Line: The effective temperature at which the largest percentage of adults feels comfortable.

Comfort Zone (*Average*): The range of effective temperatures over which the majority (50 per cent or more) of adults feel comfortable. (See Chapter 6.)

Condensate: The liquid formed by condensation of a vapor. In steam heating, water condensed from steam; in air conditioning, water extracted from air, as by condensation on the cooling coil of a refrigeration machine.

Condensation: The process of changing a vapor into liquid by the extraction of heat. Condensation of steam or water vapor is effected in either steam condensers or in dehumidifying coils and the resulting water is called *condensate*.

Conductance, Surface (*Unit*): The amount of heat transferred by radiation, conduction, and convection from unit area of a surface to the air or other fluid in contact with it, or vice versa, in unit time for a unit difference in temperature between the surface and the fluid. The common unit is: Btu per (hour) (square foot) (Fahrenheit degree). Symbol *f*. The temperature of the fluid should be taken in a plane sufficiently far from the surface that it will not be affected by the temperature of the surface.

Conductance, Thermal: The time rate of heat flow through unit area of a body, of given size and shape, per unit temperature difference. Common unit is: Btu per (hour) (square foot) (Fahrenheit degree). Symbol *C*.

Conduction, Thermal: The process of heat transfer through a material medium in which kinetic energy is transmitted by the particles of the material from particle to particle without gross displacement of the particles.

Conductivity, Thermal: The time rate of heat flow through unit area of a homogeneous substance under the influence of a unit temperature gradient. Common units are: Btu per (hour) (square foot) (Fahrenheit degree per inch). Symbol *k*.

Conductor, Thermal: A material which readily transmits heat by means of conduction.

Convection: The motion resulting in a fluid from the differences in density and the action of gravity. In heat transmission this meaning has been extended to include both *forced* and *natural* motion or circulation.

Convective Heat Transfer: The transmission of heat by either natural or forced motion of a fluid (liquid or gas).

Convector: An agency of convection. In heat transfer, a surface designed to transfer its heat to a surrounding fluid largely or wholly by convection. The heated fluid may be removed mechanically or by gravity (Gravity Convector). Such a surface may or may not be enclosed or concealed. When concealed and enclosed the resulting device is sometimes referred to as a concealed radiator. (See also definition of *Radiator*.) (See also Chapter 22.)

Decibel: A unit used to express the relation between two amounts of power. By definition the difference in decibels between two powers P_1 and P_2, P_2 being the larger, is: db difference $= 10 \log_{10} P_2/P_1$.

In acoustics the threshold of hearing at 1,000 cycles per sec has been standardized at 10^{-16} watts per sq cm. If P_2 is the power in watts per square centimeter of a measured sound, then $10 \log_{10} P_2/10^{-16}$ is the db difference above the threshold and is known as the *intensity level*. This is a definite recognized way of describing the intensity of a sound.

Declination of Sun: The angle above or below equatorial plane. It is plus if north of the plane, and minus if below. Celestral objects are located by declination.

Degree-Day: A unit, based upon temperature difference and time, used in estimating fuel consumption and specifying nominal heating load of a building in winter. For any one day, when the mean temperature is less than 65 F, there exists as many degree-days as there are Fahrenheit degrees difference in temperature between the mean temperature for the day and 65 F.

Dehumidify: To reduce by any process, the quantity of water vapor within a given space.

Dehydrate: To remove water in all forms from matter. Liquid water, hygroscopic water, and water of crystallization or water of hydration are included.

Density: The ratio of the mass of a specimen of a substance to the volume of the specimen. The mass of a unit volume of a substance. When weight can be used without confusion, as synonymous with mass, density is the weight per unit volume.

Dew-Point: See *Temperature, Dew-Point*.

Direct-Indirect Heating Unit: A heating unit located in the room or space to be heated and partially enclosed, the enclosed portion being used to heat air which enters from outside the room.

Direct-Return System (*Hot Water*): A hot water system in which the water, after it has passed through a heating unit is returned to the boiler along a direct path so that the total distance traveled by the water is the shortest feasible, and so that there are considerable differences in the lengths of the several circuits composing the system.

Down-Feed One-Pipe Riser (*Steam*): A pipe which carries steam downward to the heating units and into which the condensate from the heating units drains.

Down-Feed System (*Steam*): A steam heating system in which the supply mains are above the level of the heating units which they serve.

Draft: A current of air. Usually refers to the pressure difference which causes a current of air or gases to flow through a flue, chimney, heater or space.

Draft Head (*Side Outlet Enclosure*): The height of a gravity convector between the bottom of the heating unit and the bottom of the air outlet opening. (*Top Outlet Enclosure*): The height of a gravity convector between the bottom of the heating unit and the top of the enclosure.

Drip: A pipe, or a steam trap and a pipe considered as a unit, which conducts condensation from the steam side of a piping system to the water or return side of the system.

Dry: To separate or remove a liquid or vapor from another substance. The liquid may be water, but the term is also used for the removal of liquid or vapor forms of other substances.

Dust: An air suspension (aerosol) of solid particles of any material. (See also Chapter 8.)

Electric Heating Element: A unit assembly consisting of a resistor, insulated supports, and terminals for connecting the resistor to electric power.

Enthalpy: A term used in lieu of *total heat* or *heat content*. Expressible in Btu per pound. Mathematically defined as $h = u + pv/J$. When a change occurs at constant pressure, as when water is boiled, the change in enthalpy is equal to the heat added, in this case latent heat.

Enthalpy, Free: A thermodynamic property which serves as a measure of the available energy of a system with respect to surroundings at the same temperature and same pressure as that of the system. No process involving an increase in available energy can occur spontaneously.

Enthalpy, Specific: A term sometimes applied to enthalpy per unit weight, the English unit being Btu per pound.

Entropy: The ratio of the heat added to a substance to the absolute temperature at which it is added. Mathematically, for a reversible process, $dS = dQ/T$ or $S = \int dQ/T$.

These formulas are applicable when temperature is not constant. During a reversible adiabatic change, entropy is constant. During a reversible isothermal change, the heat absorbed by the substance is equal to the product of the absolute temperature of the substance and its change of entropy.

Entropy, Specific: A term sometimes applied to entropy per unit weight, the English unit being Btu per (Fahrenheit degree, absolute) (pound).

Equivalent Evaporation: The amount of water a boiler would evaporate, in pounds per hour, if it received feed water at 212 F and vaporized it at the same temperature and corresponding atmospheric pressure.

Fan Furnace System: See *Warm Air Heating System*.

Fog: Suspended liquid droplets generated by condensation from the gaseous to the liquid state, or by breaking up a liquid into a dispersed state, such as by splashing, foaming, and atomizing. (See also Chapter 8.)

Force: The action on a body which tends to change its relative condition as to rest or motion.

Fumes: Smoke; aromatic smoke; odor emitted, as of flowers; a smoky or vaporous exhalation, usually odorous, as that from concentrated nitric acid. The word *fumes* is so broad and inclusive that its usefulness as a technical term is very limited. Its principal definitive characteristic is that it implies an odor. The terms vapor, smoke, fog, etc., which can be more strictly defined, should be used whenever possible.

Also defined as solid particles generated by condensation from the gaseous state, generally, after volatilization from molten metals, etc., and often accompanied by a chemical reaction such as oxidation. Fumes flocculate and sometimes coalesce. (See also Chapter 8.)

Furnace: That part of a boiler or warm air heating plant in which combustion takes place. Also a complete heating unit for transferring heat from fuel being burned to the air supplied to a heating system.

Furnace Volume (*Total*): The total furnace volume for horizontal-return tubular boilers and water-tube boilers is the cubical contents of the furnace between the grate and the first plane of entry into or between tubes. It therefore includes the volume behind the bridge wall as in ordinary horizontal-return tubular boiler settings, unless

manifestly ineffective (*i.e.*, no gas flow taking place through it), as in the case of waste-heat boilers with auxiliary coal furnaces, where one part of the furnace is out of action when the other is being used. For Scotch or other internally-fired boilers, it is the cubical contents of the furnace, flues and combustion chamber, up to the plane of first entry into the tubes. (*A.S.M.E.* Power Test Codes, Series 1929.)

Grate Area: The area of the grate surface, measured in square feet, to be used in estimating the rate of burning fuel. This area is construed to mean the area measured in the plane of the top surface of the grate, except that with special furnaces, such as those having magazine feed, or special shapes, the grate area shall be the mean area of the active part of the fuel bed taken perpendicular to the path of the gases through it. For furnaces having a secondary grate, such as those in double-grate down-draft boilers, the effective area shall be taken as the area of the upper grate plus one-eighth of the area of the lower grate, both areas being estimated as previously defined.

Gravity, Specific: The ratio of the mass of a unit volume of a substance to the mass of the same volume of a standard substance at a standard temperature. Water at 39.2 F is the standard substance usually referred to. For gases, dry air at the same temperature and pressure as the gas, is often taken as the standard substance

Gravity Warm Air Heating System: See *Warm Air Heating System.*

Head, Dynamic: Same as Total Pressure expressed in height of liquid.

Heat: The form of energy that is transferred by virtue of a temperature difference. At constant pressure heat added is equal to enthalpy change.

Heat, Humid: Ratio of increase of enthalpy per pound of dry air to rise of temperature under conditions of constant pressure and constant humidity ratio.

Heat, Latent: A term used to express the energy involved in a change of state.

Heat, Sensible: A term used in heating and cooling to indicate any portion of heat which changes only the temperature of the substances involved.

Heat of the Liquid: The increase in enthalpy per unit weight of a saturated liquid as its temperature increases from a chosen base temperature. For water, the base temperature is usually taken as 32 F.

Heat, Specific: The heat absorbed (or given up) by a unit mass of a substance when its temperature is increased (or decreased) by 1 deg. Common Units: Btu per (pound) (Fahrenheit degree), calories per (gram) (Centigrade degree). For gases, both specific heat at constant pressure (C_p) and specific heat at constant volume (C_v) are frequently used. In air-conditioning, C_p is usually used.

Heat, Total: See *Enthalpy.*

Heat Transmission, Coefficient: Any one of a number of coefficients used in the calculation of heat transmission by conduction, convection, and radiation, through various materials and structures. (See thermal conductance, thermal conductivity, thermal resistance, thermal resistivity, thermal transmittance, etc.).

Heater, Electric: A complete assembly of heating elments with their enclosure ready for installation in service.

Hot Water Heating System: A heating system in which water is used as the medium by which heat is carried from the boiler to the heating units.

Humidify: To increase, by any process, the density of water vapor within a given space.

Humidistat: A regulatory device, actuated by changes in humidity, used for the automatic control of relative humidity.

Humidity: Water vapor within a given space.

Humidity, Absolute: The weight of water vapor per unit volume, pounds per cubic foot or grams per cubic centimeter.

Humidity, Relative: The ratio of the actual partial pressure of the water vapor in a space to the saturation pressure of pure water at the same temperature. (See discussion in Chapter 3.)

Humidity Ratio: In a mixture of water vapor and air, the weight of water vapor per pound of dry air. Also called *Specific Humidity.*

Humidity Specific: See *Humidity Ratio.*

Hygrostat: Same as *Humidistat.*

Inch of Water: A unit of pressure equal to the pressure exerted by a column of liquid water 1 in. high at a standard temperature. The standard temperature is sometimes taken as 0 C and sometimes as 62 F. One inch of water at 62 F = 5.197 lb per sq ft.

Insulation (*Thermal*): A material having a relatively high resistance to heat flow, and used principally to retard the flow of heat.

Isobaric: An adjective used to indicate a change taking place at constant pressure.

Isothermal: An adjective used to indicate a change taking place at constant temperature.

Load, Estimated Design: In a heating or cooling system, the sum of the useful heat transfer, plus heat transfer from or to the connected piping, plus heat transfer occurring in any auxiliary apparatus connected to the system. The units are Btu per hour or, in heating, equivalent direct radiation (EDR).

Load, Estimated Maximum: In a heating or cooling system, the calculated maximum heat transfer that the system will be called upon to provide.

Manometer: An instrument for measuring pressures; essentially a U-tube partially filled with a liquid, usually water, mercury, or a light oil, so constructed that the amount of displacement of the liquid indicates the pressure being exerted on the instrument.

Mass: A measure of the inertia of a body. It also measures the quantity of matter in a body. Since the only general property of a given portion of matter that cannot be changed is its inertia, it is this property by which quantities of matter are defined. Two bodies which have equal inertias are said to have equal masses, or to contain equal quantities of matter. (This definition fails at velocities approaching the velocity of light.) The mass of a body is numerically equal to the ratio of the force required to give the body a given acceleration, to the acceleration. $m = F/a$. The common units of mass are the gram and the pound.

Mechanical Equivalent of Heat: The quantity of mechanical energy equal to one unit of heat. $J = 778.3$ ft-lb per Btu $= 4.187 \times 10^7$ ergs per gram-calorie.

Medium, Heating: A substance such as water, steam, air or furnace gas used to convey heat from the boiler, furnace or other source of heat or energy to the heating unit from which the heat is dissipated.

Micron: A unit of length, the thousandth part of 1 mm or the millionth of a meter.

Millimeter of Mercury: A unit of pressure equal to the pressure exerted by a column of mercury 1 mm high at a temperature of 0 C. One millimeter of mercury at 0 C $= 1.934 \times 10^{-2}$ psi.

Mol: A weight of a substance numerically equal to its molecular weight. If the weight is in pounds the unit is a *Pound Mol*, in grams the unit is a *Gram Mol*. For perfect gases the volume of 1 mol is constant for all gases at the same temperature and pressure. For real gases this is approximately true at moderate pressures. At 32 F and zero-pressure the value of the product, pressure times specific volume, is 359.045 $\pm$ 0.006 atmosphere cubic feet (atm ft^3), *for 1 mol of any gas*. For dry air at 32 F and standard atmospheric pressure, the specific volume is 358.83 cu ft per mol (ft^3 per mol).

One-Pipe Supply Riser—(*Steam*): A pipe which carries steam vertically to a heating unit, and which also carries the condensate from the heating unit. In an up feed system, steam and condensate flow in opposite directions; in an overhead or down-feed system, they flow in the same direction.

One-Pipe System—(*Steam*): A steam heating system in which a single main serves the dual purpose of supplying steam to the heating unit and conveying condensate from it. Ordinarily to each heating unit there is but one connection which must serve as both the supply and the return, although separate supply and return connections may be used. (Hot Water)—A hot water system in which the cooled water from the heating units is returned to the supply main. Consequently, the heating units farthest from the boiler are supplied with cooler water than those near the boiler in the same circuit.

Overhead System: Any steam or hot water system in which the supply main is above the heating unit. In a steam system the return must be below the heating units; in a water system the return may be above or below the heating units.

Panel Heating: A heating system in which heat is transmitted by both radiation and convection from panel surfaces to both air and surrounding surfaces.

Panel Radiator: A heating unit placed on or flush with a flat wall surface, and intended to function essentially as a radiator.

Plenum Chamber: An air compartment maintained under pressure, and connected to one or more distributing ducts.

Potentiometer: An instrument for comparing small electromotive forces, or for measuring small electromotive forces by comparison with a known electromotive force. Its principal advantage is that during the measurement, no current flows through the source of electromotive force.

Power: The rate of performing work. Common units are horsepower, Btu per hour, and watts.

Pressure: Force per unit area. Common units are pounds per square inch, gram per square centimeter, inch of water, millimeter of mercury.

Pressure, Absolute: The sum of the gage pressure and the barometric pressure.

Pressure, Dynamic: Same as *Total Pressure.*

Pressure, Gage: Pressure measured from atmospheric pressure as a base. Gage pressure may be indicated by a manometer which has one leg connected to the pressure source and the other exposed to atmospheric pressure.

Pressure, Saturation: The saturation pressure for a pure substance for any given temperature is that pressure at which vapor and liquid, or vapor and solid, can co-exist in stable equilibrium.

Pressure, Static: The normal force per unit area that would be exerted by a moving fluid on a small body immersed in it if the body were carried along with the fluid. Practically, it is the normal force per unit area at a small hole in a wall of the duct through which the fluid flows (piezometer) or on the surface of a stationary tube at a point where the disturbances, created by inserting the tube, cancel. It is supposed that the thermo-dynamic properties of a moving fluid depend on static pressure in exactly the same manner as those of the same fluid at rest depend upon its uniform hydrostatic pressure.

Pressure, Total: In the theory of the flow of fluids; the sum of the static pressure and the velocity pressure at the point of measurement.

Pressure, Vapor: The pressure exerted by a vapor. If a vapor is kept in confinement over its liquid so that the vapor can accumulate above the liquid, the temperature being held constant, the vapor pressure approaches a fixed limit called the maximum, or saturated, vapor pressure, dependent only on the temperature and the liquid. The term *vapor pressure* is sometimes used as synonymous with *saturated vapor pressure.*

Pressure, Velocity: In a moving fluid, the pressure capable of causing an equivalent velocity, if applied to move the same fluid through an orifice such that all pressure energy expended is converted into kinetic energy.

Psychrometer: An instrument for ascertaining the humidity or hygrometric state of the atmosphere.

Psychrometric: Pertaining to psychrometry or the state of the atmosphere with reference to moisture.

Psychrometry: The branch of physics relating to the measurement or determination of atmospheric conditions, particularly regarding the moisture mixed with the air.

Pyrometer: An instrument for measuring high temperatures.

Radiant Heating: A heating system in which only the heat radiated from panels is effective in providing the heating requirements. The term *Radiant Heating* is frequently used to include both *Panel and Radiant Heating.*

Radiation: The transmission of energy by means of electromagnetic waves.

Radiation, Thermal (Heat) Radiation: The transmission of energy by means of electromagnetic waves of very long wave length. Radiant energy of any wave length may, when absorbed, become thermal energy and result in an increase in the temperature of the absorbing body.

Radiation, Equivalent Direct (EDR): A unit of heat delivery of 240 Btu (*Steam*) or 150 Btu (*Water*) per hr. It does not imply 144 sq in. of surface.

Radiator: A heating unit exposed to view within the room or space to be heated. A radiator transfers heat by radiation to objects within visible range, and by conduction to the surrounding air which in turn is circulated by natural convection; a so-called radiator is also a convector, but the term radiator has been established by long usage.

Radiator, Concealed: A heating device located within, adjacent to, or exterior to the room being heated, but so covered or enclosed or concealed that the heat transfer surface of the device, which may be either a radiator or a convector, is not visible from the room. Such a device transfers its heat to the room largely by convection air currents.

Radiator, Direct: Same as Radiator.

Radiator, Recessed: A heating unit set back into a wall recess, but not enclosed.

Radiator, Tube or Tubular: A heating unit used as a radiator in which the heat transfer surfaces are principally tubes.

Refrigerant: A substance which produces a refrigerating effect by its absorption of heat while expanding or vaporizing.

Refrigeration, Ton of: The removal of heat at a rate of 200 Btu per min, 12,000 Btu per hr, or 288,000 Btu per 24 hr.

Resistance, Thermal: The reciprocal of thermal conductance. Symbol *R*.

Resistor, Electric: A material used to produce heat by passing an electric current through it.

Resistivity, Thermal: The reciprocal of thermal conductivity. Symbol *r*.

Return, Dry: A return pipe in a steam heating system which carries both water of condensation and air. The dry return is above the level of the water line in the boiler in a gravity system. (See *Return, Wet.*)

Return, Wet: That part of a return main of a steam heating system which is filled with water of condensation. The wet return usually is below the level of the water line in the boiler, although not necessarily so. (See *Return, Dry.*)

Return Mains: Pipes or conduits which return the heating or cooling medium from the heat transfer unit to the source of heat or refrigeration.

Reversed-Return System: A system in which the heating or cooling medium from several heat transfer units is returned along paths arranged so that all circuits composing the system or composing a major sub-division of it are of practically equal length.

Sabin: A unit of equivalent sound absorption equal to the equivalent absorption of one square foot of a surface of unit absorptivity (*i.e.*, of one square foot of surface which absorbs all incident sound energy).

Saturation: The condition for co-existence in stable equilibrium of a vapor and liquid or a vapor and solid phase of the same substance. Example: Steam over the water from which it is being generated.

Saturation, Degree of: The ratio of the weight of water vapor associated with a pound of dry air to the weight of water vapor associated with a pound of dry air saturated at the same temperature.

Smoke: An air suspension (aerosol) of particles, usually but not necessarily solid, often originating in a solid nucleus, formed from combustion or sublimation. Also defined as carbon or soot particles less than 0.1 micron in size which result from the incomplete combustion of carbonaceous materials such as coal, oil, tar, and tobacco.

Smokeless Arch: An inverted baffle placed in an up-draft furnace toward the rear to aid in mixing the gases of combustion, and thereby to reduce the smoke produced.

Solar Constant: The solar intensity incident on a normal surface located outside the earth's atmosphere at a distance from the sun equal to the mean distance between the earth and the sun. Its value is 415, 445, or 430 Btu per (hr) (sq ft) as the July, January, or mean value, respectively. At sea level in July the solar intensity value is about 300 Btu per (sq ft) (hr) since about 28 per cent is absorbed in the earth's atmosphere.

Sorbent: A material which extracts one or more substances present in an atmosphere or mixture of gases or liquids with which it is in contact, due to an affinity for such substances.

Sorption: Adsorption or absorption.

Split System: A system in which the heating is accomplished by means of radiators or convectors supplemented by mechanical circulation of air (heated or unheated) from a central point. Ventilation may be provided by the same system.

Square Foot of Heating Surface (*Equivalent*): This term is synonymous with Equivalent Direct Radiation (EDR).

Stack Height: The height of a gravity convector between the bottom of the heating unit and the top of the outlet opening.

Steam: Water in the vapor phase. *Dry Saturated Steam* is steam at the saturation temperature corresponding to the pressure, and containing no water in suspension. *Wet Saturated Steam* is steam at the saturation temperature corresponding to the pressure, and containing water particles in suspension. *Superheated Steam* is steam at a temperature higher than the saturation temperature corresponding to the pressure.

Steam Heating System: A heating system in which heat is transferred from the boiler or other source of heat to the heating units by means of steam at, above, or below atmospheric pressure.

Steam Trap: A device for allowing the passage of condensate, or air and condensate, and preventing the passage of steam.

Supply Mains: The pipes through which the heating medium flows from the boiler or source of supply to the run-outs and risers leading to the heating units.

Surface, Heating: The exterior surface of a heating unit. *Extended heating surface (or extended surface)*: Heating surface consisting of fins, pins or ribs which receive heat by conduction from the prime surface. *Prime Surface*: Heating surface having the heating medium on one side and air (or extended surface) on the other. (See also Boiler Heating Surface.)

Temperature: The thermal state of matter with reference to its tendency to communicate heat to matter in contact with it. If no heat flows upon contact, there is no difference in temperature.

Temperature, Absolute: Temperature expressed in degrees above absolute zero.

Temperature, Dew-Point: The temperature at which the condensation of water vapor in a space begins for a given state of humidity and pressure as the temperature of the vapor is reduced. The temperature corresponding to saturation (100 per cent relative humidity) for a given absolute humidity at constant pressure.

Temperature, Dry-Bulb: The temperature of a gas or mixture of gases indicated by an accurate thermometer after correction for radiation.

Temperature, Effective: An arbitrary index which combines into a single value the effect of temperature, humidity, and air movement on the sensation of warmth or cold felt by the human body. The numerical value is that of the temperature of still, saturated air which would induce an identical sensation.

Temperature, Wet-Bulb: Thermodynamic wet-bulb temperature is the temperature at which liquid or solid water, by evaporating into air, can bring the air to saturation adiabatically at the same temperature. Wet-bulb temperature (without qualification) is the temperature indicated by a wet-bulb psychrometer constructed and used according to specifications. (*ASME* Power Test Codes, Series 1932, Instruments and Apparatus, Part 18.)

Therm: A quantity of heat equivalent to 100,000 Btu.

Thermodynamics, Laws of: Two laws upon which rest the classical theory of thermodynamics. These laws have been stated in many different, but equivalent ways. *The First Law*: (1) When work is expended in generating heat, the quantity of heat produced is proportional to the work expended; and conversely, when heat is employed in the performance of work, the quantity of heat which disappears is proportional to the work done. (Joule)[a] (G.P.)[b]; (2) If a system is caused to change from an initial state to a final state by adiabatic means only, the work done is the same for all adiabatic paths connecting the two states. (Zemansky); (3) In any power cycle or refrigeration cycle the net heat absorbed by the working substance is exactly equal to the net work done. *The Second Law* (1) It is impossible for a self-acting machine, unaided by any external agency, to convey heat from a body of lower to one of higher temperature. (Clausius) (G.P.); (2) It is impossible to derive mechanical work from heat taken from a body unless there is available a body of lower temperature into which the residue not so used may be discharged (Kelvin) (G.P.); (3) It is impossible to construct an engine that, operating in a cycle, will produce no effect other than the extraction of heat from a reservoir and the performance of an equivalent amount of work (Zemansky).

Thermostat: An instrument which responds to changes in temperature, and which directly or indirectly controls temperature.

Transmittance, Thermal: The time rate of heat flow, from the fluid on the warm side to the fluid on the cold side, per (square foot) (degree temperature difference between the two fluids). Sometimes called *Overall Coefficient of Heat Transfer*.

Common unit is Btu per (hour) (square foot) (Fahrenheit degree). Symbol U.

Two-Pipe System (*Steam or Water*): A heating system in which one pipe is used for the supply of the heating medium to the heating unit, and another for the return of the heating medium to the source of heat supply. The essential feature of a two-pipe system is that each heating unit receives a direct supply of the heating medium, which medium cannot have served a preceding heating unit.

Up-Feed System: A heating system in which the supply mains are below the level of the heating units which they serve.

Vacuum Heating System: A two-pipe steam heating system equipped with the necessary accessory apparatus which will permit operating the system below atmospheric pressure when desired.

Vane Ratio: In air distributing devices the ratio of depth of vane to shortest opening width between two adjacent grille bars.

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[a] Names of authors who first stated law are given in parentheses.
[b] From Glossary of Physics, by LeRoy Dougherty Weld. (McGraw-Hill, 1937).

Vapor: The gaseous form of substances which are normally in the solid or liquid state, and which can be changed to these states either by increasing the pressure or decreasing the temperature. Vapors diffuse. (*ASA* definition.)

Vapor Heating System: A steam heating system which operates under pressures at or near atmospheric and which returns the condensate to the boiler or receiver by gravity. Vapor systems have thermostatic traps or other means of resistance on the return ends of the heating units for preventing steam from entering the return mains; they also have a pressure-equalizing and air-eliminating device at the end of the dry-return.

Velocity: A vector quantity which denotes at once the time rate and the direction of a linear motion. $V = \frac{ds}{dt}$. For uniform linear motion $V = \frac{s}{t}$. Common units are: feet per second.

Ventilation: The process of supplying or removing air, by natural or mechanical means, to or from any space. Such air may or may not have been conditioned. (See *Air Conditioning*.)

Volume, Specific: The volume of a substance per unit mass; the reciprocal of density. Units: cubic feet per pound, cubic centimeters per gram, etc.

Warm Air Heating System: A warm air heating plant consists of a heating unit (fuel-burning furnace) enclosed in a casing, from which the heated air is distributed to the various rooms of the building through ducts.

Warm Air Heating System, Gravity: A warm air heating system in which the motive head producing flow depends on the difference in weight between the heated air leaving the casing and the cooler air entering the bottom of the casing.

Warm Air Heating System, Mechanical: A warm air heating system in which circulation of air is effected by a fan. Such a system may include air cleaning devices.

CHAPTER 2

ABBREVIATIONS AND SYMBOLS

Standard Abbreviations; Standard Symbols; Greek Alphabet; Conversion Equations; Graphical Symbols for Piping, Ductwork, Heating and Ventilating, Refrigerating; Identification of Piping by Color

THIS chapter contains information regarding abbreviations, symbols, and conversion equations, which are of particular interest to the engineer engaged in heating, ventilating, and air conditioning.

ABBREVIATIONS

Abbreviations are shortened forms of names and expressions employed in texts and tabulations, and should not generally be used as symbols in equations. Most of the following abbreviations have been compiled from a list of approved standards.[1] In general, the period has been omitted in all abbreviations, except where the omission results in the formation of an English word. Additional abbreviations applying to individual chapters will be found at the end of Chapters 3, 4, 5, 12, 31, 35, and 36.

Absolute	abs
Air horsepower	air hp
Alternating-current (as adjective)	a-c
Ampere	amp
Ampere-hour	amp-hr
Atmosphere	atm
Average	avg
Avoirdupois	avdp
Barometer	bar.
Boiling point	bp
Brake horsepower	bhp
Brake horsepower-hour	bhp-hr
British thermal unit	Btu
British thermal units per hour	Btuh
Calorie	cal
Centigram	cg
Centimeter	cm
Centimeter-gram-second (system)	cgs
Cubic	cu
Cubic centimeter	cu cm or cc
Cubic foot	cu ft
Cubic feet per minute	cfm
Cubic feet per second	cfs
Decibel	db
Degree[2]	deg or °
Degree, Centigrade	C
Degree, Fahrenheit	F
Degree, Kelvin	K
Degree, Réaumur	R
Diameter	diam

[1] Abbreviations for Scientific and Engineering Terms, Z10.1-1941 (*American Standards Association*).

[2] It is recommended that the abbreviation for the temperature scale, F, C, K, R, be included in expressions for numerical temperatures but, wherever feasible, the abbreviation for *degree* be omitted, *e.g.*, 68 F.

Direct-current (as adjective)	d-c
Electromotive Force	emf
Feet per minute	fpm
Feet per second	fps
Foot	ft
Foot-pound	ft-lb
Foot-pound-second (system)	fps
Freezing point	fp
Gallon	gal
Gallons per minute	gpm
Gallons per second	gps
Gram	g
Gram-calorie	g-cal
Horsepower	hp
Horsepower-hour	hp-hr
Hour	hr
Inch	in.
Inch-pound	in.-lb
Indicated horsepower	ihp
Indicated horsepower-hour	ihp-hr
Kilogram	kg
Kilowatt	kw
Kilowatthour	kwhr
Mass	mass
Melting point	mp
Meter	m
Micron	μ (mu)
Miles per hour	mph
Millimeter	mm
Minute	min
Molecular weight	mol. wt
Mol	mol
Ounce	oz
Pound	lb
Pounds per square inch	psi
Pounds per square inch, gage	psig
Pounds per square inch, absolute	psia
Revolutions per minute	rpm
Revolutions per second	rps
Second	sec
Specific gravity	sp gr
Specific heat	sp ht
Square foot	sq ft
Square inch	sq in.
Watt	w
Watthour	whr

SYMBOLS

A letter symbol is a single character, with subscript or superscript if required, used to designate a physical magnitude in mathematical equations and expressions. Two or more symbols together always represent a product. The following have been compiled from a selected list of approved standards.[3] Additional symbols and variations in the standard symbols

[3] Letter Symbols for Mechanics of Solid Bodies, Z10.3–1942, and Letter Symbols for Heat and Thermodynamics, Z10.4–1943 (*American Standards Association*).

found necessary in the individual chapters will be found in a list at the end of Chapters 3, 4, 5, 12, 31, 35, and 36.

Acceleration, due to gravity ..... g
Acceleration, linear ..... a
Area ..... A
Change in specific volume during vaporization ..... v_{fg}
Density, Weight per unit volume, Specific weight ..... d or ρ (rho)

$$d = \frac{1}{v}$$

Distance, linear ..... s
Dry saturated vapor, Dry saturated gas at saturation pressure and temperature, vapor in contact with liquid ..... *Subscript* g

Efficiency ..... η
Elevation above some datum ..... z, Z
Emissivity ..... ϵ
Energy in general; work, total; work, molal ..... E
Entropy. (The capital should be used for any weight, and the small letter for unit weight) ..... S or s

Force, total load ..... F
Gas Constant, in equation $pV = nRT$ ..... R
Head ..... H or h
Heat content, Total heat, Enthalpy. (The capital should be used for any weight and the small letter for unit weight) ..... H or h
Heat content of saturated liquid, Total heat of saturated liquid, Enthalpy of saturated liquid, sometimes called heat of the liquid ..... h_f

Heat content of dry saturated vapor, Total heat of dry saturated vapor, Enthalpy of dry saturated vapor ..... h_g
Heat of vaporization at constant pressure ..... L or h_{fg}
Hydraulic radius ..... R_H
Internal energy, Intrinsic energy. (The capital should be used for any weight and the small letter for unit weight) ..... U or u
Length of path of heat flow, thickness L

Load, total ..... W
Mechanical efficiency ..... e_m
Mechanical equivalent of heat ..... J
Power, Horsepower, Work per unit time ..... P
Pressure, Absolute pressure, Gage pressure, Force per unit area ..... p

Quantity (total) of fluid, water, gas, heat; Quantity by volume; Total quantity of heat transferred ..... Q
Quality of steam, Pounds of dry steam per pound of mixture x
Reynolds Number ..... N_{Re}
Saturated liquid at saturation pressure and temperature, Liquid in contact with vapor ..... *Subscript* f
Specific heat c

Specific heat at constant pressure ..... c_p
Specific heat at constant volume ..... c_v
Specific volume, Volume per unit weight, Volume per unit mass v
Temperature (ordinary) F or C. (*Theta* is used preferably only when t is used for Time in the same discussion) ..... t or θ (*theta*)
Temperature (absolute) F abs or K. (Capital *theta* is used preferably only when small *theta* is used for ordinary temperature) ..... T or Θ (*capital theta*)
Thermal conductance:[4] heat transferred per (unit time) (degree) C

$$C = \frac{1}{R} = \frac{kA}{L} = \frac{q}{t_1 - t_2}$$

[4] Terms ending *ivity* designate properties independent of size or shape, sometimes called *specific properties*. Examples: conductivity, resistivity. Terms ending *ance* designate quantities depending not only on the material, but also upon size and shape, sometimes called *total quantities*. Examples: conductance, transmittance. Terms ending *ion* designate rate of heat transfer. Examples: conduction, transmission.

Thermal conductance per unit area, Unit conductance: heat transferred per (unit time) (unit area) (degree)..... C_a

$$C_a = \frac{C}{A} = \frac{1}{RA} = \frac{q}{A(t_1 - t_2)} = \frac{k}{L}$$

Thermal conductivity: heat transferred per (unit time) (unit area) (degree per unit length)..... k

$$k = \frac{\frac{q}{A}}{\frac{(t_1 - t_2)}{L}}$$

Surface coefficient of heat transfer, Film coefficient of heat transfer, Individual coefficient of heat transfer: heat transferred per (unit time) (unit area) (degree)..... f

$$f = \frac{\frac{q}{A}}{t_1 - t_2}$$

(In general f is not equal to k/L, where L is the actual thickness of the fluid film.)

Overall coefficient of heat transfer, Thermal transmittance per unit area: heat transferred per (unit time) (unit area) (degree overall)..... U

$$U = \frac{\frac{q}{A}}{t_1 - t_2}$$

Thermal transmission (heat transferred per unit time)..... q

$$q = \frac{Q}{t}$$

Thermal resistance (degree per unit of heat transferred per unit time)..... R

$$R = \frac{t_1 - t_2}{q} = \frac{L}{kA}$$

Thermal resistivity..... $1/k$
Vaporization values at constant pressure, Differences between values for saturated vapor and saturated liquid at the same pressure..... *Subscript* $_{fg}$
Velocity..... V
Viscosity, absolute..... μ
Viscosity, kinematic..... μ/ρ
Volume (total)..... V
Volume per unit time, Rate at which quantity of material passes through a machine, Quantity of heat per unit time, Quantity of heat per unit weight..... q
Weight of a major item, Total weight..... W
Weight rate, Weight per unit of power, Weight per unit of time..... w
Work (total)..... W

THE GREEK ALPHABET

A α Alpha	I ι Iota	P ρ Rho
B β Beta	K κ Kappa	Σ σ s Sigma
Γ γ Gamma	Λ λ Lambda	T τ Tau
Δ δ Delta	M μ Mu	Υ υ Upsilon
E ϵ Epsilon	N ν Nu	Φ φ ϕ Phi
Z ζ Zeta	Ξ ξ Xi	X χ Chi
H η Eta	O o Omicron	Ψ ψ Psi
Θ ϑ θ Theta	Π π Pi	Ω ω Omega

CONVERSION EQUATIONS[5]

Heat, Power and Work

1 ton refrigeration = { 12,000 Btu per hour; 200 Btu per minute }

Latent heat of ice = 143.4 Btu per pound

1 Btu = { 778.3 ft-lb; 0.2930 Int. whr; 252.0 I.T. calorie }

1 Int. watthour = { 2656 ft-lb; 3.413 Btu; 3600 Int. joules; 860 I.T. calories }

1 Int. kilowatthour = { 3,413 Btu; 3.517 lb water evaporated from and at 212 F }

1 Int. kilowatt (1000 watts) = { 1.341 hp; 56.88 Btu per minute; 44,267 ft-lb per minute }

1000 I.T. calories / 1 I.T. Kilocalorie = { 3.968 Btu; 3088 ft-lb; 1.1628 Int. whr }

1 horsepower = { 0.7455 Int. kw; 42.40 Btu per minute; 33,000 ft-lb per minute; 550 ft-lb per second }

1 boiler horsepower = { 33,475 Btu per hour; 9.809 Int. kw }

Weight and Volume

1 gal (U. S.) = { 231 cu in.; 0.1337 cu ft }

1 British or Imperial gallon = 277.42 cu in.

1 cu ft = { 7.481 gal; 1728 cu in. }

1 cu ft water at 60 F (in vacuo) = 62.37 lb
1 cu ft water at 212 F (" ") = 59.83 lb
1 gal water at 60 F (" ") = 8.338 lb
1 gal water at 212 F (" ") = 7.998 lb

1 lb (avdp) = { 16 oz; 7000 grains }

1 bushel = 1.244 cu ft
1 short ton = 2000 lb

Pressure

1 lb per square inch = { 144 lb per square foot; 2.0360 in. mercury at 32 F; 2.0422 in. mercury at 62 F; 2.309 ft water at 62 F; 27.71 in. water at 62 F }

1 oz per square inch = { 0.1276 in. mercury at 62 F; 1.732 in. water at 62 F }

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[5] Checked in 1944 by *National Bureau of Standards*. Abbreviations *Int.* and *I.T.* refer to *International* and *International (Steam) Table*, respectively.

1 atmosphere	=	14.696 lb per square inch 2116 lb per square foot 33.94 ft water at 62 F 30.01 in. mercury at 62 F 29.921 in. mercury at 32 F
1 in. water at 62 F (in vacuo)	=	0.03609 lb per square inch 0.5774 oz per square inch 5.197 lb per square foot
1 ft water at 62 F (in vacuo)	=	0.4330 lb per square inch 62.37 lb per square foot
1 in. mercury at 62 F (in vacuo)	=	0.4897 lb per square inch 7.835 oz per square inch 1.131 ft water at 62 F 13.57 in. water at 62 F
1 in. mercury at 32 F (in vacuo)	=	0.49115 lb per square inch

Metric Units

1 cm	= 0.3937 in. = 0.0328 ft
1 in.	= 2.540 cm
1 m	= 3.281 ft
1 ft	= 0.3048 m
1 sq cm	= 0.1550 sq in.
1 sq in.	= 6.452 sq cm
1 sq m	= 10.76 sq ft
1 sq ft	= 0.09290 sq m
1 cu cm	= 0.06102 cu in.
1 cu in.	= 16.39 cu cm
1 cu m	= 35.31 cu ft
1 cu ft	= 0.02832 cu m
1 liter	= 1000 cu cm = 0.2642 gal
1 kg	= 2.205 lb (avdp)
1 lb	= 0.4536 kg
1 metric ton	= 2205 lb (avdp)
1 gram	= 0.002205 lb (avdp)
1 kilometer per hour	= 0.6214 mph
1 gram per square centimeter	= 0.02905 in. mercury at 62 F 0.3942 in. water at 62 F
1 kg per sq cm (metric atmosphere)	= 14.22 lb per square inch
1 gram per cubic centimeter	= 0.03613 lb per cubic inch 62.43 lb per cubic foot
1 dyne	= 0.00007233 poundals
1 absolute joule	= 10,000,000 ergs 0.7376 ft-lb
1 Int. joule	= 0.7378 ft-lb
1 metric horsepower	= 75 kg-m per second 0.986 hp (U. S.)
1 I.T. kilocalorie per kilogram	= 1.8 Btu per pound
1 I.T. calorie per square centimeter	= 3.687 Btu per square foot
1 I.T. calorie per (second) (square centimeter) for a temperature gradient of 1 C deg per centimeter	= 2903 Btu per (hour) (square foot) for a temperature gradient of 1 F deg per inch of thickness.

GRAPHICAL SYMBOLS FOR DRAWINGS[6]

Graphical Symbols for Drawings — *Piping*

HEATING

1. High Pressure Steam
2. Medium Pressure Steam
3. Low Pressure Steam
4. High Pressure Return
5. Medium Pressure Return
6. Low Pressure Return
7. Boiler Blow Off
8. Condensate or Vacuum Pump Discharge
9. Feedwater Pump Discharge
10. Make Up Water
11. Air Relief Line
12. Fuel Oil Flow
13. Fuel Oil Return
14. Fuel Oil Tank Vent
15. Compressed Air
16. Hot Water Heating Supply
17. Hot Water Heating Return

AIR CONDITIONING

18. Refrigerant Discharge
19. Refrigerant Suction
20. Condenser Water Flow
21. Condenser Water Return
22. Circulating Chilled or Hot Water Flow
23. Circulating Chilled or Hot Water Return
24. Make Up Water
25. Humidification Line
26. Drain
27. Brine Supply
28. Brine Return

PLUMBING

29. Soil, Waste or Leader (Above Grade)
30. Soil, Waste or Leader (Below Grade)
31. Vent
32. Cold Water
33. Hot Water
34. Hot Water Return
35. Fire Line
36. Gas
37. Acid Waste
38. Drinking Water Flow
39. Drinking Water Return
40. Vacuum Cleaning
41. Compressed Air

SPRINKLERS

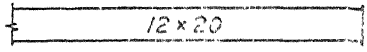
42. Main Supplies
43. Branch and Head
44. Drain

[6]Graphical Symbols for Use on Drawings in Mechanical Engineering, Z32.2-1941 (*American Standards Association*).

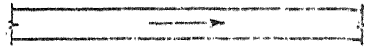
Graphical Symbols for Drawings

Ductwork

45. Duct (1st Figure, Width; 2nd, Depth)



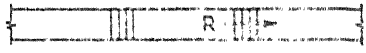
46. Direction of Flow



47. Inclined Drop in Respect to Air Flow



48. Inclined Rise in Respect to Air Flow



49. Supply Duct Section



50. Exhaust Duct Section



51. Recirculation Duct Section



52. Fresh Air Duct Section



53. Other Duct Sections



54. Register



55. Grille



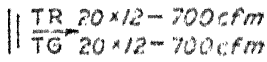
56. Supply Outlet



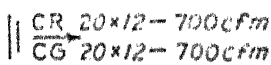
57. Exhaust Inlet



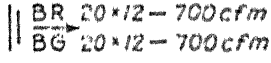
58. Top Register or Grille



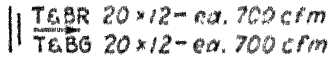
59. Center Register or Grille



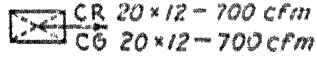
60. Bottom Register or Grille



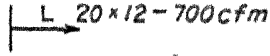
61. Top and Bottom Register or Grille



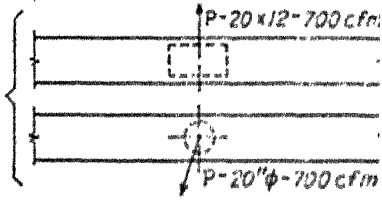
62. Ceiling Register or Grille



63. Louver Opening



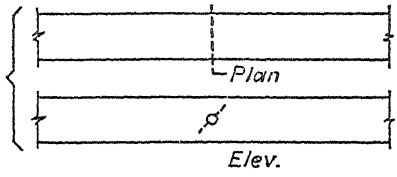
64. Adjustable Plaque



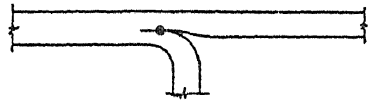
Graphical Symbols for Drawings

Ductwork

65. Volume Damper



66. Deflecting Damper



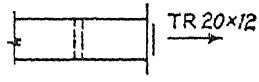
67. Deflecting Damper, Up



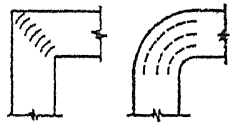
68. Deflecting Damper, Down



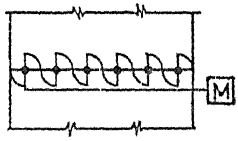
69. Adjustable Blank Off



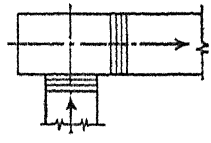
70. Turning Vanes



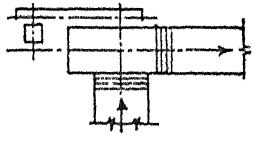
71. Automatic Dampers



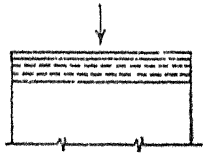
72. Canvas Connections



73. Fan and Motor With Guard



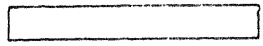
74. Intake Louvers and Screen



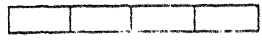
Graphical Symbols for Drawings

Heating and Ventilating

75. Heat Transfer Surface, Plan



76. Wall Radiator, Plan



77. Wall Radiator on Ceiling, Plan



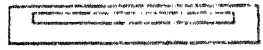
78. Unit Heater (Propeller), Plan



79. Unit Heater (Centrifugal Fan), Plan



80. Unit Ventilator, Plan



TRAPS

81. Thermostatic



82. Blast Thermostatic



83. Float and Thermostatic



84. Float



85. Boiler Return



VALVES

86. Reducing Pressure



87. Air Line



88. Lock and Shield



89. Diaphragm



90. Air Eliminator



91. Strainer



92. Thermometer



93. Thermostat



Graphical Symbols for Drawings

Refrigerating

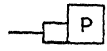
94. Thermostat (Self-Contained)



95. Thermostat (Remote Bulb)



96. Pressurestat



97. Hand Expansion Valve



98. Automatic Expansion Valve



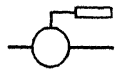
99. Thermostatic Expansion Valve



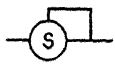
100. Evaporator Press. Regulating Valve, Throttling Type



101. Evaporator Press. Regulating Valve, Thermostatic Throttling Type



102. Evaporator Press. Regulating Valve, Snap-Action Valve



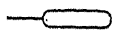
103. Compressor Suction Pressure Limiting Valve, Throttling Type



104. Hand Shut-Off Valve



105. Thermal Bulb



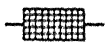
106. Scale Trap



107. Dryer



108. Strainer



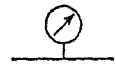
109. High Side Float



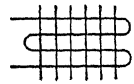
110. Low Side Float



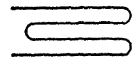
111. Gage



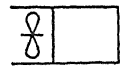
112. Finned Type Cooling Unit, Natural Convection



113. Pipe Coil



114. Forced Convection Cooling Unit



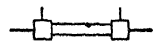
115. Immersion Cooling Unit



116. Ice Making Unit



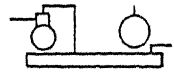
117. Heat Interchanger



118. Condensing Unit, Air Cooled



119. Condensing Unit, Water Cooled



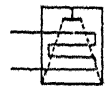
120. Compressor



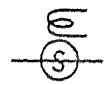
121. Cooling Tower



122. Evaporative Condenser



123. Solenoid Valve



124. Pressurestat With High Pressure Cut-Out



IDENTIFICATION OF PIPING SYSTEMS BY COLOR

The color scheme for identification of piping systems listed in the following table and shown in Fig. 1, is reprinted from Part V, Fourth Edition, of the Engineering Standards of the *Heating, Piping and Air Conditioning Contractors National Association.*[7]

All piping systems are classified according to the material carried in the pipes, and colors are assigned as follows:

Class	Color
F—Fire-protection	Red
D—Dangerous materials	Yellow or Orange
S—Safe Materials	Green (or the achromatic colors, white, black, gray or aluminum)
and, when required	
P—Protective materials	Bright blue
V—Extra valuable materials	Deep purple

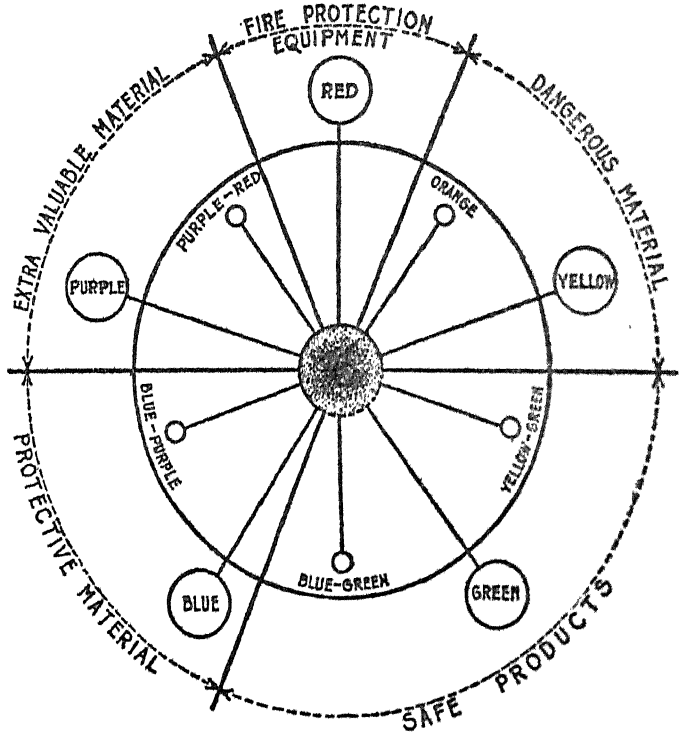


FIG. 1. MAIN CLASSIFICATION BY COLOR[8]

[8] From Scheme for Identification of Piping Systems, *Heating, Piping and Air Conditioning Contractors National Association*, Part V, Fourth Edition, p. 17. Used by permission.

[7] See Scheme for Identification of Piping Systems, A13-1928, *American Standards Association*.

CHAPTER 3

THERMODYNAMICS

Thermodynamic Properties of Moist Air and of Water; Degree of Saturation; Goff Diagram for Moist Air; Derived Properties; Typical Air Conditioning Processes, Heating, Cooling, Adiabatic Mixing; Wet-Bulb Temperatures Below 32 F; Dalton's Rule; Steady Flow Energy Equation, U. S. Standard Atmosphere

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THE working substance of the air conditioning engineer is called *moist air*. In order to be able to apply the laws of conservation of energy and mass to the analysis of typical air conditioning processes, it is necessary to know the thermodynamic properties of moist air, particularly its enthalpy and volume. When the limitations imposed by the Second Law of Thermodynamics have to be considered, it is also necessary to know its entropy.

For the purpose of analysis, moist air may be regarded as a mixture of only two constituents, namely, *dry air* and *water vapor*. It has long been customary to predict the thermodynamic properties of the mixture from a knowledge of those of dry air and water vapor separately by means of Dalton's Rule. According to this rule: each constituent of a gas mixture occupies the whole volume of the mixture just as if no other constituent were present; it therefore exerts a *partial pressure* equal to the pressure it would exert if alone in the whole volume at the temperature of the mixture; the observed pressure of the mixture is the sum of these so-called partial pressures; the enthalpy of the mixture is the sum of separate contributions from the individual constituents as determined by their partial pressures, their weights, and the temperature of the mixture; and the entropy of the mixture is obtained in a similar manner.

Dalton's Rule has long been regarded erroneously as a fundamental law of nature. Actually it is not, and in many cases its predictions are quite unreliable. In the case of moist air at atmospheric pressure, it happens to give a close approximation to the truth; but as progress is made the need for greater accuracy than the rule can afford is felt even in this case. Fortunately, most of the complications involved in following a correct procedure, based on the predictions of statistical mechanics, are met in preparing suitable tables of thermodynamic properties; and, once these tables have been prepared, their use in the analysis of typical air conditioning processes is actually simplified by abandonment of the rule together with its fictitious concepts of partial pressure, relative humidity, etc.

Thermodynamic Properties of Moist Air

Table 1, Thermodynamic Properties of Moist Air (Standard Atmospheric Pressure, 29.921 In. Hg), contains results of a cooperative investigation between the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS and the Towne Scientific School, University of Pennsylvania. These results are being studied by an International Joint Committee on Psychrometric Data as a possible starting point from which to reach agreement on standard properties of moist air. A detailed explanation of the data and methods used in constructing Table 1 is given in a paper[1] presented before the A.S.H.V.E.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^3$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^3$	
−160	0.2120	7.520	0.000	7.520	−38.504	0 000	−38.504	−0.10300	0.00000	−0.10300	−222.00	−0.4907	0.1009	−160
−159	0 2394	7.545	0.000	7.545	−38.262	0.000	−38 262	−0 10219	0.00000	−0.10219	−221.68	−0.4896	0.1139	−159
−158	0.2703	7.571	0.000	7.571	−38.021	0.000	−38.021	−0.10139	0.00000	−0.10139	−221.36	−0.4885	0.1286	−158
−157	0.3049	7.596	0.000	7.596	−37.779	0.000	−37.779	−0.10059	0.00000	−0.10059	−221.04	−0 4874	0.1450	−157
−156	0.3435	7.622	0.000	7.622	−37.538	0.000	−37.538	−0.09980	0.00000	−0.09980	−220.72	−0.4864	0.1635	−156
−155	0.3869	7.647	0.000	7.647	−37.296	0.000	−37.296	−0.09901	0.00000	−0.09901	−220.40	−0.4853	0.1842	−155
−154	0.4354	7.673	0.000	7.673	−37.055	0.000	−37.055	−0.09822	0.00000	−0.09822	−220.07	−0.4813	0.2073	−154
−153	0.4897	7.699	0.000	7.699	−36 813	0.000	−36.813	−0.09743	0.00000	−0.09743	−219.75	−0.4832	0.2331	−153
−152	0.5502	7.724	0.000	7.724	−36.572	0.000	−36.572	−0.09664	0.00000	−0.09664	−219.42	−0.4822	0.2620	−152
−151	0.6178	7.750	0.000	7.750	−36.330	0.000	−36.330	−0.09586	0.00000	−0.09586	−219.10	−0.4811	0.2942	−151
−150	0.6932	7.775	0.000	7.775	−36.088	0.000	−36.088	−0.09508	0.00000	−0.09508	−218.77	−0.4800	0.3301	−150
−149	0.7772	7.801	0.000	7.801	−35.847	0.000	−35.847	−0.09430	0.00000	−0.09430	−218.44	−0.4789	0.3701	−149
−148	0.8709	7.826	0.000	7.826	−35.606	0.000	−35.606	−0.09352	0.00000	−0.09352	−218.11	−0.4779	0.4146	−148
−147	0.9750	7.851	0 000	7.851	−35.364	0.000	−35.364	−0.09274	0.00000	−0.09274	−217.78	−0.4768	0.4641	−147
−146	1.091	7.876	0 000	7.876	−35.123	0.000	−35.123	−0.09198	0.00000	−0.09198	−217 45	−0.4758	0.5194	−146
−145	1.219	7.902	0.000	7.902	−34.881	0.000	−34.881	−0.09121	0.00000	−0.09121	−217.12	−0.4747	0.5807	−145
−144	1.362	7.927	0.000	7.927	−34.640	0.000	−34.640	−0.09044	0.00000	−0.09044	−216.78	−0.4737	0.6488	−144
−143	1.521	7.953	0 000	7.953	−34.399	0.000	−34.399	−0.08967	0.00000	−0 08967	−216 45	−0.4726	0.7243	−143
−142	1.698	7.978	0.000	7.978	−34.157	0.000	−34.157	−0.08892	0.00000	−0.08892	−216.11	−0.4716	0.8082	−142
−141	1.893	8.004	0.000	8 004	−33.916	0.000	−33.916	−0.08816	0.00000	−0.08816	−215.78	−0.4705	0.9011	−141
−140	2.109	8.029	0.000	8 029	−33.674	0.000	−33.674	−0.08740	0.00000	−0.08740	−215.44	−0.4695	1.004	−140
−139	2 348	8.054	0.000	8 054	−33.433	0.000	−33.433	−0.08664	0 00000	−0.08664	−215.11	−0.4684	1.118	−139
−138	2.613	8.079	0.000	8.079	−33.192	0.000	−33.192	−0.08589	0 00000	−0 08589	−214.77	−0.4674	1.244	−138
−137	2.906	8.105	0.000	8.105	−32.951	0.000	−32.951	−0.08514	0.00000	−0.08514	−214.43	−0.4663	1.383	−137
−136	3.229	8.130	0 000	8.130	−32.709	0.000	−32.709	−0.08440	0.00000	−0.08440	−214.09	−0.4653	1.537	−136
−135	3.586	8.156	0 000	8 156	−32.468	0 000	−32.468	−0.08365	0.00000	−0 08365	−213.75	−0.4642	1 707	−135
−134	3.980	8.181	0 000	8.181	−32.226	0 000	−32.226	−0 08291	0.00000	−0.08291	−213.41	−0.4632	1 895	−134
−133	4.414	8.207	0.000	8.207	−31.985	0 000	−31.985	−0.08217	0.00000	−0.08217	−213.07	−0.4621	2.102	−133
−132	4.893	8.232	0 000	8.232	−31.744	0.000	−31.744	−0.08144	0 00000	−0 08144	−212.72	−0.4611	2.330	−132
−131	5 419	8.258	0 000	8.258	−31.503	0 000	−31.503	−0.08070	0 00000	−0 08070	−212.38	−0.4600	2.581	−131
−130	6 000	8 283	0 000	8.283	−31.262	0 000	−31 262	−0.07997	0 00000	−0.07997	−212.03	−0.4590	2.858	−130
−129	6.637	8.309	0.000	8.309	−31.021	0.000	−31 021	−0.07924	0.00000	−0.07924	−211.68	−0.4579	3.162	−129

[a]Compiled by John A. Goff and S. Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^4$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^5$	
−128	0.7339	8.334	0.000	8.334	−30.780	0.000	−30.780	−0.07851	0.00000	−0.07851	−211.33	−0.4569	0.3492	−128
−127	0.8111	8.360	0.000	8.360	−30.539	0.000	−30.539	−0.07778	0.00000	−0.07778	−210.98	−0.4559	0.3863	−127
−126	0.8958	8.385	0.000	8.385	−30.298	0.000	−30.298	−0.07707	0.00000	−0.07707	−210.63	−0.4548	0.4267	−126
−125	0.9887	8.411	0.000	8.411	−30.057	0.000	−30.057	−0.07634	0.00000	−0.07634	−210.28	−0.4538	0.4710	−125
−124	1.091	8.436	0.000	8.436	−29.816	0.000	−29.816	−0.07562	0.00000	−0.07562	−209.93	−0.4527	0.5197	−124
−123	1.202	8.461	0.000	8.461	−29.575	0.000	−29.575	−0.07490	0.00000	−0.07490	−209.58	−0.4517	0.5730	−123
−122	1.325	8.486	0.000	8.486	−29.334	0.000	−29.334	−0.07419	0.00000	−0.07419	−209.23	−0.4506	0.6314	−122
−121	1.459	8.512	0.000	8.512	−29.093	0.000	−29.093	−0.07348	0.00000	−0.07348	−208.88	−0.4496	0.6953	−121
−120	1.606	8.537	0.000	8.537	−28.852	0.000	−28.852	−0.07277	0.00000	−0.07277	−208.52	−0.4485	0.7653	−120
−119	1.767	8.563	0.000	8.563	−28.611	0.000	−28.611	−0.07206	0.00000	−0.07206	−208.17	−0.4475	0.8419	−119
−118	1.942	8.588	0.000	8.588	−28.370	0.000	−28.370	−0.07135	0.00000	−0.07135	−207.81	−0.4464	0.9256	−118
−117	2.134	8.613	0.000	8.613	−28.129	0.000	−28.129	−0.07064	0.00000	−0.07064	−207.45	−0.4454	1.017	−117
−116	2.343	8.639	0.000	8.639	−27.889	0.000	−27.889	−0.06994	0.00000	−0.06994	−207.09	−0.4444	1.117	−116
−115	2.571	8.664	0.000	8.664	−27.648	0.000	−27.648	−0.06924	0.00000	−0.06924	−206.73	−0.4433	1.226	−115
−114	2.820	8.690	0.000	8.690	−27.407	0.000	−27.407	−0.06854	0.00000	−0.06854	−206.37	−0.4423	1.345	−114
−113	3.092	8.715	0.000	8.715	−27.166	0.000	−27.166	−0.06784	0.00000	−0.06784	−206.01	−0.4412	1.475	−113
−112	3.388	8.741	0.000	8.741	−26.926	0.000	−26.926	−0.06715	0.00000	−0.06715	−205.65	−0.4402	1.617	−112
−111	3.711	8.766	0.000	8.766	−26.685	0.000	−26.685	−0.06646	0.00000	−0.06646	−205.29	−0.4392	1.771	−111
−110	4.063	8.792	0.000	8.792	−26.444	0.000	−26.444	−0.06577	0.00000	−0.06577	−204.92	−0.4381	1.939	−110
−109	4.445	8.817	0.000	8.817	−26.204	0.000	−26.204	−0.06508	0.00000	−0.06508	−204.46	−0.4371	2.121	−109
−108	4.861	8.842	0.000	8.842	−25.963	0.001	−25.962	−0.06439	0.00000	−0.06439	−204.19	−0.4360	2.320	−108
−107	5.314	8.868	0.000	8.868	−25.772	0.001	−25.721	−0.06370	0.00000	−0.06370	−203.83	−0.4350	2.536	−107
−106	5.806	8.893	0.000	8.893	−25.481	0.001	−25.480	−0.06302	0.00000	−0.06302	−203.46	−0.4339	2.771	−106
−105	6.340	8.919	0.000	8.919	−25.240	0.001	−25.239	−0.06234	0.00000	−0.06234	−203.09	−0.4329	3.026	−105
−104	6.920	8.944	0.000	8.944	−25.000	0.001	−24.999	−0.06167	0.00000	−0.06167	−202.72	−0.4318	3.303	−104
−103	7.549	8.970	0.000	8.970	−24.759	0.001	−24.758	−0.06099	0.00000	−0.06099	−202.35	−0.4308	3.603	−103
−102	8.232	8.995	0.000	8.995	−24.518	0.001	−24.517	−0.06032	0.00000	−0.06032	−201.98	−0.4298	3.929	−102
−101	8.972	9.020	0.000	9.020	−24.278	0.001	−24.277	−0.05964	0.00000	−0.05964	−201.61	−0.4287	4.283	−101
−100	9.772	9.046	0.000	9.046	−24.037	0.001	−24.036	−0.05897	0.00000	−0.05897	−201.23	−0.4277	4.666	−100
−99	10.63	9.071	0.000	9.071	−23.797	0.001	−23.796	−0.05830	0.00000	−0.05830	−200.86	−0.4266	5.081	−99
−98	11.57	9.097	0.000	9.097	−23.556	0.001	−23.555	−0.05764	0.00000	−0.05764	−200.48	−0.4256	5.530	−98
−97	12.59	9.122	0.000	9.122	−23.316	0.001	−23.315	−0.05697	0.00000	−0.05697	−200.11	−0.4245	6.016	−97

[a]Compiled by John A. Goff and S Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^4$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^4$	
−96	1.369	9.147	0.000	9.147	−23.075	0.001	−23.074	−0.05631	0.00000	−0.05631	−199.73	−0.4235	0.6542	−96
−95	1.489	9.173	0.000	9.173	−22.835	0.002	−22.833	−0.05565	0.00000	−0.05565	−199.35	−0.4225	0.7111	−95
−94	1.617	9.198	0.000	9.198	−22.594	0.002	−22.592	−0.05500	0.00000	−0.05500	−198.97	−0.4214	0.7725	−94
−93	1.756	9.224	0.000	9.224	−22.353	0.002	−22.341	−0.05434	0.00000	−0.05434	−198.59	−0.4204	0.8388	−93
−92	1.906	9.249	0.000	9.249	−22.113	0.002	−22.111	−0.05369	0.00001	−0.05368	−198.21	−0.4193	0.9105	−92
−91	2.068	9.275	0.000	9.275	−21.872	0.002	−21.870	−0.05303	0.00001	−0.05302	−197.83	−0.4183	0.9879	−91
−90	2.242	9.300	0.000	9.300	−21.631	0.002	−21.629	−0.05237	0.00001	−0.05236	−197.44	−0.4173	1.071	−90
−89	2.430	9.325	0.000	9.325	−21.391	0.003	−21.388	−0.05172	0.00001	−0.05171	−197.06	−0.4162	1.161	−89
−88	2.634	9.351	0.000	9.351	−21.150	0.003	−21.147	−0.05107	0.00001	−0.05106	−196.67	−0.4152	1.259	−88
−87	2.852	9.376	0.000	9.376	−20.909	0.003	−20.906	−0.05042	0.00001	−0.05041	−196.29	−0.4142	1.363	−87
−86	3.089	9.401	0.000	9.401	−20.669	0.003	−20.666	−0.04978	0.00001	−0.04977	−195.90	−0.4131	1.476	−86
−85	3.342	9.426	0.000	9.426	−20.428	0.003	−20.425	−0.04913	0.00001	−0.04912	−195.51	−0.4121	1.597	−85
−84	3.615	9.451	0.000	9.451	−20.188	0.004	−20.184	−0.04849	0.00001	−0.04848	−195.12	−0.4110	1.728	−84
−83	3.909	9.477	0.000	9.477	−19.947	0.004	−19.943	−0.04785	0.00001	−0.04784	−194.73	−0.4100	1.868	−83
−82	4.225	9.502	0.000	9.502	−19.706	0.004	−19.702	−0.04721	0.00001	−0.04720	−194.34	−0.4090	2.019	−82
−81	4.564	9.527	0.000	9.527	−19.466	0.005	−19.461	−0.04658	0.00001	−0.04657	−193.95	−0.4079	2.181	−81
−80	4.930	9.553	0.000	9.553	−19.225	0.005	−19.220	−0.04595	0.00001	−0.04594	−193.55	−0.4069	2.356	−80
−79	5.322	9.578	0.000	9.578	−18.984	0.005	−18.979	−0.04532	0.00002	−0.04530	−193.16	−0.4059	2.543	−79
−78	5.742	9.604	0.000	9.604	−18.744	0.006	−18.738	−0.04469	0.00002	−0.04467	−192.76	−0.4048	2.744	−78
−77	6.193	9.629	0.000	9.629	−18.503	0.006	−18.497	−0.04406	0.00002	−0.04404	−192.37	−0.4038	2.960	−77
−76	6.677	9.654	0.000	9.654	−18.263	0.007	−18.256	−0.04343	0.00002	−0.04341	−191.97	−0.4027	3.192	−76
−75	7.196	9.680	0.000	9.680	−18.022	0.007	−18.015	−0.04280	0.00002	−0.04278	−191.57	−0.4017	3.441	−75
−74	7.753	9.705	0.000	9.705	−17.782	0.008	−17.774	−0.04218	0.00003	−0.04215	−191.17	−0.4007	3.707	−74
−73	8.349	9.730	0.000	9.730	−17.541	0.008	−17.533	−0.04155	0.00003	−0.04152	−190.77	−0.3996	3.992	−73
−72	8.990	9.756	0.000	9.756	−17.301	0.009	−17.292	−0.04093	0.00003	−0.04090	−190.37	−0.3986	4.298	−72
−71	9.675	9.781	0.000	9.781	−17.060	0.010	−17.050	−0.04031	0.00003	−0.04028	−189.97	−0.3975	4.625	−71
−70	10.40	9.806	0.000	9.806	−16.820	0.011	−16.809	−0.03969	0.00003	−0.03966	−189.56	−0.3965	4.976	−70
−69	11.19	9.831	0.000	9.831	−16.579	0.011	−16.568	−0.03908	0.00004	−0.03904	−189.16	−0.3954	5.351	−69
−68	12.03	9.856	0.000	9.856	−16.339	0.012	−16.327	−0.03846	0.00004	−0.03842	−188.75	−0.3944	5.752	−68
−67	12.92	9.882	0.000	9.882	−16.098	0.013	−16.085	−0.03785	0.00004	−0.03781	−188.35	−0.3933	6.181	−67
−66	13.88	9.907	0.000	9.907	−15.858	0.014	−15.844	−0.03724	0.00004	−0.03720	−187.94	−0.3923	6.639	−66
−65	14.91	9.932	0.000	9.932	−15.617	0.015	−15.602	−0.03663	0.00005	−0.03658	−187.53	−0.3913	7.130	−65

[a]Compiled by John A. Goff and S. Gratch.

Table 1. Thermodynamic Properties of Moist Air[a] (Standard Atmospheric Pressure, 29.921 in. Hg) (Continued)

Fahr. Temp. t(F)	Humidity Ratio $W_s \times 10^6$	Volume cu ft/lb dry air			Enthalpy Btu/lb dry air			Entropy Btu per (°F) (lb dry air)			Condensed Water			Fahr. Temp. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^3$	
−64	1.601	9.958	0.000	9.958	−15.377	0.016	−15.361	−0.03602	0.00005	−0.03597	−187.12	−0.3903	0.7654	−64
−63	1.718	9.983	0.000	9.983	−15.137	0.018	−15.119	−0.03541	0.00005	−0.03536	−186.71	−0.3893	0.8213	−63
−62	1.843	10.009	0.000	10.009	−14.896	0.019	−14.877	−0.03481	0.00006	−0.03475	−186.30	−0.3882	0.8810	−62
−61	1.976	10.034	0.000	10.034	−14.656	0.020	−14.636	−0.03420	0.00006	−0.03414	−185.89	−0.3872	0.9447	−61
−60	2.118	10.059	0.000	10.059	−14.416	0.022	−14.394	−0.03360	0.00006	−0.03354	−185.47	−0.3861	1.0127	−60
−59	2.269	10.085	0.000	10.085	−14.175	0.023	−14.152	−0.03300	0.00007	−0.03293	−185.06	−0.3851	1.0852	−59
−58	2.431	10.110	0.000	10.110	−13.935	0.025	−13.910	−0.03240	0.00007	−0.03233	−184.64	−0.3841	1.1624	−58
−57	2.603	10.135	0.000	10.135	−13.695	0.027	−13.668	−0.03180	0.00008	−0.03172	−184.23	−0.3830	1.2447	−57
−56	2.786	10.161	0.000	10.161	−13.454	0.029	−13.425	−0.03120	0.00008	−0.03112	−183.81	−0.3820	1.3324	−56
−55	2.982	10.186	0.000	10.186	−13.214	0.031	−13.183	−0.03061	0.00009	−0.03052	−183.39	−0.3810	1.4258	−55
−54	3.190	10.211	0.000	10.211	−12.974	0.033	−12.941	−0.03002	0.00009	−0.02993	−182.97	−0.3799	1.5253	−54
−53	3.411	10.237	0.000	10.237	−12.733	0.035	−12.698	−0.02943	0.00010	−0.02933	−182.55	−0.3789	1.6312	−53
−52	3.646	10.262	0.001	10.263	−12.493	0.038	−12.455	−0.02884	0.00011	−0.02873	−182.13	−0.3779	1.7438	−52
−51	3.897	10.288	0.001	10.289	−12.253	0.041	−12.212	−0.02825	0.00011	−0.02814	−181.71	−0.3769	1.8635	−51
−50	4.163	10.313	0.001	10.314	−12.012	0.043	−11.969	−0.02766	0.00012	−0.02754	−181.29	−0.3758	1.9910	−50
−49	4.446	10.338	0.001	10.339	−11.772	0.046	−11.726	−0.02707	0.00012	−0.02695	−180.87	−0.3748	2.1264	−49
−48	4.747	10.364	0.001	10.365	−11.532	0.049	−11.483	−0.02649	0.00013	−0.02636	−180.44	−0.3738	2.2702	−48
−47	5.066	10.389	0.001	10.390	−11.292	0.053	−11.239	−0.02590	0.00013	−0.02577	−180.02	−0.3728	2.4230	−47
−46	5.406	10.414	0.001	10.415	−11.051	0.056	−10.995	−0.02532	0.00014	−0.02518	−179.59	−0.3717	2.5854	−46
−45	5.766	10.440	0.001	10.441	−10.811	0.060	−10.751	−0.02474	0.00015	−0.02459	−179.16	−0.3707	2.7578	−45
−44	6.149	10.465	0.001	10.466	−10.571	0.064	−10.507	−0.02416	0.00016	−0.02400	−178.73	−0.3696	2.9408	−44
−43	6.555	10.490	0.001	10.491	−10.330	0.068	−10.262	−0.02358	0.00017	−0.02341	−178.30	−0.3686	3.1349	−43
−42	6.985	10.516	0.001	10.517	−10.090	0.073	−10.017	−0.02301	0.00019	−0.02282	−177.87	−0.3676	3.3408	−42
−41	7.441	10.541	0.001	10.542	−9.850	0.078	−9.772	−0.02243	0.00020	−0.02223	−177.44	−0.3665	3.5591	−41
−40	7.925	10.566	0.001	10.567	−9.609	0.083	−9.526	−0.02186	0.00021	−0.02165	−177.01	−0.3655	3.7906	−40
−39	8.437	10.592	0.001	10.593	−9.369	0.089	−9.280	−0.02129	0.00022	−0.02107	−176.58	−0.3645	4.0359	−39
−38	8.980	10.617	0.002	10.619	−9.129	0.094	−9.035	−0.02072	0.00024	−0.02048	−176.14	−0.3634	4.2958	−38
−37	9.556	10.642	0.002	10.644	−8.889	0.100	−8.789	−0.02015	0.00025	−0.01990	−175.71	−0.3624	4.5711	−37
−36	10.16	10.668	0.002	10.670	−8.648	0.106	−8.542	−0.01958	0.00026	−0.01932	−175.27	−0.3614	4.8626	−36
−35	10.81	10.693	0.002	10.695	−8.408	0.113	−8.295	−0.01902	0.00028	−0.01874	−174.84	−0.3604	5.1713	−35
−34	11.49	10.718	0.002	10.720	−8.168	0.121	−8.047	−0.01845	0.00030	−0.01815	−174.40	−0.3593	5.4980	−34
−33	12.21	10.744	0.002	10.746	−7.927	0.128	−7.799	−0.01789	0.00032	−0.01757	−173.96	−0.3583	5.8437	−33

[a]Compiled by John A. Goff and S. Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^4$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^2$	
−32	1.298	10.769	0.002	10.771	−7.687	0.136	−7.551	−0.01733	0.00034	−0.01699	−173.52	−0.3573	0.62093	−32
−31	1.378	10.794	0.002	10.796	−7.447	0.145	−7.302	−0.01677	0.00036	−0.01641	−173.08	−0.3563	0.65979	−31
−30	1.464	10.820	0.002	10.822	−7.207	0.154	−7.053	−0.01621	0.00038	−0.01583	−172.64	−0.3552	0.70046	−30
−29	1.554	10.845	0.003	10.848	−6.966	0.163	−6.803	−0.01565	0.00040	−0.01525	−172.20	−0.3542	0.74365	−29
−28	1.649	10.870	0.003	10.873	−6.726	0.173	−6.553	−0.01509	0.00043	−0.01466	−171.75	−0.3531	0.78928	−28
−27	1.750	10.896	0.003	10.899	−6.486	0.184	−6.302	−0.01453	0.00045	−0.01408	−171.31	−0.3521	0.83748	−27
−26	1.856	10.921	0.003	10.924	−6.246	0.196	−6.050	−0.01398	0.00048	−0.01350	−170.86	−0.3511	0.88838	−26
−25	1.969	10.946	0.004	10.950	−6.005	0.207	−5.798	−0.01342	0.00051	−0.01291	−170.42	−0.3500	0.94212	−25
−24	2.087	10.972	0.004	10.976	−5.765	0.219	−5.546	−0.01287	0.00054	−0.01233	−169.97	−0.3490	0.99885	−24
−23	2.212	10.997	0.004	11.001	−5.525	0.232	−5.293	−0.01232	0.00057	−0.01175	−169.52	−0.3480	1.0587	−23
−22	2.344	11 022	0.004	11.026	−5.285	0.246	−5.039	−0.01177	0.00061	−0.01116	−169.07	−0.3469	1.1219	−22
−21	2.483	11.048	0.004	11.052	−5.044	0.261	−4.783	−0.01122	0.00064	−0.01058	−168.62	−0.3459	1.1885	−21
−20	2.630	11.073	0.005	11.078	−4.804	0.277	−4.527	−0.01067	0.00068	−0.00999	−168.17	−0.3449	1.2587	−20
−19	2.785	11.098	0.005	11.103	−4.564	0.293	−4.271	−0.01012	0.00072	−0.00940	−167.72	−0.3439	1.3327	−19
−18	2.948	11.124	0.005	11.129	−4.324	0.310	−4.014	−0.00958	0.00076	−0.00882	−167.26	−0.3428	1.4107	−18
−17	3.120	11.149	0.006	11.155	−4.083	0.328	−3.755	−0.00904	0.00080	−0.00824	−166.81	−0.3418	1.4929	−17
−16	3.301	11.174	0.006	11.180	−3.843	0.348	−3.495	−0.00850	0.00084	−0.00766	−166.35	−0.3408	1.5795	−16
−15	3.491	11.200	0.006	11.206	−3.603	0.368	−3.235	−0.00796	0.00089	−0.00707	−165.90	−0.3398	1.6706	−15
−14	3.692	11.225	0.007	11.232	−3.363	0.389	−2.974	−0.00743	0.00094	−0.00649	−165.44	−0.3387	1.7666	−14
−13	3.903	11.250	0.007	11.257	−3.123	0.412	−2.711	−0.00689	0.00099	−0.00590	−164.98	−0.3377	1.8677	−13
−12	4.125	11.275	0.008	11.283	−2.882	0.436	−2.446	−0.00636	0.00104	−0.00532	−164.52	−0.3367	1.9740	−12
−11	4.359	11.301	0.008	11.309	−2.642	0.461	−2.181	−0.00582	0.00109	−0.00473	−164.06	−0.3357	2.0859	−11
−10	4.606	11.326	0.008	11.334	−2.402	0.487	−1.915	−0.00529	0.00115	−0.00414	−163.60	−0.3346	2.2035	−10
−9	4.865	11.351	0.008	11.359	−2.162	0.514	−1.648	−0.00475	0.00121	−0.00354	−163.14	−0.3336	2.3272	−9
−8	5.137	11.376	0.009	11.385	−1.922	0.543	−1.379	−0.00422	0.00128	−0.00294	−162.67	−0.3326	2.4573	−8
−7	5.423	11.401	0.010	11.411	−1.681	0.574	−1.107	−0.00369	0.00135	−0.00234	−162.21	−0.3316	2.5940	−7
−6	5.724	11.427	0.010	11.437	−1.441	0.606	−0.835	−0.00316	0.00142	−0.00174	−161.74	−0.3305	2.7377	−6
−5	6.040	11.452	0.011	11.463	−1.201	0.639	−0.562	−0.00263	0.00149	−0.00114	−161.28	−0.3295	2.8886	−5
−4	6.371	11.477	0.012	11.489	−0.961	0.675	−0.286	−0.00210	0.00157	−0.00053	−160.81	−0.3285	3.0472	−4
−3	6.720	11.502	0.013	11.515	−0.721	0.712	−0.009	−0.00157	0.00165	0.00008	−160.34	−0.3275	3.2137	−3
−2	7.085	11.528	0.013	11.541	−0.480	0.751	0.271	−0.00105	0.00174	0.00069	−159.87	−0.3264	3.3885	−2
−1	7.469	11.553	0.014	11.567	−0.240	0.792	0.552	−0.00052	0.00183	0.00131	−159.40	−0.3254	3.5720	−1

[a]Compiled by John A. Goff and S. Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^4$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg $p_s \times 10^2$	
0	0.7872	11.578	0.015	11.593	0.000	0.835	0.835	0.00000	0.00192	0.00192	−158.93	−0.3244	3.7645	0
1	0.8295	11.604	0.015	11.619	0.240	0.880	1.120	0.00052	0.00202	0.00254	−158.46	−0.3234	3.9666	1
2	0.8739	11.629	0.016	11.645	0.480	0.928	1.408	0.00104	0.00212	0.00316	−157.99	−0.3223	4.1785	2
3	0.9204	11.654	0.017	11.671	0.721	0.977	1.698	0.00156	0.00223	0.00379	−157.52	−0.3213	4.4007	3
4	0.9692	11.679	0.018	11.697	0.961	1.030	1.991	0.00208	0.00234	0.00442	−157.04	−0.3203	4.6337	4
5	1.020	11.705	0.019	11.724	1.201	1.085	2.286	0.00260	0.00246	0.00506	−156.57	−0.3193	4.8779	5
6	1.074	11.730	0.020	11.750	1.441	1.142	2.583	0.00312	0.00258	0.00570	−156.09	−0.3182	5.1339	6
7	1.130	11.756	0.021	11.777	1.681	1.202	2.883	0.00364	0.00271	0.00635	−155.61	−0.3172	5.4022	7
8	1.189	11.781	0.022	11.803	1.922	1.266	3.188	0.00415	0.00285	0.00700	−155.13	−0.3162	5.6832	8
9	1.251	11.806	0.024	11.830	2.162	1.332	3.494	0.00467	0.00299	0.00766	−154.65	−0.3152	5.9776	9
10	1.315	11.831	0.025	11.856	2.402	1.401	3.803	0.00518	0.00314	0.00832	−154.17	−0.3141	6.2858	10
11	1.383	11.857	0.026	11.883	2.642	1.474	4.116	0.00569	0.00330	0.00899	−153.69	−0.3131	6.6085	11
12	1.454	11.882	0.028	11.910	2.882	1.550	4.432	0.00620	0.00346	0.00966	−153.21	−0.3121	6.9462	12
13	1.528	11.907	0.029	11.936	3.123	1.630	4.753	0.00671	0.00363	0.01034	−152.73	−0.3111	7.2997	13
14	1.606	11.933	0.030	11.963	3.363	1.713	5.076	0.00721	0.00380	0.01101	−152.24	−0.3100	7.6696	14
15	1.687	11.958	0.032	11.990	3.603	1.800	5.403	0.00772	0.00399	0.01171	−151.76	−0.3090	8.0565	15
16	1.772	11.983	0.034	12.017	3.843	1.892	5.735	0.00822	0.00418	0.01240	−151.27	−0.3080	8.4612	16
17	1.861	12.009	0.035	12.044	4.083	1.988	6.071	0.00873	0.00438	0.01311	−150.78	−0.3070	8.8843	17
18	1.953	12.034	0.038	12.072	4.324	2.088	6.412	0.00923	0.00459	0.01382	−150.29	−0.3059	9.3267	18
19	2.051	12.059	0.040	12.099	4.564	2.192	6.756	0.00973	0.00481	0.01454	−149.80	−0.3049	9.7889	19
20	2.152	12.084	0.042	12.126	4.804	2.302	7.106	0.01023	0.00504	0.01527	−149.31	−0.3039	10 272	20
21	2.258	12.110	0.044	12.154	5.044	2.416	7.460	0.01073	0.00528	0.01601	−148.82	−0.3029	10.777	21
22	2.369	12.135	0 046	12.181	5.284	2.536	7.820	0.01123	0.00553	0.01676	−148.33	−0.3018	11.305	22
23	2.485	12.160	0.049	12.209	5.525	2.661	8.186	0.01173	0 00579	0.01752	−147 84	−0.3008	11.856	23
24	2.606	12.186	0.051	12.237	5.765	2.792	8.557	0.01223	0.00607	0.01830	−147.34	−0.2998	12.431	24
25	2.733	12.211	0.054	12.265	6.005	2.929	8.934	0.01273	0.00635	0.01908	−146.85	−0.2988	13.032	25
26	2.865	12.236	0.057	12.293	6.245	3.072	9.317	0.01322	0.00665	0.01987	−146.35	−0.2977	13.659	26
27	3 003	12.262	0.059	12.321	6 485	3.221	9.706	0.01372	0.00696	0.02068	−145.85	−0.2967	14.313	27
28	3.147	12.287	0.062	12.349	6.726	3 377	10.103	0.01421	0.00728	0.02149	−145.36	−0.2957	14.996	28
29	3.297	12.312	0.065	12.377	6.966	3.540	10.506	0.01470	0.00761	0.02231	−144.86	−0.2947	15.709	29
30	3.454	12.338	0 068	12.406	7 206	3.709	10.915	0.01519	0.00796	0.02315	−144.36	−0.2936	16.452	30
31	3.617	12.363	0 071	12.434	7.446	3.887	11.333	0.01568	0.00832	0.02400	−143.86	−0.2926	17.227	31
32	3.788	12.388	0.075	12.463	7.686	4.072	11.758	0.01617	0.00870	0.02487	−143.36	−0.2916	18.035	32
*32	3.788	12.388	0.075	12.463	7.686	4.072	11.758	0.01617	0.00870	0 02487	0.04	0.0000	18.037	32*
33	3 944	12 413	0.079	12 492	7.927	4.242	12.169	0.01666	0.00904	0.02570	1.05	0 0020	18.778	33
34	4.107	12.438	0.082	12 520	8.167	4.418	12.585	0.01715	0.00940	0.02655	2.06	0.0041	19.546	34

[a]Compiled by John A. Goff and S. Gratch.
*Extrapolated to represent metastable equilibrium with undercooled liquid.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^3$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg p_a	
35	4.275	12.464	0.085	12.549	8.407	4.601	13.008	0.01764	0.00977	0.02741	3.06	0.00061	0.20342	35
36	4.450	12.489	0.089	12.578	8.647	4.791	13.438	0.01813	0.01016	0.02828	4.07	0.0081	0.21166	36
37	4.631	12.514	0.093	12.607	8.887	4.987	13.874	0.01861	0.01056	0.02917	5.07	0.0102	0.22020	37
38	4.818	12.540	0.097	12.637	9.128	5.191	14.319	0.01909	0.01097	0.03006	6.08	0.0122	0.22904	38
39	5.012	12.565	0.101	12.666	9.368	5.403	14.771	0.01957	0.01139	0.03096	7.08	0.0142	0.23819	39
40	5.213	12.590	0.105	12.695	9.608	5.622	15.230	0.02005	0.01183	0.03188	8.09	0.0162	0.24767	40
41	5.421	12.616	0.109	12.725	9.848	5.849	15.697	0.02053	0.01228	0.03281	9.09	0.0182	0.25748	41
42	5.638	12.641	0.114	12.755	10.088	6.084	16.172	0.02101	0.01275	0.03376	10.09	0.0202	0.26763	42
43	5.860	12.666	0.119	12.785	10.329	6.328	16.657	0.02149	0.01323	0.03472	11.10	0.0222	0.27813	43
44	6.091	12.691	0.124	12.815	10.569	6.580	17.149	0.02197	0.01373	0.03570	12.10	0.0242	0.28899	44
45	6.331	12.717	0.129	12.846	10.809	6.841	17.650	0.02245	0.01425	0.03670	13.10	0.0262	0.30023	45
46	6.578	12.742	0.134	12.876	11.049	7.112	18.161	0.02293	0.01478	0.03771	14.10	0.0282	0.31185	46
47	6.835	12.767	0.140	12.907	11.289	7.391	18.680	0.02340	0.01534	0.03874	15.11	0.0302	0.32385	47
48	7.100	12.792	0.146	12.938	11.530	7.681	19.211	0.02387	0.01591	0.03978	16.11	0.0321	0.33629	48
49	7.374	12.818	0.151	12.969	11.770	7.981	19.751	0.02434	0.01650	0.04084	17.11	0.0341	0.34913	49
50	7.658	12.843	0.158	13.001	12.010	8.291	20.301	0.02481	0.01711	0.04192	18.11	0.0361	0.36240	50
51	7.952	12.868	0.164	13.032	12.250	8.612	20.862	0.02528	0.01774	0.04302	19.11	0.0381	0.37611	51
52	8.256	12.894	0.170	13.064	12.491	8.945	21.436	0.02575	0.01839	0.04414	20.11	0.0400	0.39028	52
53	8.569	12.919	0.178	13.097	12.731	9.289	22.020	0.02622	0.01906	0.04528	21.12	0.0420	0.40492	53
54	8.894	12.944	0.185	13.129	12.971	9.644	22.615	0.02669	0.01976	0.04645	22.12	0.0439	0.42004	54
55	9.229	12.970	0.192	13.162	13.211	10.01	23.22	0.02716	0.02047	0.04763	23.12	0.0459	0.43565	55
56	9.575	12.995	0.200	13.195	13.452	10.39	23.84	0.02762	0.02121	0.04883	24.12	0.0478	0.45176	56
57	9.934	13.020	0.208	13.228	13.692	10.79	24.48	0.02809	0.02197	0.05005	25.12	0.0497	0.46838	57
58	10.30	13.045	0.216	13.261	13.932	11.19	25.12	0.02855	0.02276	0.05131	26.12	0.0517	0.48553	58
59	10.69	13.071	0.224	13.295	14.172	11.61	25.78	0.02902	0.02357	0.05259	27.12	0.0536	0.50320	59
60	11.09	13.096	0.233	13.329	14.413	12.05	26.46	0.02948	0.02441	0.05389	28.12	0.0555	0.52139	60
61	11.49	13.121	0.242	13.363	14.653	12.50	27.15	0.02994	0.02527	0.05521	29.12	0.0574	0.54013	61
62	11.91	13.147	0.251	13.398	14.893	12.96	27.85	0.03040	0.02616	0.05656	30.12	0.0594	0.55942	62
63	12.35	13.172	0.261	13.433	15.134	13.44	28.57	0.03086	0.02705	0.05791	31.12	0.0613	0.57926	63
64	12.80	13.197	0.271	13.468	15.374	13.94	29.31	0.03132	0.02797	0.05929	32.12	0.0632	0.59967	64
65	13.27	13.222	0.282	13.504	15.614	14.45	30.06	0.03177	0.02891	0.06068	33.11	0.0651	0.62065	65
66	13.74	13.247	0.292	13.539	15.855	14.98	30.83	0.03223	0.02987	0.06210	34.11	0.0670	0.64221	66
67	14.24	13.273	0.303	13.575	16.095	15.53	31.62	0.03269	0.03085	0.06354	35.11	0.0689	0.66437	67
68	14.75	13.298	0.315	13.613	16.335	16.09	32.42	0.03314	0.03185	0.06499	36.11	0.0708	0.68713	68
69	15.28	13.323	0.327	13.650	16.575	16.67	33.25	0.03360	0.03288	0.06648	37.11	0.0727	0.71050	69

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TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10^3$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg p_s	
70	1.582	13.348	0.339	13.687	16.816	17.27	34.09	0.03495	0.03437	0.06842	38.11	0.0746	0.73915	70
71	1.639	13.373	0.351	13.724	17.056	17.89	34.95	0.03450	0.03554	0.07004	39.11	0.0765	0.76475	71
72	1.697	13.398	0.364	13.762	17.297	18.53	35.83	0.03495	0.03675	0.07170	40.11	0.0784	0.79112	72
73	1.757	13.424	0.377	13.801	17.537	19.20	36.74	0.03540	0.03800	0.07340	41.11	0.0803	0.81828	73
74	1.819	13.449	0.392	13.841	17.778	19.88	37.66	0.03585	0.03928	0.07513	42.10	0.0821	0.84624	74
75	1.882	13.474	0.407	13.881	18.018	20.59	38.61	0.03630	0.04080	0.07690	43.10	0.0840	0.87504	75
76	1.948	13.499	0.422	13.921	18.259	21.31	39.57	0.03675	0.04197	0.07872	44.10	0.0859	0.90470	76
77	2.016	13.525	0.437	13.962	18.499	22.07	40.57	0.03720	0.04337	0.08057	45.10	0.0877	0.93523	77
78	2.086	13.550	0.453	14.003	18.740	22.84	41.58	0.03765	0.04482	0.08247	46.10	0.0896	0.96665	78
79	2.158	13.575	0.470	14.045	18.980	23.64	42.62	0.03810	0.04631	0.08441	47.10	0.0914	0.99899	79
80	2.233	13.601	0.486	14.087	19.221	24.47	43.69	0.03854	0.04784	0.08638	48.10	0.0933	1.0323	80
81	2.310	13.626	0.504	14.130	19.461	25.32	44.78	0.03899	0.04942	0.08841	49.09	0.0952	1.0665	81
82	2.389	13.651	0.523	14.174	19.702	26.20	45.90	0.03943	0.05105	0.09048	50.09	0.0970	1.1017	82
83	2.471	13.676	0.542	14.218	19.942	27.10	47.04	0.03987	0.05273	0.09260	51.09	0.0989	1.1379	83
84	2.555	13.702	0.560	14.262	20.183	28.04	48.22	0.04031	0.05446	0.09477	52.09	0.1007	1.1752	84
85	2.642	13.727	0.581	14.308	20.423	29.01	49.43	0.04075	0.05624	0.09699	53.09	0.1025	1.2135	85
86	2.731	13.752	0.602	14.354	20.663	30.00	50.66	0.04119	0.05807	0.09926	54.08	0.1043	1.2529	86
87	2.824	13.777	0.624	14.401	20.904	31.03	51.93	0.04163	0.05995	0.10158	55.08	0.1062	1.2934	87
88	2.919	13.803	0.645	14.448	21.144	32.09	53.23	0.04207	0.06189	0.10396	56.08	0.1080	1.3351	88
89	3.017	13.828	0.668	14.496	21.385	33.18	54.56	0.04251	0.06389	0.10640	57.08	0.1098	1.3779	89
90	3.118	13.853	0.692	14.545	21.625	34.31	55.93	0.04295	0.06596	0.10890	58.08	0.1116	1.4219	90
91	3.223	13.879	0.716	14.595	21.865	35.47	57.33	0.04339	0.06807	0.11146	59.07	0.1135	1.4671	91
92	3.330	13.904	0.741	14.645	22.106	36.67	58.78	0.04382	0.07025	0.11407	60.07	0.1153	1.5135	92
93	3.441	13.929	0.768	14.697	22.346	37.90	60.25	0.04426	0.07249	0.11675	61.07	0.1171	1.5612	93
94	3.556	13.954	0.795	14.749	22.587	39.18	61.77	0.04469	0.07480	0.11949	62.07	0.1188	1.6102	94
95	3.673	13.980	0.822	14.802	22.827	40.49	63.32	0.04513	0.07718	0.12231	63.07	0.1206	1.6606	95
96	3.795	14.005	0.851	14.856	23.068	41.85	64.92	0.04556	0.07963	0.12519	64.06	0.1224	1.7123	96
97	3.920	14.030	0.881	14.911	23.308	43.24	66.55	0.04600	0.08215	0.12815	65.06	0.1242	1.7654	97
98	4.049	14.056	0.911	14.967	23.548	44.68	68.23	0.04643	0.08474	0.13117	66.06	0.1260	1.8199	98
99	4.182	14.081	0.942	15.023	23.789	46.17	69.96	0.04686	0.08741	0.13427	67.06	0.1278	1.8759	99
100	4.319	14.106	0.975	15.081	24.029	47.70	71.73	0.04729	0.09016	0.13745	68.06	0.1296	1.9333	100
101	4.460	14.131	1.009	15.140	24.270	49.28	73.55	0.04772	0.09299	0.14071	69.05	0.1314	1.9923	101
102	4.606	14.157	1.043	15.200	24.510	50.91	75.42	0.04815	0.09591	0.14406	70.05	0.1332	2.0528	102
103	4.756	14.182	1.079	15.261	24.751	52.59	77.34	0.04858	0.09891	0.14749	71.05	0.1350	2.1149	103
104	4.911	14.207	1.117	15.324	24.991	54.32	79.31	0.04900	0.1020	0.1510	72.05	0.1367	2.1786	104

[a]Compiled by John A. Goff and S. Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Continued)

FAHR. TEMP. t(F)	HUMIDITY RATIO $W_s \times 10$	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap Press In. Hg p_s	
105	0.5070	14.232	1.155	15.387	25.232	56.11	81.34	0.04943	0.1052	0.1546	73.04	0.1385	2.2439	105
106	0.5234	14.258	1.194	15.452	25.472	57.95	83.42	0.04985	0.1085	0.1584	74.04	0.1403	2.3109	106
107	0.5404	14.283	1.235	15.518	25.713	59.85	85.56	0.05028	0.1118	0.1621	75.04	0.1421	2.3797	107
108	0.5578	14.308	1.278	15.586	25.953	61.80	87.76	0.05070	0.1153	0.1660	76.04	0.1438	2.4502	108
109	0.5758	14.333	1.321	15.654	26.194	63.82	90.03	0.05113	0.1189	0.1700	77.04	0.1456	2.5225	109
110	0.5944	14.359	1.365	15.724	26.434	65.91	92.34	0.05155	0.1226	0.1742	78.03	0.1472	2.5966	110
111	0.6135	14.384	1.412	15.796	26.675	68.05	94.72	0.05197	0.1264	0.1784	79.03	0.1491	2.6726	111
112	0.6333	14.409	1.460	15.869	26.915	70.27	97.18	0.05239	0.1302	0.1826	80.03	0.1508	2.7505	112
113	0.6536	14.435	1.509	15.944	27.156	72.55	99.71	0.05281	0.1342	0.1870	81.03	0.1525	2.8304	113
114	0.6746	14.460	1.560	16.020	27.397	74.91	102.31	0.05323	0.1384	0.1916	82.03	0.1543	2.9123	114
115	0.6962	14.485	1.613	16.098	27.637	77.34	104.98	0.05365	0.1426	0.1963	83.02	0.1560	2.9962	115
116	0.7185	14.510	1.668	16.178	27.878	79.85	107.73	0.05407	0.1470	0.2011	84.02	0.1577	3.0821	116
117	0.7415	14.536	1.723	16.259	28.119	82.43	110.55	0.05449	0.1515	0.2060	85.02	0.1595	3.1701	117
118	0.7652	14.561	1.782	16.343	28.359	85.10	113.46	0.05490	0.1562	0.2111	86.02	0.1612	3.2303	118
119	0.7897	14.586	1.842	16.428	28.600	87.86	116.46	0.05532	0.1610	0.2163	87.02	0.1629	3.3527	119
120	0.8149	14.611	1.905	16.516	28.841	90.70	119.54	0.05573	0.1659	0.2216	88.01	0.1646	3.4474	120
121	0.8410	14.637	1.968	16.605	29.082	93.64	122.72	0.05615	0.1710	0.2272	89.01	0.1664	3.5443	121
122	0.8678	14.662	2.034	16.696	29.322	96.66	125.98	0.05656	0.1763	0.2329	90.01	0.1681	3.6436	122
123	0.8955	14.687	2.103	16.790	29.563	99.79	129.35	0.05698	0.1817	0.2387	91.01	0.1698	3.7452	123
124	0.9242	14.712	2.174	16.886	29.804	103.0	132.8	0.05729	0.1872	0.2446	92.01	0.1715	3.8493	124
125	0.9537	14.738	2.247	16.985	30.044	106.4	136.4	0.05780	0.1930	0.2508	93.01	0.1732	3.9558	125
126	0.9841	14.763	2.323	17.086	30.285	109.8	140.1	0.05821	0.1989	0.2571	94.01	0.1749	4.0649	126
127	1.016	14.788	2.401	17.189	30.526	113.4	143.9	0.05862	0.2050	0.2636	95.00	0.1766	4.1765	127
128	1.048	14.813	2.482	17.295	30.766	117.0	147.8	0.05903	0.2113	0.2703	96.00	0.1783	4.2907	128
129	1.082	14.839	2.565	17.404	31.007	120.8	151.8	0.05944	0.2178	0.2772	97.00	0.1800	4.4076	129
130	1.116	14.864	2.652	17.516	31.248	124.7	155.9	0.05985	0.2245	0.2844	98.00	0.1817	4.5272	130
131	1.152	14.889	2.742	17.631	31.489	128.8	160.3	0.06026	0.2314	0.2917	99.00	0.1834	4.6495	131
132	1.189	14.915	2.834	17.749	31.729	133.0	164.7	0.06067	0.2385	0.2993	100.00	0.1851	4.7747	132
133	1.227	14.940	2.930	17.870	31.970	137.3	169.3	0.06108	0.2459	0.3070	101.00	0.1868	4.9028	133
134	1.267	14.965	3.029	17.994	32.211	141.8	174.0	0.06148	0.2536	0.3151	102.00	0.1885	5.0337	134
135	1.308	14.990	3.132	18.122	32.452	146.4	178.9	0.06189	0.2614	0.3233	103.00	0.1902	5.1676	135
136	1.350	15.016	3.237	18.253	32.692	151.2	183.9	0.06229	0.2695	0.3318	104.00	0.1918	5.3046	136
137	1.394	15.041	3.348	18.389	32.933	156.1	189.0	0.06270	0.2778	0.3405	105.00	0.1935	5.4446	137
138	1.439	15.066	3.462	18.528	33.174	161.2	194.4	0.06310	0.2865	0.3496	106.00	0.1952	5.5878	138
139	1.485	15.091	3.580	18.671	33.414	166.5	199.9	0.06350	0.2954	0.3589	107.00	0.1969	5.7342	139

[a]Compiled by John A. Goff and S. Gratch.

Table 1. Thermodynamic Properties of Moist Air[a] (Standard Atmospheric Pressure, 29.921 in. Hg) (Continued)

Fahr. Temp. t(F)	Humidity Ratio W_s	Volume cu ft/lb dry air			Enthalpy Btu/lb dry air			Entropy Btu per (°F) (lb dry air)			Condensed Water			Fahr. Temp. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg p_s	
140	0.1534	15.117	3.702	18.819	33.655	172.0	205.7	0.06390	0.3047	0.3686	107.99	0.1985	5.8838	140
141	0.1584	15.142	3.829	18.971	33.896	177.7	211.6	0.06430	0.3142	0.3785	108.99	0.2002	6.0367	141
142	0.1636	15.167	3.961	19.128	34.136	183.6	217.7	0.06470	0.3241	0.3888	109.99	0.2018	6.1930	142
143	0.1689	15.192	4.098	19.290	34.377	189.7	224.1	0.06510	0.3343	0.3994	110.99	0.2035	6.3527	143
144	0.1745	15.218	4.239	19.457	34.618	196.0	230.6	0.06549	0.3449	0.4104	111.99	0.2051	6.5160	144
145	0.1803	15.243	4.386	19.629	34.859	202.5	237.4	0.06589	0.3559	0.4218	112.99	0.2068	6.6828	145
146	0.1862	15.268	4.539	19.807	35.099	209.3	244.4	0.06629	0.3672	0.4335	113.99	0.2084	6.8532	146
147	0.1924	15.293	4.698	19.991	35.340	216.4	251.7	0.06669	0.3790	0.4457	114.99	0.2101	7.0273	147
148	0.1989	15.319	4.862	20.181	35.581	223.7	259.3	0.06708	0.3912	0.4583	115.99	0.2117	7.2051	148
149	0.2055	15.344	5.033	20.377	35.822	231.3	267.1	0.06748	0.4038	0.4713	116.99	0.2134	7.3867	149
150	0.2125	15.369	5.211	20.580	36.063	239.2	275.3	0.06787	0.4169	0.4848	117.99	0.2150	7.5722	150
151	0.2197	15.394	5.396	20.790	36.304	247.3	283.6	0.06827	0.4304	0.4987	118.99	0.2167	7.7616	151
152	0.2271	15.420	5.587	21.007	36.545	255.9	292.4	0.06866	0.4445	0.5132	119.99	0.2183	7.9550	152
153	0.2349	15.445	5.788	21.233	36.785	264.7	301.5	0.06906	0.4591	0.5282	120.99	0.2200	8.1525	153
154	0.2430	15.470	5.996	21.466	37.026	273.9	310.9	0.06945	0.4743	0.5438	121.99	0.2216	8.3541	154
155	0.2514	15.496	6.213	21.709	37.267	283.5	320.8	0.06984	0.4901	0.5599	122.99	0.2232	8.5599	155
156	0.2602	15.521	6.439	21.960	37.508	293.5	331.0	0.07023	0.5066	0.5768	123.99	0.2248	8.7701	156
157	0.2693	15.546	6.675	22.221	37.749	303.9	341.7	0.07062	0.5237	0.5943	124.99	0.2265	8.9846	157
158	0.2788	15.571	6.922	22.493	37.990	314.7	352.7	0.07101	0.5415	0.6125	125.99	0.2281	9.2036	158
159	0.2887	15.597	7.178	22.775	38.231	326.0	364.2	0.07140	0.5600	0.6314	127.00	0.2297	9.4271	159
160	0.2990	15.622	7.446	23.068	38.472	337.8	376.3	0.07179	0.5793	0.6511	128.00	0.2313	9.6556	160
161	0.3098	15.647	7.727	23.374	38.713	350.1	388.8	0.07218	0.5994	0.6716	129.00	0.2329	9.8876	161
162	0.3211	15.672	8.020	23.692	38.954	363.0	402.0	0.07257	0.6204	0.6930	130.00	0.2345	10.125	162
163	0.3329	15.698	8.326	24.024	39.195	376.5	415.7	0.07296	0.6423	0.7153	131.00	0.2361	10.367	163
164	0.3452	15.723	8.648	24.371	39.436	390.5	429.9	0.07334	0.6652	0.7385	132.00	0.2377	10.614	164
165	0.3581	15.748	8.985	24.733	39.677	405.3	445.0	0.07373	0.6892	0.7629	133.00	0.2393	10.866	165
166	0.3716	15.773	9.339	25.112	39.918	420.8	460.7	0.07411	0.7142	0.7883	134.00	0.2409	11.123	166
167	0.3858	15.799	9.708	25.507	40.159	437.0	447.2	0.07450	0.7405	0.8150	135.01	0.2426	11.385	167
168	0.4007	15.824	10.098	25.922	40.400	454.0	494.4	0.07488	0.7680	0.8429	136.01	0.2441	11.652	168
169	0.4163	15.849	10.508	26.357	40.641	471.8	512.4	0.07527	0.7969	0.8722	137.01	0.2457	11.925	169
170	0.4327	15.874	10.938	26.812	40.882	490.6	531.5	0.07565	0.8273	0.9030	138.01	0.2473	12.203	170
171	0.4500	15.900	11.391	27.291	41.123	510.4	551.5	0.07603	0.8592	0.9352	139.01	0.2489	12.486	171
172	0.4682	15.925	11.870	27.795	41.364	531.3	572.7	0.07641	0.8927	0.9691	140.01	0.2505	12.775	172
173	0.4875	15.950	12.376	28.326	41.605	553.3	594.9	0.07680	0.9281	1.0049	141.01	0.2521	13.069	173
174	0.5078	15.975	12.911	28.886	41.846	576.5	618.3	0.07718	0.9654	1.0426	142.02	0.2537	13.369	174

[a]Compiled by John A. Goff and S. Gratch.

TABLE 1. THERMODYNAMIC PROPERTIES OF MOIST AIR[a] (STANDARD ATMOSPHERIC PRESSURE, 29.921 IN. HG) (Concluded)

FAHR. TEMP. t(F)	HUMIDITY RATIO W_s	VOLUME CU FT/LB DRY AIR			ENTHALPY BTU/LB DRY AIR			ENTROPY BTU PER (°F) (LB DRY AIR)			CONDENSED WATER			FAHR. TEMP. t(F)
		v_a	v_{as}	v_s	h_a	h_{as}	h_s	s_a	s_{as}	s_s	Enthalpy Btu/Lb h_w	Entropy Btu/(Lb) (°F) s_w	Vap. Press In. Hg p_s	
175	0.5292	16.001	13.475	29.476	42.087	601.1	643.2	0.07756	1.005	1.083	143.02	0.2553	13.675	175
176	0.5519	16.026	14.074	30.100	42.328	627.1	669.4	0.07794	1.047	1.125	144.02	0.2568	13.987	176
177	0.5760	16.051	14.710	30.761	42.569	654.7	697.3	0.07832	1.091	1.169	145.02	0.2584	14.304	177
178	0.6016	16.076	15.386	31.462	42.810	684.1	726.9	0.07870	1.137	1.216	146.03	0.2600	14.628	178
179	0.6288	16.102	16.104	32.206	43.051	715.2	758.3	0.07908	1.187	1.266	147.03	0.2616	14.958	179
180	0.6578	16.127	16.870	32.997	43.292	748.5	791.8	0.07946	1.240	1.319	148.03	0.2631	15.294	180
181	0.6887	16.152	17.689	33.841	43.534	783.9	827.4	0.07984	1.296	1.376	149.03	0.2647	15.636	181
182	0.7218	16.177	18.565	34.742	43.775	821.9	865.7	0.08021	1.357	1.437	150.04	0.2662	15.985	182
183	0.7572	16.203	19.504	35.707	44.016	862.5	906.5	0.08059	1.421	1.502	151.04	0.2678	16.340	183
184	0.7953	16.228	20.513	36.741	44.257	906.2	950.5	0.08096	1.490	1.571	152.04	0.2693	16.702	184
185	0.8363	16.253	21.601	37.854	44.498	953.2	997.7	0.08134	1.565	1.646	153.05	0.2709	17.071	185
186	0.8805	16.278	22.775	39.053	44.740	1004	1049	0.08171	1.645	1.727	154.05	0.2724	17.446	186
187	0.9283	16.304	24.047	40.351	44.981	1059	1104	0.08208	1.731	1.813	155.05	0.2740	17.828	187
188	0.9802	16.329	25.427	41.756	45.222	1119	1164	0.08245	1.825	1.907	156.06	0.2755	18.217	188
189	1.037	16.354	26.934	43.288	45.463	1184	1229	0.08283	1.928	2.011	157.06	0.2771	18.614	189
190	1.099	16.379	28.580	44.959	45.704	1255	1301	0.08320	2.039	2.122	158.07	0.2786	19.017	190
191	1.166	16.405	30.385	46.790	45.946	1332	1378	0.08357	2.161	2.245	159.07	0.2802	19.427	191
192	1.241	16.430	32.375	48.805	46.187	1418	1464	0.08394	2.296	2.380	160.07	0.2817	19.845	192
193	1.324	16.455	34.581	51.036	46.428	1513	1559	0.08431	2.444	2.528	161.08	0.2833	20.271	193
194	1.416	16.480	37.036	53.516	46.670	1619	1666	0.08468	2.609	2.694	162.08	0.2848	20.704	194
195	1.519	16.506	39.785	56.291	46.911	1737	1784	0.08505	2.794	2.879	163.09	0.2864	21.145	195
196	1.633	16.531	42.885	59.416	47.153	1871	1918	0.08542	3.002	3.087	164.09	0.2879	21.594	196
197	1.757	16.556	46.402	62.958	47.394	2022	2069	0.08579	3.238	3.324	165.10	0.2895	22.050	197
198	1.917	16.581	50.426	67.007	47.636	2195	2243	0.08616	3.507	3.593	166.10	0.2910	22.514	198
199	2.091	16.607	55.074	71.681	47.877	2395	2443	0.08653	3.817	3.904	167.11	0.2925	22.987	199
200	2.295	16.632	60.510	77.142	48.119	2629	2677	0.08689	4.179	4.266	168.11	0.2940	23.468	200

[a] Compiled by John A. Goff and S. Gratch.

In Table 1 there are 15 columns of figures, each column being headed by a suitable symbol. In the following sub-paragraphs are given brief explanations of the data in Table 1 under the appropriate column headings.

t(F) = Fahrenheit temperature defined in terms of absolute temperature T by the relation,

$$T = t + 459.69 \tag{1}$$

This particular Fahrenheit scale differs slightly from that derived from the International Centigrade Scale t(C) by the definition,

$$t(\mathrm{F}) = 1.8t(\mathrm{C}) + 32 \tag{2}$$

However, the maximum difference between the two Fahrenheit scales appears not to exceed 0.01 Fahrenheit deg in the range 32 to 212 F.

W_s = humidity ratio *at saturation*. By humidity ratio is meant the ratio, by weight, of water vapor to dry air, pounds of water vapor per pound of dry air. By saturation is meant the point where coexistence of the vapor phase (moist air) with a condensed phase (liquid or solid) is possible at the given temperature and pressure (standard atmospheric pressure in the case of Table 1). At given values of temperature and pressure the humidity ratio W can have any value from zero to W_s.

v_a = specific volume of dry air, cubic feet per pound.

$v_{as} = v_s - v_a$, the difference between the volume of moist air *at saturation*, per pound of dry air, and the specific volume of the dry air itself, cubic feet per pound of dry air.

v_s = volume of moist air *at saturation* per pound of dry air, cubic feet per pound of dry air.

h_a = specific enthalpy of dry air, Btu per pound. It will be noticed that the specific enthalpy of dry air has been assigned the value zero at 0 F, standard atmospheric pressure. The energy unit Btu is related to the foot-pound, though not exactly, by definition, as follows: 1 Btu = 778.18 ft-lb.

$h_{as} = h_s - h_a$, the difference between the enthalpy of moist air *at saturation*, per pound of dry air, and the specific enthalpy of the dry air itself, Btu per pound of dry air.

h_s = enthalpy of moist air *at saturation* per pound of dry air, Btu per pound of dry air.

s_a = specific entropy of dry air, Btu per (pound) (F). It will be noticed that the specific entropy of dry air has been assigned the value zero at 0 F and standard atmospheric pressure.

$s_{as} = s_s - s_a$, the difference between the entropy of moist air *at saturation*, per pound of dry air, and the specific entropy of the dry air itself, Btu per (pound of dry air) (F).

s_s = entropy of moist air *at saturation* per pound of dry air, Btu per (pound of dry air) (F).

h_w = specific enthalpy of condensed water (liquid or solid) at standard atmospheric pressure, Btu per pound of water. The specific enthalpy of liquid water has been assigned the value zero at 32 F, saturation pressure. It will be noticed that, under this assignment, the specific enthalpy of liquid water at 32 F, standard atmospheric pressure, assumes the value 0.04 $\mathrm{Btu/lb_w}$.

s_w = specific entropy of condensed water (liquid or solid) at standard atmospheric pressure, Btu per (pound of water) (F). The specific entropy of liquid water has been assigned the value zero at 32 F, saturation pressure. It will be noticed that, under this assignment, the specific entropy of liquid water at 32 F, standard atmospheric pressure, is also zero, though not exactly.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a]

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE $p_s \times 10^3$		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-3}$	Sat. Vapor $v_g \times 10^{-3}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
−160	0.4949	1.008	0.01722	36.07	36.07	−222.05	1212.43	990.38	−0.4907	4.0456	3.5549	−160
−159	0.5592	1.138	0.01722	32.03	32.03	−221.73	1212.55	990.82	−0.4896	4.0325	3.5429	−159
−158	0.6312	1.285	0.01723	28.47	28.47	−221.41	1212.67	991.26	−0.4886	4.0196	3.5310	−158
−157	0.7121	1.450	0.01723	25.32	25.32	−221.09	1212.79	991.70	−0.4875	4.0067	3.5192	−157
−156	0.8026	1.634	0.01723	22.54	22.54	−220.76	1212.90	992.14	−0.4864	3.9939	3.5075	−156
−155	0.9040	1.840	0.01723	20.08	20.08	−220.44	1213.02	992.58	−0.4854	3.9812	3.4958	−155
−154	1.017	2.072	0.01723	17.90	17.90	−220.12	1213.15	993.03	−0.4843	3.9685	3.4842	−154
−153	1.144	2.329	0.01723	15.97	15.97	−219.79	1213.26	993.47	−0.4832	3.9559	3.4727	−153
−152	1.286	2.618	0.01723	14.26	14.26	−219.47	1213.38	993.91	−0.4822	3.9435	3.4613	−152
−151	1.444	2.939	0.01723	12.74	12.74	−219.14	1213.49	994.35	−0.4811	3.9311	3.4500	−151
−150	1.620	3.298	0.01723	11.39	11.39	−218.82	1213.62	994.80	−0.4801	3.9188	3.4387	−150
−149	1.816	3.698	0.01723	10.19	10.19	−218.49	1213.73	995.24	−0.4790	3.9065	3.4275	−149
−148	2.035	4.143	0.01724	9.123	9.123	−218.16	1213.84	995.68	−0.4780	3.8944	3.4164	−148
−147	2.278	4.639	0.01724	8.174	8.174	−217.83	1213.95	996.12	−0.4769	3.8823	3.4054	−147
−146	2.549	5.190	0.01724	7.330	7.330	−217.50	1214.06	996.56	−0.4758	3.8702	3.3944	−146
−145	2.850	5.803	0.01724	6.577	6.577	−217.17	1214.17	997.00	−0.4748	3.8582	3.3835	−145
−144	3.184	6.483	0.01724	5.905	5.905	−216.83	1214.28	997.45	−0.4737	3.8464	3.3727	−144
−143	3.556	7.240	0.01724	5.305	5.305	−216.50	1214.39	997.89	−0.4727	3.8346	3.3619	−143
−142	3.967	8.076	0.01724	4.770	4.770	−216.16	1214.49	998.33	−0.4716	3.8229	3.3513	−142
−141	4.423	9.005	0.01724	4.292	4.292	−215.83	1214.60	998.77	−0.4706	3.8112	3.3406	−141
−140	4.928	10.03	0.01724	3.864	3.864	−215.49	1214.70	999.21	−0.4695	3.7996	3.3301	−140
−139	5.487	11.17	0.01724	3.481	3.481	−215.16	1214.82	999.66	−0.4685	3.7881	3.3196	−139
−138	6.106	12.43	0.01724	3.138	3.138	−214.82	1214.92	1000.10	−0.4674	3.7765	3.3092	−138
−137	6.790	13.82	0.01724	2.831	2.831	−214.48	1215.02	1000.54	−0.4664	3.7653	3.2989	−137
−136	7.546	15.36	0.01725	2.555	2.555	−214.14	1215.13	1000.98	−0.4653	3.7540	3.2887	−136
−135	8.380	17.06	0.01725	2.308	2.308	−213.80	1215.23	1001.42	−0.4643	3.7428	3.2785	−135
−134	9.301	18.94	0.01725	2.086	2.086	−213.46	1215.32	1001.86	−0.4632	3.7315	3.2683	−134
−133	10.32	21.01	0.01725	1.886	1.886	−213.11	1215.42	1002.31	−0.4622	3.7205	3.2583	−133
−132	11.44	23.28	0.01725	1.707	1.707	−212.77	1215.52	1002.75	−0.4611	3.7093	3.2482	−132
−131	12.67	25.79	0.01725	1.545	1.545	−212.43	1215.62	1003.19	−0.4601	3.6984	3.2383	−131
−130	14.03	28.56	0.01725	1.400	1.400	−212.08	1215.71	1003.63	−0.4590	3.6874	3.2284	−130
−129	15.52	31.60	0.01725	1.269	1.269	−211.73	1215.80	1004.07	−0.4580	3.6766	3.2186	−129

[a]Compiled by John A. Goff and S. Gratch.

Table 2. Thermodynamic Properties of Water at Saturation[a] (Continued)

Fahr. Temp. t(F)	Absolute Pressure $p_s \times 10^3$		Specific Volume, cu ft per lb			Enthalpy, Btu per lb			Entropy, Btu per (lb) (°F)			Fahr. Temp. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-7}$	Sat. Vapor $v_g \times 10^{-7}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
−128	1.716	3.494	0.01726	11.51	11.51	−211.39	1215.91	1004.52	−0.4569	3.6658	3.2089	−128
−127	1.897	3.862	0.01726	10.45	10.45	−211.04	1216.00	1004.96	−0.4559	3.6551	3.1992	−127
−126	2.095	4.265	0.01726	9.489	9.489	−210.69	1216.09	1005.40	−0.4548	3.6444	3.1896	−126
−125	2.312	4.708	0.01726	8.622	8.622	−210.34	1216.18	1005.84	−0.4538	3.6338	3.1800	−125
−124	2.551	5.194	0.01726	7.839	7.839	−209.99	1216.27	1006.28	−0.4527	3.6232	3.1705	−124
−123	2.812	5.726	0.01726	7.131	7.131	−209.64	1216.37	1006.73	−0.4517	3.6127	3.1610	−123
−122	3.099	6.310	0.01726	6.491	6.491	−209.28	1216.45	1007.17	−0.4506	3.6022	3.1516	−122
−121	3.413	6.949	0.01726	5.911	5.911	−208.93	1216.54	1007.61	−0.4496	3.5919	3.1423	−121
−120	3.757	7.649	0.01726	5.386	5.386	−208.58	1216.63	1008.05	−0.4485	3.5815	3.1330	−120
−119	4.133	8.414	0.01726	4.911	4.911	−208.22	1216.71	1008.49	−0.4475	3.5713	3.1238	−119
−118	4.544	9.251	0.01727	4.480	4.480	−207.86	1216.80	1008.94	−0.4464	3.5611	3.1147	−118
−117	4.993	10.17	0.01727	4.088	4.088	−207.51	1216.89	1009.38	−0.4454	3.5510	3.1056	−117
−116	5.484	11.16	0.01727	3.733	3.733	−207.15	1216.97	1009.82	−0.4444	3.5409	3.0965	−116
−115	6.019	12.26	0.01727	3.411	3.411	−206.79	1217.05	1010.26	−0.4433	3.5308	3.0875	−115
−114	6.604	13.44	0.01727	3.118	3.118	−206.43	1217.13	1010.70	−0.4423	3.5209	3.0786	−114
−113	7.241	14.74	0.01727	2.852	2.852	−206.07	1217.21	1011.14	−0.4412	3.5109	3.0697	−113
−112	7.936	16.16	0.01727	2.610	2.610	−205.70	1217.29	1011.59	−0.4402	3.5011	3.0609	−112
−111	8.693	17.70	0.01727	2.389	2.389	−205.34	1217.37	1012.03	−0.4391	3.4912	3.0521	−111
−110	9.517	19.38	0.01728	2.189	2.189	−204.98	1217.45	1012.47	−0.4381	3.4815	3.0434	−110
−109	10.41	21.20	0.01728	2.006	2.006	−204.61	1217.52	1012.91	−0.4370	3.4718	3.0348	−109
−108	11.39	23.19	0.01728	1.839	1.839	−204.24	1217.60	1013.36	−0.4360	3.4621	3.0261	−108
−107	12.45	25.35	0.01728	1.687	1.687	−203.88	1217.68	1013.80	−0.4350	3.4526	3.0176	−107
−106	13.60	27.70	0.01728	1.549	1.549	−203.51	1217.75	1014.24	−0.4339	3.4430	3.0091	−106
−105	14.86	30.25	0.01728	1.422	1.422	−203.14	1217.82	1014.68	−0.4329	3.4335	3.0006	−105
−104	16.22	33.01	0.01728	1.307	1.307	−202.77	1217.89	1015.12	−0.4318	3.4240	2.9922	−104
−103	17.69	36.02	0.01728	1.201	1.201	−202.40	1217.96	1015.56	−0.4308	3.4146	2.9838	−103
−102	19.29	39.28	0.01728	1.104	1.104	−202.03	1218.04	1016.01	−0.4298	3.4053	2.9755	−102
−101	21.03	42.81	0.01729	1.016	1.016	−201.65	1218.10	1016.45	−0.4287	3.3960	2.9673	−101
−100	22.91	46.64	0.01729	0.9352	0.9352	−201.28	1218.17	1016.89	−0.4277	3.3868	2.9591	−100
−99	24.94	50.79	0.01729	0.8613	0.8613	−200.90	1218.23	1017.33	−0.4266	3.3775	2.9509	−99
−98	27.15	55.28	0.01729	0.7936	0.7936	−200.53	1218.30	1017.77	−0.4256	3.3684	2.9428	−98
−97	29.54	60.14	0.01729	0.7314	0.7314	−200.15	1218.37	1018.22	−0.4246	3.3593	2.9347	−97

[a] Compiled by John A. Goff and S. Gratch.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE $p_s \times 10^6$		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-6}$	Sat. Vapor $v_g \times 10^{-6}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
−96	3.212	6.539	0.01729	6.745	6.745	−199.78	1218.44	1018.66	−0.4235	3.3502	2.9267	−96
−95	3.491	7.108	0.01729	6.223	6.223	−199.40	1218.50	1019.10	−0.4225	3.3412	2.9187	−95
−94	3.793	7.722	0.01729	5.743	5.743	−199.02	1218.56	1019.54	−0.4214	3.3322	2.9108	−94
−93	4.118	8.385	0.01730	5.303	5.303	−198.64	1218.62	1019.98	−0.4204	3.3233	2.9029	−93
−92	4.470	9.102	0.01730	4.899	4.899	−198.25	1218.68	1020.43	−0.4194	3.3145	2.8951	−92
−91	4.850	9.876	0.01730	4.528	4.528	−197.87	1218.74	1020.87	−0.4183	3.3056	2.8873	−91
−90	5.260	10.71	0.01730	4.186	4.186	−197.49	1218.80	1021.31	−0.4173	3.2969	2.8796	−90
−89	5.702	11.61	0.01730	3.872	3.872	−197.10	1218.85	1021.75	−0.4162	3.2880	2.8718	−89
−88	6.179	12.58	0.01730	3.583	3.583	−196.72	1218.92	1022.20	−0.4152	3.2794	2.8642	−88
−87	6.692	13.63	0.01730	3.317	3.317	−196.33	1218.97	1022.64	−0.4142	3.2708	2.8566	−87
−86	7.245	14.75	0.01730	3.072	3.072	−195.94	1219.02	1023.08	−0.4131	3.2621	2.8490	−86
−85	7.841	15.96	0.01730	2.846	2.846	−195.56	1219.08	1023.52	−0.4121	3.2536	2.8415	−85
−84	8.482	17.27	0.01731	2.638	2.638	−195.16	1219.12	1023.96	−0.4110	3.2450	2.8340	−84
−83	9.171	18.67	0.01731	2.446	2.446	−194.78	1219.18	1024.40	−0.4100	3.2366	2.8266	−83
−82	9.913	20.18	0.01731	2.270	2.270	−194.38	1219.23	1024.85	−0.4090	3.2282	2.8192	−82
−81	10.71	21.81	0.01731	2.106	2.106	−193.99	1219.28	1025.29	−0.4079	3.2197	2.8118	−81
−80	11.57	23.55	0.01731	1.955	1.955	−193.60	1219.33	1025.73	−0.4069	3.2114	2.8045	−80
−79	12.49	25.42	0.01731	1.816	1.816	−193.20	1219.37	1026.17	−0.4058	3.2030	2.7972	−79
−78	13.47	27.43	0.01731	1.687	1.687	−192.81	1219.43	1026.62	−0.4048	3.1948	2.7900	−78
−77	14.53	29.59	0.01732	1.568	1.568	−192.41	1219.47	1027.06	−0.4038	3.1866	2.7828	−77
−76	15.67	31.91	0.01732	1.458	1.458	−192.01	1219.51	1027.50	−0.4028	3.1784	2.7756	−76
−75	16.89	34.39	0.01732	1.356	1.356	−191.62	1219.56	1027.94	−0.4017	3.1702	2.7685	−75
−74	18.20	37.05	0.01732	1.262	1.262	−191.22	1219.60	1028.38	−0.4007	3.1622	2.7615	−74
−73	19.60	39.91	0.01732	1.175	1.175	−190.82	1219.65	1028.83	−0.3996	3.1540	2.7544	−73
−72	21.10	42.96	0.01732	1.094	1.094	−190.41	1219.68	1029.27	−0.3986	3.1460	2.7474	−72
−71	22.71	46.24	0.01732	1.020	1.020	−190.01	1219.72	1029.71	−0.3976	3.1381	2.7405	−71
−70	24.43	49.74	0.01732	0.9501	0.9501	−189.61	1219.76	1030.15	−0.3965	3.1301	2.7336	−70
−69	26.27	53.49	0.01732	0.8858	0.8858	−189.20	1219.80	1030.60	−0.3955	3.1222	2.7267	−69
−68	28.24	57.51	0.01733	0.8261	0.8261	−188.80	1219.84	1031.04	−0.3945	3.1143	2.7198	−68
−67	30.35	61.80	0.01733	0.7707	0.7707	−188.39	1219.87	1031.48	−0.3934	3.1064	2.7130	−67
−66	32.60	66.38	0.01734	0.7194	0.7194	−187.98	1219.90	1031.92	−0.3924	3.0987	2.7063	−66
−65	35.01	71.28	0.01742	0.6715	0.6715	−187.58	1219.94	1032.36	−0.3914	3.0910	2.6996	−65

[a]Compiled by John A. Goff and S. Gratch.

Table 2. Thermodynamic Properties of Water at Saturation[a] (Continued)

Fahr. Temp. t(F)	Absolute Pressure $f_s \times 10^3$		Specific Volume, cu ft per lb			Enthalpy, Btu per lb			Entropy, Btu per (Lb) (°F)			Fahr. Temp. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-5}$	Sat. Vapor $v_g \times 10^{-5}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
−64	0.3758	0.7652	0.01733	6.272	6.272	−187.17	1219.98	1032.81	−0.3903	3.0832	2.6929	−64
−63	0.4033	0.8211	0.01733	5.859	5.859	−186.76	1220.01	1033.25	−0.3893	3.0755	2.6862	−63
−62	0.4326	0.8808	0.01734	5.476	5.476	−186.35	1220.04	1033.69	−0.3882	3.0678	2.6796	−62
−61	0.4639	0.9444	0.01734	5.120	5.120	−185.93	1220.06	1034.13	−0.3872	3.0602	2.6730	−61
−60	0.4972	1.012	0.01734	4.788	4.788	−185.52	1220.10	1034.58	−0.3862	3.0526	2.6664	−60
−59	0.5328	1.085	0.01734	4.479	4.479	−185.11	1220.13	1035.02	−0.3851	3.0450	2.6599	−59
−58	0.5708	1.162	0.01734	4.192	4.192	−184.69	1220.15	1035.46	−0.3841	3.0376	2.6535	−58
−57	0.6112	1.244	0.01734	3.925	3.925	−184.28	1220.18	1035.90	−0.3831	3.0301	2.6470	−57
−56	0.6543	1.332	0.01734	3.675	3.675	−183.86	1220.20	1036.34	−0.3820	3.0226	2.6406	−56
−55	0.7001	1.426	0.01734	3.443	3.443	−183.44	1220.23	1036.79	−0.3810	3.0152	2.6342	−55
−54	0.7489	1.525	0.01735	3.226	3.226	−183.02	1220.25	1037.23	−0.3800	3.0079	2.6279	−54
−53	0.8009	1.631	0.01735	3.024	3.024	−182.60	1220.27	1037.67	−0.3789	3.0005	2.6216	−53
−52	0.8562	1.743	0.01735	2.836	2.836	−182.18	1220.29	1038.11	−0.3779	2.9932	2.6153	−52
−51	0.9151	1.863	0.01735	2.660	2.660	−181.76	1220.31	1038.55	−0.3769	2.9860	2.6091	−51
−50	0.9776	1.990	0.01735	2.496	2.496	−181.34	1220.34	1039.00	−0.3758	2.9786	2.6028	−50
−49	1.044	2.126	0.01735	2.343	2.343	−180.92	1220.36	1039.44	−0.3748	2.9715	2.5967	−49
−48	1.115	2.270	0.01736	2.200	2.200	−180.49	1220.37	1039.88	−0.3738	2.9643	2.5905	−48
−47	1.190	2.422	0.01736	2.066	2.066	−180.06	1220.38	1040.32	−0.3727	2.9571	2.5844	−47
−46	1.270	2.585	0.01736	1.941	1.941	−179.64	1220.40	1040.76	−0.3717	2.9501	2.5784	−46
−45	1.354	2.757	0.01736	1.824	1.824	−179.21	1220.42	1041.21	−0.3707	2.9430	2.5723	−45
−44	1.444	2.940	0.01736	1.715	1.715	−178.78	1220.43	1041.65	−0.3696	2.9359	2.5663	−44
−43	1.539	3.134	0.01736	1.612	1.612	−178.35	1220.44	1042.09	−0.3686	2.9289	2.5603	−43
−42	1.641	3.340	0.01736	1.516	1.516	−177.92	1220.45	1042.53	−0.3676	2.9219	2.5543	−42
−41	1.748	3.559	0.01736	1.427	1.427	−177.49	1220.47	1042.98	−0.3665	2.9149	2.5484	−41
−40	1.861	3.790	0.01737	1.343	1.343	−177.06	1220.48	1043.42	−0.3655	2.9080	2.5425	−40
−39	1.982	4.035	0.01737	1.264	1.264	−176.63	1220.49	1043.86	−0.3645	2.9012	2.5367	−39
−38	2.110	4.295	0.01737	1.191	1.191	−176.19	1220.49	1044.30	−0.3634	2.8942	2.5308	−38
−37	2.245	4.570	0.01737	1.122	1.122	−175.76	1220.50	1044.74	−0.3624	2.8874	2.5250	−37
−36	2.388	4.862	0.01737	1.057	1.057	−175.32	1220.51	1045.19	−0.3614	2.8807	2.5193	−36
−35	2.540	5.170	0.01737	0.9961	0.9961	−174.88	1220.51	1045.63	−0.3604	2.8739	2.5135	−35
−34	2.700	5.497	0.01737	0.9391	0.9391	−174.45	1220.52	1046.07	−0.3593	2.8671	2.5078	−34
−33	2.870	5.843	0.01738	0.8857	0.8857	−174.01	1220.52	1046.51	−0.3583	2.8604	2.5021	−33

[a]Compiled by John A. Goff and S. Gratch.

Table 2. Thermodynamic Properties of Water at Saturation[a] (Continued)

Fahr. Temp. t(F)	Absolute Pressure $p_s \times 10^2$		Specific Volume, cu ft per lb			Enthalpy, Btu per lb			Entropy, Btu per (lb) (°F)			Fahr. Temp. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-4}$	Sat. Vapor $v_g \times 10^{-4}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
−32	0.3049	0.6208	0.01738	8.355	8.355	−173.57	1220.52	1046.95	−0.3573	2.8538	2.4965	−32
−31	0.3239	0.6595	0.01738	7.883	7.883	−173.13	1220.53	1047.40	−0.3562	2.8470	2.4908	−31
−30	0.3440	0.7003	0.01738	7.441	7.441	−172.68	1220.52	1047.84	−0.3552	2.8405	2.4853	−30
−29	0.3652	0.7435	0.01738	7.025	7.025	−172.24	1220.52	1048.28	−0.3542	2.8339	2.4797	−29
−28	0.3876	0.7891	0.01738	6.634	6.634	−171.80	1220.52	1048.72	−0.3532	2.8274	2.4742	−28
−27	0.4113	0.8373	0.01738	6.267	6.267	−171.35	1220.51	1049.16	−0.3521	2.8207	2.4686	−27
−26	0.4363	0.8882	0.01738	5.921	5.921	−170.91	1220.51	1049.60	−0.3511	2.8143	2.4632	−26
−25	0.4627	0.9420	0.01739	5.596	5.596	−170.46	1220.51	1050.05	−0.3501	2.8078	2.4577	−25
−24	0.4905	0.9987	0.01739	5.290	5.290	−170.01	1220.50	1050.49	−0.3490	2.8013	2.4523	−24
−23	0.5199	1.059	0.01739	5.003	5.003	−169.56	1220.49	1050.93	−0.3480	2.7949	2.4469	−23
−22	0.5509	1.122	0.01739	4.732	4.732	−169.12	1220.49	1051.37	−0.3470	2.7885	2.4415	−22
−21	0.5836	1.188	0.01739	4.477	4.477	−168.66	1220.48	1051.82	−0.3460	2.7822	2.4362	−21
−20	0.6181	1.259	0.01739	4.237	4.237	−168.21	1220.47	1052.26	−0.3449	2.7757	2.4308	−20
−19	0.6545	1.333	0.01739	4.011	4.011	−167.76	1220.46	1052.70	−0.3439	2.7695	2.4256	−19
−18	0.6928	1.410	0.01740	3.797	3.797	−167.31	1220.45	1053.14	−0.3429	2.7632	2.4203	−18
−17	0.7332	1.493	0.01740	3.596	3.596	−166.85	1220.43	1053.58	−0.3418	2.7568	2.4150	−17
−16	0.7757	1.579	0.01740	3.407	3.407	−166.40	1220.42	1054.02	−0.3408	2.7506	2.4098	−16
−15	0.8204	1.670	0.01740	3.228	3.228	−165.94	1220.41	1054.47	−0.3398	2.7444	2.4046	−15
−14	0.8676	1.766	0.01740	3.060	3.060	−165.48	1220.39	1054.91	−0.3388	2.7383	2.3995	−14
−13	0.9172	1.867	0.01740	2.901	2.901	−165.03	1220.38	1055.35	−0.3377	2.7320	2.3943	−13
−12	0.9694	1.974	0.01740	2.750	2.750	−164.57	1220.36	1055.79	−0.3367	2.7259	2.3892	−12
−11	1.024	2.086	0.01740	2.609	2.609	−164.11	1220.34	1056.23	−0.3357	2.7198	2.3841	−11
−10	1.082	2.203	0.01741	2.475	2.475	−163.65	1220.32	1056.67	−0.3347	2.7138	2.3791	−10
−9	1.143	2.327	0.01741	2.349	2.349	−163.18	1220.30	1057.12	−0.3336	2.7076	2.3740	−9
−8	1.207	2.457	0.01741	2.229	2.229	−162.72	1220.28	1057.56	−0.3326	2.7016	2.3690	−8
−7	1.274	2.594	0.01741	2.116	2.116	−162.26	1220.26	1058.00	−0.3316	2.6956	2.3640	−7
−6	1.344	2.737	0.01741	2.010	2.010	−161.79	1220.23	1058.44	−0.3306	2.6896	2.3590	−6
−5	1.419	2.888	0.01741	1.909	1.909	−161.33	1220.21	1058.88	−0.3295	2.6836	2.3541	−5
−4	1.496	3.047	0.01742	1.814	1.814	−160.86	1220.18	1059.32	−0.3285	2.6777	2.3492	−4
−3	1.578	3.213	0.01742	1.723	1.723	−160.39	1220.15	1059.76	−0.3275	2.6718	2.3443	−3
−2	1.663	3.388	0.01742	1.638	1.638	−159.92	1220.13	1060.21	−0.3264	2.6658	2.3394	−2
−1	1.754	3.572	0.01742	1.557	1.557	−159.45	1220.10	1060.65	−0.3254	2.6600	2.3346	−1

[a] Compiled by John A. Goff and S. Gratch

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Solid v_i	Evap. $v_{ig} \times 10^{-3}$	Sat. Vapor $v_g \times 10^{-3}$	Sat. Solid h_i	Evap. h_{ig}	Sat. Vapor h_g	Sat. Solid s_i	Evap. s_{ig}	Sat. Vapor s_g	
0	0.01849	0.03764	0.01742	14.81	14.81	−158.98	1220.07	1061.09	−0.3244	2.6541	2.3297	0
1	0.01948	0.03966	0.01742	14.08	14.08	−158.51	1220.04	1061.53	−0.3234	2.6483	2.3249	1
2	0.02052	0.04178	0.01742	13.40	13.40	−158.04	1220.01	1061.97	−0.3224	2.6425	2.3201	2
3	0.02616	0.04400	0.01743	12.75	12.75	−157.56	1219.97	1062.41	−0.3213	2.6367	2.3154	3
4	0.02276	0.04633	0.01743	12.14	12.14	−157.09	1219.94	1062.85	−0.3203	2.6309	2.3106	4
5	0.02396	0.04878	0.01743	11.55	11.55	−156.61	1219.90	1063.29	−0.3193	2.6252	2.3059	5
6	0.02521	0.05134	0.01743	11.00	11.00	−156.14	1219.88	1063.74	−0.3182	2.6194	2.3012	6
7	0.02653	0.05402	0.01743	10.48	10.48	−155.66	1219.84	1064.18	−0.3172	2.6138	2.2966	7
8	0.02791	0.05683	0.01743	9.979	9.979	−155.18	1219.80	1064.62	−0.3162	2.6081	2.2919	8
9	0.02936	0.05977	0.01744	9.507	9.507	−154.70	1219.76	1065.06	−0.3152	2.6025	2.2873	9
10	0.03087	0.06286	0.01744	9.060	9.060	−154.22	1219.72	1065.50	−0.3142	2.5969	2.2827	10
11	0.03246	0.06608	0.01744	8.636	8.636	−153.74	1219.68	1065.94	−0.3131	2.5912	2.2781	11
12	0.03412	0.06946	0.01744	8.234	8.234	−153.26	1219.64	1066.38	−0.3121	2.5857	2.2736	12
13	0.03585	0.07300	0.01744	7.851	7.851	−152.77	1219.59	1066.82	−0.3111	2.5801	2.2690	13
14	0.03767	0.07669	0.01744	7.489	7.489	−152.29	1219.55	1067.26	−0.3101	2.5746	2.2645	14
15	0.03957	0.08056	0.01744	7.144	7.144	−151.80	1219.50	1067.70	−0.3090	2.5690	2.2600	15
16	0.04156	0.08461	0.01745	6.817	6.817	−151.32	1219.46	1068.14	−0.3080	2.5635	2.2555	16
17	0.04363	0.08884	0.01745	6.505	6.505	−150.83	1219.41	1068.58	−0.3070	2.5581	2.2511	17
18	0.04581	0.09326	0.01745	6.210	6.210	−150.34	1219.36	1069.02	−0.3060	2.5526	2.2466	18
19	0.04808	0.09789	0.01745	5.929	5.929	−149.85	1219.31	1069.46	−0.3049	2.5471	2.2422	19
20	0.05045	0.1027	0.01745	5.662	5.662	−149.36	1219.26	1069.90	−0.3039	2.5417	2.2378	20
21	0.05293	0.1078	0.01745	5.408	5.408	−148.87	1219.21	1070.34	−0.3029	2.5364	2.2335	21
22	0.05552	0.1130	0.01746	5.166	5.166	−148.38	1219.16	1070.78	−0.3019	2.5310	2.2291	22
23	0.05823	0.1186	0.01746	4.936	4.936	−147.88	1219.10	1071.22	−0.3008	2.5256	2.2248	23
24	0.06105	0.1243	0.01746	4.717	4.717	−147.39	1219.05	1071.66	−0.2998	2.5203	2.2205	24
25	0.06400	0.1303	0.01746	4.509	4.509	−146.89	1218.98	1072.09	−0.2988	2.5150	2.2162	25
26	0.06708	0.1366	0.01746	4.311	4.311	−146.40	1218.93	1072.53	−0.2978	2.5097	2.2119	26
27	0.07030	0.1431	0.01746	4.122	4.122	−145.90	1218.87	1072.97	−0.2968	2.5045	2.2077	27
28	0.07365	0.1500	0.01746	3.943	3.943	−145.40	1218.81	1073.41	−0.2957	2.4991	2.2034	28
29	0.07715	0.1571	0.01747	3.771	3.771	−144.90	1218.75	1073.85	−0.2947	2.4939	2.1992	29
30	0.08080	0.1645	0.01747	3.608	3.608	−144.40	1218.69	1074.29	−0.2937	2.4887	2.1950	30
31	0.08461	0.1723	0.01747	3.453	3.453	−143.90	1218.63	1074.73	−0.2927	2.4835	2.1908	31
32	0.08858	0.1803	0.01747	3.305	3.305	−143.40	1218.56	1075.16	−0.2916	2.4783	2.1867	32

[a]Compiled by John A. Goff and S. Gratch.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap. v_{fg}	Sat. Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g	
*32	0.088586	0.18036	0.01602	3304.6	3304.6	0.00	1075.16	1075.16	0.00000	2.1867	2.1867	32*
33	0.092227	0.18778	0.01602	3180.5	3180.5	1.01	1074.59	1075.60	0.00205	2.1811	2.1831	33
34	0.095999	0.19546	0.01602	3061.7	3061.7	2.01	1074.03	1076.04	0.00409	2.1755	2.1796	34
35	0.099908	0.20342	0.01602	2947.8	2947.8	3.02	1073.46	1076.48	0.00612	2.1700	2.1761	35
36	0.10396	0.21166	0.01602	2838.7	2838.7	4.02	1072.90	1076.92	0.00815	2.1644	2.1726	36
37	0.10815	0.22020	0.01602	2734.1	2734.1	5.03	1072.33	1077.36	0.01018	2.1589	2.1691	37
38	0.11249	0.22904	0.01602	2633.8	2633.8	6.03	1071.77	1077.80	0.01220	2.1535	2.1657	38
39	0.11699	0.23819	0.01602	2537.6	2537.6	7.04	1071.20	1078.24	0.01422	2.1480	2.1622	39
40	0.12164	0.24767	0.01602	2445.4	2445.4	8.04	1070.64	1078.68	0.01623	2.1426	2.1588	40
41	0.12646	0.25748	0.01602	2356.9	2356.9	9.05	1070.06	1079.11	0.01824	2.1372	2.1554	41
42	0.13145	0.26763	0.01602	2272.0	2272.0	10.05	1069.50	1079.55	0.02024	2.1318	2.1520	42
43	0.13660	0.27813	0.01602	2190.5	2190.5	11.05	1068.94	1079.99	0.02224	2.1265	2.1487	43
44	0.14194	0.28899	0.01602	2112.3	2112.3	12.06	1068.37	1080.43	0.02423	2.1211	2.1453	44
45	0.14746	0.30023	0.01602	2037.3	2037.3	13.06	1067.81	1080.87	0.02622	2.1158	2.1420	45
46	0.15317	0.31185	0.01602	1965.2	1965.2	14.06	1067.24	1081.30	0.02820	2.1105	2.1387	46
47	0.15907	0.32387	0.01602	1896.0	1896.0	15.06	1066.68	1081.74	0.03018	2.1052	2.1354	47
48	0.16517	0.33629	0.01602	1829.5	1829.5	16.07	1066.11	1082.18	0.03216	2.0999	2.1321	48
49	0.17148	0.34913	0.01602	1765.7	1765.7	17.07	1065.55	1082.62	0.03413	2.0947	2.1288	49
50	0.17799	0.36240	0.01602	1704.3	1704.3	18.07	1064.99	1083.06	0.03610	2.0895	2.1256	50
51	0.18473	0.37611	0.01602	1645.4	1645.4	19.07	1064.42	1083.49	0.03806	2.0842	2.1223	51
52	0.19169	0.39028	0.01602	1588.7	1588.7	20.07	1063.86	1083.93	0.04002	2.0791	2.1191	52
53	0.19885	0.40492	0.01603	1534.3	1534.3	21.07	1063.30	1084.37	0.04197	2.0739	2.1159	53
54	0.20630	0.42003	0.01603	1481.9	1481.9	22.08	1062.72	1084.80	0.04392	2.0688	2.1127	54
55	0.21397	0.43564	0.01603	1431.5	1431.5	23.08	1062.16	1085.24	0.04587	2.0637	2.1096	55
56	0.22188	0.45176	0.01603	1383.1	1383.1	24.08	1061.60	1085.68	0.04781	2.0586	2.1064	56
57	0.23006	0.46840	0.01603	1336.5	1336.5	25.08	1061.04	1086.12	0.04975	2.0535	2.1033	57
58	0.23849	0.48558	0.01603	1291.7	1291.7	26.08	1060.47	1086.55	0.05168	2.0485	2.1002	58
59	0.24720	0.50330	0.01603	1248.6	1248.6	27.08	1059.91	1086.99	0.05361	2.0434	2.0970	59
60	0.25618	0.52160	0.01603	1207.1	1207.1	28.08	1059.34	1087.42	0.05553	2.0385	2.0940	60
61	0.26545	0.54047	0.01604	1167.2	1167.2	29.08	1058.78	1087.86	0.05746	2.0334	2.0909	61

[a]Compiled by John A. Goff and S. Gratch.

*Extrapolated to represent metastable equilibrium with undercooled liquid.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap. v_{fg}	Sat. Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g	
62	0.27502	0.55994	0.01604	1128.7	1128.7	30.08	1058.22	1088.30	0.05937	2.0284	2.0878	62
63	0.28488	0.58002	0.01604	1091.7	1091.7	31.08	1057.65	1088.73	0.06129	2.0235	2.0848	63
64	0.29505	0.60073	0.01604	1056.1	1056.1	32.08	1057.09	1089.17	0.06320	2.0186	2.0818	64
65	0.30554	0.62209	0.01604	1021.7	1021.7	33.08	1056.52	1089.60	0.06510	2.0136	2.0787	65
66	0.31636	0.64411	0.01604	988.63	988.65	34.07	1055.97	1090.04	0.06700	2.0087	2.0757	66
67	0.32750	0.66681	0.01605	956.76	956.78	35.07	1055.40	1090.47	0.06890	2.0039	2.0728	67
68	0.33900	0.69021	0.01605	926.06	926.08	36.07	1054.84	1090.91	0.07080	1.9990	2.0698	68
69	0.35084	0.71432	0.01605	896.47	896.49	37.07	1054.27	1091.34	0.07269	1.9941	2.0668	69
70	0.36301	0.73916	0.01605	867.95	867.97	38.07	1053.71	1091.78	0.07458	1.9893	2.0639	70
71	0.37561	0.76476	0.01605	840.45	840.47	39.07	1053.14	1092.21	0.07646	1.9845	2.0610	71
72	0.38856	0.79113	0.01606	813.95	813.97	40.07	1052.58	1092.65	0.07834	1.9797	2.0580	72
73	0.40190	0.81829	0.01606	788.38	788.40	41.07	1052.01	1093.08	0.08022	1.9749	2.0551	73
74	0.41564	0.84626	0.01606	763.73	763.75	42.06	1051.46	1093.52	0.08209	1.9701	2.0522	74
75	0.42979	0.87506	0.01606	739.95	739.97	43.06	1050.89	1093.95	0.08396	1.9654	2.0494	75
76	0.44435	0.90472	0.01606	717.01	717.03	44.06	1050.32	1094.38	0.08582	1.9607	2.0465	76
77	0.45935	0.93524	0.01607	694.88	694.90	45.06	1049.76	1094.82	0.08769	1.9560	2.0437	77
78	0.47478	0.96666	0.01607	673.52	673.54	46.06	1049.19	1095.25	0.08954	1.9513	2.0408	78
79	0.49066	0.99900	0.01607	652.91	652.93	47.06	1048.62	1095.68	0.09140	1.9466	2.0380	79
80	0.50701	1.0323	0.01607	633.01	633.03	48.05	1048.07	1096.12	0.09325	1.9419	2.0352	80
81	0.52382	1.0665	0.01608	613.80	613.82	49.05	1047.50	1096.55	0.09510	1.9373	2.0324	81
82	0.54112	1.1017	0.01608	595.25	595.27	50.05	1046.93	1096.98	0.09694	1.9328	2.0297	82
83	0.55892	1.1380	0.01608	577.34	577.36	51.05	1046.37	1097.42	0.09878	1.9281	2.0269	83
84	0.57722	1.1752	0.01608	560.04	560.06	52.05	1045.80	1097.85	0.10062	1.9236	2.0242	84
85	0.59604	1.2136	0.01609	543.33	543.35	53.05	1045.23	1098.28	0.10246	1.9189	2.0214	85
86	0.61540	1.2530	0.01609	527.19	527.21	54.04	1044.67	1098.71	0.10429	1.9144	2.0187	86
87	0.63530	1.2935	0.01609	511.60	511.62	55.04	1044.10	1099.14	0.10611	1.9099	2.0160	87
88	0.65575	1.3351	0.01610	496.52	496.54	56.04	1043.54	1099.58	0.10794	1.9054	2.0133	88
89	0.67678	1.3779	0.01610	481.96	481.98	57.04	1042.97	1100.01	0.10976	1.9008	2.0106	89
90	0.69838	1.4219	0.01610	467.88	467.90	58.04	1042.40	1100.44	0.11158	1.8963	2.0079	90
91	0.72059	1.4671	0.01610	454.26	454.28	59.03	1041.84	1100.87	0.11339	1.8919	2.0053	91

[a]Compiled by John A. Goff and S. Gratch.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap. v_{fg}	Sat. Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g	
92	0.74340	1.5136	0.01611	441.10	441.12	60.03	1041.27	1101.30	0.11520	1.8874	2.0026	92
93	0.76684	1.5613	0.01611	428.38	428.40	61.03	1040.70	1101.73	0.11701	1.8830	2.0000	93
94	0.79091	1.6103	0.01611	416.07	416.09	62.03	1040.13	1102.16	0.11881	1.8786	1.9974	94
95	0.81564	1.6607	0.01612	404.17	404.19	63.03	1039.56	1102.59	0.12061	1.8741	1.9947	95
96	0.84103	1.7124	0.01612	392.65	392.67	64.02	1039.00	1103.02	0.12241	1.8698	1.9922	96
97	0.86711	1.7655	0.01612	381.51	381.53	65.02	1038.43	1103.45	0.12420	1.8654	1.9896	97
98	0.89388	1.8200	0.01612	370.73	370.75	66.02	1037.86	1103.88	0.12600	1.8610	1.9870	98
99	0.92137	1.8759	0.01613	360.30	360.32	67.02	1037.29	1104.31	0.12778	1.8566	1.9844	99
100	0.94959	1.9334	0.01613	350.20	350.22	68.02	1036.72	1104.74	0.12957	1.8523	1.9819	100
101	0.97854	1.9923	0.01614	340.42	340.44	69.01	1036.16	1105.17	0.13135	1.8480	1.9793	101
102	1.0083	2.0529	0.01614	330.96	330.98	70.01	1035.58	1105.59	0.13313	1.8437	1.9768	102
103	1.0388	2.1149	0.01614	321.80	321.82	71.01	1035.01	1106.02	0.13490	1.8394	1.9743	103
104	1.0700	2.1786	0.01614	312.93	312.95	72.01	1034.44	1106.45	0.13667	1.8351	1.9718	104
105	1.1021	2.2440	0.01615	304.34	304.36	73.01	1033.87	1106.88	0.13844	1.8309	1.9693	105
106	1.1351	2.3110	0.01615	296.02	296.04	74.01	1033.29	1107.30	0.14021	1.8266	1.9668	106
107	1.1688	2.3798	0.01616	287.96	287.98	75.00	1032.73	1107.73	0.14197	1.8224	1.9644	107
108	1.2035	2.4503	0.01616	280.14	280.16	76.00	1032.16	1108.16	0.14373	1.8182	1.9619	108
109	1.2390	2.5226	0.01616	272.58	272.60	77.00	1031.58	1108.58	0.14549	1.8140	1.9595	109
110	1.2754	2.5968	0.01617	265.24	265.26	78.00	1031.01	1109.01	0.14724	1.8098	1.9570	110
111	1.3128	2.6728	0.01617	258.14	258.16	79.00	1030.44	1109.44	0.14899	1.8056	1.9546	111
112	1.3510	2.7507	0.01617	251.25	251.27	80.00	1029.86	1109.86	0.15074	1.8015	1.9522	112
113	1.3902	2.8306	0.01618	244.57	244.59	80.99	1029.30	1110.29	0.15248	1.7973	1.9498	113
114	1.4305	2.9125	0.01618	238.10	238.12	81.99	1028.72	1110.71	0.15423	1.7932	1.9474	114
115	1.4717	2.9963	0.01618	231.82	231.84	82.99	1028.15	1111.14	0.15596	1.7890	1.9450	115
116	1.5139	3.0823	0.01619	225.73	225.75	83.99	1027.57	1111.56	0.15770	1.7849	1.9426	116
117	1.5571	3.1703	0.01619	219.83	219.85	84.99	1026.99	1111.98	0.15943	1.7809	1.9403	117
118	1.6014	3.2606	0.01620	214.10	214.12	85.99	1026.42	1112.41	0.16116	1.7767	1.9379	118
119	1.6468	3.3530	0.01620	208.54	208.56	86.98	1025.85	1112.83	0.16289	1.7727	1.9356	119
120	1.6933	3.4477	0.01620	203.16	203.18	87.98	1025.28	1113.26	0.16461	1.7687	1.9333	120
121	1.7409	3.5446	0.01621	197.93	197.95	88.98	1024.70	1113.68	0.16634	1.7647	1.9310	121

[a]Compiled by John A. Goff and S. Gratch

TABLE 2 THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap. v_{fg}	Sat Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g	
122	1.7897	3.6439	0.01621	192.85	192.87	89.98	1024.12	1114.10	0.16805	1.7606	1.9286	122
123	1.8396	3.7455	0.01622	187.93	187.95	90.98	1023.54	1114.52	0.16977	1.7566	1.9264	123
124	1.8907	3.8496	0.01622	183.15	183.17	91.98	1022.96	1114.94	0.17148	1.7526	1.9241	124
125	1.9430	3.9561	0.01622	178.51	178.53	92.98	1022.39	1115.37	0.17319	1.7486	1.9218	125
126	1.9966	4.0651	0.01623	174.00	174.02	93.98	1021.81	1115.79	0.17490	1.7446	1.9195	126
127	2.0514	4.1768	0.01623	169.63	169.65	94.97	1021.24	1116.21	0.17660	1.7407	1.9173	127
128	2.1075	4.2910	0.01624	165.38	165.40	95.97	1020.66	1116.63	0.17830	1.7367	1.9150	128
129	2.1649	4.4078	0.01624	161.26	161.28	96.97	1020.08	1117.05	0.18000	1.7328	1.9128	129
130	2.2237	4.5274	0.01625	157.25	157.27	97.97	1019.50	1117.47	0.18170	1.7289	1.9106	130
131	2.2838	4.6498	0.01625	153.36	153.38	98.97	1018.92	1117.89	0.18339	1.7250	1.9084	131
132	2.3452	4.7750	0.01626	149.58	149.60	99.97	1018.34	1118.31	0.18508	1.7211	1.9062	132
133	2.4081	4.9030	0.01626	145.91	145.93	100.97	1017.76	1118.73	0.18676	1.7172	1.9040	133
134	2.4725	5.0340	0.01626	142.34	142.36	101.97	1017.18	1119.15	0.18845	1.7134	1.9018	134
135	2.5382	5.1679	0.01627	138.87	138.89	102.97	1016.59	1119.56	0.19013	1.7095	1.8996	135
136	2.6055	5.3049	0.01627	135.50	135.52	103.97	1016.01	1119.98	0.19181	1.7056	1.8974	136
137	2.6743	5.4450	0.01628	132.22	132.24	104.97	1015.43	1120.40	0.19348	1.7018	1.8953	137
138	2.7446	5.5881	0.01628	129.04	129.06	105.97	1014.85	1120.82	0.19516	1.6979	1.8931	138
139	2.8165	5.7345	0.01629	125.94	125.96	106.97	1014.26	1121.23	0.19683	1.6942	1.8910	139
140	2.8900	5.8842	0.01629	122.94	122.96	107.96	1013.69	1121.65	0.19850	1.6903	1.8888	140
141	2.9651	6.0371	0.01630	120.01	120.03	108.96	1013.11	1122.07	0.20016	1.6865	1.8867	141
142	3.0419	6.1934	0.01630	117.16	117.18	109.96	1012.52	1122.48	0.20182	1.6828	1.8846	142
143	3.1204	6.3532	0.01631	114.40	114.42	110.96	1011.94	1122.90	0.20348	1.6790	1.8825	143
144	3.2006	6.5164	0.01631	111.70	111.72	111.96	1011.35	1123.31	0.20514	1.6753	1.8804	144
145	3.2825	6.6832	0.01632	109.09	109.11	112.96	1010.77	1123.73	0.20679	1.6715	1.8783	145
146	3.3662	6.8536	0.01632	106.54	106.56	113.96	1010.18	1124.14	0.20845	1.6678	1.8763	146
147	3.4517	7.0277	0.01633	104.06	104.08	114.96	1009.59	1124.55	0.21010	1.6641	1.8742	147
148	3.5390	7.2056	0.01633	101.65	101.67	115.96	1009.01	1124.97	0.21174	1.6604	1.8721	148
149	3.6282	7.3872	0.01634	99.306	99.322	116.96	1008.42	1125.38	0.21339	1.6567	1.8701	149
150	3.7194	7.5727	0.01634	97.022	97.038	117.96	1007.83	1125.79	0.21503	1.6530	1.8680	150
151	3.8124	7.7622	0.01635	94.799	94 815	118.96	1007.24	1126.20	0.21667	1.6493	1.8660	151

[a]Compiled by John A. Goff and S. Gratch.

TABLE 2. THERMODYNAMIC PROPERTIES OF WATER AT SATURATION[a] (Continued)

FAHR. TEMP. t(F)	ABSOLUTE PRESSURE p_s		SPECIFIC VOLUME, CU FT PER LB			ENTHALPY, BTU PER LB			ENTROPY, BTU PER (LB) (°F)			FAHR. TEMP. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap v_{fg}	Sat Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap s_{fg}	Sat. Vapor s_g	
152	3.9074	7.9556	0.01635	92.635	92.651	119.96	1006.66	1126.62	0.21830	1.6457	1.8640	152
153	4.0044	8.1532	0.01636	90.528	90.544	120.97	1006.06	1127.03	0.21994	1.6421	1.8620	153
154	4.1035	8.3548	0.01636	88.477	88.493	121.97	1005.47	1127.44	0.22157	1.6384	1.8600	154
155	4.2046	8.5607	0.01637	86.480	86.496	122.97	1004.88	1127.85	0.22320	1.6348	1.8580	155
156	4.3078	8.7708	0.01637	84.536	84.552	123.97	1004.29	1128.26	0.22482	1.6312	1.8560	156
157	4.4132	8.9853	0.01638	82.642	82.658	124.97	1003.70	1128.67	0.22645	1.6276	1.8540	157
158	4.5207	9.2042	0.01638	80.798	80.814	125.97	1003.11	1129.08	0.22807	1.6239	1.8520	158
159	4.6304	9.4276	0.01639	79.001	79.017	126 97	1002.51	1129.48	0.22969	1.6204	1.8501	159
160	4.7424	9.6556	0.01639	77.251	77.267	127.97	1001.92	1129.89	0.23130	1.6168	1.8481	160
161	4.8566	9.8882	0.01640	75.546	75.562	128.97	1001.33	1130.30	0.23292	1.6133	1.8462	161
162	4.9732	10.126	0.01640	73.885	73.901	129.97	1000.74	1130.71	0.23453	1.6097	1.8442	162
163	5.0921	10.368	0.01641	72.267	72.283	130.98	1000.13	1131.11	0.23614	1.6062	1.8423	163
164	5.2134	10.615	0.01642	70.690	70.706	131.98	999.54	1131.52	0.23774	1.6027	1.8404	164
165	5.3372	10.867	0.01642	69.153	69.169	132.98	998.94	1131.92	0.23935	1.5990	1.8384	165
166	5.4634	11.124	0.01643	67.654	67.670	133.98	998.35	1132.33	0.24095	1.5956	1.8365	166
167	5.5921	11.386	0.01643	66.194	66.210	134.98	997.75	1132.73	0.24255	1.5920	1.8346	167
168	5.7233	11.653	0.01644	64.770	64.786	135.98	997.16	1133.14	0.24414	1.5887	1.8328	168
169	5.8572	11.925	0.01644	63.382	63.398	136.99	996.55	1133.54	0.24574	1.5852	1.8309	169
170	5.9936	12.203	0.01645	62.029	62.045	137.99	995.95	1133.94	0.24733	1.5817	1.8290	170
171	6.1328	12.487	0.01645	60.710	60.726	138.99	995.36	1134.35	0.24892	1.5782	1.8271	171
172	6.2746	12.775	0.01646	59.423	59.439	139.99	994.76	1134.75	0.25051	1.5748	1.8253	172
173	6.4192	13.070	0.01647	58.168	58.184	141.00	994.15	1135.15	0.25209	1.5713	1.8234	173
174	6.5666	13.370	0.01647	56.944	56.960	142.00	993.55	1135.55	0.25367	1.5679	1.8216	174
175	6.7168	13.676	0.01648	55.750	55.766	143.00	992.95	1135.95	0.25525	1.5644	1.8197	175
176	6.8699	13.987	0.01648	54.586	54.602	144.00	992.35	1136.35	0.25683	1.5611	1.8179	176
177	7.0259	14.305	0.01649	53.450	53.466	145.00	991.75	1136.75	0.25841	1.5577	1.8161	177
178	7.1849	14.629	0.01650	52.341	52.357	146.01	991.14	1137.15	0.25998	1.5543	1.8143	178
179	7.3469	14.959	0.01650	51.260	51.276	147.01	990.54	1137.55	0.26155	1.5508	1.8124	179
180	7.5119	15.295	0.01651	50.203	50.220	148.01	989.93	1137.94	0.26312	1.5475	1.8106	180
181	7.6801	15.637	0.01651	49.173	49.190	149.02	989.32	1138.34	0.26468	1.5442	1.8089	181

[a]Compiled by John A. Goff and S. Gratch.

Table 2. Thermodynamic Properties of Water at Saturation[a] (Concluded)

Fahr. Temp. t(F)	Absolute Pressure p_s		Specific Volume, cu ft per lb			Enthalpy, Btu per lb			Entropy, Btu per (lb) (°F)			Fahr. Temp. t(F)
	Lb/Sq In.	In. Hg	Sat. Liquid v_f	Evap. v_{fg}	Sat. Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g	
182	7.8511	15.986	0.01652	48.168	48.185	150.02	988.72	1138.74	0.26625	1.5408	1.8071	182
183	8.0258	16.341	0.01652	47.187	47.204	151.02	988.12	1139.14	0.26781	1.5375	1.8053	183
184	8.2035	16.703	0.01653	46.229	46.246	152.03	987.50	1139.53	0.26937	1.5341	1.8035	184
185	8.3845	17.071	0.01654	45.294	45.311	153.03	986.89	1139.92	0.27093	1.5308	1.8017	185
186	8.5688	17.446	0.01654	44.381	44.398	154.04	986.28	1140.32	0.27248	1.5275	1.8000	186
187	8.7565	17.829	0.01655	43.489	43.506	155.04	985.67	1140.71	0.27404	1.5242	1.7982	187
188	8.9476	18.218	0.01656	42.619	42.636	156.04	985.07	1141.11	0.27559	1.5209	1.7965	188
189	9.1422	18.614	0.01656	41.769	41.786	157.05	984.45	1141.50	0.27713	1.5176	1.7947	189
190	9.3403	19.017	0.01657	40.939	40.956	158.05	983.84	1141.89	0.27868	1.5143	1.7930	190
191	9.5420	19.428	0.01658	40.128	40.145	159.06	983.22	1142.28	0.28022	1.5111	1.7913	191
192	9.7473	19.846	0.01658	39.337	39.354	160.06	982.61	1142.67	0.28176	1.5078	1.7896	192
193	9.9563	20.271	0.01659	38.563	38.580	161.06	982.00	1143.06	0.28330	1.5045	1.7878	193
194	10.169	20.704	0.01659	37.807	37.824	162.07	981.38	1143.45	0.28484	1.5013	1.7861	194
195	10.386	21.145	0.01660	37.069	37.086	163.08	980.76	1143.84	0.28638	1.4980	1.7844	195
196	10.606	21.594	0.01661	36.348	36.365	164.08	980.15	1144.23	0.28791	1.4949	1.7828	196
197	10.830	22.050	0.01661	35.643	35.660	165.08	979.54	1144.62	0.28944	1.4917	1.7811	197
198	11.058	22.515	0.01662	34.954	34.971	166.09	978.91	1145.00	0.29097	1.4884	1.7794	198
199	11.290	22.987	0.01663	34.281	34.298	167.10	978.29	1145.39	0.29250	1.4852	1.7777	199
200	11.526	23.468	0.01663	33.623	33.640	168.10	977.68	1145.78	0.29402	1.4820	1.7760	200
201	11.767	23.957	0.01664	32.980	32.997	169.11	977.05	1146.16	0.29554	1.4789	1.7744	201
202	12.011	24.455	0.01665	32.351	32.368	170.11	976.43	1146.54	0.29706	1.4756	1.7727	202
203	12.260	24.961	0.01665	31.737	31.754	171.12	975.81	1146.93	0.29858	1.4725	1.7711	203
204	12.513	25.476	0.01666	31.136	31.153	172.12	975.19	1147.31	0.30010	1.4693	1.7694	204
205	12.770	26.000	0.01667	30.549	30.566	173.13	974.56	1147.69	0.30161	1.4662	1.7678	205
206	13.031	26.532	0.01667	29.974	29.991	174.14	973.94	1148.08	0.30312	1.4631	1.7662	206
207	13.297	27.074	0.01668	29.413	29.430	175.14	973.32	1148.46	0.30463	1.4600	1.7646	207
208	13.568	27.625	0.01669	28.863	28.880	176.15	972.69	1148.84	0.30614	1.4568	1.7629	208
209	13.843	28.185	0.01669	28.326	28.343	177.16	972.06	1149.22	0.30765	1.4536	1.7613	209
210	14.123	28.754	0.01670	27.801	27.818	178.17	971.43	1149.60	0.30915	1.4506	1.7597	210
211	14.407	29.333	0.01671	27.287	27.304	179.17	970.81	1149.98	0.31065	1.4474	1.7581	211
212	14.696	29.921	0.01671	26.784	26.801	180.18	970.17	1150.35	0.31215	1.4444	1.7565	212

[a]Compiled by John A. Goff and S. Gratch.

TABLE 3. PROPERTIES OF SATURATED STEAM: PRESSURE TABLE[a]

Abs. Press. In. Hg p	Temp F t	Specific Volume		Enthalpy			Entropy			Abs. Press. In. Hg p
		Sat. Liquid v_f	Sat. Vapor v_g	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid S_f	Evap. S_{fg}	Sat. Vapor S_g	
0.25	40.23	0.01602	2423.7	8.28	1071.1	1079.4	0.0166	2.1423	2.1589	0.25
0.50	58.80	0.01604	1256.4	26.86	1060.6	1087.5	0.0532	2.0453	2.0985	0.50
0.75	70.43	0.01606	856.1	38.47	1054.0	1092.5	0.0754	1.9881	2.0635	0.75
1.00	79.03	0.01608	652.3	47.05	1049.2	1096.3	0.0914	1.9473	2.0387	1.00
1.5	91.72	0.01611	444.9	59.71	1042.0	1101.7	0.1147	1.8894	2.0041	1.5
2	101.14	0.01614	339.2	69.10	1036.6	1105.7	0.1316	1.8481	1.9797	2
4	125.43	0.01622	176.7	93.34	1022.7	1116.0	0.1738	1.7476	1.9214	4
6	140.78	0.01630	120.72	108.67	1013.6	1122.3	0.1996	1.6881	1.8877	6
8	152.24	0.01635	92.16	120.13	1006.9	1127.0	0.2186	1.6454	1.8640	8
10	161.49	0.01640	74.76	129.38	1001.4	1130.8	0.2335	1.6121	1.8456	10
12	169.28	0.01644	63.03	137.18	996.7	1133.9	0.2460	1.5847	1.8307	12
14	176.05	0.01648	54.55	143.96	992.6	1136.6	0.2568	1.5613	1.8181	14
16	182.05	0.01652	48.14	149.98	988.9	1138.9	0.2662	1.5410	1.8072	16
18	187.45	0.01655	43.11	155.39	985.7	1141.1	0.2746	1.5231	1.7977	18
20	192.37	0.01658	39.07	160.33	982.7	1143.0	0.2822	1.5069	1.7891	20
22	196.90	0.01661	35.73	164.87	979.8	1144.7	0.2891	1.4923	1.7814	22
24	201.09	0.01664	32.94	169.09	977.2	1146.3	0.2955	1.4789	1.7744	24
26	205.00	0.01667	30.56	173.02	974.8	1147.8	0.3014	1.4665	1.7679	26
28	208.67	0.01669	28.52	176.72	972.5	1149.2	0.3069	1.4550	1.7619	28
30	212.13	0.01672	26.74	180.19	970.3	1150.5	0.3122	1.4442	1.7564	30
Lb/Sq In.										Lb/Sq In.
14.696	212.00	0.01672	26.80	180.07	970.3	1150.4	0.3120	1.4446	1.7566	14.696
16	216.32	0.01674	24.75	184.42	967.6	1152.0	0.3184	1.4313	1.7497	16
18	222.41	0.01679	22.17	190.56	963.6	1154.2	0.3275	1.4128	1.7403	18
20	227.96	0.01683	20.089	196.16	960.1	1156.3	0.3356	1.3962	1.7319	20
22	233.07	0.01687	18.375	201.33	956.8	1158.1	0.3431	1.3811	1.7242	22
24	237.82	0.01691	16.938	206.14	953.7	1159.8	0.3500	1.3672	1.7172	24
26	242.25	0.01694	15.715	210.62	950.7	1161.3	0.3564	1.3544	1.7108	26
28	246.41	0.01698	14.663	214.83	947.9	1162.7	0.3623	1.3425	1.7048	28
30	250.33	0.01701	13.746	218.82	945.3	1164.1	0.3680	1.3313	1.6993	30
32	254.05	0.01704	12.940	222.59	942.8	1165.4	0.3733	1.3209	1.6941	32
34	257.58	0.01707	12.226	226.18	940.3	1166.5	0.3783	1.3110	1.6893	34
36	260.95	0.01709	11.588	229.60	938.0	1167.6	0.3831	1.3017	1.6848	36
38	264.16	0.01712	11.015	232.89	935.8	1168.7	0.3876	1.2929	1.6805	38
40	267.25	0.01715	10.498	236.03	933.7	1169.7	0.3919	1.2844	1.6763	40
42	270.21	0.01717	10.029	239.04	931.6	1170.7	0.3960	1.2764	1.6724	42
44	273.05	0.01720	9.601	241.95	929.6	1171.6	0.4000	1.2687	1.6687	44
46	275.80	0.01722	9.209	244.75	927.7	1172.4	0.4038	1.2613	1.6652	46
48	278.45	0.01725	8.848	247.47	925.8	1173.3	0.4075	1.2542	1.6617	48
50	281.01	0.01727	8.515	250.09	924.0	1174.1	0.4110	1.2474	1.6585	50
52	283.49	0.01729	8.208	252.63	922.2	1174.8	0.4144	1.2409	1.6553	52
54	285.90	0.01731	7.922	255.09	920.5	1175.6	0.4177	1.2346	1.6523	54
56	288.23	0.01733	7.656	257.50	918.8	1176.3	0.4209	1.2285	1.6494	56
58	290.50	0.01736	7.407	259.82	917.1	1176.9	0.4240	1.2226	1.6466	58
60	292.71	0.01738	7.175	262.09	915.5	1177.6	0.4270	1.2168	1.6438	60
62	294.85	0.01740	6.957	264.30	913.9	1178.2	0.4300	1.2112	1.6412	62
64	296.94	0.01742	6.752	266.45	912.3	1178.8	0.4328	1.2059	1.6387	64
66	298.99	0.01744	6.560	268.55	910.8	1179.4	0.4356	1.2006	1.6362	66
68	300.98	0.01746	6.378	270.60	909.4	1180.0	0.4383	1.1955	1.6338	68
70	302.92	0.01748	6.206	272.61	907.9	1180.6	0.4409	1.1906	1.6315	70
72	304.83	0.01750	6.044	274.57	906.5	1181.1	0.4435	1.1857	1.6292	72
74	306.68	0.01752	5.890	276.49	905.1	1181.6	0.4460	1.1810	1.6270	74
76	308.50	0.01754	5.743	278.37	903.7	1182.1	0.4484	1.1764	1.6248	76
78	310.29	0.01755	5.604	280.21	902.4	1182.6	0.4508	1.1720	1.6228	78
80	312.03	0.01757	5.472	282.02	901.1	1183.1	0.4531	1.1676	1.6207	80
82	313.74	0.01759	5.346	283.79	899.7	1183.5	0.4554	1.1633	1.6187	82
84	315.42	0.01761	5.226	285.53	898.5	1184.0	0.4576	1.1592	1.6168	84
86	317.07	0.01762	5.111	287.24	897.2	1184.4	0.4598	1.1551	1.6149	86
88	318.68	0.01764	5.001	288.91	895.9	1184.8	0.4620	1.1510	1.6130	88
90	320.27	0.01766	4.896	290.56	894.7	1185.3	0.4641	1.1471	1.6112	90
92	321.83	0.01768	4.796	292.18	893.5	1185.7	0.4661	1.1433	1.6094	92
94	323.36	0.01769	4.699	293.78	892.3	1186.1	0.4682	1.1394	1.6076	94
96	324.87	0.01771	4.606	295.34	891.1	1186.4	0.4702	1.1358	1.6060	96
98	326.35	0.01772	4.517	296.89	889.9	1186.8	0.4721	1.1322	1.6043	98
100	327.81	0.01774	4.432	298.40	888.8	1187.2	0.4740	1.1286	1.6026	100
150	358.42	0.01809	3.015	330.51	863.6	1194.1	0.5138	1.0536	1.5694	150
200	381.79	0.01839	2.288	355.36	843.0	1198.4	0.5435	1.0018	1.5453	200
300	417.33	0.01890	1.5433	393.84	809.0	1202.8	0.5879	0.9225	1.5104	300
400	444.59	0.0193	1.1613	424.0	780.5	1204.5	0.6214	0.8630	1.4844	400
500	467.01	0.0197	0.9278	449.4	755.0	1204.4	0.6487	0.8147	1.4634	500

[a]Reprinted by permission from *Thermodynamic Properties of Steam*, by J. H. Keenan and F. G. Keyes published by John Wiley and Sons, Inc., 1936 edition.

p_s = saturation pressure of pure water vapor, pounds per square inch or inches of Hg. Moist air can be saturated at any given values of temperature and pressure, though this requires that it have a definite humidity ratio W_s and that the coexisting condensed phase contain a definite, but very small quantity of dissolved air. On the other hand, pure water vapor (steam) cannot be saturated at any given values of temperature and pressure because its composition is invariable. It can, however, be saturated at any given temperature (below the critical temperature), though this requires that it have a definite pressure p_s and that the coexisting condensed phase have the same temperature and pressure. The values of saturation pressure listed in Table 1 have been computed from the formulas of Goff and Gratch.[2]

Thermodynamic Properties of Water at Saturation

Table 2 offers revisions to existing steam table data[3] with extension downward to −160 F. These revisions and extension were a necessary preliminary to the construction of Table 1. A detailed explanation of the methods employed in constructing Table 2 is given in a paper[2] by John A. Goff and S. Gratch. As in Table 1 the temperature scale used as argument in Table 2 is the Fahrenheit scale defined in terms of absolute temperature T by Equation 1, whereas the Fahrenheit scale used as argument in existing steam tables is that derived from the International Centigrade scale by means of Equation 2. The symbols used as column headings in Table 2 are the same as those used in the steam tables and have the same meanings; therefore, a detailed explanation seems unnecessary.

Properties of water above 212 F from Keenan and Keyes[3] are given in Table 3.

DEGREE OF SATURATION

At given values of temperature and pressure the humidity ratio W of moist air can have any value between zero (dry air) and W_s (moist air at saturation). For convenience a parameter μ called alternatively *degree of saturation* is introduced through the definition,

$$W = \mu W_s \tag{3}$$

Obviously the degree of saturation μ can have any value from zero (dry air) to unity (moist air at saturation).

To a degree of approximation within the estimated uncertainty of the

TABLE 4. COEFFICIENTS A, B, C APPEARING IN EQUATIONS 4a, 5a, 6a, MAXIMUM VALUES OF CORRECTIONS DEFINED BY EQUATIONS 4a, 5a, 6a. DEGREE OF SATURATION AT WHICH THESE MAXIMA OCCUR, $\bar{\mu}_m$. MAXIMUM VALUE OF CORRECTION DEFINED BY EQUATION 6b. DEGREE OF SATURATION AT WHICH THIS MAXIMUM OCCURS, $\bar{\bar{\mu}}_m$.
(Standard Atmospheric Pressure)

t (F)	A (ft³/lb$_a$)	B (Btu/lb$_a$)	C (Btu/F/lb$_a$)	$\bar{v}_{max}$ (ft³/lb$_a$)	$\bar{h}_{max}$ (Btu/lb$_a$)	$\bar{s}_{max}$ (Btu/F/lb$_a$)	$\bar{\mu}_m$	$\bar{\bar{s}}_{max}$ (Btu/F/lb$_a$)	$\bar{\bar{\mu}}_m$
96	0.0018	0.0286	0.00004	0.0004	0.0069	0.00001	0.4925	0.0015	0.3650
112	0.0042	0.0650	0.00009	0.0010	0.0155	0.00002	0.4878	0.0025	0.3632
128	0.0096	0.1439	0.00020	0.0022	0.0332	0.00005	0.4805	0.0040	0.3602
144	0.0215	0.3149	0.00042	0.0047	0.0693	0.00009	0.4691	0.0065	0.3557
160	0.0487	0.6969	0.00091	0.0099	0.1418	0.00019	0.4511	0.0106	0.3485
176	0.1169	1.636	0.00207	0.0207	0.2903	0.00037	0.4213	0.0179	0.3363
192	0.3363	4.608	0.00567	0.0451	0.6180	0.00076	0.3662	0.0333	0.3129

data in Table 1 at temperatures below about 150 F, the volume v of moist air per pound of dry air at any degree of saturation μ may be computed from the simple relation,

$$v = v_a + \mu v_{as} \tag{4}$$

To obtain comparable accuracy at temperatures above about 150 F it is necessary to add a correction term $\bar{v}$ as follows,

$$\bar{v} = \frac{\mu(1 - \mu)A}{1 + aW_s\mu} \tag{4a}$$

where a denotes the ratio of the apparent molecular weight of dry air (28.966) to the molecular weight of water (18.016), namely, 1.6078. In Table 4 are given, for each of several higher temperatures, the corresponding value of the coefficient A, the value of μ at which the correction term $\bar{v}$ attains its maximum value, and the maximum value of the correction term there attained.

At temperatures below about 150 F the enthalpy h of moist air per pound of dry air at any degree of saturation μ may be computed from the simple relation,

$$h = h_a + \mu h_{as} \tag{5}$$

To obtain comparable accuracy at temperatures above about 150 F it is necessary to add a correction term $\bar{h}$ as follows,

$$\bar{h} = \frac{\mu(1 - \mu)B}{1 + aW_s\mu} \tag{5a}$$

In Table 4 are listed values of the coefficient B and maximum values of the correction term $\bar{h}$, the latter occurring at the same values of μ as do those of the correction term $\bar{v}$.

Unfortunately, values of the entropy s of moist air per pound of dry air computed from the simple relation,

$$s = s_a + \mu s_{as} \tag{6}$$

do not approximate the true values as closely as might be desired except at temperatures considerably lower than 150 F. Only a relatively small portion of the error is contributed by the correction term

$$\bar{s} = \frac{\mu(1 - \mu)C}{1 + aW_s\mu} \tag{6a}$$

Table 4 lists values of the coefficient C and maximum values of the correction terms $\bar{s}$, the latter occurring at the same values of μ as do those of the correction terms $\bar{v}$ and $\bar{h}$. The larger portion of the error is contributed by the so-called *mixing entropy*. It can be expressed as an additional correction term $\bar{\bar{s}}$ as follows,

$$\bar{\bar{s}} = 0.1579\,[(1 + \mu aW_s)\log_{10}(1 + \mu aW_s - \mu aW_s \log_{10}(\mu) - \mu(1 + aW_s)\log_{10}(1 + aW_s] \tag{6b}$$

Maximum values of $\bar{\bar{s}}$ and the values of μ at which they occur are given in Table 4. In Equation 6b $\log_{10}$ denotes logarithm to the base 10.

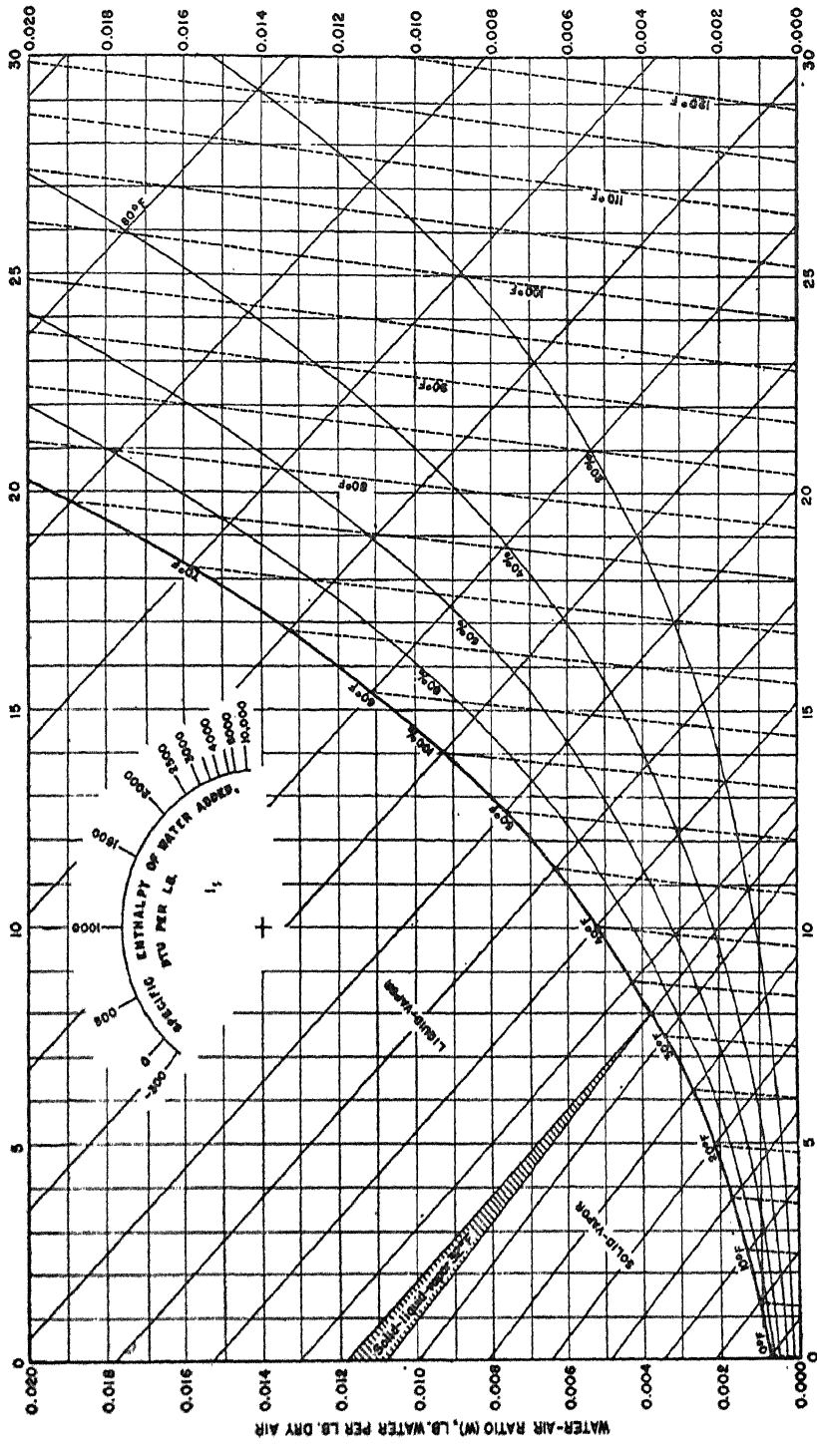


FIG. 1. ABRIDGMENT OF GOFF DIAGRAM FOR MOIST AIR

By John A. Goff, University of Pennsylvania, Thermodynamics Research Laboratory. Standard atmospheric pressure (29.921 in. Hg).

GOFF DIAGRAM FOR MOIST AIR

It is a fundamental proposition of thermodynamics that *when a fluid flows across a section fixed in space it convects with it an amount of energy equal to its enthalpy as determined by the pressure, temperature, and composition of the fluid at that section.* This fundamental proposition provides the correct procedure for applying the law of conservation of energy to the processes occurring most frequently in air conditioning practice. Thus if moist air is flowing through a duct it carries across any section of the duct energy of amount mh Btu per minute and water of amount mW pounds per minute, if m denotes the weight of dry air crossing the section per minute.

The foregoing considerations suggest the importance of having accurate knowledge regarding the enthalpy of the fluid in question and the desirability of using enthalpy as one of the coordinates in graphical representation. The use of enthalpy h and humidity ratio W as coordinates in the case of moist air is due to Mollier[4]. A convenient modification of the Mollier diagram introduced by Goff and designated Goff Diagram for Moist Air is obtained by taking humidity ratio W as ordinate and reduced enthalpy (h-1000W) as abscissa. A Goff Diagram modified in this way is enclosed in the envelope attached to the inside back cover and an abridgement of the Diagram is shown in Fig. 1.

The Goff Diagram is a constant-pressure chart, the one provided with this book being drawn for standard atmospheric pressure from the data in Table 1. Along the axis of abscissae ($W = 0$, $\mu = 0$) are plotted values of the specific enthalpy of dry air h_a at one-degree intervals of temperature. Values of humidity ratio at saturation W_s plotted against values of reduced enthalpy at saturation (h_s-1000W_s) determine the saturation curve ($\mu = 100$ per cent). Lines of constant temperature connect points on the saturation curve with corresponding points on the dry-air axis and are inclined upward to the right. They are drawn straight in accordance with Equations 3 and 5 because the curvature contributed by the correction term 5a is inappreciable at all temperatures within the range of the chart. The portion of each isotherm lying between the dry-air axis and the saturation curve is divided into 10 equal parts by curves of constant per cent saturation. The per cent saturation of any point below the saturation curve is readily determined by linear interpolation along the isotherm through that point.

Each isotherm breaks at the saturation curve to incline upward to the left into the two-phase region above the saturation curve. The ordinate of a point in this region is the total weight of water in both the vapor phase (moist air) and the condensed phase (liquid or solid) per pound of dry air in both phases. Neglecting the very small amount of dissolved air in the condensed phase, it is the weight of water in both phases per pound of dry air in the vapor phase. The ordinate at the break in the isotherm through the point in question is the weight of water per pound of dry air in the vapor phase. Consequently, the difference between the two ordinates is the weight of condensed phase per pound of dry air in the vapor phase.

It has been stated that the region above the saturation curve is the two-phase region. This is so except in the wedge with apex on the saturation curve at 32 F where three distinct phases, namely, solid, liquid, and vapor coexist. In fact, this wedge separates the liquid-vapor region above the wedge from the solid-vapor region below it. A point inside the wedge divides the horizontal line extending through it from one boundary

to the other into two segments which are in the same ratio as are the weights of solid and liquid. The temperature is 32 F throughout the wedge.

The isotherms in the two-phase regions above the saturation curve have been extended downward to the right into the vapor-phase region below the saturation curve as lines of constant *thermodynamic wet-bulb temperature.* The definition of thermodynamic wet-bulb temperature will be given later.

On the Goff Diagram provided with THE 1950 GUIDE there has been drawn a *protractor* from which can be determined the direction in which the state point of a mixture of water and dry air will be moved *by simultaneous addition of energy and water without addition of dry air.* A particular direction is specified by the numerical value of the *ratio of energy to water added* which ratio is designated as q and called the *specific enthalpy of water added, Btu per pound.* The protractor is useful in locating the *condition line* of a cooling load or heating load problem.

DERIVED PROPERTIES

Thermodynamic Wet-bulb Temperature. For any state of moist air there exists a temperature t^* at which liquid (or solid) water may be evaporated into the air to bring it to saturation at exactly this same temperature. The humidity ratio of the air is increased from a given initial value W to the value W_s^* corresponding to saturation at the temperature t^*; the enthalpy of the air is increased from a given initial value h to the value h_s^* corresponding to saturation at the temperature t^*; the weight of water added per pound of dry air is $W_s^* - W$ and this adds energy of amount $(W_s^* - W)\, h_w^*$, where h_w^* denotes the specific enthalpy of the water as added at the temperature t^*; therefore, if the process is strictly adiabatic,

$$h + (W_s^* - W)h_w^* = h_s^* \tag{7}$$

The solution of Equation 7 for given values of h and W is called *thermodynamic wet-bulb temperature.*

Example 1. Find the thermodynamic wet-bulb temperature of moist air at 80 F, 50 per cent saturation, atmospheric pressure.

Solution. From the data of Table 1, the enthalpy of the air is $h = 19.221 + 0.50 \times 24.47 = 31.46$ Btu/lb (Equation 5). To a first approximation this is the enthalpy at saturation at the thermodynamic wet-bulb temperature which is therefore approximately 67 F.

At 67 F the humidity ratio at saturation is 0.01424 lb_w/lb_a and the specific enthalpy of liquid water is 35.11 Btu/lb_w. The humidity ratio of the air is $W = 0.50 \times 0.02233 = 0.01117$ lb_w/lb_a (Equation 3). Therefore, to a second approximation, the enthalpy at saturation at the thermodynamic wet-bulb temperature is $h_s^* = 31.46 + (0.01424 - 0.01117) \times 35.11 = 31.57$ Btu/lb_a, Equation 7. Interpolation in Table 1 gives as final answer,

$$t^* = 66.94 \text{ F}$$

The answer can also be read directly on the Goff Diagram at the intersection of the 80 F dry-bulb and 50 per cent saturation lines.

The psychrometer is an instrument consisting of two thermometers one of which has the bulb covered with a suitable wick that has been dipped in liquid water and thoroughly wetted by it. On placing the wet-bulb of the instrument in an air stream, the liquid begins to evaporate from the wick and it is usually assumed that such evaporation brings the air immediately adjacent to the wick to saturation. At first this air may reach saturation at a higher or lower temperature than that of the liquid on the wick; but in a relatively short time the temperature of the liquid will have

changed to approach equality with that of the air touching the wick, even if this requires the liquid to freeze on the wick. Then the liquid (or solid) will continue for a time to evaporate into the air stream at such temperature as will bring a portion of the air stream to saturation at this same temperature. This equilibrium temperature is called *wet-bulb temperature.*

It is clear that the readings of an actual wet-bulb thermometer cannot be regarded as values of a thermodynamic property of moist air; for these readings are importantly affected by a number of non-thermodynamic factors including design, construction, installation, and technique of using the instrument. Thus, unless the wet-bulb is effectively shielded against radiation from relatively warm surfaces the process will not be strictly adiabatic as tacitly assumed in writing Equation 7. Also, partial drying of the wick will prevent the air immediately adjacent to it from reaching complete saturation as assumed in Equation 7. A working theory developed by Arnold[5] enables the calculation of corrections to be applied to the readings of the actual instrument in order to make them agree with the values of temperature calculated from Equation 7. Fortunately, and indeed fortuitously, these corrections can be made small, but to emphasize the necessity of making them in accurate experimentation, the temperature defined by Equation 7 is called *thermodynamic wet-bulb temperature.*

Example 2. Find the degree of saturation of moist air at 90 F dry-bulb, 63 F thermodynamic wet-bulb, atmospheric pressure.

Solution. Inserting numerical data from Table 1 into Equation 7 gives

$$(21.625 + 34.31\mu) + (0.01235 - 0.03118\mu) \times 31.12 = 28.57$$

The solution of this equation is direct and the final answer is

$$\mu = 19.67 \text{ per cent}$$

The per cent saturation may also be read directly at intersection of 90 F dry-bulb and 63 F thermodynamic wet-bulb lines on the Goff Diagram.

Example 3. Find the temperature to which moist air initially saturated at 40 F and at standard atmospheric pressure must be heated in order to have a thermodynamic wet-bulb temperature of 60 F.

Solution. On the Goff Diagram follow a horizontal line from the saturation curve at 40 F to its intersection with the 60 F thermodynamic wet-bulb line and read the corresponding temperature directly.

Inserting numerical data from Table 1 into Equation 7, this becomes

$$h_a + 0.005213 h_{aa}/W_s = 26.46 - (0.01108 - 0.005213) \times 28.12 = 26.295$$

At 85 F the left-hand member of this equation has the value 26.147; at 86 F its value is 26.389; by linear interpolation the answer is: $t = 85.61$ F.

Dew-Point Temperature. Corresponding to any given state of moist air there exists another state on the saturation curve having the same humidity ratio W and same pressure p as the given state. The temperature at this other state on the saturation curve is called the *dew-point temperature* of the given state. Obviously, if moist air is cooled at constant pressure and constant humidity ratio it will reach saturation when its temperature falls to a value equal to its dew-point temperature. This will usually be marked by the first appearance of a coexisting condensed phase. In one type of dew-point apparatus a continuous sample of air is passed over a mirror which can be cooled by external refrigeration and whose temperature can be accurately measured. The measured temperature at which the intensity of light reflected from the mirror is abruptly diminished by condensation is taken to be the dew-point temperature

of the air sample. Examples 4 and 5 illustrate the relation between the dew-point, degree of saturation and dry-bulb temperature.

Example 4. Find the dew-point temperature of moist air at 80 F, 50 per cent saturation, atmospheric pressure.

Solution. On the Goff Diagram follow a horizontal line from a given state point (80 F, 50 per cent) to the saturation curve and read the temperature at the intersection.

To solve from Table 1:

From the data in Table 1, the humidity ratio of the air is $W = 0.50 \times 0.02233 = 0.01117$ lb_w/lb_a. By interpolation this is found to be the humidity ratio at saturation at 60.22 F which is therefore the required answer.

Example 5. Find the degree of saturation of moist air at 90 F dry-bulb, 40 F (dew-point), atmospheric pressure.

Solution. On the Goff Diagram follow a horizontal line from 40 F on the saturation curve to the 90 F isotherm (dry-bulb) and read the degree of saturation directly.

To solve from Table 1:

From the data in Table 1, the humidity ratio of the air must be $W = 0.005213$. But the humidity ratio at saturation at 90 F is 0.03118; hence the degree of saturation is

$$\mu = 0.005213/0.03118 = 16.72 \text{ per cent}$$

TYPICAL AIR CONDITIONING PROCESSES

The use of Table 1 and the Goff Diagram in analyzing typical air conditioning processes is best explained by means of illustrative examples. In each of the following, it is to be understood that the process in question takes place at a constant pressure of 29.921 in. Hg, or standard atmospheric pressure.

Heating

The process of adding heat to moist air is represented by a horizontal line on the Goff Diagram. The length of the line between the initial and final state points is the increase of reduced enthalpy; but, since the humidity ratio is constant, it is also the increase of enthalpy itself and therefore the quantity of heat added per pound of dry air.

Example 6. Air initially at 20 F, 80 per cent saturation is heated to 120 F. Find the quantity of heat required to process 20,000 cfm of heated air.

Solution. From the data in Table 1: the initial humidity ratio is $0.80 \times 0.002152 = 0.001722$ lb_w/lb_a; the initial enthalpy is $4.804 + 0.80 \times 2.302 = 6.646$ Btu/lb_a; the final degree of saturation is $0.001722/0.08149 = 2.113$ per cent; the final enthalpy is $28.841 + 0.02113 \times 90.70 = 30.757$ Btu/lb_a.

It may be supposed that the air is heated between two sections of a duct. The quantities of energy convected across the two sections per pound of dry air crossing them are the two enthalpies calculated. Conservation of energy requires that the difference between these two enthalpies be the quantity of heat added; thus,

$$_AQ_B = 30.757 - 6.646 = 24.111 \text{ Btu/lb}_a.$$

The final volume is $14.611 + 0.02113 \times 1.905 = 14.651$ cu ft/lb_a. Since 20,000 cfm of heated air is to be processed, the total quantity of heat required is

$$_AQ_B = 24.111 \times 20{,}000/14.651 = 32{,}914 \text{ Btu per minute.}$$

On the Goff Diagram the process is represented by the horizontal line AB, Fig. 2, whose length is the quantity of heat added per pound of dry air. The reduced enthalpy at A is 4.92 while that at B is 29.03, both being read directly from the chart. Since humidity ratio is constant the difference between these reduced enthalpies is also the difference between the enthalpies themselves, namely, 24.11 Btu/lb_a.

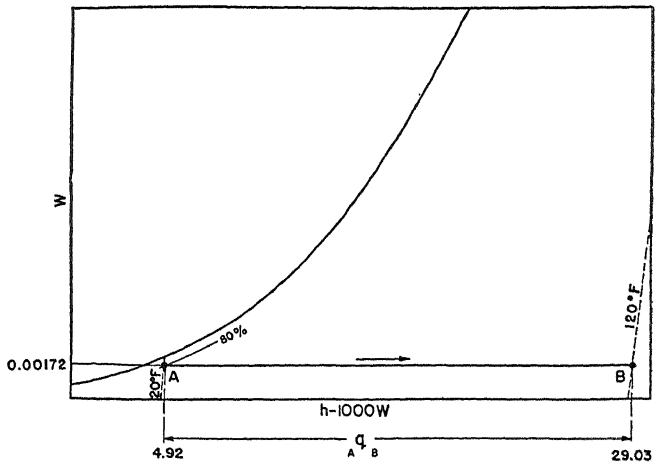


FIG. 2. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 6

Cooling

The process of cooling moist air is also represented by a horizontal line on the Goff Diagram. The line may extend across the saturation curve into the two-phase region, nevertheless, the length of the line between the initial and final states is the quantity of heat removed, or refrigeration supplied, per pound of dry air. By following the final isotherm downward to the right to the saturation curve and reading the ordinate there, the weight of water vapor per pound of dry air in the vapor phase is determined. The difference between the initial humidity ratio and this ordinate is the weight of condensed phase per pound of dry air in the final state.

Example 7. Air at 95 F and 50 per cent saturation is cooled to 70 F. Find the refrigeration required to process 20,000 cfm of uncooled air.

Solution. From the data in Table 1: the initial humidity ratio is $0.50 \times 0.03673 = 0.01837$ lb_w/lb_a; the initial enthalpy is $22.827 + 0.50 \times 40.49 = 43.072$ Btu/lb_a; the humidity ratio at saturation at the final temperature is 0.01582 lb_w/lb_a; the quantity of liquid formed is $0.01837 - 0.01582 = 0.00255$ lb_w/lb_a; the enthalpy of the final two-phase mixture is $34.09 + 0.00255 \times 38.11 = 34.187$ Btu/lb_a.

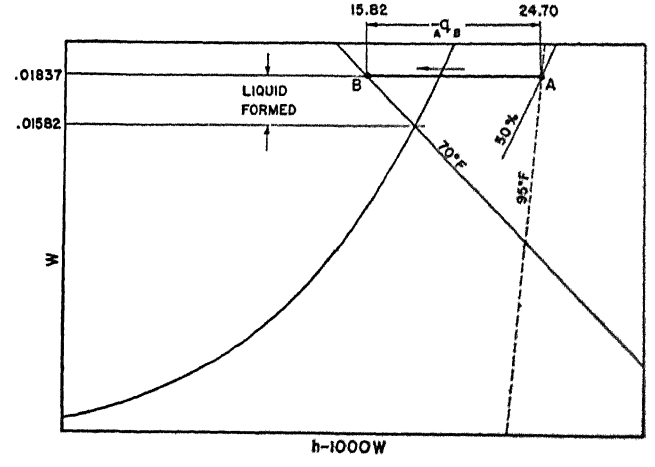


FIG. 3. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 7

It may be supposed that the air is cooled between two sections of a duct. The quantities of energy convected across the two sections per pound of dry air crossing them are the two enthalpies calculated. Conservation of energy requires that the difference between these two enthalpies be the quantity of heat removed, or refrigeration supplied, between the two sections. Therefore,

$$-{}_AQ_B = 43{,}072 - 34.187 = 8.885 \text{ Btu/lb}_a$$

The initial volume is $13.980 + 0.50 \times 0.822 = 14.391$ cu ft/lb$_a$. Since 20,000 cfm of air is to be processed, the total refrigeration required is

$$-{}_AQ_B = 8.885 \times 20{,}000 \div 14.391 = 12{,}348 \text{ Btu per min}$$

On the Goff Diagram the process is represented by the horizontal line AB, Fig. 3, whose length is the quantity of refrigeration required per pound of dry air.

Adiabatic Mixing of Two Air Streams

A typical air conditioning process requiring special analysis is the adiabatic mixing of two air streams. Referring to Fig. 4, let m_1, m_2, m_3 denote the weights of dry air convected across sections F_1, F_2, F_3, respectively,

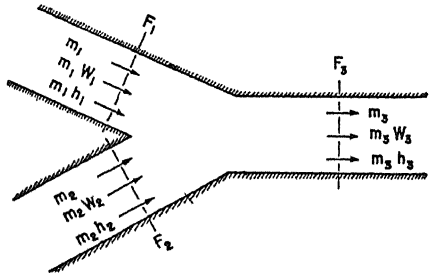


FIG. 4. ADIABATIC MIXING OF 2 AIR STREAMS

per minute. Then m_1W_1, m_2W_2, m_3W_3 and m_1h_1, m_2h_2, m_3h_3 will denote the weights of water and the quantities of energy similarly convected. If the mixing is adiabatic, it must be governed by the three equations,

$$\begin{aligned} m_1 + m_2 &= m_3 \\ m_1W_1 + m_2W_2 &= m_3W_3 \\ m_1h_1 + m_2h_2 &= m_3h_3 \end{aligned} \tag{8}$$

Elimination of m_3 gives,

$$\frac{h_2 - h_3}{h_3 - h_1} = \frac{W_2 - W_3}{W_3 - W_1} = \frac{m_1}{m_2} \tag{9}$$

according to which: *on the Goff Diagram the state point of the resulting mixture lies on the straight line connecting the state points of the two streams being mixed and divides the line into two segments which are in the same ratio as are the weights of dry air in the two streams.*

Example 8. Outside Air at 0 F and 80 per cent saturation is to be mixed adiabatically with recirculated Inside Air at 70 F and 20 per cent saturation in the ratio of one pound of dry air in the former to seven in the latter. Find the temperature and degree of saturation of the resulting mixture.

Solution. The humidity ratio W_3 and the enthalpy h_3 of the resulting mixture must satisfy Equation 9, namely,

$$\frac{0.003164 - W_3}{W_3 - 0.000630} = \frac{20.270 - h_3}{h_3 - 0.668} = \frac{1}{7}$$

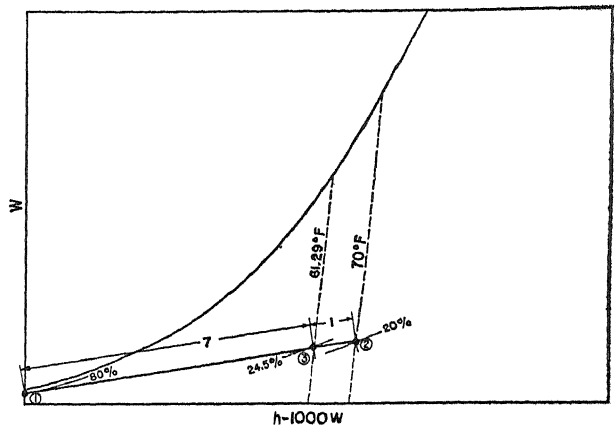


FIG. 5. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 8

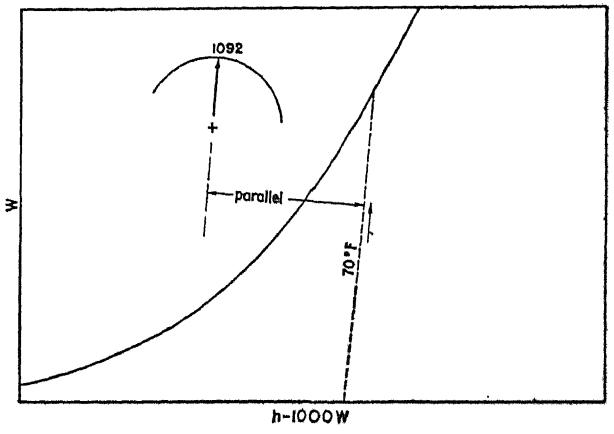


FIG. 6. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 9

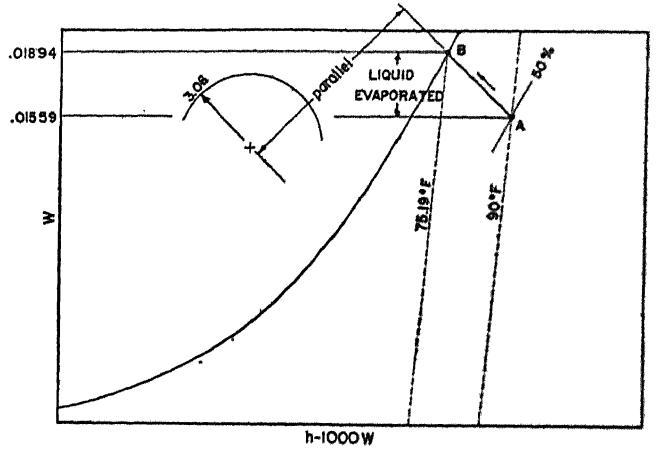


FIG. 7. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 10

from which: $W_2 = 0.002847$, $h_2 = 17.820$. At the temperature of the resulting mixture, therefore,

$$h_a + 0.002847\ h_{as}/W_s = 17.820$$

At 61 F the left-hand member of this equation has the value 17.750; at 62 F its value is 17.991; by interpolation the temperature of the resulting mixture is 61.29 F where the humidity ratio at saturation, also by interpolation, is 0.01161; hence the degree of saturation of the resulting mixture is

$$\mu = 0.002847 \div 0.01161 = 24.52 \text{ per cent}$$

On the Goff Diagram, Fig. 5, a straight line is drawn between point 1 (0 F, 80 per cent) and point 2 (70 F, 20 per cent); then point 3 is located on the line one-eighth of the distance from point 2 to point 1. The temperature and degree of saturation at point 3 are read directly.

Adiabatic Mixing with Injected Water

Another typical air conditioning process is that of injecting water into an air stream to mix with it adiabatically. Let $W_2 - W_1$ denote the increase in humidity ratio of the air; this is obviously the quantity of water injected per pound of dry air; it follows that the quantity of energy injected per pound of dry air is $(W_2 - W_1)h_w$, where h_w denotes the specific enthalpy of the water as injected; if the process is adiabatic this produces an equal increase in the enthalpy of the air, namely, $h_2 - h_1$; therefore,

$$h_2 - h_1 = h_w(W_2 - W_1) \tag{10}$$

according to which: *the process of injecting water into an air stream to mix adiabatically with it is represented by a straight line on the Goff Diagram whose direction is fixed by the specific enthalpy of the water as injected.* The protractor drawn on the Goff Diagram provided with this book provides a convenient means for determining this direction.

Example 9. It is desired to increase the humidity ratio of air at 70 F dry-bulb, without changing its temperature. Under what conditions may water be injected in order to accomplish the desired result?

Solution. At 70 F the increase of enthalpy per unit increase of humidity ratio is $h_{as}/W_s = 17.27 \div 0.01582 = 1092$ Btu per pound of water. This must be the specific enthalpy of the water added if the state point of the air is to be moved along the 70 F isotherm. Saturated steam at 668 F has this specific enthalpy[3].

On the Goff Diagram, Fig. 6, it is seen that the 70 F isotherm is parallel to the line on the protractor for a specific enthalpy of 1092 Btu per pound.

Adiabatic Saturation

Any process by which the state point of moist air is moved to the saturation curve adiabatically may properly be called adiabatic saturation.

Example 10. Liquid water chilled to 35 F is evaporated into an air stream initially at 90 F and 50 per cent saturation. How much water must be evaporated to bring the air to saturation at what temperature?

Solution. The initial enthalpy of the air is $21.625 + 0.50 \times 34.31 = 38.780$ Btu/lb$_a$; the initial humidity ratio is $0.50 \times 0.03118 = 0.01559$ lb$_w$/lb$_a$; the specific enthalpy of the chilled water is 3.06 Btu/lb$_w$; therefore, the temperature at which the air reaches the saturation curve must be such that the enthalpy h_s and humidity ratio W_s at saturation satisfy the equation,

$$h_s - (W_s - 0.01559) \times 3.06 = 38.780$$

The solution is 75.19 F where the humidity ratio at saturation is 0.01894; consequently, the weight of water evaporated is $0.01894 - 0.01559 = 0.00335$ lb per pound of dry air.

On the Goff Diagram, Fig. 7, a line is drawn through the initial state point (90 F,

50 per cent saturation) in the direction given by the protractor for a specific enthalpy of 3.06 Btu/lb_w.

If air is saturated adiabatically with spray water which is recirculated, the water will ultimately assume a temperature such that the air is brought to saturation at exactly the same temperature; that is, the water will assume the thermodynamic wet-bulb temperature of the air.

Example 11. Air at 75 F and 60 per cent saturation is saturated adiabatically with recirculated spray water. Find the resulting temperature and the weight of water added per pound of dry air.

Solution. In view of the foregoing remarks the solution of this example reduces to the determination of the thermodynamic wet-bulb temperature of the air. Its humidity ratio is 0.60 × 0.01882 = 0.01129; its enthalpy is 18.018 + 0.60 × 20.59 = 30.372; Equation 7 defining thermodynamic wet-bulb temperature becomes

$$h_s^* - (W_s^* - 0.01129)h_w^* = 30.372$$

At 65 F the value of the left-hand member is 29.995; at 66 F its value is 30.746; by interpolation the thermodynamic wet-bulb temperature is 65.51 F where the humidity

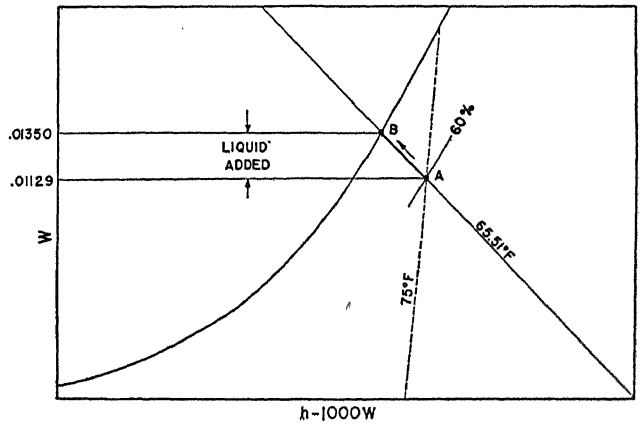


FIG. 8. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 11

ratio at saturation is 0.01350; consequently the weight of water added is 0.01350 − 0.01129 = 0.00221 lb per pound of dry air.

On the Goff Diagram, Fig. 8, the process is represented by the line AB which is a segment of the 65.51 F thermodynamic wet-bulb line. The difference between the ordinates at B and at A is the weight of water added per pound of dry air.

Cooling Load

The problem of calculating the cooling load for an air conditioned space usually reduces to the determination of the quantity of *inside air* that must be withdrawn and the condition to which it must be brought by suitable processing so that its return to the conditioned space will have the net effect of removing given amounts of energy and water from the space.

Let M denote the weight of dry air withdrawn with *inside air* per hour. With it will be withdrawn energy of amount Mh_1 and water of amount MW_1 per hour, where h_1 and W_1 denote the enthalpy and humidity ratio of the *inside air*, respectively. The weight of dry air returned with the *conditioned air* will necessarily be the same as that withdrawn with the *inside air*, but with it must be returned a smaller quantity of energy Mh and a smaller quantity of water MW. Let ΔQ and ΔW denote the given

amounts of energy and water to be removed from the conditioned space per hour; then

$$Mh = Mh_1 - \Delta Q$$
$$MW = MW_1 - \Delta W$$

Eliminating M and letting q denote the ratio of energy removed to water removed, that is, $q = \Delta Q/\Delta W$,

$$\frac{h - h_1}{W - W_1} = q \tag{11}$$

according to which: *all possible states for the conditioned air lie on a straight line on the Goff Diagram passing through the state point of the inside air in the direction specified by the numerical value of the ratio q.* This line is called the *condition line* for the given problem. If the condition line crosses the saturation curve, the point of intersection is called the *apparatus dew-point* for the given problem.

The protractor of the Goff Diagram facilitates the drawing of the condition line and the locating of the apparatus dew-point. For this purpose the numerical value of the ratio q is to be regarded as a value of the *specific enthalpy of water added, Btu per pound.*

Example 12. A condition of 80 F dry-bulb, and 67 F thermodynamic wet-bulb, is to be maintained in a clothing store, outside conditions being 95 F dry-bulb, and 75 F thermodynamic wet-bulb. The energy gain from normal heat transmission is estimated at 16,000 Btu per hour, that from solar radiation at 48,000 Btu per hour. The energy generated by lights, fans, etc., is estimated at 13,900 Btu per hour. The ventilation requirement is 30,000 cu ft per hour. The number of occupants is 50. Find the apparatus dew-point.

Solution. The properties of *inside air* and *outside air* are readily calculated from the data in Table 1, see especially Example 2.

		Inside Air	Outside Air
μ	=	0.5024	0.3848
h	=	31.514	38.408
W	=	0.01122	0.01413
v	=	—	14.296

The weight of dry air entering with the *ventilating air* is 30,000/14.296 = 2098.5 lb per hour which brings with it energy of amount 2098.5 × 38.408 = 80.595 Btu per hour and water of amount 2098.5 × 0.01413 = 29.659 lb per hour.

The weight of dry air displaced from the store by the *ventilating air* is 2098.5 lb per hour which takes with it energy of amount 2098.5 × 31.514 = 66,132 Btu per hour and water of amount 2098.5 × 0.01122 = 23.541 lb per hour.

Each occupant may be regarded as a normal person standing at rest and evaporating (1386 grains) 0.198 lb of water per hour (value obtained by interpolation between Curves D and C Fig. 7, Chapter 6) at about 79 F. From this source there is water of amount 50 × 0.198 = 9.90 lb per hour and energy of amount 9.90 × 1095.7 = 10,847 Btu per hour added to the conditioned space. In addition each occupant loses 225 Btu per hour by conduction, convection, and radiation, making a total for 50 persons of 11,300 Btu per hour.

The net energy gain is 16,000 + 48,000 + 13,900 + 80,595 − 66,132 + 10,847 + 11,300 = 114,510 Btu per hour. The net water gain is 29.659 − 23.541 + 9.90 = 16.018 lb per hour. Accordingly the direction of the condition line is fixed by the ratio, q = 114,510 ÷ 16.018 = 7148.8 Btu per pound of water.

On the Goff Diagram, Fig. 9, the direction of the condition line is given by the protractor for a *specific enthalpy of water added* of 7148.8 Btu per pound. The line itself passes through the state point of the inside air and intersects the saturation curve at the apparatus dew-point.

According to Equation 11 the enthalpy h_s and humidity ratio W_s at the apparatus dew-point must satisfy the equation

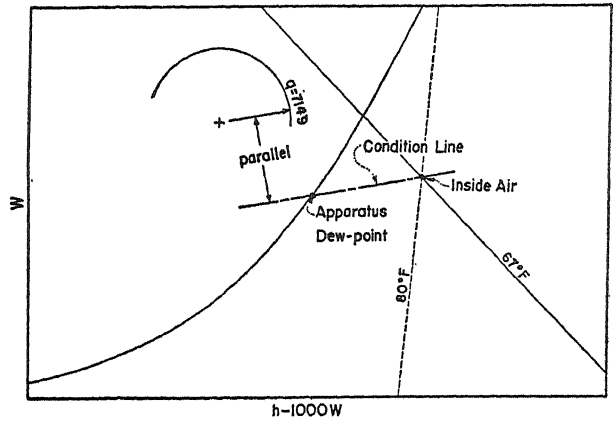


FIG. 9. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 12

At 58 F the left-hand member has the value 48.513; at 59 F its value is 50.641; by interpolation the apparatus dew-point is 58.08 F.

It would be a mistake to assume that the refrigeration to be supplied is equal to the net energy to be removed; for in general water is to be removed simultaneously, and unless this is removed as liquid at 32 F it will automatically take some energy with it. Thus, unless the water is removed as solid (ice) the refrigeration to be supplied will be somewhat less than the net energy to be removed.

Example 13. Referring to the cooling load problem of Example 12, suppose that the conditioning process consists of cooling a portion of the *inside air* to the apparatus dew-point temperature, separating out the liquid thus formed, and returning the resulting saturated mixture to the conditioned space. Find the quantity of *inside air* that must be processed in this manner and the corresponding quantity of refrigeration required.

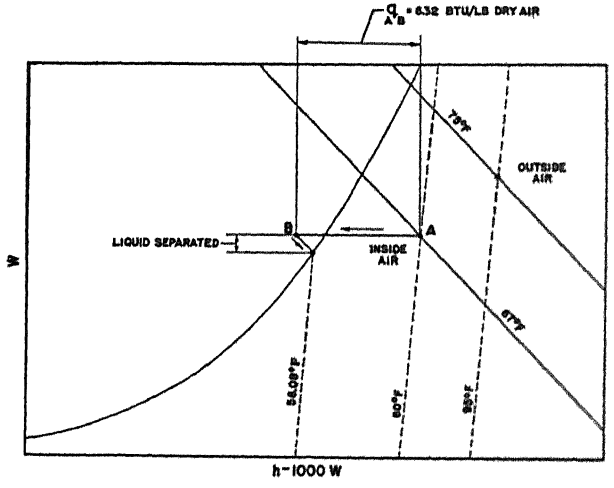


FIG. 10. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 13

Solution. During the cooling operation the enthalpy of the inside air is reduced to the value,

$$h = 25.17 + (0.01122 - 0.01033) \times 26.20 = 25.193$$

where 25.17 and 0.01033 are the values of enthalpy and humidity ratio at saturation at the apparatus dew-point temperature and 26.20 is the specific enthalpy of liquid water at that temperature. It follows that the quantity of refrigeration required is 31.514 − 25.193 = 6.321 Btu per pound of dry air.

The *inside air* being processed leaves the store with an enthalpy of 31.514 and is returned with an enthalpy of 25.17; it therefore removes energy of amount 6.344 Btu per pound of dry air. This means that the weight of dry air involved in the process is 114,510/6.344 = 18,050 lb per hour and that the total refrigeration to be supplied is 18,050 × 6.321 = 114,090 Btu per hour, or 9.508 tons.

The quantity of liquid separated out during the conditioning process is 18,050 × (0.01122 − 0.01033) = 16.018 lb per hour as required. In leaving the apparatus it takes with it energy of amount 16.018 × 26.20 = 420 Btu per hour. This plus the refrigeration accounts for the total energy removal of 114,510 Btu per hour as required.

On the Goff Diagram, Fig. 10, the cooling operation is represented by line AB whose length is the quantity of refrigeration per pound of dry air; the separation of the liquid formed in the cooling operation is represented by line BC whose projection on the ordinate axis is the quantity of liquid so separated per pound of dry air. Point C is the apparatus dew-point and lies on the condition line as required.

In practice it may not be feasible to choose the apparatus dew-point as the point on the condition line to which to condition the *inside air* because to do so would require an excessive number of air changes in the given space. Or it may be that the condition line does not cross the saturation curve at all so that the apparatus dew-point as defined does not exist. Finally, it is rarely possible to obtain complete saturation in conventional air conditioning apparatus. Nevertheless the requirements of the cooling load problem can be exactly met if the conditioned air is brought to *any* point on the condition line of the problem.

Heating Load

The condition line is also useful in the analysis of heating load problems as may best be illustrated by means of an illustrative example.

Example 14. A certain space is to be maintained at 70 F and 50 per cent saturation with outside conditions at 0 F and 80 per cent saturation. The normal heat transmission through walls, partitions, floor, roof, glass and doors is estimated at 75,000 Btu per hour. Energy gained from lights and appliances is estimated at 15,000 Btu per hour. Energy and water gains from occupants are to be disregarded in the calculations. Double doors and windows are used so that infiltration is negligible. The ventilation requirement is 30,000 cu ft per hour of *outside air*.

The requirements of the problem are to be met in the following manner; preheat the *ventilating air*; mix it adiabatically with recirculated *inside air*; saturate the mixture adiabatically with recirculated spray water; heat the resulting mixture to 105 F and return it to the conditioned space as *supply air*.

Analysis. Every pound of dry air admitted to the system (air conditioned space plus air conditioning apparatus) with the *ventilating air* displaces a pound of dry air from the system with *inside air*. Since the *ventilating air* is not admitted directly to the space, then for every pound of dry air withdrawn with *inside air* there is a pound of dry air returned with *supply air*. This has to have the net effect of adding energy of amount 60,000 Btu per hour and water of amount *zero* pounds per hour. Thus the ratio q determining the direction of the condition line is infinite, which means that the condition line is horizontal as indicated by the protractor on the Goff Diagram.

The properties of *inside air* are: $h = 25.451$, $W = 0.007910$. Since the state point of the *supply air* must be on the condition line at 105 F, its properties are: $h = 33.986$, $W = 0.007910$. Therefore the weight of dry air withdrawn with *inside air* and returned with *supply air* is 60,000 ÷ (33.986 − 25.451) = 7029.9 lb per hour.

The properties of *outside air* are: $h = 0.668$, $W = 0.0006298$, $v = 11.590$. Therefore, the weight of dry air introduced into the system with the *ventilating air* is 30,000 ÷

11.590 = 2588.4 lb per hour. This *ventilating air* is to be mixed adiabatically with *inside air* containing 7029.9 − 2588.4 = 4441.5 lb of dry air per hour; therefore, the humidity ratio of the mixture must be (2588.4 × 0.0006298 + 4441.5 × 0.007910) ÷ 7029.9 = 0.005229.

The condition line crosses the saturation curve at 50.86 F where the enthalpy is 20.782 and the humidity ratio is 0.007910. This is the state point to be reached by adiabatic saturation of the mixture of *ventilating air* and *inside air* with recirculated spray water. Accordingly, the state point of the mixture must lie on the 50.86 F thermodynamic wet-bulb line so that its enthalpy must have the value,

$$h = 20.782 - (0.007910 - 0.005229) \times 18.97 = 20.731$$

This requires that the enthalpy of the preheated *ventilating air* have the value,

$$h = (7029.9 \times 20.731 - 4441.5 \times 25.451) \div 2588.4 = 12.632$$

Since the humidity ratio of the preheated *ventilating air* is known to be 0.0006298, its temperature is readily found to be 49.75 F.

The quantity of heat required for preheating the *ventilating air* is 2588.4 × (12.632 − 0.668) = 30,968 Btu per hour; that to be added to the *supply air* is 7029.9 × (33.986 − 20.782) = 92,823 Btu per hour; the energy added with the spray water is 7029.9 × 18.97 × (0.007910 − 0.005229) = 357 Btu per hour; that introduced into the

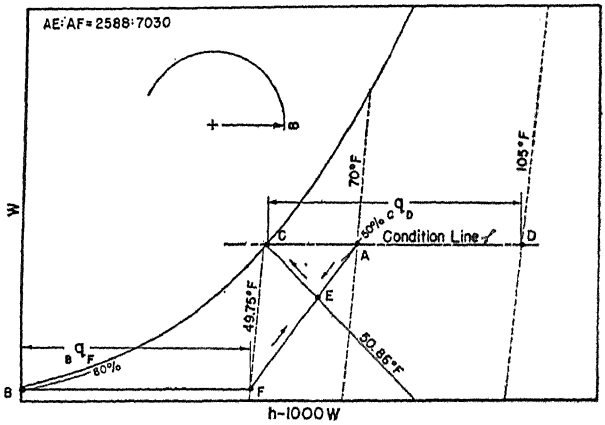


FIG. 11. ILLUSTRATION OF USE OF GOFF DIAGRAM IN SOLUTION OF EXAMPLE 14

system with the *ventilating air* is 2588.4 × 0.668 = 1729 Btu per hour; that carried out of the system with the *inside air* displaced by the *ventilating air* is 2588.4 × 25.451 = 65,877 Btu per hour; therefore, the net energy added to the system is 30,968 + 92,823 + 357 + 1729 − 65,877 = 60,000 Btu per hour as required.

On the Goff Diagram, Fig. 11, point A is the state point of the *inside air*. The condition line is horizontal so that point D is the state point of the *supply air*. The condition line crosses the saturation curve at point C so that the state point of the mixture of preheated *ventilating air* and *inside air* before adiabatic saturation with recirculated spray water must lie somewhere on the thermodynamic wet-bulb line through C. The state point of the *ventilating air* is point B, hence that of the preheated *ventilating air* must lie somewhere on the horizontal line through B. Its exact location is determined graphically by finding the straight line AF which is cut by the thermodynamic wet-bulb line through C into two segments such that AE:AF = 2588.4:7029.9. The length of the line BF is the quantity of heat required for preheating the *ventilating air* per pound of dry air; the length of the line CD is the quantity of heat to be added to the *supply air*, per pound of dry air.

WET-BULB TEMPERATURES BELOW 32 F

A condition in which the water evaporating from the wick of a wet-bulb thermometer remains liquid at 32 F or lower is one of metastable equi-

librium and should therefore not be expected to occur in practice. The evidence that it does sometimes occur appears to be indirect and inconclusive. Stable equilibrium requires that the water freeze at 32 F or lower and is the condition to be expected in practice. On the Goff Diagram the lines of constant thermodynamic wet-bulb temperature have been drawn for stable equilibrium only. In other words it has been assumed that the water evaporating from the wick of the wet-bulb thermometer freezes when its temperature falls to 32 F or lower.

Example 15. Find the temperature at which dry air has a thermodynamic wet-bulb temperature of 32 F.

Solution. If it is assumed that the water evaporating from the wick of the wet-bulb thermometer remains liquid, the specific enthalpy of the dry air must have the value

$$h_a = 11.758 - 0.04 \times 0.003788 = 11.758$$

corresponding to which the temperature is 48.95 F. On the other hand if it is assumed that the water freezes, the specific enthalpy of the dry air must have the value,

$$h_a = 11.758 + 143.36 \times 0.003788 = 12.301$$

corresponding to which the temperature is 51.21 F. The second assumption is the assumption of stable equilibrium and should be expected to represent the actual situation.

The corresponding answer, namely 51.21 F, is the one given by the Goff Diagram at intersection of 32 F thermodynamic wet-bulb and 0 per cent saturation.

DALTON'S RULE

As stated in the introduction the thermodynamic properties of moist air have hitherto been obtained from those of dry air and water vapor separately by application of Dalton's Rule. Actual departures from the rule are due principally, but not entirely, to intermolecular forces; therefore, in order to apply the rule with any measure of consistency it is necessary to idealize the situation by assuming that the effects of such intermolecular forces are negligible and that both the dry air and the water vapor behave like perfect gases. Making this assumption, the volume v_T occupied by n_a mols of dry air at temperature T and pressure p_a is $v_T = n_a RT/p_a$ while that occupied by n_w mols of water vapor at the same temperature but at pressure p_w is $v_T = n_w RT/p_w$. According to Dalton's Rule, if the dry air and water vapor are mixed, each occupies the whole volume of the mixture at the temperature of the mixture, and the pressure of the mixture is the sum of the individual pressures. Mathematically,

$$v_T = \frac{n_a RT}{p_a} = \frac{n_w RT}{p_w} = \frac{(n_a + n_w)RT}{p} \tag{12}$$

It follows from these equations that the so-called *partial* pressure of each constituent is its mol-fraction times the observed pressure of the mixture; thus, for water vapor,

$$p_w = \frac{n_w}{n_a + n_w} p \tag{13}$$

and similarly for dry air. Equation 13 may be regarded as the Dalton Rule, definition of partial pressure in terms of the observable terms n_a, n_w, p.

The humidity ratio W is the mol ratio n_w/n_a times the ratio of molecular

weights, namely, 18.016/28.966 = 0.6220; hence Equation 13 can be written

$$W = 0.6220 \frac{p_w}{p - p_w} \tag{14}$$

Now, even if it is assumed that both the dry air and the water vapor behave like perfect gases, it does not follow that at saturation the *partial* pressure of the water vapor can be put equal to the saturation pressure of pure water at the temperature of the mixture because: (1) the coexisting liquid (or solid) phase is not pure water but contains a small amount of dissolved air, and (2) the coexisting liquid (or solid) phase has to support the observed pressure p and not just the saturation pressure p_s of pure water. These effects are calculable but are in general smaller than the effects of intermolecular forces which have already been ignored. Besides, the only legitimate reason for retaining Dalton's Rule is to gain simplicity; hence these effects should be disregarded also, and the humidity ratio at saturation estimated as follows,

$$W_s = 0.6220 \frac{p_s}{p - p_s} \tag{15}$$

In this chapter the ratio W/W_s has been called degree of saturation and denoted by the Greek letter μ. The ratio p_w/p_s has long been called *relative humidity* and will be denoted by the Greek letter φ. Equations 14 and 15 can be combined to give

$$\mu = \varphi \frac{1 - p_s/p}{1 - \varphi p_s/p} \tag{16}$$

which can be inverted to give

$$\varphi = \frac{\mu}{1 - (1 - \mu)p_s/p} \tag{17}$$

Example 16. Find the relative humidity of moist air at 180 F, 20 per cent saturation.

Solution. Inserting numerical data from Table 1 into Equation 17, the answer is

$$\varphi = \frac{0.20}{1 - 0.80 \times 15.294/29.921} = 0.3384$$

Example 17. Find the degree of saturation of moist air at 70 F, 50 per cent relative humidity.

Solution. Inserting numerical data from Table 1 into Equation 16, the answer is

$$\mu = 0.50 \frac{1 - 0.73915/29.921}{1 - 0.50 \times 0.73915/29.921} = 0.4937$$

The foregoing examples show that there is a substantial difference between degree of saturation and relative humidity, particularly at higher temperatures. Of course, they both have the value zero for dry air and the value unity for saturated moist air regardless of the temperature.

A Dalton Rule expression for the volume of moist air per pound of dry air obtainable directly from Equation 12 is

$$v = \left(\frac{R_a T}{p}\right) + \mu\left(\frac{W_s R_w T}{p}\right) \tag{18}$$

where

R_a = gas constant for dry air = 1545.31 ÷ 28.966 = 53.349 (ft/F).
R_w = gas constant for water vapor = 1545.31 ÷ 18.016 = 85.774 (ft/F).

This expression is of the form of Equation 4.

According to Dalton's Rule the enthalpy of moist air is the sum of separate contributions from the dry air and the water vapor; thus,

$$h = h_a + \mu(W_s h_w) \tag{19}$$

where, to be consistent, the specific enthalpies h_a and h_w should be allowed to vary with temperature only, not with pressure or composition. This expression is of the form of Equation 5.

Within the accuracy of Dalton's Rule the following empirical equations give suitable values of h_a and h_w:

$$\begin{aligned} h_a &= 0.240t \\ h_w &= 0.444t + 1061 \end{aligned} \tag{20}$$

Equation 7 defining thermodynamic wet-bulb temperature may be written in the form,

$$h - h' + (W_s^* - W)h_w^* = h_s^* - h'$$

If the quantity h' that has been subtracted from both sides is understood to be the enthalpy at the thermodynamic wet-bulb temperature t^* but at the humidity ratio W, then within the accuracy of Dalton's Rule

$$\begin{aligned} h - h' &= (0.240 + 0.444W)(t - t^*) \\ h_s^* - h' &= (1061 + 0.444t^*)(W_s^* - W) \\ h_w^* &= t^* - 32 \end{aligned}$$

With these approximations Equation 7 becomes

$$W_s^* - W = \frac{0.240 + 0.444W}{1093 - 0.556t^*}(t - t^*) \tag{21}$$

Carrier[6] has modified Equation 21 by introducing further approximations as follows,

$$\begin{aligned} W_s^* &= 0.6220p_s^*/(p - p_s^*) \\ W &= 0.6220p_w/(p - p_s^*) \\ 0.444\,W &= 0 \end{aligned}$$

the first of which is part of Dalton's Rule. The result is

$$p_w = p_s^* - \frac{p - p_s^*}{2830 - 1.44t^*}(t - t^*) \tag{22}$$

except that the numerical values of the constants in the denominator of the rightmost term are somewhat different from Carrier's.

Equation 22 permits direct calculation of the partial pressure p_w from observed values of pressure p, temperature t, and wet-bulb temperature t^*, assuming that information is available regarding the saturation pressure p_s. The ratio p_w/p_s is the so-called relative humidity.

Example 18. **Find the relative humidity of moist air at 90 F dry-bulb, and 63 F (thermodynamic wet-bulb).**

Solution. At 63 F the value of the saturation pressure is 0.58002 in. Hg. Therefore, at atmospheric pressure (29.921 in. Hg),

$$p_w = 0.58002 - 29.341 \times 27/2739 = 0.2908 \text{ in. Hg}$$

The relative humidity is

$$\varphi = 0.2908/1.4219 = 0.2045$$

the denominator being the value of saturation pressure at 90 F.

From Equation 16 may be computed the corresponding degree of saturation, the result being

$$\mu = 19.67 \text{ per cent}$$

in remarkably close agreement with the answer to Example 2.

STEADY FLOW ENERGY EQUATION

In steady flow, the energy convected by the fluid at any section is the sum of (*a*) kinetic energy due to velocity; (*b*) gravitational energy due to elevation; (*c*) enthalpy due to the condition of pressure, temperature and composition of the fluid.

Kinetic Energy

There are reasons to believe that the so-called *velocity pressure* h_v read by a Pitot tube is simply the kinetic energy per unit volume of the fluid immediately upstream from the tube, as application of Bernoulli's Equation suggests. Thus

$$V = 1097.3 \sqrt{\frac{h_v}{\rho}} \tag{23}$$

where

V = velocity, feet per minute.
h_v = velocity pressure, inches of water at 60 F.
ρ = density of fluid, pounds per cubic foot.

In the case of flow through a duct, the velocity pressure is found to vary considerably over the section and a traverse has to be made. The cross-sectional area of the duct is divided into a number of equal concentric areas, and measuring stations are located at centroidal points in each area along two perpendicular diameters. Usually the ultimate object is to determine an *average* velocity $\bar{V}$ from which the weight of fluid crossing the section per unit time can be obtained on multiplying by the cross-sectional area of the duct and by the density of the fluid. This is obtained by simply averaging the square roots of all measured velocity pressures as follows:

$$\bar{V} = \frac{1097.3}{\sqrt{\rho}} (h_v^{1/2})_{av} \tag{24}$$

where

$\bar{V}$ = average velocity, feet per minute.

$(h_v^{1/2})_{av}$ = arithmetic average of the square roots of all measured velocity pressures, inches of water at 60 F.

But the item of present importance is the *average kinetic energy* con-

vected with each pound of fluid. Consistently with the previous discussion, this can be shown to be

$$\overline{KE} = 0.006678\, v \frac{(h_v^{3/2})_{av}}{(h_v^{1/2})_{av}} \tag{25}$$

$\overline{KE}$ = average kinetic energy, Btu per pound.
v = specific volume, cubic feet per pound.
$(h_v^{3/2})_{av}$ = arithmetic average of the 3/2-powers of all measured velocity pressures, inches of water at 60 F.

If the velocity pressure were uniform over the section, Equations 24 and 25 could be combined to give

$$\overline{KE} = \left(\frac{\bar{V}}{13{,}430}\right)^2 \tag{26}$$

But, it is interesting to note that if the velocity varies *parabolically* from zero at the walls to maximum at the center as it does in the case of purely viscous flow in a circular duct, *then the average kinetic energy is twice that given by* Equation 26.

Example 19. If 2000 cfm of air flow through an 8 in. diameter circular duct, find the average kinetic energy per pound of air.

Solution. The cross-sectional area of the duct is 0.349 sq ft; hence the average flow velocity is 5730 fpm. If the velocity were uniform over the section, the average kinetic energy would be $(5730 \div 13{,}430)^2 = 0.182$ Btu per pound. But it is more likely that the actual distribution of velocity would approximate that characteristic of viscous flow; hence the average kinetic energy would be more nearly $2 \times 0.182 = 0.364$ Btu per pound.

Gravitational Energy

The potential energy due to elevation Z (feet) above any convenient datum is simply $Z \div 778.3$ Btu per pound of fluid. In the case of moist air,

$$\overline{PE} = \frac{Z(1+W)}{778.3} \tag{27}$$

where

$\overline{PE}$ = average potential energy, Btu per pound dry air.
Z = average elevation, feet.
W = humidity ratio, pound water per pound dry air.

Enthalpy

No further discussion of enthalpy is required. It may be well to emphasize, however, that enthalpies have been figured on the basis of one pound of dry air.

Heat and Shaft Work

Between any two sections 1 and 2 in an apparatus through which steady flow occurs, there may be heat *absorbed* from outside ${}_1q_2$, Btu per pound of dry air, and shaft work *removed* to outside, ${}_1l_2$, Btu per pound of dry air. If heat is actually rejected to outside, ${}_1q_2$ is intrinsically negative; and if shaft work is actually put in from outside, ${}_1l_2$ is intrinsically negative.

Steady-flow Energy Equation

A complete energy accounting takes the form of Equation 28 which is usually referred to as the steady-flow energy equation.

$$ {}_1q_2 = (h_2 + \overline{KE}_2 + \overline{PE}_2) - (h_1 + \overline{KE}_1 + \overline{PE}_1) + {}_1l_2 \qquad (28) $$

where

${}_1q_2$ = heat *added* from outside *between* sections 1 and 2, Btu per pound dry air.
h_2 = enthalpy of the mixture *at* section 2, Btu per pound dry air.
$\overline{KE}_2$ = average kinetic energy *at* section 2, Btu per pound dry air.
$\overline{PE}_2$ = average potential energy *at* section 2, Btu per pound dry air.
h_1 = enthalpy *at* section 1, Btu per pound dry air.
$\overline{KE}_1$ = average kinetic energy *at* section 1, Btu per pound dry air.
$\overline{PE}_1$ = average potential energy *at* section 1, Btu per pound dry air.
${}_1l_2$ = shaft work withdrawn *between* sections 1 and 2, Btu per pound dry air.

In Equation 28 all quantities are *per pound of dry air*. If Equation 25 is used in computing average kinetic energy, the result will be in Btu per pound of dry air if v is taken as volume per pound of dry air. If Equation 26 is used, multiplication by $(1 + W)$ as in Equation 27 is required though this is a refinement seldom justified.

Thermodynamic properties of water at saturation are given in Table 2 for the range −160 to +212 F.

U. S. STANDARD ATMOSPHERE

The so-called U. S. Standard Atmosphere is an essential standard of reference in aeronautics and as such has become important to the air conditioning engineer who frequently has to simulate atmospheric conditions at high altitudes in connection with aeronautical research. In defining this standard it is first assumed that temperature T varies linearly with altitude Z above sea level, at any rate up to the lower limit of the isothermal layer at 35,332 ft. Thus,

$$ T = T_o - 0.0019812\,Z \qquad (29) $$

or

$$ \frac{dT}{dZ} = -0.0019812 \text{ (degree Centigrade per foot)} \qquad (30) $$

The second assumption is the validity of the perfect gas laws, namely,

$$ Pv = RT \qquad (31) $$

A horizontal disc of air having unit cross-sectional area (1 sq ft) and vertical thickness dZ (ft) weights dZ/v (lb). This accounts for the difference of pressure dP (lb per sq ft) between the upper and lower faces of the disc; hence, using Equation 31

$$ dZ = \frac{RT\,dP}{P} \qquad (32) $$

Equations 30 and 32 can be combined to eliminate Z and then integrated to obtain the relation between pressure and temperature, namely,

$$ \frac{T}{T_o} = \left(\frac{P}{P_o}\right)^{0.1903} \qquad (33) $$

TABLE 5. PRESSURE AND TEMPERATURE FOR ALTITUDES IN U. S. STANDARD ATMOSPHERE

ALTITUDE FEET Z	PRESSURE IN. OF HG P	TEMP F t
− 1,000	31.02	+62.6
− 500	30.47	+60.8
0	29.921	+59.0
+ 500	29.38	+57.2
+ 1,000	28.86	+55.4
+ 5,000	24.89	+41.2
10,000	20.58	+23.4
15,000	16.88	+ 5.5
20,000	13.75	−12.3
25,000	11.10	−30.1
30,000	8.88	−47.9
35,000	7.04	−65.8
40,000	5.54	−67.0
45,000	4.36	−67.0
50,000	3.436	−67.0

The values $T_o = 288$ K and $P_o = 29.921$ in. Hg are parts of the definition of the standard atmosphere.

Values of pressure and temperature are listed in Table 5 for altitudes in the standard atmosphere from −1,000 to 50,000 ft above sea level. Values for altitudes below the lower limit of the isothermal layer conform to Equations 29 and 33. For further explanation, reference (7) should be consulted.

LETTER SYMBOLS USED IN CHAPTER 3

μ = degree of saturation or per cent saturation.

ρ = density of fluid, pounds per cubic foot.

φ = relative humidity (decimal).

a = ratio of apparent molecular weight of dry air (28.966) to the molecular weight of water (18.016) = 1.6078.

A = coefficient from Table 4 for use in Equation 4a (obtained from Table 4).

B = coefficient to be used in Equation 5a (obtained from Table 4).

C = coefficient for use in Equation 6a (obtained from Table 4).

h = enthalpy of moist air, Btu per pound of dry air.

$\overline{h}$ = enthalpy correction term to be added above 150 F, to enthalpy.

h_a = specific enthalpy of dry air, Btu per pound.

h_{as} = $h_s - h_a$ = the difference between the enthalpy of moist air *at saturation* per pound of dry air, and the specific enthalpy of the dry air itself, Btu per pound of dry air.

h_s^* = enthalpy of moist air at saturation at *thermodynamic wet-bulb temperature*, Btu per pound of dry air.

LETTER SYMBOLS (Continued)

h_s = enthalpy of moist air at saturation per pound of dry air, Btu per pound of dry air.

h_v = velocity pressure, inches of water at 60 F.

h_w = specific enthalpy of condensed water (liquid or solid) at standard pressure, Btu per pound water.

h_w^* = specific enthalpy of water as added at the *thermodynamic wet-bulb* temperature t^*, Btu per pound of dry air.

K = Kelvin degrees.

KE = kinetic energy, Btu per pound.

$\overline{KE}$ = average kinetic energy, Btu per pound.

l = shaft work withdrawn, Btu per pound of air.

${}_1l_2$ = shaft work withdrawn between sections 1 and 2, Btu per pound of air.

m = weight of dry air crossing any duct section, pounds per minute.

m_1, m_2, m_3 = weights of dry air convected across sections F_1, F_2, F_3 respectively, pounds per minute.

M = weight of dry air withdrawn with inside air, pounds per hour.

n_a = mols of dry air.

n_w = mols of water vapor.

p = total pressure of a mixture of air and water vapor, pounds per square inch or inches Hg.

p_a = partial pressure of air, pounds per square inch or inches Hg.

p_s = *saturation* pressure of pure water vapor, pounds per square inch or inches Hg.

p_w = partial pressure of water vapor in mixture of air and water vapor, pounds per square inch or inches Hg.

P = atmospheric pressure, inches Hg.

P_o = standard atmospheric pressure by definition 29.921 in. Hg.

PE = potential energy, Btu per pound dry air.

$\overline{PE}$ = average potential energy, Btu per pound dry air.

q = ratio of energy added (or removed) to water added (or removed), Btu per pound. Also called specific enthalpy of *water added.*

${}_1q_2$ = heat added between sections 1 and 2, Btu per pound dry air.

${}_Aq_B$ = heat added between sections A and B per pound of dry air, Btu per pound.

${}_AQ_B$ = total heat added between sections A and B, Btu per minute.

ΔQ = energy to be removed from or added to conditioned space, Btu per hour.

R = universal gas constant.

R_a = gas constant for dry air.

R_w = gas constant for water vapor.

LETTER SYMBOLS (Continued)

s = entropy of moist air per pound of dry air, Btu per (pound) (Fahrenheit degree).

s = correction to be added to entropy of moist air obtained from Equation 6.

$\bar{\bar{s}}$ = additional correction to be added to entropy because of "mixing entropy" (obtained from Table 4). Correction to be added to value of s obtained from Equation 6.

s_a = specific entropy of dry air, Btu per (pound) (Fahrenheit degree, absolute).

s_{as} = the difference between the entropy of moist air *at saturation* per pound of dry air, and the specific entropy of the dry air itself, Btu per (pound of dry air) (Fahrenheit degree, absolute).

s_s = entropy of moist air at saturation per pound of dry air, Btu per (pound of dry air) (Fahrenheit degree, absolute).

s_w = specific entropy of condensed water (liquid or solid) at standard atmospheric pressure, Btu per (pound of water) (Fahrenheit degree, absolute).

t^* = thermodynamic wet-bulb temperature, Fahrenheit degrees.

$t(F)$ = temperature, Fahrenheit degrees.

T = absolute temperature, Fahrenheit degrees.

T_o = standard atmospheric temperature, by definition 288 Kelvin degrees.

v = volume of moist air per pound of dry air, cubic feet per pound.

$\bar{v}$ = correction to be added to volume of moist air per pound of dry air, above 150 F.

v_a = specific volume of dry air, cubic feet per pound.

v_{as} = $v_s - v_a$, the difference between volume of moist air *at saturation*, per pound of dry air, and the volume of the dry air itself, cubic feet per pound of dry air.

v_s = volume of moist air at saturation per pound of dry air, cubic feet per pound of dry air.

v_T = total volume, cubic feet.

V = velocity, feet per minute.

$\bar{V}$ = average velocity, feet per minute.

W = humidity ratio, of moist air, pounds of water per pound of dry air.

ΔW = water to be removed from (or added to) conditioned space, pounds per hour.

W_s = humidity ratio, *at saturation*, weight of water vapor per pound of dry air, pound per pound.

W_s^* = humidity ratio corresponding to thermodynamic wet-bulb temperature t^*, pounds of water per pound of dry air.

Z = elevation above any datum, feet.

$\bar{Z}$ = average elevation, feet.

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CHAPTER 4

FLUID FLOW

Theory; Pressure Loss in Circular and Non-Circular Pipes; Compressible Fluids; Nozzles and Orifices; Steam Flow Measurement; Metering Liquids; Nozzle Coefficients and Expansion Factors; Pitot Tube; Installation of Nozzles and Orifices, Variable Area Flow Meters

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THE flow of fluids is part of the branch of engineering science known as fluid mechanics, which will be discussed here insofar as it applies to the work of engineers in the fields of heating, ventilating, and air conditioning. Probably air is the most frequently handled fluid, but other gases and liquids are often involved. Compressible fluids (gases) and incompressible fluids (liquids) vary somewhat in behavior, though in cases where pressure and density changes are small, the gases may be treated as incompressible fluids.

THEORY OF FLUID FLOW

The following energy equation for one dimensional steady flow processes will serve as a basis for the theory of the flow of fluids. This equation is presented in several ways in various texts, but a suitable form is

$$\frac{V_1^2}{2g_c} + Ju_1 + p_1v_1 + Jq + \frac{g}{g_c}z_1 = \frac{V_2^2}{2g_c} + Ju_2 + p_2v_2 + W + \frac{g}{g_c}z_2 \qquad (1)$$

where

V = velocity in feet per second.
g = gravitational acceleration, in feet per (second) (second).
g_c = gravitational conversion factor = 32.174 (pounds mass per pound force) × ft per (second) (second).
J = mechanical equivalent of heat = 778 foot pounds per Btu.
u = internal energy, in Btu per pound of fluid.
p = pressure in pounds per square foot.
v = specific volume, in cubic feet per pound.
W = mechanical work done by the fluid in foot pounds per pound of fluid.
q = heat transferred to the fluid in Btu per pound of fluid flowing.
z = elevation above some arbitrary datum, in feet.
Subscript 1 refers to the entrance, subscript 2 to the exit.

Introducing the enthalpy h, which by definition is $u + \frac{pv}{J}$, expressed in Btu per pound of fluid, Equation 1 becomes

$$\frac{V_1^2}{2g_c} + Jh_1 + Jq + \frac{g}{g_c}z_1 = \frac{V_2^2}{2g} + Jh_2 + W + \frac{g}{g_c}z_2 \qquad (2)$$

The equivalent differential form for energy Equation 1 is

$$\frac{1}{2g_c}dV^2 + J\,du + d(pv) + \frac{g}{g_c}dz - J\,dq + dW = 0 \qquad (3)$$

Replacing v by its equal $g/g_c\rho$ (where ρ is density in pounds weight per cubic foot) and rearranging, Equation 3 becomes

$$\frac{1}{2g}dV^2 + \frac{1}{\rho}dp + dz + \frac{g_c}{g}[J\,du + p\,dv - J\,dq + dW] = 0 \tag{4}$$

In the case of flow through a pipe, no outside work is performed so that $dW = 0$. Furthermore,

$$J\,du + p\,dv = JT\,ds = J\,dq + JT\,ds' \tag{5}$$

where

ds = total change in entropy.

ds' = change in entropy due to internal irreversibility from turbulence and friction.

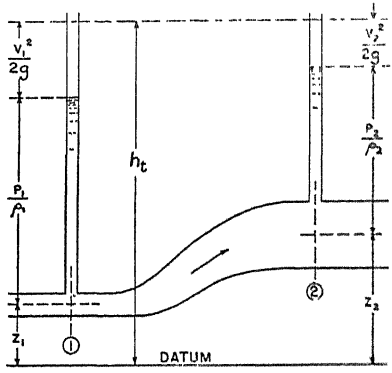


FIG. 1. RELATION OF VARIOUS FACTORS IN BERNOULLI EQUATION

Accordingly, Equation 4 may be written

$$\frac{1}{2g}dV^2 + \frac{dp}{\rho} + dz + \frac{g_c}{g}JT\,ds' = 0^* \tag{6}$$

In cases where there is no internal irreversibility, $ds' = 0$, and Equation 6 may be integrated to give

$$\frac{V_1^2}{2g} + \frac{p_1}{\rho_m} + z_1 = \frac{V_2^2}{2g} + \frac{p_2}{\rho_m} + z_2 \tag{7}$$

where ρ_m is the proper mean density.

This is commonly called the Bernoulli equation, named after the Swiss mathematician and physician who first propounded the theory. $\frac{V^2}{2g}$ is known as the velocity head, $\frac{p}{\rho}$ is the pressure head, and z is the elevation head, all in feet of the fluid; the total head, h_t is the sum of the other three heads. Fig. 1 shows diagrammatically the relation of the various factors. The pressure at point 2 is lower than at point 1 because of the elevation of point 2 over point 1, and the velocity at point 2 is lower than at point 1 because of the larger pipe diameter at point 2. If the

* In the analysis of subsequent portions of this chapter the distinction between g and g_c will be omitted. Aside from dimensional consistency the factor, g/g_c, is not in general significant in fluid flow analysis.

pipe diameter were the same throughout, the velocity, and consequently the velocity head, would be the same at both points, but the higher elevation at point 2 would still be responsible for a loss in pressure. The utility of the equation is evident, though it should be remembered that in it the *effects of friction and turbulence are neglected*, and that Fig. 1 represents ideal conditions. It should also be noted that care must be

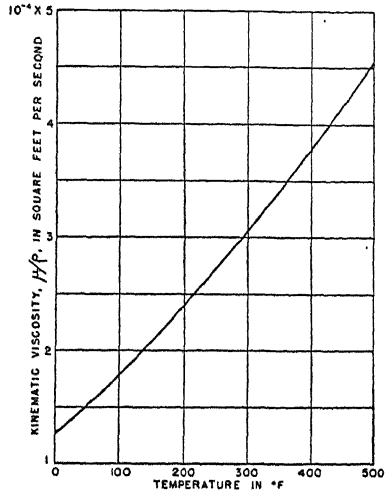


FIG. 2. RELATION OF KINEMATIC VISCOSITY TO TEMPERATURE OF AIR

taken in determining the proper mean density. Accordingly, the Bernoulli equation is applied most conveniently to incompressible fluids for which density is constant.

Pressure Loss in Circular Pipes

The pressure loss in circular pipes is customarily expressed by the formula:

$$h_f = \frac{flV^2}{2g\,\mathrm{d}} \tag{8}$$

where

h_f = the loss in head of the fluid under conditions of flow, in feet.
l = the length of the pipe, in feet.
V = the velocity, in feet per second.
g = the acceleration due to gravity = 32.174 ft per (second) (second).
d = the internal diameter of the pipe, in feet.
f = a dimensionless friction coefficient.

The formula is generally known by the name of Darcy or Fanning, though it seems to have been originated by d'Aubisson de Voisins in 1834.

The factor f is a function of the Reynolds number,

$$N_{Re} = \frac{\mathrm{d}\,V\rho}{\mu} \tag{9}$$

where

N_{Re} = Reynolds number.
ρ = the density in pounds per cubic foot.
μ = the absolute viscosity in pounds per foot-second.

Both f and the Reynolds number are dimensionless. To aid in computing the Reynolds number, values of $\frac{\mu}{\rho}$, the kinematic viscosity, are shown as a function of temperature for air in Fig. 2 and for water in Fig. 3.

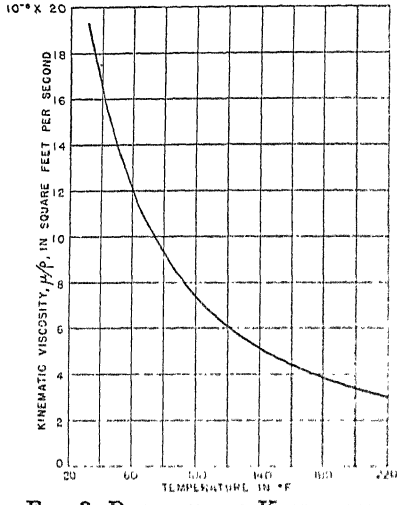


FIG. 3. RELATION OF KINEMATIC VISCOSITY TO TEMPERATURE OF WATER

Fig. 4 shows the relation between f and the Reynolds number, adapted from a review by Moody.[1] The straight line sloping downward at the left of the chart supplies the values of f for laminar flow; it represents the formula:

$$f = \frac{64}{N_{Re}} \tag{10}$$

With laminar flow, the velocity profile is a parabola, having the formula

$$V = \frac{\rho h_l}{4\mu l}(r^2 - L^2) \tag{11}$$

where

r = the radius of the pipe in feet.
L = distance perpendicularly from the axis of the pipe, in feet.

Accordingly, the maximum velocity occurs at the center of the pipe and is twice the average velocity; the average velocity is found when $L = 0.707\ r$. It is worth noting that roughness of the pipe wall has no effect on the loss in head for laminar flow.

Between values of the Reynolds number of 2000 and 4000, there is an

[1] Superior numbers refer to the references at the end of the chapter.

unstable region where the flow changes from laminar to turbulent, or vice versa. The actual value is impossible of prediction for any conditions of flow, though in general it may be said that the prevailing type of flow persists into the unstable region; however, once the change starts, it proceeds very rapidly.

When the flow is turbulent, the velocity profile is essentially parabolic over four-fifths of the pipe diameter, but near the pipe walls, the effect of friction becomes evident, and in the boundary layer at the pipe wall the flow is laminar. Fig. 5 compares the velocity profiles for three different Reynolds numbers, but for the same average velocity.

The lower curve in the turbulent region in Fig. 4 represents the relation of f to the Reynolds number for smooth pipe, such as drawn brass tubing

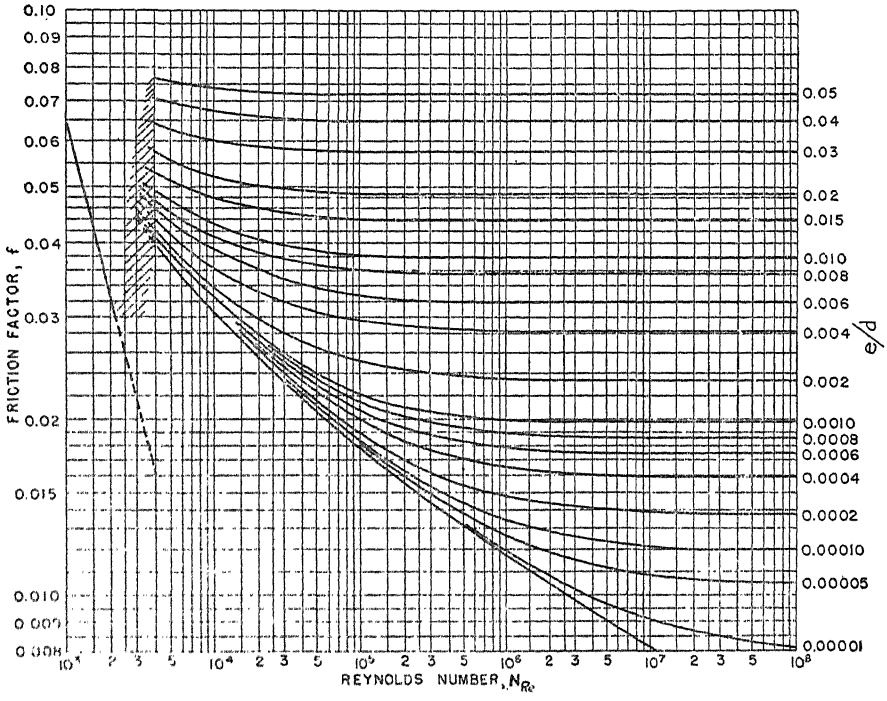


FIG. 4. RELATION BETWEEN FRICTION FACTOR AND REYNOLDS NUMBER
NOTE: The straight line at left shows values of Friction Factor for laminar flow.
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or glass tubing. The effect of roughness on f, which is a considerable factor in turbulent flow, is open to some conjecture; artificially roughened pipes, for instance, give results at variance with actual tests. The curves above the smooth pipe curve of Fig. 4 represent a summary of tests on rough pipe, each of them identified by a value of e/d with e signifying the absolute roughness in feet. Values of e/d for different pipes are given in Table 1.

To find the friction loss for any pipe, follow the curve with the proper value of e/d, to the pertinent value of N_{Re}; and from this point proceed horizontally to left margin to find the value of f to use in Equation 8.

TABLE 1. VALUES OF e/d FOR DIFFERENT KINDS OF PIPE

TYPE OF PIPE	e/d
Smooth drawn tubing	0.000005
Commercial steel or wrought iron	0.00015
Asphalted cast-iron	0.0004
Galvanized iron	0.0005
Cast-iron	0.00085
Wood stave	0.0006 to 0.003
Concrete	0.001 to 0.01
Riveted steel	0.003 to 0.03

The curves in Fig. 4 may be approximated very closely by the empirical formula:[1]

$$f = .0055\left[1 + \left(20{,}000\,\frac{e}{d} + \frac{10^6}{r}\right)^{1/3}\right] \tag{12}$$

Equation 8 is applicable to all liquids, and to gases when the pressure loss is less than 10 per cent of the initial pressure. When the loss in head is high, the formula to be used for gases is

$$\frac{p_1^2 - p_2^2}{p_1^2} = \frac{flV_1^2}{gd\,p_1v_1} \tag{13}$$

which may be rearranged to give the loss in pressure,

$$p_1 - p_2 = p_1\left[1 - \sqrt{1 - \frac{flV_1^2}{gd\,p_1v_1}}\right] \tag{14}$$

Pressure Loss in Non-Circular Pipes

The formulas for flow in pipes are based upon the use of pipes of circular cross-section. The formulas may be used with conduits of other shapes, and in conduits not flowing full, when the flow is turbulent, by using the hydraulic radius, R_H, which is really a ratio:

$$R_H = \frac{\text{area of cross-section}}{\text{wetted perimeter of cross-section}} \tag{15}$$

For instance, in a square duct, 1 ft on a side, handling air, the hydraulic radius is $\frac{1}{4}$ or 0.25. If the same duct is handling water, flowing 9 in. deep, the hydraulic radius is 0.75/2.5 or 0.30. Note in this latter case that the wetted perimeter does not include the distance across the free surface.

In the case of a round pipe

$$R_H = \frac{\pi d^2/4}{\pi d} = \frac{d}{4} \text{ or } d = 4R_H \tag{16}$$

Substituting Equation 16 in Equation 9,

$$N_{Re} = \frac{4R_H V\rho}{\mu} \tag{17}$$

and in the flow Equation 8,

$$h_f = \frac{flV^2}{8gR_H} \tag{18}$$

and finally in the compressible fluid flow Equation 14,

$$p_1 - p_2 = p_1 \left[1 - \sqrt{1 - \frac{flV_1^2}{4gR_H p_1 v_1}} \right] \tag{19}$$

Equations 17, 18, and 19 may be used to compute the flow in pipes and ducts of non-circular section and in any type of conduit not flowing full. *They should not be used when the flow is laminar.*

FLOW OF COMPRESSIBLE FLUIDS

In the flow of compressible fluids, the large density variations make impracticable the use of the Bernoulli equation, (Equation 7). In certain special cases, however, the exact equations for compressible flow may be stated. If flow occurs with no friction or other internal irreversibility, Equation 6 becomes

$$\frac{1}{2g} dV^2 + \frac{dp}{\rho} = 0 \tag{20}$$

If in addition the flow is adiabatic,

$$p\rho^{-k} = p_1\rho_1^{-k} \tag{21}$$

so that Equation 20 becomes

$$\frac{1}{2g} dV^2 + \frac{p_1^{1/k}}{\rho_1} \frac{dp}{\rho^{1/k}} = 0 \tag{22}$$

or by integration,

$$\frac{1}{2g} (V_2^2 - V_1^2) + \frac{k}{k-1} \frac{p_1}{\rho_1} \left[\left(\frac{p_2}{p_1} \right)^{\frac{k-1}{k}} - 1 \right] = 0 \tag{23}$$

This extension to compressible flow of Bernoulli's equation reduces to the more familiar form if the pressure change is small.

The ratio of specific heats, k, is used extensively in fluid dynamics; values of k for various gases are given in Table 2.

TABLE 2. RATIO OF SPECIFIC HEAT AT CONSTANT PRESSURE TO SPECIFIC HEAT AT CONSTANT VOLUME FOR COMPRESSIBLE FLUIDS

COMPRESSIBLE FLUID	RATIO $k = c_p/c_v$
Helium and other monatomic gases	1.66
Air and other diatomic gases	1.40
Ammonia and hydrogen sulfide	1.34
Carbon dioxide, methane, natural gas, superheated steam, moist steam down to a quality of 97 per cent	1.28 to 1.32
Sulfur dioxide, ethylene, acetylene	1.24 to 1.26

It is convenient in the analysis of compressible flow to introduce the velocity of propagation of pressure impulses or, more familiarly, the sonic velocity, a. For perfect gases this is given by the equation:

$$a^2 = kgp/\rho = kgRT \tag{24}$$

Accordingly, Equation 23 may be written

$$\tfrac{1}{2}(V_2^2 - V_1^2) + \frac{a_1^2}{k-1} \left[\left(\frac{p_2}{p_1} \right)^{\frac{k-1}{k}} - 1 \right] = 0 \tag{25}$$

or, by rearrangement,

$$\frac{p_2}{p_1} = \left[1 - \frac{k-1}{a_1}\left(\frac{V_2^2 - V_1^2}{2}\right)\right]^{\frac{k}{k-1}} \tag{26}$$

which permits the calculation of the ratio of pressures at entrance and exit of the steady flow device—pipe, orifice, or nozzle. From Equations 21 and 24 it follows that

$$\frac{a_2^2}{a_1^2} = \frac{T_2}{T_1} = \left(\frac{p_2}{p_1}\right)^{\frac{k-1}{k}} \tag{27}$$

so that

$$\frac{k-1}{2}(V_2^2 - V_1^2) + a_2^2 - a_1^2 = 0 \tag{28}$$

and

$$\frac{a_2^2}{a_1^2} = \frac{1 + \frac{k-1}{2}\frac{V_1^2}{a_1^2}}{1 + \frac{k-1}{2}\frac{V_2^2}{a_2^2}} \tag{29}$$

The ratio of flow velocity to sonic velocity is known as the Mach number,

$$M = V/a$$

This parameter is particularly useful in compressible flow analysis. In general, if $M \leq 0.3$ the flow may be considered to be incompressible.

In terms of the Mach number

$$\frac{a_2^2}{a_1^2} = \frac{T_2}{T_1} = \frac{1 + \frac{k-1}{2}M_1^2}{1 + \frac{k-1}{2}M_2^2} \tag{30}$$

and

$$\frac{p_2}{p_1} = \left(\frac{1 + \frac{k-1}{2}M_1^2}{1 + \frac{k-1}{2}M_2^2}\right)^{\frac{k}{k-1}} \tag{31}$$

The quantity

$$p^0 = p\left(1 + \frac{k-1}{2}M^2\right)^{\frac{k}{k-1}} \tag{32}$$

is called the stagnation pressure and gives a measure of pressure energy. For incompressible flow

$$p^0 = p + \frac{1}{2g}\rho V^2 = p + q \tag{33}$$

where

$$q = \frac{1}{2g}\rho V^2 \tag{34}$$

and is the dynamic pressure. A total head tube measures stagnation pressure directly.

From Equation 31 it follows that for frictionless, adiabatic flow

$$p_2^0 = p_1^0$$

This represents another extension of the Bernoulli equation to compressible flow. Friction will cause a loss in pressure energy.

Ideal Flow through Nozzle or Orifice

The majority of low measuring systems depend upon a correlation between pressure drop, area, and quantity of flow. The basic formulas may be stated on the assumption that the flow is frictionless and adiabatic. Designating the main stream by station 1 and flow at some measuring restriction by station 2, the flow in pounds per second is

$$w = \rho_1 A_1 V_1 = \rho_2 A_2 V_2 \tag{35}$$

or, in terms of Mach number,

$$w = A_2 M_2 \sqrt{kgp_2\rho_2} \tag{36}$$

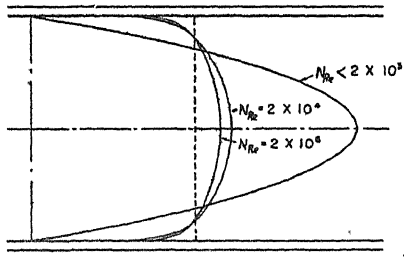


Fig. 5. Comparison of Velocity Profiles for 3 Different Reynolds Numbers but for Same Average Velocity

According to Equation 31

$$\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} = \frac{1 + \frac{k-1}{2} M_2^2}{1 + \frac{k-1}{2} M_1^2} \tag{37}$$

from which

$$M_2^2 = \frac{2}{k-1}\left(\frac{1 + \frac{k-1}{2} M_1^2}{1 - M_1^2/M_2^2}\right)\left[\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} - 1\right] \tag{38}$$

so that

$$w = A_2 \sqrt{\frac{1 + \frac{k-1}{2} M_1^2}{1 - M_1^2/M_2^2}} \sqrt{\frac{2kgp_2\rho_2}{k-1}\left[\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} - 1\right]} \tag{39}$$

If the initial velocity is sufficiently small, M_1^2 will be negligible so that

$$w = A_2\sqrt{\frac{2kgp_2\rho_2}{k-1}\left[\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} - 1\right]} = A_2\sqrt{\frac{2kgp_1\rho_1}{k-1}\left(\frac{p_2}{p_1}\right)^{\frac{k+1}{k}}\left[\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} - 1\right]} \quad (40)$$

If this is computed and the figures are plotted, the curved line (partly solid and partly broken) of Fig. 6 is found. The maximum value of $\frac{p_2}{p_1}$ may be computed by differentiating w with respect to p_2 and equating the result to zero. This operation produces the formula:

$$\frac{p_2}{p_1} = \left(\frac{2}{k+1}\right)^{\frac{k}{k-1}} \quad (41)$$

For air, with $k = 1.40$, $\frac{p_2}{p_1} = 0.53$.

Actually, the broken part of the curve is not attained for the flow in the nozzle. If the ratio of p_2 to p_1 is decreased from unity, the mass

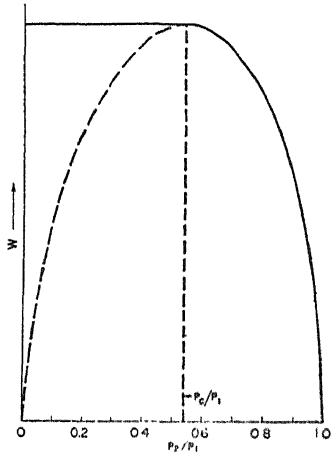


FIG. 6. RELATION OF FLOW OF GAS TO PRESSURE DROP IN A CONVERGING TUBE

rate of discharge, as well as the volume, increases from zero to a maximum, as shown by the solid section of the curve in Fig. 6; thereafter, as p_2/p_1 is decreased further, the discharge is constant, as indicated by the horizontal line. The value of p_2 at the maximum point is called the critical pressure, or p_c, and it is seen that p_c is approximately 53 per cent of p_1 when air is flowing.

To find the velocity at the critical pressure, it is assumed that the upstream velocity V_1 is so small as to be negligible. Using the subscript c to indicate conditions at the critical point, from Equation 31

$$\frac{p_c}{p_1} = \frac{1}{\left(1 + \frac{k-1}{2}M_c^2\right)^{\frac{k}{k-1}}} \quad (42)$$

or

$$= \sqrt{\frac{2}{k-1}\left[\left(\frac{p_1}{p_c}\right)^{\frac{k-1}{k}} - 1\right]} \quad (43)$$

Substituting the critical pressure ratio from Equation 41 it follows that

$$M_c = 1 \tag{44}$$

or that the velocity at the throat is equal to the local sonic velocity.

In developing the working equations for orifices and nozzles, it is customary to start with the incompressible form of the flow Equation 39. In this case both M_1 and M_2 are small quantities, $\rho_1 = \rho_2$, and $(p_1 - p_2)/p_2 = \Delta p/p_2$ is small. Retaining only first order terms, it follows from Equation 36 that

$$\frac{M_1}{M_2} = \frac{A_2}{A_1} \tag{45}$$

so that

$$\sqrt{\frac{1 + \frac{k-1}{2} M_1^2}{1 - M_1^2/M_2^2}} \cong \frac{1}{\sqrt{1 - (A_2/A_1)^2}} = \frac{1}{\sqrt{1 - \beta^4}} \tag{46}$$

where $\beta = D_2/D_1$. The quantity $1/\sqrt{1 - \beta^4}$ is the velocity of approach factor as generally used, with β being the ratio of the throat or orifice diameter to the pipe diameter.

Since $\Delta p/p_2$ is small

$$\frac{2k}{k-1}\left[\left(\frac{p_1}{p_2}\right)^{\frac{k-1}{k}} - 1\right] \cong \frac{2\Delta p}{p_2} \tag{47}$$

and the mass flow is

$$w = \frac{A_2}{\sqrt{1 - \beta^4}} \sqrt{2g\rho\Delta p} \tag{48}$$

The volume flow is then

$$Q_s = A_2 \frac{1}{\sqrt{1 - \beta^4}} \sqrt{2g\Delta p/\rho} = A_2 \frac{1}{\sqrt{1 - \beta^4}} \sqrt{2gh_f} \tag{49}$$

Actual Flow Through Orifices and Nozzles

The actual rate of flow through an orifice, nozzle, or Venturi tube is rarely equal to the theoretical, and generally the actual rate is less than the theoretical. In the case of the nozzle and Venturi tube, this is due to losses from wall roughness, fluid friction, and turbulence during the expansion in the section following the throat. While wall roughness is not a factor in a sharp-edged orifice, fluid friction and turbulence are important, as is the fact that the discharge contracts to a degree variable with the ratio of outlet to inlet pressure after leaving the orifice, so that the limiting area is somewhat less than the opening in the orifice plate. Accordingly, Equation 49 must be modified by a correction factor, C. Usually, the velocity of approach factor is included with this correction factor, and, if

$$K = C \frac{1}{\sqrt{1 - \beta^4}} \tag{50}$$

$$Q_s = KA_2 \sqrt{2gh_f} \tag{51}$$

Multiplying by 3600 to convert from cubic feet per second to cubic feet

per hour, and converting area in square feet to diameter in inches, gives

$$Q_f = 3600\,K\,\frac{\pi D_2^2}{4 \times 144}\sqrt{2gh_f}$$

or

$$Q_f = 19.635\,KD_2^2\sqrt{2gh_f} \tag{52}$$

where

Q_f = rate of flow in cubic feet per hour.
D_2 = the diameter of the orifice or nozzle throat in inches.
K = flow coefficient including correction for velocity of approach.

Equation 52 is a general equation, expressing the flow of any fluid through an orifice or nozzle. Further use of it will be made as other types of flow are discussed.

The differential loss, h_f, is in terms of feet of the fluid flowing through the orifice or nozzle. In the case of a gas flowing, where it is customary to read the differential pressure in inches of water, feet of gas must be converted to inches of water. Since dry air at 32 F and 14.7 psi absolute pressure weighs 0.0807 lb per cu ft, the weight of a cubic foot of any other kind of gas under the same conditions is $0.0807\,G$, where G is the specific gravity of the gas referred to air. Water weighs 62.37 lb per cu ft at 60 F. Using also the relation of 12 in. in 1 ft,

$$h_f = \frac{h_w}{12} \times \frac{62.37}{0.0807G} \tag{53}$$

in which h_w is the differential pressure in inches of water.

Also, since the gas flowing is not necessarily at 32 F and 14.7 psi, it is necessary to apply Charles' and Boyle's laws to the density of the gas and therefore

$$h_f = \frac{h_w}{12} \times \frac{62.37}{0.0807G} \times \frac{14.7}{P_f} \times \frac{T_f}{492} \tag{54}$$

in which P_f and T_f are the absolute pressure and temperature of the flowing gas. Substituting this in Equation 52, and combining the constants,

$$Q_f = 218.44KD_2^2\sqrt{\frac{h_w T_f}{P_f G}} \tag{55}$$

Then, to correct the value of Q_f to any other standard conditions of pressure P_b and temperature T_b, using the gas laws,

$$Q_b = Q_f \times \frac{P_f}{P_b} \times \frac{T_b}{T_f} \tag{56}$$

Equation 55 becomes

$$Q_b = 218.44KD_2^2\,\frac{T_b}{P_b}\sqrt{\frac{P_f h_w}{T_f G}} \tag{57}$$

Finally, since gases expand under the conditions of reduced pressure downstream from the orifice or nozzle, an expansion factor, Y, must be added. The final formula, then, is

$$Q_b = 218.44\, KYD_2^2 \frac{T_b}{P_b}\sqrt{\frac{P_f h_w}{T_f G}} \qquad (58)$$

In Equation 58, all the data must be observed at the time of measurement except K and Y. These must be obtained from charts, tables, or formulas, derived from or based on the results of a great many experiments, the results of which have been collected by a joint committee of the *American Gas Association* and the *American Society of Mechanical*

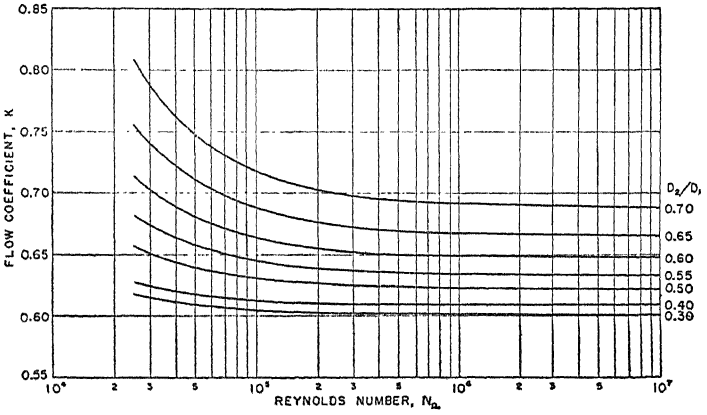


FIG. 7. FLOW COEFFICIENTS, K, FOR SQUARE-EDGED ORIFICE PLATES AND FLANGE TAPS IN SMOOTH PIPE

NOTE: From Table 6, Bibliography [H].

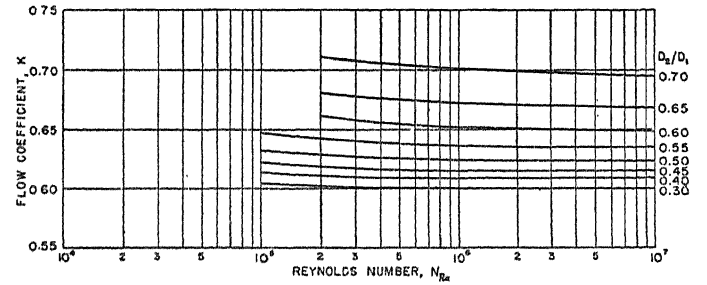


FIG. 8. FLOW COEFFICIENTS, K, FOR SQUARE-EDGED ORIFICE PLATES AND RADIUS TAPS IN SMOOTH PIPE

NOTE: From Fig. 36d, Bibliography [K].

Engineers.[2,3] The report of the two associations gives orifice coefficients as a function of the Reynolds number and of the ratio of orifice to pipe diameter, for pipes 2 to 12 in. and 14 in. in diameter, and for four different types of pressure taps in use in the United States. The coefficients are higher for the smaller pipe sizes. This is an effect of the turbulence produced by the roughness of the pipe surface, a given roughness being relatively greater with a small pipe than with a large one.

Space does not permit presenting all the coefficient data that are available. However, if the pipe is smooth, drawn tubing, the effect of roughness is negligible, and the coefficients for the largest size of pipe apply also to smaller pipes. Figs. 7, 8, and 9 show these coefficients, N_{Re}, being the

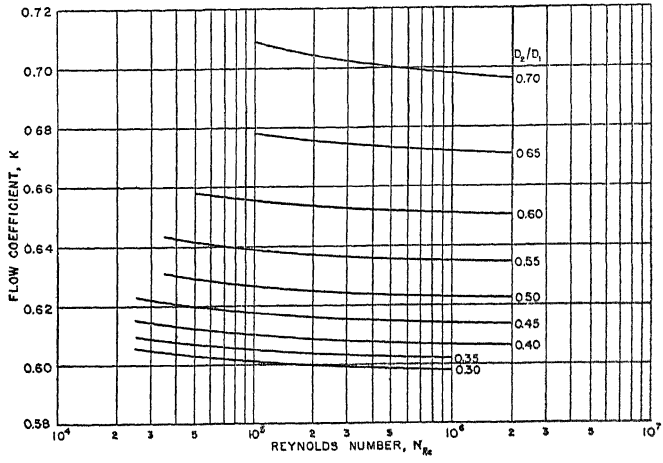


FIG. 9. FLOW COEFFICIENTS, K, FOR SQUARE-EDGED ORIFICE PLATES AND VENA CONTRACTA TAPS, IN SMOOTH PIPE
NOTE: From Table 7, Bibliography [H].

Reynolds number referred to the diameter of the orifice or throat of the nozzle, in feet.

Pressure Taps—Location and Types

The different sets of pressure taps are called flange taps, radius taps, vena contracta taps, and pipe or full-flow taps. The relative locations of the first three of these are shown in Fig. 10, and the need for different coefficients for the different taps is indicated by the course of the change in pressure of the flowing fluid shown in the lower part of the figure. Pipe taps are located $2\frac{1}{2}$ pipe diameters upstream and 8 pipe diameters downstream, both measured from the upstream face of the orifice plate,

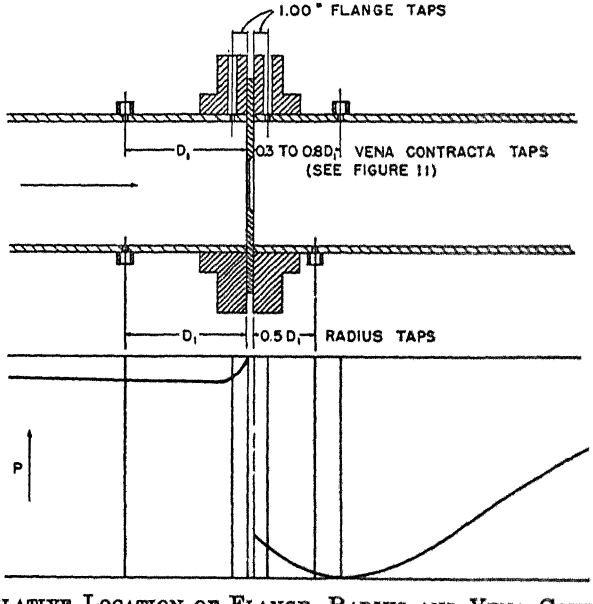


FIG. 10. RELATIVE LOCATION OF FLANGE, RADIUS AND VENA CONTRACTA TAPS

or in other words, before the orifice plate has had any effect on the flow, and after the recovery in pressure has been completed. The use of pipe or full-flow taps has been limited to the metering of natural fuel gas in certain areas. As they are not suited to use in heating and ventilating work no data for them are given in this chapter.

Still another type of pressure tap, the corner tap, is used in European practice. Pressures are taken from recesses in the flange connected to annular slits in the corners formed by the pipe wall and the orifice plate. Coefficients for these taps have been adopted by the *International Standards Association*, but are not used commercially in America.

It will be noted that the location of the downstream pressure tap of the vena contracta arrangement is variable. Vena contracta is the term applied to the minimum cross-section of the jet from the orifice, where the static pressure is at a minimum. Its location, and the location of the downstream vena contracta tap, vary with the ratio of orifice to pipe diameter, and with rate of flow, as shown in Fig. 11; the tap is generally located in accordance with the mean curve in the figure.

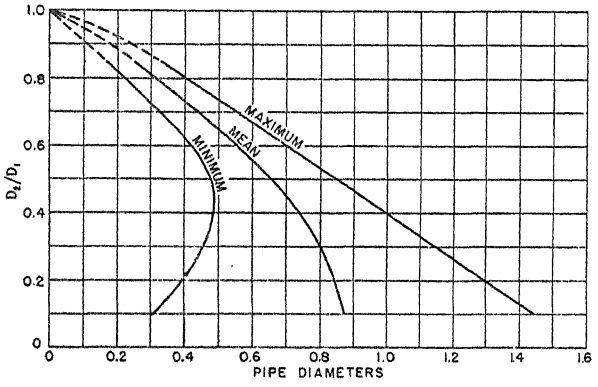


FIG. 11. LOCATION OF VENA CONTRACTA IN RELATION TO RATIO OF ORIFICE TO PIPE DIAMETER AND TO RATE OF FLOW

Expansion Factor for Gases

The expansion factor, Y, for gases (for liquids, $Y = 1$) is found from the empirical formula

$$Y = 1 - (0.41 + 0.35\beta^4)\left(\frac{p_1 - p_2}{p_1}/k\right) \tag{59}$$

This is applicable to flange, radius, and vena contracta taps.

Values of Y for air, computed from these equations, are given in Fig. 12.

Computing Orifice Discharge

With this information it is possible to compute the discharge from an orifice if the Reynolds number is known. Here an odd complication is encountered—when the value of N_{Re} is computed, the rate of flow, which is the unknown quantity, must be used in the computation. However, it will be noted in Figs. 7, 8, and 9 that the orifice coefficient does not change greatly as N_{Re} changes. If, then, an estimate is made of the velocity, using this in computing N_{Re}, and if the corresponding coefficient is used in Equation 58, a value for the rate of flow will be found. Using

this velocity to compute a corrected value of N_{Re} and repeating the process, a more nearly correct value of Q_f is found. This cut-and-try method may be continued for several more cycles, but generally the first or second correction will be found sufficient.

Another method would be to use the value of K corresponding to $N_{Re} = \infty$, modifying this with a factor involving the rate of flow, determined from the temperature, and the differential and static pressures. This method is used by the *American Gas Association.*[3]

STEAM FLOW MEASUREMENT

While steam may be considered as a gas, its measurement differs from that of the usual gases because of a number of factors. Equation 52 serves as the starting point. Since it is usual to measure the differential

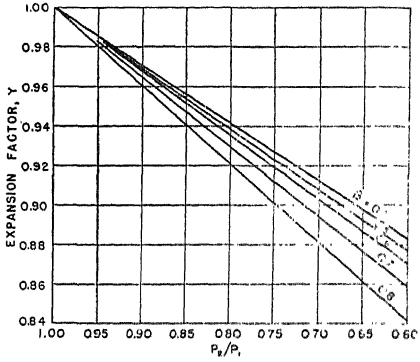


FIG. 12. EXPANSION FACTOR FOR AIR AND OTHER DIATOMIC GASES APPLICABLE TO FLANGE, RADIUS AND VENA CONTRACTA TAPS

pressure in inches of water, it is necessary to convert h_f, the head in feet in terms of the flowing fluid, to h_{aw}, the actual head in inches of water, using the equation:

$$h_f = \frac{h_{aw}}{12} \frac{\rho_w}{\rho} \tag{60}$$

where

ρ_w = the density of water at 60 F (62.37 lb per cu ft).
ρ = the density of the flowing fluid.

Substituting Equation 60 in Equation 52 gives

$$Q_f = 359.15\, K D_2^2 \sqrt{\frac{h_{aw}}{\rho}} \tag{61}$$

In steam measurement, a constant head of water is maintained over each leg of the manometer by means of condensing chambers, in order to keep the heat of the steam away from the meter. As the mercury level fluctuates, the difference in head as recorded on the chart, therefore, is not that due to mercury alone, but to mercury minus an equivalent head of water. To correct for this, the equation:

$$h_{aw} = h_w \frac{12.557}{13.557} \tag{62}$$

is applied to Equation 61. The denominator in Equation 62 is the specific

gravity of mercury; and the numerator is the difference in specific gravity between mercury and water. Hence, Equation 61 becomes

$$Q_f = 345.65\, K D_2^2 \sqrt{\frac{h_w}{\rho}} \tag{63}$$

Steam is commonly measured in terms of weight, and since

$$w_h = \rho Q f \tag{64}$$

where

w_h = the rate of flow in pounds per hour.

$$w_h = 345.65\, K D_2^2 \sqrt{h_w \rho} \tag{65}$$

The expansion factor Y, and the factor P, correcting for the expansion of the orifice plate with the temperature, must then be applied, so that

$$w_h = 345.65\, K Y P D_2^2 \sqrt{h_w \rho} \tag{66}$$

which is the *final form of the equation for the flow of steam through orifices.* Values of K may be obtained from Figs. 7, 8, and 9, according to the

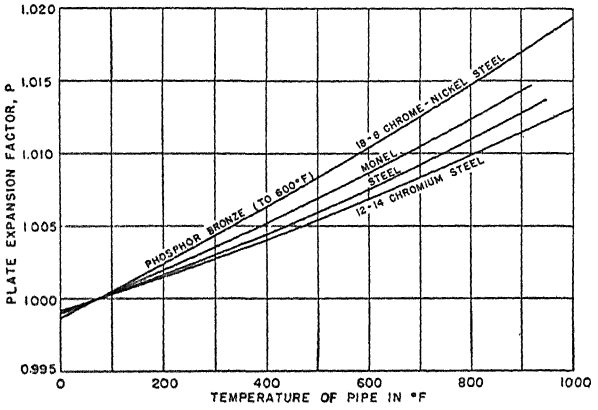


FIG. 13. VARIATION OF ORIFICE PLATE EXPANSION FACTOR, P, WITH TEMPERATURE AND MATERIAL

pressure taps used. Y may be computed from Equation 59. Fig. 13 gives values of the correction factor P, according to the temperature and the material of the orifice plate. Values of the density, ρ, may be obtained from steam tables, such as Keenan and Keyes,[4] which are widely used.

METERING LIQUIDS

Orifices are also used for metering liquids, and Equation 52 serves again as a starting point for developing the working formula. Again, it is necessary to convert h_f to h_{aw}, the actual head in inches of water, by substituting Equation 60. It is also necessary to correct for the weight of the fluid above the manometer, and since this may be other than water, it is better to use an equation of more general form than Equation 62:

$$h_{aw} = h_w \frac{13.557 - \frac{\rho_f}{\rho_w}}{13.557} \tag{67}$$

where

ρ_f = the density of the fluid over the mercury in the manometer.
ρ_w = the density of water at 60 F.

Substituting Equations 60 and 67 in Equation 52 gives

$$Q_f = 44.764\, KD_2^2 \sqrt{h_w\left(\frac{1}{\rho_f} - 0.00118\right)} \tag{68}$$

Then, since liquids are generally measured in gallons instead of cubic feet, and since there are 7.4805 gal in 1 cu ft,

$$Q_w = 334.86\, KD_2^2 \sqrt{h_w\left(\frac{1}{\rho_f} - 0.00118\right)} \tag{69}$$

in which Q_w is the discharge or rate of flow, in gallons per hour.

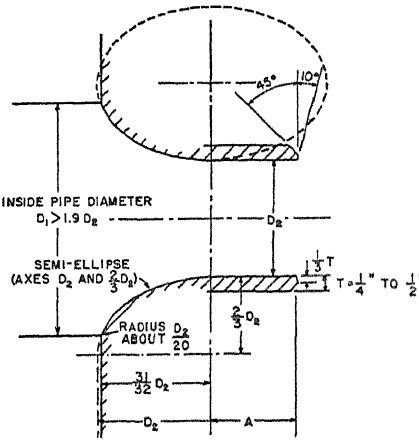


FIG. 14. SHAPE OF *ASME* LONG RADIUS NOZZLE WHEN RATIO OF THROAT TO PIPE DIAMETER IS 0.53 OR LESS

Since liquids, for practical purposes, are incompressible, no expansion factor is necessary. If circumstances demand, the factor P for the expansion of the orifice may be applied. Also, if it is necessary to correct the volumetric discharge to a base temperature, application of the known expansion characteristics of the liquid will enable the conversion to be made. Values of K again are obtainable from Figs. 7, 8, and 9, according to the type of pressure tap.

NOZZLE COEFFICIENTS AND EXPANSION FACTORS

Nozzles differ from orifices in that the flow is guided to the throat in such a way that contraction of the jet is suppressed, or, in other words, there is no vena contracta. Because of this fact, the coefficients are different from those of orifices, and are very close to unity before the velocity of approach factor is added. Also, the expansion factor may be deduced rationally, rather than empirically, as with orifices.

Two shapes of nozzles that have been under investigation by the *A.S.M.E.* for some time are shown in Figs. 14 and 15. They are referred

to as long-radius nozzles. Their contour is that of a semi-ellipse, and the contracting portion is followed by a cylindrical section of the same area as the throat. The shape shown in Fig. 14 is designed for use with ratios of throat to pipe diameter of 0.53 or less; that of Fig. 15 for ratios of 0.4 to 0.7. The most usual location of pressure taps is 1 pipe diameter upstream and $\frac{1}{2}$ diameter downstream, both measured from the plane of the nozzle inlet. In addition, the *International Standards Association* has adopted still another shape of nozzle, which has a somewhat sharper approach than the *A.S.M.E.* nozzles, and which uses corner taps. Very little use of this nozzle has been made in this country.

The formulas already given for orifices apply equally to nozzles except for discharge coefficients, and for the expansion factor, when it is applied. Discharge coefficients for nozzles, as for orifices, vary with pipe size; they may either increase or decrease with decreasing size of pipes, depending on the sharpness of the approach curvature of the nozzle. For the *A.S.M.E.* nozzles, they tend to decrease. Generally speaking, too, the

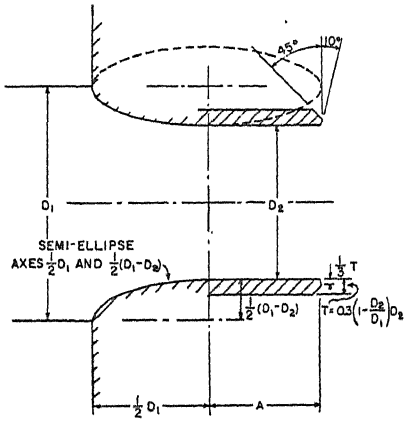


Fig. 15. Shape of *ASME* Long Radius Nozzle When Ratio of Throat to Pipe Diameter is 0.4 to 0.7

coefficient for a given nozzle shape is higher if the finish of the surface is smoother.

Discharge coefficients, C, for pipes 2, 6, and 10 in. in diameter are given in Figs. 16, 17, and 18, as correlated by Bean, Beitler and Sprenkle,[5] as functions of the diameter ratio β and the Reynolds number N_{Re} (Equation 70) referred to the diameter of the throat in feet.

$$N_{Re} = \frac{D_2 V_2 \rho_1}{\mu_1} \tag{70}$$

Coefficients from these curves must be multiplied by $\frac{1}{\sqrt{1-\beta^4}}$, the velocity of approach factor, in accordance with Equation 50, to obtain the value of K to use in the various equations.

The expansion factor for nozzles, designated by φ, is obtained from a rational formula, as already noted:

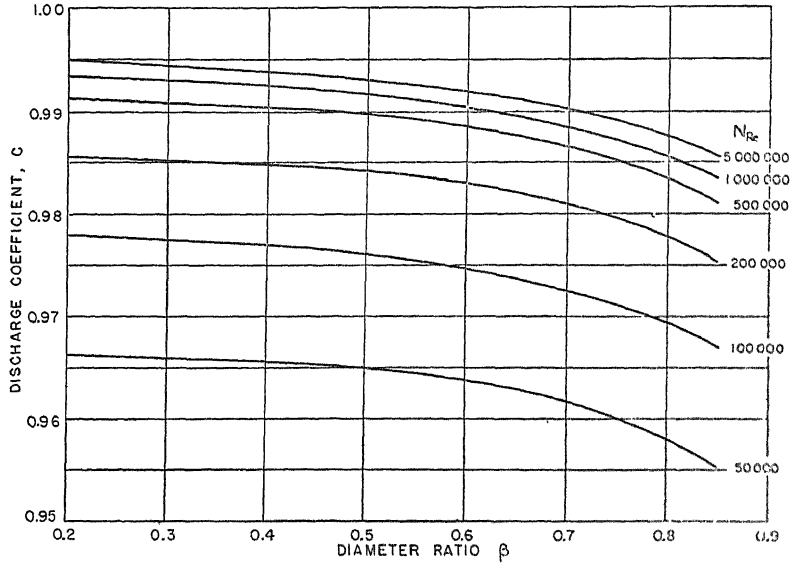


FIG. 16. RELATION OF NOZZLE DISCHARGE COEFFICIENT, C, FOR 2-INCH PIPE, TO DIAMETER RATIO AND REYNOLDS NUMBER

$$\varphi = \sqrt{\left(\frac{p_2}{p_1}\right)^{2/k}\left(\frac{k}{k-1}\right)\left(\frac{1-(p_2/p_1)^{k-1/k}}{1-p_2/p_1}\right)\left(\frac{1-\beta^4}{1-\beta^4(p_2/p_1)^{2/k}}\right)} \qquad (71)$$

This formula is plotted for $k = 1.40$ (air and other diatomic gases) and 1.30 (steam, carbon dioxide, natural gas) in Figs. 19 and 20, respectively.

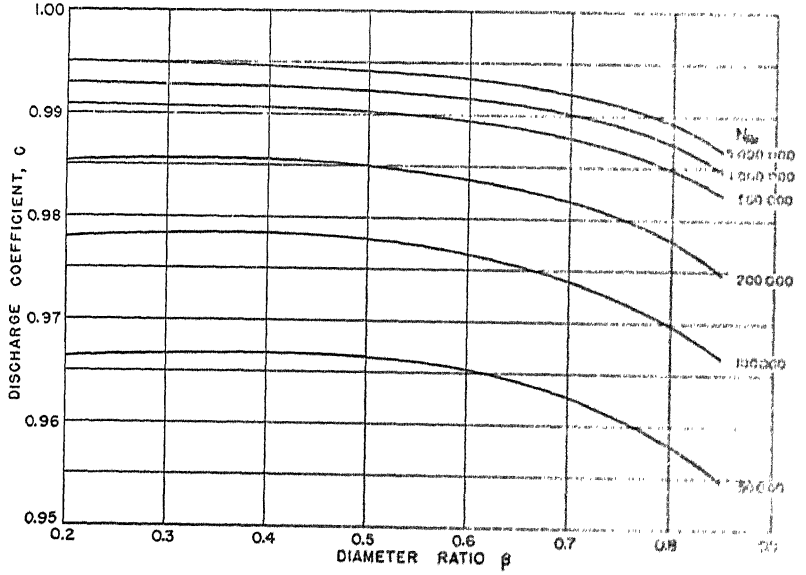


FIG. 17. RELATION OF NOZZLE DISCHARGE COEFFICIENT, C, FOR 6-INCH PIPE, TO DIAMETER RATIO AND REYNOLDS NUMBER

FLOW MEASUREMENT BY PITOT TUBE

There remains one other head type meter useful in ventilating work, the Pitot tube, named for the Frenchman who discovered the principle. The Pitot tube is essentially a bent tube with its open end pointed upstream, combined with another tube with its end pointed crosswise to the flow or downstream, or connected to openings crosswise to the flow. Used with flowing liquid, the liquid will rise in each tube, but higher in the one pointed upstream. Used with a flowing gas, and the two tubes connected by a U-tube containing water, the liquid level in the U-tube will be displaced, with the lower level on the side connected to the tube pointed upstream. The tube directed upstream receives the impact pressure, which is the sum of the static and kinetic pressures, while the tube directed

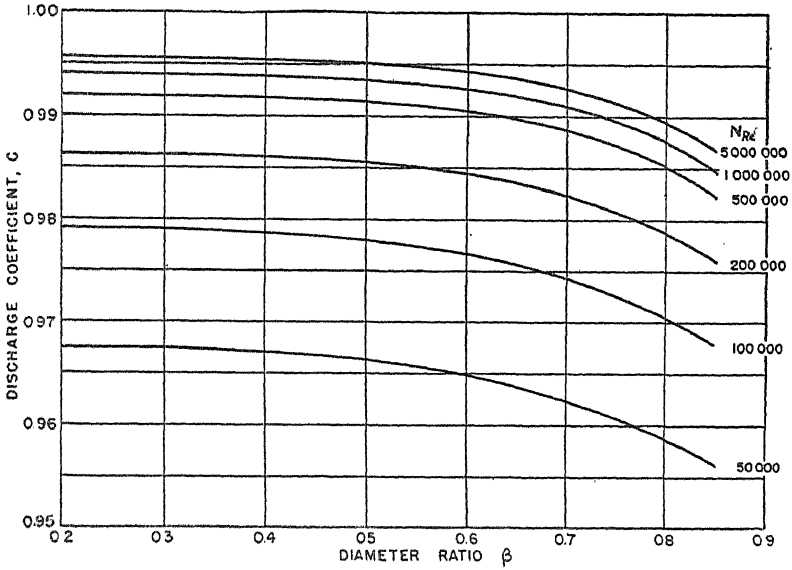


FIG. 18. RELATION OF NOZZLE DISCHARGE COEFFICIENT, C, FOR 10-INCH PIPE, TO DIAMETER RATIO AND REYNOLDS NUMBER

crosswise receives only the static pressure. The difference between the two, as read on the separate tubes or on the U-tube is, of course, the kinetic pressure. The velocity is expressed as

$$V = \sqrt{2gh_t} \tag{72}$$

Application of Equation 60 serves to make the formula general, assuming that water is used in the manometer connecting the two tubes. Using this equation, and multiplying by 60 to convert feet per second to feet per minute,

$$V_m = 1096.5 \sqrt{\frac{\overline{h_{aw}}}{\rho}} \tag{73}$$

in which V_m is the rate of flow in feet per minute.

It is often difficult to obtain the exact static pressure. In the usual construction of Pitot tubes, the static pressure openings are downstream from the impact pressure opening, and turbulence induced by the nose may affect the static pressure reading. If the static pressure openings point

downstream in any degree, a suction effect is produced to falsify the reading. In instruments having the static pressure opening pointed downstream, the coefficient may be as low as 0.86. Consequently, for accurate work, Pitot tubes should be calibrated, and the pertinent coefficient should be applied to Equation 72. In a sense, this coefficient is advantageous, since it results in a higher differential reading, which, in turn, enables more accurate readings at low flows.

In using Pitot tubes, it is generally necessary to make a traverse of the pipe or duct to determine the course of the velocity pattern. In a pipe, for instance, one of the profiles shown in Fig. 5 would be obtained. Near a valve or fitting, however, the profile might be quite distorted, a fact which would be revealed by the traverse. If the pipe or duct is divided

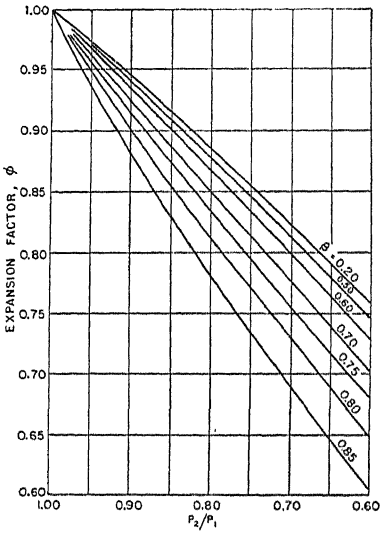


FIG. 19. RELATION OF EXPANSION FACTOR, φ, FOR NOZZLES TO DIAMETER RATIO AND PRESSURE LOSS FOR AIR AND OTHER DIATOMIC GASES.

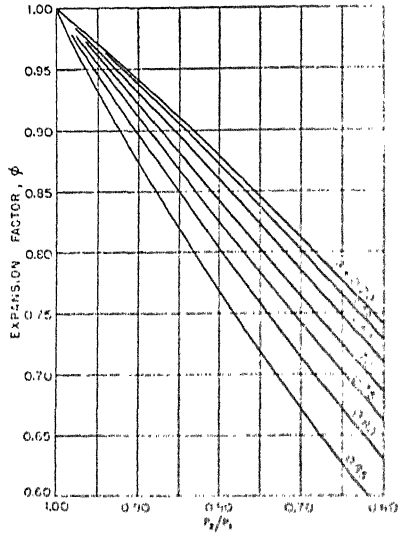


FIG. 20. RELATION OF EXPANSION FACTOR, φ, FOR NOZZLES TO DIAMETER RATIO AND PRESSURE LOSS FOR STEAM, CARBON DIOXIDE AND NATURAL GAS.

into equal areas, and a determination of h_{aw} is made for each, the average velocity would be obtained by using the average of the square roots of h_{aw} in Equation 73.

INSTALLATION OF NOZZLES AND ORIFICES

A final note should be made of the installation of orifices and nozzles. Generally speaking, the orifice or nozzle, together with a holding arrangement, including pressure taps, is available from the manufacturer. In making the installation, the user should make certain that the flow approaching the nozzle or orifice is steady and evenly distributed, *i.e.*, with velocity profiles similar to those shown in Fig. 5. Fittings and valves, which tend to direct the flow to one side and which in some cases cause it to rotate as it advances, must be far enough upstream from the orifice or nozzle to permit the disturbed stream to straighten out to the even form before reaching the meter. Minimum conditions in the installation for avoiding trouble from fittings and valves are shown in Fig. 21. If necessary, straightening vanes may be used upstream from the orifice or nozzle at a distance of not less than 8 pipe diameters.

VARIABLE AREA FLOW METERS

In the routine measurements of many liquids and gases, satisfactory results may be obtained by the use of variable area flow meters, frequently called rotameters. In their most common form these devices consist essentially of a float which is free to move vertically in a transparent tapered tube. The fluid to be metered enters at the narrow bottom end of the tube and moves upward, passing at some point through the annulus formed between the float and inside wall of the tube. At any particular rate of flow the float assumes a definite position in the tube, its location being indicated by means of a calibrated scale on the tube.

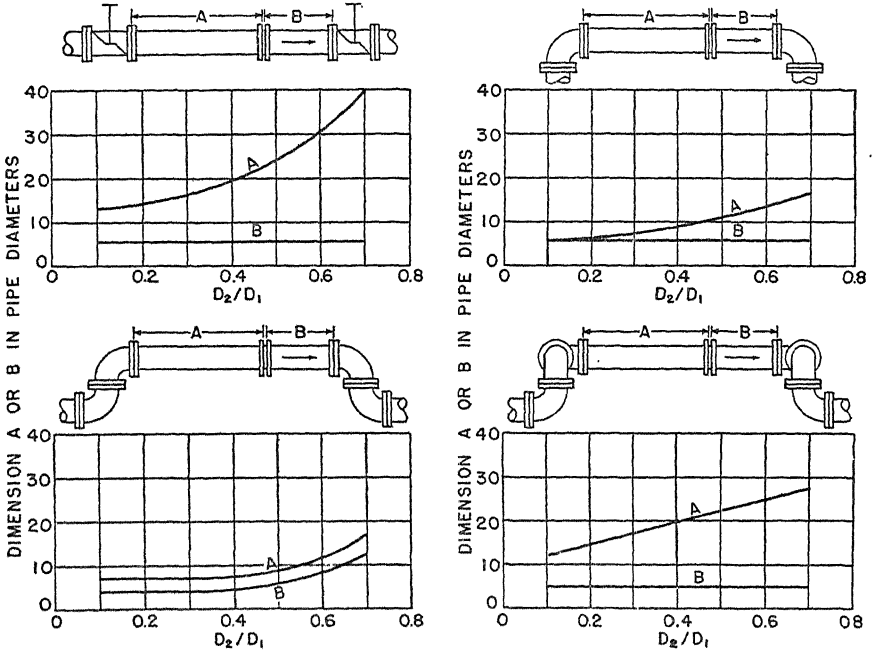


FIG. 21. MINIMUM CONDITIONS TO BE OBSERVED WHEN INSTALLING ORIFICES AND NOZZLES BETWEEN FITTINGS AND VALVES

The position of the float is established by a balance between the fluid pressure forces across the annulus and the weight of the float itself. The buoyant force which must support the float, $v_f(\rho_f - \rho)$, is balanced by the pressure difference acting on the cross section area of the float, $A_f \Delta p$, where ρ_f, A_f, v_f, are, respectively, the float density, float cross section area, and float volume. Accordingly, the difference in head across the annulus is given by

$$h_f = \frac{\Delta p}{\rho} = \frac{v_f(\rho_f - \rho)}{A_f \rho} \tag{74}$$

The volume flow follows from equation (51) as

$$Q_a = KA_2\sqrt{2gv_f(\rho_f - \rho)/\rho A_f} \tag{75}$$

and the mass flow as

$$w = \rho Q_s = KA_2\sqrt{2gv_f(\rho_f - \rho)\cdot\rho/A_f} \tag{76}$$

The flow for any selected fluid is accordingly very nearly proportional to the area so that a convenient calibration of the tube may be obtained. The behavior of the flow coefficient, K, has been investigated[6] and the action of the flow meter as just outlined, experimentally confirmed. The flow coefficient variation for any float must be known in order to use the meter for different fluids. Some developments have been carried out in the design of the float to reduce the variation of the flow coefficient with Reynolds number, and also on float materials to reduce the dependence of mass flow calibration on fluid density.

This type of flow meter is usually furnished in standard sizes calibrated for specific fluids by the manufacturer. The compactness, reliability, and ease of installation are particularly advantageous when many measurements of essentially the same type are to be made.

LETTER SYMBOLS USED IN CHAPTER 4

β = ratio, throat or orifice diameter to pipe diameter.
μ = absolute viscosity, pounds per foot second.
μ/ρ = kinematic viscosity, square feet per second.
ρ = density of flowing fluid, pounds per cubic foot.
ρ_w = density of water at 60 F (62.37 lb per cubic foot).
ρ_f = density of fluid over mercury in a manometer.
φ = expansion factor for nozzles.
a = velocity of sound, feet per second.
A = cross-sectional area of flow, square feet.
C = correction factor (coefficient of discharge) for flow through orifice, nozzle or Venturi.
c_p = specific heat of gas at constant pressure.
c_v = specific heat of gas at constant volume.
D = diameter of fluid stream, feet.
d = internal diameter of pipe, feet.
e = absolute roughness of pipe surface, feet.
f = dimensionless friction coefficient.
g = gravitational acceleration, feet per (second) (second).
g_o = gravitational conversion factor = 32.174 (pounds mass per pound force) × feet per (second) (second).
G = specific gravity of gas referred to air.
h = enthalpy, Btu per pound of fluid.
h_{aw} = loss of head, inches of water.
h_f = loss of head, feet of fluid.
h_t = total head, feet of fluid.
h_w = differential pressure, inches of water.
J = mechanical equivalent of heat = 778 foot pounds per Btu.
K = flow coefficient (correction factor), including velocity of approach correction factor, for flow through orifice, nozzle or Venturi.
k = ratio of specific heat at constant pressure to specific heat at constant volume.
L = perpendicular distance from axis of pipe, feet.
l = length of pipe, feet.
M = Mach number.
N_{Re} = Reynolds number.
P = correction factor for expansion of orifice plate with temperature.
p = pressure, pounds per square foot.
p^0 = stagnation pressure.
p_c = critical pressure.
P_b = standard pressure to which correction is to be made, pounds per square inch, absolute.
P_f = pressure of gas flowing, pounds per square inch, absolute.
Q_b = rate of flow, cubic feet per hour under standard conditions of pressure and temperature.

Q_f = rate of flow, cubic feet per hour.
Q_s = discharge rate, cubic feet per second.
Q_w = rate of flow, gallons per hour.
q = heat transferred to the fluid per pound of fluid flowing.
R = gas constant.
R_H = hydraulic radius = ratio of area of cross-section to wetted perimeter.
r = radius of pipe in feet.
s = entropy of fluid in Btu per (pound) (Fahrenheit degree).
T = temperature, Fahrenheit degrees, absolute.
T_b = standard temperature to which correction is to be made, Fahrenheit degrees absolute.
T_f = temperature of gas flowing, Fahrenheit degrees, absolute.
u = internal energy, Btu per pound of fluid.
V = velocity, feet per second.
V_c = critical velocity, feet per second.
V_{so} = velocity of sound, feet per second.
V_m = velocity, feet per minute.
v = specific volume, cubic feet per pound.
W = mechanical work, foot pounds per pound of fluid flowing.
w = weight of gas flowing, pounds per second.
w_h = weight of gas flowing, pounds per hour.
Y = expansion factor—correcting for expansion of gas under reduced downstream pressure.
z = elevation above some arbitrary datum, feet.

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CHAPTER 5

HEAT TRANSFER

Conduction, Convection, Radiation; Equations for Conduction, Convection, Radiation and Combined Convection and Radiation; Heat-Flow Resistance, in Series and Parallel; Practical Heat Transfer Problems

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HEAT is that form of energy that is transferred by virtue of an existing temperature difference. The temperature difference is the potential which causes the transfer, the latter in turn being resisted by the thermal properties of the material combined in a single term known as the resistance. Energy exchange associated with evaporation, condensation, etc., is treated elsewhere such as in the section on *cooling tower design* in Chapter 34. The objectives of this chapter are to:

1. Describe the mechanisms and present the rate equations for the different modes of heat transfer.
2. Illustrate the application of the basic concepts to steady-state problems (temperature independent of time or acyclic variable thereof) by means of several typical solutions of heat transfer systems.

Further applications to specific systems will be found throughout THE GUIDE.

CONDUCTION, CONVECTION AND RADIATION

Thermal conduction is the term applied to the mechanism of heat transfer whereby the molecules of higher kinetic energy transmit part of their energy to adjacent molecules of lower kinetic energy by direct molecular action. Since the temperature is proportional to the average kinetic energy of the molecules, thermal transfer will occur in the direction of decreasing temperature. The motion of the molecules is random; there is no net material flow associated with the conduction mechanism. In the case of flowing fluids, thermal conduction is significant in the region very close to a solid boundary or wall, for in this region the flow is laminar, parallel with the wall surface, and there are practically no cross currents in the direction of the heat transfer across the solid fluid boundary. In solid bodies the significant mechanism of heat transfer is always thermal conduction.

Contrasted to the thermal conduction mechanism, *thermal convection* involves energy transfer by eddy mixing and diffusion[1] in addition to conduction. This is shown schematically in Fig. 1 which exhibits transfer from a pipe wall at surface temperature t_s to a colder fluid at a bulk temperature t_f. (Bulk temperature is that which would be attained if the fluid stream were drawn off at a certain section and mixed. It is therefore slightly higher than the lowest temperature in the stream). In the *laminar* sublayer, immediately adjacent to the wall, the heat transfer occurs by thermal conduction; in the *transition* region, which is called the buffer layer, eddy mixing as well as conduction effects are significant; in the *eddy* or *turbulent* region the major fraction of the transfer occurs by eddy mixing.

In most commercial equipment the main body of the fluid is in turbulent flow, and the laminar film exists at the solid walls only, as shown in

Fig. 1, but in cases of low-velocity flow in small tubes, or with viscous liquids such as heavy oil (low Reynolds numbers), the entire flow may be laminar. In these latter cases there is no transition or eddy region.

When the fluid currents are produced by sources external to the heat transfer region, as for example by a pump, the described solid to fluid heat transfer is termed *forced convection*. In contrast, if the fluid currents are generated internally, as a result of non-homogeneous densities arising from the temperature variations, the heat transfer is termed *free convection*.

In the conduction and convection mechanisms heat is transferred as internal energy, *i.e.*, the random molecular kinetic energy associated with

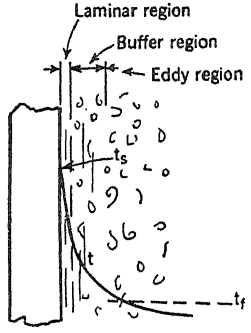


FIG. 1. THERMAL CONVECTION CONDITIONS

the material temperature. For *radiant heat transfer*, however, a change in energy form takes place from internal energy at the source, to electromagnetic energy for transmission, then back to internal energy at the receiver.

The rate of heat transfer, corresponding to the three transfer mechanisms previously described, may be expressed by three rate equations.

TABLE 1. APPROXIMATE UNIT THERMAL CONDUCTIVITIES[a]
Conductivity, k = Btu per (hr) (sq ft) (F deg per in.)

MATERIAL	*k*	MATERIAL	*k*
Air	0.168	Lead	240.0
Aluminum	1416.0	Nickel	408.0
Brass (70 — 30)	720.0	Soil	2.4—12.0
Cast-Iron	336.0	Steel, mild	312.0
Copper	2640.0	Water, liquid	4.08
Glass	3.6—7.32		

[a] Thermal conductivities depend to some extent on temperature. The above magnitudes are approximate only. Refer to Chapter 9, and Reference 4 for additional data.

These are similar to Ohm's Law for electrical flow, the current flow through a resistance being proportional to the potential difference.

Thermal Conduction Equation

Equation 1 states symbolically that the thermal conduction per unit transfer area normal to the flow, $(dq)/(dA)$, Btu per (hour) (square foot), is proportional to the temperature gradient $(dt)/(dL)$, Fahrenheit degrees per foot. The proportionality factor is termed the *thermal conductivity*,

k, Btu per (hour) (square foot) (Fahrenheit degree per foot of thickness).

$$\frac{dq}{dA} = -k\frac{dt}{dL} \tag{1}$$

The minus sign on the right side of the equation is introduced to indicate positive transfer in the direction of decreasing temperature. Fig. 2 shows the physical significance of indicated quantities.

It should be emphasized that the thermal conductivity used should be expressed in consistent units; either using the inch or foot throughout.

Expressions of conductivity used in the heating field are usually inconsistent in this sense, in that it is customary to refer to the conductivity *per square foot* but for one inch of thickness. This custom has been adopted for the reason that wall thicknesses are usually expressed in inches, whereas if expressed in feet, decimal or fractional thicknesses would result. When dealing with flat walls no complication is involved in using the inconsistent

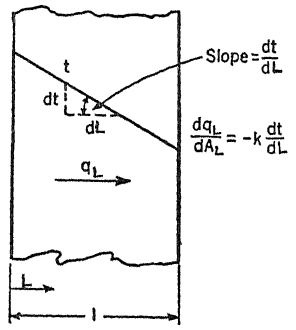


FIG. 2. THERMAL CONDUCTION IN A FLAT SLAB

expression of conductivity. However, when curved or spherical walls are considered, considerable complication is involved. Therefore, in this discussion the consistent units of conductivity expressed in *Btu per (hour) (square foot) (Fahrenheit degrees per one foot thickness)* are used throughout. *Conductivity values obtained from Chapter 9 or Table 1 in this chapter, must therefore be converted for use in the calculations of this chapter by dividing by 12.* As an example, the conductivity of brick listed as 5.0 in Table 2 of Chapter 9, becomes 0.42 when used in the calculations of this chapter. Also, it should be emphasized that in order to make the calculations and applications consistent in this chapter, *all dimensions of thickness must be expressed in feet.*

Thermal Convection Equation

$$\frac{dq}{dA} = h_c(t_s - t_f) \tag{2}$$

This rate equation states that the thermal convection per unit transfer area $(dq)/(dA)$, Btu per (hour) (square foot) is proportional to the temperature difference $(t_s - t_f)$ which is the temperature of the surface less that of the fluid. The particular fluid temperature to use for a given system will be noted under the discussion of that system. The proportionality factor is termed the *unit convection conductance* (sometimes called the film coefficient for convection), h_c, Btu per (hour) (square foot) (Fahrenheit degree). These convection conditions are illustrated in Fig. 1.

TABLE 2. APPROXIMATE UNIT CONDUCTANCES FOR THERMAL CONVECTION FOR SEVERAL FLOW SYSTEMS[a]

Expressed in Convenient Empirical Form

CASE	SYSTEM	UNIT CONDUCTANCE EQUATION[b]
	FORCED CONVECTION	
1.	Longitudinal flow in cylinders, turbulent region. Fluid being heated[c].	$\frac{h_c D}{k} = 0.0225 \left(\frac{DG}{\mu}\right)^{0.8} \left(\frac{c_p \mu}{k}\right)^{0.4}$ For $\left(\frac{DG}{\mu}\right) > 3000$
2.	For longitudinal air flow in cylinders case 1 reduces to[c].	$h_c = 0.0036\, G^{0.8}/D^{0.2}$ For $\left(\frac{DG}{\mu}\right) > 3000$
3.	For longitudinal water flow in cylinders case 1 reduces to[c].	$h_c = 0.00486\,(1 + 0.01t)\,\frac{G^{0.8}}{D^{0.2}}$ For $\left(\frac{DG}{\mu}\right) > 3000$
4.	Air flow normal to a single right circular cylinder.	$h_c = 0.45 \left(\frac{k}{D}\right) + 0.178\, G^{0.56} \left(\frac{k}{D}\right)^{0.44}$
5.	Air flow over staggered pipe banks.	$h_c = 0.061 \left(\frac{k}{D}\right)^{0.31} G^{0.63}$
6.	Air flow over single spheres.	$h_c = 0.040\,\frac{G^{0.52}}{D^{0.48}}$ $0 < t < 250$ F
7.	Air flow over plane surfaces.	$h_c = 1 + 0.22\, V_s$ For $V_s < 16$ fps or $h_c = 0.53\, V_s^{0.8}$ 16 fps $< V_s <$ 100 fps
8.	Air flow normal to finned cylinders.	$h_c = 6.2 \left(\frac{G}{3600}\right)^{0.6} \frac{s^{0.32}}{D^{0.51}}$ $0 < t < 250$ F
	FREE CONVECTION[d]	
9.	Single horizontal right circular cylinder in air.	$h_c = 0.23 \left(\frac{t_1 - t_2}{D}\right)^{0.25}$
10.	Vertical surfaces in air.	$h_c = 0.3\,(t_1 - t_2)^{0.25}$
11.	Top surface of horizontal plates to air.	$h_c = 0.4\,(t_1 - t_2)^{0.25}$
12.	Bottom surface of horizontal plates to air.	$h_c = 0.2\,(t_1 - t_2)^{0.25}$

[a] Heat Transmission, by W. H. McAdams.

[b] Fluid properties should be evaluated at the arithmetic mean fluid temperature, $t_f = (t_{surface} + t_{fluid})$ divided by 2.

[c] These expressions are applicable to longitudinal flow in other than right circular cylinders provided the hydraulic radius is employed as the conduit dimension parameter. For non-circular cross-sections $D = 4\,R_H$.

[d] For low rates of heat transfer by free convection the exponent decreases towards zero, and for higher rates increases towards 0.33. The following equations employing an exponent equal to 0.25 are applicable in the intermediate range.

The heat transmission by free or natural convection for objects surrounded by air can be conveniently expressed as in Equation 2a:

$$q_c = C\left(\frac{1}{D}\right)^{0.2}\left(\frac{1}{T_{av}}\right)^{0.181}(t_s - t_f)^{1.27} \qquad (2a)$$

where

q_c = heat transmission by convection, Btu per (square foot) (hour).
C = a constant depending upon the shape of the surface.
D = diameter of pipe or circular duct or height of vertical wall, inches. (Effect of diameter or height becomes constant at 24 in.)
T_{av} = average of wall surface and surrounding air temperature, Fahrenheit degrees absolute.
$t_s - t_f$ = temperature excess between wall surface and surrounding air, Fahrenheit degrees.

For horizontal cylinders, the value of $C = 1.016$ has been well established by various investigations. For vertical plates, the value of $C = 1.394$ has been fairly well established. Suggested values[2] of C for horizontal plates warmer than the surrounding air are 1.79 when facing upward, and 0.89 when facing downward.

Problems in either forced convection or natural convection may be solved by the simple first-power equation if the convection coefficient is expressed as a unit conductance:

$$q_c = h_c A (t_1 - t_2) \qquad (2b)$$

where

q_c = heat transmission by convection, Btu per hour.
A = surface area, square feet.
$t_1 - t_2$ = temperature difference between the surface and the fluid, Fahrenheit degrees.
h_c = unit conductance, from Table 2, Btu per (square foot) (hour) (Fahrenheit degree temperature difference.)

Thermal Radiation Equation

The relation shown in Equation 3 is usually applicable to systems in

---

NOMENCLATURE AND DIMENSIONS FOR TABLE 2

c_p = fluid unit heat capacity at constant pressure, Btu per (pound) (Fahrenheit degree).
D = cylinder diameter, feet.
G = 3600 $V_a\rho$ = fluid mass velocity, pounds per (hour) (square foot of flow cross-section).
ρ = density, pounds per cubic foot.
h_c = unit conductance for thermal convection, Btu per (hour) (square foot) (Fahrenheit degree).
k = unit thermal conductivity of the fluid, Btu per (hour) (square foot) (Fahrenheit degree per one foot thickness).
R_H = hydraulic radius of the flow cross-section = flow cross-section area per wetted perimeter, feet.
s = fin spacing, feet.
t = average fluid film temperature, Fahrenheit degree.
$t_1 - t_2$ = temperature difference surface to main fluid, Fahrenheit degree.
V_a = fluid velocity, feet per second.
μ = fluid viscosity, pounds per (hour) (foot) = viscosity in centipoises × 2.42.

which radiant exchange takes place between the surfaces of solids, as sche-

$$q_r = \sigma A_1 F_A F_E (T_1^4 - T_2^4) \quad (3)$$

matically shown in Fig. 3. Gaseous and luminous radiation are not considered in this discussion. Equation 3 states that the net radiation per unit transfer area of surface 1, q_r/A Btu per (hour) (square foot), which *sees* surface 2 through a non-absorbing medium, is proportional to the difference of the fourth powers of the absolute surface temperatures $(T_1^4 - T_2^4)$. The proportionality factor $(\sigma F_A F_E)$ may be conveniently separated into three parts:

σ = the Stefan-Boltzmann radiation constant = 1730 $\times$ 10^{-12} Btu per (hour) (square foot) (Fahrenheit degree absolute temperature to the fourth power).

F_A = the configuration factor which is dimensionless and $\leqq 1$. This factor accounts for the shape and relative position of the two surfaces. The value of $F_A = 1$ may be used in the cases of large parallel planes, long concentric cylinders or smaller bodies in large enclosures.

F_E = the emissivity factor which is also dimensionless and $\leqq 1$. This factor ac-

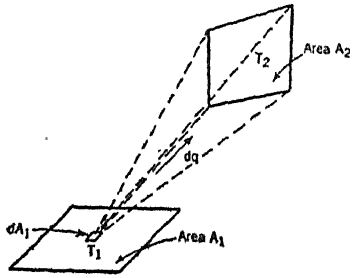


FIG. 3. RADIATION BETWEEN SURFACES

counts for the absorption and emission characteristics of the surfaces for the radiation which exists. Individual emissivities (ϵ) should be taken from Table 3 and applied, for either radiation or absorption, as follows:

a. For a small body in a large enclosure, use the emissivity of the small body only: $F_E = \epsilon_1$.

b. For large parallel planes, long concentric cylinders or large enclosed bodies, use both emissivities in the equation:

$$F_E = \frac{1}{\frac{1}{\epsilon_1} + \frac{1}{\epsilon_2} - 1}$$

The radiation under black-body conditions, or for an emissivity of 1.0, is given in Table 4[3] for cold surfaces as low as -39 F to warmer surfaces as high as 139 F. The emissivities of a number of surfaces ordinarily encountered in engineering practice are shown in Table 3. For radiation at higher temperatures and various emissivities, see Table 5.

Combined Convection and Radiation

It should be noted that the previous equations and tables give the heat transfer by convection and by radiation computed separately. In many practical cases it is desirable to treat convection and radiation as a single combined process, using a first-power equation:

$$q_{rc} = h_{rc} A (t_1 - t_2) \quad (4)$$

where q_{rc} is the total heat flow due to radiation and convection, in Btu

per hour. Values of h_{rc}, the surface or film conductance for combined radiation and convection, are given in Chapter 9, (Table 1 and Fig. 3). Complete tables for the combined heat transfer of steam and hot water radiators, pipes, coverings, etc., will be found in the appropriate chapters.

When dealing with the effect of operating temperatures upon the com-

TABLE 3. RADIATION FACTORS OR EMISSIVITIES, ϵ.*
For the determination of factor F_E in Equation 8

CLASS	SURFACES	FRACTION OF BLACK-BODY RADIATION		ABSORPTIVITY FOR SOLAR RADIATION
		At 50-100 F	At 1000 F	
1	A small hole in a large box, sphere, furnace, or enclosure	0.97 to 0.99	0.97 to 0.99	0.97 to 0.99
2	Black non-metallic surfaces such as asphalt, carbon, slate, paint, paper	0.90 to 0.98	0.90 to 0.98	0.85 to 0.98
3	Red brick and tile, concrete and stone, rusty steel and iron, dark paints (red, brown, green, etc.)	0.85 to 0.95	0.75 to 0.90	0.65 to 0.80
4	Yellow and buff brick and stone, firebrick, fire clay	0.85 to 0.95	0.70 to 0.85	0.50 to 0.70
5	White or light-cream brick, tile, paint or paper, plaster, white-wash	0.85 to 0.95	0.60 to 0.75	0.3 to 0.5
6	Window glass	0.90 to 0.95	.....	Transparent[a]
7	Bright aluminum paint; gilt or bronze paint	0.4 to 0.6	.....	0.3 to 0.5
8	Dull brass, copper, or aluminum; galvanized steel; polished iron	0.2 to 0.3	0.3 to 0.5	0.4 to 0.65
9	Polished brass, copper, monel metal	0.02 to 0.05	0.05 to 0.15	0.3 to 0.5
10	Highly polished aluminum, tin plate, nickel, chromium	0.02 to 0.04	0.05 to 0.10	0.10 to 0.40

* Emissivities of other materials may be found in Reference 4. [a] Reflects about 8 per cent.

bined heat transfer of a given piece of equipment (as for instance a steam radiator), another form of equation is frequently used:

$$q_{rc} = B\ A\ (t_1 - t_2)^n \qquad (5)$$

Values of n in this equation usually range from 1.3 to 1.5 (see Chapter 22). The chief advantage of this equation is the convenience of representing heat transfer performance on logarithmic coordinates, and the factor B should be regarded as a simple constant of proportionality.

HEAT-FLOW RESISTANCE

In most of the steady-state heat transfer problems encountered in air conditioning applications, more than one of the heat transfer mechanisms are effective, and the thermal current flows through several resistances in

series or in parallel. In using the resistance concept, the calculations involved are analogous to the application of Ohm's Law in electricity, *viz.*, the heat flow or thermal current is directly proportional to the thermal potential or temperature difference, and inversely proportional to the thermal resistance:

$$q_{re} = \frac{t_1 - t_2}{R} \tag{6}$$

Following the electrical analogy, when there is a thermal current flowing through several *resistances in series*, the resistances are additive:

$$R_T = R_1 + R_2 + R_3 + \cdots + R_n \tag{7}$$

Similarly, conductance is the reciprocal of resistance, and for heat flow

TABLE 4. HEAT TRANSMISSION BY RADIATION FOR BLACK-BODY CONDITIONS[a]
Expressed in Btu per (square foot) (hour)

TEMP F DEG	0	−1	−2	−3	−4	−5	−6	−7	−8	−9
−30	59.3	58.7	58.2	57.7	57.2	56.7	56.2	55.7	55.2	54.7
−20	65.2	64.7	64.1	63.5	62.9	62.3	61.7	61.1	60.5	59.9
−10	71.4	70.8	70.1	69.5	68.9	68.3	67.7	67.1	66.4	65.8
0	78.0	77.4	76.7	76.0	75.4	74.7	74.0	73.4	72.7	72.1
	0	+1	+2	+3	+4	+5	+6	+7	+8	+9
0	78.0	78.7	79.4	80.1	80.8	81.5	82.2	82.9	83.6	84.3
10	85.0	85.7	86.5	97.2	88.0	88.7	89.4	90.2	90.9	91.7
20	92.4	93.3	94.0	94.8	95.6	96.4	97.2	98.0	98.8	99.6
30	100	101	102	103	104	105	105	106	107	108
40	109	110	111	112	112	113	114	115	116	117
50	118	119	120	121	122	123	123	124	125	126
60	127	128	129	130	131	132	133	134	135	136
70	137	138	139	140	142	143	144	145	146	147
80	148	149	150	151	152	153	154	155	156	157
90	159	160	161	162	163	164	166	167	168	169
100	170	171	173	174	175	176	178	179	180	182
110	183	184	185	187	188	189	191	192	193	195
120	196	197	199	200	201	203	204	206	207	209
130	211	212	214	215	217	218	220	221	222	224

[a]*Example:* Radiation from walls of room at 32 F to surface at − 25 F for effective emissivity of 0.95 = (102 − 62.3) 0.95 = 37.7 Btu per (square foot) (hour).

through several *resistances in parallel*, the conductances are additive:

$$C_T = \frac{1}{R_T} = \frac{1}{R_1} + \frac{1}{R_2} + \frac{1}{R_3} + \cdots + \frac{1}{R_n} \tag{8}$$

Practical Heat Transfer Problems

The use of these relations for resistance and conductance makes possible the solution of many practical heat transfer problems. As discussed in Chapters 9, 27 and 35, the practical analyses of heat transfer in building walls, in fin-tube coils and in pipe coverings, are usually computed by this method. The same resistance analysis may be applied to complicated steady-state *conduction* problems. Table 6 gives the resistances in six common cases of steady-state conduction.

A complete analysis by the resistance method is well illustrated by

considering the heat transfer from the air outside to the cold water inside of an insulated pipe. The temperature gradients and the nature of the resistance analysis are indicated by the two sketches of Fig. 4.

Since air is sensibly transparent to radiation, there will be some heat transfer by both radiation and convection to the outer insulation surface. The mechanisms act in parallel on the air side. The total transfer by radiation and convection then passes through the insulating layer and the

TABLE 5. TOTAL HEAT EMISSION BY RADIATION[a]

Body or Mean Radiant Temperature F Deg	Radiation in Btu per (square foot) (hour) emitted to surroundings with a temperature of absolute zero by bodies at various temperatures and with emissivity factor e				Body or Mean Radiant Temperature F Deg	Radiation in Btu per (square foot) (hour) emitted to surroundings with a temperature of absolute zero by bodies at various temperatures and with emissivity factor e			
	e 1.00	e 0.95	e 0.90	e 0.80		e 1.00	e 0.95	e 0.90	e 0.80
30	99.7	94.7	89.8	79.7	71	137.0	130.1	123.3	109.7
35	103.9	98.7	93.6	83.1	72	137.9	131.0	124.0	110.3
40	108.0	102.8	97.2	86.4	73	138.9	132.0	124.9	111.0
45	112.5	106.9	101.3	89.0	74	140.2	133.1	126.1	112.1
46	113.3	107.7	102.0	90.8	75	141.6	134.4	127.4	113.2
47	114.3	108.6	102.9	91.5	80	147.2	140.0	132.5	117.9
48	115.2	109.5	103.8	92.3	85	152.9	145.2	137.6	122.4
49	116.0	110.3	104.5	92.8	90	158.5	150.5	142.7	126.9
50	116.9	111.0	105.3	93.6	100	170.3	161.7	153.2	136.2
51	117.9	112.0	106.4	94.4	110	182.3	173.2	164.2	146.0
52	118.8	112.9	106.9	95.1	120	195.6	185.7	176.1	156.5
53	119.8	113.8	107.8	95.9	130	210.9	200.4	189.8	168.8
54	120.6	114.6	108.6	96.6	140	224.1	212.9	201.8	179.2
55	121.7	115.5	109.4	97.3	150	238.0	226.1	214.4	190.5
56	122.6	116.4	110.3	98.1	160	252.1	239.8	226.9	201.8
57	123.5	117.4	111.3	98.9	170	271.6	258.0	244.5	217.2
58	124.4	118.2	112.0	99.6	180	289.1	274.9	260.1	231.3
59	125.3	119.0	112.8	100.3	190	307.7	292.1	276.9	246.1
60	126.3	119.9	113.8	101.1	200	326.5	310.2	293.9	261.3
61	127.1	120.7	114.4	101.8	210	349.3	331.9	314.3	279.5
62	128.2	121.8	115.3	102.6	220	373.0	354.4	335.7	298.2
63	129.1	122.6	116.2	103.3	250	439.5	417.6	395.6	351.6
64	130.1	123.5	117.1	104.1	300	577.3	548.2	519.6	461.8
65	131.0	124.4	117.9	104.8	350	743.0	705.8	668.6	594.3
66	132.1	125.5	118.8	105.8	400	945.8	898.5	850.8	756.5
67	133.0	126.4	119.7	106.4	450	1181.0	1121.0	1063.0	944.0
68	134.0	127.3	120.5	107.2	500	1470.0	1396.0	1323.0	1176.0
69	135.0	128.3	121.5	108.0	550	1798.0	1708.0	1619.0	1439.0
70	136 0	129.3	122.3	108.8	600	2181.0	2072.0	1962.0	1745.0

[a] These factors are calculated from the formula

$$q_r = e\left(\frac{0.173 \times T^4}{100{,}000{,}000}\right)$$

where

q_r = total radiation, Btu per (sq ft) (hr)
e = emissivity.
T = absolute temperature, Fahrenheit degrees.

pipe wall by thermal conduction, and thence by convection and radiation into main cold water streams. (Radiation is not significant on the water side as liquids are sensibly opaque to radiation, although water transmits energy in the visible region). The contact resistance between the insulation and the pipe wall is presumed to be equal to zero.

Referring to Fig. 4, the heat transferred for a given length N of pipe, q_{rc}, Btu per hour, may be thought of as flowing through the parallel resistances R_r and R_c, associated with the insulation surface radiation and convection transfer. Then the flow is through the resistance offered to thermal conduction by the insulation, R_3, through the pipe wall resistance, R_2, and into the water stream through the convection resistance, R_1.

Note the analogy to the direct current electrical circuit problem. A temperature (potential) drop is required to overcome these resistances to the flow of thermal current. The total resistance to heat transfer, R_T, hour Fahrenheit degrees per Btu, is the summation of the individual resistances:

$$R_T = R_1 + R_2 + R_3 + R_4 \tag{9}$$

where the resultant parallel resistance R_4 is obtained from:

$$\frac{1}{R_4} = \frac{1}{R_r} + \frac{1}{R_c}$$

Provided the individual resistances may be evaluated, the total resistance can be obtained from this relation. Then the heat transfer for the length of pipe (N, ft) can be established by the relation:

$$q_{re} \text{ (Btu per hour)} = \frac{(t_o - t_i)}{R_T} \tag{10}$$

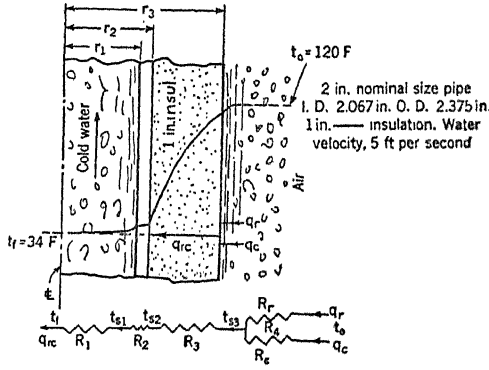


FIG. 4. HEAT TRANSFER CONDITIONS IN AN INSULATED COLD WATER LINE

For a unit length of the pipe the heat transfer rate is:

$$\frac{q_{re}}{N} \text{ (Btu per hour foot)} = \frac{(t_o - t_i)}{R_T N} \tag{11}$$

The temperature drop, Δt, through an individual resistance may then be calculated from the relation:

$$\Delta t = R\, q_{re}$$

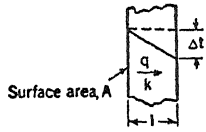
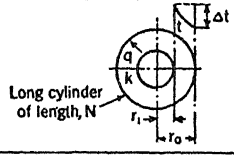
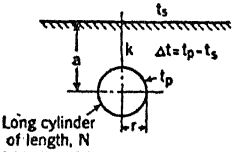
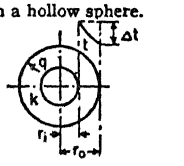
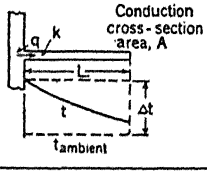
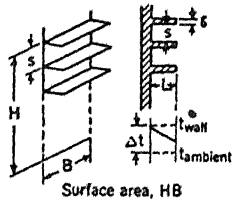
where R is the resistance in question.

The problem is now reduced to one of evaluating the individual resistances of the system. This entails suitable integration of the rate Equations 1, 2 and 3 to produce expressions of the form:

$$q = \frac{\Delta t}{R} \tag{12}$$

where q is the heat transfer rate, and Δt is the potential drop or temperature difference through the resistance R. Table 6 lists such solutions for six different conduction systems. Table 2 in Chapter 9 and Table 1 of

TABLE 6. SOLUTIONS FOR SOME STEADY-STATE THERMAL CONDUCTION PROBLEMS[a, b]

No.	System	Expressions for the resistance R entering into the equation: $q = \Delta t/R$ (Btu per hour)
1.	Flat wall or curved wall if curvature is small (wall thickness less than 0.1 of inside diameter). 	$R = \frac{L}{kA}$
2.	Radial flow through a right circular cylinder. 	$R = \frac{\log_e \frac{r_o}{r_i}}{2\pi kN}$ (See footnote *c*).
3.	The buried cylinder. 	$R = \frac{\log_e \left(\frac{a+\sqrt{a^2+r^2}}{r}\right)}{2\pi kN} = \frac{\cosh^{-1}\left(\frac{a}{r}\sqrt{1+\frac{r^2}{a^2}}\right)}{2\pi kN}$ For $\frac{a}{r} \geq 3$, a satisfactory approximation is: $R = \frac{\log_e \frac{2a}{r}}{2\pi kN} = \frac{\cosh^{-1}\frac{a}{r}}{2\pi kN}$
4.	Radial flow in a hollow sphere. 	$R = \frac{\frac{1}{r_i} - \frac{1}{r_o}}{4\pi k}$
5.	The straight fin or rod heated at one end. 	$R = \frac{m}{h_a p \tanh mL}$ (see footnotes *d* and *e*). For $ml > 2.3$, $\tanh mL \approx 1$ $m = \sqrt{h_a p/kA}$ A = conduction cross-section area. p = perimeter of cross-section A. h_a = unit conductance to the surroundings from the fin surface. k = thermal conductivity fin material. Δt = wall temperature—ambient temperature
6.	Finned surface of area HB. 	$R = \frac{(s+\delta)}{h_a\left(\frac{2}{m}\tanh ml + s\right)HB}$ $m = \sqrt{\frac{h_a p}{kA}} = \sqrt{\frac{2h_a}{k\delta}}$ Δt defined as in Case 5 above.

[a] The dimensions to be employed in these solutions are: length of dimension p, L, r = feet; units of k = Btu per (hour) (square foot) (Fahrenheit degree for one foot thickness); units of h, Btu per (hour) (square foot) (Fahrenheit degree); units of area, A = square feet.

[b] The thermal conductivity, k, in these solutions should be taken at the average material temperature (see Table 2).

[c] $\text{Log}_e x = 2.303 \log_{10} x$.

[d] This expression can also be employed as an approximation for tapered fins or of annular fins by employing average magnitudes of A and p.

[e] tanh is the hyperbolic tangent.

this chapter indicate the magnitudes of the thermal conductivities, k, to be employed in the expressions of Table 6, after dividing k by 12.

The solution applicable to the problem depicted in Fig. 4, for the calculation of R_2 and R_3, is case 2 in Table 6. Thus for a *1 ft length* of 2 in. nominal size pipe (I. D. = 2.067 in., O. D. = 2.375 in.) insulated with 1 in. of material having a conductivity of 0.025:

$$R_2 = \frac{\log_e \frac{1.188}{1.033}}{2\pi \times 26 \times 1} = 8.5 \times 10^{-4} \text{ hr Fahrenheit degree per Btu.}$$

$$R_3 = \frac{\log_e \frac{2.188}{1.188}}{2\pi \times 0.025 \times 1} = 3.9 \text{ hr Fahrenheit degree per Btu.}$$

The convection resistances to heat transfer from the pipe wall to the cold water, R_1, and from the air to the surface of the insulating material, R_c, are dependent on the flow conditions prevailing at these surfaces, and on the thermal properties of the fluids. The unit conductances for thermal convection, h_c, Btu per (hour) (square foot) (Fahrenheit degree), have been determined by test for many flow systems. These data may be employed to predict the conductances for *similar flow systems*. Table 2 summarizes some empirical equations expressing such test results.

For the problem under consideration (Fig. 4) case 3 of Table 2 is applicable for the calculation of the cold water side convection resistance R_1. Corresponding to the water velocity of 5 fps, the mass velocity is:

G = 5 (ft per sec) × 62.4 (lb per cu ft) × 3600 (sec per hr) = 11.2×10^5 lb per (hour) (square foot).

The inside diameter of the pipe D is 2.067/12 = 0.1725 ft.

The average water film temperature will be estimated as 36 F (mixed mean fluid temperature of 34 F). Then case 3, Table 2 yields:

$$h_c = 0.00486(1 + 0.36)\frac{(11.2 \times 10^5)^{0.8}}{(0.1725)^{0.2}} = 650 \text{ Btu per (hr) (sq ft) (F deg).}$$

The transfer area on which this conductance is based is the inside tube area. Associated with 1 ft length of pipe there are:

$$\pi \times \frac{2.067}{12} \times 1 = 0.542 \text{ sq ft.}$$

Thus the resistance for 1 ft of tube length is:

$$R_1 = \frac{1}{h_c \pi D \times 1} = \frac{1}{650 \times 0.542} = 2.8 \times 10^{-3} \text{ hr Fahrenheit degree per Btu.}$$

Case 9, Table 2 is applicable for calculating the free thermal convection resistance, R_c, existing between the surrounding air and the insulation. The air temperature is given as 120 F. As an approximation a 20 deg temperature difference between the air and the pipe surface will be assumed. D = 4.375/12 = 0.364 ft. Then, case 9 yields:

$$h_c = 0.23\left(\frac{20}{0.364}\right)^{0.25} = 0.63 \text{ Btu per (hour) (square foot) (Fahrenheit degree).} \quad (13)$$

This result may not be deemed conservative inasmuch as the expression is for *still* air. If, however, the air is not still, but flows at approximately 5 mph or 7 fps the mass velocity corresponds to:

$$G = 7 \times 0.07 \times 3600 = 1770 \text{ lb air per (hour) (square foot).}$$

A magnitude of $k = 0.014$ Btu per (hour) (square foot) (Fahrenheit degree per one foot thickness) applied to case 4 yields:

$$h_c = 0.45\left(\frac{0.014}{0.364}\right) + 0.178\,(1770)^{0.56}\left(\frac{0.014}{0.364}\right)^{0.44}$$

$$= 0.017 + 2.8 = 2.8 \text{ Btu per (hour) (square foot) (Fahrenheit degree).}$$

This conductance is based on 1 sq ft of outside lagging area. Thus, since there are $\pi \times (4.375/12) = 1.14$ sq ft of outside lagging area associated with 1 ft length of pipe:

$$R_c = \frac{1}{2.8 \times 1.14} = 0.312 \text{ hr Fahrenheit degree per Btu.}$$

The radiation resistance, R_r, which acts in parallel with the convection resistance, R_c, for the transfer of heat to the surface of the insulation, may be calculated. For the purposes of this illustrative problem it will be assumed that the insulated pipe is exposed to (*sees*) surroundings, which exist at 120 F. Then the angle factor, F_A, is unity and for an estimated surface emissivity of 0.9 (see Table 3), $F_e = 0.9$. As a first approximation the insulation surface temperature will be estimated as 20 deg below the surroundings at 120 F. Then the radiation per degree of temperature difference, by Equation 3 (or more conveniently by Table 6) divided by the temperature difference will be:

$$h_r = \frac{(196 - 170)\,0.95}{20} = 1.17 \text{ Btu per (hour) (square foot) (Fahrenheit degree).}$$

The outside surface area of the insulation associated with 1 ft of pipe length was previously calculated as 1.14 sq ft. Thus:

$$R_r = \frac{1}{1.17 \times 1.14} = 0.75 \text{ hr Fahrenheit degree per Btu.}$$

The resultant resistance of R_c and R_r acting in parallel (see Fig. 4) can now be evaluated as:

$$\frac{1}{R_4} = \frac{1}{R_c} + \frac{1}{R_r} = \frac{1}{0.312} + \frac{1}{0.75} = 4.54 \text{ Btu per (hour) (Fahrenheit degree).}$$

$$R_4 = 0.22 \text{ hr Fahrenheit degree per Btu.}$$

The overall resistance, R_T, surroundings to cold water, is the sum of $R_1 + R_2 + R_3 + R_4 = 4.1$ hr F deg per Btu for 1 ft length of pipe. Note that the controlling resistances are R_3 and R_4 and that neglect of both R_1 and R_2 would not significantly influence the total resistance, R_T.

On the basis of this resistance calculation, the heat transfer from the surroundings to the cold water may be evaluated as:

$$\frac{q_{re}}{N} = \frac{t_e - t_f}{R_T} = \frac{120 - 34}{4.1} = 21 \text{ Btu per (hour) (foot)}$$

or about 0.175 tons of refrigeration per 100 ft of pipe.

Since the calculation is based on a 1 ft pipe length:

$$q_{rc} = 21 \text{ Btu per hour.}$$

The temperature drops through the various resistances are now readily evaluated by Equation 12 as:

$t_o - t_{s3}$ air to insulation surface $= R_4 q_{rc} = 0.22 \times 21 = 4.6$ F.
$t_{s3} - t_{s2}$ through the insulation $= R_3 q_{rc} = 3.9 \times 21 = 82$ F.
$t_{s2} - t_{s1}$ through the pipe wall $= R_2 q_{rc} = 8.5 \times 10^{-4} \times 21 = 0.02$ F.
$t_{s1} - t_f$ pipe wall to cold water $= R_1 q_{rc} = 2.8 \times 10^{-3} \times 21 = 0.06$ F.

The solution was obtained on the assumption that the air temperature and the outside temperature differed by 20 deg. In order to obtain a slightly better estimate of the rate of heat transfer, the numerical solution should be repeated using the temperatures calculated from the previous listed temperature differences.

The foregoing problem serves to illustrate a general method of solving steady-state heat transfer problems. There are many problems which cannot be approximated by steady-state solutions, for instance: the problem of pipe line insulation in transient service;[5] the behavior of automatically controlled thermoflow circuits; or the periodic absorption of solar energy by roof and wall structures during the day and nocturnal radiation to the *cold* sky at night.[6] The transient heat transfer problem differs from the steady-state in that energy storage rates need to be considered. Thus thermal capacity, in addition to resistance effects, is significant. The vector sum of the thermal capacitance and resistance is the thermal impedance. It is not within the scope of this chapter to deal with these problems. There are, however, solutions available in graphical form for certain special cases.[4,7,8] Also a general approximate method may be employed, which is analogous to the treatment of capacity-resistance lumped parameter electrical circuits.[9]

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CHAPTER 6

PHYSIOLOGICAL PRINCIPLES

Chemical Vitiation of Air, Physical Impurities in Air, Thermal Interchanges Between the Body and Its Environment, High Temperature Hazards, Acclimatization, Upper Limits of Heat for Men at Work, Application of Physiologic Principles to Air Conditioning Problems, Effective Temperature Index and Comfort Zones

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VENTILATION is defined in part as *the process of supplying air to, or removing air from, any space by natural or mechanical means.* The word in itself implies quantity, but air must be of the proper quality also. The term *air conditioning* in its broadest sense implies control of any or all of the physical or chemical qualities of the air. The A.S.H.V.E. Code of Minimum Requirements for Comfort Air Conditioning[1] defines it "as the process by which simultaneously the temperature, moisture content, movement and quality of the air in enclosed spaces intended for human occupancy may be maintained within required limits. If an installation cannot perform all of these functions, it shall be designated by a name that describes only the function or functions performed."

CHEMICAL VITIATION OF AIR

People living indoors bring about certain physical and chemical changes in the air about them. The oxygen content of the air diminishes and the carbon dioxide increases, but these changes are too slight to be significant except in air tight spaces as in submarines. Organic matter which is usually perceived as odors, comes from the body or clothes. Moisture and heat are given off by the body. There is no evidence of any toxic volatile material given off by man to the ambient air. Stale air may be offensive because of odors and may induce loss of appetite and loss of energy. Objectionable body odors have the same effects. These reasons, whether esthetic or physiological, usually make it desirable in the design of air conditioning systems to provide for the elimination or control of odors arising from occupancy, cooking, or other sources. This may be accomplished by introducing odor-free air in sufficient quantities to reduce odor concentrations by dilution to a level which is not objectionable. Odor-free air may be outdoor air or air which has been cleared of odors by sorption, washing, or other appropriate means.

In the case of vitiation by a few hazardous gases such as carbon monoxide from heating, cooking, and certain industrial processes, no satisfactory chemical treatment for the elimination of the impurity has been found. The only satisfactory solution is elimination at the source by local exhaust ventilation; or, if this is impossible, reduction to a safe concentration by dilution. (See Chapter 8.) In the case of contamination by other matter, including volatile vapors and gases, chemical treatment for the removal or reduction of the impurities has been made available through air cleaning methods, which are discussed in Chapter 33.

When the only source of contamination is the human occupant, and overheating is not a problem, the minimum quantity of outdoor air needed appears to be that required to remove objectionable body odors, or tobacco smoke. The concentration of body odor in a room, in turn, depends

upon a number of factors, including the dietary and hygienic habits of the occupants (frequently reflecting their socio-economic status), the outdoor air supply, air space allowed per person, odor adsorbing capacity of air conditioning processes, and temperature and relative humidity. The intensity of odor sensation has been found to vary as the logarithm of the concentration of the odoriferous substance in the air, or inversely with the logarithmic function of the amount of outdoor air supplied and the air space per person.

The relation between air supply and occupancy has been reported by the Harvard School of Public Health[2] (Table 1) and the A.S.H.V.E. Research Laboratory.[3] Outdoor air requirements for removal of objectionable tobacco smoke odors are not accurately known but available information and current practice indicate the need of 15 cfm per person or more.[4]

The total quantity of outside air to be circulated through an enclosure is often governed chiefly by physical considerations for controlling temperature, air distribution, and air velocity. Other factors which must be taken into consideration, include the type and usage of the building, locality, climate, height of rooms, floor area, window area, extent of occupancy, and the operation of the system distributing the air supply. Frequently, some of these factors, particularly the need for air movement and good distribution, may be satisfied by recirculation of inside air rather than outside air.

It will be noted that, with adequate air space, the rate of air change indicated in Table 1 is from 10 to 30 cfm per person. In rooms occupied by only a few persons, such an air change will be automatically attained in cold weather by normal leakage around doors and windows, and can easily be secured in warm weather by the opening of windows. With a space allotment of 400 cu ft per person, only 1½ air changes per hour are necessary to provide a ventilation rate of 10 cfm per person.

Therefore, in the ordinary dwelling with adequate cubic space allotment, no special provision for controlling chemical purity of the air is necessary (aside from removal of fumes from heating appliances). For such conditions, the control of air temperature is the major consideration.

In more crowded rooms (large offices, large workrooms, auditoriums), where the cubic space per person is less and it is usually impossible to admit untempered outside air without creating drafts, mechanical ventilation is essential.

The present data regarding the effect of cubic space on ventilation requirements are not universally accepted. The Code of Minimum Requirements for Comfort Air Conditioning[1] prescribes definite minimum requirements which should be familiar to the designing engineer. It should be emphasized, however, that the code fixes *minimum*, rather than *adequate* requirements.

Notwithstanding the rapid advance made in air conditioning some persons still believe there is a stimulating quality in outdoor air (particularly country, mountain and seashore air) under ideal weather conditions, which is lacking in artificially conditioned air. It is apparent, however, that modern air conditioning insures control of the phenomena of nature for the service and comfort of man independently of weather conditions. Freedom of movement, action and thought, together with the variability of stimuli experienced by persons under ideal conditions in the country, mountains or seashore, undoubtedly has some stimulating effect. Various experimenters have attempted to duplicate the invigorating qualities of

TABLE 1. MINIMUM OUTDOOR AIR REQUIREMENTS TO REMOVE OBJECTIONABLE BODY ODORS UNDER LABORATORY CONDITIONS[2]

TYPE OF OCCUPANTS	AIR SPACE PER PERSON CU FT	OUTDOOR AIR SUPPLY CFM PER PERSON
Heating season with or without recirculation. Air not conditioned.		
Sedentary adults of average socio-economic status	100	25
	200	16
	300	12
	500	7
Laborers	200	23
Grade school children of average socio-economic status	100	29
	200	21
	300	17
	500	11
Grade school children of lower socio-economic status	200	38
Children attending private grade schools	100	22
Heating season. Air humidified by means of centrifugal humidifier. Water atomization rate 8 to 10 gph. Total air circulation 30 cfm per person.		
Sedentary Adults	200	12
Summer season. Air cooled and dehumidified by means of a spray dehumidifier. Spray water changed daily. Total air circulation 30 cfm per person.		
Sedentary Adults	200	<4

outdoor air by the use of ozone, ionization, or ultra-violet light, but results to date have been inconclusive or negative.[5]

Ozone in amounts of 0.01 to 0.05 ppm of air is allowable in comfort air conditioning. Above this limit there is a pungent, unpleasant odor and perhaps respiratory distress, depression, and stupor.[6]

PHYSICAL IMPURITIES IN AIR

Dust particles of almost any type, can produce irritation of the mucous membranes of the nose and throat, if present in high concentrations. Certain dusts may be very harmful, but coal dust is tolerated well. The effects of various industrial dusts, pollens, etc., are discussed in Chapter 8.

A certain part of the dissemination of disease in confined spaces may be due to pathogenic organisms floating in the air like dust particles. (See Chapter 7).

While in some instances it may be possible to reduce the physical impurities of the air by dilution from a non-contaminated source, such a source is rarely available. Frequently, outside air contains a higher concentration of physical impurities than indoor air. Therefore, it is usually desirable to reduce the concentration of physical impurities by air cleaning methods. (See Chapter 33.)

THERMAL INTERCHANGES WITH ENVIRONMENT

Body temperature depends upon the balance between heat production and heat loss. Heat resulting from oxidation in the body (metabolism)

maintains the body temperature well above that of the surrounding air in a cool or cold environment. At the same time, heat is constantly lost from the body by radiation, convection and evaporation. Since, under ordinary conditions, the body temperature is maintained at its normal level of about 98.6 F, the heat production must be balanced by the heat loss. During work, the body temperature may rise; in fact, afternoon temperatures of normal persons average 1 deg above the resting value of the morning whether working or not.

The fundamental thermodynamic processes concerned in heat interchanges between the body and its environment may be described by the equation:

$$M = \pm S + E \pm R \pm C \qquad (1)$$

where

M = rate of metabolism, heat produced within the body.
S = rate of storage, change in intrinsic body heat.
E = rate of evaporative heat loss.
R = rate of radiative heat loss or gain.
C = rate of convective heat loss or gain.

The rate of metabolism, M, is always positive. The storage, S, may be either positive or negative, depending upon whether heat is being stored or depleted owing to a rise or fall in body temperature. Under ordinary circumstances (when the dew-point of the air is below the body surface temperature) the evaporation loss, E, is always positive; that is, heat from metabolism supplies this loss. R and C are positive when body surface temperature is above that of walls and air, and negative when it is below.

DuBois,[7] after careful calorimeter studies on fasting, nude men, plotted the partition of body heat loss and heat production as a function of temperature. Fig. 1 shows some disparity between heat production and heat loss. This disparity is S in Equation 1. In the central range of the experiments, S was quite low and no increase in heat loss by vaporization was apparent.

Within the range of 81–86 F air temperature, with still air, there is, for a resting nude man, a point at which his body has to take no particular action to maintain its heat balance. If he is clothed, or if he is active, this point will naturally lie at a lower level. At this point, which may be termed the *neutral point* for that individual, conditions are neither too hot nor too cold. If, through a fall in air temperature, or a rise in air movement, the rate of heat loss from the skin to the environment is increased, then the body must do something to counteract this heat loss. Over a certain range, the body can achieve this by decreasing the flow of blood through the skin. This will result in some cooling of the skin and subjacent tissues, but the temperature of the deep tissues will be preserved. The range of external conditions over which this may be achieved, may be termed the *zone of vaso-motor regulation against cold.* Beyond this range, the temperature of the superficial tissues will fall still further, and that of the deep tissues will fall as well, unless some other steps are taken. The body normally does react; it increases heat production by increasing muscular tension, by shivering, or by spontaneous increase in activity.[8] As long as these are adequate to meet the increased rate of heat loss to the environment, a fall in deep body temperature may be prevented. Such conditions may be said to lie in the *zone of metabolic regulation against cold.* Beyond

this point, the body enters the *zone of inevitable body cooling.* Once body temperature starts to fall, man is headed for disaster.

It will be seen that, in man, deep body temperature is preserved, over an important range of cold external conditions, at the expense of (1) a fall in the temperature of the peripheral tissues, and (2) an increased expenditure of energy. As regards the first of these, the farther away superficial tissue lies from the central body mass, the more readily will its temperature fall.

On the hot side of the neutral point, there exists a *zone of vaso-motor regulation against heat,* corresponding to that against cold. The blood flow through the skin is increased when the opportunities for heat loss to the environment are restricted.[9] This increase in blood flow may double the conductance of the superficial tissues over that characteristic of the neutral point, and the temperature of the skin surface may rise until it is only three degrees below that of the deep tissues. If this increase in blood flow is

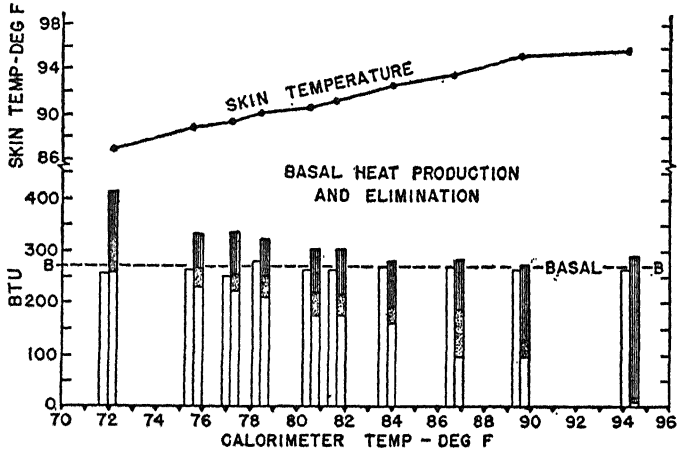


FIG. 1. HEAT LOSS FROM HUMAN BEINGS BY EVAPORATION, RADIATION, AND CONVECTION[a]

[a] Normal control, naked, in calorimeter at temperatures from 72.8 to 94.1 F. First column in each experiment represents heat production as determined by indirect calorimetry, the second column, heat elimination. The portion marked with vertical lines represents vaporization; the dotted area, convection; the unmarked area, radiation. The skin temperature represents the average reading of 18 spots on the surface.

unable to balance the restriction in heat loss, the body has entered the next zone. Once again, the normal body takes steps to prevent a change in its deep temperature; but they are not the counterpart of the steps taken under similar circumstances on the cold side. There is, in fact, very little change in heat production, beyond that resulting from a disinclination for exertion. The second line of defense, on the hot side, is a new and powerful method of promoting heat loss—the provision of water, by the operation of the sweat glands, for evaporative cooling. As long as evaporation is adequate to restore the desired heat loss, the body is in the *zone of evaporative regulation against heat.* When this ceases to be adequate, the body is in the *zone of inevitable body heating.* The body enjoys a little more latitude in this zone than it did in the corresponding zone on the cold side, but when the deep temperature rises more than 4 deg F, it loses its efficiency. All factors which affect the evaporation of water from the skin effect heat regulation in the zone of evaporative regulation. Atmospheric vapor pressure

and air motion are most important. With dry-bulb temperature above body temperature, air motion facilitates evaporative heat loss by removing hot humid air from contact with the skin and replacing it with relatively drier air.

Heat regulation in man requires an intact set of sensory nerves, a normal sympathetic nerve supply to sweat glands and blood vessels, a great many sweat glands, and a circulatory system capable of carrying heat from muscles and viscera to the skin by circulation of the blood.

Some of the phenomena of body temperature control are shown graphically in Fig. 2. The dotted curves, from a study at the John B. Pierce Laboratory of Hygiene,[10] are for subjects lightly clothed in a semi-reclining position, and give the relation between the dry-bulb temperature of the environment (with about 45 per cent relative humidity) and the metabolic

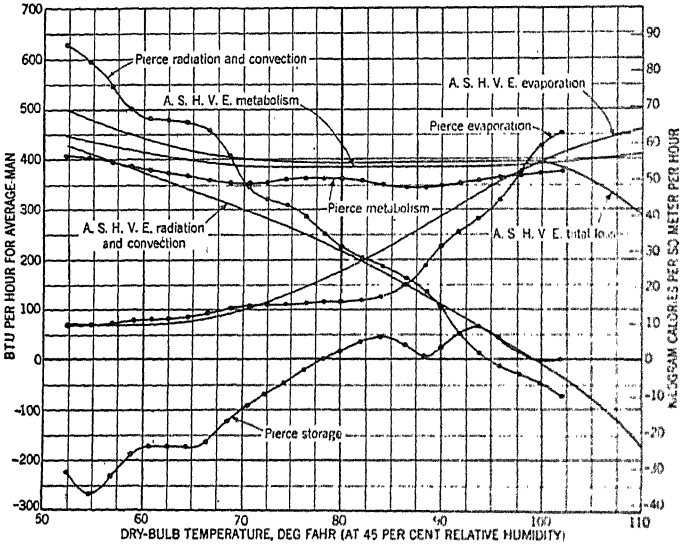


FIG. 2. RELATION BETWEEN METABOLISM, STORAGE, EVAPORATION, RADIATION PLUS CONVECTION, AND TEMPERATURE FOR THE CLOTHED SUBJECT

rate (heat production), the rate of heat dissipation by radiation and convection combined, and the latent heat loss due to evaporation from the skin and the respiratory tract. The smooth line curves from the work of the A.S.H.V.E. Research Laboratory[11] give the same relationships for healthy, male subjects (18 to 24 years of age), seated at rest and dressed in customary winter indoor clothing. The Pierce Laboratory data for the semi-reclining subjects also include the rate of heat storage (either positive or negative) due to a rise or fall in body temperature. For the normally clothed subjects, a curve gives the total heat loss (that is, the sum of the radiation, convection and evaporative losses). Here, storage is given by the difference between the metabolism and total heat loss.

The small difference between the metabolic rates for the two groups of subjects may be accounted for by difference in activity. Heat exchange between the body and the environment by radiation and convection is greater for the lightly clothed subject, both for cool conditions where there is excessive heat loss, and for very warm conditions where there is transfer of heat from the atmosphere to the body. The two curves for

evaporative loss serve to show how physiological control uses evaporation of sweat to maintain equilibrium at high temperatures. Below 75 F, for the normally clothed subject, and below 85 F for the lightly clothed subject, evaporation loss is minimal and constant. Burch[12] has shown that this insensible perspiration reflects the permeability of the skin to the moisture of the body. Above these temperatures, control is obtained by the availability of sweat for evaporation. The difference in the curves above 75 F is probably largely determined by the difference in clothing and activity.

In the zone of evaporative heat regulation, air movement facilitates heat loss if the temperature of the air is not above that of the skin.[13] Under hot, dry conditions air movement may be of little advantage, or even of disadvantage, if it increases the addition of heat to the skin by conduction more than it promotes the loss of heat from the skin by evaporation.

TABLE 2. PHYSIOLOGICAL RESPONSES TO HEAT OF MEN AT REST AND AT WORK[a]

Effective Temp	Actual Cheek Temp (Fahr Deg)	Men at Rest			Men at Work 90,000 ft-lb of Work per Hour			
		Rise in Rectal Temp (Fahr Deg per Hr)	Increase in Pulse Rate (Beats per Min per Hr)	Approximate Loss in Body Weight by Perspiration (Lb per Hr)	Total Work Accomplished (Ft-Lb)	Rise in Body Temp (Fahr Deg per Hr)	Increase in Pulse Rate (Beats per Min per Hr)	Approximate Loss in Body Wt by Perspiration (Lb per Hr)
60	.....	.....	.....	....	225,000	0.0	6	0.5
70	.....	0.0	0	0.2	225,000	0.1	7	0.6
80	96.1	0.0	0	0.3	209,000	0.3	11	0.8
85	96.6	0.1	1	0.4	190,000	0.6	17	1.1
90	97.0	0.3	4	0.5	153,000	1.2	31	1.5
95	97.6	0.9	15	0.9	102,000	2.3	61	2.0
100	99.6	2.2	40	1.7	67,000	4.0[b]	103[b]	2.7[b]
105	104.7	4.0	83	2.7	49,000	6.0[b]	158[b]	3.5[b]
110	.....	5.9[b]	137[b]	4.0[b]	37,000	8.5[b]	237[b]	4.4[b]

[a] Data by A.S.H.V.E. Research Laboratory.
[b] Computed value from exposures lasting less than one hour.

HIGH TEMPERATURE HAZARDS

Studies at the A.S.H.V.E. Research Laboratory[14] and elsewhere during the past two decades have made available much information dealing with the physiological effects of hot atmospheres on workers, and means of alleviating the distress and hazards associated therewith. Table 2 gives some of the physiological responses of men, at rest and at work, to hot environments. Frequent and continued exposure of workers to hot environments results in physiological derangement affecting the leucocyte count of the blood, and other factors dealing with man's mechanism of defense against infection.

Wherever S (Equation 1) becomes strongly positive and body temperature rises progressively, men will continue to work until body temperature reaches 103 F. When these body temperatures are exceeded, men work with declining efficiency and may be subject to heat stroke.

Heat exhaustion is a circulatory failure in which the venous return to the heart is reduced so that fainting results.[15] Early symptoms of heat exhaustion may include fatigue, headache, dizziness when erect, loss of appetite, nausea, abdominal distress, vomiting, shortness of breath, flushing of face and neck, pulse rate above 150, glazed eyes, and mental dis-

TABLE 3. UPPER LIMITS OF ENVIRONMENTAL CONDITIONS FOR ACCLIMATIZED, HEALTHY, YOUNG MEN IN MILITARY SERVICE

ENVIRONMENT	REACTIONS AT THE END OF 4 HR	
	Rectal Temp F	Pulse rate
Relatively Easy	Below 101	Below 130
Difficult	101 to 102	130 to 145
Impossible	Above 102	Over 145

turbances as apathy, poor judgment, and irritability which usually precede fainting (syncope). Recovery is usually prompt when the man is removed to a cool place and kept lying down for a time, unless he has some other illness such as heart disease.

Heat cramps are painful muscle spasms in extremities, back and abdomen due, at least in part, to excessive loss of salt in sweating. Formerly common in hot industries, this manifestation of illness due to heat is now greatly reduced by drinking water containing 0.1 per cent salt, or by proper use of salt tablets. Heat cramps are readily alleviated by administration of salt solution intravenously.

Heat stroke is a serious effect of exposure to great heat. The body temperature climbs rapidly to excessive levels often above 105 F when for unknown reasons free sweating suddenly stops. At such high temperatures coma appears and death may be imminent. Emergency measures are required to reduce the excessive body temperature by cooling quickly to avoid irreparable damage to the brain.[16]

The deleterious physiologic effects of high temperatures exert a powerful influence upon physical activity, accidents, sickness and mortality. Both laboratory and field data show that physical work in warm atmospheres is a great effort, and that production falls progressively as the temperature rises.

ACCLIMATIZATION

When men move to deserts or to jungles some adaptation to the climate takes place. If work is gradually increased day by day, and if the men can get plenty of water and salt, and can sleep each night, acclimatization may be complete in 7 to 10 days. The acclimatized man works with a lower heart rate, lower skin and rectal temperature, and more stable blood pressure than when unacclimatized. The process of acclimatization requires work in the heat.[17] During the recent war white troops lived and did hard physical work for long periods in tropical conditions when disease hazards were controlled.

In recent tests made at the A.S.H.V.E. Research Laboratory,[18] subjects were required to perform light work under very hot conditions for a 4-hr period each day. It was found that the ability of a new subject to endure these conditions showed daily improvement for a period of at least 2 weeks. However, after acclimatization was completed, a recess of several days had no effect on the endurance of the subject. Individuals differ widely in their capacity to acclimatize. Acclimatized men lose most of these improvements in a few weeks of temperate climate, even though they are vigorously active. In the course of acclimatization, the sweat glands come to secrete fluid less rich in salt.[19] For all except those carrying out really hard work in hot, dry atmospheres, this effects an important saving in

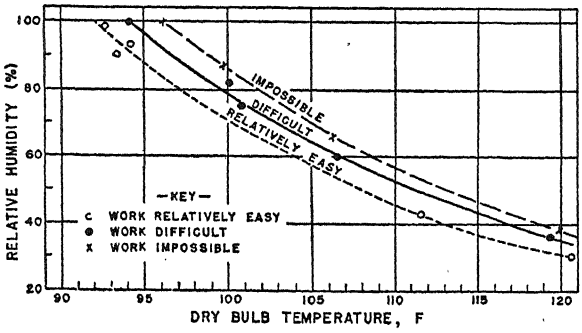


FIG. 3. HEAT ENDURANCE OF ACCLIMATIZED SUBJECTS WORKING AT A SPECIFIC RATE[20]

salt loss, and makes all the difference between being exposed and not being exposed to the risk of heat cramps.

The adaptive level changes somewhat with the season. There are also marked differences between the sexes. In the cold zone the thickness of thermal insulating tissues of women is almost double that of men, although the sensory responses to cold are similar. In the hot zone, the threshold of sweating is higher for women. The thickness and insulating value of the clothing worn are also important factors in the determination of the comfort level.

UPPER LIMITS OF HEAT FOR MEN AT WORK

In very hot conditions humidity is the limiting factor and the wet-bulb temperature assumes great importance. In 1905 Haldane recognized that 88 F wet-bulb was the limit of endurance for coal miners and later observers have concurred.

A study was made at the Armored Medical Research Laboratory[20] to determine the upper limits of environmental conditions under which a man can perform certain work. Thirteen enlisted men, thoroughly acclimatized to the hot conditions, served as subjects. During each test, the subjects were required to march for 4 hr at the rate of 3 mph, carrying

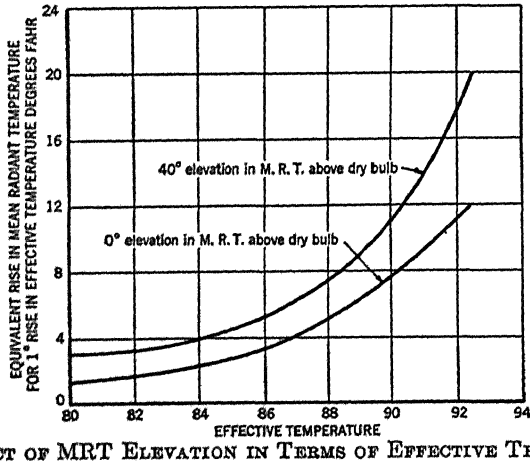


FIG. 4. EFFECT OF MRT ELEVATION IN TERMS OF EFFECTIVE TEMPERATURE

20 lb packs under a wide range of environmental conditions which were rated as relatively easy, difficult, and impossible, on the basis of the physiological reactions of the subjects at the end of the 4-hr period as shown in Table 3 and Fig. 3.

Recognition of the need of air conditioning for workers in hot industries is growing rapidly. The choice of the type of system to be used in any given instance, must be determined by the air conditioning engineer after a study of conditions. In some hot industries where few workers are

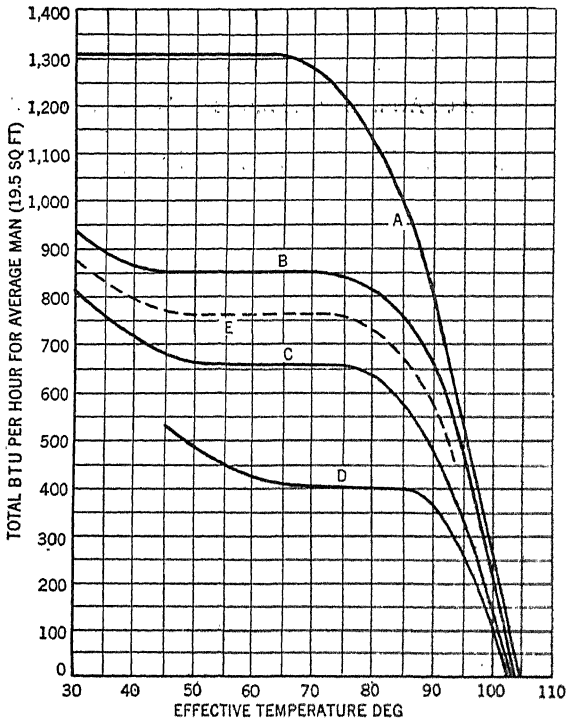


FIG. 5. RELATION BETWEEN TOTAL HEAT LOSS FROM THE HUMAN BODY AND EFFECTIVE TEMPERATURE FOR STILL AIR[a] [14]

[a] Curve *A*—Persons working, metabolic rate 1310 Btu per hour. Curve *B*—Persons working, metabolic rate 850 Btu per hour. Curve *C*—Persons working, metabolic rate 660 Btu per hour. Curve *D*—Persons seated at rest, metabolic rate of 400 Btu per hour. Curves *B* and *D* based on test data covering a wide temperature range. Curves *A* and *C* based on test data at an Effective Temperature of 70 and extrapolation of Curves *B* and *D*. All curves are averages of values for high and low relative humidities; variation due to humidity is small.

engaged in large spaces the worker himself, rather than the atmosphere, can be cooled by placing him in a small booth, and blowing cooled air over him, or by circulating cooled air through a loose-fitting suit.[21]

The A.S.H.V.E. Laboratory has studied the effects of walls of higher temperature than the air.[18] The findings are in part shown in Fig. 4. It will be seen that the importance of mean radiant temperature, as compared with that of the effective temperature, decreases as the effective temperature rises; and also, to a certain extent, as the mean radiant temperature itself rises. The lower of the two curves relates to conditions in which the MRT was kept approximately at the level of the DBT. If this curve is followed, it will be seen that, at 80 ET, a little more than 1 deg

rise in MRT produces the same effect as 1 deg rise in ET; but when the ET is 92 deg, it takes a rise of 11 F deg in the MRT to produce the same effect as 1 deg rise in ET. The upper curve relates to conditions in which the MRT was kept about 40 F deg higher than the DBT. It will be seen that under these conditions, a rise in MRT is less effective, even at low values of ET; and that it loses its relative effectiveness more rapidly as the ET rises. It should not be assumed, however, that MRT does not matter much. All that these comparisons indicate is that unit rise in MRT becomes less important *as compared with unit rise in ET*, as conditions get hotter. This may be due more to a growing importance of unit rise in ET than to a diminishing importance of unit rise in MRT. Under ordinary *still air* conditions the effects of air temperature and MRT appear to be interdependent. Various authorities give 0.3 to 1 deg increase of room temperature to compensate for 1 deg depression of the MRT.

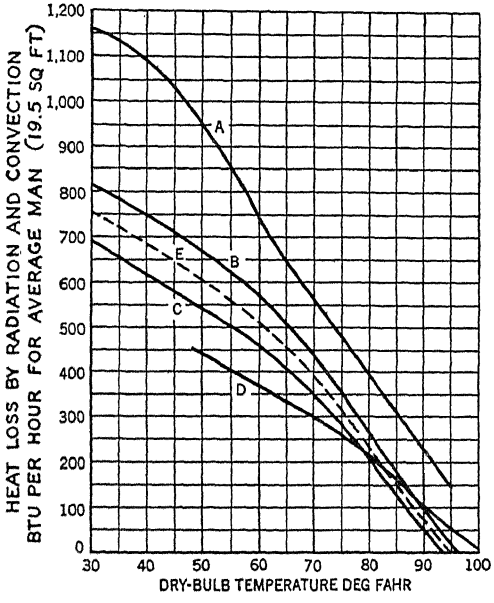


FIG. 6. RELATION BETWEEN RADIATION AND CONVECTION LOSS FROM THE HUMAN BODY AND DRY-BULB TEMPERATURE FOR STILL AIR[a 14]

[a] Loc. Cit. See footnote a, Fig. 5.

APPLICATION OF PHYSIOLOGIC PRINCIPLES TO AIR CONDITIONING PROBLEMS

In order to estimate cooling loads in occupied spaces it is necessary to know the metabolic rate (heat production) of man. This has been studied extensively and found to remain relatively constant per unit of body surface area in a subject fasting and resting quietly after a good night's sleep. The rate is high in children, and diminishes gradually with age; it increases in certain diseases and in the presence of fever. The metabolic rate is somewhat lower in women. Heat production goes up sharply with work and varies widely in different persons doing the same work. Figs. 5, 6, and 7 and Table 24 of Chapter 12 give sufficient basic data for estimating heat production and heat loss under various conditions.

EFFECTIVE TEMPERATURE INDEX AND COMFORT ZONES

There is no precise physiologic observation by which comfort can be evaluated. Mean skin temperature offers some promise. The zone of thermal neutrality differs with clothing, season, activity, and all the other factors controlling heat production (Table 4). The comfort zone is very similar to the zone of thermal neutrality.

Sensations of warmth or cold depend, not only on the temperature of the surrounding air as registered by a dry-bulb thermometer, but also upon the temperature indicated by a wet-bulb thermometer, upon air movement, and upon radiation effects. Dry air at a relatively high temperature may feel cooler than air of lower temperature with a high moisture content. Air motion makes any moderate condition feel cooler. Radiation to cold or from warm surfaces is another important factor under certain conditions affecting the comfort reaction of the individual.

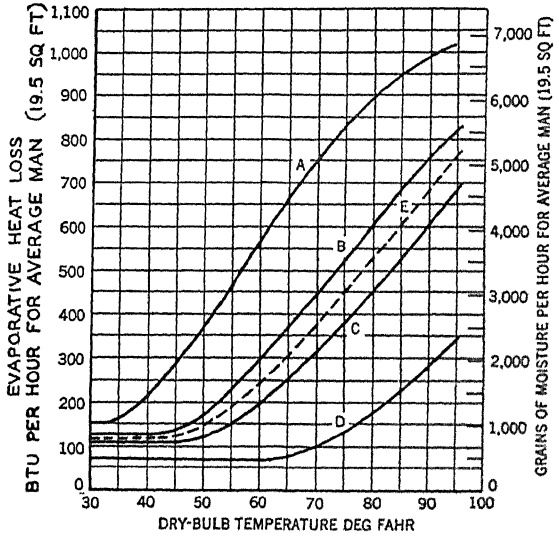


FIG. 7. EVAPORATIVE HEAT AND MOISTURE LOSS FROM THE HUMAN BODY IN RELATION TO DRY-BULB TEMPERATURE FOR STILL AIR CONDITIONS[a] [14]

[a] Loc. Cit. See footnote a, Fig. 5.

Combinations of temperature, humidity, and air movement which induce the same feeling of warmth are called thermo-equivalent conditions. A series of studies[22] at the A.S.H.V.E. Research Laboratory established the equivalent conditions for practical use. This scale of thermo-equivalent conditions not only indicates the sensation of warmth, but also to a considerable degree determines the physiological *effects* on the body induced by heat or cold. For this reason, it is called the *effective temperature* scale or index, and it denotes sensory heat level.

Effective temperature is an empirically determined index of the degree of warmth perceived on exposure to different combinations of temperature, humidity, and air movement. It was determined by trained subjects who compared the relative warmth of various air conditions in two adjoining conditioned rooms by passing back and forth from one room to the other.

The numerical value of the index for any given air conditions is fixed by the temperature of slowly moving (15 to 25 fpm air movement) saturated

air which induces a like sensation of warmth or cold. Thus, any air condition has an effective temperature of 60 deg, when it induces a sensation of warmth like that experienced in slowly moving air at 60 F saturated with moisture. The *effective temperature index* cannot be measured directly but is determined from dry- and wet-bulb temperatures and air motion observations by reference to an Effective Temperature Chart (see Figs. 8, 9, and 10) or tables.

Fig. 8 gives the effective temperature for any combination of dry- and wet-bulb temperatures for *still air* (15 to 25 fpm) conditions. Charts similar to Fig. 8 for air velocities of 300 and 500 fpm have been presented in some of the earlier editions of the GUIDE. Fig. 9 is another form of effective temperature chart embodying all three variables; dry-bulb and wet-bulb temperatures, and air velocity.

TABLE 4. COMPARISON OF COMFORT RANGES WITH ZONE OF THERMAL NEUTRALITY

INVESTIGATORS	EFFECTIVE TEMPERATURE		OPERATIVE TEMP	REMARKS
	OPTIMUM LINE	RANGE	RANGE	
Comfort Zone				
Houghten and Yaglou	66	63–71		Winter non-basal; at rest, normally clothed. Men and women.
Yaglou and Drinker	71	66–75		Summer non-basal; at rest and normally clothed. Men.
Yaglou	72.5	66–82		Entire year; non-basal; at rest and stripped to waist. Men.
Keeton et al	75	74–76		Entire year; basal, nude. Steady state (9 hr exposure). Men and women.
Zone of Thermal Neutrality				
DuBois and Hardy	75	73.2–76.9		Basal; nude; men.
	71.8	64.8–76.0		Basal; clothed; men.
Winslow, Herrington and Gagge			84.0–87.8	Non-basal; at rest; nude; men.
			74 –84	Non-basal; at rest; clothed; men.

As stated previously, effective temperature is an index of the degree of warmth experienced by the body. An effective temperature line is, therefore, a line defining the various combinations of conditions which will induce like sensations of warmth. It does not necessarily follow that like sensations of comfort will also be experienced along the entire length of an effective temperature line. Some degree of discomfort is likely to be experienced at very high or very low relative humidities, regardless of the effective temperature. It has also been found that the optimum effective temperature varies with the season, and is lower in winter than in summer.

Tests[14] made at the A.S.H.V.E. Research Laboratory in very hot conditions with subjects doing light work, were in very close agreement with the effective temperature chart. Other work[20] under similar environmental conditions, but with subjects walking 3 mph and carrying 20 lb packs, indicated that the effective temperature lines should be more

nearly horizontal. It therefore appears that the slope of the ET lines may vary depending upon the rate of work being performed.

Fig. 10 shows the A.S.H.V.E. Comfort Chart[22] modified in several respects from the chart previously shown. The shaded areas and arrows indicating the summer and winter comfort zones have been removed. The summer comfort zone was removed because it extended to temperatures where too large a percentage of the people would be uncomfortable. The winter comfort zone was removed for the same reason, and because of inadequate data in later studies.

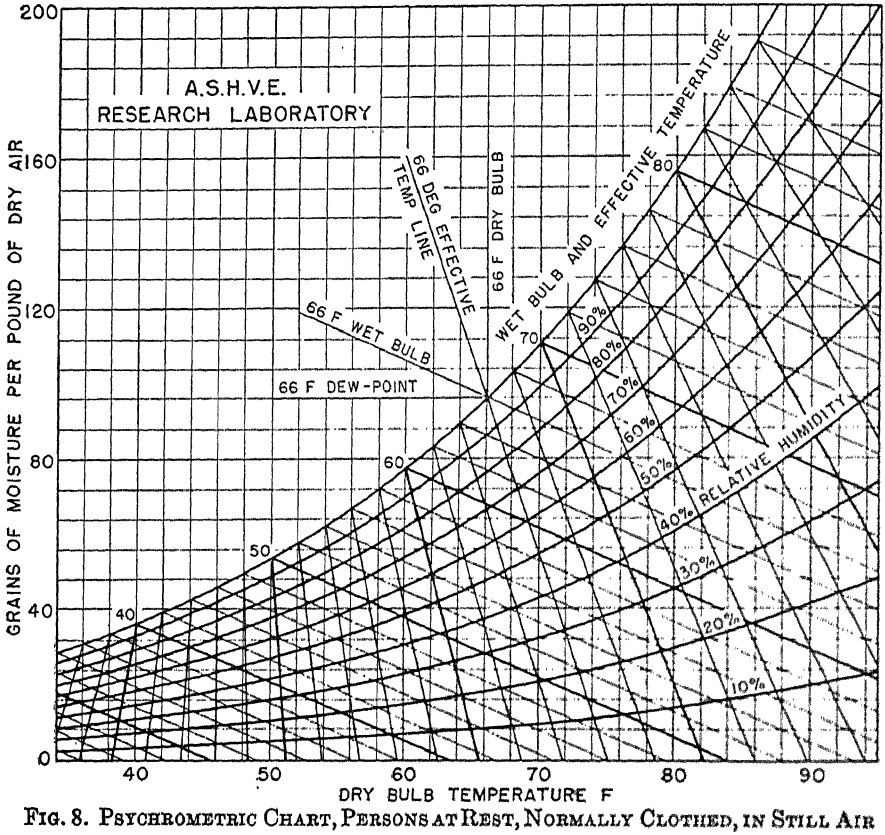


FIG. 8. PSYCHROMETRIC CHART, PERSONS AT REST, NORMALLY CLOTHED, IN STILL AIR

The distribution curve, showing the per cent of people feeling comfortable at various effective temperatures in *summer*, indicates that a maximum of 98 per cent of the people were comfortable at 71 ET. The study was conducted with relative humidities between 30 and 70 per cent.

The distribution curve shown on the previously used chart, showing the per cent of people feeling comfortable at various effective temperatures in the *winter*, was based on research prior to 1932. This curve indicated that at 66 ET a maximum number of people were comfortable. Later studies[23] by the A.S.H.V.E. Research Laboratory indicated that a maximum of 97.7 per cent of the people were comfortable at 68 ET, and this finding has been confirmed by current practice.[24] However, adequate data from the later studies were available only for the ET range of 65 to 69,

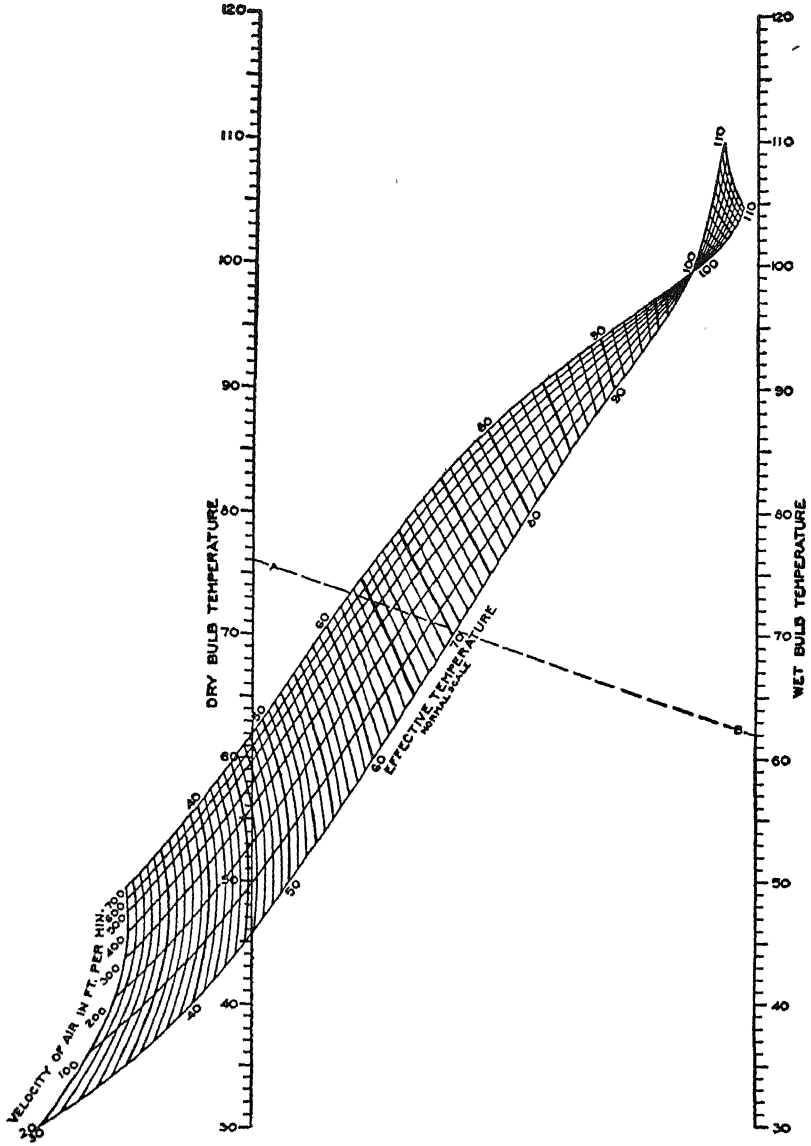


FIG. 9. EFFECTIVE TEMPERATURE CHART SHOWING NORMAL SCALE OF EFFECTIVE TEMPERATURE, APPLICABLE TO INHABITANTS OF THE UNITED STATES UNDER FOLLOWING CONDITIONS:

A. Clothing: Customary indoor clothing. *B. Activity:* Sedentary or light muscular work. *C. Heating Methods:* Convection type, *i.e.*, warm air, direct steam or hot water radiators, plenum systems.

as presented in Fig. 10. The studies should be extended to cover a wider range. The lighter weight clothing, probably worn in the later studies, accounts for the higher desirable ET.

Radiation from occupants to room surfaces and between the occupants has an important bearing on the feeling of warmth, and may alter to some

measurable degree the optimum conditions for comfort previously indicated. Since the mean radiant temperature of a space is affected by cold walls and windows, as well as by the warm surfaces of heating units placed within the room or imbedded in the walls, these factors must be

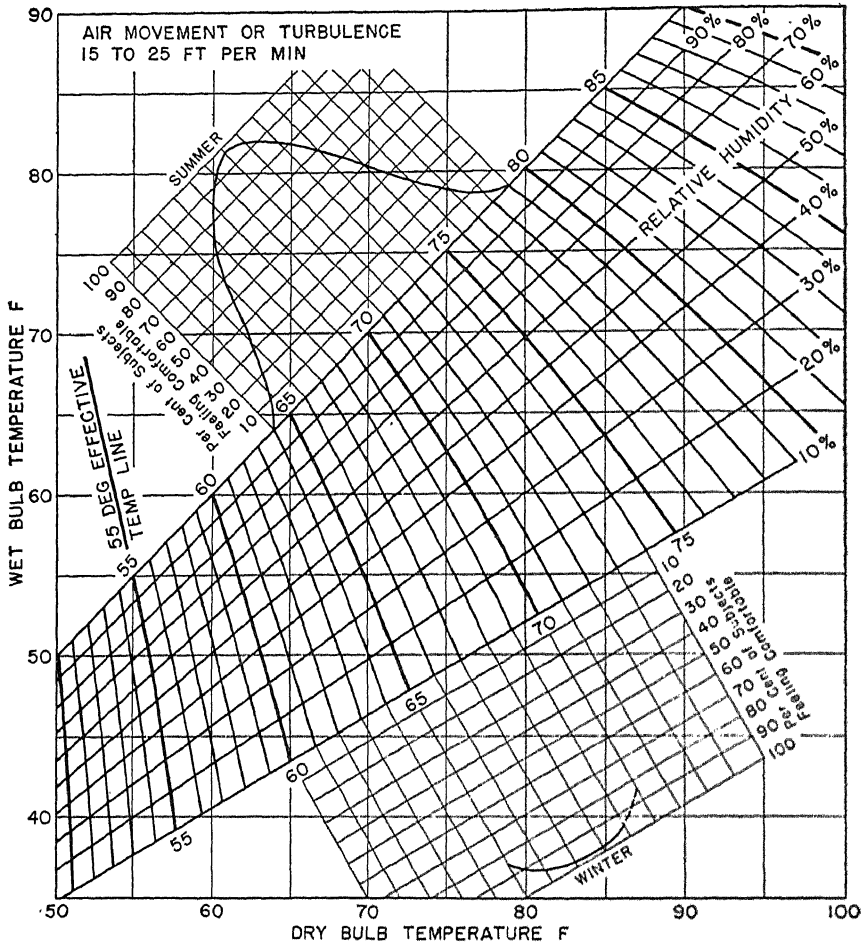


FIG. 10. A.S.H.V.E. COMFORT CHART FOR STILL AIR[a,b]

[a] *Note.*—Both summer and winter comfort zones apply to inhabitants of the United States only. Application of winter comfort line is further limited to rooms heated by central station systems of the convection type. The line does not apply to rooms heated by radiant methods. Application of summer comfort line is limited to homes, offices and the like, where the occupants become fully adapted to the artificial air conditions. The line does not apply to theaters, department stores, and the like where the exposure is less than 3 hours. The optimum summer comfort line shown pertains to Pittsburgh and to other cities in the northern portion of the United States and Southern Canada, and at elevations not in excess of 1000 ft above sea level. An increase of one deg ET should be made approximately per 5 deg reduction in north latitude.

[b] Dotted portion of winter comfort line was extrapolated beyond test data.

compensated. Likewise, in densely occupied spaces, such as classrooms, theaters and auditoriums, temperatures somewhat lower than those indicated by the comfort line may be desirable because of counter-radiation between the bodies of occupants in close proximity to each other. Such radiation will also elevate the mean radiant temperature of the room.

Many field studies[23] have been made to determine the optimum indoor effective temperature for both winter and summer in several metropolitan districts of the United States and Canada, in cooperation with the managements of offices employing large numbers of workers (Fig. 11). On the whole women of all age groups studied prefer an effective temperature for comfort 1.0 deg higher than men. All men and women over 40 years of age prefer a temperature 1 deg ET higher than that desired by persons below this age. The persons serving in all of these studies were representative of office workers dressed for air conditioned spaces in the summer season, and engaged in the customary office activity.

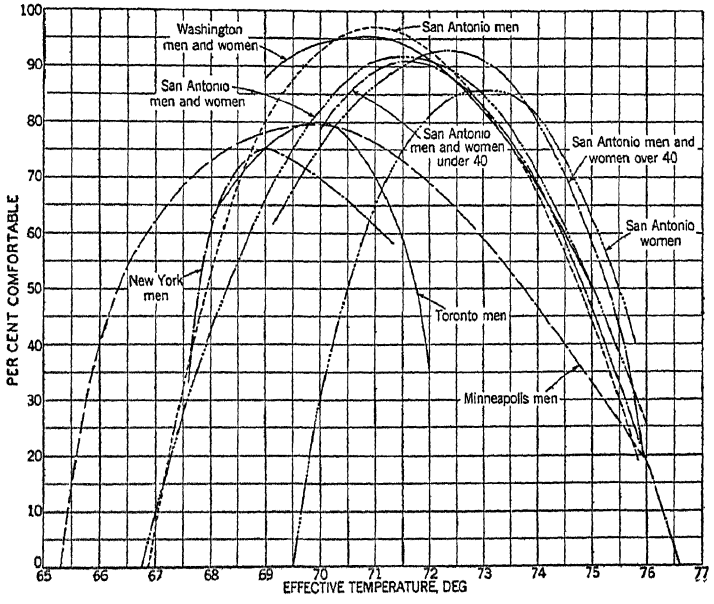


FIG. 11. RELATION BETWEEN EFFECTIVE TEMPERATURE AND PERCENTAGE OBSERVATIONS INDICATING COMFORT

On the basis of present knowledge, for different geographical regions and age groups, the most popular temperature varies from a low of 66 ET in winter to a high of 73 ET in summer. The spread for summer comfort is 69 to 73 ET.

A spread of 3 deg in the optimum effective temperature for summer cooling is ascribed to geographical location. However, variations in sensation of comfort among individuals may be greater for any given location than variations due to a difference in geographical location. The available information indicates that changes in weather conditions over a period of a few days do not alter the optimum indoor temperature.

Sudden chilling (shock) of persons entering a cooled and air conditioned space during the summer months, may at times be important. It is due to the rapid evaporation of perspiration which accumulated on the skin and in the clothing during previous subjection to hot and humid outside conditions. While studies[25] have shown that for healthy individuals this *shock* is not harmful, under some conditions it may be unpleasant or

even harmful. People entering and remaining in cooled spaces for short periods, 15 min or less, may be satisfied with less cooling. For long occupancy very little deviation from the optimum effective temperature is indicated.

An exit shock upon re-entering a warm atmosphere is equally plausible. Experiments at the A.S.H.V.E. Research Laboratory[26] indicated no demonstrable harm to a healthy individual. Adaptation occurred as soon as normal perspiration was established. Mild exercise shortened the adaptation time.

A great number of persons seem to be fairly content in summer with a higher plane of indoor temperature. Studies by the University of Illinois[27] in cooperation with the A.S.H.V.E. Committee on Research indicate that effective temperatures as high as 74.5 ET are acceptable in the living quarters of a residence, and while this condition is not representative of optimum comfort, it provides sufficient relief in hot weather to be acceptable to the majority of users, in the interest of economy. Individual minority differences can be counteracted by clothing.

Satisfactory comfort conditions for persons at work[28] vary depending upon the rate of work and the amount of clothing worn. In general, the greater the degree of activity, the lower the effective temperature necessary for comfort. Clothing has been evaluated for its overall insulation effects by a physical unit, the *clo* which equals 0.116 C deg per (kilogram calorie) (square meter) (hour).[29] Yaglou[30] criticizes the concept of overall insulation, and points out that different parts of the body require different amounts of insulation. The literature on effects of clothing is difficult to coordinate at the present time as much of it is still in military service reports which are yet to be published and amplified.

For prematurely born infants, the optimum temperature varies from 100 to 75 F, depending upon the stage of development. The optimum relative humidity for these infants is placed at 65 per cent.[31] No data are yet available on the optimum air conditions for full term infants and young children up to school age. Satisfactory air conditions for these age groups are assumed to vary from 75 to 68 F with natural indoor humidities. For children (having high metabolism) at school, in winter clothes, 70 F has been considered correct, with 55 F recommended for gymnasiums.

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CHAPTER 7

AIR CONDITIONING IN THE PREVENTION AND TREATMENT OF DISEASE

Sanitary Ventilation, Control of Airborne Infection, Value of Air Cooling Under Tropical Conditions, Treatment of Disease, Operating Rooms, Nurseries for Premature Infants, Fever Therapy, Cold Therapy, Allergic Disorders, Oxygen Therapy, General Hospital Air Conditioning

THE late war caused an increase of interest in the preventive aspects of air conditioning. It re-emphasized the importance of the control of airborne infection and demonstrated the value of air cooling under tropical conditions for the prevention of heat rash, for promoting proper rest and sleep, and in the convalescence of patients.

SANITARY VENTILATION

During the last 15 years great popular interest has been aroused in the spread of respiratory infection indoors and control by ventilation or its sanitary equivalent by air disinfection. Three important documents have appeared in English, Swedish and French literature in the last year.

In this country, where the study initiated, the Council of Physical Medicine of the *American Medical Association* approved the radiant disinfection of air in 1943, and two sub-committees of the Committee on Research and Standards of the *American Public Health Association* have reported favorably upon the control of airborne infection by sanitary ventilation and on air sanitation, respectively.

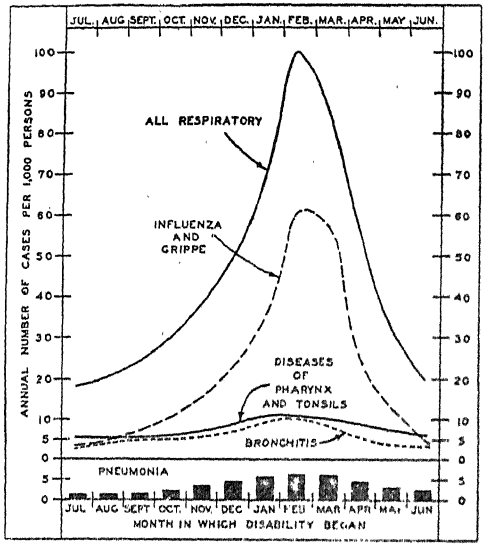
The work of a Technical Advisory Committee on Air Sterilization of this Society has from time to time reported progress in the Journal since 1944, and has approved a set of definitions, formulations and factors which is now being reviewed by the Committee of Research and Standards of the *A.P.H.A.* with the purpose of joint adoption by the Association and the Society.

Since this important new field of sanitary ventilation is yet in its infancy, just emerging from the research and development stage, it has not been possible to prepare a comprehensive treatment in the Guide. Those professionally interested must still refer to the official publications of the organizations listed, and the enormous technical literature on the subject which they review. The following section on Control of Airborne Infection gives some idea of the scope of the subject.

CONTROL OF AIRBORNE INFECTION

The majority of airborne diseases are spread indoors where people gather. Any program of air sanitation is influenced by a number of factors. In the winter months, the closing of doors, windows and other means of access to the outside air to conserve warmth, as well as the crowding of persons indoors, provides conditions conducive to a high incidence of contagion. This seasonal phenomenon, illustrated in Fig. 1 which represents a study made by the *U. S. Public Health Service*, will concern the ventilating engineer in so far as air quality (determined by temperature, humidity, air replenishment and type of air movement and by freedom from contamina-

tion) is a major intrinsic factor. Apart from the seasonal picture of airborne contagion are such extrinsic factors as rate of turnover of personnel and the marked susceptibility of the recruit in comparison with permanent personnel[1] as shown in Fig. 2 by studies of military personnel housed in barracks. These extraneous variables and the factor of contact infection (direct spray) tend to complicate any evaluation of the effectiveness of air sanitation for elimination of micro-organisms in droplet-nuclei and droplet-dust. Thus, control measures may eliminate consistently 90 per cent of airborne organisms in laboratory tests, but cannot effect a decrease in actual incidence of infection exceeding 30 per cent. Thirty per cent may be the maximal reduction in infection possible by air treatment methods. The distinction should be clearly drawn, therefore, between the effectiveness of a procedure in laboratory tests and its effectiveness and applicability



Occurrence of diseases causing disability for 8 consecutive days or longer in a group of 100,000 wage earners (10 per cent women) in different industries.
[a] Graph obtained from Dean K. Brundage, U. S. Public Health Service.

FIG. 1. STUDY OF AVERAGE MONTHLY FREQUENCY (1921–1926 INCLUSIVE) OF SPECIFIED RESPIRATORY DISEASES[a]

in actually reducing the incidence of airborne disease. On the other hand, recent studies suggest that inhalation of dust-borne bacteria is more important than direct inhalation of infectious droplets or droplet nuclei in the spread of respiratory tract infections.[2]

The following sequence of events has been postulated as occurring in a large proportion of intra-ward infections: (*a*) ejection of relatively large protected infective particles from patients, (*b*) rapid venting or settling of these particles so that those remaining airborne are in low concentration, (*c*) survival of infective particles to permit the accumulation of high concentrations on surfaces, (*d*) repeated reintroduction of infective particles into the air under the stimulus of ward activities or by air currents

of the order of 50 fpm over the floor, and (*e*) extension of infective areas by air turbulence throughout the ward or hospital. The most important link in this probable infection chain has been demonstrated to be the reintroduction of particles into the air.[3]

Intensive studies on air disinfection have indicated two distinct control measures, (*a*) suppression of dust and lint, and (*b*) disinfection of droplet-nuclei. A third measure, control of relative humidity is important. It has been shown that the viability of certain organisms sprayed into the atmosphere from a liquid suspension is dependent on relative humidity. The mortality rate of the organisms is very high at a relative humidity of 50 per cent,[4] and decreases at humidities above and below this figure. It has also been reported that the influenza virus loses much of its virulence when the relative humidity is 50 per cent.[5]

Well controlled, large scale tests of the various methods of air sterilization conducted in barracks[6, 7] have confirmed the importance of dust control in minimizing the spread of airborne disease, a consideration which has

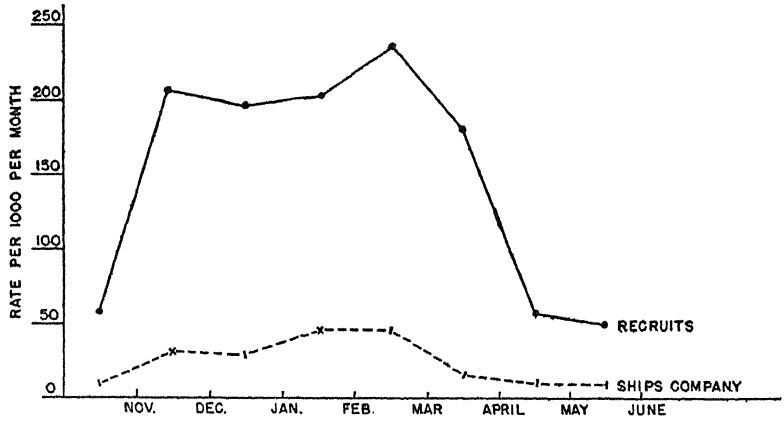


FIG. 2. MONTHLY INCIDENCE OF ACUTE RESPIRATORY ILLNESS AMONG NAVAL RECRUITS AND SHIP'S COMPANY (PERMANENT PERSONNEL)[1]

guided the practices of ventilating engineers for a number of years. The importance of the dust factor has been emphasized by many engineers and has been convincingly demonstrated by subsequent bacteriologic studies aboard ships.

Treatment of floors and bedclothes with oil emulsions has proved effective in reducing bacterial dispersion by as much as 90 per cent in Army barracks and station hospitals.[7] The incidence of acute respiratory infections was from 10 to 30 per cent lower in barracks with oiled floors and bedclothes than it was in control barracks which received no special treatment. More recent studies, however, have yielded inconsistent results.

An emulsifying mixture, *Fixanol C* containing cetyl pyridinium bromide, when incorporated in the oil-in-water emulsion imparted a bactericidal action to the emulsion. Blankets treated with this substance and oil

became bactericidal and retained this property for as long as three months. The possibility of hypersensitivity of an occasional individual to bromide drugs should be borne in mind when exposing large groups to treated garments or blankets.[2]

No simple method for disinfecting droplet-nuclei has yet been devised. Under favorable laboratory conditions, propylene glycol in concentrations of 0.07 to 0.14 milligrams per liter, and triethylene glycol in a concentration of 0.0045 milligrams per liter were highly germicidal for most airborne bacteria in clean air when the relative humidity was between 40 and 60 per cent.[8, 9, 10] A humidity of 50 per cent, without the use of glycol vapor, has been reported as destructive to some bacteria. Apparatus for the production of glycol vapor, and an independent duct system for carrying this vapor and diluting air for large rooms or spaces, and unit type vaporizers for small spaces, have been described recently.[11] There is also available a device for the automatic regulation of glycol vapor in the air called the glycostat. This instrument has been calibrated to measure the degrees of saturation of the air with glycol vapor by direct reading of the variations in the intensity of light reflected from the glycol condensing surface of the wheel of the instrument.[12] Under practical conditions, however, particularly in the presence of dust in the air, glycol effectiveness is much reduced. The use of other chemical aerosols that have been tried is limited by their toxicity, odor, or destructiveness to fabrics and metals. A recently reported controlled experiment in the offices of the Metropolitan Life Insurance Company showed that under ordinary working conditions triethylene glycol vapor failed to reduce the number of airborne bacteria and the incidence rate of minor respiratory infections.[13]

Ultraviolet radiation of floors and upper air has been studied extensively at the Naval Training Center, Sampson, N. Y. In barracks housing naval recruits, hospital admissions for respiratory infections (mostly *catarrhal fever*) were 25 per cent lower in a group of men exposed to ultraviolet radiation—(2537 Angstrom Units, 1 to 7 ergs per (cm^2) (sec) at bed level)—than they were in adjacent control barracks without ultraviolet radiation.[14]

A controlled study over a six-year period on the evaluation of ultraviolet radiation of sleeping quarters as a supplement of accepted methods of respiratory disease control was recently reported.[15] The amount of radiation over the last two years of the period was about five times that recommended commercially. No significant effect in the incidence of disease could be detected in about 400 inmates during the six-year period. The data imply that air layers were not sufficiently mixed. However, more efficient mixing would have been obtained at the expense of increased circulation of dust and lint. Sources of ultraviolet radiation should be so situated as to protect the eyes of the occupants of the room from direct or reflected rays. A combination of ultraviolet radiation and dust control measures is believed to be more effective than either one of the two used alone, but the proof for this has yet to come.

The present status (1947) is admirably reviewed by the Committee on Sanitary Engineering of the *National Research Council*,[16] and by a subcommittee of the *American Public Health Association*.[17] Both committees feel that the problem of air disinfection is still in the experimental stage. Knowledge concerning the effectiveness of glycol vapors has not kept pace with the development of vaporizing devices, and there is real danger that commercial exploitation of the various devices may discredit

the method and discourage careful research in this important field.[18] More experimentation is needed for arriving at a definite conclusion concerning its use in industry and public buildings.

VALUE OF AIR COOLING UNDER TROPICAL CONDITIONS

The commissioning of a class of naval hospital ships with all wards, laboratories and living spaces air cooled is a notable achievement to provide better treatment of patients, especially those suffering from extensive burns, by control of environmental factors. Although statistics are not at hand to indicate the deaths or retarded recoveries of patients due to lack of air cooling in ships operating in tropical waters, it is generally agreed among competent observers that high temperature and humidity are major factors in prolonging disability and increasing mortality of the sick and injured. Physiologic data obtained on healthy men, moreover, show the large loss of body fluids and the stress on the cardiovascular system in terms of increased pulse rate when these men are continuously subjected to high temperatures. Even at rest about 50 cc of fluid per hour are lost as sweat[10] through intact skin. In burn patients the difficulty, encountered in temperate climates, of maintaining fluid and electrolyte balance is tremendously augmented by the additional evaporative fluid loss in hot environments.

Patients who have such varied conditions as heart disease, thyrotoxicosis, shock from any cause, severe hemorrhage, or those who have had an anesthetic, will invariably store heat when subjected to a hot, humid environment. The gradient between the body surface temperature and the environmental temperature is such that loss by radiation is slight. The heat loss by evaporation in a warm, humid environment is low whether the patient does or does not perspire. The heat regulatory center may be temporarily deranged following an anesthetic, brain injury, or after an overdose of barbiturate. Loss of fluids and electrolytes is another influencing factor. Cooling the body is the answer to this problem, and this can best be done in a cool room of low relative humidity where conditions for heat loss are ideal. This measure is also valuable in controlling temperature height of patients with various acute febrile diseases.[20]

Frequently from 50 to 75 per cent of personnel aboard naval vessels operating in tropical waters are afflicted with heat rash to a degree that interferes with rest and sleep. In carefully controlled experiments[19] it was possible to produce a fulminating type of rash in all men living continuously at an effective temperature of 85 (90 F dry-bulb and 83 F wet-bulb). In the control group, 12 out of 24 hr were spent in a relatively cool atmosphere of 75 ET (80 F dry-bulb, and 70 F wet-bulb). These men either remained free from heat rash, or occasionally developed a mild form. Thus, intermittent cooling to a degree which prevented sweating in men at rest eliminated a serious handicap to good performance of duty.

In both laboratory tests and aboard hospital ships a relatively cool living environment of 76 to 78 ET provided an atmosphere conducive to rest and sleep without excessive sweating. Berthing spaces tended to have extremely low odor levels. Motivation, initiative and alertness, in contrast to the usual irritability and lack of incentive incident to residence in tropical climate, were maintained.[21]

Little has been done, however, to obtain practical methods for application of air conditioning under heavy heat loads and on the enormous scale that would be needed to modify life in the tropics. It is not improbable that cooled houses in a tropical climate, if used consistently for one generation, might modify the whole character of a population. The obvious advan-

tages of part time cooling on personnel to promote rest and sleep in tropical areas would provide a prophylactic measure of great potential importance.

TREATMENT OF DISEASE

In the past few years considerable progress has been made in using air conditioning as an adjunct in the treatment of various diseases. Among the important applications are those in operating rooms, nurseries for premature infants, maternity and delivery rooms, children's wards, clinics for arthritic patients, heat therapy, cold therapy, oxygen therapy, X-ray rooms, the control of allergic disorders, and for the physiological effects in industry.

Normal individuals may be subjected to considerable strain in adjusting to hot, humid conditions. Heat loss by radiation is reduced, as is loss by evaporation of sweat. Individuals with certain disease processes are at a still greater disadvantage since they may also have difficulty in the transport of heat from the interior to the surface of the body via the circulation.

Patients with thyrotoxicosis tolerate hot, humid conditions or *heat waves* very poorly. Their metabolism is high, and therefore their heat production is excessive. They may be unable to eliminate heat from the body surface as rapidly as it is produced and transported to the skin. They develop hyperthermia or fever, and a tachycardia or rapid heart rate. The demand on the circulation for transport of heat from the interior of the body to the skin surface is increased. The increased body temperature leads to increased cell metabolism, and in turn to still greater heat production. This vicious cycle may threaten life if the cardio-vascular or transport mechanism breaks down. A cool, dry environment favors the loss of heat by radiation and evaporation from the skin, and may save the life of the patient with thyrotoxicosis.

Cardiac patients may be unable to maintain the circulation necessary to insure normal heat loss. Individuals with head injuries, those subjected to brain operations, and those with barbiturate poisoning may have hyperthermia, especially in a hot environment, due to a disturbance in the heat regulatory center of the brain. Obviously, one of the most important factors in recovery is an environment in which the patient can lose heat by radiation and evaporation, namely, a cool room with dehumidified air.

The patient in shock, or the patient who has had a severe hemorrhage, may have an inadequate volume of circulating blood and be unable to maintain an adequate skin circulation. This may result in heat storage or fever. Patients with extensive skin burns may be unable to lose heat adequately from the limited uninvolved skin surface, and thus develop a fever. They need adequate fluid replacement, saline solution, plasma or blood to expand the circulating blood volume and thereby improve peripheral circulation. A cool environment is valuable in aiding heat loss after adequate skin circulation is established.

A hot, dry environment (89.6 F and 35 per cent relative humidity) has been used over an extended period for the treatment of patients with rheumatoid arthritis, with reported improvement.[22]

OPERATING ROOMS

The widest application of air conditioning in hospitals is in operating rooms. Complete air conditioning of operating wards is important because winter humidification helps reduce the danger of anesthetic gases;

summer cooling with some dehumidification tends to eliminate excessive fatigue and to protect the patient and operating personnel; and finally, filtering aids the removal of allergens from the operating room air.

Reducing Explosion Hazard

Explosion hazards in operating rooms began with the introduction of modern anesthetic gases and apparatus. Ether administered by the old drop method gives rise to an explosive mixture, but in practice this method is still regarded as comparatively safe. When ether is mixed with pure oxygen, or nitrous oxide in certain concentrations, the explosion hazard may be as great as with ethylene-oxygen, or cyclopropane-oxygen mixtures.

Of the anesthetic gases nitrous oxide alone does not explode but supports combustion. Ether, vinyl ether, ethylene, and cyclopropane are as potentially dangerous as gasoline or illuminating gas in the home.[23] Chloroform does not explode violently in contact with flame but decomposes to liberate phosgene. All of the anesthetic gases and vapors, except ethylene, are heavier than air. Although the incidence of injury or death from explosion is negligible compared with other hazards in the operating room, the dramatic features surrounding an explosion justify continued investigation to eliminate the hazard.

During the course of ethylene anesthesia, the mixture, usually 80 per cent ethylene and 20 per cent oxygen, is so rich that the danger of explosion is slight in the immediate vicinity of the face mask, but leakage of ethylene into the air may accumulate to any lower concentration, and thus introduce a serious hazard. The most dangerous period is at the end of the operation when the patient's lungs and the anesthesia apparatus are customarily *washed out* with oxygen with or without the addition of carbon dioxide. Even when this procedure is omitted, it is difficult in practice to avoid dilution of the anesthetic gas with air during the normal course of breathing following the administration. In either case the mixture would pass through the explosion range and extraordinary precaution is necessary for the safety of the patient and operating personnel.

In a study[24] of 230 anesthetic explosions and fires, 70 per cent of the explosions and 60 per cent of the deaths were caused by igniting agents other than static sparks. In 1941 the *National Fire Protection Association*[25] made certain recommendations for safe practice based on available information. Some of these recommendations are:

> Windows should be kept closed so that the air conditioning system can prevent pooling of explosive anesthetic gases. Twelve air changes per hour and a humidity of 55 per cent are advised. If a higher humidity were compatible with the well being of the patient and personnel, it should be maintained. All electrical installations should comply with the standards set by the *National Electrical Code* for use in explosive situations. Cautery equipment should not be used in hazardous locations. To prevent static sparks, all bodies in an operating room should be conductive or coupled. It is essential that adequate grounding be provided for the floor and every object in the operating room. Conductive rubber should be used on shoes, leg tips, operating table coverings and all rubber parts of the anesthesia equipment. All furniture in contact with the floor should be metal. In the absence of complete grounding facilities, the simple method of intercoupling patient, operating table, anesthetist and gas machine at ground potential may be used.

Experience has shown that neither high humidity nor intercoupling devices has eliminated the danger from static electric discharge. The removal of gas concentrations from the operating table area, by means of specially devised exhaust ventilation, should be thoroughly tested. Port-

able duct systems as installed aboard ship should be acceptable. Serious explosions can occur in a closed system, but proper precautions will reduce this hazard to a minimum.

It should be realized that when a room and the occupants have been completely grounded, there is always the possibility that the patient or the operator might receive a dangerous shock if a short circuit developed in any of the electrical equipment.

A comprehensive study of the explosion problem and of the general causes and prevention of operating room hazards, by the *University of Pittsburgh*, the A.S.H.V.E. Research Laboratory, and the *U. S. Bureau of Mines* has led to a fruitful attempt to eliminate the explosive range of cyclopropane, one of the best but most difficult gases to handle. The use of helium as a diluent in the total gaseous mixture controls the oxygen concentration by displacement and, because of its flame quenching properties, it is the ideal gas for this purpose. In addition, a gaseous mixture containing helium is more difficult to ignite by electric discharges, and this quality also increases the safety factor of anesthetic administration.

Operating Room Conditions

Little is known about optimum air conditions for maintaining normal body temperatures during anesthesia and the immediate post-operative period. An anesthetized patient displays dilation of blood vessels in the skin resulting in profuse sweating and (it has been believed) inability to regulate body temperature. From this it was concluded that all anesthetized patients suffered considerable heat loss, although there may be little more than 0.8 F variation in the rectal temperature during the course of the operation.[26] The severe physiological effects, such as excessive sweating and rapid pulse, of high operating room temperatures on attendants and patients during the hot months signify the need for proper cooling. Statements of surgeons who operate in both air conditioned and non-air conditioned rooms strongly indicates that the recuperative power of the patient is greater when operated upon in air conditioned rooms.[26]

Although the comfortable air conditions for the operators are not identical with those for the patient, it is usually not difficult to compromise within a range of 55 to 60 per cent relative humidity and 72 to 80 F temperature. The work just cited reported that 68 to 70 F effective temperature not only furnished comfort for the operating room workers, but apparently prevented exhaustion of the patient as evidenced by rapid convalescence in the recovery ward. Additional heat may be furnished to the patient locally or by suitable covering, according to body temperature in individual cases.

In the control of airborne infection in the operating room, the prevention of dispersal of infectious materials into the air, control of dust, and proper ventilation supersede attempts to remove or kill pathogenic organisms. The bacterial content of conditioned operating rooms is generally lower than that of non-conditioned rooms.

Bacterial counts aboard an air-conditioned submarine were found to be exceptionally low and not cumulative with time, although all of the air was recirculated for more than 12 hours[27] without replenishment. The removal of bacteria by the process of air cooling and condensation of moisture out of air, merits further study.[28]

The degree of air contamination can be reduced by proper ventilation if velocity of air over the floor does not exceed 50 fpm. Research is in

progress on the use of filtered air flowing through a system of mechanical cleaners which protect the patient against infection from attendants and from bacteria-containing air in the corridor or ward.[29]

Operations are frequently postponed on allergic patients during asthmatic manifestations through fear of complications. The removal of airborne allergens, therefore, is in some cases an important function of the air conditioning system in preparing patients for operation.

Central system air conditioning plants and unit air conditioners prove satisfactory in operating rooms when producing between 8 and 12 air changes per hour of filtered and properly conditioned air, without recirculation, during the course of anesthesia. A separate exhaust fan system is usually necessary to confine and remove the gases and odors. Double windows are desirable and often necessary to prevent condensation and frosting on the glass in cold weather, and to minimize drafts. The air flow of 8 to 12 air changes in operating rooms should: (1) reduce the concentration of the anesthetic to well below the pharmacologic threshold in the vicinity of the operating personnel, (2) remove the great amounts of heat and sometimes moisture, from sterilizing equipment if inside the operating room, from the powerful surgical lights, from solar heat, and from the bodies of the operatives, and (3) provide extra capacity for quickly preparing the room for emergency operations. Much can be gained by thermal insulation of sterilizing equipment and by thorough exhaust ventilation of sterilizing rooms adjoining the operating rooms. An air conditioned recovery ward in connection with the air conditioned operating room, is of great value in stabilizing peripheral circulation and in reducing excessive loss of fluids on hot humid days.

NURSERIES FOR PREMATURE INFANTS

One of the most important requirements in the care of premature infants is the stabilization of body temperature. This is necessary because the infant's heat regulatory system is not fully developed, with the resultant tendency for environmental temperature to influence body temperature. The younger the premature infant, the greater is the tendency. As the infant's metabolism is low, heat production is not adequate to maintain a normal body temperature in a cool environment. The resistance to infection is low, and the mortality rate is high. In general, the younger the age of the premature infant, the higher the mortality rate.

Nurseries constructed for metabolic research should be air conditioned so that conditions are reproducible. Results of such studies may be invalid if environmental conditions are not identical, since fluid and electrolyte loss may vary greatly with change in environmental conditions.

Air Conditioning Requirements

The optimum air conditions for growth and development of premature infants were determined by extensive research[30] at the Children's Hospital, Boston, Mass., using four valid criteria, namely, stability of body temperature, gain in weight, incidence of digestive syndromes, and mortality. Individual temperature requirements varied widely (from 72 to 100 F) according to the constitutional state of the infants and body weights. The optimum relative humidity was about 65 per cent, and the air movement less than 20 fpm.

A single nursery conditioned to 77 F and 65 per cent relative humidity was found to fulfill satisfactorily the requirements of the majority of pre-

mature infants. Additional heat for weak (or debilitated) infants may be furnished in the cribs or by means of electric incubators placed inside the conditioned nursery, and the temperature adjusted according to individual requirements. In this way multiplicity of chambers and of air conditioning apparatus is obviated; the infants in the heated beds derive the benefit of breathing cool humid air, and the nurses and doctors need not expose themselves to extreme conditions.

Importance of Humidity: Although external heat is an important factor in the maintenance of normal body temperature, humidity appears to be of equal or greater importance. When the premature nurseries at the Children's Hospital were kept at relative humidity between 25 and 50 per cent for two weeks or longer, the body temperature became unstable, gain in weight diminished, the incidence of gastro-intestinal disturbances increased, and the mortality rose. On the other hand, continuous exposure to air conditions with 55 to 65 per cent relative humidity gave satisfactory results over a period of years. The initial physiologic loss of body weight (loss occurring within first four days of life) was found to vary inversely with the humidity. In the old nurseries with natural humidity it averaged 12.4 per cent of the birth weight; in the conditioned nurseries it was 8.9 per cent with 25 to 49 per cent relative humidity, and 6.0 per cent with 50 to 75 per cent relative humidity. The number of days required to regain the birth weight was correspondingly maximum in the old nursery, and minimum in the conditioned nurseries under high humidity.

Maximum gains in body weight occurred in the conditioned nurseries under high humidity (55 to 65 per cent) in infants weighing less than 5 lb. The gains were less under low humidity (25 to 50 per cent) in the same nurseries, and in the old nurseries prior to the installation of air conditioning apparatus.

The incidence and severity of digestive syndromes, with diarrhea, persistent vomiting, diminishing gain or loss of body weight, and other symptoms, were generally from two to three times as high under low as under high humidity.

Summarizing, the best chances for life in premature infants are created by maintaining a relative humidity of 65 per cent in the nursery, and by providing a uniform environmental temperature just sufficiently high to keep the body temperature within normal limits. Medical and nursing care are, of course, factors of equal and sometimes of greater importance.

Air Conditioning Equipment

Many of the installations now in use are of the central system type providing for filtration, for humidification and heating in cold weather, and for cooling and dehumidification in hot weather. A ventilation rate, between 8 and 12 air changes, is desirable to remove odors and maintain uniformity of temperatures in extremes of weather. Recirculation should not be used in these wards owing to odors and the possibility of infection. There should be a frequent change in spray water.

Control of Airborne Infection

The protection of the premature and older infant against infection is of the utmost importance. It was found in one installation equipped with air conditioning, germicidal lights and mechanical barriers that air conditioning alone did not prevent the spread of respiratory cross-infections.[31] Bacterial ultraviolet barriers, air-conditioning and mechanical barriers are

efficient. However, infections are brought in by, and often spread by, ward personnel in spite of these measures.

FEVER THERAPY

Artificial production of high fever in man can be considered an imitation of nature's way of overcoming invading pathogenic organisms. The action may be direct and specific by destruction of the invading organism within the safe limit of human temperatures, or indirect in the case of heat resistant organisms, by general mobilization of the defensive mechanisms of the body.

Although the action may be direct and specific by destruction of the invading organisms within the safe human limits, fever therapy exerts much of its benefit through the improvement of the mechanism of bodily defense. A serious challenge to the theory on which fever therapy is based comes from the demonstration that high fever causes a reduction in the concentration of circulating antibodies in experimental animals.

Patients for fever therapy should be carefully selected. The most serious complications which may arise are heat stroke, heat exhaustion and circulatory collapse. The chief minor complications are heat cramps, fever blisters and mild dehydration.

The limits of induced systemic fever are usually between 104 and 107 F (rectal), and the duration from 3 to 8 hours at a time. The total period of fever treatment varies with the type of the organism involved.

The diseases which respond favorably to artificial fever therapy are gonorrhea and its complications (which include arthritis, pelvic infections in women, and involvement of the eye), syphilis and chorea.

The most striking results are seen in gonorrhea and syphilis, since the causative organisms can be destroyed at temperatures compatible with human life. However, the use of fever therapy has decreased since penicillin has been found so effective in the treatment of gonorrhea and syphilis. Mild fever, up to 101 F for one hour has recently been used in the treatment of rheumatoid arthritis. This degree of fever is not bactericidal but is believed to stimulate the body defense mechanism.

Equipment for Production of Fever

Artificial fever can be induced by injections of various crystalloid or colloid substances, bacterial products of typhoid and malarial organisms, or by physical methods using hot baths, radiant heat cabinets, hot humidified air cabinets, or by short wave diathermy in combination with a cabinet.

The relative advantages of various methods have been evaluated clinically.[32] Among the devices for the production of fever by physical means, the one most widely used is the hot humid air or *air conditioned* cabinet. This apparatus was developed at the *Kettering Institute for Medical Research* at Miami Valley Hospital in Dayton, Ohio.

In the earlier studies of the Society, temperatures were elevated more easily using saturated atmospheres. A fever therapy apparatus[33] using these same principles has proved efficient as a means of inducing and maintaining fever in a body, with small likelihood of burns because of the comparatively low dry-bulb temperatures.

When heat is necessary in treating legs or arms, such media as short or long wave diathermy, micro-waves, infrared, water baths, etc., have been

used extensively. A recent development, a saturated atmosphere heating unit, similar to one previously described has proven satisfactory, because heat may be administered over longer periods which render deep heating possible without fear of burns or shocks. Local heating has been somewhat satisfactory in relieving the painful symptoms of peripheral vascular disease.

This procedure, however, is not without danger. Elevation of tissue temperature increases cell metabolism and the need for oxygen. The inadequate blood supply and oxygen deficiency may lead to tissue death or gangrene. Application of heat to the trunk or abdomen with consequent reflex dilatation of the vessels of the extremities eliminates this danger of local heat application.

Short wave diathermy within the cabinet during the induction phase has been used. When the desired body temperature has been reached by electrical induction, the atmosphere of the enclosure is kept at saturation to prevent heat loss, thus maintaining the patient's temperature at the desired point. The two underlying principles in the production of fever by the hot, humid air cabinet are: (1) the transfer of heat by conduction from the circulating hot air to the body and (2) prevention of heat loss. The atter is more important. In an atmosphere of high humidity, the heat oss by evaporation is markedly decreased.

COLD THERAPY

Cold as an anesthetic agent was advocated by Allen several years ago.[34] Freezing of the tissue must be avoided. For certain patients, in whom amputation of an extremity is indicated, the application of a tourniquet with cooling of the affected extremity down to near freezing (5C or 40F) is of value. The patient, following this procedure can be prepared for surgery without the handicap of absorption of septic products and severe pain. This procedure has proven especially valuable in the neglected diabetic patient with an infected gangrenous extremity. Time for treatment of coma and hydration of the patient is gained. However, if amputation of an extremity is not indicated, the application of a tourniquet and packing in ice are dangerous procedures since loss of the limb usually results. An extremity with inadequate blood supply can be readily cooled without the use of a tourniquet, but such an extremity is also usually eventually lost. Theoretically, cooling is said to reduce the metabolism of the tissue with suspension of the vital processes. It also reduces the blood flow to practically zero, and few extremities with inadequate blood supply remain viable or recover.

Packing in ice, or use of low temperatures, is contra-indicated in the treatment of patients with frostbite, immersion foot or trench foot. The affected extremities should be exposed to the air in a cool room and not rubbed with snow or packed in ice. The lowering of temperature by packing the body in ice for treatment of cancer has not proven successful.

The methods used for refrigeration, depending upon available facilities, are as follows:[34]

(1) Cracked or shaved ice which is simple and has the advantage of not freezing tissues. However, it is cumbersome and sloppy to handle and is unsuited to prolonged treatments.

(2) Use of ice in a pail for immersion of local parts.

(3) Special boxes for holding ice with padded or curtained openings for the limb.

(4) Bare ice bags and cloth bags for iced wet dressings for prolonged treatments and convenience.

(5) A double chambered cabinet using dry ice has been constructed.

(6) Electrical refrigerating apparatus, consisting of a compact noiseless unit that pumps fluid to various types of applications, is available. The applicators may be in the form of blankets containing rubber tubes suitable for covering the entire body or all or part of a limb. Special applicators are available for insertion into various body cavities and for inducing dental anesthesia.

(7) An air chamber at regulated temperature for treatments of frostbite and immersion foot, and amputation stumps.

The electrical apparatus is costly but has the advantages of thermostatic regulation, light weight, freedom of movement, and permits prolonged treatments with heat as well as cold over the range of temperatures therapeutically desirable.

ALLERGIC DISORDERS

Hay fever, asthma, eczema and contact dermatitis are classified as allergic disorders. The allergic individual responds to contact with a variety of substances, which are innocuous to a non-allergic person, with severe manifestations of hypersensitivity.

These substances are known as allergens and consist of airborne irritants such as dusts, molds, feathers, pollens, animal dander and others; of food protein such as milk, wheat, eggs, etc., or of simple chemicals brought in contact with the skin. They may enter the body by various routes of which inhalation is the most common type. Ingestion of offending food substances is not infrequent.

The offending substance reacts with the sensitized cells of the mucous membranes or skin. During this reaction, histamine or a histamine-like substance is released and causes (a) increased capillary permeability, (b) secretion of mucus and (c) muscular contraction. In the eyes and nose this produces itching, redness and lacrimation or rhinorrhea, in short, the symptoms of hay fever. In the lungs it causes, in addition to the secretory response, a contraction of the smooth muscles of the bronchi resulting in bronchial asthma.

It is commonly known that non-specific environmental factors such as dust irritating gases, change of temperature and humidity may precipitate asthmatic attacks in allergic subjects even in the absence of exposure to specific allergens. It is assumed that the presence of frequent allergic bronchial constriction renders the smooth muscles of the bronchi so sensitive to various non-specific stimuli that the threshold of their response to such irritation is considerably lower than that of a non-allergic individual.

Air Conditioning Apparatus

Of all the measures to relieve a specifically sensitive individual, elimination of exposure to the responsible allergen is the most efficient, though not always a practical form of treatment. In recent years considerable effort has been made to accomplish such elimination by removal of respiratory allergens from the air of enclosures by filtration or other air conditioning processes.

Paper or cloth filters, mounted in inexpensive window or floor units, prove quite satisfactory in many cases, but since dust and smoke frequently cause asthmatic attacks, it is desirable that an air filter, to be of full value in the treatment of asthma, should remove all possible dusts and pollens

regardless of size or amount. Electrostatic air cleaners are more efficient than most commonly used types for capturing very fine dust.

Although the chief remedial factor in the treatment by conditioned air is the filtration of pollen, a certain amount of cooling and dehumidification appears to be desirable. A comfortable temperature between 70 and 75 F, and a relative humidity well below 50 per cent proved satisfactory.[35] Direct drafts, overcooling or overheating are apt to initiate or aggravate the symptoms.

Limitations of Air Conditioning Methods

The results obtained with air filtration, or other air conditioning processes, in the control of allergic conditions, are fairly comparable to those obtained by desensitization treatment, so long as the patients remain in the pollen-free atmosphere. For all practical purposes filtration gives only temporary relief. In mild cases sleeping in an air conditioned space may make it possible for the individual to pass more comfortable nights. With rare exceptions, the symptoms recur on exposure to pollen laden air. Moreover, the usefulness of air conditioning methods is limited because all cases are not caused by airborne substances. Cases of bacterial asthma do not respond to treatment with filtered air.

Despite these limitations air conditioning methods possess definite advantages in the simplicity of treatment, convenience, and under certain conditions almost immediate relief.[36] Pollen cases are usually relieved of most of their symptoms within 1 to 3 hr after exposure to properly filtered air. A pollen-free atmosphere is especially valuable when desensitization has given little or no relief, and when desensitization is not advisable owing to intercurrent illness.

OXYGEN THERAPY

Oxygen therapy is used to prevent or relieve anoxia. Some of the more important clinical conditions in which oxygen treatment is beneficial include pneumonia, severe anemia, cardiac decompensation, pulmonary atelectasis, asphyxia and asthma. The effectiveness of oxygen therapy is dependent on the concentration of the oxygen in the inspired air or the partial pressure of oxygen in the pulmonary alveoli.

Oxygen is usually administered by nasal catheter, face mask or tent.[37] The necessity of air conditioning in oxygen therapy arises from the fact that oxygen is too expensive a gas to waste in the ventilation of oxygen tents and oxygen chambers. Air conditioning is applied to the oxygen tent or chamber through reconditioning of the atmosphere in a closed circuit. Excessive heat, moisture and carbon dioxide are removed.

Oxygen Tents

In oxygen tents, the air enriched with oxygen is usually circulated by means of a small motor blower which sends the air over soda lime to remove carbon dioxide, and then over ice to remove excess heat and moisture. The concentration of oxygen in the tent is regulated by means of a pressure reducing valve and flow meter. In an inadequately cooled tent, high temperatures and humidities are inevitable, increasing the discomfort of the patient and imposing an added strain on an already overburdened heart. Oxygen therapy under such conditions may do more harm than good. An

ice melting rate of approximately 10 lb per hour gives satisfactory results in patients with fever in a medium size oxygen tent.

Oxygen tents are confining to the patient. They may terrify the restless and delirious patient. Medical and nursing care is complicated, as the tent must be opened or removed with attendant loss of oxygen. Oxygen concentrations of 50 per cent or more are difficult to maintain, and it is a problem to keep the temperature and humidity low enough in hot weather. However, with attention to details, the patient can be made quite comfortable. In fact, during hot, humid weather an oxygen tent may be very valuable in controlling a patient's temperature, since the upper part of the body within the cooled tent loses heat rapidly.

Oxygen Chambers

The conventional oxygen chamber is an air-tight sheet metal enclosure of fire-proof construction, large enough to accommodate one or two patients. Trap doors or curtains are provided for the personnel, food and service, to avoid loss of oxygen. Glass windows in the ceiling and walls admit light from outside the chamber. The air conditioning system may be of the gravity type, or of the fan type using mechanical refrigeration or air drying agents.

The temperature and humidity requirement in oxygen therapy depends primarily upon the physical condition of the patient, and secondarily upon the type of disease. In pneumonias[38] prescribed conditions should be a temperature of 60 to 75 F, humidity 20–50 per cent, moderate air movement, oxygen concentration of 50 per cent, and carbon dioxide of less than one per cent.

Oxygen in Aviation

An important application of the principle of oxygen therapy is in aviation. At the present time all high altitude military airplanes in this country are provided with gaseous oxygen equipment, and military personnel are required to utilize oxygen at all times while in flight above 15,000 ft, or between 12,000 to 15,000 ft for longer than two hours, or between 10,000 to 12,000 ft for longer than six hours. The use of oxygen in commercial aviation will depend on the height and duration of the flights, as well as the state of health of the passengers. The necessity for portable, comfortable equipment, the possible fire hazards due to smoking, and the use of oxygen on sleeper planes are some of the difficulties facing civil airline operators. The pressure cabin airplane is a solution to the problem.

GENERAL HOSPITAL AIR CONDITIONING

Complete conditioning of a large hospital involves a capital investment and running expenses which may not be justified. In clean and quiet districts, the requirements of almost all general and private wards during the cool season of the year can be satisfactorily fulfilled by the use of conventional heating equipment, in conjunction with window air supply and gravity or mechanical exhaust. Insulation against heat and sound is much more important than humidification in winter; it will also help in keeping the building cool in warm weather. Excessive outside noise and dust may require the use of silencers and air filters in the openings.

Cooling and dehumidification in warm weather are important. In new hospitals particularly, the desirability of cooling certain sections of the building should be given serious consideration. Financial reasons may

preclude the cooling of the entire building, but the needs of the average hospital can be met by the use of built-in room coolers and a few portable units which can be wheeled from ward to ward when needed.

In the North and certain sections of the Pacific Coast, cooling is needed but a few days during summer, while in the South, it can be used to advantage from May to October, and in tropical climates almost continuously throughout the year.

F. L. Grocott of the Anglo-Iranian Oil Co. states that in Iran, the medical staff after 10 years' experience with air conditioning, demand a uniform environment of 75 F and 50 per cent relative humidity (70 ET) under all summer outside conditions for general wards and treatment rooms, and 70 F with 30 to 50 per cent relative humidity (65–66 ET) for winter conditions. In the operating rooms, 70 F with 50 per cent relative humidity (66 ET) is demanded all the year 'round, although the annual external range is 40 F to 120 F. No ill effects have been noted in the medical personnel, though they are exposed to changes from external to internal conditions many times daily. Temperature shock in either direction seems to create discomfort for a short interval, but if the individual is in good health, no injury results.[39]

Aside from comfort and recuperative power of the patients, cooling is of great assistance in the treatment of fevers in the new-born and in post-operative cases, in enteric disorders, fevers, heat stroke, heart failure, thyroid crisis, and in a variety of other ailments which often accompany summer heat waves.

Problem of Odors

The evacuation of battle casualties in aircraft and their subsequent hospitalization have stimulated efforts to minimize odors arising from draining wounds, old odorous casts, and gangrenous wounds. For aircraft, chemical sprays and vapors, perfumes, oxidizing gases and simple exhaust methods are unsatisfactory. An ideal deodorant would purify the air by means of odor adsorption so that subsequently the air can be recirculated. Based upon the effectiveness of activated carbon commercially and industrially to adsorb odors, individual adsorption units have been used successfully. In hospital wards the question of superiority of adsorption methods for elimination of odors over other methods remains to be answered. The present status of the problem is that the commercial aspect is highly controversial.[40]

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CHAPTER 8

AIR CONTAMINANTS

Classification of Air Contaminants; Sizes of Airborne Particles; Air Pollution by Smoke, Ash and Cinders; Smoke Abatement and Air Pollution Control; Odor Nuisance; Maximum Allowable Concentrations of Industrial Air Contaminants; Flammable Gases and Vapors; Combustible Dusts; Atmospheric Pollen; Airborne Bacteria

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THE normal constituents of the earth's atmosphere are oxygen, nitrogen, carbon dioxide, water vapor, argon, small or negligible amounts of other inert gases, hydrogen, variable traces of ozone, and small quantities of microscopic and submicroscopic solid matter, sometimes called *permanent atmospheric impurities*. From the viewpoint of the air conditioning engineer, all other airborne substances may be termed *contaminants*. This term is applied preferably, however, to undesirable or chance impurities, since the occasion may arise for adding to the air controlled amounts of solid or gaseous diluents for the prevention of explosions; germicidal vapors or mists (aerosols) for bacteria control; masking substances for odor control; or a substitute for one of the normal gases, as, for example, when helium is used to replace nitrogen in atmospheres for compressed air workers or divers.

Control of the chemical quality of air is one of the functions of complete air conditioning, and some knowledge of the composition, concentration and properties of air contaminants under various circumstances is therefore essential.

Air contaminants arise from the normal processes of wear, erosion, windstorm, sea-spray evaporation, thermal disintegration, earthquake, volcanic eruption, combustion, manufacturing, transportation, agriculture, and the biochemical or biological processes of life. They are classified at various times as organic and inorganic, visible or invisible, microscopic or macroscopic, particulate or gaseous, toxic or harmless, beneficial or destructive. The following classification is based chiefly upon the origin or method of formation of air contaminants.

CLASSIFICATION OF AIR CONTAMINANTS

Dusts, Fumes, and Smokes are solid particulate air contaminants.

Dusts are solid particles projected into the air by natural forces, such as wind, volcanic eruption or earthquake, and by mechanical processes, such as crushing, grinding, milling, drilling, demolition, shovelling, conveying, screening, bagging and sweeping. Some of these forces *produce* dust from larger masses, while others simply *disperse* materials that are already pulverized. Generally, particles are not called *dust* unless they are smaller than about 100 microns. Dusts may be of *mineral* type, such as rock, ore, metal, sand; *vegetable*, such as grain, flour, wood, cotton, pollen; or *animal*, such as wool, hair, silk, feathers, leather.

Fumes are solid particles commonly formed by the condensation of vapors from normally solid materials such as molten metals. Metallic fumes generally occur as the oxides in air because of the highly reactive nature of finely divided matter. Fumes may also be formed by sublimation, distillation, calcination, or chemical reaction, whenever such processes create airborne particles predominately below the 1 micron size. Fumes permitted to *age* tend to flocculate into clumps or aggregates of larger size, thereby facilitating removal from air.

Smokes are the extremely small solid particles produced by incomplete combustion

of organic substances such as tobacco, wood, coal, oil, tar and other carbonaceous materials. The term *smoke* is commonly applied to the mixture of solid, liquid and gaseous products of combustion, although the technical literature prefers to distinguish between such components as soot or carbon particles, fly-ash, cinders, tarry matter, unburned gases, and gaseous combustion products. The finest particulate constituents are much less than 1 micron in size, often in the range of 0.1 to 0.3 micron.

Mists and Fogs are liquid particulate air contaminants.

Mists are very small airborne droplets of materials that are ordinarily liquid at normal temperatures and pressures. They may be formed by atomizing, spraying, splashing, mixing, violent chemical reaction, electrolytic evolution of gas from a liquid, or escape of a dissolved gas upon release of pressure. Very small droplets expelled or atomized into the air by sneezing constitute mists containing microorganisms that become air contaminants.

Fogs are limited by some classifications to airborne droplets formed by condensation from the vapor state. This arbitrary distinction between mist and fog is of minor importance, as both terms are used to indicate the particulate state of airborne liquids (occasionally termed *aerosols*). *Fog nozzles* are so named because of their ability to produce extra fine droplets as compared to the mist from ordinary spray devices. The highly volatile nature of some liquids quickly reduces their airborne droplets from the mist to the fog range, and eventually to the vapor phase until the air becomes saturated with that liquid. Many droplets in fogs or clouds are microscopic and submicroscopic in size, and may be conceived as the transition state between the larger mists and the vapors.

Vapors and Gases are non-particulate air contaminants.

Vapors are the gaseous phase of substances that are either liquid or solid in their commonly known state, examples being gasoline, kerosene, benzene, carbon tetrachloride, mercury, iodine, camphor. Vapors may be changed to the solid or liquid form by increasing the pressure, decreasing the temperature or applying both processes simultaneously. They are removed from the air by condensation with less difficulty than are the gases.

Gases are normally formless fluids which tend to occupy a space or enclosure completely and uniformly at ordinary temperatures and pressures. The following substances qualify as gases: oxygen, nitrogen, carbon dioxide, carbon monoxide, hydrogen, ammonia, sulfur dioxide. Gases, likewise, may be solidified or liquefied by the proper control of temperature and pressure.

The preceding classification is not suitable for the airborne living organisms, which range in size from the submicroscopic viruses to the largest pollen grains, not considering the smallest insect life. Bacteria range from about 0.2 to 5 microns in size, fungus spores from 1 to 10 microns, and pollen from 5 to 150 microns.

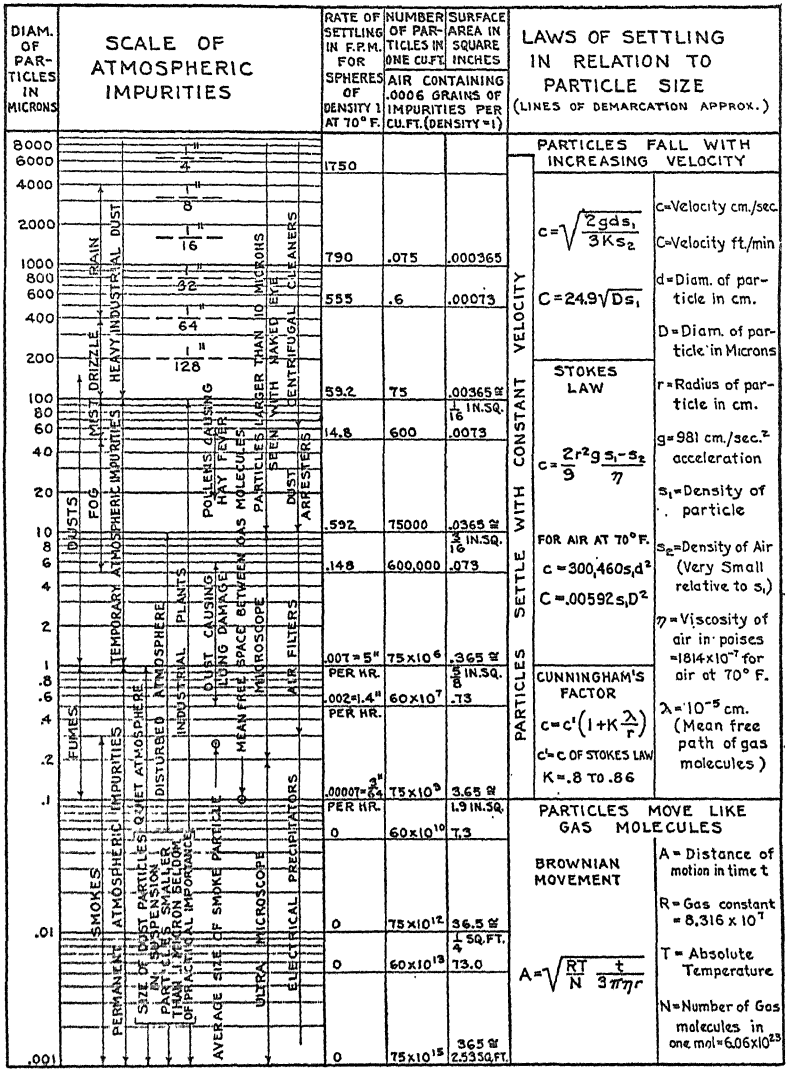
SIZES OF AIRBORNE PARTICLES

Fig. 1 is a graphic tabulation of the properties of airborne solids and liquids arranged according to size on the micron scale. There are 25,400 microns in 1 inch.

Particles larger than 10 microns are unlikely to remain suspended in air currents of moderate strength, but settle out by gravity at speeds dependent upon the shape, size and specific gravity of the particle, wind velocity, orientation of the collecting surface, and topography. These larger particles are of major interest to the engineer in the solution of nuisance problems, but it is usually the smaller particles, or those below 10 microns, that remain in the air long enough to be of hygienic as well as economic significance.

Industrial dust particles are predominantly of the order of 1 micron in size. Tremendous numbers are also present in the submicroscopic range below 0.5 micron, but those below 0.1 micron are not believed at

present to be of practical importance, possibly due to their exceedingly small mass in comparison with the balance of airborne matter. In fact, particles this small may become the *permanent* atmospheric impurities that have little, if any, opportunity of settling because of the continual motion imparted to them by air currents and the molecular activity of gases (Brownian Movement).



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FIG. 1. SIZES AND CHARACTERISTICS OF AIRBORNE PARTICULATE MATTER

The survey[1] of atmospheric pollution in 14 American cities conducted from 1931 to 1933 indicated the average size of outdoor dust particles to be 0.5 micron, as collected by the Owens jet dust counter and measured under the microscope. Inability of the *light field* microscope to reveal

particles in the 0.1 micron vicinity may have influenced the determination of average particle size.

The lower limit of particle size visible to the naked eye cannot be stated definitely. It depends not only upon the individual eye, but also upon the shape and color of the particle, intensity and quality of the light, and nature of the background or opportunity for contrast. Under ideal conditions a particle of 10-micron size might be recognized, while under less favorable conditions it may be impossible to distinguish a particle smaller than 50 microns. The lower limit of visibility probably ranges from 10 to 50 microns.

Dusts, powders and granular materials are frequently classified by reference to the size of screens used for separation. Particles above 40 microns are said to be the *screen sizes* and those below, the *sub-screen* or microscopic sizes. Approximate or theoretical sizes of particles corresponding to the mesh scale of the U. S. Standard Sieve Series are given in Table 1.

Microscopic examination of screened dust indicates that the average diameter of a sample of irregular particles may be substantially larger

TABLE 1. RELATION OF SCREEN MESH TO PARTICLE SIZE

U. S. Standard Sieve Mesh...	400	325	200	140	100	60	35	18
Nominal Sieve Opening in Microns.....	37	44	74	105	149	250	500	1000

than the openings of the screen through which it has passed, if the particle shapes deviate considerably from the spherical form.[2] The smallest dimension of many such particles will correspond with the maximum permissible distance between the wires of commercial screens made to *ASTM* Standard Specifications. Screening does not give sharp separation into size groups, and accordingly, such a classification is statistical rather than absolute.

AIR POLLUTION BY SMOKE, ASH AND CINDERS

Total airborne solids settling in urban areas are usually reported as *soot fall* in tons per (square mile) (month). Such data published for the cities in this country range from 20 to 200 tons per (square mile) (month). To the air conditioning engineer this information may indicate the effectiveness of smoke abatement or fuel combustion control methods in his locality, but it does not provide a suitable index of the suspended dust that air cleaners in a ventilating system are expected to capture.[3, 4, 5] Gravimetric or weight data of the type given in Table 2 are preferable. In some cases airborne particle counts may be necessary, as for pollen, bacteria, spores, and insoluble dusts causing illness or lung disease.

Dust concentrations by weight cannot be converted readily to concentrations by particle count because of the variability of particle size, shape and specific gravity, and the inherent characteristics of dust counting and weighing procedures. One milligram of dust per cubic meter of air may represent dust counts from 1 million to 100 million particles per cubic foot of air (lightfield microscope technic) according to the size distribution of

the airborne dust sample. Information of this type for a specified application is best obtained by simultaneous sampling for both counting and weighing and noting carefully at the time all factors that might affect the reproducibility of the count-weight ratio.

Smoke Abatement and Air Pollution Control

Successful abatement of atmospheric pollution caused by smoke requires the combined efforts of the combustion engineer, industrial executive, public health officer, city planning commission and the community at large. Electrification of industry and railroads, increase in the use of domestic oil and gas furnaces, and segregation of industrial districts are gradually providing effective aid in the solution of this problem. In the large cities where nuisance from smoke, fly-ash and cinders is more serious, limited areas obtain some relief by the use of district heating. (See Chapters 13, 14 and 15 for further discussion on fuel burning technic.)

TABLE 2. DUST CONCENTRATION RANGES

LOCATION	GRAINS PER 1000 CU FT[a]	MILLIGRAMS PER CUBIC METER
Rural and suburban districts	0.02–0.2	0.05– 0.5
Metropolitan district	0.04–0.4	0.1 – 1.0
Industrial districts	0.1 –2.0	0.2 – 5.0
Ordinary factories or workrooms	0.2 –4.0	0.5 –10
Excessively dusty factories or mines	4–400	10–1000
Minimum explosive concentrations	4000–200,000	10,000–500,000

[a] 1 grain per 1000 cu ft = 2.3 milligrams per cubic meter.
1 oz per cubic foot = 1 gram per liter = 1000 grams per cubic meter.

Many present ordinances limit the number of minutes in any one hour that smoke of a specified density (determined by comparison with a Ringelmann Chart which is described in Chapter 49) may be discharged.

There is now considerable interest and activity in the control of air pollution factors in addition to smoke. Difficulty in the establishment of acceptable criteria for certain corrosive and irritant gases, such as fluorides and the oxides of sulphur and nitrogen discharged with the gases of combustion, and the frequently complicated technical and economic problems encountered in control, have delayed the drafting and enforcement of legislative measures. Recent reports of an increased incidence of diseases, such as pneumonia and lung cancer, in areas high in certain air contaminants require further critical investigation before acceptance. The values finally adopted will undoubtedly be lower than the M.A.C. (Maximum Allowable Concentration) limits for use in industry because the exposure is continuous compared with the 8-hour day, 5 or 6-day week upon which M.A.C. values are based, and because the exposed population contains individuals with greater variation in age and health status.

In foggy weather, or with an *inversion* of atmospheric conditions, accumulation of gaseous contaminants may cause irritation of eyes, nose, and respiratory passages, and possibly cause even more serious physiological effects. The Meuse Valley fog disaster (Belgium 1930) and the Donora *smog* (Pennsylvania 1948) are classic examples in the history of gaseous air pollution. In both instances it is believed that irritant gases, princi-

pally from industrial plants, accumulating during periods of exceptionally prolonged meteorological *inversion* and fog, contributed to the illness of many persons, and to the death of some who were especially susceptible.

Absorption of Solar Radiation

Absorption of solar ultraviolet light by smoke and soot is recognized as a health problem in many industrial cities. Measurements of solar radiation in Baltimore[6] by actinic methods demonstrated that ultraviolet light intensity in the country was 50 per cent greater than in the city. In New York City[7] a loss as great as 50 per cent in visible light was found by photoelectric measurements.

ODOR NUISANCE

A problem companionate with smoke abatement is the control of odor nuisance in the neighborhood of industrial plants discharging noxious or offensive air contaminants. Community planning and zoning will avoid much of the difficulty in the future, but meanwhile many industrial cities must resort to corrective measures by requiring installation of air cleaning devices, alteration of manufacturing processes, or termination of the offensive operation in residential or commercial districts.

Control of outdoor odor nuisance is especially troublesome because of the extremely minute quantities of contaminant that are capable of offending through a wide area. New industrial chemicals with strange or unfamiliar odors tend to receive more attention from the neighborhood than the customary odors generated by well known processes and raw materials. Methods of odor control currently in use include charcoal adsorption, scrubbing towers and air washers, chlorination, condensation, masking, passage of the odorous air through combustion chambers, dispersion through a tall stack, and best of all, substitution of less offensive materials whenever possible.[8, 9, 10, 11]

Control of air quality within buildings ventilated for human occupancy is discussed in Chapter 6. Tobacco smoke odors, cooking odors and body odors are air contaminants of the nuisance type which now command a decisive position in the standards of air quality for indoor comfort. However, the engineer will find, at times, that odors originating *outside* buildings in industrial or business districts may determine the kind and capacity of equipment he must provide for a high quality air supply installation.

INDUSTRIAL AIR CONTAMINANTS

Many industrial processes are sources of contaminants. Their control is an important function of the ventilating or air conditioning engineer, because the atmosphere within buildings is the medium whereby such finely divided matter is dispersed and transported from the source to remote locations where it may cause property damage, nuisance, fire, explosion, disease and even death.

Tables 3, 4 and 5 give the *maximum allowable concentration* values for many industrial air contaminants as adopted by the Sectional Committee Z37 on Allowable Concentrations of Toxic Dusts and Gases of the *American Standards Association*, and as reported by the Committee on Threshold

Limits and accepted by the *American Conference of Governmental Industrial Hygienists* at its 1949 meeting.

It must be emphasized that these limits in the great majority of instances are only *suggested maximum working levels* since they are estimates, based in many cases upon incomplete environmental and medical studies. Where there is agreement between the *ASA* Standard Z37 and *A.C.G.I.H.* values, reliability of the *ASA* Standard is increased. The values are not fixed, but are subject to revision, upward or downward, with the development of new information. There is by no means complete agreement regarding these values among responsible industrial hygienists.

In applying these guide limits, the following factors must be considered:

1. The duration of exposure is 8 hr a day for 5 or 6 days a week.

2. The measurements are indicative of the concentration in the breathing zone of the exposed person.

3. The M.A.C. is usually accepted as the average exposure value when the upper limits do not greatly exceed the M.A.C. value. For example, it cannot be assumed that if 100 ppm is considered *safe* for 8-hour exposure, that 800 ppm for one hour will be permissible.

4. Two substances with similar M.A.C. values may be quite different as to physiological effects at other concentrations. In one instance the selection of a limit may be predicated upon a discomfort factor, with a wide margin of safety before systemic effects would be encountered, while in another case the value represents an appreciable fraction of the concentration which may be associated with severe and irreversible injury.

5. These values are *upper* limits; it is desirable to operate well below the levels if the engineering and economic factors permit. The prudent engineer will incorporate a reasonable margin of safety in his estimates of ventilation capacity.

In Table 3, Column 1 lists the *ASA* Sectional Committee Z37 M.A.C. values; Column 2, those of the *A.C.G.I.H.* Committee on Threshold Limits. Column 3 gives the value in grams per cubic meter or ounces per 1000 cu ft for the corresponding *A.C.G.I.H.* limits; Column 4 shows the fluid ounces of chemical, if it is a liquid at 20 C (68 F), which, if equally dispersed in 1000 cu ft, would give the corresponding M.A.C.

In Table 4, Columns 1 and 2 are respectively the M.A.C. values from the *ASA* and *A.C.G.I.H.* Committees.

In Table 5, the M.A.C. values for a number of industrial dusts as given were obtained from data of the *A.C.G.I.H.* Committee on Threshold Limits.

Information on the properties and effects, with respect to health, of specific industrial air contaminants is available in publications listed at the end of this chapter.

FLAMMABLE GASES AND VAPORS

Adequate ventilation is a primary requirement for minimizing the hazard of fire or explosion due to gases and vapors. The need for good ventilation is not removed by the use of other precautions, such as the elimination of known ignition sources, segregation of hazardous operations, adoption of safe building construction, and installation of automatic alarms. Some safety engineers regard over-ventilation of an operation employing flammable liquids as a legitimate operating charge for the privilege or necessity of using a dangerous process. However, it is not possible to

TABLE 3. MAXIMUM ALLOWABLE CONCENTRATION OF GASES AND VAPORS

SUBSTANCE	ASA STANDARDS M.A.C. ppm	THRESHOLD LIMIT VALUES *A.C.G.I.H.*[a] 1949		
		ppm	Gm/cu m or Oz/1000 cu ft	Oz/1000 cu ft[b]
Acetaldehyde		200	0.36	0.43
Acetic acids		10	0.02554	0.02
Acetic anhydride		5	0.02085	0.02
Acetone		500	1.2065	1.21
Acrolein		0.5	0.1145	0.013
Acrylonitrile		20	0.04336	0.05
Ammonia		100		
Amyl acetate		200	1.064	1.16
iso-Amyl alcohol		100	0.36	0.41
Aniline		5	0.019	0.02
Arsine		0.05		
Benzene (benzol)	100	35	0.11393	0.12
Bromine		1	0.00653	0.03
1,3-Butadiene		1000	2.210	3.3
n-Butanol		50	0.1515	0.18
2-Butanone		250	0.735	0.88
n-Butyl acetate		200	0.948	1.04
Butyl "cellosolve"		200	0.966	1.02
Carbon dioxide		5000		
Carbon disulfide	20	20	0.0622	0.05
Carbon monoxide	100	100		
Carbon tetrachloride		50	0.313	0.19
"Cellosolve"		200	0.736	0.76
"Cellosolve" acetate		100	0.54	0.53
Chlorine		1		
2-Chlorobutadiene		25	0.0905	0.09
Chloroform		100	0.488	0.31
1-Chloro-1-nitropropane		20	0.101	0.08
Cyclohexane		400	1.375	1.69
Cyclohexanol		100	0.409	0.42
Cyclohexanone		100	0.401	0.41
Cyclohexene		400	1.34	1.58
Cyclopropane (propene)		400	0.6875	0.91
o-Dichlorobenzene		50	0.3005	0.24
Dichlorodifluoromethane		1000	4.94	3.18
1,1-Dichloroethane		100	0.405	0.33
1,2-Dichloroethane (ethylene dichloride)		75	0.3038	0.23
1,2-Dichloroethylene		200	0.794	0.59
Dichloroethyl ether		15	0.0878	0.08
Dichloromethane		500	1.74	1.25
Dichloromonofluormethane		1000	4.20	2.83
1,1-Dichloro-1-nitroethane		10	0.0589	0.4
1,2-Dichloropropane (propylene dichloride)		75	0.3265	0.29
Dichlorotetrafluoroethane		1000	6.98	4.36
Dimethylaniline		5	0.02475	0.02
Dimethylsulfate		1	0.00515	0.003
Dioxane		100	0.36	0.33
Ethyl acetate		400	1.44	1.52
Ethyl alcohol		1000	1.881	2.2
Ethyl benzene		200	0.868	0.96
Ethyl bromide		200	0.892	0.59
Ethyl chloride		1000	2.64	2.75
Ethylene chlorhydrin		5	0.01645	0.015
Ethylene oxide		100	0.18	0.09
Ethyl ether		400	1.212	1.67
Ethyl formate		100	0.303	0.315
Ethyl silicate		100	0.851	0.87
Formaldehyde	10	5	0.006135	0.005
Gasoline		500	2.045	2.89
Heptane		500	2.05	2.87
Hexane		500	1.76	2.54
Hydrogen chloride		5	0.00746	0.004
Hydrogen cyanide		10	0.01104	0.015
Hydrogen fluoride		3	0.00245	0.003

TABLE 3. MAXIMUM ALLOWABLE CONCENTRATION OF GASES AND VAPORS (Concluded)

SUBSTANCE	ASA STANDARDS M.A.C. ppm	THRESHOLD LIMIT VALUES *A.C.G.I.H.*[a] 1949 ppm	Gm/cu m or Oz/1000 cu ft	Oz/1000 cu ft[b]
Hydrogen selenide		0.05		
Hydrogen sulfide	20	20		
Iodine		1	0.01039	0.0002
Isophorone		25	0.141	0.15
Mesityl oxide		50	0.2005	0.22
Methanol	200	200	0.2618	0.32
Methyl acetate		200	0.606	0.62
Methyl bromide		20	0.0778	0.04
Methyl butanone		100	0.352	0.41
Methyl "cellosolve"		25	0.7775	0.078
Methyl "cellosolve" acetate		25	0.1208	0.11
Methyl chloride	100	100	0.2086	0.22
Methyl cyclohexane		500	2.005	2.44
Methyl cyclohexanol		100	0.466	0.49
Methyl cyclohexanone		100	0.458	0.48
Methyl formate		100	0.2554	0.25
Methyl iso-butyl ketone		100	0.409	0.49
Monochlorobenzene		75	0.3465	0.3
Monofluorotrichloromethane		1000	5.61	3.59
Mononitrotoluene		5	0.028	0.23
Naphtha (coal tar)		200	0.638	0.71
Naphtha (petroleum)		500	1.945	2.6
Nickel carbonyl		1	0.00697	0.006
Nitrobenzene		1	0.00503	0.004
Nitroethane		100	0.307	0.275
Nitrogen oxides (other than nitrous oxide)	25	25		
Nitroglycerine		0.5	0.00464	0.003
Nitromethane		100	0.2495	0.21
2-Nitropropane		50	0.182	0.17
Octane		500	2.33	3.17
Ozone		1		
Pentane		1000	2.94	4.5
Pentanone (methyl propanone)		200	0.704	0.82
Phosgene		1		
Phosphine		0.05		
Phosphorus trichloride		0.5	0.00281	0.0018
iso-Propanol		400	1.022	1.22
Propyl acetate		200	0.834	0.835
iso-Propyl ether		500	2.085	2.75
Stibine		0.1		
Stoddard solvent		500	2.845	3.4
Styrene monomer	400	200	0.85	0.89
Sulfur chloride		1	0.00552	0.003
Sulfur dioxide		10		
1,1,2,2-Tetrachloroethane		5	0.343	0.02
Tetrachloroethylene		100	0.679	0.405
Toluene	200	200	0.752	0.83
Toluidine		5	0.0219	0.02
Trichloroethylene	200	100	0.536	0.35
Turpentine		100	0.556	0.58
Vinyl chloride (chloroethane)		500	1.28	1.33
Xylene	200	200	0.868	0.96

[a] A.C.G.I.H. = American Conference of Governmental Industrial Hygienists.
[b] Fluid ounces (at 20 C) of chemical in 1000 cu ft.

apply a reasonable safety factor to the ventilation estimate without consideration of the concentrations of gases or vapors that approach the danger point. Safety engineers prefer to limit the concentration to $\frac{1}{4}$ or $\frac{1}{5}$ of the lower explosive limit, and this fact should be given full weight in determining the capacity and design of ventilating equipment. Rarely should

consideration be given to *operation above the upper explosive limit* in the open areas of buildings or rooms—even though unoccupied—because the danger of temporary drop of gas concentration to a point within the explosive range is too great.

Ability of a flammable liquid to form explosive mixtures is determined largely by its vapor pressure, volatility, or rate of evaporation. *Flash point* is a convenient method of expressing this property in terms of the temperature scale. It may be defined as the temperature to which a combustible liquid must be heated to produce a flash when a small flame is passed across the surface of the liquid. The higher the flash point, the more safely can the liquid be handled. Liquids with flash points under 70 F should be regarded as highly flammable.

TABLE 4. LIMITS FOR TOXIC DUSTS, FUMES AND MISTS

SUBSTANCE	A.S.A. STANDARDS, M.A.C. mg/cu m	THRESHOLD LIMIT VALUES, *A.C.G.I.H.* 1949 mg/cu m
Antimony		0.5
Arsenic		0.5
Barium		0.5
Cadmium	0.1 (W)	0.1
Chlorodiphenyl		1
Chromic acid & chromates (as CrO_3)	0.1	0.1
Cyanide as CN		5
Dinitrotoluene		1.5
Fluorides		2.5
Iron Oxide fume		15
Lead	0.15	0.15
Magnesium oxide fume		15
Manganese	6	6
Mercury	0.1	0.1
Pentachloronaphthalene		0.5
Pentachlorophenol		0.5
Phosphorus (yellow)		0.1
Phosphorus pentachloride		1
Phosphorus pentasulfide		1
Selenium compounds as selenium		0.1
Sulfuric acid		1
Tellurium		0.1
Tetryl		1.5
Trichloronaphthalene		5
Trinitrotoluene		1.5
Zinc oxide fumes		15

Upper and lower limits of flammability of gases and vapors, and the flash points of the corresponding liquids are given in Table 6.

Methods for estimating the flammable limits of mixtures of gases or vapors must be applied with caution; the reader is referred to other publications for this information.[12, 13]

Design of equipment for the control of combustible anesthetics is outlined in Chapter 7. Construction of equipment for handling air containing flammable substances, or operating in atmospheres so contaminated, is discussed in Chapter 45.

It is customary to report the concentrations of flammable gases or vapors in per cent by volume, or *volume per cent* Comparison with concentrations on the *part per million* scale used in chemical, medical or industrial hygiene literature is readily made by the conversion: 1 per cent = 10,000

ppm (parts of contaminant per million parts of air, by volume, or in other words, cubic feet of contaminant per million cubic feet of air). It will be noted in Table 6 that nearly all of the substances listed have lower explosive limits above 1.0 per cent, while the *maximum allowable concentrations* for gases and vapors in Table 3 are below 1000 ppm or 0.1 per cent in most cases. Therefore, control of toxic or injurious vapors to levels below their maximum allowable concentrations for health usually requires much more effective ventilation than for the prevention of a fire hazard.

COMBUSTIBLE DUSTS

A dust explosion is essentially a sudden pressure rise caused by the very rapid burning of airborne dust. The primary explosion often originates from a small amount of dust in suspension exposed to a source of ignition, and the pressure and vibration it creates may be sufficient to dislodge large accumulations of dust on horizontal ledges or surfaces of the building and equipment, thereby creating a secondary explosion of great force.

TABLE 5. LIMITS FOR MINERAL DUSTS

SUBSTANCE	THRESHOLD LIMIT VALUES *A.C.G.I.H.* 1949 mppcf[a]
Alundum	50
Asbestos	5
Carborundum	50
Dust (nuisance, no free silica)	50
Mica (below 5% free silica)	50
Portland cement	50
Silica—high (above 50% free SiO_2)	5
Silica—medium (5 to 50% free SiO_2)	20
Silica—low (below 5% free SiO_2)	50
Slate (below 5% free SiO_2)	50
Soapstone (below 5% free SiO_2)	20
Talc	20
Total dust (below 5% free SiO_2)	50

[a] mppcf—million particles per cubic foot of air, standard light field count.

Thus the air conditioning engineer is involved for two reasons: (1) to obtain a movement of dust-laden air into exhaust hoods or openings and through ventilating or pneumatic conveying ducts in a manner that will prevent accumulation of highly flammable dust at points where it could ignite inside the equipment; and (2) to so design *process ventilation* as to prevent the escape of dust which might settle on horizontal surfaces and become a potential source of disaster at some distance from the dusty operation. (See Chapter 45).

Intensity of a dust explosion depends upon: chemical and thermal properties of the dust; particle size and shape; concentration in air; proportion of inert dust in the air; moisture content and composition of the air; size and temperature of the ignition source; and degree of dispersion of the dust cloud. Investigations on the explosibility of dusts require determination of the maximum pressure developed during explosion of a known air concentration, as well as determination of the rate of pressure rise. Investigators frequently experience difficulty in obtaining dust suspensions of uniform dispersion, and this should be kept in mind when comparing results from several sources.[14]

Minimum explosive concentrations of airborne dusts already tested range from 0.01 to 0.5 oz per cubic foot, or 10 to 500 grams per cubic meter

TABLE 6. APPROXIMATE LIMITS OF FLAMMABILITY OF SINGLE GASES AND VAPORS IN AIR AT ORDINARY TEMPERATURES AND PRESSURES[a]

GAS OR VAPOR	LOWER LIMIT PER CENT BY VOLUME	UPPER LIMIT PER CENT BY VOLUME	*Closed Cup* FLASH POINT F DEG[b]
Acetaldehyde	4.0	57	−17
Acetone	2.5	12.8	0
Acetylene	2.5	80	....
Allyl alcohol	2.5	....	70
Ammonia	15.5	26.6	....
Amyl alcohol	1.2	....	100
Amyl chloride	1.6	....	....
Amylene	1.6	7.7	....
Benzene (benzol)	1.3	6.8	12
Benzyl chloride	1.1	....	140
Butane	1.8	8.4	....
Butyl acetate	1.4	15.0	84
Butyl alcohol	1.7	....	....
Butylene	2.0	9.7	....
Carbon disulfide	1.2	50	−22
Carbon monoxide	12.5	74.2	....
Crotonaldehyde	2.1	15.5	55
Cyclohexane	1.3	8.4	1
Cyclopropane	2.4	10.5	....
Decane	0.67	2.6	115
Dichlorcethylene (1, 2)	9.7	12.8	57
Diethyl selenide	2.5	....	....
Dioxane	2.0	22.2	54
Ethane	3.1	12.5	....
Ether (diethyl)	1.8	36.5	−49
Ethyl acetate	2.2	11.5	28
Ethyl alcohol	3.3	19.0	54
Ethyl bromide	6.7	11.3	....
Ethyl cellosolve	2.6	15.7	104
Ethyl chloride	4.0	14.8	−58
Ethylene	2.7	28.6	....
Ethylene dichloride	6.2	15.9	56
Ethyl formate	2.7	16.5	−4
Ethyl nitrite	3.0	50	−31
Ethylene oxide	3.0	80	....
Furfural (125 C)	2.1	....	140
Gasoline (variable)	1.4-1.5	7.4-7.6	−50
Heptane	1.0	6.0	25
Hexane	1.2	6.9	−15
Hydrogen cyanide	5.6	40.0	....
Hydrogen	4.0	74.2	....
Hydrogen sulfide	4.3	45.5	....
Illuminating gas (coal gas)	5.3	33.0	....
Isobutyl alcohol	1.7	....	82
Isopentane	1.3	....	....
Isopropyl acetate	1.8	7.8	43
Isopropyl alcohol	2.0	....	53
Methane	5.0	15.0	....
Methyl acetate	3.1	15.5	14
Methyl alcohol	6.7	36.5	52
Methyl bromide	13.5	14.5	....
Methyl butyl ketone	1.2	8.0	....
Methyl chloride	8.2	18.7	....
Methyl cyclohexane	1.1	....	25
Methyl ethyl ether	2.0	10.1	−35
Methyl ethyl ketone	1.8	9.5	30
Methyl formate	5.0	22.7	−2
Methyl propyl ketone	1.5	8.2	....
Natural gas (variable)	4.3	13.5	....
Naphtha (benzine)	1.1	6.0	20-110
Naphthalene	0.9	....	176
Nonane	0.83	2.9	88
Octane	0.95	3.2	56
Paraldehyde	1.3	....	....
Pentane	1.4	7.8	....

TABLE 6. APPROXIMATE LIMITS OF FLAMMABILITY OF SINGLE GASES AND VAPORS IN AIR AT ORDINARY TEMPERATURES AND PRESSURES[a] (Concluded)

GAS OR VAPOR	LOWER LIMIT PER CENT BY VOLUME	UPPER LIMIT PER CENT BY VOLUME	*Closed Cup* FLASHPOINT F DEG[b]
Propane	2.1	10.1	....
Propyl acetate	1.8	8.0	58
Propyl alcohol	2.1	13.5	59
Propylene	2.0	11.1	....
Propylene dichloride	3.4	14.5	60
Propylene oxide	2.0	22.0	....
Pyridine	1.8	12.4	74
Toluene (toluol)	1.3	7.0	40
Turpentine	0.8	....	95
Vinyl ether	1.7	27.0	....
Vinyl chloride	4.0	21.7	....
Water gas (variable)	6.0	70	....
Xylene (xylol)	1.0	6.0	63

[a] Adapted from: Fire and Explosion Hazards of Combustible Gases and Vapors, by G. W. Jones; Chapter 13, Industrial Hygiene and Toxicology, edited by F. A. Patty, (Interscience Publishers, 1948); Properties of Flammable Liquids, Gases and Solids (Associated) Factory Mutual Fire Ins. Cos., January (1940); and National Fire Codes for Flammable Liquids, Gases, Chemicals and Explosives—1945 (*National Fire Protection Association*).

[b] *Closed cup* refers to the equipment used in flash point determinations.

of air. Maximum pressures generated have been reported as high as 500 psi, although they are more likely to be of the order of 50 psi. Investigations on the flammable characteristics of dusts are currently made at 0.1 and 0.5 oz per cubic foot.[15–21]

ATMOSPHERIC POLLEN

Properties of pollen grains discharged by weeds, grasses and trees and responsible for hay fever are of special interest to designers of air cleaning equipment (see Allergic Disorders in Chapter 7, and Air Cleaning, Chapter 33). Whole grains and fragments transported by the air range chiefly between 10 and 50 microns in size, but some have been measured as small as 5 microns, and others over 100 microns in diameter. Ragweed pollen grains are fairly uniform in size within the range of 15 to 25 microns. Pollen grains can be removed from the air more readily than the particles of dust prevalent in outdoor air or produced by dusty processes, since the latter predominate in the range of 0.1 to 10 microns in size.

Most grains are quite hygroscopic and therefore vary in weight with the humidity. Illustrations and data on individual pollen grains are available in the botanical literature.[22, 23, 24] Geographical distribution of plants known to produce hay fever is also recorded.[25, 26]

The quantity of pollen grains in the air is generally estimated by exposing an adhesive-coated glass plate outdoors for 24 hr, and then counting calibrated areas under the microscope. Methods are available for determining the number of grains in a measured volume of air[25, 27, 28] but their greater accuracy has not caused them to replace the more simple *gravity slide method* used for most pollen counts. Counting technics vary somewhat, but the daily pollen counts reported in local newspapers during the hay fever season usually represent the number of grains found on 1.8 sq cm of a 24-hr *gravity slide.*

Hay fever sufferers may notice the first symptoms when the pollen count is 10 to 25, and in some localities the maximum figures for the seasonal peak may approach 1000 for a 24-hr period, depending upon the sampling

and reporting methods of the laboratory. Translation of gravity counts by special formulas to a volumetric basis, or the number of grains per cubic yard or per cubic foot of air, is unreliable because of the complexity of the modifying factors. When such information is important, it is best obtained directly by a volumetric instrument. The number of pollen grains per cubic yard of air evidently varies from 2 to 20 times the number found on 1 sq cm of a 24-hr gravity slide, depending on grain diameter, shape, specific gravity, wind velocity, humidity and physical placement of the collecting plate.[29, 30, 31]

AIRBORNE BACTERIA

Study of the occurrence and significance of micro-organisms in the atmospheres of the indoor world is absorbing the energies of a substantial number of physicians, bacteriologists, aerobiologists, physicists, public health workers, engineers and hospital personnel. Some data are available on the types and quantities of bacteria found in a variety of spaces, but it is not possible at present to use this information as a conclusive index of the potential health hazard of a given environment. The reported number of airborne organisms may vary from 1 to 1000 per cubic foot of air, influenced somewhat by the method of testing.[32] Many are attached to the dust particles present in the air.

Where it seems advisable or desirable to control the bacterial content of rooms, public conveyances or buildings, highly effective methods are available (see Chapter 7), and their extended use may do much to assist the workers in this field in accumulating the necessary mass of evidence that will decide the practical value of air sterilization for the control of communicable disease. It is now well established that ultraviolet radiation is feasible for the protection or preservation of pharmaceuticals, cosmetics, and food products.

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CHAPTER 9

HEAT TRANSMISSION COEFFICIENTS OF BUILDING MATERIALS

Heat Transfer Symbols; Calculating Overall Coefficients; Conductivity of Homogeneous Materials; Surface Conductance; Air Space Conductance; Practical Coefficients and Their Use; Computed Heat Transmission Coefficients; Roof Coefficients; Combined Ceiling and Roof Coefficients; Basement Floor, Basement Wall, and Concrete Slab Floor Coefficients; Calculating Surface Temperatures; Water Vapor and Condensation; Vapor Transmission; Condensation Control

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THE design of air conditioning or heating systems for buildings requires a knowledge of the thermal properties of the walls enclosing the space. The rate of heat flow through the walls under steady-state conditions at design temperatures is usually the basis for calculating the heat required. For a given wall under standard conditions the rate is a specific value designated as U, the *overall coefficient of heat transmission.* It may be determined by test in a guarded hot box apparatus, or it may be computed from known values of the thermal conductance of the various components. Because testing of all combinations of building materials is impracticable, the procedure and necessary data for calculation of the value of U are given in this chapter, together with tables of computed values for the more common constructions.

HEAT TRANSFER SYMBOLS

U = overall coefficient of heat transmission (air to air); the time rate of heat flow expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference between air on the inside and air on the outside of a wall, floor, roof or ceiling). The term is applied to the usual combinations of materials in construction and also to single materials, such as window glass, and includes the surface conductance on both sides.

k = thermal conductivity; the time rate of heat flow through a homogeneous material under steady conditions through unit area per unit temperature gradient in the direction perpendicular to the area. Its value is expressed in Btu per (hour) (square foot) (Fahrenheit degree per inch of thickness). Materials are considered homogeneous when the value of k is not affected by variation in thickness or size of sample within the range normally used in construction.

C = thermal conductance; the time rate of heat flow through a material from one of its surfaces to the other per unit temperature difference *between the two surfaces.* Its value is expressed in Btu per (hour) (square foot) (Fahrenheit degree). The term is applied to specific materials as used, which may be either homogeneous or heterogeneous.

f = film or surface conductance; the time rate of heat flow between a surface and the surrounding air. Its value is expressed in Btu per (hour) (square foot of surface) (Fahrenheit degree temperature difference). Subscripts i and o are used to differentiate between inside and outside surface conductances, respectively.

a = thermal conductance of an air space; the time rate of heat flow through an air space per unit temperature difference *between the boundary surfaces.* Its value is expressed in Btu per (hour) (square foot of area) (Fahrenheit degree). The conductance of an air space is dependent on the temperature difference, the height, the depth, the position and the character of the boundary surfaces. The relationships are not linear, and accurate values must be obtained by test and not by computation.

R = thermal resistance. Its value is expressed in Fahrenheit degrees per (Btu) (hour) (square foot). It may represent any of the following and must therefore be

properly described as one of the following:

$\frac{1}{U}$ = overall or air-to-air resistance

$\frac{1}{k}$ = resistance per unit thickness (resistivity)

$\frac{1}{C}$ = resistance of a material (surface-to-surface)

$\frac{1}{f}$ = film or surface resistance

$\frac{1}{a}$ = air space resistance

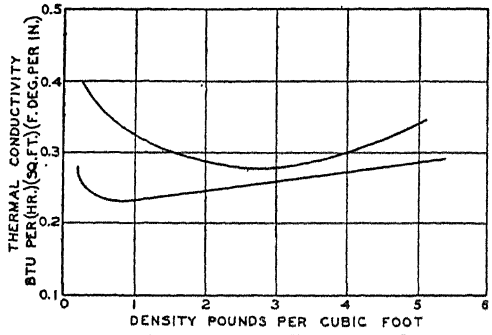


FIG. 1. TYPICAL VARIATION OF THERMAL CONDUCTIVITY WITH DENSITY—FOR FIBROUS MATERIAL

CALCULATING OVERALL COEFFICIENTS

From Chapter 5, Equation 7, the total resistance to heat flow through a wall is equal numerically to the sum of the resistances in series.

$$R_T = R_1 + R_2 + R_3 + R + \cdots + R_n \tag{1}$$

where, $R_1 + R_2$, etc. are the individual resistances of the wall components.
R_T = total resistance.

For a wall of a single homogeneous material of conductivity k and thickness x, with surface coefficients f_i and f_o,

$$R_T = \frac{1}{f_i} + \frac{x}{k} + \frac{1}{f_o} \tag{2}$$

Then by definition, $$U = \frac{1}{R_T}$$

For a wall with air space construction and consisting of two homogeneous materials of conductivities k_1 and k_2, thicknesses x_1 and x_2, respectively, and separated by an air space of conductance a,

$$R_T = \frac{1}{f_i} + \frac{x_1}{k_1} + \frac{1}{a} + \frac{x_2}{k_2} + \frac{1}{f_o} \tag{3}$$

and $$U = \frac{1}{R_T}$$

In the case of types of building materials having non-uniform or irregular sections such as hollow clay tile or concrete blocks, it is necessary to use the conductance C of the section unit as manufactured instead of a conductivity k. The resistance of the section $1/C$ is therefore substituted for x/k in Equations 2 and 3.

CONDUCTIVITIES AND CONDUCTANCES

The method of calculating the overall coefficient of heat transmission for a given construction is comparatively simple, but accurate values of conductivities and conductances must be used to obtain satisfactory results. In addition, there are sometimes parallel heat flow paths of different

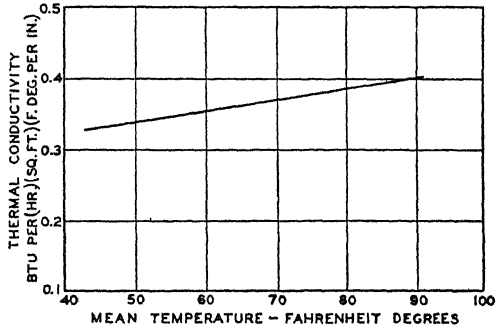


FIG. 2. TYPICAL VARIATION OF THERMAL CONDUCTIVITY WITH MEAN TEMPERATURE

resistances in the same wall, and these may necessitate modification of the formula. In such cases calculated results should be checked by test measurements.

The determination of the fundamental conductivities and conductances requires considerable skill and experience to obtain accurate results. It is recommended that thermal conductivities of homogeneous materials be determined by means of the Guarded Hot Plate.[1] For determination of conductances, a Guarded Hot Box method[2] is generally used.

Tables 1 and 2 give conductivities and conductances which are quite generally used in calculation, and which have been selected from various sources. Wherever possible the properties of the material and test conditions are given. In selecting and applying heat transmission values to any construction, caution is necessary, because coefficients for the same material may differ because of variations which occur in test methods, in the materials themselves, or in the temperature of the material when tested.

Conductivity of Homogeneous Materials

Thermal conductivity is a property of a homogeneous material and of types of building materials such as lumber, brick and stone which may be considered homogeneous. Most insulating materials, except air spaces and reflective types, are of a porous nature and consist of combinations of solid matter with small air cells. The thermal conductivity of these

TABLE 1. CONDUCTANCES (*C*) FOR SURFACES AND AIR SPACES

All conductance values expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference).

Section A. Surface Conductances for Still Air[a]

POSITION OF SURFACE	DIRECTION OF HEAT FLOW	SURFACE EMISSIVITY	
		$e = 0.83$	$e = 0.05$
Horizontal	Upward	1.95	1.16
Horizontal	Downward	1.21	0.44
Vertical		1.52*	0.74

Section B. Conductance of Vertical Spaces at Various Mean Temperatures[b]

MEAN TEMP FAHR DEG	CONDUCTANCES OF AIR SPACES FOR VARIOUS WIDTHS IN INCHES						
	0.128	0.250	0.364	0.493	0.713	1.00	1.500
20	2.300	1.370	1.180	1.100	1.040	1.030	1.022
30	2.385	1.425	1.234	1.148	1.080	1.070	1.065
40	2.470	1.480	1.288	1.193	1.125	1.112	1.105
50	2.560	1.535	1.340	1.242	1.168	1.152	1.149
60	2.650	1.590	1.390	1.295	1.210	1.195	1.188
70	2.730	1.648	1.440	1.340	1.250	1.240	1.228
80	2.819	1.702	1.492	1.390	1.295	1.280	1.270
90	2.908	1.757	1.547	1.433	1.340	1.320	1.310
100	2.990	1.813	1.600	1.486	1.380	1.362	1.350
110	3.078	1.870	1.650	1.534	1.425	1.402	1.392
120	3.167	1.928	1.700	1.580	1.467	1.445	1.435
130	3.250	1.980	1.750	1.630	1.510	1.485	1.475
140	3.340	2.035	1.800	1.680	1.550	1.530	1.519
150	3.425	2.090	1.852	1.728	1.592	1.569	1.559

Section C. Conductances and Resistances of Air Spaces Faced on One Surface with Reflective Insulation[c]

LOCATION AND POSITION OF AIR SPACE	DIRECTION OF HEAT FLOW	TEMP[d] DIFF FAHR DEG		CONDUCTANCE[e] (*C*)			RESISTANCE[e] $\left(\frac{1}{C}\right)$		
				No. of Air Spaces			No. of Air Spaces		
		Winter	Summer	1	2	3	1	2	3
Rafter Space (8 in.)									
Horizontal	Down	45			0.10	0.07		10.00	14.29
Horizontal	Up	45			0.27	0.17		3.70	5.88
Horizontal	Down		25		0.09	0.06		11.11	16.67
Horizontal	Up		25		0.24	0.16		4.17	6.25
30 deg slope	Down	45			0.15	0.10		6.67	10.00
30 deg slope	Up	45			0.25	0.17		4.00	5.88
30 deg slope	Down		25		0.13	0.09		7.69	11.11
30 deg slope	Up		25		0.23	0.14		4.35	7.14
Stud Space (3½ in.)									
Vertical[f]		30		0.34			2.94		
Vertical		40			0.23	0.13		4.35	7.69
Vertical[f]			15	0.32			3.13		
Vertical			20		0.18	0.11		5.56	9.09
Vertical[g]		30		0.46			2.17		

[a] Radiation and Convection from Surfaces in Various Positions, by G. B. Wilkes and C. M. F. Peterson (A.S.H.V.E. TRANSACTIONS, Vol. 44, 1938, p. 513).

[b] A.S.H.V.E. Research Report No. 825—Thermal Resistance of Air Spaces, by F. B. Rowley and A. B. Algren (A.S.H.V.E. TRANSACTIONS, Vol. 35, 1929, p. 165).

[c] Thermal Test Coefficients of Aluminum Insulation for Buildings, by G. B. Wilkes, F. G. Hechler and E. R. Queer (A.S.H.V.E. TRANSACTIONS, Vol. 46, 1940).

[d] Temperature difference is based on total space between plaster base and sheathing, flooring or roofing.

[e] These air space conductance and resistance values are based on one reflective surface (aluminum) having an emissivity of 0.05 facing each space and are based on total space between plaster base and sheathing, flooring or roofing. The rafter and stud spaces are divided into equal spaces.

[f] Stud space is lined on plaster base side with loose paper with aluminum on surface facing air space. The resistance of the small air space between the plaster base and paper was 0.43.

[g] Radiation and Convection Across Air Spaces in Frame Construction, by G. B. Wilkes and C. M. F. Peterson (A.S.H.V.E. TRANSACTIONS, Vol. 43, 1937, p. 351).

* The recommended surface conductance for calculating heat losses for still air for non-reflective surfaces is 1.65 Btu. For a 15 mph wind velocity, the recommended value is 6.0 Btu. These coefficients were derived from Fig. 3 which was based on tests conducted at the University of Minnesota, and apply to vertical surfaces.

Table 2. Conductivities (k) and Conductances (C) of Building and Insulating Materials

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

Material	Description	Density (Lb per Cu Ft)	Mean Temp (Fahr Deg)	Conductivity or Conductance		Resistance		Authority
				(k)	(C)	Per Inch Thickness ($\frac{1}{k}$)	For Thickness Listed ($\frac{1}{C}$)	
BUILDING BOARDS (Non-Insulating)	Compressed cement and asbestos sheets	123	86	2.70	....	0.37	.....	(1)
	Corrugated asbestos board	20.4	110	0.43	....	2.08	.....	(2)
	Pressed asbestos mill board	60.5	86	0.84	....	1.19	.....	(3)
	Gypsum board—gypsum between layers of heavy paper	62.8	70	1.41	....	0.71	.....	(3)
	⅜ in. gypsum board	.....	.....	.....	3.73	.....	0.27	
	½ in. gypsum board	.....	.....	.....	2.82	.....	0.35	
	½ in. gypsum board	53.5	90	.....	2.60	.....	0.38	(1)
FRAME CONSTRUCTION COMBINATIONS	1 in. fir sheathing and building paper	.....	30	.....	0.86	.....	1.16	(4)
	1 in. fir sheathing, building paper and yellow pine lap siding	.....	20	.....	0.50	.....	2.00	(4)
	1 in. fir sheathing, building paper and stucco	.....	20	.....	0.82	.....	1.22	(4)
	Pine lap siding and building paper, siding 4 in. wide	.....	16	.....	0.85	.....	1.18	(4)
	Yellow pine lap siding	.....	....	.....	1.28	.....	0.78	(4)
MASONRY MATERIALS								
Brick	Damp or wet	.....	....	5.0[e]	....	0.20	.....	(2)
	Common yellow clay brick[e]	.....	....	4.8	....	0.21	.....	(4)
	One tier yellow common clay brick, one tier face brick, approx. 8 in. thick[e]	.....	....	.....	0.77	.....	1.30	(4)
Clay Tile, Hollow	2 in. Tile, ½ in. plaster both sides	120.0	110	.....	1.00	.....	1.00	(2)
	4 in. Tile, ½ in. plaster both sides	127.0	100	.....	0.60	.....	1.67	(2)
	6 in. Tile, ½ in. plaster both sides	124.3	105	.....	0.47	.....	2.13	(2)
	8 in. Tile, average of 8 types (Walls No. 59, 63, 64, 66, 67, 90, 91, 92[e])	.....	....	.....	0.52	.....	1.92	(4)
	12 in. Clay tile wall: 8 in. x 5 in. x 12 in. and 4 in. x 5 in. x 12 in.[e]	.....	....	.....	0.26	.....	3.84	(4)
Concrete	Sand and gravel aggregate, various ages and mixes	.....	....	11.35 to 16.36	....	0.09 to 0.06	....	(5)
	Sand and gravel aggregate	142	75	12.6	....	0.08	.....	(4)
	Limestone aggregate	132	75	10.8	....	0.09	.....	(4)
	Cinder aggregate	97	75	4.9	....	0.22	.....	(4)
	Steam treated limestone slag aggregate[e]	74.6	75	2.27	....	0.44	.....	(4)
	Pumice (Mined in California) aggregate[e]	65.0	75	2.42	....	0.41	.....	(4)
	Expanded burned clay aggregate[e]	59.9	75	2.28	....	0.44	.....	(4)
	Burned clay aggregate[e]	67.1	75	2.86	....	0.35	.....	(4)
	Blast furnace slag aggregate	76.0	70	1.6	....	0.63	.....	(3)
	Expanded vermiculite aggregate	20	90	0.68	....	1.47	.....	(3)
	Expanded vermiculite aggregate	26.7	90	0.76	....	1.32	.....	(3)

Authorities:

[1] U. S. Bureau of Standards, tests based on samples submitted by manufacturers.

[2] A. C. Willard, L. C. Lichty and L. A. Harding, tests conducted at the University of Illinois.

[3] J. C. Peebles, tests conducted at Armour Institute of Technology, based on samples submitted by manufacturers.

[4] F. B. Rowley, et al, tests conducted at the University of Minnesota.

[5] A.S.H.V.E. Research Laboratory.

[6] E. A. Allcut, tests conducted at the University of Toronto.

[a] See Thermal Conductivity of Building Materials, by F. B. Rowley and A. B. Algren (University of Minnesota *Engineering Experiment Station Bulletin* No. 12).

[b] Heat Transmission Through Insulation as Affected by Orientation of Wall, by F. B. Rowley and C. E. Lund (A.S.H.V.E. Transactions, Vol. 49, 1943, p. 331).

[c] The Effect of Convection in Ceiling Insulation, by G. B. Wilkes and L. R. Vianey (A.S.H.V.E. Transactions, Vol. 49, 1943, p. 196).

[d] See A.S.H.V.E. Research Report No. 915—Conductivity of Concrete, by F. C. Houghten and Carl Gutberlet (A.S.H.V.E. Transactions, Vol. 38, 1932, p. 47).

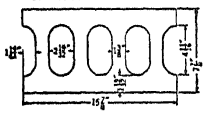
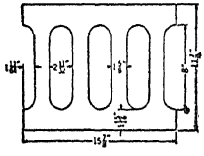
[e] See Heating, Ventilating and Air Conditioning, by Harding and Willard, revised edition, 1932.

[f] See BMS13, U. S. Department of Commerce, National Bureau of Standards, Washington, D. C.

[g] Roofing, 0.15 in. thick (1.34 lb per square foot), covered with gravel (0.83 lb per square foot), combined thickness assumed 0.25.

TABLE 2. CONDUCTIVITIES (k) AND CONDUCTANCES (C) OF BUILDING AND INSULATING MATERIALS—Continued

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

Material	Description	Density (Lb per Cu Ft)	Mean Temp (Fahr Deg)	Conductivity or Conductance (k)	Conductivity or Conductance (C)	Resistance Per Inch Thickness $\left(\frac{1}{k}\right)$	Resistance For Thickness Listed $\left(\frac{1}{C}\right)$	Authority
MASONRY MATERIALS —(Continued)								
CONCRETE—(Continued)	Expanded vermiculite aggregate	35	90	0.86	....	1.16	.....	(3)
	Expanded vermiculite aggregate	50	90	1.10	....	0.91	.....	(3)
	Concrete plank	76	75	2.5	....	0.40	.....	(3)
	Cellular concrete	40.0	75	1.06	....	0.94	.....	(3)
	Cellular concrete	50.0	75	1.44	....	0.69	.....	(3)
	Cellular concrete	60.0	75	1.80	...	0.56	.....	(3)
	Cellular concrete	70.0	75	2.18	....	0.46	.....	(3)
8 In. Concrete Blocks 8 x 8 x 16 3-oval core concrete blocks 	8 in. three oval core, sand and gravel aggregate[a]	126.4	40	.....	0.90	.....	1.11	(4)
	8 in. three oval core, crushed limestone aggregate[a]	134.3	40	.....	0.86	.....	1.16	(4)
	8 in. three oval core, cinder aggregate[a]	86.2	40	.....	0.58	.....	1.73	(4)
	8 in. three oval core, burned clay aggregate[a]	67.7	40	.....	0.50	.....	2.00	(4)
	8 in. three oval core, expanded blast furnace slag aggregate[a]	.....	40	.....	0.49	.....	2.04	(4)
12 In. Concrete Blocks 8 x 12 x 16 3 oval core concrete blocks 	12 in. three ova core, sand and gravel aggregate[a]	124.9	40	.....	0.78	.....	1.28	(4)
	12 in. three oval core, cinder aggregate[a]	86.2	40	.....	0.53	.....	1.88	(4)
	12 in. three oval core, burned clay aggregate[a]	76.7	40	.....	0.47	.....	2.13	(4)
GYPSUM	3 in. solid gypsum partition tile[a]	.....	....	2.41	....	0.42	.....	(4)
	3 in. three cell gypsum partition tile[a]	.....	....	.....	0.74	.....	1.35	(4)
	4 in. three cell gypsum partition tile[a]	.....	....	.....	0.60	.....	1.67	(4)
	87½ per cent gypsum, 12½ per cent wood chips	51.2	74	1.66	....	0.60	.....	(4)
	Gypsum plaster	.....	....	3.30	....	0.30	.....	
PLASTERING MATERIALS	Gypsum plaster, ⅜ in. thick	.....	73	.....	8.80	.....	0.11	(4)
	Cement plaster	.....	....	8.00	....	0.13	.....	(2)
	Wood, lath and plaster, total thickness ¾ in.	.....	70	.....	2.50	.....	0.40	(4)
	Gypsum plaster and expanded vermiculite, 4 to 1 mix	39.9	75	0.55	....	1.18	.....	(3)
	Insulating plaster 0.9 in. thick applied to ⅜ in. gypsum board	54.0	75	.....	1.07	.....	0.93	(3)
ROOFING	Asbestos shingles	65.0	75	.....	6.0	.....	0.17	(3)
	Asphalt, composition or prepared	70.0	75	.....	6.5	.....	0.15	(3)
	Asphalt shingles	70.0	75	.....	6.5	.....	0.15	(3)
	Built-up roofing, bitumen or felt, gravel or slag surfaced[c]	.....	....	1.33	....	0.75	.....	(2)
	Slate	.....	....	10.00	....	0.10	.....	
	Wood shingles	.....	....	.....	1.28	.....	0.78	
WOODS	Balsa	20.0	90	0.58	....	1.72	.....	(1)
	Balsa	8.8	90	0.38	....	2.63	.....	(1)
	Balsa	7.3	90	0.33	....	3.03	.....	(1)
	California redwood, 0 per cent moisture[c]	28.0	75	0.70	....	1.43	.....	(4)
	Cypress	28.7	86	0.67	....	1.49	.....	(1)
	Douglas fir, 0 per cent moisture[c]	34.0	75	0.67	....	1.49	.....	(4)
	Eastern hemlock, 0 per cent moisture[c]	30.0	75	0.76	....	1.32	.....	(4)
	Long leaf yellow pine, 0 per cent moisture[c]	40.0	75	0.86	....	1.16	.....	(4)
	Mahogany	34.3	86	0.90	....	1.11	.....	(1)

See footnotes on first page of Table 2.

TABLE 2. CONDUCTIVITIES (k) AND CONDUCTANCES (C) OF BUILDING AND INSULATING MATERIALS—Continued

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

Material	Description	Density (Lb per Cu Ft)	Mean Temp (Fahr Deg)	Conductivity or Conductance (k)	Conductivity or Conductance (C)	Resistance per Inch Thickness $\left(\frac{1}{k}\right)$	Resistance for Thickness Listed $\left(\frac{1}{C}\right)$	Authority
WOODS—(Continued)	Hard maple, 0 per cent moisture[a]	46.0	75	1.05	....	0.95	.....	(4)
	Maple	44.3	86	1.10	....	0.91	.....	(1)
	Maple, across grain	40.0	75	1.20	....	0.83	.....	(3)
	Norway pine, 0 per cent moisture[a]	32.0	75	0.74	....	1.35	.....	(4)
	Red cypress, 0 per cent moisture[a]	32.0	75	0.79	....	1.27	.....	(4)
	Red oak, 0 per cent moisture[a]	48.0	75	1.18	....	0.85	.....	(4)
	Short leaf yellow pine, 0 per cent moisture[a]	36.0	75	0.91	....	1.10	.....	(4)
	Soft elm, 0 per cent moisture[a]	34.0	75	0.88	....	1.14	.....	(4)
	Soft maple, 0 per cent moisture[a]	42.0	75	0.95	....	1.05	.....	(4)
	Sugar pine, 0 per cent moisture[a]	28.0	75	0.64	....	1.56	.....	(4)
	Virginia pine	34.3	86	0.96	....	1.04	.....	(1)
	West coast hemlock, 0 per cent moisture[a]	30.0	75	0.79	....	1.27	.....	(4)
	White pine	31.2	86	0.78	....	1.28	.....	(1)
	Yellow pine	.....	...	1.00	....	1.00	.....	(3)
	Sawdust, various	12.0	90	0.41	....	2.44	.....	(1)
	Shavings, various from planer	8.8	90	0.41	....	2.44	.....	(1)
	Shavings, from maple beech and birch (coarse)	13.2	90	0.36	....	2.78	.....	(1)
INSULATING MATERIALS								
BLANKET AND BAT INSULATIONS	Chemically treated wood fibers held between layers of strong paper	3.62	70	0.25	....	4.00	.....	(3)
	Eel grass between strong paper	4.60	90	0.26	....	3.85	.....	(1)
	Eel grass between strong paper	3.40	90	0.25	....	4.00	.....	(1)
	Flax fibers between strong paper	4.90	90	0.28	....	3.57	.....	(1)
	Chemically treated hog hair between kraft paper	5.76	71	0.26	....	3.85	.....	(3)
	Chemically treated hog hair between kraft paper and asbestos paper	7.70	71	0.28	....	3.57	.....	(3)
	Hair felt between layers of paper	11.00	75	0.25	....	4.00	.....	(3)
	Kapok between burlap or paper	1.00	90	0.24	....	4.17	.....	(1)
	Stitched and creped expanding fibrous blanket	1.50	70	0.27	....	3.70	.....	(3)
	Paper and asbestos fiber with emulsified asphalt binder	4.2	94	0.28	....	3.57	.....	(1)
	Cotton insulating bat	0.875	72	0.24	....	4.17	.....	(3)
	Cotton fibers							
	Short Staple Linters, Fireproofed	6.25	90	0.25	....	4.00	.....	(1)
	Short Staple Linters, Fireproofed	4.50	90	0.24	....	4.17	.....	(1)
	Short Staple Linters, Fireproofed	2.45	90	0.24	....	4.17	.....	(1)
	Short Staple Linters, Fireproofed	1.60	90	0.26	....	3.85	.....	(1)
	Short Staple Linters, Fireproofed	0.85	90	0.29	....	3.45	.....	(1)
	Short Staple Linters, Fireproofed	0.65	90	0.30	....	3.33	.....	(1)
	Felted cattle hair	13.00	90	0.26	....	3.84	.....	(1)
	Felted cattle hair	11.00	90	0.26	....	3.84	.....	(1)
	Felted hair and asbestos	7.80	90	0.28	....	3.57	.....	(1)
	Ground paper between two layers, each $\frac{3}{4}$ in. thick made up of two layers of kraft paper (sample $\frac{3}{4}$ in. thick)	12.1	75	.....	0.40	.....	2.50	(4)
	Mineral Wool	4.5	....	0.27	....	3.70	.....	
REFLECTIVE	See Table 1, Section C	.....	....	.....	....	.....	.....	
INSULATING BOARD	Made from sugar cane fiber	13.5	70	0.33	....	3.03	.....	(3)
	Made from corn stalks	15.00	71	0.33	....	3.03	.....	(3)
	Made from exploded wood fibers	17.90	78	0.32	....	3.12	.....	(4)
	Made from hard wood fibers	15.20	70	0.32	....	3.12	.....	(3)
	Made from wood fiber	15.90	72	0.33	....	3.03	.....	(3)
	Made from wood fiber	15.00	70	0.33	....	3.03	.....	(3)
	Made from wood fiber	.....	52	0.33	....	3.03	.....	(6)
	Made from wood fiber	8.50	72	0.29	....	3.45	.....	(3)
	Made from wood fiber	15.20	....	0.33	....	3.03	.....	(3)
	Made from wood fiber	16.90	90	0.34	....	2.94	.....	(1)

See footnotes on first page of Table 2.

TABLE 2. CONDUCTIVITIES (k) AND CONDUCTANCES (C) OF BUILDING AND INSULATING MATERIALS—Concluded

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

MATERIAL	DESCRIPTION	DENSITY (LB PER CU FT)	MEAN TEMP (FAHR DEG)	CONDUCTIVITY OR CONDUCTANCE (k)	CONDUCTIVITY OR CONDUCTANCE (C)	RESISTANCE Per Inch Thickness ($\frac{1}{k}$)	RESISTANCE For Thickness Listed ($\frac{1}{C}$)	AUTHORITY
INSULATING MATERIALS —Continued								
INSULATING BOARD —Continued	Made from licorice root	16.1	81	0.34	—	2.94	—	(3)
	½ in. insulating boards without special finish[f] (eleven samples)	16.5 to 21.8	90 —	0.33 to 0.40	— —	3.03 to 2.50	— —	(1)
	1 in. insulating board[a]	13.2	—	0.34	—	2.94	—	(4)
LOOSE FILL TYPE	Made from ceiba fibers	1.90	75	0.23	—	4.35	—	(3)
	Made from ceiba fibers	1.60	75	0.24	—	4.17	—	(3)
	Fibrous material made from dolomite and silica	1.50	75	0.27	—	3.70	—	(3)
	Fibrous material made from slag	9.40	103	0.27	—	3.70	—	(1)
	Redwood bark	3.00	90	0.31	—	3.22	—	(1)
	Redwood bark	5.00	75	0.26	—	3.84	—	(3)
	Glass wool fibers 0.0003 in. to 0.006 in. in diameter	1.50	75	0.27	—	3.70	—	(3)
	Granular insulation made from combined silicate of lime and alumina	4.20	72	0.24	—	4.17	—	(3)
	Expanded vermiculite	—	—	0.48	—	2.08	—	(1)
	Expanded vermiculite, particle size— −3 + 14	6.2	—	0.32	—	3.12	—	(3)
	Regranulated cork about ⅜ in. particles	8.10	90	0.31	—	3.22	—	(1)
	Hand applied granular mineral wool 2 in. to 6 in. thick; horizontal position[b]. No covering	6.05 to 7.13	— —	0.30 to 0.33	— —	3.33 to 3.03	— —	(4)
	4 in. machine blown granular mineral wool, horizontal position[b]. No covering	5.74	—	0.30	—	3.33	—	(4)
	Rock wool	10.0	90	0.27	—	3.70	—	(1)
SLAB INSULATIONS	Corkboard, no added binder	14.0	90	0.34	—	2.94	—	(1)
	Corkboard, no added binder	10.6	90	0.30	—	3.33	—	(1)
	Corkboard, no added binder	7.0	90	0.27	—	3.70	—	(1)
	Corkboard, no added binder	5.4	90	0.25	—	4.00	—	(1)
	Corkboard[a]	8.7	—	0.29	—	3.45	—	(4)
	Corkboard, asphaltic binder	14.5	90	0.32	—	3.12	—	(1)
	Chemically treated hog hair with film of asphalt	10.0	75	0.28	—	3.57	—	(3)
	Sugar cane fiber insulation blocks encased in asphalt membrane	13.8	70	0.30	—	3.33	—	(3)
	Made from shredded wood and cement	24.2	72	0.46	—	2.17	—	(3)
	Made from shredded wood and cement[a]	29.8	—	0.77	—	1.30	—	(4)

See footnotes on first page of Table 2.

materials will vary with density, mean temperature, size of fibers or particles, degree and extent of bond between particles, moisture present, and the arrangement of fibers or particles within the material.

The effect of density upon conductivity (at constant mean temperature) is illustrated for two fibrous materials in Fig. 1. It will be noted that for each there is an optimum density for lowest conductivity. Typical variation of conductivity with mean temperature is shown in Fig. 2.

Surface Conductance

The surface conductance of a wall is the combined heat transfer to or

from the wall by radiation, convection and conduction. Each of the three portions making up the total may vary independently of the others, thus affecting the total conductance. The heat transfer by radiation between two surfaces is controlled by the character of the surfaces (emissivity), the temperature difference between them, and the solid angle through which they *see* each other. The heat transfer by convection and conduction is controlled by the roughness of the surface, by air movement and temperature difference between the air and the surface.

The importance of the effect of temperature of *surrounding surfaces* on the surface conductance, due to the effect on radiation, is illustrated in Table 3, which applies to a vertical surface at 80 F, with ambient air at 70 F and effective emissivity equal to 0.83.[3]

In many cases, because the heat resistance of the internal parts of the wall is high compared with the surface resistance, the surface factors are of minor importance. In other cases, *e.g.*, single glass windows, the surface resistances constitute almost the entire resistance and are therefore very important. In a building heated by convection there is only a slight difference between the temperatures of the interior wall surface and the surroundings, but if the building is heated by radiant panels there may be a greater difference.[4] (See also Chapter 23.)

TABLE 3. VARIATION IN SURFACE CONDUCTANCE COEFFICIENT WITH DIFFERENT TEMPERATURES OF SURROUNDING SURFACE

SURROUNDING SURFACE TEMPERATURE	75 F	70 F	69 F	60 F	50 F
Convection—Btu per (hr) (sq ft)	6.6	6.6	6.6	6.6	6.6
Radiation—Btu per (hr) (sq ft)	4.4	8.6	9.6	17.0	24.9
Total—Btu per (hr) (sq ft)	11.0	15.2	16.2	23.6	31.5

The convection part of the surface conductance coefficient is affected markedly by air movement. This is illustrated by Fig. 3, which shows the surface conductances for different materials at a mean temperature of 20 F and for wind velocities up to 40 mph. These include the radiation portion of the coefficient, which for ordinary building materials under these conditions would be constant at about 0.7 Btu.

Due to these variations for different conditions, the selection of surface conductance coefficients for a practical building becomes a matter of judgment. In calculating the overall heat transmission coefficients for the walls, etc., of Tables 5 to 18, 1.65 has been selected as an *average inside surface conductance*, and 6.0 as an *average outside surface conductance* for a 15-mile wind. These values apply only to ordinary building materials, and should not be used for bright metal surfaces having a low emissivity.

In special cases, where surface conductance coefficients become important factors in the overall rates of heat transfer, more selective coefficients may be required. The surface conductance values given in Table 1, Section A are based on recent tests, and are for still air conditions and surface emissivities of 0.83 and 0.05, respectively, and may be used where it is desirable to differentiate between horizontal and vertical surfaces or where coefficients applicable to low-emissivity surfaces are required.

Air Space Conductance

The transfer of heat across an air space involves the boundary surfaces

as well as the intervening air, consequently, the factors influencing surface conductance play an important part in determining the conductance of the air space. The coefficients given for air space conductance represent the total conductance from surface to surface.

The radiation portion of the coefficient is affected by the difference in temperature between the boundary surfaces and by their respective emissivities, and is practically independent of depth. The convection and conduction transfer is controlled by depth and shape of the air space, the roughness of the boundary surfaces, the mean temperature and the direction of heat flow. For air spaces usually employed in building construction, the radiation and convection factors vary independently of each other.

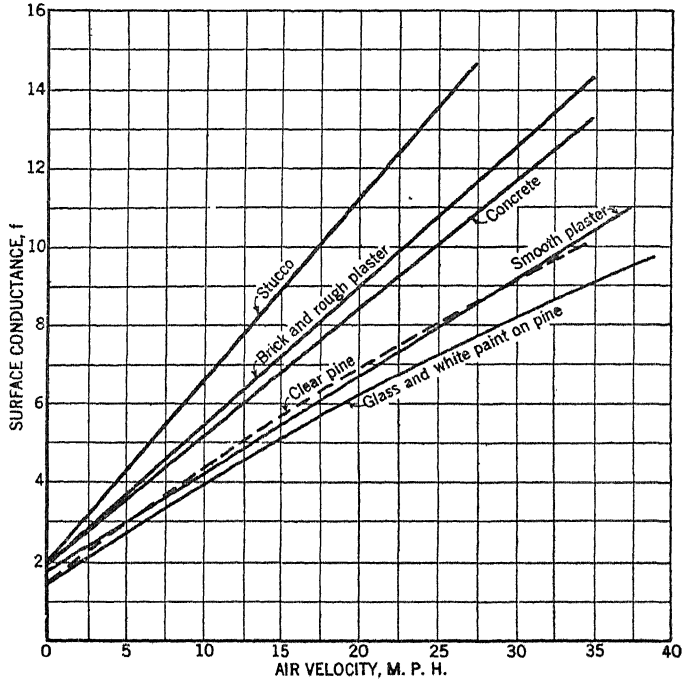


FIG. 3. CURVES SHOWING RELATION BETWEEN SURFACE CONDUCTANCES FOR DIFFERENT SURFACES AT 20 F MEAN TEMPERATURE

Table 1, Section B gives experimentally-determined conductances of vertical air spaces bounded by such materials as paper, wood, plaster, etc., having emissivity coefficients of 0.8 or higher, and having extended parallel surfaces perpendicular to the direction of heat flow. The conductances decrease as the depth is increased, but change only slightly for spaces greater than $\frac{3}{4}$ in. Air space tests reported by Wilkes and Peterson, gave conductance values for air spaces of $3\frac{5}{8}$ in. depth having boundary surfaces with emissivity values of 0.83 as follows:[5]

Vertical	1.17
Horizontal (heat flow upward)	1.32
Horizontal (heat flow downward)	0.94

Since, in buildings, the same constructions may be used for conditions where the direction of heat flow may be in one direction or its opposite,

and since much of the construction involves vertical air spaces, an average value of 1.10 Btu per (hour) (square foot) (Fahrenheit degree temperature difference) was chosen for use in calculating the overall coefficients in Tables 5 to 18 wherever air spaces $\frac{3}{4}$ in. or more in depth were involved.

If one or both boundary surfaces of an air space are faced with metals which have low emissivity surfaces, the radiant heat transfer will be greatly reduced in comparison with that occurring from surfaces of ordinary building materials. Table 1, Section C gives conductances and resistances of air spaces *bounded by one reflective surface* with an emissivity of 0.05. These values include heat transferred both by radiation and convection, but the radiation component is relatively small for the test conditions.

When reflective materials are installed with single or multiple air spaces, the position (vertical, horizontal or inclined) of the material and the direction of heat flow must be taken into consideration. For example, the resistance to *upward* heat flow is about one-third the resistance to *downward* heat flow in a horizontal position (Table 1, Section C). The difference between the conductance through vertical air spaces and that through horizontal and sloping air spaces with upward heat flow is considerably less. For upward heat flow, it is recommended that a value of 0.46 be used for the conductance of horizontal or sloping air spaces bounded on one side by reflective materials having an emissivity of approximately 0.05. The same conductance value is also recommended for similar vertical air spaces.

When considering heat transfer to and from reflective surfaces in building construction, the emissivity should be known. This can be determined directly for the long wave length radiation corresponding to average room and wall temperatures. The possibility of change in emissivity with time of exposure due to surface coatings, chemical action, deposition of dust, etc., must be considered in selecting a material for use.[6]

PRACTICAL COEFFICIENTS AND THEIR USE

For practical purposes it is necessary to have average coefficients that may be applied to various materials and types of construction without the necessity of making actual tests. In Table 2 coefficients are given for a group of materials which have been selected from tests by various authorities. Since there is some variation in the resulting values due to variations in materials and in test conditions, average values for the usual conditions encountered in building practice have been selected and listed in Table 4. These coefficients were used in the calculation of overall coefficients given in Tables 5 to 18. These tables constitute typical examples of combinations frequently used, but any special constructions not given can be computed by the use of the conductivity values in Table 2 and the fundamental heat transfer formulas.

Caution

The user should realize that the average conductivity and conductance values given in Tables 2 or 4 do not necessarily apply to all products of the same general description. In using these values judgment should be exercised with regard to the extent to which the product (either as received or as applied) will comply with the tabulated values. Exact conductivities or conductances for specific materials should be obtained from the maker.

Insulating Materials

In order to determine the benefit derived from the addition of insulating materials to a given construction, the overall coefficient of heat transmis-

TABLE 4. CONDUCTIVITIES (k) AND CONDUCTANCES (C) USED IN CALCULATING HEAT TRANSMISSION COEFFICIENTS (U) IN TABLES 5 TO 18

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

MATERIAL	DESCRIPTION	CONDUCTIVITY OR CONDUCTANCE		RESISTANCE	
				Per Inch Thickness	For Thickness Listed
		(k)	(C)	$\left(\frac{1}{k}\right)$	$\left(\frac{1}{C}\right)$
AIR SPACES					
Bounded by ordinary materials	Vertical[a], ¾ in. or more in width	.....	1.10	.....	0.91
Bounded by aluminum foil	Vertical[a], ¾ in. or more in width	.....	0.46	.....	2.17
EXTERIOR FINISHES (Frame Walls)					
Brick Veneer	4 in. thick (nominal)	.....	2.27	.....	0.44
Stucco (1 in.)		12.50	.....	0.08	.....
Wood Shingles		.....	1.28	.....	0.78
Yellow Pine Lap Siding		.....	1.28	.....	0.78
INSULATING MATERIALS					
Aluminum Foil	See Air Spaces	.....	.....	.....	.....
Bats and Blankets	Made from mineral or vegetable fiber or animal hair, enclosed or open	0.27	.....	3.70	.....
Corkboard	Pure, no added binder	0.30	.....	3.33	.....
Insulating Board	Vegetable fiber	0.33	.....	3.03	.....
Mineral Wool	Fiber made from rock, slag or glass	0.27	.....	3.70	.....
Vermiculite	Expanded	0.48	.....	2.08	.....
INTERIOR FINISHES					
Composition Wallboard	⅜ in. to ⅝ in. thick	0.50	.....	2.00	.....
Gypsum Plaster		3.30	.....	0.30	.....
Gypsum Board (⅜ in.)	Plain or decorated	.....	3.70	.....	0.27
Gypsum Lath (⅜ in.) and Plaster	Plaster thickness assumed ½ in.	.....	2.4	.....	0.42
Insulating Board (½ in.)	Plain or decorated	.....	0.66	.....	1.52
Insulating Board Lath (½ in.) and Plaster	Plaster thickness assumed ½ in.	.....	0.60	.....	1.67
Insulating Board Lath (1 in.) and Plaster	Plaster thickness assumed ½ in.	.....	0.31	.....	3.18
Metal Lath and Plaster	Plaster thickness assumed ¾ in.	.....	4.40	.....	0.23
Plywood (⅜ in.)	Plain or decorated	.....	2.12	.....	0.47
Wood Lath and Plaster		.....	2.50	.....	0.40
MASONRY MATERIALS					
Brick	Adobe, assumed 4 in. thick	.....	0.89	.....	1.12
Brick	Common, assumed 4 in. thick	.....	1.25	.....	0.80
Brick	Face, assumed 4 in. thick	.....	2.39	.....	0.43
Cement Mortar		12.00	.....	0.08	.....
3 in. Clay Tile (hollow)		.....	1.28	.....	0.78
4 in. Clay Tile (hollow)		.....	1.00	.....	1.00
6 in. Clay Tile (hollow)		.....	0.64	.....	1.57
8 in. Clay Tile (hollow)		.....	0.60	.....	1.67
10 in. Clay Tile (hollow)		.....	0.58	.....	1.72
12 in. Clay Tile (hollow)		.....	0.40	.....	2.50
16 in. Clay Tile (hollow)		.....	0.31	.....	3.23
Concrete	Light weight aggregate[b]	2.50	.....	0.40	.....
Concrete	Sand and gravel aggregate	12.00	.....	0.08	.....
3 in. Concrete blocks	Hollow, cinder aggregate	.....	1.28	.....	0.78
4 in. Concrete blocks	Hollow, cinder aggregate	.....	1.00	.....	1.00
8 in. Concrete blocks	Hollow, gravel aggregate	.....	1.00	.....	1.00
12 in. Concrete blocks	Hollow, gravel aggregate	.....	0.80	.....	1.25
8 in. Concrete blocks	Hollow, cinder aggregate	.....	0.60	.....	1.66
12 in. Concrete blocks	Hollow, cinder aggregate	.....	0.53	.....	1.88
8 in. Concrete blocks	Hollow, light weight aggregate[b]	.....	0.50	.....	2.00
12 in. Concrete blocks	Hollow, light weight aggregate[b]	.....	0.47	.....	2.13
Gypsum fiber concrete	87½ per cent gypsum and 12½ per cent wood chips	1.66	.....	0.60	.....
3 in. Gypsum tile	Hollow	.....	0.61	.....	1.64
4 in. Gypsum tile	Hollow	.....	0.46	.....	2.18
Stucco		12.50	.....	0.08	.....
Tile and Terrazzo	For flooring	12.00	.....	0.08	.....
Stone		12.50	.....	0.08	.....

[a] Conductance values for horizontal air spaces depend on whether the heat flow is upward or downward, but in most cases it is sufficiently accurate to use the same values for horizontal as for vertical air spaces

[b] Expanded slag, burned clay or pumice.

TABLE 4. CONDUCTIVITIES (k) AND CONDUCTANCES (C) USED IN CALCULATING HEAT TRANSMISSION COEFFICIENTS (U) IN TABLES 5 TO 18—Concluded

These constants are expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference). Conductivities (k) are per inch thickness and conductances (C) are for thickness or construction stated, not per inch thickness.

MATERIAL	DESCRIPTION	CONDUCTIVITY OR CONDUCTANCE		RESISTANCE	
				Per Inch Thickness	For Thickness Listed
		(k)	(C)	$\left(\frac{1}{k}\right)$	$\left(\frac{1}{C}\right)$
ROOFING MATERIALS					
Asbestos Shingles		.....	6.00	.....	0.17
Asphalt Shingles		.....	6.50	.....	0.15
Built-up Roofing	Assumed thickness 3/8 in.	.....	3.53	.....	0.28
Heavy Roll Roofing		.....	6.50	.....	0.15
Slate	Assumed 1/2 in.	10.00	20.00	0.10	0.05
Wood Shingles		.....	1.28	.....	0.78
SHEATHING					
Gypsum (1/2 in.)		.....	2.82	.....	0.35
Insulating Board (25/32 in.)		.....	0.42	.....	2.37
Plywood (5/16 in.)		.....	2.56	.....	0.39
Fir or Yellow Pine (1 in.)	Actual thickness 25/32 in.	.....	1.02	.....	0.98
Fir, plus building paper	Actual thickness 25/32 in.	.....	0.86	.....	1.16
SURFACES					
Still air	Ordinary non-reflective materials, vertical	.....	1.65	.....	0.61
15 mph wind velocity	Ordinary non-reflective materials, vertical	.....	6.00	.....	0.17
WOODS					
Fir sheathing (1 in.) building paper and Yellow Pine lap siding		.....	0.50	.....	2.00
Maple or Oak		1.15	.....	0.87	.....
Yellow Pine or Fir		0.80	.....	1.25	.....

sion U_i of the insulated construction may be compared with the corresponding coefficient U without insulation. Attention is called to the necessity of applying the insulating material in accordance with the manufacturer's specification. The engineer must evaluate carefully the economic considerations involved in the selection of an insulating material as adapted to various building constructions. Lack of proper evaluation, or improper installation may lead to unsatisfactory results.

Computed Heat Transmission Coefficients

Computed overall heat transmission coefficients of many common types of building construction are given in Tables 5 to 18, inclusive, each coefficient being identified by a serial number, except in Table 18. For example, the coefficient U of a brick veneer, frame wall with wood sheathing and $\frac{1}{2}$-inch of plaster on gypsum lath is 0.27 (Wall No. 28-C in Table 5) and with 2-inches of blanket or bat insulation, the coefficient would be 0.097 (No. 49-B in Table 6).

In the analysis of any wall construction for the purpose of calculating the overall coefficient of heat transmission U, it is first necessary to determine the paths of heat flow, that is, whether they are parallel or series, or a combination of both. This is in accordance with the basic laws of heat transfer which state that in parallel flow the conductances are additive, while in series flow the resistances are additive. Likewise, in order to determine the total resistance for the wall, the conductance must be known.

The importance of this analysis cannot be over-emphasized. This is especially true in wall constructions in which there are parallel paths of heat flow, and one path has a high heat transfer, while others have a low heat transfer.

The method of making this calculation can best be shown by the following example and Fig. 4. As this wall was tested by the hot box method

at the University of Minnesota, a direct comparison can be made between calculated and tested values.

Example 1. Calculate the coefficient of heat transmission U for wall as shown in Fig. 4. Wall construction consists of two 4-inch concrete walls separated by a 2½ in. space filled with insulation; ¼-in. diameter metal tie rods are imbedded a distance of 1-in. in each 4 in. concrete wall and spaced 9 in. vertically and 12 in. horizontally. Values of k are: insulation 0.30, concrete 12.00, tie rods 400.00.

In Fig. 4 the following paths of heat flow from plane A to plane F will be noted:

1. From A to B: One path through 3 in. of concrete.

2. From B to C: Two paths; (a) through 1 in. of tie rod and (b) through 1 in. of concrete.

3. From C to D: Two paths; (a) through 2½ in. of tie rod and (b) through 2½ in. of insulation.

4. From D to E: Two paths; (a) through 1 in. of tie rod and (b) through 1 in. of concrete.

5. From E to F: One path through 3 in. of concrete.

It will be noted that items 2 and 4 are paths of similar flow and could be treated as one. If equilibrium or steady state heat transfer is assumed, there will exist a tem-

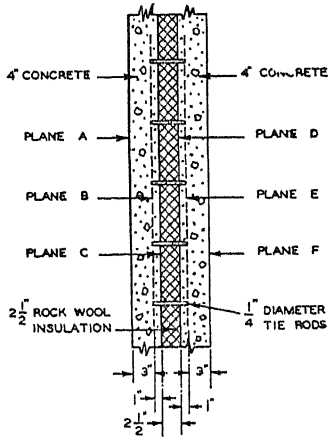


FIG. 4. SECTION OF CONCRETE WALL HAVING STEEL TIE RODS AND INSULATION

perature difference between the metal tie rod and the concrete, and also between the metal tie rod and the insulating material. The rate of heat transfer between these materials is dependent upon their conductivity values and the temperature difference. As the conductivity of the metal tie rods is considerably higher than that of the concrete or insulating material, it cannot be assumed that the same rate of heat transfer takes place for all parallel paths. Likewise, an appreciable error would be made by assuming that no heat transfer takes place between the metal tie rod and the surrounding materials. Although the pattern of the isotherms is unknown, the following method of calculation does partially take into account the heat flow between the metal tie rods and its bounding materials.

Parallel Flow. The conductances through the areas of parallel heat flow may be determined as follows:

1. The area of each ¼-in. diameter tie rod is 0.0036 square feet and as the tie rods are spaced 9 inches vertically, and 12 inches horizontally, there will be $0.00036 \times \frac{1}{4} = 0.00048$ square feet of tie rod to each square foot of wall area. Then from plane B to plane C, the conductance C_1 is

$$C_1 = \frac{0.00048}{1.0} \times \frac{400}{1.0} + \frac{0.99952}{1.0} \times \frac{12}{1.0} = 0.192 + 11.994 = 12.186$$

2. For Tie Rod and Insulation from plane C to plane D the conductance C_2 is

$$C_2 = \frac{0.00048}{1.0} \times \frac{400}{2.5} + \frac{0.99952}{1.0} \times \frac{0.30}{2.5} = 0.077 + 0.120 = 0.197$$

3. For Tie Rod and Concrete from plane D to plane E the conductance C_3 is

$$C_3 = \frac{0.00048}{1.0} \times \frac{400}{1.0} + \frac{0.99952}{1.0} \times \frac{12}{1.0} = 0.192 + 11.994 = 12.186$$

Series Flow. After the conductance values have been determined, the total resistance and U value for the wall can be determined as follows:

$$R_T = \frac{1}{f_i} + \frac{x_1}{k_1} + \frac{1}{C_1} + \frac{1}{C_2} + \frac{1}{C_3} + \frac{x_2}{k_2} + \frac{1}{f_o}$$

$$R_T = \frac{1}{1.65} + \frac{3.0}{12.0} + \frac{1}{12.186} + \frac{1}{0.197} + \frac{1}{12.186} + \frac{3.0}{12.0} + \frac{1}{6.0}$$

$$R_T = 0.606 + 0.250 + 0.0821 + 5.076 + 0.0821 + 0.250 + 0.167 = 6.513$$

$$U = \frac{1}{R_T} = \frac{1}{6.513} = 0.153 \text{ Btu per (hr) (sq ft) (F deg).}$$

The Hot Box test value, from University of Minnesota, for this wall corrected for a 15 mph wind velocity was $U = 0.150$ Btu per (hr) (sq ft) (F deg). The error between the calculated and test values would be

$$\frac{0.153 - 0.150}{0.150} \times 100 = 2 \text{ per cent.}$$

If the effect of the tie rods were omitted from the calculations, the overall U value would be 0.103. Although the percentage of area occupied by the tie rods per square foot of wall area is $\frac{0.0048}{1.0} \times 100 = 0.048$ per cent, the error between the calculated and test values would be

$$\frac{0.150 - 0.103}{0.103} \times 100 = 45 \text{ per cent.}$$

In making the calculations for values of U shown in Tables 5 to 18, the following conditions have been assumed:

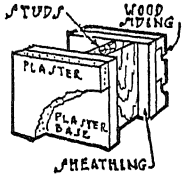
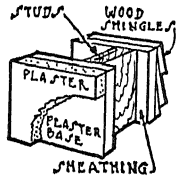
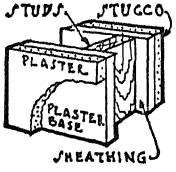
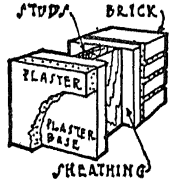
Equilibrium or steady-state heat transfer, eliminating effects of heat capacity.
Surrounding surfaces at ambient air temperatures.
Exterior wind velocity of 15 mph.
Surface emissivity of ordinary building materials = 0.83.
No correction for position or direction of heat flow. (Average coefficients used).
Air spaces are ¾ in. or more in width.
Variation of conductivity with mean temperature neglected.
Corrections for framing made on basis of parallel heat flow through 2 × 4 in. (nominal) studs, 16 in. on centers, the framing covering 15 per cent of wall area.
Actual thicknesses of lumber assumed to be as follows:

Nominal	*Actual*
1 in. (S-2-S)	¾ in.
1½ in. (S-2-S)	1⅝ in.
2 in. (S-2-S)	1⅝ in.
2½ in. (S-2-S)	2½ in.
3 in. (S-2-S)	2⅝ in.
4 in. (S-2-S)	3⅝ in.
Finish flooring, (maple or oak)	1⅜ in.

TABLE 5. COEFFICIENTS OF TRANSMISSION (U) OF FRAME WALLS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

NO INSULATION BETWEEN STUDS[a] (SEE TABLE 6)

EXTERIOR FINISH	INTERIOR FINISH	TYPE OF SHEATHING				WALL NUMBER
		GYPSUM (½ IN. THICK)	PLYWOOD (⅝ IN. THICK)	WOOD[f] (25/32 IN. THICK) BLDG. PAPER	INSULATING BOARD (25/32 IN. THICK)	
		A	B	C	D	
WOOD SIDING (Clapboard) 	Metal Lath and Plaster[b]	0.33	0.32	0.26	0.20	1
	Gypsum Board (⅜ in.) Decorated	0.32	0.32	0.26	0.20	2
	Wood Lath and Plaster	0.31	0.31	0.25	0.19	3
	Gypsum Lath (⅜ in.) Plastered[c]	0.31	0.30	0.25	0.19	4
	Plywood (⅜ in.) Plain or Decorated	0.30	0.30	0.24	0.19	5
	Insulating Board ½ in.) Plain or Decorated	0.23	0.23	0.19	0.16	6
	Insulating Board Lath (½ in.) Plastered[c]	0.22	0.22	0.19	0.15	7
	Insulating Board Lath (1 in.) Plastered[c]	0.17	0.17	0.15	0.12	8
WOOD[d] SHINGLES 	Metal Lath and Plaster[b]	0.25	0.25	0.21	0.17	9
	Gypsum Board (⅜ in.) Decorated	0.25	0.25	0.21	0.17	10
	Wood Lath and Plaster	0.24	0.24	0.20	0.16	11
	Gypsum Lath (⅜ in.) Plastered[c]	0.24	0.24	0.20	0.16	12
	Plywood (⅜ in.) Plain or Decorated	0.24	0.24	0.20	0.16	13
	Insulating Board (½ in.) Plain or Decorated	0.19	0.19	0.17	0.14	14
	Insulating Board Lath (½ in.) Plastered[c]	0.19	0.18	0.17	0.13	15
	Insulating Board Lath (1 in.) Plastered[c]	0.14	0.14	0.13	0.11	16
STUCCO 	Metal Lath and Plaster[b]	0.43	0.42	0.32	0.23	17
	Gypsum Board (⅜ in.) Decorated	0.42	0.41	0.31	0.23	18
	Wood Lath and Plaster	0.40	0.39	0.30	0.22	19
	Gypsum Lath (⅜ in.) Plastered[c]	0.39	0.39	0.30	0.22	20
	Plywood (⅜ in.) Plain or Decorated	0.39	0.38	0.29	0.22	21
	Insulating Board (½ in.) Plain or Decorated	0.27	0.27	0.22	0.18	22
	Insulating Board Lath (½ in.) Plastered[c]	0.26	0.26	0.22	0.17	23
	Insulating Board Lath (1 in.) Plastered[c]	0.19	0.19	0.16	0.14	24
BRICK VENEER[e] 	Metal Lath and Plaster[b]	0.37	0.36	0.28	0.21	25
	Gypsum Board (⅜ in.) Decorated	0.36	0.36	0.28	0.21	26
	Wood Lath and Plaster	0.35	0.34	0.27	0.20	27
	Gypsum Lath (⅜ in.) Plastered[c]	0.34	0.34	0.27	0.20	28
	Plywood (⅜ in.) Plain or Decorated	0.34	0.33	0.27	0.20	29
	Insulating Board (½ in.) Plain or Decorated	0.25	0.25	0.21	0.17	30
	Insulating Board Lath (½ in.) Plastered[c]	0.24	0.24	0.20	0.16	31
	Insulating Board Lath (1 in.) Plastered[c]	0.18	0.18	0.15	0.13	32

[a] Coefficients not weighted; effect of studding neglected.
[b] Plaster assumed ½ in. thick.
[c] Plaster assumed ½ in. thick.
[d] Furring strips (1 in. nominal thickness) between wood shingles and all sheathings except wood.
[e] Small air space and mortar between building paper and brick veneer neglected.
[f] Nominal thickness, 1 in.

TABLE 6. COEFFICIENTS OF TRANSMISSION (U) OF FRAME WALLS WITH INSULATION BETWEEN FRAMING[a, b]

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

COEFFICIENT WITH *NO* INSULATION BETWEEN FRAMING	COEFFICIENT WITH INSULATION BETWEEN FRAMING				NUMBER
	MINERAL WOOL OR VEGETABLE FIBERS IN BLANKET OR BAT FORM[c] (Thickness below)			3⅝ IN. MINERAL WOOL BETWEEN FRAMING[d]	
	1 IN.	2 IN.	3 IN.		
	A	B	C	D	
0.11	0.078	0.063	0.054	0.051	33
0.12	0.083	0.067	0.056	0.053	34
0.13	0.088	0.070	0.058	0.055	35
0.14	0.092	0.072	0.061	0.057	36
0.15	0.097	0.075	0.062	0.059	37
0.16	0.10	0.078	0.064	0.060	38
0.17	0.10	0.080	0.066	0.062	39
0.18	0.11	0.082	0.067	0.063	40
0.19	0.11	0.084	0.069	0.065	41
0.20	0.12	0.086	0.070	0.066	42
0.21	0.12	0.088	0.072	0.067	43
0.22	0.12	0.089	0.073	0.068	44
0.23	0.12	0.091	0.074	0.069	45
0.24	0.12	0.093	0.075	0.070	46
0.25	0.13	0.094	0.076	0.071	47
0.26	0.13	0.096	0.077	0.072	48
0.27	0.14	0.097	0.078	0.073	49
0.28	0.14	0.098	0.079	0.073	50
0.29	0.14	0.10	0.080	0.075	51
0.30	0.14	0.10	0.080	0.075	52
0.31	0.14	0.10	0.081	0.076	53
0.32	0.15	0.10	0.082	0.077	54
0.33	0.15	0.10	0.083	0.077	55
0.34	0.15	0.10	0.083	0.078	56
0.35	0.15	0.11	0.084	0.078	57
0.36	0.15	0.11	0.085	0.079	58
0.37	0.16	0.11	0.085	0.080	59
0.38	0.16	0.11	0.086	0.080	60
0.39	0.16	0.11	0.086	0.081	61
0.40	0.16	0.11	0.087	0.082	62
0.41	0.16	0.11	0.087	0.082	63
0.42	0.16	0.11	0.088	0.082	64
0.43	0.17	0.11	0.088	0.082	65
0.44	0.17	0.11	0.089	0.083	66

[a] This table may be used for determining the coefficients of transmission of frame constructions with the types and thicknesses of insulation indicated in Columns A to D inclusive between framing. Columns A, B and C may be used for walls, ceilings or roofs with only one air space between framing but are not applicable to ceilings with *no* flooring above. (See Table 11.) Column D is applicable to walls only. *Example:* Find the coefficient of transmission of a frame wall consisting of wood siding, ⅜ in. insulating board sheathing, studs, gypsum lath and plaster, with 2 in. blanket insulation between studs. According to Table 5, a wall of this construction with *no insulation* between studs has a coefficient of 0.19 (Wall No. 4D). Referring to Column B above, it will be found that a wall of this value with 2 in. blanket insulation between the studs has a coefficient of 0.084.

[b] Coefficients corrected for 2 x 4 framing, 16 in. on centers—15 per cent of surface area.

[c] Based on one air space between framing.

[d] No air space.

Coefficients for frame construction are corrected for the effect of framing where such correction would increase the coefficients, but not where the correction would decrease the coefficients.[7]

It should be noted that the effects of poor workmanship in construction and installation have an increasingly greater percentage effect on heat transmission as the coefficient becomes numerically smaller. Failure to meet design estimates may be caused by lack of proper attention to exact compliance with specifications, and a factor of safety may be employed as a precaution when it is judged desirable.

Roof Coefficients

Computations for wood shingle roofs applied over wood stripping are based on 1 by 4 in. wood strips, spaced 2 in. apart. Values for roofs containing Spanish and French clay roofing tile are assumed the same as for slate roofs. Values for pitched roofs in Table 16 apply where the roof is over a heated attic or top floor so that the heat passes directly through the roof structure, including any interior finish material.

Combined Ceiling and Roof Coefficients

If the attic space between the ceiling and roof is unheated, the combined coefficient from room air below the ceiling to exterior air can be calculated from the following formula:

$$R_T = \frac{1}{U_{ce}} + \frac{1}{nU_r} \tag{4}$$

and

$$U = \frac{1}{R_T} \tag{5}$$

where

U = combined coefficient to be used with ceiling area.
R_T = total resistance of ceiling and roof.
U_{ce} = coefficient of transmission of ceiling.
U_r = coefficient of transmission of roof.
n = ratio of roof area to ceiling area.

It should be noted that the overall coefficient U should be multiplied by the ceiling area to determine heat loss and not by the roof area. Values of U_r and U_{ce} should be calculated using a value of 2.2 (the reciprocal of one-half the air space resistance) rather than 1.65 for the conductances of surfaces facing the attic, since the attic is equivalent to an air space.

If the attic contains windows, dormers and vertical wall spaces, and if their area is small compared to that of the roof, they may be considered part of the roof area. For accuracy, the sum of the coefficients of each individual section, multiplied by its percentage of the total area, should be used as U_r. Where attic wall areas are large, it is preferable to estimate the attic temperature as illustrated in Chapter 11, and calculate the heat loss through the ceiling by multiplying the value of U_{ce} for the ceiling by the difference in temperature above and below the ceiling.

Basement Floor, Basement Wall and Concrete Slab Floor Coefficients

The heat transfer through basement walls and floors to the ground is dependent on the temperature difference between the air within and that

Table 7. Coefficients of Transmission (U) of Masonry Walls

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

Type of Masonry	Thickness of Masonry Inches	Interior Finish (Plus Insulation Where Indicated)									Wall Number
		Plain Walls—No Interior Finish	Plaster (½ in.) on Walls	Metal Lath and Plaster[f] Furred[h]	Gypsum Board (⅜ in.) Decorated—Furred[h]	Gypsum Lath (⅜ in.) Plastered—Furred[h]	Insulating Board (½ in.) Plain or Decorated—Furred[h]	Board Lath Plastered—Insulating (½ in.) Furred[h]	Insulating Board Lath (1 in.) Plastered—Furred[h]	Gypsum Lath Plastered Plus 1 in. Blanket Insulation—Furred[h]	
		A	B	C	D	E	F	G	H	I	
Solid Brick	8	0.50	0.46	0.32	0.31	0.30	0.22	0.22	0.16	0.14	67
	12	0.36	0.34	0.25	0.25	0.24	0.19	0.19	0.14	0.13	68
	16	0.28	0.27	0.21	0.21	0.20	0.17	0.16	0.13	0.12	69
Hollow Tile (Stucco Exterior Finish)	8	0.40	0.37	0.27	0.27	0.26	0.20	0.20	0.15	0.13	70
	10	0.39	0.37	0.27	0.27	0.26	0.20	0.19	0.15	0.13	71
	12	0.30	0.28	0.22	0.22	0.21	0.17	0.17	0.13	0.12	72
	16	0.24	0.24	0.19	0.19	0.18	0.15	0.15	0.12	0.11	73
Stone[c]	8	0.70	0.64	0.39	0.38	0.36	0.26	0.25	0.18	0.16	74
	12	0.57	0.53	0.35	0.34	0.33	0.24	0.23	0.17	0.15	75
	16	0.49	0.45	0.31	0.31	0.29	0.22	0.22	0.16	0.14	76
	24	0.37	0.35	0.26	0.26	0.25	0.19	0.19	0.15	0.13	77
Poured Concrete[d]	6	0.79	0.71	0.42	0.41	0.39	0.27	0.26	0.19	0.16	78
	8	0.70	0.64	0.39	0.38	0.36	0.26	0.25	0.18	0.16	79
	10	0.63	0.58	0.37	0.36	0.34	0.25	0.24	0.18	0.15	80
	12	0.57	0.53	0.35	0.34	0.33	0.24	0.23	0.17	0.15	81
Hollow Concrete Blocks		Gravel Aggregate									
	8	0.56	0.52	0.34	0.34	0.32	0.24	0.23	0.17	0.15	82
	12	0.49	0.46	0.32	0.31	0.30	0.22	0.22	0.16	0.14	83
		Cinder Aggregate									
	8	0.41	0.39	0.28	0.28	0.27	0.21	0.20	0.15	0.13	84
	12	0.38	0.36	0.26	0.26	0.25	0.20	0.19	0.15	0.13	85
		Light Weight Aggregate[e]									
	8	0.36	0.34	0.26	0.25	0.24	0.19	0.19	0.15	0.13	86
	12	0.34	0.33	0.25	0.24	0.24	0.19	0.18	0.14	0.13	87

[a] Based on 4 in. hard brick and remainder common brick.

[b] The 8 in. and 10 in. tile figures are based on two cells in the direction of heat flow. The 12 in. tile is based on three cells in the direction of heat flow. The 16 in. tile consists of one 10 in. and one 6 in. tile each having two cells in the direction of heat flow.

[c] Limestone or sandstone.

[d] These figures may be used with sufficient accuracy for concrete walls with stucco exterior finish.

[e] Expanded slag, burned clay or pumice.

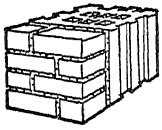
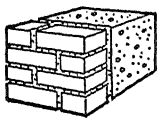
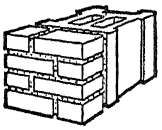
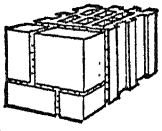
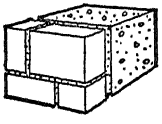
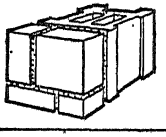
[f] Thickness of plaster assumed ¾ in.

[g] Thickness of plaster assumed ½ in.

[h] Based on 2 in. furring strips; one air space.

TABLE 8. COEFFICIENTS OF TRANSMISSION (U) OF BRICK AND STONE VENEER MASONRY WALLS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

TYPICAL CONSTRUCTION	FACING	BACKING	INTERIOR FINISH (PLUS INSULATION WHERE INDICATED)										WALL NUMBER
			Plain Walls—no Interior Finish	Plaster (½ in.) on Walls	Metal Lath and Plaster[a]—Furred[g]	Gypsum Board (⅜ in). Decorated—Furred[g]	Gypsum Lath (⅜ in.) Plastered[f]—Furred[g]	Insulating Board (½ in.) Plain or Decorated—Furred[g]	Insulating Board Lath (½ in.) Plastered[f]—Furred[g]	Insulating Board Lath (1 in.) Plastered[f]—Furred[g]	Gypsum Lath Plastered[f] Plus 1 in. Blanket Insulation—Furred[g]		
			A	B	C	D	E	F	G	H	I		
	4 in. Brick Veneer[a]	6 in. Hollow Tile[b]	0.35	0.34	0.25	0.25	0.24	0.19	0.18	0.14	0.13		88
		8 in. Hollow Tile[b]	0.34	0.32	0.25	0.24	0.23	0.19	0.18	0.14	0.13		89
		6 in. Concrete	0.59	0.54	0.35	0.35	0.33	0.24	0.23	0.17	0.15		90
		8 in. Concrete	0.54	0.50	0.33	0.33	0.31	0.23	0.23	0.17	0.15		91
		8 in. Concrete Blocks[c] (Gravel Aggregate)	0.44	0.41	0.29	0.29	0.28	0.21	0.21	0.16	0.14		92
		8 in. Concrete Blocks[c] (Cinder Aggregate)	0.34	0.33	0.25	0.24	0.24	0.19	0.18	0.14	0.13		93
		8 in. Concrete Blocks[c] (Light Weight Aggregate)[d]	0.31	0.29	0.23	0.23	0.22	0.18	0.17	0.14	0.12		94
	4 in. Cut Stone Veneer[a]	6 in. Hollow Tile[b]	0.37	0.35	0.26	0.26	0.25	0.19	0.19	0.15	0.13		95
		8 in. Hollow Tile[b]	0.36	0.34	0.25	0.25	0.24	0.19	0.19	0.14	0.13		96
		6 in. Concrete	0.63	0.58	0.37	0.36	0.34	0.25	0.24	0.18	0.15		97
		8 in. Concrete	0.57	0.53	0.35	0.34	0.33	0.24	0.23	0.17	0.15		98
		8 in. Concrete Blocks[c] (Gravel Aggregate)	0.47	0.44	0.30	0.30	0.29	0.22	0.21	0.16	0.14		99
		8 in. Concrete Blocks[c] (Cinder Aggregate)	0.36	0.34	0.25	0.25	0.24	0.19	0.19	0.15	0.13		100
		8 in. Concrete Blocks[c] (Light Weight Aggregate)[d]	0.32	0.30	0.23	0.23	0.22	0.18	0.17	0.14	0.12		101

[a] Calculations based on ½ in. cement mortar between backing and facing, except in the case of the concrete backing which is assumed to be poured in place.

[b] The hollow tile figures are based on two air cells in the direction of heat flow.

[c] Hollow concrete blocks.

[d] Expanded slag, burned clay or pumice.

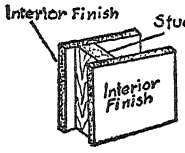
[e] Thickness of plaster assumed ½ in.

[f] Thickness of plaster assumed ½ in.

[g] Based on 2 in. furring strips; one air space

TABLE 9. COEFFICIENTS OF TRANSMISSION (U) OF FRAME PARTITIONS OR INTERIOR WALLS[a]

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on still air (no wind) conditions on both sides.

INTERIOR FINISH 	SINGLE PARTITION (Finish on one side only of studs)	DOUBLE PARTITION (Finish on both sides of studs)		PARTITION NUMBER
		NO INSULATION BETWEEN STUDS	1 IN. BLANKET[d] BETWEEN STUDS. ONE AIR SPACE.	
	A	B	C	
Metal Lath and Plaster[b]	0.69	0.39	0.16	1
Gypsum Board (⅜ in.) Decorated	0.67	0.37	0.16	2
Wood Lath and Plaster	0.62	0.34	0.15	3
Gypsum Lath (⅜ in.) Plastered[c]	0.61	0.34	0.15	4
Plywood (⅜ in.) Plain or Decorated	0.59	0.33	0.15	5
Insulating Board (½ in.) Plain or Decorated	0.36	0.19	0.11	6
Insulating Board Lath (½ in.) Plastered[c]	0.35	0.18	0.11	7
Insulating Board Lath (1 in.) Plastered[c]	0.23	0.12	0.082	8

[a] Coefficients not weighted; effect of studding neglected.

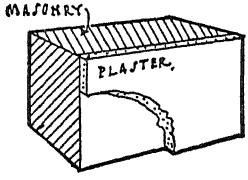
[b] Plaster assumed ¾ in. thick.

[c] Plaster assumed ½ in. thick.

[d] For partitions with other insulations between studs refer to Table 6, using values in Column B of above table in left hand column of Table 6. *Example:* What is the coefficient of transmission (U) of a partition consisting of gypsum lath and plaster on both sides of studs with 2 in. blanket between studs? *Solution:* According to above table, this partition with no insulation between studs (No. 4B) has a coefficient of 0.34. Referring to Table 6, it will be found that a wall having a coefficient of 0.34 with no insulation between studs, will have a coefficient of 0.10 with 2 in. of blanket insulation between studs (No. 56B).

TABLE 10. COEFFICIENTS OF TRANSMISSION (U) OF MASONRY PARTITIONS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on still air (no wind) conditions on both sides.

TYPE OF PARTITION 		THICKNESS OF MASONRY (INCHES)	TYPE OF FINISH			PARTITION NUMBER
			NO FINISH (Plain walls)	PLASTER ONE SIDE	PLASTER BOTH SIDES[a]	
			A	B	C	
HOLLOW CLAY TILE		3	0.50	0.47	0.43	9
		4	0.45	0.42	0.40	10
HOLLOW GYPSUM TILE		3	0.35	0.33	0.32	11
		4	0.29	0.28	0.27	12
HOLLOW CONCRETE TILE OR BLOCKS	Cinder Aggregate	3	0.50	0.47	0.43	13
		4	0.45	0.42	0.40	14
	Light Weight Aggregate[b]	3	0.41	0.39	0.37	15
		4	0.35	0.34	0.32	16
COMMON BRICK		4	0.50	0.46	0.43	17

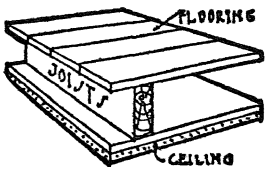
[a] 2 in. solid plaster partition, $U = 0.53$.

[b] Expanded slag, burned clay or pumice.

TABLE 11. COEFFICIENTS OF TRANSMISSION (*U*) OF FRAME CONSTRUCTION CEILINGS AND FLOORS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference between the air on the two sides) and are based on still air (no wind) conditions on both sides.

TYPE OF CEILING	INSULATION BETWEEN, OR ON TOP OF, JOISTS (No Flooring Above)												WITH FLOORING[g] (On Top of Ceiling Joists)		NUMBER
	None	Insulating Board on Top of Joists		Blanket or Bat Insulation[f] Between Joists[e]			Vermiculite Insulation Between Joists[e]			Mineral Wool Insulation Between Joists[e]			Single Wood Floor[b]	Double Wood Floor[c]	
		½ In.	1 In.	1 In.	2 In.	3 In.	2 In.	3 In.	4 In.	2 In.	3 In.	4 In.			
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
No Ceiling		0.37	0.24										0.45	0.34	1
Metal Lath and Plaster[d]	0.69	0.26	0.19	0.19	0.12	0.093	0.18	0.14	0.11	0.12	0.093	0.077	0.30	0.25	2
Gypsum Board (⅜ in.) Plain or Decorated	0.67	0.26	0.18	0.19	0.12	0.092	0.18	0.13	0.10	0.12	0.092	0.077	0.30	0.24	3
Wood Lath and Plaster	0.62	0.25	0.18	0.19	0.12	0.091	0.17	0.13	0.10	0.12	0.091	0.076	0.28	0.24	4
Gypsum Lath (⅜ in.) Plastered[d]	0.61	0.25	0.18	0.19	0.12	0.091	0.17	0.13	0.10	0.12	0.091	0.076	0.28	0.24	5
Plywood (⅜ in.) Plain or Decorated	0.59	0.24	0.18	0.19	0.12	0.091	0.17	0.13	0.10	0.12	0.091	0.076	0.28	0.23	6
Insulating Board (½ in.) Plain or Decorated	0.36	0.19	0.15	0.16	0.10	0.082	0.14	0.12	0.097	0.10	0.082	0.069	0.22[h]	0.19[h]	7
Insulating Board Lath (½ in.) Plastered[d]	0.35	0.19	0.15	0.15	0.10	0.081	0.14	0.11	0.096	0.10	0.081	0.068	0.21	0.18	8
Insulating Board Lath (1 in.) Plastered[d]	0.23	0.15	0.12	0.12	0.089	0.072	0.12	0.097	0.084	0.089	0.072	0.061	0.16	0.14	9



[a] Coefficients corrected for framing on basis of 15 per cent area, 2 in. x 4 in. (nominal) framing, 16 in. on centers.

[b] ⅝ in. yellow pine or fir.

[c] ⅝ in. pine or fir sub-flooring plus ½ in. hardwood finish flooring.

[d] Plaster assumed ½ in. thick.

[e] Plaster assumed ⅝ in. thick.

[f] Based on insulation in contact with ceiling and consequently no air space between.

[g] For coefficients for constructions in Columns M and N (except No. 1) with insulation between joists, refer to Table 6. *Example:* The coefficient for No. 3-N of Table 11 is 0.24. With 2 in. blanket insulation between joists, the coefficient will be 0.093. (See Table 6.) (Column D of Table 6 applicable only for 3⅝ in. joists.)

[h] For ½ in. insulating board sheathing applied to the under side of the joists, the coefficient for *single* wood floor (Column M) is 0.18 and for *double* wood floor (Column N) is 0.16. For coefficients with insulation between joists, see Table 6.

TABLE 12. COEFFICIENTS OF TRANSMISSION (U) OF CONCRETE CONSTRUCTION FLOORS AND CEILINGS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on still air (no wind) conditions on both sides.

TYPE OF CEILING	THICKNESS OF CONCRETE[c] (INCHES)	TYPE OF FLOORING					NUMBER
		No Flooring (Concrete Bare)	Tile[a] or Terrazzo Flooring on Concrete	⅛ In. Asphalt Tile[b] Directly on Concrete	Parquet[c] Flooring In Mastic on Concrete	Double Wood Floor on Sleepers[d]	
		A	B	C	D	E	
No Ceiling	3	0.68	0.65	0.66	0.45	0.25	1
	6	0.59	0.56	0.58	0.41	0.23	2
	10	0.50	0.48	0.49	0.36	0.22	3
½ in. Plaster Applied to Underside of Concrete	3	0.62	0.59	0.60	0.43	0.24	4
	6	0.54	0.52	0.53	0.39	0.22	5
	10	0.46	0.44	0.45	0.34	0.21	6
Metal Lath and Plaster[e]—Suspended or Furred	3	0.38	0.37	0.37	0.30	0.19	7
	6	0.35	0.34	0.35	0.28	0.18	8
	10	0.32	0.31	0.32	0.26	0.17	9
Gypsum Board (⅜ in.) and Plaster[f]—Suspended or Furred	3	0.36	0.35	0.35	0.28	0.19	10
	6	0.33	0.32	0.33	0.27	0.18	11
	10	0.30	0.29	0.30	0.24	0.17	12
Insulating Board Lath (½ in.) and Plaster[f] Suspended or Furred	3	0.25	0.24	0.25	0.21	0.15	13
	6	0.23	0.23	0.23	0.20	0.15	14
	10	0.22	0.21	0.22	0.19	0.14	15

[a] Thickness of tile assumed to be 1 in.

[b] Conductivity of Asphalt Tile assumed to be 3.1.

[c] Thickness of wood assumed to be ¹³⁄₁₆ in.; thickness of mastic, ⅛ in. ($k = 4.5$). Col. D may also be used for concrete covered with carpet.

[d] Based on ²⁵⁄₃₂ in. yellow pine or fir sub-flooring and ¹³⁄₁₆ in. hardwood finish flooring with an air space between sub-floor and concrete.

[e] Thickness of plaster assumed to be ¾ in.

[f] Thickness of plaster assumed to be ½ in.

[g] For other thicknesses of concrete, interpolate.

TABLE 13. COEFFICIENTS OF TRANSMISSION (U) OF CONCRETE FLOORS ON GROUND WITH VARIOUS TYPES OF FINISH FLOORING

$U = 0.10$[a] Btu per (hour) (square foot) (Fahrenheit degree temperature difference between the ground and the air over the floor).

[a] Until more complete data are available, it is recommended that a coefficient of 0.10 be used for all types of concrete floors on the ground, with or without insulation. For basement wall below grade, use the same average coefficient (0.10). A lower ground temperature should, however, be used for walls than floors as explained in Chapter 11. For further data see A.S.H.V.E. RESEARCH REPORT NO. 1213—Heat Loss Through Basement Walls and Floors, by F. C. Houghten, S. I. Taimuty, Carl Gutberlet and C. J. Brown (A.S.H.V.E. TRANSACTIONS, Vol. 48, 1942, p. 369).

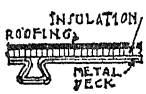
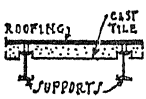
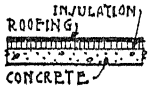
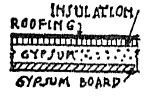
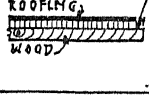
of the ground, on the material constituting the wall or floor, and on the conductivity of the surrounding earth. The conductivity of the earth will vary with local conditions, and is usually unknown. Tests[8] at the A.S.H.V.E. Research Laboratory indicate a heat flow of approximately 2.0 Btu per (hour) (square foot) through an uninsulated concrete basement floor, with a temperature difference of 20 F between ground temperature and the air temperature 6 in. above the floor. Based on this result, a coefficient of 0.10 Btu per (hour) (square foot) (Fahrenheit degree difference) is recommended for calculation where it is desirable to allow for the small basement floor heat loss, *e.g.*, for heated basements.

For basement walls the same coefficient may be used, but due to closer proximity to the surface of the ground, the temperature difference for winter design conditions will be greater than for the floor. The test results

TABLE 14. COEFFICIENTS OF TRANSMISSION (*U*) OF FLAT ROOFS COVERED WITH BUILT-UP ROOFING. NO CEILING—UNDER SIDE OF ROOF EXPOSED

(See Table 15 for Flat Roofs with Ceilings)

These coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

TYPE OF ROOF DECK	THICKNESS OF ROOF DECK (INCHES)	NO INSULATION	INSULATION ON TOP OF DECK (COVERED WITH BUILT-UP ROOFING)							NUMBER
			INSULATING BOARD (Thickness Below)				COREBOARD (Thickness Below)			
			½ In.	1 In.	1½ In.	2 In.	1 In.	1½ In.	2 In.	
		A	B	C	D	E	F	G	H	
Flat Metal Roof Deck[a] 		1.06	0.39	0.24	0.18	0.14	0.23	0.17	0.13	
Precast Cement Tile 	1⅝ in.	0.84	0.37	0.24	0.17	0.14	0.22	0.16	0.13	2
Concrete 	2 in. 4 in. 6 in.	0.82 0.72 0.65	0.36 0.34 0.33	0.24 0.23 0.22	0.17 0.17 0.16	0.14 0.13 0.13	0.22 0.21 0.21	0.16 0.16 0.15	0.13 0.12 0.12	3 4 5
Gypsum Fiber Concrete[b] on ½ in. Gypsum Board 	2½ in. 3½ in.	0.38 0.31	0.24 0.21	0.18 0.16	0.14 0.13	0.12 0.11	0.17 0.15	0.13 0.12	0.11 0.10	6 7
Wood[c] 	1 in. 1½ in. 2 in. 3 in.	0.49 0.37 0.32 0.23	0.28 0.24 0.22 0.17	0.20 0.17 0.16 0.14	0.15 0.14 0.13 0.11	0.12 0.11 0.11 0.096	0.19 0.17 0.16 0.13	0.14 0.13 0.12 0.11	0.12 0.11 0.10 0.091	8 9 10 11

[a] Coefficient of transmission of bare corrugated iron (no roofing) is 1.50 Btu per (hour) (square foot of projected area) (Fahrenheit degree difference in temperature) based on an outside wind velocity of 15 mph.

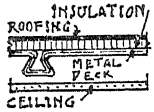
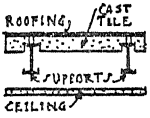
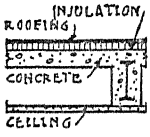
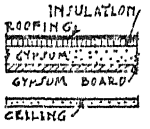
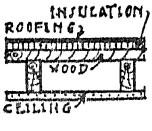
[b] 87½ per cent gypsum, 12½ per cent wood fiber. Thickness indicated includes ½ in. gypsum board.

[c] Nominal thicknesses specified—actual thicknesses used in calculations.

TABLE 15. COEFFICIENTS OF TRANSMISSION (*U*) OF FLAT ROOFS COVERED WITH BUILT-UP ROOFING. WITH LATH AND PLASTER CEILINGS[a]

(See Table 14 for Flat Roofs with No Ceilings)

These coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

TYPE OF ROOF DECK	THICKNESS OF ROOF DECK (INCHES),	NO INSULATION	INSULATION ON TOP OF DECK (COVERED WITH BUILT-UP ROOFING)							NUMBER
			INSULATING BOARD (Thickness Below)				CORKBOARD (Thickness Below)			
			½ In.	1 In.	1½ In.	2 In.	1 In.	1½ In.	2 In.	
		A	B	C	D	E	F	G	H	
Flat Metal Roof Deck 		0.46	0.27	0.19	0.15	0.12	0.18	0.14	0.11	12
Precast Cement Tile 	1⅝ in.	0.43	0.26	0.19	0.15	0.12	0.18	0.14	0.11	13
Concrete 	2 in. 4 in. 6 in.	0.42 0.40 0.37	0.26 0.25 0.24	0.19 0.18 0.18	0.14 0.14 0.14	0.12 0.12 0.11	0.18 0.17 0.17	0.14 0.13 0.13	0.11 0.11 0.11	14 15 16
Gypsum Fiber Concrete[b] on ½ in. Gypsum Board 	2½ in. 3½ in.	0.27 0.23	0.19 0.17	0.15 0.14	0.12 0.11	0.10 0.097	0.14 0.13	0.12 0.11	0.097 0.091	17 18
Wood[c] 	1 in. 1½ in. 2 in. 3 in.	0.31 0.26 0.24 0.18	0.21 0.19 0.17 0.14	0.16 0.15 0.14 0.12	0.13 0.12 0.11 0.10	0.11 0.10 0.097 0.087	0.15 0.14 0.13 0.11	0.12 0.11 0.11 0.095	0.10 0.095 0.092 0.082	19 20 21 22

[a] Calculations based on metal lath and plaster ceilings, but coefficients may be used with sufficient accuracy for gypsum lath or wood lath and plaster ceilings. It is assumed that there is an air space between the under side of the roof deck and the upper side of the ceiling.

[b] 87½ per cent gypsum, 12½ per cent wood fiber. Thickness indicated includes ½ in. gypsum board.

[c] Nominal thicknesses specified—actual thicknesses used in calculations.

TABLE 16. COEFFICIENTS OF TRANSMISSION (*U*) OF PITCHED ROOFS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

TYPE OF CEILING (APPLIED DIRECTLY TO ROOF RAFTERS)	WOOD SHINGLES (ON 1 x 4 WOOD STRIPS[a] SPACED 2 IN. APART)				ASPHALT SHINGLES OR ROLL ROOFING (ON SOLID WOOD SHEATHING)[a]				SLATE OR TILE[b] (ON SOLID WOOD SHEATHING)[a]				NUMBER
	INSULATION BETWEEN RAFTERS				INSULATION BETWEEN RAFTERS				INSULATION BETWEEN RAFTERS				
	None	Blanket or Bat (Thickness Below)			None	Blanket or Bat (Thickness Below)			None	Blanket or Bat (Thickness Below)			
		1 In.	2 In.	3 In.		1 In.	2 In.	3 In.		1 In.	2 In.	3 In.	
	A	B	C[a]	D[a]	E	F	G[a]	H[a]	I	J	K[a]	L[a]	
No Ceiling Applied to Rafters	0.48[f]	0.15	0.10	0.081	0.52[f]	0.15	0.11	0.084	0.55[f]	0.16	0.11	0.085	1
Metal Lath and Plaster[d]	0.31	0.14	0.10	0.081	0.33	0.15	0.10	0.083	0.34	0.15	0.10	0.083	2
Gypsum Board (⅜ in.) Decorated	0.30	0.14	0.10	0.080	0.32	0.15	0.10	0.082	0.33	0.15	0.10	0.083	3
Wood Lath and Plaster	0.29	0.14	0.10	0.080	0.31	0.14	0.10	0.081	0.32	0.15	0.10	0.082	4
Gypsum Lath (⅜ in.) Plastered[e]	0.29	0.14	0.10	0.079	0.31	0.14	0.10	0.081	0.32	0.15	0.10	0.082	5
Plywood (⅜ in.) Plain or Decorated	0.29	0.14	0.099	0.079	0.30	0.14	0.10	0.081	0.31	0.15	0.10	0.081	6
Insulating Board (½ in.) Plain or Decorated	0.22	0.12	0.090	0.072	0.23	0.12	0.091	0.074	0.24	0.13	0.092	0.074	7
Insulating Board Lath (½ in.) Plastered[e]	0.22	0.12	0.088	0.072	0.22	0.12	0.090	0.073	0.23	0.12	0.091	0.074	8
Insulating Board Lath (1 in.) Plastered[e]	0.16	0.10	0.078	0.064	0.17	0.10	0.079	0.065	0.17	0.10	0.080	0.066	9

[a] Coefficients corrected for framing on basis of 15 per cent area, 2 in. x 4 in. (nominal), 16 in. on centers.

[b] Figures in Columns I, J, K and L may be used with sufficient accuracy for rigid asbestos shingles on wood sheathing. Layer of slater's felt neglected.

[c] Sheathing and wood strips assumed ¾ in. thick.

[d] Plaster assumed ¾ in. thick.

[e] Plaster assumed ½ in. thick.

[f] No air space included in 1-A, 1-E or 1-I; all other coefficients based on one air space.

TABLE 17. COMBINED COEFFICIENTS OF TRANSMISSION (U) OF PITCHED ROOFS[a] AND HORIZONTAL CEILINGS—BASED ON CEILING AREA[b]

Coefficients are expressed in Btu per (hour) (square foot of ceiling area) (Fahrenheit degree difference in temperature between the air on the two sides), and are based on an outside wind velocity of 15 mph.

CEILING COEFFICIENT[f] (FROM TABLE 11)	TYPE OF ROOFING AND ROOF SHEATHING						NUMBER
	WOOD SHINGLES ON WOOD STRIPS[d]			ASPHALT SHINGLES[c] OR ROLL ROOFING ON WOOD SHEATHING[e]			
	No Roof Insulation (Rafters Exposed) (U_r = 0.48)	½ In. Insulating Board on Under Side of Rafters (U_r = 0.22)	1 In. Insulating Board on Under Side of Rafters (U_r = 0.16)	No Roof Insulation (Rafters Exposed) (U_r = 0.53)	½ In. Insulating Board on Under Side of Rafters (U_r = 0.23)	1 In. Insulating Board on Under Side of Rafters (U_r = 0.17)	
	A	B	C	D	E	F	
0.10	0.085	0.073	0.066	0.087	0.074	0.067	19
0.11	0.092	0.078	0.07	0.094	0.079	0.071	20
0.12	0.099	0.082	0.074	0.10	0.083	0.075	21
0.13	0.11	0.087	0.078	0.11	0.088	0.079	22
0.14	0.11	0.091	0.081	0.11	0.093	0.083	23
0.15	0.12	0.096	0.084	0.12	0.097	0.086	24
0.16	0.13	0.10	0.087	0.13	0.10	0.089	25
0.17	0.13	0.10	0.090	0.13	0.10	0.092	26
0.18	0.14	0.11	0.093	0.14	0.11	0.095	27
0.19	0.14	0.11	0.095	0.15	0.11	0.098	28
0.20	0.15	0.11	0.098	0.15	0.12	0.10	29
0.21	0.15	0.12	0.10	0.16	0.12	0.10	30
0.22	0.16	0.12	0.10	0.17	0.12	0.11	31
0.23	0.16	0.12	0.10	0.17	0.12	0.11	32
0.24	0.17	0.13	0.11	0.18	0.12	0.11	33
0.25	0.17	0.13	0.11	0.18	0.13	0.11	34
0.26	0.18	0.13	0.11	0.19	0.13	0.11	35
0.27	0.18	0.13	0.11	0.19	0.13	0.12	36
0.28	0.19	0.14	0.12	0.19	0.14	0.12	37
0.29	0.19	0.14	0.12	0.20	0.14	0.12	38
0.30	0.20	0.14	0.12	0.20	0.14	0.12	39
0.34	0.21	0.15	0.12	0.22	0.15	0.13	40
0.35	0.22	0.15	0.13	0.22	0.15	0.13	41
0.36	0.22	0.15	0.13	0.23	0.15	0.13	42
0.37	0.23	0.15	0.13	0.23	0.16	0.13	43
0.45	0.25	0.17	0.13	0.26	0.17	0.14	44
0.59	0.29	0.18	0.14	0.30	0.19	0.15	45
0.61	0.29	0.18	0.15	0.31	0.19	0.15	46
0.62	0.30	0.19	0.15	0.31	0.19	0.15	47
0.67	0.31	0.19	0.15	0.33	0.20	0.16	48
0.69	0.31	0.19	0.15	0.33	0.20	0.16	49

[a] Calculations based on ½ pitch roof (n = 1.2) using the following formula:

$$U = \frac{U_r \times U_{ce}}{U_r + \frac{U_{ce}}{n}}$$

U = combined coefficient to be used with ceiling area.
U_r = coefficient of transmission of the roof.
U_{ce} = coefficient of transmission of the ceiling.
n = the ratio of the area of the roof to the area of the ceiling.

[b] Use ceiling area (not roof area) with these coefficients.

[c] Coefficients in Columns D, E and F may be used with sufficient accuracy for tile, slate and rigid asbestos shingles on wood sheathing.

[d] Based on 1 x 4 in. strips spaced 2 in. apart.

[e] Sheathing assumed ½ in. thick.

[f] Values of U_{ce} to be used in this column may be selected from Table 11.

TABLE 18. COEFFICIENTS OF TRANSMISSION (U) OF DOORS, WINDOWS, SKYLIGHTS AND GLASS BLOCK WALLS

Coefficients are expressed in Btu per (hour) (square foot) (Fahrenheit degree difference in the temperature between the air inside and outside of the door, window, skylight or wall) and are based on an outside wind velocity of 15 mph.

Section A. Windows and Skylights		SINGLE	DOUBLE	TRIPLE
	U	1.13[ac]	0.45[ae]	0.281[ae]

Section B. Solid Wood Doors[bc]	NOMINAL THICKNESS INCHES	ACTUAL THICKNESS INCHES	U EXPOSED DOOR	U[d] WITH GLASS STORM DOOR
	1	$^{25}/_{32}$	0.69	0.42
	1¼	1$^{1}/_{16}$	0.59	0.38
	1½	1$^{5}/_{16}$	0.52	0.35
	1¾	1$^{3}/_{8}$	0.51	0.35
	2	1$^{5}/_{8}$	0.46	0.32
	2½	2$^{1}/_{8}$	0.38	0.28
	3	2$^{5}/_{8}$	0.33	0.25

Section C. Hollow Glass Block Walls	DESCRIPTION	U STILL AIR BOTH SIDES	U STILL AIR INSIDE 15 MPH OUTSIDE
	Smooth surface glass blocks 7¾ x 7¾ x 3⅞ in. thick	0.40	0.49
	Ribbed surface glass blocks 7¾ x 7¾ x 3⅞ in. thick	0.38	0.46

[a] See Heating, Ventilating and Air Conditioning, by Harding and Willard, revised edition, 1932.

[b] Computed using $C = 1.15$ for wood; $f_i = 1.65$ and $f_o = 6.0$.

[c] It is sufficiently accurate to use the same coefficient of transmission for doors containing thin wood panels as that of single panes of glass, namely, 1.13 Btu per (hour) (square foot) (degree difference between inside and outside air temperatures).

[d] These values may also be used with sufficient accuracy for wood storm doors. Neglect storm doors if loose and use values for exposed doors.

[e] Air spaces assumed to be ¾ in. or more in width.

indicate a unit area heat loss, at mid-height of the basement wall, approximately twice that of the same floor area.

For concrete slab floors laid in contact with the ground at grade level, recent tests[9] indicate that for small floor areas (equal to that of a house 25 ft square) the heat loss may be calculated as proportional to the length of exposed edge rather than total area. This amounts to 0.81 Btu per (hour) (lineal foot of exposed edge) (Fahrenheit degree difference between the inside air temperature and the average outside air temperature). It should be noted that this may be appreciably reduced by insulating the edges of the floor from the abutting wall. See also Chapter 11.

CALCULATING SURFACE TEMPERATURES

In many heating and cooling load calculations it is necessary to determine the inside surface temperature or the temperature of the surfaces within the structure. As the resistance of any path of heat flow is expressed in Fahrenheit degrees per (Btu) (hour) (square foot) the resistances through any two paths of heat flow would be proportional to the temperature drop through these paths, and can be expressed as follows:

$$\frac{R_1}{R_2} = \frac{(t_i - t_x)}{(t_i - t_o)} \tag{6}$$

where

R_1 = the resistance from the inside air to any point in the structure at which the temperature is to be determined.

R_2 = the overall resistance of the wall from inside air to outside air.
t_i = inside air temperature.
t_x = temperature to be determined.
t_o = outside air temperature.

Example 2. Determine the inside surface temperature for a wall having an overall coefficient of heat transmission U = 0.25, inside air temperature 70 F, outside air temperature −20 F.

Solution:

$$R_1 = \frac{1}{f_i} = \frac{1}{1.65} = 0.606$$

$$R_2 = \frac{1}{U} = \frac{1}{0.25} = 4.00$$

Then, by Equation 6

$$\frac{0.606}{4.00} = \frac{70 - t_x}{70 - (-20)}$$

$$t_x = 56.4 \text{ F.}$$

The same procedure can be used for determining the temperature at any point within the structure.

WATER VAPOR AND CONDENSATION

Water vapor is an important factor in the design and construction of many types of buildings, and in processes where controlled air conditions are essential. It must often be considered in the construction of residences, or public buildings located in cold climates and, to a lesser extent, in those located in warm climates. It is extremely important to consider the moisture problem in the construction of cold storage and low temperature rooms. Manufacturing processes which require a special humidity often require buildings designed with consideration of the effect of moisture on the building. There are, likewise, many processes which in themselves create moisture problems that become the major consideration in either the construction of the building or the method of plant operation.

These water vapor problems, being present to a greater or lesser extent in the majority of heating, cooling and air conditioning processes, make it necessary to understand the laws governing water vapor and its relation to air conditioning processes, as well as its effect on different types of structures.

Water Vapor

The theory governing water vapor is well known, and yet it is too often overlooked or given scant consideration in the construction of buildings and the layout of air conditioning processes. Water vapor is present in all air; it occupies the space and has the same properties that it would have if the air were not present. It is steam at low pressure and temperature. Thus, in an air vapor mixture at 80 F, the density of the water vapor may be 0.00158 lb per cu ft, providing that it is saturated and the vapor pressure would be 1.0323 inches of mercury. These are the same conditions that would be obtained in a cubic foot of saturated steam at 80 F, and it is spoken of as 100 per cent relative humidity air. If this same volume of air contained only one-half of the original moisture or 0.00079 lb per cu ft, it would be only 50 per cent saturated, or the relative humidity would be 50.1 per cent. In the first case, the vapor pressure would be 1.0323 inches of mercury and in the second case, it would be 50.1 per cent of this or 0.5172. In the first case, the vapor would be saturated and the dew-point,

or condensing temperature, would be 80 F. In the second case, the vapor would be superheated and the dew-point, or condensing temperature, would be about 60.2 F. When the vapor in a space is cooled, either by contact with cold surfaces, or otherwise, to a temperature below its dew-point temperature, some of the vapor will be condensed and form either free water or frost, depending upon the temperature. In condensing, the vapor will give up heat and be deposited as either free water or frost, depending upon the condensing temperature.

Surface Condensation

If water vapor comes in contact with surfaces of materials which have temperatures below its dew-point temperature, condensation will take place. This process is seen in the accumulation of moisture on surface of a glass of cold water, or on cold water pipes. In cold storage systems con-

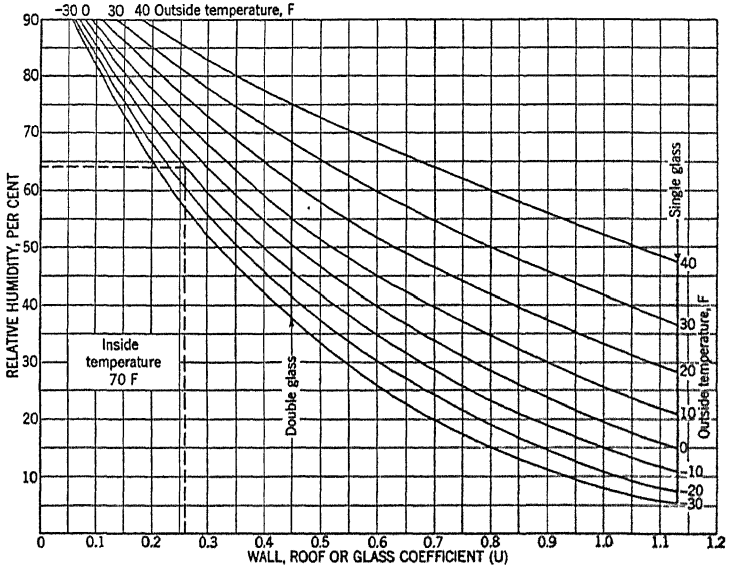


FIG. 5. PERMISSIBLE RELATIVE HUMIDITIES FOR VARIOUS TRANSMISSION COEFFICIENTS

densation occurs on the cooling surfaces. In the winter, condensation collects on interior surfaces of windows, cold closet walls or attic surfaces, and sometimes it occurs within cold sections of the structure. The extent of condensation in these places depends upon the surface temperature of the material and the dew-point temperature of the vapor in contact with these materials.

In residences and public buildings the surface condensation problem is usually more important from the viewpoint of its nuisance and deteriorating effect on the structure, than it is from the standpoint of addition to the cooling load. In cold storage plants and refrigerating processes, it often has a material effect on the structure, the cooling load and the operating efficiency.

For residences and other similar buildings, condensation is usually dependent upon surface temperatures and upon the dew-point temperature of the air in contact with these surfaces. For any set of temperature and

humidity conditions, there is a definite relation between the condensation possibilities and the insulation of exposed parts of the structure. Limiting maximum relative humidities for walls, roofs or glass, having transmission coefficients up to 1.2 Btu for outside temperatures, from −30 F to 40 F, and for 70 F inside temperature, may be obtained from Figure 5.

Vapor Transmission Through Materials

The condensation of moisture within buildings is not limited to visible surfaces such as wall surfaces and glass surfaces. Vapor will pass through certain materials very readily, and may penetrate into exterior or cold walls and come in contact with material within these structures having a temperature below the dew-point temperature of the vapor, and thus form moisture or frost within the wall. This moisture tends to accumulate over long periods of time without being observed. It is this accumulation of interior and unobserved condensation that causes the greatest difficulty in many long-range processes. The property of a material to transmit vapor is known as its *vapor permeability*. The theory covering vapor transmission through materials leads to the following formula:

$$W = \mu A\ (P_1 - P_2) \tag{7}$$

where

W = total moisture vapor flow, grains per hour through the wall.
μ = permeability, grains per (hour) (square foot) (unit vapor pressure differential).
A = area of the wall, square feet.
P_1 = vapor pressure on the humid side of the wall, and
P_2 = vapor pressure on the other side of the wall, both in units consistent with the pressure units of the transmission coefficient.

The overall moisture transfer coefficient for a wall consisting of a combination of several materials in series may be calculated by combining the permeabilities (μ_1, μ_2, μ_3, etc.) of the individual materials according to the formula:

$$\mu = \frac{1}{\frac{1}{\mu_1} + \frac{1}{\mu_2} + \frac{1}{\mu_3} + \cdots \frac{1}{\mu_n}} \tag{8}$$

In the application of Equation 8 it is assumed that the permeability is directly proportional to the vapor pressure drop between two different planes, and that the resistance to vapor is additive for several materials in series. This theory may apply so long as the vapor remains in the vapor state. In most cases, however, there is a change in temperature throughout the structure and the vapor may change to a liquid or even a solid, and thus completely change the mechanism by which it is transferred through the material. Furthermore, many materials are hygroscopic and vapor is absorbed somewhat in the proportion to the relative humidity, and not directly proportional to the pressure of the vapor in contact with the material. A further point to be considered is that the vapor pressure or dew-point temperature drop per degree of temperature drop is much greater in high temperature than it is in low temperature ranges. Due to the uncertainties as to the exact mechanism for the transfer of vapor through various types of structures, the *application of a theory which parallels the theory of heat transmission should be used with caution.*

There are several methods for determining the vapor permeability of materials. While a lengthy discussion of these methods cannot be under-

taken here, it may be said that there is not complete agreement in the results obtained by the different methods, nor in regard to a single standard to be used. Notwithstanding the uncertainties as to the theory and the lack of complete agreement as to test methods for measuring vapor permeabilities, the requirements are well understood and the relative values of certain types of materials have been established with sufficient precision to indicate their vapor permeability. Some values which may be used as a guide are given in Table 19.

TABLE 19. PERMEABILITY OF VARIOUS MATERIALS TO WATER VAPOR

GROUP	MATERIAL	PERMEABILITY GRAINS PER (SQ FT) (HR) (INCH HG)
1[a]	Plaster base and plaster, ¾ in.	14.7
	Fir sheathing, ¾ in.	2.9
	Waterproof paper[b]	49.1
	Pine lap siding	4.9
	Paint film	3.4
	Sugar cane fiberboard, ¾ in.	12.5
	Brick masonry, 4 in.	1.1
2[c]	Foil-surfaced reflective insulation, double-faced	0.08 to 0.13
	Roll roofing—smooth, 40 to 65 lb per roll 108 sq ft	0.13 to 0.17
	Duplex or laminated papers, 30-30-30	1.37 to 2.58
	Duplex or laminated papers, 30-60-30	0.52-0.86
	Duplex paper, coated with metallic oxides	0.52-1.29
	Insulation backup paper, treated	0.86-3.42
	Plaster, wood lath	11.00
	Plaster, 3 coats of lead and oil	3.68 to 3.84
	Plaster, 2 coats of aluminum paint	1.15
	Plaster, fiberboard or gypsum lath	19.73 to 20.57
	Plywood, ¾ in., 5-ply Douglas fir	2.67 to 2.74
	Plywood, 2 coats of asphalt paint	0.43
	Plywood, 2 coats of aluminum paint	1.29
	Gypsum lath with metallic aluminum backing	0.09-0.39
	Insulating lath and sheathing, board type	25.68 to 34.27
	Insulating sheathing, surface-coated	3.03 to 4.36
	Insulating cork blocks, 1 in.	6.19
	Mineral wool, unprotected, 4 in.	29.07
	Sheathing paper, asphalt impregnated, glossy	0.17-2.05

[a] Calculating Vapor and Heat Transfer Through Walls, by L. G. Miller (*Heating and Ventilating* 35 No. 11, 56, November, 1938).
[b] Light weight slaters felt used to keep rain from drifting through. Not used as a vapor barrier.
[c] How to Overcome Condensation in Building Walls and Attics, by L. V. Teesdale (*Heating and Ventilating*, Vol. 36, No. 4, April, 1939).

Water-proofed building papers are listed in Federal Specifications UU-P-147, May 24, 1948, according to water vapor resistance required as:

Class A. For uses where a high degree of water-vapor resistance is required.

Class B. For uses where only a moderate degree of water-vapor resistance or high water resistance is required.

Class C. For uses where only a moderate degree of water resistance is required.

Class D. For uses where high permeability to water vapor is required.

Detail requirements in these specifications are given as follows:

Class A paper shall have a minimum tensile strength in each direction of either 35 pounds per inch width or 20 pounds per inch width, as specified in the invitation for bids. Paper of both strengths shall have a minimum water resistance of 24 hours and a maximum water-vapor permeability of 4 grams per square meter per 24 hours.

Class B paper shall have a minimum tensile strength in each direction of either 35 pounds per inch width or 20 pounds per inch width, as specified in the invitation for bids. Paper of both strengths shall have a minimum water resistance of 16 hours, and a maximum water-vapor permeability of 6 grams per square meter per 24 hours.

Class C paper shall have a minimum tensile strength in each direction of either 35 pounds per inch width or 20 pounds per inch width, as specified in the invitation for bids. Paper of both strengths shall have a minimum water resistance of 8 hours.

Class D paper shall have a minimum tensile strength in each direction of 20 pounds per inch width. The paper shall have a minimum water resistance of 10 minutes and a minimum water-vapor permeability of 35 grams per square meter per 24 hours.

The method of test used to determine permeability as specified is the following:

The test specimen having an area of at least 50 square centimeters, shall be sealed on the mouth of a dish containing calcium chloride. The seal shall be made with wax composed of 60 per cent refined amorphous wax and 40 per cent of refined crystalline paraffin wax. The dish shall be exposed to an atmosphere of 73 F ± 3.5 deg and 50 ± 2 per cent relative humidity, until a constant rate of gain in the weight of the dish is attained. The average constant weight of gain for at least four test specimens shall be reported as the water-vapor permeability of the material in terms of grams per square meter, per 24 hours. Both sides of the material, in equal number, shall be exposed towards the calcium chloride.

Surface Condensation Control

Since surface condensation is caused by water vapor coming into contact with the surfaces having temperatures below its dew-point temperature, the obvious remedy is, first, to reduce as far as practicable the dew-point temperatures of the surrounding vapors, and, second, to increase the temperatures of the surfaces with which these vapors may come in contact. The control of the dew-point is usually an operating problem. It may be lowered by giving attention to source of the moisture, and eliminating it before it comes in contact or mixes with the air in the space. It may also be effectively reduced by ventilation or by some moisture absorption process. The control of vapor formation and its elimination from the space as soon as possible is one of the first requirements in most condensation problems. It is often the complete remedy.

The temperatures of the surfaces with which the vapor comes in contact may be increased by adding insulation to outside walls, by double glazing of windows, by circulation of warmer air over the surface, or perhaps by direct heating of the surfaces. The most expedient method of overcoming surface condensation difficulty will depend upon special conditions surrounding the problem. This is a construction rather than an operating problem.

Control of Condensation Within Structure

Since condensation within the structure is really surface condensation transferred to the interior parts of the structure, the same precautions as to humidity control should be observed as for surface condensation. In addition to this, however, the structure must be built to prevent vapor from getting to the interior sections of a wall. A wall which is apt to have a cold interior section should be constructed with a vapor-resisting material on its warm surface.

There are many types of materials and methods of construction which may be used to vapor-proof the interior surfaces of cold walls. Vapor resistant membrane materials are often built into the wall near the warm surface. In wood frame walls they may be applied to the inside surface of the studs. They are sometimes attached to the warm side of insulating materials, or they may be applied on the cold side of plaster base materials. There are several types of vapor resistant papers in combination with metal foils which may be used. To be effective, these barriers should have a reasonably high resistance to the passage of vapor and should be so applied that they are continuous and unbroken.

The interior construction of the wall may also be made of vapor resistant

material, or some vapor resistant coating may be applied to the inner or warm surface of the wall.

In applying vapor resistance to a wall, there are certain fundamental principles which should be followed. First, the vapor barrier should be placed as near to the warm surface of the wall as practicable. Second, it should be continuous with no direct openings through the barrier. If membrane barriers are used back of the plaster of interior finish, the joints should be lapped over some solid framing member, and not between the studs or in similar places. Usually a two-inch lap over a framing member will make a sufficiently tight joint when the interior finish is applied. Such a lap, however, without backing would not be adequate. All openings for electrical fixtures and joints around window and door casings should be carefully sealed.

Since, in applying vapor barriers the primary purpose is to prevent water vapor from entering the warm side of the wall, the barrier, in order to be effective, must be placed near the warm side, and all joints must be sufficiently tight to prevent direct leakage of the vapors. The limiting permeability for a material which may be considered as a barrier, will depend upon the requirements. For ordinary residential work, it has generally been considered that a material having a permeability of one grain of moisture per (sq ft) (hr) (in. Hg of vapor pressure) difference across the barrier is adequate. There are cases, however, in residential construction where a barrier having a permeability of 1.00 would not be sufficient, and there are also many industrial applications in which a very much higher vapor resistance is required. The best time to vapor-proof a building is during its construction. After the building is completed the remedies are limited largely to operational control and surface treatment of the structure.

Ventilation of Structure

Condensation difficulties may often be eliminated by lowering the dewpoint temperature or the relative humidity by ventilation. It is much more practicable to apply ventilation in open spaces than it is in interior parts of the structure. For a wall construction it is far better to seal the warm surface so that the vapor cannot enter, than it is to try to ventilate the vapor out of the wall once it has entered. Wherever possible, it is preferable to eliminate the moisture at its source rather than to rely on ventilation.

Condensation on the interior surface of cold attic walls may be eliminated by ventilation. However, in new construction and in other places where practicable, it is far better to use vapor barriers and other means to prevent the vapors from entering the attic space. Ventilation is often uncertain in its effect and, furthermore, it is a source of some heat loss. Where ventilation is used for attics or other parts of a building, precautions must be taken to see that the air is adequately distributed throughout the space to be ventilated. No fixed amount can be given for the ventilation required, but for the ordinary home with gravity attic ventilation, the inlet and outlet openings should be well distributed and the total area of each should be one-quarter square inch per square foot of floor. These openings should be distributed with due regard to the type of construction, outside wind velocities, and all factors which affect the circulation of air. The conditions are so varied that no hard and fast rules can be set down which will cover all cases. The best defense against condensation on attic walls and other similar surfaces, is to prevent the vapors from entering these spaces. Ven-

tilation is a precaution, but not the best direct solution of most condensation problems.

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CHAPTER 10

INFILTRATION AND VENTILATION

Causes of Infiltration, Infiltration Due to Wind Pressure, Infiltration Due to Temperature Difference, Sealing of Vertical Openings, Natural Ventilation, Wind Forces, Temperature Difference Forces, Heat Removal, Effect of Unequal Openings, Combined Wind and Temperature Forces, Types of Openings, General Ventilation Rules, Ventilation of Animal Shelters, Garage Ventilation

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THE air leakage which takes place through various apertures in buildings must be considered in heating and cooling calculations, and properly evaluated. This *infiltration* as it is sometimes designated takes place through cracks around doors and windows, through solid walls and through fireplaces and chimneys. Although the latter sources of leakage may be considerable, they are often neglected on the assumption that dampers would be closed during periods of extreme cold weather, or else that the fireplace will be in use at such times and will therefore contribute to the heat supplied and lessen the heating load.

CAUSES OF INFILTRATION

The displacement of heated air in buildings by unheated outside air is due to two causes, namely, (1) the pressure exerted by the wind and (2) the difference in density of outside and inside air because of differences in temperature. The former is generally referred to as *infiltration* and the latter as *stack* or *chimney effect.*

In either case an exact estimate of the amount of infiltration under design conditions is difficult to make. The complicating factors include (1) variations in building construction particularly as to width of crack or size of openings through which air leakage takes place, (2) the variations in wind velocity and direction, (3) the exposure of the building with respect to air leakage openings and with respect to adjoining buildings, (4) the variations in outside temperatures which influence the chimney effect, (5) the relative area and resistance of openings on the windward and leeward sides and on the lower floors and on the upper floors, and (6) the influence of a planned air supply and the related outlet vents. Tight construction is essential for preventing large heat loss due to infiltration.

INFILTRATION DUE TO WIND PRESSURE

The wind causes a pressure to be exerted on one or two sides of a building. As a result, air comes into the building on the windward side through cracks or porous construction, and a similar quantity of air leaves on the leeward side through like openings. In general the resistance to air movement is similar on the windward to that on the leeward side. This causes a building up of pressure within the building, and a lesser air leakage than that experienced in single wall tests as determined in the laboratory. It is assumed that actual building leakages, owing to this building up of pressure, will be 80 per cent of laboratory test values. While there are cases where this is not true, tests in actual buildings substantiate the factor for the gen-

eral case. Mechanical ventilating systems are frequently designed to produce positive or negative pressures in an enclosure which are greater or lower than prevalent wind pressures. In such designs, if the specified rate at which air is to be supplied to or removed from the enclosure by positive means exceeds the infiltration rate, it is common practice to use the greater value in determining the heating capacity to warm the outside air.

Infiltration Through Walls

Data on infiltration through brick and frame walls are given in Table 1.[1] The brick walls listed in this table are walls which show poor workmanship and which are constructed of porous brick and lime mortar. For good workmanship, the leakage through hard brick walls with cement-lime mortar does not exceed one-third the values given. These tests indicate that plastering reduces the leakage by about 90 per cent; a heavy

TABLE 1. INFILTRATION THROUGH WALLS[a]

Expressed in cubic feet per square foot per hour

TYPE OF WALL	WIND VELOCITY, MILES PER HOUR					
	5	10	15	20	25	30
8½ in. Brick Wall[b] Plain	2	4	8	12	19	23
8½ in. Brick Wall[b] Plastered[c]	0.02	0.04	0.07	0.11	0.16	0.24
13 in. Brick Wall[b] Plain	1	4	7	12	16	21
13 in. Brick Wall[b] Plastered[c]	0.01	0.01	0.03	0.04	0.07	0.10
13 in. Brick Wall[b] Plastered[d]	0.03	0.10	0.21	0.36	0.53	0.72
Frame Wall, with lath and plaster[e]	0.03	0.07	0.13	0.18	0.23	0.26

[a] The values given in this table are 20 per cent less than test values to allow for building up of pressure in rooms and are based on test data reported in the papers listed in chapter footnotes.

[b] Constructed of porous brick and lime mortar—workmanship poor.

[c] Two coats prepared gypsum plaster on brick.

[d] Furring, lath, and two coats prepared gypsum plaster on brick.

[e] Wall construction: Bevel siding painted or cedar shingles, sheathing, building paper, wood lath and three coats gypsum plaster.

coat of cold water paint, 50 per cent; and 3 coats of oil paint carefully applied, 28 per cent. The infiltration through walls ranges from 6 to 25 per cent of that through windows and doors in a 10-story office building, with imperfect sealing of plaster at the baseboards of the rooms. With perfect sealing the range is from 0.5 to 2.7 per cent or a practically negligible quantity, which indicates the importance of good workmanship in proper sealing at the baseboard. It will be noted from Table 1, that the infiltration through properly plastered walls can be neglected.

The value of building paper when applied between sheathing and shingles is indicated by Fig. 1, which represents the effect on outside construction only, without lath and plaster. The effectiveness of plaster properly applied is no justification for the use of low grade building paper or of the poor construction of the wall containing it. Not only is it difficult to secure and maintain the full effectiveness of the plaster, but also it is highly desirable to have two points of high resistance to air flow with an

air space between them. The infiltration indicated in Fig. 1 is that determined in the laboratory, and should be multiplied by the factor 0.80 to give proper working values.

Window and Door Leakage

There are two methods of estimating air leakage through window and door cracks, namely, (1) the crack method and (2) the air change method. The crack method is generally regarded as being more accurate than the air change method, provided the variables such as crack width and clearance, can be properly evaluated.

Crack Method

The crack method is based on known air leakage factors for various types of windows and widths of crack and clearance. The wind velocity

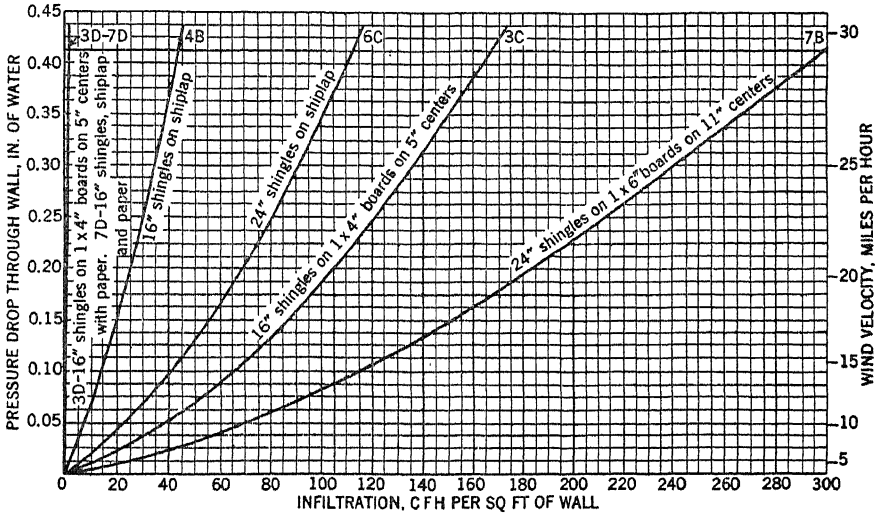


FIG. 1. INFILTRATION THROUGH VARIOUS TYPES OF SHINGLE CONSTRUCTION

and length of crack are also considered when the crack method is employed. The amount of infiltration for various types of windows is given in Table 2.[2] The fit of double-hung wood windows is determined by crack and clearance. Crack thickness is equivalent to one-half the difference between the inside window frame dimension and the outside sash width. The difference between the width of the window frame guide and the sash thickness is considered as the clearance. The length of the perimeter opening or crack for a double-hung window is equal to three times the width plus two times the height, or in other words, it is the outer sash perimeter length plus the meeting rail length. All of the window crack in any given room is not necessarily used in estimating the infiltration heat loss by the crack method. The length of crack to be selected in any given case depends on the number of exposed sides as explained in Chapter 11.

Values of leakage shown in Table 2 for the average double-hung wood window were determined by using, on nine windows tested in the laboratory, the average measured crack and clearance of a large number of windows found in a field survey. In addition, the table gives figures for a

TABLE 2. INFILTRATION THROUGH WINDOWS

Expressed in Cubic Feet per Foot of Crack per Hour[a]

TYPE OF WINDOW	REMARKS	WIND VELOCITY, MILES PER HOUR					
		5	10	15	20	25	30
Double-Hung Wood Sash Windows (Unlocked)	Around frame in masonry wall—not calked[b]	3	8	14	20	27	35
	Around frame in masonry wall—calked[b]	1	2	3	4	5	6
	Around frame in wood frame construction[b]	2	6	11	17	23	30
	Total for average window, non-weather-stripped, 1/16-in. crack and 1/64-in. clearance[c]. Includes wood frame leakage[d]	7	21	39	59	80	104
	Ditto, weatherstripped[d]	4	13	24	36	49	63
	Total for poorly fitted window, non-weather-stripped, 1/32-in. crack and 3/32-in. clearance.[e] Includes wood frame leakage[d]	27	69	111	154	199	249
	Ditto, weatherstripped[d]	6	19	34	51	71	92
Double-Hung Metal Windows[f]	Non-weatherstripped, locked	20	45	70	96	125	154
	Non-weatherstripped, unlocked	20	47	74	104	137	170
	Weatherstripped, unlocked	6	19	32	46	60	76
Rolled Section Steel Sash Windows[k]	Industrial pivoted, 1/16-in. crack[g]	52	108	176	244	304	372
	Architectural projected, 1/32-in. crack[h]	15	36	62	86	112	139
	Architectural projected, 1/64-in. crack[h]	20	52	88	116	152	182
	Residential casement, 1/32-in. crack[i]	6	18	33	47	60	74
	Residential casement, 3/32-in. crack[i]	14	32	52	76	100	128
	Heavy casement section, projected, 1/64-in. crack[j]	3	10	18	26	36	48
	Heavy casement section, projected 3/32-in. crack[j]	8	24	38	54	72	92
Hollow Metal, vertically pivoted window[f]		30	88	145	186	221	242

[a] The values given in this table, with the exception of those for double-hung and hollow metal windows are 20 per cent less than test values to allow for building up of pressure in rooms, and are based on test data reported in the papers listed in chapter footnotes.

[b] The values given for frame leakage are per foot of sash perimeter as determined for double-hung wood windows. Some of the frame leakage in masonry walls originates in the brick wall itself and cannot be prevented by calking. For the additional reason that calking is not done perfectly and deteriorates with time, it is considered advisable to choose the masonry frame leakage values for calked frames as the average determined by the calked and non-calked tests.

[c] The fit of the average double-hung wood window was determined as 1/16-in. crack and 1/64-in. clearance by measurements on approximately 600 windows under heating season conditions.

[d] The values given are the totals for the window opening per foot of sash perimeter and include frame leakage and so-called *elsewhere leakage*. The frame leakage values included are for wood frame construction, but apply as well to masonry construction assuming a 50 per cent efficiency of frame calking.

[e] A 3/32-in. crack and clearance represent a poorly fitted window, much poorer than average.

[f] Windows tested in place in building so that no reduction from test values is necessary as mentioned in footnote a.

[g] Industrial pivoted window generally used in industrial buildings. Ventilators horizontally pivoted at center or slightly above, lower part swinging out.

[h] Architecturally projected made of same sections as industrial pivoted except that outside framing member is heavier, and it has refinements in weathering and hardware. Used in semi-monumental buildings such as schools. Ventilators swing in or out and are balanced on side arms. 1/32-in. crack is obtainable in the best practice of manufacture and installation, 1/64-in. crack considered to represent average practice.

[i] Of same design and section shapes as so-called *heavy section casement* but of lighter weight. 1/64-in. crack is obtainable in the best practice of manufacture and installation, 1/32-in. crack considered to represent average practice.

[j] Made of heavy sections. Ventilators swing in or out and stay set at any degree of opening. 1/64-in. crack is obtainable in the best practice of manufacture and installation, 1/32-in. crack considered to represent average practice.

[k] With reasonable care in installation, leakage at contacts where windows are attached to steel framework and at mullions is negligible. With 1/64-in. crack, representing poor installation, leakage at contact with steel framework is about one-third, and at mullions about one-sixth of that given for industrial pivoted windows in the table.

poorly fitted window. All of the figures for double-hung wood windows are for the *unlocked* condition. Just how a window is closed, or fits when it is closed, has considerable influence on the leakage. The leakage will be high if the sash are short, if the meeting rail members are warped, or if the frame and sash are not fitted squarely to each other. It is possible to have a window with approximately the average crack and clearance that will have a leakage at least double that of the figures shown. Values for the average double-hung wood window in Table 2 are considered to be easily obtainable figures provided the workmanship on the window is good. Should it be

known that the windows under consideration are poorly fitted, the larger leakage values should be used. Locking a window generally decreases its leakage, but in some cases may push the meeting rail members apart and increase the leakage. On windows with large clearances, locking will usually reduce the leakage.

Wood casement windows may be assumed to have the same unit leakage as for the average double-hung wood window when properly fitted. Locking, a normal operation in the closing of this type of window, maintains the crack at a low value.

For metal pivoted sash, the length of crack is the total perimeter of the movable or ventilating sections. Frame leakage on steel windows may be neglected when they are properly grouted with cement mortar into brick work or concrete. When they are not properly sealed, the linear feet of

TABLE 3. INFILTRATION THROUGH 72-INCH REVOLVING DOOR AND 36-INCH SWINGING DOOR[a,b]

(Cubic Feet per Person per Passage)

USAGE	FREELY-REVOLVING DOOR	DOOR EQUIPPED WITH BRAKE
Infrequent	75	60
Average	60	50
Heavy	40	40
36-Inch Swinging Door	100	

[a] These figures are based on the assumption that there is no wind pressure and that swinging doors are in use in one wall only. Any swinging doors in other walls should be kept closed to insure air conditioning in accordance with these recommended standards.

[b] From Application Engineering Standards for Air Conditioning for Comfort 1947, *Air Conditioning & Refrigerating Machinery Association, Inc.*, Washington, D. C. Used by permission.

sash section in contact with steel work at mullions should be figured at 25 per cent of the values for industrial pivoted windows as given in Table 2.

When storm sash are applied to well fitted windows, some reduction in infiltration is secured; the application of the sash provides an air space which reduces the heat transmission and helps prevent the frosting of the windows.[3] By applying storm sash to poorly fitted windows, a reduction in leakage of 50 per cent may be obtained, the effect so far as air leakage is concerned being roughly equivalent to that obtained by the installation of weatherstrips.

Door Leakage

Doors vary greatly in fit because of their large size and tendency to warp. For a well fitted door, the leakage values for a poorly fitted double-hung wood window may be used. If poorly fitted, twice this figure should be used. If weatherstripped, the values may be reduced one-half. A single door which is frequently opened, such as might be found in a store, should have a value applied which is three times that for a well fitted door. This extra allowance is for opening and closing losses and is kept from being greater by the fact that doors are not used as much in the coldest and windiest weather.

The infiltration rate through swinging and revolving doors is generally a matter of judgment by the engineer making *cooling* load determinations, and in the absence of adequate research data the values given in Table 3

represent current engineering practice. Some tests of infiltration through swinging and revolving doors have been reported.[4] The data in Table 3 are indicative of what might be expected in this connection, but it should be noted that Table 3 is based on a no-wind condition and therefore not directly applicable to *heating* design.

Air Change Method

The amount of air leakage may be estimated by assuming a certain number of air changes per hour for each room, the number of changes assumed being dependent upon the type, use and location of the room, as indicated in Table 4. Where it is not possible to determine or pre-determine with accuracy the width of crack or clearance of windows, or where other sources of air leakage cannot readily be evaluated, as is often the case, the use of the air change method may be justified.[5]

The values in Table 4 may be used with reasonable accuracy for residences and are the requirements for each room. The total infiltration allowance for the entire building should be one-half the sum of the infil-

TABLE 4. AIR CHANGES TAKING PLACE UNDER AVERAGE CONDITIONS IN RESIDENCES, EXCLUSIVE OF AIR PROVIDED FOR VENTILATION[a]

KIND OF ROOM OR BUILDING	NUMBER OF AIR CHANGES TAKING PLACE PER HOUR	KIND OF ROOM OR BUILDING	NUMBER OF AIR CHANGES TAKING PLACE PER HOUR
Rooms, 1 side exposed	1	Rooms with no windows or outside doors	½ to ¾
Rooms, 2 sides exposed	1½	Entrance Halls	2 to 3
Rooms, 3 sides exposed	2	Reception Halls	2
Rooms, 4 sides exposed	2	Bath Rooms	2

[a] For rooms with weatherstripped windows or storm sash, use ½ these values, where applicable, but never less than ½ air change.

tration allowances of the individual rooms, since whatever air enters on the windward side generally leaves the building on the leeward side, and the infiltration requirements therefore do not exist simultaneously on all sides or in all rooms. An allowance of one air change per hour for all sources of air leakage for the entire volume may be considered average for a well constructed residence.

The air leakage for vestibules due to opening and closing of doors is sometimes based on the air change method, even though the air leakage estimates for other rooms are based on the crack method. Except for vestibules and reception halls, it is not advisable to attempt to apply the air change method to factories and industrial and commercial buildings because of wide variations in the type and percentage of fenestration which is the principal source of air leakage in such buildings.

INFILTRATION DUE TO TEMPERATURE DIFFERENCE

The air exchange due to temperature difference, inside to outside, is a chimney effect, causing air to enter through openings at lower levels and to leave at higher levels.[6] Although it is not appreciable in low buildings, this loss should be considered in tall, single story buildings with openings near the ground level and near the ceiling. Also in tall, multi-story buildings it may be a considerable item unless the sealing between various floors and rooms is quite perfect.

In tall buildings, temperature difference or chimney effect will produce

a head that will add to the effect of the wind at lower levels and subtract from it at higher levels. On the other hand, the wind velocity at lower levels may be somewhat abated by surrounding obstructions. Furthermore, the chimney effect is reduced in multi-story buildings by the partial isolation of floors, thereby preventing free upward movement, so that wind and temperature difference may seldom cooperate to the fullest extent. Making the assumption that the *neutral zone*[7] is located at mid-height of a building, and that the temperature difference is 70 F, Equations 1 and 2 may be used to determine an equivalent wind velocity to be used in connection with Tables 1 and 2 that will allow for both wind velocity and temperature difference:

$$V_e = \sqrt{V^2 - 1.75a} \quad (1)$$

$$V_e = \sqrt{V^2 + 1.75b} \quad (2)$$

where

V_e = equivalent wind velocity to be used in conjunction with Tables 1 and 2, miles per hour.
V = wind velocity upon which infiltration would be determined if temperature difference were disregarded, miles per hour.
a = distance of windows under consideration from mid-height of building if *above* mid-height, feet.
b = distance if *below* mid-height, feet.

The coefficient 1.75 allows for about one-half the temperature difference head.

For buildings of unusual height, Equation 1 would indicate negative infiltration at the highest stories, which condition may, at times, actually exist.

Sealing of Vertical Openings

In tall, multi-story buildings, every effort should be made to seal off vertical openings such as stair-wells and elevator shafts from the remainder of the building. Stair-wells should be equipped with self-closing doors, and, in exceptionally high buildings, should be closed off into sections of not over 10 floors each. Plaster cracks should be filled. Elevator enclosures should be tight and solid doors should be used.

If the sealing of the vertical openings is made effective, no allowance need be made for the chimney effect. Instead, the greater wind movement at the greater heights makes it advisable to install additional heating surface on the upper floors above the level of neighboring buildings, this additional surface being increased as the height is increased. One arbitrary rule is to increase the heating surface on floors above neighboring buildings by an amount ranging from 5 per cent to 20 per cent. This extra heating surface is required only on the windward side and on windy days, and hence automatic temperature control is especially desirable with such installations.

In stair-wells that are open through many floor levels, although closed off from the remainder of each floor by doors and partitions, the stratification of air makes it advisable to increase the amount of heating surface at the lower levels and to decrease the amount at higher levels. One rule is to calculate the heating surface of the entire stair-well in the usual way and to place 50 per cent of this in the bottom third, the normal amount in the middle third and the balance in the top third.

Infiltration and Air for Combustion

Infiltration in buildings normally supplies the air required for combustion by fuel-burning appliances, but in some cases weatherstripping, sealing and calking may reduce infiltration to the point that special openings must be provided to supply adequate air to the heating appliances.

NATURAL VENTILATION

Ventilation by natural forces finds application in industrial plants, public buildings, schools, dwellings, garages, and in farm buildings.

The natural forces available for moving air into, through, and out of buildings are: (*a*) wind forces, and (*b*) the difference in temperature between the air inside and outside a building. The air movement may be caused by either of these forces acting alone or by a combination of the two, depending upon atmospheric conditions, building design and location. The ventilating results obtained will vary, from time to time, due to variation in the velocity and direction of the wind and the temperature difference. The arrangement, location, and control of the ventilating openings should be such that the two forces act cooperatively rather than in opposition.

WIND FORCES

In considering the use of natural wind forces for producing ventilation, account must be taken of: (1) average wind velocity, (2) prevailing wind direction, (3) seasonal and daily variations in velocity and direction, and (4) local wind interference by nearby buildings, hills or other obstructions of similar nature.

Values are given in Table 3, Chapter 12 for the average wind velocities for the months June to September in various localities throughout the United States, while Table 1, Chapter 11, lists similar values for the winter. In almost all localities the summer wind velocities are lower than those in the winter, and in about two-thirds of the localities the prevailing direction is different during the summer and winter. While the tables give no average velocities below 5 mph, there will be times when the velocity is lower, even in localities where the seasonal average is considerably above 5 mph. There are relatively few places where the velocity falls below one-half of the average for many hours per month. Consequently, if the natural ventilating system is designed for wind velocities of one-half of the average seasonal velocity, it should prove satisfactory in almost every case.

Equation 3 may be used for calculating the quantity of air forced through ventilation openings by the wind, or for determining the proper size of such openings to produce given results:

$$Q = EAV \qquad (3)$$

where

Q = air flow, cubic feet per minute.
A = free area of inlet openings, square feet.
V = wind velocity, feet per minute, = miles per hour × 88.
E = effectiveness of openings. (E should be taken at 0.50 to 0.60 for perpendicular winds, and 0.25 to 0.35 for diagonal winds.[3])

The accuracy of the results obtained by the use of Equation 3 depends upon the placing of the openings, as the formula assumes that ventilating openings have a flow coefficient slightly greater than that of a square-

edged orifice. If the openings are not advantageously placed with respect to the wind, the flow per unit area of the openings will be less and, if unusually well placed, the flow will be slightly more than that given by the formula. Inlets should be placed to face directly into the prevailing wind, while outlets should be placed in one of the five places listed:

1. On the side of the building directly opposite the direction of the prevailing wind.
2. On the roof in the low pressure area caused by the jump of the wind (see Fig. 2).
3. On the sides adjacent to the windward face where low pressure areas occur.

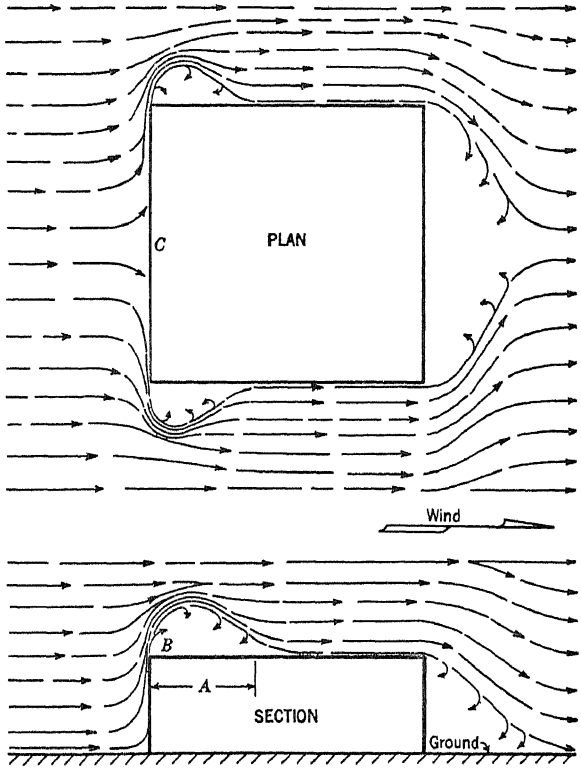


FIG. 2. THE JUMP OF WIND FROM WINDWARD FACE OF BUILDING. (A—LENGTH OF SUCTION AREA; *B*—POINT OF MAXIMUM INTENSITY OF SUCTION; *C*—POINT OF MAXIMUM PRESSURE)

4. In a monitor on the side opposite from the wind.
5. In roof ventilators or stacks.

TEMPERATURE DIFFERENCE FORCES[7]

The stack effect produced within a building when the outdoor temperature is lower than the indoor temperature is due to the difference in weight of the warm column of air within the building and cooler air outside. The flow due to stack effect is proportional to the square root of the draft head, or approximately:

$$Q = 9.4A\sqrt{h(t - t_o)} \qquad (4)$$

where

Q = air flow, cubic feet per minute.
A = free area of inlets or outlets (assumed equal), square feet.
h = height from inlets to outlets, feet.
t = *average* temperature of indoor air in height h, Fahrenheit degrees.
t_o = temperature of outdoor air, Fahrenheit degrees.
9.4 = constant of proportionality, including a value of 65 per cent for effectiveness of openings. This should be reduced to 50 per cent (constant = 7.2) if conditions are not favorable.

HEAT REMOVAL

In problems of heat removal, knowing the amount of heat to be removed and having selected a desirable temperature difference, the amount of

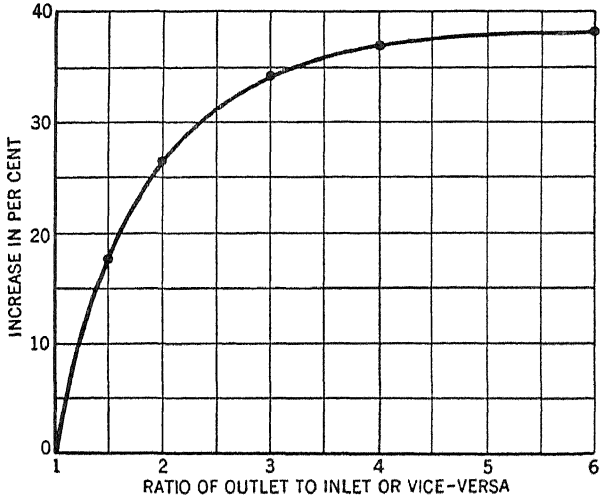


FIG. 3. INCREASE IN FLOW CAUSED BY EXCESS OF ONE OPENING OVER ANOTHER

air to be passed through the building per minute to maintain this temperature difference can be determined by means of Equation 5.

$$Q = \frac{H}{0.0175\,(t - t_o)} \tag{5}$$

where

Q = air flow, cubic feet per minute.
H = heat removed, Btu per minute.
$t - t_o$ = inside-outside temperature difference, Fahrenheit degrees.

EFFECT OF UNEQUAL OPENINGS

The largest flow per unit area of openings is obtained when inlets and outlets are equal, and the preceding equations are based on this condition. Increasing outlets over inlets, or vice-versa, will increase the air flow, but not in proportion to the added area. When solving problems having an unequal distribution of openings, use the smaller area, either inlet or outlet, in the equations and add the increase as determined from Fig. 3.

COMBINED FORCES OF WIND AND TEMPERATURE

Equations for determining the air flow due to temperature difference and wind have already been given. It must be remembered that when both forces are acting together, even without interference, the resulting air flow is not equal to the sum of the two estimated quantities. The flow through any opening is proportional to the square root of the sum of the heads acting on that opening.

When the two heads are about equal in value and the ventilating openings are operated so as to coordinate them, the total air flow through the building is about 10 per cent greater than that produced by either head acting independently under conditions ideal to it. This percentage de-

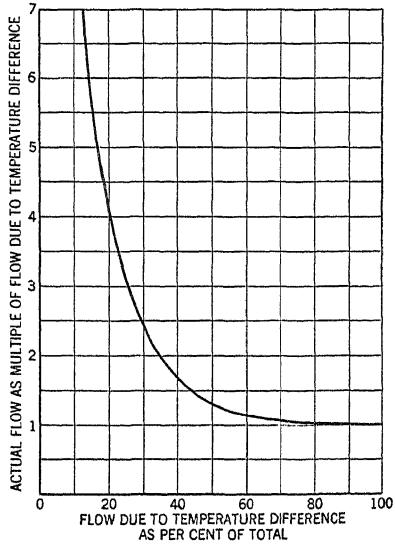


FIG. 4. DETERMINATION OF FLOW CAUSED BY COMBINED FORCES OF WIND AND TEMPERATURE DIFFERENCE

creases rapidly as one head increases over the other and the larger will predominate.

The wind velocity and direction, the outdoor temperature, or the indoor distribution, cannot be predicted with certainty, and refinement in calculations is not justified; consequently, a simplified method can be used. This may be done by using the equations and calculating the flows produced by each force separately under conditions of openings best suited for coordination of the forces. Then, by determining, as a percentage, the ratio of the flow produced by temperature difference to the sum of the two flows, the actual flow due to the combined forces can be approximated from Fig. 4.

Example 1. Assume a drop forge shop, 200 ft long, 100 ft wide, and 30 ft high. The cubical content is 600,000 cu ft, and the height of the air outlet over that of the inlet is 30 ft. Oil fuel of 18,000 Btu per lb is used in this shop at the rate of 15 gph (7.75 lb per gal). Desired summer temperature difference is 10 deg and the prevail-

ing wind is 8 mph perpendicular to the long dimension. What is the necessary area for the inlets and outlets, and what is the rate of air flow through the building?

Solution for Temperature Difference Only. The heat $H = \frac{15 \times 7.75 \times 18{,}000}{60} =$ 34,875 Btu per min.

By Equation 5, the air flow required to remove this heat with an average temperature difference of 10 deg is:

$$Q = \frac{H}{0.0175(t - t_o)} = \frac{34{,}875}{0.0175 \times 10} = 199{,}286 \text{ cfm.}$$

This is equal to about 20 air changes per hour. From Equation 4 the inlet (or outlet) opening area should be:

$$A = \frac{Q}{9.4\sqrt{h(t - t_o)}} = \frac{199{,}286}{9.4\sqrt{30 \times 10}} = 1224 \text{ sq ft.}$$

The flow per square foot of inlet or outlet would be 199,286 ÷ 1224 = 163 cfm with all windows open.

Solution for Wind Only. With 1,224 sq ft of inlet openings distributed around the sidewalls, there will be about 410 sq ft in each long side and 202 sq ft in each end. The outlet area will be equally distributed on the two sides of the monitor, or 612 sq ft on each side. With the wind perpendicular to the long side, there will be 410 sq ft of opening in its path for inflow and 612 in the lee side of the monitor for outflow, with the windward side closed. The air flow, as calculated by Equation 3, will be:

$$Q = 0.60 \times 410 \times 704 = 173{,}200 \text{ cfm.}$$

This gives 17.3 air changes per hour, which should be more than ample when there is no heat to be removed.

Solution to Combined Heads. Since the windward side of the monitor is closed when the wind is blowing, the flow due to temperature difference must be calculated for this condition, using Fig. 3. This chart shows that when inlets are twice the size of the outlets, in this case 1,224 sq ft in the sidewalls and 612 sq ft in the monitor, the flow will be increased 26.5 per cent over that produced by equal openings. Using the smaller opening and the flow per square foot obtained previously, the calculated amount for this condition will be:

$$612 \times 163 \times 1.265 = 126{,}200 \text{ cfm.}$$

Adding the two computed flows:

Temperature Difference	= 126,200 =	42 per cent.
Wind	= 173,200 =	58 per cent.
Total	299,400 =	100 per cent.

From Fig. 4, it is determined that when the flow, due to temperature difference, is 42 per cent of the total, the actual flow, due to the combined forces, will be about 1.6 times that calculated for temperature difference alone, or 201,920 cfm.

The original flow, due to temperature difference alone, was 199,286 cfm with all openings in use. The effect of the wind is to increase this to 201,920 cfm even though half of the outlets are closed.

A factor of judgment is necessary in the location of the openings in a building, especially those in the roof, where heat, smoke and fumes are to be removed. Usually windward monitor openings should be closed, but if the wind is low enough for the temperature head to overcome it, all windows may be opened.

TYPES OF OPENINGS

Types of openings may be classified as: (1) windows, doors, monitor openings and skylights, (2) roof ventilators, (3) stacks connecting to

registers, and (4) specially designed inlet or outlet openings. The various types and principles of operation are discussed in following paragraphs.

Windows, Doors and Skylights

Windows have the advantage of transmitting light, as well as providing ventilating area when open. Their movable parts are arranged to open in various ways; they may open by sliding either vertically or horizontally, by tilting on horizontal pivots at or near the center, or by swinging on pivots at the top, bottom or side. Regardless of their design, the air flow per square foot of opening may be considered to be the same under the same conditions. The type of pivoting should receive consideration from the standpoint of weather protection, and certain types may be advantageous in controlling the distribution of incoming air. Deflectors are sometimes used for the same purpose, and these devices should be considered a part of the ventilation system.

Roof Ventilators

The function of a roof ventilator is to provide a storm and weather-proof air outlet. These are actuated by the same forces of wind and temperature head which create flow through other types of openings. The capacity of a ventilator depends upon four things: (1) its location on the roof, (2) the resistance it and the duct work offer to air flow, (3) the height of draft, and (4) the efficiency of the ventilator in utilizing the kinetic energy of the wind for inducing flow by centrifugal or ejector action.

For maximum flow induction, a ventilator should be located on that part of the roof where it will receive the full wind without interference. If ventilators are installed within the suction region created by the wind passing over the building, or in a light court, or on a low building between two high buildings, their performance will be seriously influenced. Their normal ejector action, if any, may be completely lost.

The base of the ventilator should be of a taper-cone design to produce the effect of a bell-mouth nozzle whose coefficient of flow is considerably higher than that of a square-entrance orifice. If a grille is provided at the base, or if the base or structural members present obstructions, additional resistance is introduced, and the base opening should be increased in size accordingly.

Air inlet openings located at lower levels in the building should be at least equal to, and preferably larger than, the combined throat areas of all roof ventilators. The air discharged by a roof ventilator depends on wind velocity and temperature difference, and, in general, its performance will be the same as any monitor opening located in the same place but, due to the four capacity factors already mentioned, no simple formula can be devised for expressing ventilator capacity.

Roof ventilators may be classified as stationary, pivoting or oscillating, and rotating. Generally, these have a round throat, but the continuous-ridge ventilator would fall in the stationary classification. When selecting roof ventilators, some attention should be given to ruggedness of construction, storm-proofing features, dampers and damper operating mechanisms, possibility of noise, original cost, and maintenance.

Natural ventilation units may be used to supplement power-driven supply fans, and under favorable weather conditions it may be possible to stop the power-driven units. Units are not subject to code tests for

ratings. Generally they must be selected from manufacturers' tables. It is, therefore, very important to consider the reliability of the ratings used.

Controls

Gravity ventilators may have dampers controlled by hand, thermostat, or wind velocity, in combination with a fan. The thermostat station may be located anywhere in the building, or it may be located within the ventilator itself. The purpose of wind velocity control is to obtain a definite volume of exhaust regardless of the natural forces, the fan motor being energized when the natural exhaust capacity falls below a certain minimum, and again shut off when the wind velocity rises to the point where this minimum volume can be supplied by natural forces.

Stacks

Stacks or vertical flues are really chimneys which function through the effects of the wind and temperature difference. Like the roof ventilator, the stack outlet should be located so that the wind may act upon it from any direction. With little or no wind, the chimney effect depends entirely on temperature difference to produce a removal of air from the rooms where the inlet openings are located.

GENERAL VENTILATION RULES

A few of the important considerations in addition to those already outlined are:

1. Inlet openings in the building should be well distributed, and should be located on the windward side near the bottom, while outlet openings are located on the leeward side near the top. Outside air will then be supplied to the zone to be ventilated.
2. Inlet openings should not be obstructed by buildings, trees, sign boards, etc., outside, nor by partitions inside.
3. Greatest flow per square foot of total opening is obtained by using inlet and outlet openings of nearly equal areas.
4. In the design of window ventilated buildings, where the direction of the wind is quite constant and dependable, the orientation of the building together with amount and grouping of ventilation openings can be readily arranged to take full advantage of the force of the wind. Where the wind's direction is quite variable, the openings should be arranged in sidewalls and monitors so that, as far as possible, there will be approximately equal areas on all sides. Thus, no matter what the wind's direction, there will always be some openings directly exposed to the pressure force and others to a suction force, and effective movement through the building will be assured.
5. Direct short circuits between openings on two sides at a high level may clear the air at that level without producing any appreciable ventilation at the level of occupancy.
6. In order that temperature difference may produce a motive force, there must be vertical distance between openings. That is, if there are a number of openings available in a building, but all are at the same level, there will be no motive head produced by temperature difference, no matter how great that difference might be.
7. In order that the force of temperature difference may operate to maximum advantage, the vertical distance between inlet and outlet openings should be as great as possible. Openings in the vicinity of the neutral zone are less effective for ventilation.
8. In the use of monitors, windows on the windward side should usually be kept closed, since, if they are open, the inflow tendency of the wind counteracts the outflow tendency of temperature difference. Openings on the leeward side of the monitor result in cooperation of wind and temperature difference.
9. In an industrial building where furnaces that give off heat and fumes are to be installed, it is better to locate them in the end of the building exposed to the prevailing wind. The strong suction effect of the wind at the roof near the windward end will then cooperate with temperature difference, to provide for the most active and satisfactory removal of the heat and gas-laden air.

10. In case it is impossible to locate furnaces in the windward end, that part of the building in which they are to be located should be built higher than the rest, so that the wind, in splashing therefrom, will create a suction. The additional height also increases the effect of temperature difference to cooperate with the wind.

11. The intensity of suction or the vacuum produced by the jump of the wind is greatest just back of the building face. The area of suction does not vary with the wind velocity, but the flow due to suction is directly proportional to wind velocity.

12. Openings much larger than the calculated areas are sometimes desirable, especially when changes in occupancy are possible, or to provide for extremely hot days. In the former case, free openings should be located at the level of occupancy for psychological reasons.

13. In single story industrial buildings, particularly those covering large areas, natural ventilation must be accomplished by taking air in and out of the roof openings. Openings in the pressure zones can be used for inflow, and openings in the suction zone, or openings in zones of less pressure, can be used for outflow. The ventilation is accomplished by the manipulation of openings to get air flow through the zones to be ventilated.

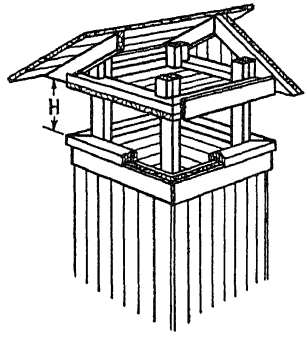


FIG. 5. RECOMMENDED TYPE OF COVER FOR WOODEN OUTLET FLUE

The opening *H* should equal one-half the least dimension of the flue. Heavy insulation of the level deck is essential.

VENTILATION OF ANIMAL SHELTERS[9]

Animal shelters require ventilation to remove moisture, odors and, in the case of dairy stables, excess heat.

Outlets. Outlet flues for natural draft systems should be round or approximately square. A thermal resistance ($1/U$) of not less than two is required in their side walls. They should extend at least two feet above the highest part of the roof. Only one outlet is recommended for each room or pen. The use of several outlet flues may result in excessive up-drafts in some flues and down-drafts in others.

If flues have roofs or covers, these should be high enough to provide unobstructed openings on all sides, equal in height to one-half the least dimension of the flue, Fig. 5. A level, heavily insulated ceiling under the flue roof and over the entire area of the flue is important.

Inlets. Inlets should direct the incoming air vertically upward so as to avoid drafts on the animals and to insure immediate mixing of incoming air with the room air. A reasonably uniform distribution around the stable or pen is desirable. Inlet flues that deliver air close to the side walls stimulate convection currents, which is desirable. When so placed they also

tend to bathe the side walls with cool air, thus reducing temperature difference between the inside and outside of the wall.

From the standpoint of air movement, insulation of inlet flues is not important. Condensation is, however, likely to occur on them unless the thermal resistance of their walls is at least two.

Controls or throttling devices in inlet flues are seldom required. If used, they are best applied to the inlets and limited to the side of the building facing prevailing winter winds. They should be so made that an opening, at least one inch wide by the width of the flue, will always remain open.

Amounts of heat and water produced by livestock vary not only with the different kinds of animals, but also with age, weight, feed consumption and production. These facts, and the vagaries of the weather, make exact calculations impossible. The following practical recommendations are based on numerous, carefully checked observations.

It is desirable to keep the relative humidity of livestock shelters below 85 per cent. Temperatures may be as indicated in the discussion for each kind of animal.

Dairy Stables

The most usually accepted temperatures for dairy stables where cows are confined in stanchions or tie stalls, are from 45 to 55 F. These temperatures are readily maintained in winter weather by the body heat of the herd in well constructed, well stocked and well ventilated stables. Stable volume in excess of 600 cu ft, and exposed wall area in excess of 130 sq ft per 1000 lb animal weight are, in general, undesirable.

Side walls should have an overall thermal resistance of from 2 to 5 depending on the temperature zone and wind exposure. Thermal resistance of the ceiling should be 50 per cent greater than that of the side walls. In stables of this size and so insulated, a ventilation rate of 3200 to 3800 cu ft per (hr) (1000 lb of animal) usually insures good conditions.

The following recommendations do not apply to so-called pen stables or loafing barns in which there is a thick manure and bedding pack on the floor, and in which doors are normally kept open.

Outlets. One flue will serve a stable 200 ft long. In stables over 120 ft long the flue should be about midway between the ends or, if the stable is L-shaped, near the angle. In shorter stables it may be at any convenient location.

The exhaust point in the stable should be not more than 18 in. above the floor. This permits removal of only the coolest air, and prevents rapid fluctuations in stable temperature.

A basic rule for finding the cross-section of the outlet flue is:

$$A_o = \frac{176\,N}{\sqrt{h}} \qquad (6)$$

where

A_o = area of the outlet flue, square inches.
N = weight of animal population, thousands of pounds.
h = vertical distance from top of inlet flues to top of outlet flue, feet.

For large flues the flue area obtained from the basic formula may well be reduced according to the chart, Fig. 6, because of a decrease in friction.

Example 2. Assume a stable in which the vertical height from the top of the inlets to the top of the outlet flue is 32.5 ft, and in which 38 cows averaging 1300 lb will be housed.

Solution. From Equation 6

$$A_o = \frac{176 \times (38 \times 1.300)}{\sqrt{32.5}} = 1525 \text{ sq in.}$$

From Fig. 6 the factor to be applied to this area is 94.5 per cent. Therefore, the area of flue required is $1525 \times 0.945 = 1441$ sq in.

Inlets. Inlet flues, each approximately 60 sq in. in area, have given good results. One such flue should be provided for each 3500 lb animal weight. They should deliver air from points 12 to 18 in. below the ceiling.

Sheep Barns

Shelters used for breeding and feeding stock usually have enough openings so that no special provision for ventilation is required. Barns for winter lambing flocks, however, require ventilation systems. Fermentation in

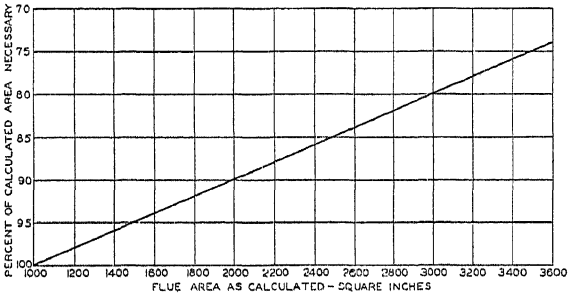


FIG. 6. MODIFICATION OF FLUE AREA FOR OUTLETS EXCEEDING 1000 SQ IN.

the floor pack of manure produces heat, vapor and odor. These must be added to the ventilation load regularly produced by the animals.

Outlets. In practice, results obtained by the basic formula, Equation 7, when modified by the use of the chart, Fig. 6 have given good results:

$$A_o = \frac{4A_f}{\sqrt{h}} \tag{7}$$

where

A_o = area of the outlet, square inches.
A_f = floor area, square feet.
h = vertical height from top of inlet openings to top of outlet flue, feet.

The bottom of the outlet flue should be 15 to 24 in. above the surface of of the manure pack.

Inlets. Provide one inlet, 60 sq in. in area, for each 150 sq ft of floor area. Inlets should be well distributed around the side walls and designed to deliver air near the ceiling (see section on Dairy Stables).

Swine Barns

Community swine barns, because of the extent of slop feeding and the absence of daily cleaning of the pens, are the most difficult farm buildings to ventilate satisfactorily. Farrowing pens, to which supplemental heat is supplied, present less of a problem. In all cases, good floor drainage to remove urine and excess spilled water is important.

Temperatures of from 50 to 55 F are usually recommended for farrowing pens. It is desirable to maintain temperatures above freezing in all other pens in community houses. For barns that are well stocked and adequately ventilated, this requires walls with an overall thermal resistance of from 3 to 6, and ceilings with 40 to 50 per cent greater resistance.

Outlets. The outlet flue should draw air from a level of 15 to 18 in. above the floor. Equation 8 is the basic formula for flue area, and gives reasonably good results when modified according to the chart, Fig. 6:

$$A_o = \frac{5 \times A_f}{\sqrt{h}} \tag{8}$$

Inlets. At least one inlet flue should be used for each pen. Swine are given or select definite nesting places, and care must be exercised to avoid having inlets located over them.

Total inlet area should be approximately 70 per cent of outlet area. The area of individual inlets is best determined from the total area required and the number that can be so installed as to meet previous specifications. Inlets should deliver air from points 12 to 15 in. below the ceiling, or from a level deflector on a sloping ceiling.

Poultry Laying Houses

From the standpoint of ventilation, poultry laying houses may be divided into cold houses and warm houses. The former are uninsulated, except in the ceiling. The inside–outside temperature difference is seldom more than 5 F deg. In the warm house, because of insulation or supplemental heat, the temperature seldom falls below 32 F, and is usually above 45 F.

Outlets. The outlet flue is best placed near the middle of the pen. It is advisable to limit the length of pens to 80 ft.

The area of the outlet flue may be determined from Equation 9 and modified according to the chart, Fig. 6.

$$A_o = \frac{2.5 \times A_f}{\sqrt{h}} \tag{9}$$

For a cold house the bottom of the flue should be at the level of the insulated ceiling. In warm houses the bottom of the flue should be 12 to 15 in. above the level of the floor litter.

Inlets. Inlets may be approximately 60 sq in. in area. The total inlet area may be equal to 70 per cent of the outlet area. Inlets in cold and in warm houses should deliver air from points 12 to 24 in. above the floor. In cold houses which normally do not have storm sash, windows may be raised enough to give the desired area and be fitted with baffle boards to direct the air straight upward.

In houses less than 20 ft in width, all inlets may be on one side. In wider houses, a rather uniform distribution of inlets is essential.

GARAGE VENTILATION

Because of hazards resulting from carbon monoxide and other physiologically harmful or combustible gases or vapors in garages, the importance of proper ventilation of these buildings cannot be over-emphasized. During the warm months of the year, garages are usually ventilated adequately because the doors and windows are kept open. As cold weather sets in, more and more of the ventilation openings are closed, and consequently on extremely cold days the carbon monoxide concentration runs high.

Many garages can be satisfactorily ventilated by natural means, particularly during the mild weather when doors and windows can be kept open. However, the A.S.H.V.E. Code of Minimum Requirements for Heating and Ventilating Garages, adopted in 1935, states that natural ventilation may be employed for the ventilation of storage sections where it is practicable to maintain open windows or other openings at all times. The code specifies that such openings shall be distributed as uniformly as possible in at least two outside walls, and that the total area of such openings shall be equivalent to at least 5 per cent of the floor area. The code further states that where it is impracticable to operate such a system of natural ventilation, a mechanical system shall be used and shall provide for either the supply of 1 cfm of outdoor air for each square foot of floor area, or for removing the same amount and discharging it to the outside as a means of flushing the garage.[10]

Research

Cooperative research on garage ventilation, undertaken by the A.S.H.V.E. Committee on Research at Washington University, St. Louis, Mo., and at the University of Kansas, Lawrence, Kans., and tests conducted at the A.S.H.V.E. Research Laboratory, have resulted in authoritative papers on the subject.

Some of the conclusions based on work at the Laboratory are:

1. Upward ventilation results in a lower concentration of carbon monoxide at the breathing line and a lower temperature above the breathing line than does downward ventilation, for the same rate of carbon monoxide production, air change and the same temperature at the 30-in. level.
2. A lower rate of air change and a smaller heating load are required with upward than with downward ventilation.
3. In the average case, upward ventilation results in a lower concentration of carbon monoxide in the occupied portion of a garage than that obtained with mixing of the exhaust gases and the air supplied. However, the variations in concentration from point to point, together with the possible failure of the advantages of upward ventilation to accrue, suggest the basing of garage ventilation on complete mixing, and an air change sufficient to dilute the exhaust gases to the allowable concentration of carbon monoxide.
4. The rate of carbon monoxide production by an idling car is shown to vary from 25 to 50 cfh with an average rate of 35 cfh.
5. An air change of 350,000 cfh per idling car is required to keep the carbon monoxide concentration down to one part in 10,000 parts of air.

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CHAPTER 11

HEATING LOAD

General Procedure, Design Outdoor Weather Conditions, Inside Temperatures, Attic Temperatures, Temperatures in Unheated Spaces, Ground Temperatures, Basement Temperatures and Heat Loss, Floor Heat Loss in Basementless Houses, Transmission Heat Loss, Infiltration Loss, Selection of Wind Velocities, Auxiliary Heat Sources, Intermittently Heated Buildings, Residence Heat Loss Problems

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PRIOR to designing a heating system, an estimate must be made of the maximum probable heat loss of each room or space to be heated, based on maintaining a selected inside air temperature during periods of design outdoor weather conditions. The heat losses may be divided into two groups, namely (1) the transmission losses or heat transmitted through the confining walls, floor, ceiling, glass or other surfaces and (2) the infiltration losses or heat required to warm outside air which leaks in through cracks and crevices, around doors and windows, opening of doors and windows, or heat required to warm outside air used for ventilation.

GENERAL PROCEDURE

The general procedure for calculating heat losses of a structure is:

1. Select the design outdoor weather conditions: temperature, wind direction and wind velocity. The data on climatic conditions given in Table 1 and the isotherms of average design temperature in Fig. 1 will be helpful, but should be used with judgment as suggested in the section Design Outdoor Weather Conditions.

2. Select the inside air temperature, which is to be maintained in each room during the coldest weather. (See Table 2).

3. Estimate temperatures in adjacent unheated spaces and the attic. The attic temperature need not be estimated if the combined roof and ceiling coefficient is used.

4. Select or compute the heat transmission coefficients for outside walls and glass; also for inside walls, floors, or top-floor ceilings, if these are next to unheated space; include roof if next to heated space. (See Chapter 9).

5. Measure net area of outside wall, glass and roof next to heated spaces, as well as any cold walls, floors or ceilings next to unheated space. Such measurements are made from building plans, or from the actual building, using inside dimensions.

6. Compute the heat transmission losses for each kind of wall, glass, floor, ceiling and roof in the building by multiplying the heat transmission coefficient in each case by the area of the surface in square feet, and the temperature difference between the inside and outside air. (See Items 1, 2, and 3).

7. Select unit values and compute the heat equivalent of the infiltration of cold air taking place around outside doors and windows. These unit values depend on the kind or width of crack, wind velocity, and the temperature difference between the inside and outside air; the result expresses the heat required to warm up the cold air leaking into the building per hour. (See Chapter 10).

8. When positive ventilation using outdoor air is provided by an air heating or an air conditioning unit, the heat required to warm the outside air to room temperature must be provided by the unit; if mechanical exhaust from the room is provided, in amount equal to the outside air drawn in by the unit, the natural infiltration losses must also be provided for by the unit. If no mechanical exhaust is used, and the outdoor air supply equals or exceeds the amount of natural infiltration which would occur without ventilation, the natural infiltration may be neglected.

9. The sum of the heat losses by transmission (Item 6) through the outside walls and glass, as well as through any cold floors, ceilings or roof, plus the heat equivalent

(Item 7) of the cold air entering by infiltration, or required to replace mechanical exhaust, represents the total heat loss equivalent for any building.

DESIGN OUTDOOR WEATHER CONDITIONS

There are no hard and fast rules for selecting the design outdoor weather conditions to be used for a given locality or type of building or heating system, and the selection is to some extent a matter of judgment and experience. The outside design temperature seldom is taken as the lowest temperature, or even the lowest daily mean temperature ever recorded in a given locality. Such temperatures rarely recur in successive years. Likewise the wind direction and velocity prevailing at the time of design outside conditions frequently are entirely different from those prevailing during the winter.

The A.S.H.V.E. Technical Advisory Committee on Weather Design Conditions has recommended the adoption for heating load calculations of an *outside design temperature which is equalled or exceeded during 97½ per cent of the hours in December, January, February and March.*

Complete data of this nature are not available, but Column 7, Table 1, lists this recommended design temperature based on airport station readings for the period indicated, generally the five years, 1935–1939. In most cases these stations are outside of the city and these data apply primarily to rural areas. In general the use of the airport data for buildings within an adjacent city will not make an appreciable difference in design load.

Because of the limited data available, design temperatures in common use are listed in Column 9. Many of these values were furnished by A.S.H.V.E. members—the balance were taken from an ACRMA Bulletin,[1] manufacturers' publications and other sources,[2] and a few were estimated. The map, Fig. 1, shows isotherms approximated for these design temperatures. They may be used as a guide for localities not listed in the table. Interpolation between these lines is suggested, and due consideration must be given to elevations and other local conditions. Large differences in climate occur within relatively small distances of Weather Bureau stations in hilly and mountainous regions. Experience and judgment are necessary to deal properly with this factor.

Column 8 of Table 1 gives the maximum wind velocity which occurred with temperatures the same as, and lower than, those shown in Column 7. Winter average velocities for all temperatures are given in Column 10.

Column 6 lists the average annual minimum temperature which is the average of readings of the one lowest temperature occurring for each year the station has been in existence. It is of interest as a guide to the lowest temperature to be expected, except for an occasional extreme of short duration.

INSIDE TEMPERATURES

The inside air temperature which must be maintained within a building is understood to be the dry-bulb temperature at the breathing line, 5 ft above the floor, or at the seating level, 30 in. above the floor, and not less than 3 ft from the outside walls. Inside air temperatures usually specified, vary in accordance with the intended use of the building, and Table 2 presents values which conform to good practice.

The proper dry-bulb temperature to be maintained depends upon the relative humidity and air motion, as explained in Chapter 6. In other

TABLE 1. WINTER CLIMATIC CONDITIONS[a]

Col. 1 State	Col. 2 Station[b]	Col. 3 Elevation[c] ft	Col. 4 Period of Record[d]	Col. 5 Lowest Temp. on Record[d] °F	Col. 6 Average Annual Min. Temp.[e] °F	Col. 7 Design Dry-Bulb Temp. on TAC 97½% Basis[f] °F	Col. 8 Wind Vel. at Design Temp.[g] Mph	Col. 9 Design Dry-Bulb Temp. in Common Use[h] °F	Col. 10 Avg. Wind Vel.-Dec. Jan.-Feb.[i] Mph
Ala.	Anniston CO	733	1893-1947	−10				5	
	Birmingham CO	711	1893-1945	−10	12			10	8.0
	Birmingham AP	615	1939-1947	−10		21	7.4		
	Mobile CO	143	1872-1947	−1	22			15	9.9
	Mobile AP	219	1940-1947	13		30	8.5		
	Montgomery CO	293	1872-1947	−5	18			10	7.5
	Montgomery AP	226	1938-1944	9	19				
Ariz.	Flagstaff CO	6957	1899-1947	−25	−15			−10	7.7
	Kingman AP	3473	1935-1939[d]	8		22	8.6		
	Phoenix CO	1122	1895-1947	16	26			25	5.4
	Phoenix AP	1112	1937-1947	21		31	5.6		
	Tucson CO		Up to 1946	6				25	5.2
	Tucson AP	2561	1935-1939[d]	19		30	6.3		
	Winslow CO	4853	Up to 1946	−19	−1			−10	
	Winslow AP	4899	1932-1947	−18		6	7.5		
	Yuma CO	146	1876-1946[d]	22	27			30	6.7
Ark.	Fort Smith CO	545	1882-1945	−15	6			10	8.3
	Fort Smith AP	463	1945-1947	7					
	Little Rock CO	451	1879-1942	−12	10			5	8.3
	Little Rock AP	282	1942-1947	7		21	6.6		
Cal.	Bakersfield AP	499	1937-1946[d]	19	25	33	5.6	25	
	Burbank AP	740	1931-1947	21		35	4.9		
	Daggett AP	1925	1935-1939[d]			27	8.5		
	Eureka CO	115	1886-1947	20	29			30	7.3
	Fresno CO	387	1887-1939	17	26			25	5.4
	Fresno AP	281	1939-1947	23		32	4.5		
	Los Angeles CO	534	1877-1947	28	37			35	6.4
	Oakland AP	21	1929-1947	23		36	7.5	30	
	Red Bluff CO	341[c]	1877-1934	17					6.1
	Red Bluff AP	346	1944-1947	25					
	Redding AP	579	1935-1939[d]	17		32	7.1		
	Sacramento CO	116	1877-1947	17	28			30	7.2
	Sacramento AP	22	1938-1947	22					
	San Diego CO	90	1871-1940	25	37			35	6.3
	San Diego AP	34	1939-1947	34		43	5.8		
	San Francisco CO	164	1875-1947	27	37			35	7.5
	San Jose CO	100[c]	Up to 1946	22				25	
	Williams AP	124	1935-1939[d]			29	8.3		
Col.	Denver CO	5398	1871-1947	−29	−11			−10	7.5
	Denver AP	5379	1934-1947	−30		0	8.8		
	Grand Junction CO	4587[c]	1889-1945[d]	−21	−2			−15	4.4
	Pueblo CO	4770	1889-1938[d]	−27				−20	7.9
	Pueblo AP	4810	1939-1947	−26		2	6.4		
Conn.	Hartford CO	229	1905-1940	−18				0	8.7
	Hartford AP	20	1940-1947	−24		4	8.3		
	New Haven CO	180	1872-1946[d]	−15	−1			0	9.4
	New Haven AP	17	1943-1947	−4		11	8.1		
D of C.	Washington CO	128	1871-1947	−15	−1			0	7.8
	Washington AP	20	1935-1939[d]			14	7.4		
Fla.	Apalachicola CO	23	1922-1947	18				25	8.4
	Jacksonville CO	104	1871-1947	10	29			25	9.0
	Jacksonville AP	29	1938-1947	16		31	7.0		
	Key West CO	23	1871-1947	41				45	10.6
	Key West AP	48	1939-1947	42					
	Miami CO	253	1896-1947	27	38			35	10.1
	Miami AP	13	1940-1947	28	35	45	7.3		
	Pensacola CO	67	1879-1947	7	23			20	10.9
	Pensacola AP	113	1943-1947	20					
	Tampa CO	111	1890-1940[d]	19	32			30	8.6
	Tampa AP	12	1941-1946	31					
	Titusville AP	52	1935-1939[d]			38	6.5		
Ga.	Atlanta AP	1020	1878-1945[d]	−8	12	22	10.2	10	11.7
	Augusta CO	195	1871-1946[d]	3				10	6.5
	Augusta AP	424	1939-1947	10					
	Macon CO	408	1899-1947	7				15	6.7
	Macon AP	432	1939-1947	8					
	Savannah CO	115	1871-1945	8	22			20	9.5
	Savannah AP	56	1939-1947	16		29	7.7		
Idaho	Boise CO	2818	1864-1939[d]	−28				−10	9.1
	Boise AP	2849	1939-1947	−13	−1	5	4.5		
	Burley AP	4150	1935-1939[d]	−35		2	8.8		
	Idaho Falls AP	4744	1935-1939[d]	−18		−7	7.6		
	Lewiston CO	763	1900-1944	−23	1			5	4.1
	Pocatello CO	4522	1899-1947	−28	−12			−5	8.9
	Pocatello AP	4467	1938-1947	−23		6	7.2		
Ill.	Cairo CO	319	1872-1947	−16				0	9.8
	Chicago CO	601[c]	Up to 1946	−23	−8			−10	12.0
	Chicago AP	615	1935-1939[d]			−3	11.7		
	Moline AP	594	1935-1939[d]			−6	10.8	−10	
	Peoria AP	660	1935-1939[d]			6	10.7	−10	8.3

Blank spaces indicate data not yet completed.

TABLE 1. WINTER CLIMATIC CONDITIONS[a]—(CONTINUED)

COL. 1 STATE	COL. 2 STATION[b]	COL. 3 ELEVATION[c] FT	COL. 4 PERIOD OF RECORD[d]	COL. 5 LOWEST TEMP. ON RECORD[d] °F	COL. 6 Average ANNUAL MIN. TEMP.[e] °F	COL. 7 DESIGN DRY-BULB TEMP. ON TAC 97½% BASIS[f] °F	COL. 8 WIND VEL. AT DESIGN TEMP.[g] MPH	COL. 9 DESIGN DRY-BULB TEMP. IN COMMON USE[h] °F	COL. 10 AVG. WIND VEL.-DEC. JAN.-FEB.[i] MPH
Ill.	Springfield CO	603	1879-1947	−24	−7			−10	11.9
	Springfield AP	608	1930-1947	−19		−2	11.6		
Ind.	Evansville CO	464	1897-1940	−16	1				9.6
	Fort Wayne CO	885	1911-1941	−24				−10	10.4
	Helmer AP	970	1935-1939[d]			−1	11.5		
	Indianapolis CO	816	1871-1946[d]	−25	−6			−10	11.3
	Indianapolis AP	800	1932-1946[d]	−18		2	11.4		
	Terre Haute CO	1146	1893-1946[d]	−18	−5				10.2
	Terre Haute AP	589		−11					
Iowa	Charles City CO	1023	1891-1945[d]	−34	−22				7.9
	Davenport CO	648	1872-1947	−27	−13			−15	10.5
	Des Moines CO	805	1878-1945[d]	−30				−15	10.1
	Des Moines AP	979	1935-1939[d]			−8	14.5		
	Dubuque CO	740	1874-1947	−32	−17			−20	7.1
	Keokuk CO	637	1871-1945[d]	−27	−12				8.3
	Sioux City CO	1093[e]	1889-1944	−35	−20			−20	11.5
	Sioux City AP	1098	1940-1946[d]	−24					
Kansas	Concordia CO	1425	1885-1947	−25	−13			−10	7.7
	Dodge City CO	2515	1942-1947	−26	−10			−10	10.6
	Dodge City AP	2599	1874-1942	−26					
	Topeka CO	991	1887-1947	−25				−10	9.2
	Topeka AP	883	1946-1947	−21					
	Wichita CO	1497	1888-1939	−22	−4			−10	12.4
	Wichita AP	1423	1939-1947	−10		6	14.7		
Ky.	Louisville CO	563	1871-1947	−20	−5			0	9.8
	Louisville AP	544	1937-1947	−15		9	8.8		
La.	New Orleans CO	85	1874-1947	7	26			20	8.6
	New Orleans AP	8	1937-1947	19		36	12.8		
	Shreveport AP	179	1935-1939[d]		16	27	8.9	20	8 8
Maine	Eastport CO	100	1873-1947	−23	−15			−10	12.6
	Portland CO	70	1885-1940	−21	−6			−5	10.4
	Portland AP	66	1940-1947	−39					
Md.	Baltimore CO	114	1871-1947	−7	8			0	8.2
	Baltimore AP	43	1935-1939[d]			13	8.9		
Mass.	Boston CO	356	1870-1935[d]	−18	−3			0	12.4
	Boston AP	45	1936-1947	−14		8	12.3		
	Nantucket CO	45	1886-1947	−6				0	14.8
	Nantucket AP	48	1946-1947	12					
Mich.	Alpena CO	615	Up to 1946	−28	−12			−10	11.0
	Detroit CO	1000	1873-1933	−24	−11			−10	12.0
	Detroit AP	632	1935-1939[d]			4[j]	11.0		
	Escanaba CO	645	1878-1945[d]	−32				−15	9.5
	Grand Rapids CO	706	1891-1946[d]	−24				−10	12.1
	Lansing CO	861	1910-1947	−25				−10	9.8
	Lansing AP	863	1940-1947	−10					
	Marquette CO	721	1874-1947	−27	−13			−10	10.6
	Sault St. Marie CO	724[e]	1888-1942[d]	−37	−22			−20	8.9
Minn.	Duluth CO	1133	1874-1947	−41	−28			−25	13.4
	Duluth AP	1413	1941-1947	−33					
	Minneapolis CO	945	1890-1947	−34	−23			−20	11.3
	Minneapolis AP	873	1938-1947	−31					
	St. Paul CO	951	1871-1933	−41	−25			−20	9.5
	St. Paul AP	708	1937-1947	−26	−18	−15	9.9		
Miss.	Meridian CO	410	1889-1947	−6	15			10	6.3
	Meridian AP	298	1939-1947	−7					
	Vicksburg CO	316	1874-1947	−1	18			10	8.3
	Vicksburg AP	266	1941-1947	10					
Mo.	Columbia CO	739	1889-1947	−26				−10	8.9
	Columbia AP	787	1939-1947	−18					
	Kansas City CO	741[e]	1889-1940	−22	−6			−10	10.3
	Kansas City AP	780	1935-1939[d]			2	10.6		
	St. Louis CO	646	1871-1947	−22	−2			0	11.8
	St. Louis AP	597	1930-1947	−19		3	10.8		
	Springfield AP	1270	1935-1939[d]		−5	8	11.0		11.0
Mont.	Billings AP	3584	1935-1939[d]		−30	−17	9.1	−25	12.4
	Butte CO	5700*	1894-1931	−34				−20	
	Butte AP	5538	1931-1947	−52		−18	4.8		
	Havre CO	2498	1880-1947	−57	−36			−30	9.4
	Helena CO	4175[e]	1880-1940[d]	−42	−24			−20	7.4
	Kalispell CO	3004	1897-1947	−34	−17			−20	5.2
	Miles City CO	2400	1892-1942[d]	−49	−30			−35	5.6
	Miles City AP	2629[e]	1935-1939[d]			−18	8.4		
Neb.	Lincoln CO	1189	1887-1947	−29	−13			−10	10.6
	Lincoln AP	1185	1933-1947	−26		−2	12.7		
	North Platte CO	2815	1874-1947	−35	−17			−20	7.9
	North Platte AP	2788	1935-1939[d]			−9	10.7		
	Omaha CO	1219	1873-1935	−32	−14			−10	9.7
	Omaha AP	1009	1935-Pres.	−21		−8	11.5		
	Valentine CO	2627	1889-1947	−38	−22			−25	9.2

* Approximate value.

TABLE 1. WINTER CLIMATIC CONDITIONS[a]—(CONTINUED)

COL. 1 STATE	COL. 2 STATION[b]	COL. 3 ELEVATION[c] FT	COL. 4 PERIOD OF RECORD[d]	COL. 5 LOWEST TEMP ON RECORD[d] °F	COL. 6 Average ANNUAL MIN. TEMP.[e] °F	COL. 7 DESIGN DRY-BULB TEMP. ON TAC 97½% BASIS[f] °F	COL. 8 WIND VEL. AT DESIGN TEMP.[g] MPH	COL. 9 DESIGN DRY-BULB TEMP. IN COMMON USE[h] °F	COL. 10 AVG. WIND VEL.-DEC. JAN.-FEB.[i] MPH
Nev.	Elko AP	5079	1935-1939[d]			−4	4.0		
	Las Vegas AP	1882	1937-1947	8	16	23	5.3		
	Reno CO	4588	1905-1942	−19		0		−5	6.0
	Reno AP	4417	1940-1947	−16		7	3.6		
	Winnemucca CO	4293	1871-1947	−36	−10			−15	8.1
N. H.	Concord CO	343	1871-1941	−35	−15			−15	6.2
	Concord AP	359	1941-1947	−37					
N. J.	Atlantic City CO	45	1874-1947	−9	6			5	15.8
	Camden AP	20	1935-1939[d]			12	9.5		
	Newark AP	15	1931-1947	−14		10	11.6	0	
	Sandy Hook CO	19	1914-1938[d]	−11				0	16.1
	Trenton CO	144	1866-1946	−14	2			0	10.9
N. M.	Albuquerque CO	5022	1931-1933	5				0	7.3
	Albuquerque AP	5319	1933-1947	−6		16	7.1		
	El Morro AP	7120	1940-1947	−25	−19	−6	4.6		
	Rodeo AP	4116	1935-1939[d]			25	8.4		
	Roswell CO	3643	1905-1947	−29				−10	7.1
	Tucumcari AP	4054	1935-1939[d]			13	9.2		
N. Y.	Albany CO	114	1874-1947	−24	−11			−10	10.5
	Albany AP	280	1938-1947	−22		0	9.6		
	Binghamton CO	915	1891-1946	−28	−11			−10	6.8
	Binghamton AP	836	1942-1947	−17					
	Buffalo CO	693[e]	1873-1945[d]	−20	−4			−5	17.1
	Buffalo AP	726	1935-1939[d]			3	14.0		
	Canton CO	458	1889-1947	−43	−26			−25	10.5
	Elmira AP	948	1935-1939[d]			5	8.0		
	Ithaca CO	888	1879-1937	−24	−10			−15	11.3
	New York CO	425	1871-1947	−14	−3			0	16.8
	Oswego CO	363	1871-1943	−23	−9			−10	12.1
	Rochester CO	609	1872-1947	−22	−4			−5	9.6
	Rochester AP	560	1935-1939[d]	−16		4	11.9		
	Syracuse CO	465	1928-1940	−24				−10	11.2
	Syracuse AP	404	1940-1947	−26		−1	8.9		
N. C.	Asheville CO	2280	1902-1947	−6	6			0	9.5
	Charlotte CO	809	1878-1947	−5	12			10	7.3
	Charlotte AP	757	1939-1947	−3		22	7.5		
	Greensboro AP	896	1928-1947	−7		17	7.8	10	
	Raleigh CO	405	1944-1947	−2	13			10	7.9
	Raleigh AP	446	1935-1939[d]			20	8.5		
	Wilmington CO	78	1871-1947	5	18			15	9.4
N. D.	Bismarck CO	1675	1875-1940	−45	−31			−30	9.1
	Bismarck AP	1655	1940-1947	−38		−24	7.1		
	Devils Lake CO	1481	1904-1947	−46	−33			−30	10.1
	Dickinson AP	2599	1935-1939[d]			−20	12.4		
	Fargo AP	900	1935-1939[d]			−25	10.9	−25	
	Pembina AP	830	1935-1939[d]			−30	11.9		
	Williston CO	1919	1879-1947	−50				−35	8.6
Ohio	Akron CO		1887-1931[d]	−20				−5	
	Akron AP	104	1935-1939[d]			9	10.6		
	Cincinnati CO	772	1870-1947	−17	−2			0	8.5
	Cincinnati AP	488	1931-1947	−14		7	8.0		
	Cleveland CO	669	1871-1946[d]	−17	−2			0	14.7
	Cleveland AP	813	1930-1946[d]	−5		6	13.8		
	Columbus CO	812	1878-1946[d]	−20				−10	11.6
	Columbus AP	820	1939-1947	−15	−3	4	10.5		
	Dayton CO	1086	1883-1943	−28				0	11.1
	Dayton AP	1002	1940-1947	−11					
	Sandusky CO	608	1878-1946[d]	−16				0	11.0
	Toledo CO	668	1871-1947	−16	−5			−10	12.1
	Toledo AP	626	1940-1947	−13		4	12.1		
Okla.	Ardmore AP	762	1935-1939[d]			18	9.7		
	Oklahoma City CO	1264	1890-1947	−17	2			0	11.5
	Oklahoma City AP	1311	1939-1947	−10		14	14.7		
	Tulsa AP	686	1932-1947	−5		13	11.3	0	
	Waynoka AP	1529	1935-1939[d]			10	11.3		
Ore.	Arlington AP	881	1935-1939[d]			7	7.8		
	Baker CO	3501	1889-1947	−25	−17			−5	5.6
	Baker AP	3374	1939-1947	−19		3	6.4		
	Eugene CO	366	1890-1942[d]	−4				15	
	Eugene AP	368	1942-1947	9		23	5.3		
	Medford CO	1428[e]	1911-1929	−10				5	4.3
	Medford AP	1343	1929-1947	−3		23	4.3		
	Portland CO	98	1874-1947	−2	18			10	7.3
	Portland AP	25	1940-1947	3		22	8.0		
	Roseburg CO	523	1877-1947	−6	19			10	3.9
Pa.	Curwensville AP	2219	1943-1947	−10		0	13.5		
	Erie CO	771	1873-1946	−16	−3			−5	13.6
	Erie AP	736	1935-1939[d]			6	12.1		
	Harrisburg CO	335[e]	1888-1938[d]	−14	3			0	7.6
	Harrisburg AP	339	1935-1939[d]			7	9.0		

TABLE 1. WINTER CLIMATIC CONDITIONS[a]—(CONTINUED)

COL. 1 STATE	COL. 2 STATION[b]	COL. 3 ELEVATION[c] FT	COL. 4 PERIOD OF RECORD[d]	COL. 5 LOWEST TEMP. ON RECORD[d] °F	COL. 6 Average ANNUAL MIN. TEMP.[e] °F	COL. 7 DESIGN DRY-BULB TEMP. ON TAC 97½%[e,f] BASIS[f] °F	COL. 8 WIND VEL. AT DESIGN TEMP.[g] MPH	COL. 9 DESIGN DRY-BULB TEMP. IN COMMON USE[h] °F	COL. 10 AVG. WIND VEL.-DEC. JAN.-FEB.[i] MPH
Pa.	Philadelphia CO	200	1871-1947	−11	6			0	11.0
	Philadelphia AP	18	1940-1947	1					
	Pittsburgh CO	929	1875-1947	−20	−2			0	11.6
	Pittsburgh AP	1284	1935-1947	−16		6	12.1		
	Reading CO	311	1913-1947	−14		9k		0	9.0
	Scranton CO	877	1901-1947	−19				−5	7.6
	Sunbury AP	448	1935-1939[d]			7	7.1		
R. I.	Block Island CO	46	1881-1947	−10				0	20.6
	Providence CO	77	1904-1947	−17	1			0	12 1
S. C.	Charleston CO	59	1871-1947	7	22			15	10.5
	Charleston AP	51	1940-1947	14		26	6.9		
	Columbia CO	401	1887-1947	−2	19			10	8.0
	Columbia AP	227	1939-1947	9					
	Greenville CO	1006[e]	Up to 1946	−5				10	8.4
S. D.	Huron CO	1342	1881-1938	−43	−26			−20	10.7
	Huron AP	1287	1938-1947	−30					
	Rapid City CO	3309	1888-1947	−34	−21			−20	8.0
	Rapid City AP	3220	1939-1947	−27					
Tenn.	Chattanooga CO	952	1879-1947	−10	9			10	7.7
	Chattanooga AP	675	1940-1947	6		19	6.2		
	Knoxville CO	1024	1871-1942	−16	2			0	7.2
	Knoxville AP	1007	1942-1947	1					
	Memphis CO	348	1872-1941	−9	9			0	9.3
	Memphis AP	267	1941-1947	1		19	8.9		
	Nashville CO	714	1871-1947	−13	5			0	9.8
	Nashville AP	610	1939-1947	−15		14	7.3		
Texas	Abilene CO	1748	1885-1944	−6				15	10.1
	Abilene AP	1756	1940-1947	−9		20	10.4	−5	
	Amarillo CO	3686	1892-1941	−16	0			−10	12.1
	Amarillo AP	3595	1941-1947	−7		11	12.9		
	Austin CO	625	1897-1942	−1				20	8.3
	Austin AP	625	1942-1947	13					
	Brownsville CO	140	1922-1943	12	29			30	10.4
	Brownsville AP	25	1943-1947	30					
	Corpus Christi CO	21	1887-1942[d]	11				20	11.0
	Corpus Christi AP	45	1943-1946[d]	23					
	Dallas CO	732	1913-1940	−3	13			0	10.6
	Dallas AP	520	1940-1947	5		23	8.8		
	Del Rio CO	1020	1905-1947	12				15	8.0
	El Paso CO	3792	1880-1942	−5	16			10	9.0
	El Paso AP	3956	1939-1947	11		26	8.6		
	Fort Worth CO	708	1898-1939[d]	−8	12			10	10.5
	Fort Worth AP	728	1940 1947	4					
	Galveston CO	128	1871-1947	8				20	11.2
	Galveston AP	9	1939-1947	14					
	Houston CO	198	1888-1947	5	22			20	10.5
	Houston AP	73	1932-1947	5		33	9.2		
	Palestine CO	555	1881-1947	−6				15	8.0
	Port Arthur CO	64	1917-1947	11				20	10.7
	Port Arthur AP	21	1944-1947	24					
	San Antonio CO	770[e]	1885-1941	4	21			20	8.3
	San Antonio AP	800	1942-1947	17		32	7.6		
	Waco AP	513	1931-1947	7		26	11.6		
	Wink AP	2811	1935-1939[d]			23	8.5		
Utah	Milford AP	5095	1935-1939[d]	−17		−2	7.7		
	Modena CO	5472	1901-1947	−32	−15			−15	9.0
	Salt Lake City CO	4346	1874-1947	−20	−2			−10	7.8
	Salt Lake City AP	4254	1928-1947	−30		7	7.4		
Vt.	Burlington CO	409	1884-1943	−29	−17			−10	11.6
	Burlington AP	335	1943-1944	−23					
Va.	Cape Henry CO	24	1874-1947	5				10	11.0
	Lynchburg CO	644	1874-1944	−7	8			5	8.1
	Lynchburg AP	951	1944-1947	7					
	Norfolk CO	91	1871-1947	2	15			15	12.1
	Richmond CO	180	1897-1947	−3	10			15	8.1
	Richmond AP	172	1929-1947	−12		15	7.1		
	Roanoke AP	1194	1935-1939[d]			21	8.2		
Wash.	Ellensburg AP	1731	1935-1939[d]			1	3.8		
	North Head CO	199	1884-1947	11	24			20	16.1
	Seattle CO	104	1890-1947	3	20			15	9.8
	Seattle AP	47	1928-1947	3		24	6.3		
	Spokane CO	2030	1881-1941	−30	−5			−15	6.2
	Spokane AP	1974	1941-1947	−7		4	5.1		
	Tacoma CO	279	1897-1947	7				15	8.0
	Tatoosh Is. CO	110	1883-1947	7				15	18.9
	Yakima CO	1160	1938-1946	−24				−5	4.1
	Yakima AP	1066	1944-1947	−4					
W. Va.	Elkins CO	1969[e]	1898-1944	−28	−8			−10	6.2
	Parkersburg CO	685	1888-1947	−27	−1			−10	7.2

TABLE 1. WINTER CLIMATIC CONDITIONS[a]—(CONCLUDED)

COL. 1 STATE	COL. 2 STATION[b]	COL. 3 ELEVATION[c] FT	COL. 4 PERIOD OF RECORD[d]	COL. 5 LOWEST TEMP. ON RECORD[d] °F	COL. 6 AVERAGE ANNUAL MIN. TEMP.[e] °F	COL. 7 DESIGN DRY-BULB TEMP. ON TAC 97½% BASIS[f] °F	COL. 8 WIND VEL. AT DESIGN TEMP.[g] MPH	COL. 9 DESIGN DRY-BULB TEMP. IN COMMON USE[h] °F	COL. 10 AVG. WIND VEL. DEC. JAN. FEB.[i] MPH
Wisc.....	Green Bay....CO	593	1886-1947	−36	−18			−20	10.5
	La Crosse.....CO	725	1872-1947	−43	−21			−25	9.3
	La Crosse.....AP	677	1943-1947	−28		−17	6.9		
	Madison.....CO	1003	1858-1947	−29				−15	10.1
	Madison.....AP	884	1935-1939[d]			−8	9.1		
	Milwaukee.....CO	744	1870-1947	−25	−12			−15	12.1
	Milwaukee.....AP	707	1927-1947	−29		−6	11.9		
Wyo.....	Cheyenne.....CO	6144	1873-1935	−38	−18			−15	13.3
	Cheyenne.....AP	6161	1935-1947	−34		−3	11.1		
	Lander.....CO	5448	1891-1946	−40	−12			−18	3.9
	Lander.....AP	5568	1946-1947	−14					
	Rock Springs..AP	6746	1932-1942	−33		−7	9.1		
Alta.....	Edmonton.....	2219[c]	Up to 1943	−57	−41			−40	7.5
B. C.....	Vancouver.....	22[c]	Up to 1943	2	13			10	4.5
	Victoria.....	228[c]	Up to 1943	−2	19			5	12.6
Man.....	Winnipeg.....	786[c]	Up to 1943	−54	−38			−35	10.1
N. B.....	Fredericton.....	164[c]	Up to 1943	−35	−25			−20	9.1
N. S.....	Yarmouth.....	136[c]	Up to 1943	−12	0			−5	14.3
Ont.....	London.....	912[c]	Up to 1943	−27	−14			−5	10.3
	Ottawa.....	294[c]	Up to 1943	−35	−24			−20	8.4
	Port Arthur.....	644[c]	Up to 1943	−40	−29			−30	8.0
	Toronto.....	379[c]	Up to 1943	−26	−11			−10	13.6
P. E. I....	Charlottetown.....	186[c]	Up to 1943	−27	−13			−10	9.8
Que.....	Montreal.....	187[c]	Up to 1943	−29	−18			−15	11.3
	Quebec.....	296[c]	Up to 1943	−34	−23			−20	13.3
Sask.....	Prince Albert.....	1414[c]	Up to 1943	−70	−47			−45	5.1
Y. T.....	Dawson.....	1062[c]	Up to 1943	−68	−54			−45	3.7
Newf.....	St. Johns.....	428[c]	Up to 1943	−21	−5			−10	12

[a] United States Data compiled from U. S. Weather Bureau Records for years indicated, and Canadian data from Meteorological Service of Canada corrected to 1946.

[b] Col. 2. The stations followed by letters AP are airport stations, all others are city office stations and are followed by letters CO.

[c] Col. 3. The elevations marked c are ground elevations of the station. All other elevations given are the actual elevations of the thermometer bulb above mean sea level.

[d] Col. 4. The periods of record indicated apply only to the lowest temperature ever recorded shown in Col. 5, and generally extend from a summer month of the first year indicated through the spring months of the last year indicated. The periods marked by d terminated in December of the year indicated.

[e] Average of readings of one lowest temperature obtained for each year.

[f] It should be noted that Col. 7 applies only to airports, as these data for city stations are not available at this time. The temperature shown is the minimum hourly out-door temperature which has been equalled or exceeded 97½ per cent of the total hours in December, January and February for the period of record. It is pointed out that in most cases the airport stations are outside of the city and these data would apply primarily to rural areas.

[g] Col. 8 indicates the average wind velocity which occurred at temperatures the same as, and lower than, the temperatures shown in Col. 7.

[h] Col. 9 records design temperatures in use by A.S.H.V.E. Members as reported by Chapter Secretaries for the various stations. Where these were not available the design temperatures from an ACRMA publication and various other sources have been inserted.

[i] The wind velocities indicated in Col. 10 were furnished by the U. S. Weather Bureau and corrected through Feb. 1948.

[j] The bulletin published by A.S.H.V.E. for annual weather data of Detroit indicates 6 as design temperature.

[k] Computed for Reading by Karl Shelley and O. F. Smith.

words, a person may feel warm or cool at the same dry-bulb temperature, depending on the relative humidity and air motion. The optimum winter *effective temperature* for sedentary persons, as determined at the A.S.H.V.E. Research Laboratory, is 67–68 ET.

As explained in Chapter 6 for so-called still air conditions, a relative humidity of approximately 50 per cent is required to produce an effective temperature of 68 ET when the dry-bulb temperature is 72.5 F. However, even where provision is made for artificial humidification, the relative humidity is seldom maintained higher than 40 per cent during the ex-



FIG. 1. ISOTHERMS OF WINTER OUTDOOR DESIGN TEMPERATURE

tremely cold weather, and where no provision is made for humidification, the relative humidity may be 20 per cent or less. Consequently, in using the figures listed in Table 2, consideration should be given to the actual relative humidity to be maintained, if provision is to be made for humidification. If no humidification is to be provided, the higher temperatures may not even produce comfort on cold days; if humidity is to be maintained at 50 per cent, the lower temperatures will apply.

In rooms having large glass areas, when sun is not shining, or in rooms with walls having a high transmission coefficient, the lowered surface temperature will cause a feeling of coolness even though the air temperature in the room is at or above the temperatures indicated in the table. In rooms of this character, it is desirable to design for even higher temperatures than those listed, unless a compensating high temperature surface is installed to offset the low temperature surfaces.

The inside temperatures specified in Table 2 will not necessarily apply to panel heated rooms due to the fact that the panels usually maintain a higher wall or glass surface temperature, thus producing comfort at lower air temperatures.

Temperature at Proper Level. In making the actual heat loss computations, however, for the various rooms in a building it is often necessary

TABLE 2. WINTER INSIDE DRY-BULB TEMPERATURES USUALLY SPECIFIED[a]

TYPE OF BUILDING	DEG F	TYPE OF BUILDING	DEG F
SCHOOLS—		THEATERS—	
Class rooms	70–72	Seating space	68–72
Assembly rooms	68–72	Lounge rooms	68–72
Gymnasiums	55–65	Toilets	68
Toilets and baths	70		
Wardrobe and locker rooms	65–68	HOTELS—	
Kitchens	66	Bedrooms and baths	70
Dining and lunch rooms	65–70	Dining rooms	70
Playrooms	60–65	Kitchens and laundries	66
Natatoriums	75	Ballrooms	65–68
		Toilets and service rooms	68
HOSPITALS—			
Private rooms	70–72	HOMES	70–72
Private rooms (surgical)	70–80	STORES	65–68
Operating rooms	70–95	PUBLIC BUILDINGS	68–72
Wards	68	WARM AIR BATHS	120
Kitchens and laundries	66	STEAM BATHS	110
Toilets	68	FACTORIES AND MACHINE SHOPS	60–65
Bathrooms	70–80	FOUNDRIES AND BOILER SHOPS	50–60
		PAINT SHOPS	80

[a] The most comfortable dry-bulb temperature to be maintained depends on the relative humidity and air motion. These three factors considered together constitute what is termed the *effective temperature.* (See Chapter 6.) When relative humidity is not controlled separately, optimum dry-bulb temperature for comfort will be slightly higher than shown in Table 2.

to modify the temperatures given in Table 2 so that the air temperature at the proper level will be used. By *air temperature at the proper level* is meant, in the case of walls, the air temperature at the mean height between floor and ceiling; in the case of glass, the air temperature at the mean height of the glass; in the case of roof or ceiling, the air temperature at the mean height of the roof or ceiling above the floor of the heated room; and in the case of floors, the air temperature at the floor level.

Temperature at Ceiling. The air temperature at the ceiling is generally higher than at the breathing level due to stratification of air resulting from the tendency of the warmer or less dense air to rise. An allowance for this fact should be made in calculating ceiling heat losses, particularly in the case of high ceilings. However, the exact allowance to be made may be somewhat difficult to determine as it depends on many factors, including (1) the type of heating system, (2) ceiling height, and (3) the inside-outside temperature differential. The type of heating system is par-

ticularly important, as the temperature gradient from floor to breathing-level to ceiling may depend to a large extent on whether direct radiation, unit heaters or warm air is used, and in the latter case, whether the air is moved mechanically or by gravity.

It is impracticable to establish rigid rules for determining the temperature difference to use in all cases. However, for residences and structures having ceiling heights under 10 ft, the comparatively small temperature differential between the breathing level and ceiling generally may be neglected without serious error. For higher ceilings, an allowance of approximately 1 per cent per foot of height above the breathing level may be made for ceiling heights up to 15 ft and approximately $\frac{1}{10}$ of 1 deg per foot of height above this level. The values in Table 3 are calculated on this

TABLE 3. APPROXIMATE TEMPERATURE DIFFERENTIALS BETWEEN BREATHING LEVEL AND CEILING, APPLICABLE TO CERTAIN TYPES OF HEATING SYSTEMS[a]

CEILING HEIGHT (FT)	BREATHING LEVEL TEMPERATURE (5 FT ABOVE FLOOR)									
	60	65	70	72	74	76	78	80	85	90
10	3.0	3.3	3.5	3.6	3.7	3.8	3.9	4.0	4.3	4.5
11	3.6	3.9	4.2	4.3	4.4	4.6	4.7	4.8	5.1	5.4
12	4.2	4.6	4.9	5.0	5.2	5.3	5.5	5.6	6.0	6.3
13	4.8	5.2	5.6	5.8	5.9	6.1	6.2	6.4	6.8	7.2
14	5.4	5.9	6.3	6.5	6.7	6.8	7.0	7.2	7.7	8.1
15	6.0	6.5	7.0	7.2	7.4	7.6	7.8	8.0	8.5	9.0
16	6.1	6.6	7.1	7.3	7.5	7.7	7.9	8.1	8.6	9.1
17	6.2	6.7	7.2	7.4	7.6	7.8	8.0	8.2	8.7	9.2
18	6.3	6.8	7.3	7.5	7.7	7.9	8.1	8.3	8.8	9.3
19	6.4	6.9	7.4	7.6	7.8	8.0	8.2	8.4	8.9	9.4
20	6.5	7.0	7.5	7.7	7.9	8.1	8.3	8.5	9.0	9.5
25	7.0	7.5	8.0	8.2	8.4	8.6	8.8	9.0	9.5	10.0
30	7.5	8.0	8.5	8.7	8.9	9.1	9.3	9.5	10.0	10.5
35	8.0	8.5	9.0	9.2	9.4	9.6	9.8	10.0	10.5	11.0
40	8.5	9.0	9.5	9.7	9.9	10.1	10.3	10.5	11.0	11.5
45	9.0	9.5	10.0	10.2	10.4	10.6	10.8	11.0	11.5	12.0
50	9.5	10.0	10.5	10.7	10.9	11.1	11.3	11.5	12.0	12.5

[a] The figures in this table are based on an increase of 1 per cent per foot of height above the breathing level (5 ft) up to 15 ft and $\frac{1}{10}$ of one degree for each foot above 15 ft. This table is generally applicable to forced air types of heating systems. For direct radiation or gravity warm air, increase values 50 per cent to 100 per cent.

basis. For direct radiation and gravity warm air systems, the allowance should be increased from 50 per cent to 100 per cent over those given in Table 3. These rules should, however, be used with considerable discretion.

Temperature at Floor Level. According to the University of Illinois Research Residence tests,[3] the temperature at the floor level ranged from about $2\frac{1}{2}$ to 6 deg below that at the breathing level, or somewhat greater than the difference between the breathing level and ceiling temperatures. Tests at the University of Wisconsin[4] indicated a somewhat smaller differential between the floor and breathing level temperatures. As a general rule, if the breathing level to ceiling temperature differential is neglected (as with ceiling heights under 10 ft), the breathing level floor differential may also be neglected, as the two are somewhat compensating, especially where both floor and ceiling heat losses are calculated for the same space. In other cases, the 10 ft temperature differentials in Table 3 may be used in arriving at the floor heat loss, these differentials to be subtracted from the breathing level temperature.

ATTIC TEMPERATURES

Frequently, it is necessary to estimate the attic temperature, and in such cases Equation 1 can be used for this purpose:

$$t_a = \frac{A_c U_c t_1 + t_o(A_r U_r + A_w U_w + A_g U_g)}{A_c U_c + A_r U_r + A_w U_w + A_g U_g} \quad (1)$$

where

t_a = attic temperature, Fahrenheit degrees.

t_1 = inside temperature near top floor ceiling, Fahrenheit degrees.

t_o = outside temperature, Fahrenheit degrees.

A_c = area of ceiling, square feet.

A_r = area of roof, square feet.

A_w = area of net vertical attic wall surface, square feet.

A_g = area of attic glass, square feet.

U_c = coefficient of transmission of ceiling, based on surface conductance of 2.20 (upper surface, see Chapter 9). 2.20 = reciprocal of one-half the air space resistance.

U_r = coefficient of transmission of roof, based on surface conductance of 2.20 (lower surface, see Chapter 9).

U_w = coefficient of transmission of vertical wall surface.

U_g = coefficient of transmission of glass.

Example 1. Calculate the temperature in an unheated attic, assuming the following conditions: $t_1 = 70$; $t_o = 10$; $A_c = 1000$; $A_r = 1200$; $A_w = 100$; $A_g = 10$; $U_r = 0.50$; $U_c = 0.40$; $U_w = 0.30$; $U_g = 1.13$.

Solution: Substituting these values in Equation 1:

$$t_a = \frac{(1000 \times 0.40 \times 70) + 10[(1200 \times 0.50) + (100 \times 0.30) + (10 \times 1.13)]}{(1000 \times 0.40) + (1200 \times 0.50) + (100 \times 0.30) + (10 \times 1.13)}$$

$$t_a = \frac{34{,}413}{1041} = 33.1 \text{ F.}$$

Equation 1 neglects the effect of any interchange of air such as would take place through attic vents or louvers intended to preclude attic condensation. However, according to tests,[5] such venting of attics by means of small louvers or other small openings does not appreciably reduce the attic temperature and may be neglected without serious error. The attic temperature may be calculated in the usual manner by means of Equation 1, allowing the full value of the roof. The error resulting from this assumption will generally be considerably less than if the roof were neglected (as is sometimes the practice) and the attic temperature assumed to be the same as the outside temperature. When relatively large louvers are installed as is customary in the southern states, the attic temperature is often assumed as the average between inside and outside.

For a shorter, approximate method of calculating heat losses through attics, the combined ceiling and roof coefficient may be used as described in Chapter 9.

TEMPERATURES IN UNHEATED SPACES

The heat loss from heated rooms into unheated rooms or spaces must be based on the estimated or assumed temperature in such unheated

spaces. This temperature generally will range between the inside and outside temperatures, depending on the relative areas of the surfaces adjacent to the heated room and those exposed to the outside. If the respective surface areas adjacent to the heated room and exposed to the outside are approximately the same, and if the coefficients of transmission are approximately equal, the temperature in the unheated space may be assumed to be the mean of the inside and outside design temperatures. If, however, the surface areas and coefficients are unequal, the temperature in the unheated space should be estimated by means of Equation 2.

$$t_u = \frac{t(A_1U_1 + A_2U_2 + A_3U_3 + \text{etc.}) + t_o(A_aU_a + A_bU_b + A_cU_c + \text{etc.})}{A_1U_1 + A_2U_2 + A_3U_3 + \text{etc.} + A_aU_a + A_bU_b + A_cU_c + \text{etc.}} \quad (2)$$

where

t_u = temperature in unheated space, Fahrenheit degrees.

t = inside design temperature of heated room, Fahrenheit degrees.

t_o = outside design temperature, Fahrenheit degrees.

A_1, A_2, A_3, etc. = areas of surface of unheated space adjacent to heated space, square feet.

A_a, A_b, A_c, etc. = areas of surface of unheated space exposed to outside, square feet.

U_1, U_2, U_3, etc. = coefficients of transmission of surfaces of A_1, A_2, A_3, etc.

U_a, U_b, U_c, etc. = coefficients of transmission of surfaces A_a, A_b, A_c, etc.

Example 2. Calculate the temperature in an unheated space adjacent to a heated room having surface areas (A_1, A_2, and A_3) in contact therewith of 100, 120, and 140 sq ft and coefficients (U_1, U_2, and U_3) of 0.15, 0.20, and 0.25, respectively. The surface areas of the unheated space exposed to the outside (A_a and A_b) are respectively 100 and 140 sq ft, and the corresponding coefficients are 0.10 and 0.30. The sixth surface is on the ground and is neglected in this example. Assume $t = 70$ and $t_o = -10$.

Solution. Substituting in Equation 2:

$$t_u = \frac{70[(100 \times 0.15) + (120 \times 0.20) + (140 \times 0.25)] + -10[(100 \times 0.10) + (140 \times 0.30)]}{(100 \times 0.15) + (120 \times 0.20) + (140 \times 0.25) + (100 \times 0.10) + (140 \times 0.30)}$$

$$t_u = \frac{4660}{126} = 37 \text{ F.}$$

The temperatures in unheated spaces having large glass areas and having two or more surfaces exposed to the outside (such as sleeping porches and sun parlors), generally are assumed to be the same as outside.

GROUND TEMPERATURES

Ground temperatures to be assumed for estimating basement heat losses usually will differ in the case of basement walls and floors, the temperatures under the floors generally being higher than those adjacent to walls.

Temperatures Adjacent to Basement Walls

Ground temperatures near the surface and under open spaces vary with the climate, the season of the year and the depth below the surface. The nearer the surface (during the cold weather) the lower will be the ground temperature. Frost will penetrate to a depth of over 4 ft in some localities if not protected by snow. A thick blanket of snow will result in a higher ground temperature near the surface. Consequently, ground

temperatures near the surface may be higher in cold climates where the snow remains on the ground for a greater length of time, than in more moderate climates where the snow melts away periodically during the winter.

Complete data are not available, but in estimating heat losses through walls below grade, it is advisable to assume average ground temperatures not higher than 32 F in northern climates when estimating heat losses from heated basements. This is for the mean height of the basement wall. Since the recommended transmission coefficient for basement walls in contact with the soil is only 0.10, any reasonable, assumed ground temperature will not materially affect the calculated heat loss.

Temperatures Under Basement Floors

The temperature of the ground under basement floors[6] is affected by heat sources within the basement and is not influenced by atmospheric conditions. In computing losses through basement floors, the ground temperatures may be assumed to be the same as water temperatures at depths of 30 to 60 ft given in Fig. 3, Chapter 34. Test observations indicate that heat losses through basement floors frequently are over-estimated.[7]

BASEMENT TEMPERATURES AND HEAT LOSS

The allowance to be made for basement heat loss depends on whether the basement is to be heated or not.

If the basement is *heated* to a specified temperature, the heat loss should be calculated in the usual manner, based on the proper wall and floor coefficients (see Chapter 9) and the outside air and ground temperatures. Heat loss through windows and walls above grade should be based on outside temperatures and the proper air-to-air coefficients. Heat loss through basement walls below grade should be based on the floor and wall coefficients for surfaces in contact with the soil, and on the proper ground temperature.

If a basement is completely below grade and is *not heated*, the temperature in the basement normally will range between that in the rooms above and the ground temperature. Basement windows will, of course, lower the basement temperature when it is cold outside and heat given off by the heating plant will increase the basement temperature. In any case, the exact basement temperature is indeterminate if the basement is not heated. Since the basement temperature generally will be lower than that of the rooms above, an allowance theoretically should be made for the loss from the rooms above through the floor over the basement.

The temperature in crawl spaces below floors will vary widely depending on the number and size of wall vents, the amount of warm piping present and type of piping insulation. It is necessary, therefore, to evaluate the conditions and to select an appropriate temperature by judgment.

FLOOR HEAT LOSS IN BASEMENTLESS HOUSES

Two types of concrete floors are in common use in basementless houses: (a) the floor not heated but relying for warmth on radiation received from walls, ceiling, etc., and (b) the floor containing heating pipes or ducts and constituting a *radiant* slab for heating or partially heating the house.

For type (a) the floor heat loss, economically considered, is of minor importance since it comprises generally about 10 per cent of the total heat loss of the house. From the comfort standpoint, however, it may be most

important, since houses with cold floors are not successfully heated. In this connection, it should be remembered that a well insulated floor does not assure comfort if down-drafts from windows or exposed walls create pools of chilly air over considerable areas of the floor. For this reason a floor of type (a) should not be used in a severe climate, except with a ceiling panel heating system or other system capable of warming the floor uniformly by radiation.

Data are meager, but the results of some experiments[7] indicate that the heat loss from a concrete slab floor on grade is more nearly proportional to

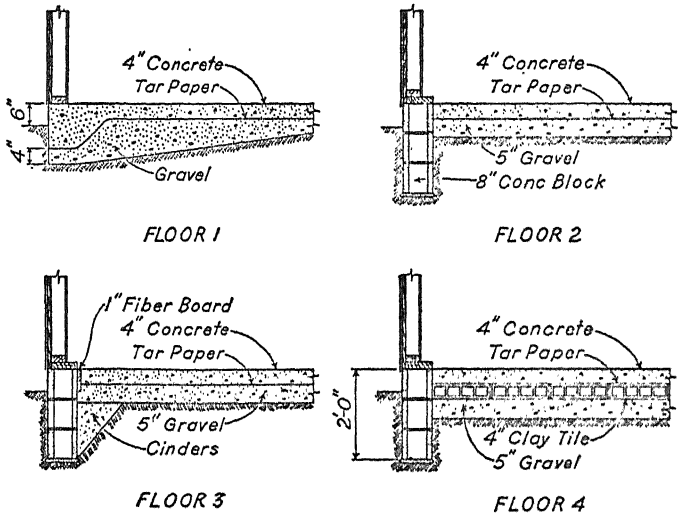


FIG. 2. VALUES OF F FOR VARIOUS FLOORS.

Floor	1	2	3	4
F	0.81	0.69	0.55	0.75

the perimeter than to the area of the floor, and that the heat loss can be estimated by means of the formula:

$$H_F = FP\ (t - t_o) \tag{3}$$

where

H_F = heat loss of the floor, Btu per hour.
P = perimeter or exposed edge of the floor, linear feet.
F = heat loss coefficient, Btu per (hour) (linear foot of exposed edge) (degree difference in temperature between the inside air and the outside air). (See Fig 2.)
t = inside air temperature, Fahrenheit.
t_o = outside air temperature, Fahrenheit.

Values of coefficient F were determined[8] for four types of floors and are shown in Fig. 2.

Floors of type (b), consisting of concrete slabs placed on the ground, and containing heating pipes or ducts, are now in use in many small dwelling houses. The heat loss downward or through the ground from such floors is called the *reverse loss*. Authoritative data for computing or estimating

the magnitude of reverse losses are lacking; it is customary for designers to allow a percentage (often in the range from 10 to 20 per cent) of the house heat loss to cover the reverse heat loss from such a floor. The desirability of edge insulation is apparent, but standards of practice have not been established. An inch of fibrous waterproof material is the minimum thickness of edge insulation that is recommended, and greater thicknesses sometimes may be worthwhile.[8] Such a floor usually is placed above a cinder or gravel fill four or more inches thick, both to insulate the floor from the earth and to retard the rise of ground water by capillarity. Obviously, it is important that such floors be laid several inches above grade, and that effective sub-soil drainage be provided to avoid water soaked slabs from rain or melting snow, and consequent excessive heat loss.

TRANSMISSION HEAT LOSS

The basic formula for the loss of heat by transmission through any surface is given in Equation 4:

$$H_t = AU\,(t - t_o) \tag{4}$$

where

H_t = heat loss transmitted through the wall, roof, ceiling, floor, or glass, Btu per hour.

A = area of wall, glass, roof, ceiling, floor, or other exposed surface, square feet.

U = coefficient of transmission, air to air, Btu per (hour) (square foot) (Fahrenheit degree temperature difference) (Chapter 9).

t = inside temperature near surface involved (this may not necessarily be the so-called breathing line temperature), Fahrenheit degrees.

t_o = outside temperature, or temperature of adjacent unheated space or of the ground, Fahrenheit degrees.

Example 3. Calculate the transmission loss through an 8 in. brick wall having an area of 150 sq ft, if the inside temperature (t) is 70 F and the outside temperature (t_o) is −10 F.

Solution. The coefficient of transmission (U) of a plain 8 in. brick wall is 0.50 (Chapter 9, Table 7). The area (A) is 150 sq ft. Substituting in Equation 4:

$$H_t = 150 \times 0.50 \times [70 - (-10)] = 6000 \text{ Btu per hour.}$$

Transmission Loss Through Ceilings and Roofs

The transmission heat loss through top floor ceilings, attics, and roofs may be estimated by either of two methods:

1. By substituting in Equation 4 the ceiling area (A), the inside-outside temperature difference ($t - t_o$) and the proper value of (U):

   a. *Flat roofs.* Select the coefficient of transmission of the ceiling and roof from Tables 14 or 15, Chapter 9, or use appropriate coefficients in Equation 1 if side walls extend appreciably above the ceiling of the floor below.

   b. *Pitched roofs.* Select the combined roof and ceiling coefficient from Table 17, Chapter 9 or calculate the combined roof and ceiling coefficient by means of Equation 5, Chapter 9, where this formula is applicable as explained in Chapter 9.

2. By estimating the attic temperature (based on the inside and outside design temperatures) by means of Equation 1, and substituting for t_o in Equation 4, the value of t_a thus obtained, together with the ceiling area (A) and the ceiling coefficient

(*U*). This applies to *pitched roofs*. In the case of *flat roofs* it is not necessary to calculate the attic temperatures, as the ceiling-roof heat loss can be determined as suggested in paragraph 1a.

INFILTRATION HEAT LOSS

The infiltration heat loss includes (1) the *sensible heat loss* or the heat required to warm the outside air entering by infiltration and (2) the *latent heat loss* or the heat equivalent of any moisture which must be added.

Sensible Heat Loss

The formula for the heat required to warm the outside air which enters a room by infiltration to the temperature of the room, is given in Equation 5:

$$H_s = 0.240\ Qd\ (t - t_o) \tag{5}$$

where

H_s = heat required to raise temperature of air leaking into building from t_o to t, Btu per hour.

0.240 = specific heat of air.

Q = volume of outside air entering building, cubic feet per hour (see Chapter 10).

d = density of air at temperature t_o, pounds per cubic foot.

It is sufficiently accurate to use $d = 0.075$ in which case Equation 5 reduces to

$$H_s = 0.018\ Q\ (t - t_o) \tag{5a}$$

The volume of outside air entering per hour (Q) depends on the wind velocity and direction, the width of crack or size of openings, the type of openings and other factors, as explained in Chapter 10. Where the crack method is used for estimating leakage, it is more convenient to express the air leakage heat loss in terms of the crack length:

$$H_s = B\ L\ (t - t_o) \tag{5b}$$

where

B = air leakage per (hour) (foot of crack) (Chapter 10) for the wind velocity and type of windows or door crack involved, multiplied by 0.018.

L = length of window or door crack to be taken into consideration, feet.

Example 4. What is the infiltration heat loss per hour through the crack of a 3 x 5 ft average, double-hung, non-weatherstripped, wood window, based on a wind velocity of 15 mph? Assume inside and outside temperatures to be 70 F and zero, respectively.

Solution. According to Table 2, Chapter 10, the air leakage through a window of this type (based on $\frac{1}{16}$ in. crack and $\frac{3}{32}$ in. clearance) is 39 cu ft per (ft of crack) (hour). Therefore, $B = 39 \times 0.018 = 0.70$. The length of crack ($L$) is $(2 \times 5) + (3 \times 3)$, or 19 ft; $t = 70$ and $t_o = 0$. Substituting in Equation 5b,

$$H_s = 0.70 \times 19 \times (70 - 0) = 931 \text{ Btu per hour.}$$

Number of Air Changes to be Used for Computations

Since a certain amount of judgment regarding quality of construction, weather conditions, use of room and other factors is required in estimating infiltration by any method, some designers base infiltration upon an estimated number of air changes rather than upon the length of window cracks.

Table 4 of Chapter 10 indicates air changes commonly used but should be taken only as a guide. For further discussion of the method see section on Air Change Method in Chapter 10.

Crack Length to be Used for Computations

For designers who prefer to use the crack method the basis of calculation is as follows: The amount of crack used for computing the infiltration heat loss should be not less than half of the total length of crack in the outside walls of the room. For a building having no partitions, air entering through the cracks on the windward side must leave through the cracks on the leeward side. Therefore, take one-half the total crack for computing each side and end of the building. In a room with one exposed wall, take all the crack; with two exposed walls, take the wall having the most crack; and with three or four exposed walls, take the wall having the most crack; but in no case take less than half the total crack.

The total infiltration loss of a building having partitions will not be equal to the sum of the infiltration losses of the various rooms, since at any given time infiltration will take place only on the windward side or sides and not on the leeward side. Therefore, if a building has more than one room which is divided by interior walls or partitions, it is sufficiently accurate to use half of the total infiltration losses for determining the total heat requirements.

Latent Heat Loss

When it is intended to add moisture to air leaking into a room in order to maintain proper winter comfort conditions, it is necessary to determine the heat required to evaporate the water vapor added, which may be calculated by the equation:

$$H_1 = Qd\left(\frac{m_i - m_o}{7000}\right) h_{tg} \tag{6}$$

where

H_1 = heat required to increase moisture content of air leaking into building from m_o to m_i, Btu per hour.
Q = volume of outside air entering building, cubic feet per hour.
d = density of air at temperature t_i, pounds per cubic foot.
m_i = vapor density of inside air, grains per pound of dry air.
m_o = vapor density of outside air, grains per pound of dry air.
h_{tg} = latent heat of vapor at m_i, Btu per pound.

If the latent heat of vapor (h_{fg}) is assumed to be 1060 Btu per lb, Equation 6 reduces to:

$$H_1 = 0.0114\ Q\ (m_i - m_o) \tag{6a}$$

Equations 5a, 5b and 6a may also be used for determining the sensible and latent heat gains due to infiltration in cooling load computations.

SELECTION OF WIND VELOCITIES

The effect of wind on the heating requirements of any building should be given consideration under two heads:

1. Wind movement increases the heat transmission of walls, glass, and roof, affecting poor walls to a much greater extent than good walls.

2. Wind increases materially the infiltration of cold air through the cracks around doors and windows, and even through the building materials themselves.

Theoretically as a basis for design, the most unfavorable combination of temperature and wind velocity should be chosen. It is entirely possible that a building might require more heat on a windy day with a moderately low outside temperature, than on a quiet day with a much lower outside temperature. However, the combination of wind and temperature, which is the worst, would differ with different buildings, because wind velocity has a greater effect on buildings which have relatively high infiltration losses. It would be possible to compute the heating load for a building for several different combinations of temperature and wind velocity which records show to have occurred, and to select the worst combination, but designers generally do not feel that such a degree of refinement is justified.

Therefore, since Table 1 lists the average velocity of winds occurring at temperatures equalled or exceeded 97½ per cent of the winter period for each locality, this value should be the basis for estimating infiltration losses. When using the air change method it will not be necessary to consider the wind velocities. Designers employing the crack method generally use values corresponding to a 15-mile wind. Due to the small effect of the wind velocity on the transmission coefficient, the values in Chapter 9, based on a 15-mile wind may be used with sufficient accuracy for all ordinary conditions.

Exposure Factors

Many designers use empirical *exposure* factors to increase the calculated heat loss of rooms or spaces on the side or sides of the building exposed to the prevailing winds. However, the use of exposure factors is unnecessary when the GUIDE method of calculating heat losses is used. Therefore, exposure factors may be regarded as *factors of safety* for the rooms or spaces exposed to the prevailing winds, to allow for additional capacity for these rooms or spaces, or to *balance the radiation*, particularly in the case of multi-story buildings. Tall buildings may have severe infiltration heat losses, induced by their stack effect (see Chapter 10), which will require special consideration. Although the exposure allowance frequently is assumed to be 15 per cent, the actual allowance to be made, if any, must to a large extent be a matter of experience and judgment of the designer, since there are at present no authentic test data available from which rules could be developed for the many conditions encountered in practice.

As stated previously, the value of U in the tables of Chapter 9 is based on a wind velocity of 15 mph, and the surface resistance for this wind velocity (0.17) is sufficiently low so that higher wind velocities will decrease the surface resistance to a negligible extent, and therefore have only a slight effect on the average overall coefficient. On the other hand, infiltration losses vary almost directly as the wind velocity, as will be apparent from the factors in Table 2 of Chapter 10. The more accurate method, therefore, would be to differentiate among the various exposures by calculating the infiltration and transmission losses separately for the different orientations of the building, using design wind velocities for the infiltration losses on the various sides.

AUXILIARY HEAT SOURCES

The heat supplied by persons, lights, motors and machinery always should be ascertained in the case of theaters, assembly halls, and industrial

plants, but allowances for such heat sources must be made only after careful consideration of all local conditions. In many cases, these heat sources should not affect the size of the heating plant at all, although they may have a marked effect on the operation and control of the system. In general, where audiences are present, the heating system must have sufficient capacity to bring the building to the stipulated inside temperature before the audience arrives. In industrial plants, quite a different condition exists, and heat sources, if always available during occupancy, may be substituted for a portion of the heating installation. In no case should the actual heating installation (exclusive of heat sources) be reduced below that required to maintain at least 40 F in the building.

Electric Motors and Machinery

Motors and the machinery which they drive, if both are located in the room, convert all of the electrical energy supplied into heat. This heat is retained in the room if the product manufactured is not removed until its temperature is the same as the room temperature.

If power is transmitted to the machinery from the outside, then only the heat equivalent of the brake horsepower supplied is used. In some mills this is the chief source of heating, and it is frequently sufficient to overheat the building even in zero weather, thus requiring cooling by

TABLE 4. HEAT EQUIVALENTS OF VARIOUS SOURCES[a]

Machinery (Motor in room = Motor Hp/efficiency x 2544	Btu/hr.
Machinery (Motor outside room) = Motor Hp x 2544	Btu/hr.
Electric Lights = Kilowatts x 3413	Btu/hr.
Gas (Producer = 150) (Manufactured = 535) (Natural = 1000)	Btu/cu ft.

[a] Additional values are given in Chapter 12, Table 25.

ventilation the year 'round. Table 4 shows the heat output equivalent of various sources of heat in a factory. For information concerning the heat supplied by persons, refer to data given in Chapter 6, and also Table 24, Chapter 12. For appliances see Table 25, Chapter 12.

INTERMITTENTLY HEATED BUILDINGS

In the case of intermittently heated buildings additional heat is required for raising the temperature of the air, the building materials and the material contents of the building to the specified inside temperature. The rate at which this additional heat must be supplied depends upon the heat capacity of the structure and its material contents, and upon the time in which these are to be heated.[9]

This additional heat may be computed and allowed for as conditions require, but inasmuch as the heating system proportioned for taking care of the heat losses will usually have a capacity about 100 per cent greater than that required for average winter weather, and inasmuch as most buildings may either be continuously heated or have more time allowed for heating up during the few minimum temperature days, no allowance usually is made, except in the size of boilers or furnaces. For churches, auditoriums and other intermittently heated buildings, additional capacity should be provided.

RESIDENCE HEAT LOSS PROBLEMS

Example 5. Calculate the heat loss of the residence shown in Fig. 3 located in the vicinity of Chicago. From Table 1, design outdoor conditions are −10 F and 12 mph

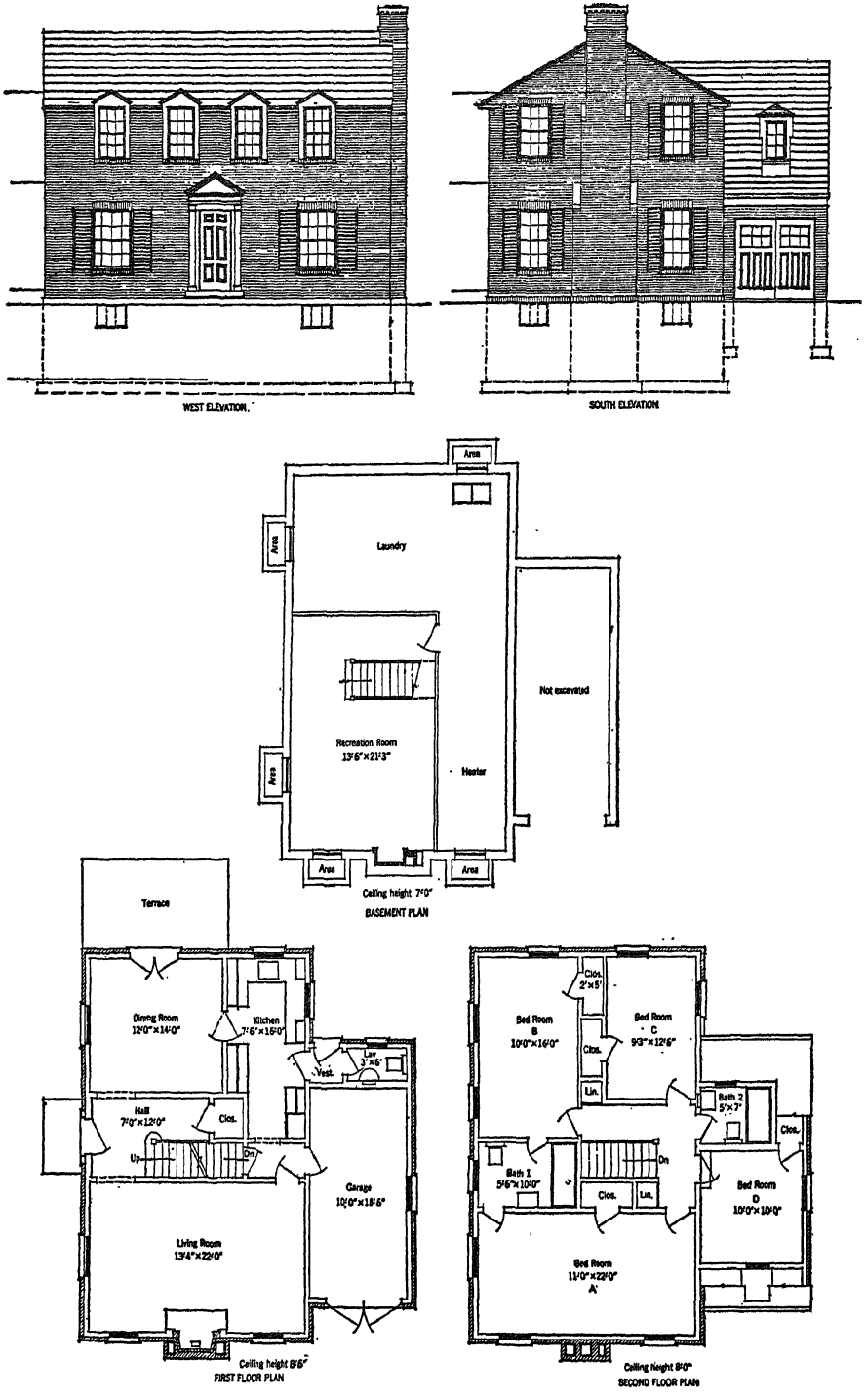


FIG. 3. ELEVATIONS AND FLOOR PLANS OF RESIDENCE

TABLE 5. HEAT LOSS CALCULATION SHEET FOR UNINSULATED RESIDENCE (FIG. 3)

A	B	C	D	E	F	G
ROOM OR SPACE	PART OF STRUCTURE OR INFILTRATION AIR CHANGES	NET AREA OR AIR VOLUME	COEFFICIENT	TEMP. DIFF.[a]	HEAT LOSS (Btu per hour)	TOTALS (Btu per hour)
Bedroom A and Closet	Walls	238 sq ft	0.28	80	5330	
	Glass	40 sq ft	0.45	80	1440	
	Ceiling	252 sq ft	0.69	39.8[d]	6910	
	Infiltration (¾)[g]	1510 cfh[b]	0.018[c]	80	2180	15,860
Bedroom B and Closet	Walls	156 sq ft	0.28	80	3490	
	Glass	40 sq ft	0.45	80	1440	
	Ceiling	170 sq ft	0.69	39.8[d]	4660	
	Infiltration (¾)[g]	1020 cfh[b]	0.018	80	1470	11,060
Bedroom C and Closet	Walls	114 sq ft	0.28	80	2560	
	Glass	27 sq ft	0.45	80	970	
	Ceiling	129 sq ft	0.69	39.8[d]	3540	
	Infiltration (¾)[g]	874 cfh[b]	0.018[c]	80	1260	8,330
Bedroom D and Closet	Walls	118 sq ft	0.28	80	2650	
	Glass	20 sq ft	0.45	80	720	
	Ceiling	110 sq ft	0.69	39.8[d]	3020	
	Floor over garage	110 sq ft	0.25	35[e]	960[p]	
	Infiltration (¾)[g]	660 cfh[b]	0.018[c]	80	950	8,300
Bathroom 1	Walls	30 sq ft	0.28	80	670	
	Glass	14 sq ft	0.45	80	500	
	Ceiling	55 sq ft	0.69	39.8[d]	1510	
	Infiltration (1)[g]	440 cfh[b]	0.018[c]	80	630	3,310
Bathroom 2	Walls	79 sq ft	0.26	80	1640	
	Glass	9 sq ft	0.45	80	320	
	Ceiling	35 sq ft	0.69	39.8[d]	960	
	Floor over garage	35 sq ft	0.25	35[e]	310[p]	
	Infiltration (1)[g]	280 cfh[b]	0.018[c]	80	400	3,630
Living Room	Walls	267 sq ft	0.28	80	5980	
	Walls (adjoining garage)	94 sq ft	0.39[f]	35[e]	1280[p]	
	Glass	50 sq ft	0.45	80	1800	
	Floor	294 sq ft				
	Infiltration (1½)[h]	3745 cfh[b]	0.018	80	5400	14,460
Dining Room	Walls	166 sq ft	0.28	80	3720	
	Glass (doors)	35 sq ft	1.13	80	3160	
	Glass (windows)	20 sq ft	0.45	80	720	
	Floor	168 sq ft				
	Infiltration (1½)[i]	2140 cfh[b]	0.018[c]	80	3080	10,680
Kitchen and Entrance to Garage	Walls	96 sq ft	0.28	80	2150	
	Walls (adjoining garage)	51 sq ft	0.39[f]	35[e]	700[p]	
	Glass	18 sq ft	0.45	80	650	
	Door	17 sq ft	0.51	35	300	
	Floor	125 sq ft				
	Infiltration (1½)[j]	1595 cfh[b]	0.018[c]	80	2300	6,100
Lavette and Vestibule	Walls	82 sq ft	0.28	80	1840	
	Walls (adjoining garage)	85 sq ft	0.39[f]	35[e]	1160[p]	
	Glass	9 sq ft	0.45	80	320	
	Door	19 sq ft	0.51	80	780	
	Floor	30 sq ft				
	Infiltration (1½)[k]	383 cfh[b]	0.018[c]	80	550	4,650
Entrance Hall	Walls	39 sq ft	0.28	80	870	
	Door	21 sq ft	0.38	80	640	
	Ceiling[f]	87 sq ft	0.69	39.8[d]	2390	
	Infiltration (2)[l]	1110 cfh[b]	0.018[c]	80	1600	5,500
Garage	Walls	167 sq ft	0.28	45[e]	2110	
	Glass	53 sq ft	1.13	45	2700	
	Doors	44 sq ft	0.51	45	1010	
	Infiltration (1½)[m]	2360 cfh[b]	0.018[c]	45	1910	
	Floor (heat gain)	185 sq ft	0.10	−15	−280[o]	
	Gain adjoining rooms				−4410[p]	3,040
Recreation Room[q]	Walls	220 sq ft	0.10	38	840	
	Glass	8 sq ft	1.13	80	720	
	Floor	287 sq ft	0.10	20	570	
	Infiltration (1)[n]	2010 cfh[b]	0.018[c]	80	2890	5,020
					TOTAL	99,940

Notes for Table 5.

[a] The inside-outside temperature difference is 70— (—10) or 80 F except where otherwise noted.

[b] Volume of infiltration, cfh = (no. air changes) x (floor or ceiling area) x (ceiling height).

[c] From Equation 5a.

[d] The ceiling heat losses are calculated by estimating the attic temperature and then calculating the loss through the ceiling using the proper temperature difference. This unheated attic is not ventilated during winter months. The attic temperature is estimated from Equation 1 to be 30.2 F when the outside temperature is — 10 F and room temperature is 70 F. The temperature difference is then 70—30.2 or 39.8 deg. For the insulated residence, attic temperature becomes 4.6 F and temperature difference 70—4.6 = 65.4 deg.

[e] Temperature in garage asumed to be 35 F.

[f] Coefficient for wall adjoining garage calculated on basis of metal lath and plaster on both sides of studs. (U = 0.39).

[g] One half of value from Table 4, Chapter 10, for storm windows or weatherstripping.

[h] Exposed on two sides, weatherstripped windows offset by fire-place. Use 1½.

[i] Window on one side weatherstripped but double-doors are hard to close tightly. Hence, conservative value of 1½.

[j] Assuming kitchen vent, door to vestibule usually open, allow full table value of 1½.

[k] One-half value in Table 4, Chapter 10, increased to 1½ by nearby outside door in vestibule.

[l] Full value in Table 4, Chapter 10, to allow for frequent opening of outside door.

[m] Two sides exposed, large doors but large volume. Use value 1½ as given in Table 4, Chapter 10.

[n] Two small unweatherstripped windows in protected location, but fireplace, indicate 1 change.

[o] Since garage is assumed colder than ground, heat gain results should be subtracted from heat losses elsewhere.

[p] Heat losses from these rooms into garage are heat gains for garage.

[q] Neglect heat loss to basement, as losses from boiler, piping, etc., will probably keep basement near, if not above, 70 F.

[r] Upstairs hall ceiling figured with downstairs. Heat should be provided downstairs for both.

Table 6. Summary of Heat Losses of Uninsulated Residence (*Btu Per Hour*)

Room or Space	Walls	Ceiling and Roof	Floor	Glass and Door	Infiltration	Totals
Bedroom A	5330	6910	.....	1440	2180	15,860
Bedroom B	3490	4660	.....	1440	1470	11,060
Bedroom C	2560	3540	.....	970	1260	8,330
Bedroom D	2650	3020	960	720	950	8,300
Bathroom 1	670	1510	.....	500	630	3,310
Bathroom 2	1640	960	310	320	400	3,630
Living Room	7260	.....	.....	1800	5400	14,460
Dining Room	3720	.....	.....	3880	3080	10,680
Kitchen	2850	.....	.....	950	2300	6,100
Lavette	3000	.....	.....	1100	550	4,650
Entrance Hall	870	2390	.....	640	1600	5,500
Garage	—1030[a]	—1270[b]	—280[c]	3710	1910	3,040
Recreation	840	.....	570	720	2890	5,020
Design Totals	33,850	21,720	1,560	18,190	24,620	99,940
Operating Totals[d]	33,850	21,720	1,560	18,190	12,310	87,630
Percentages[e]	38.6	24.8	1.8	20.7	14.1	100.0

[a] Wall heat loss of 2110 Btuh minus wall heat gains of 1280, 700 and 1160 Btuh. [b] Heat gains of 960,310 Btuh. [c] Heat gain. [d] Based on ¼ computed infiltration. [e] Based on operating totals.

Table 7. Summary of Heat Losses of Insulated Residence (*Btu Per Hour*)

Room or Space	Walls	Ceiling and Roof	Floor	Glass and Door	Infiltration	Totals
Bedroom A	2480	2460	.....	1440	2180	8,560
Bedroom B	1620	1660	.....	1440	1470	6,190
Bedroom C	1190	1260	.....	970	1260	4,680
Bedroom D	1230	1080	690	720	950	4,670
Bathroom 1	310	540	.....	500	630	1,980
Bathroom 2	760	250	220	320	400	1,950
Living Room	3370	.....	.....	1800	5400	10,570
Dining Room	1730	.....	.....	3880	3080	8,690
Kitchen	1320	.....	.....	950	2300	4,570
Lavette	1390	.....	.....	1100	550	3,040
Entrance Hall	410	850	.....	640	1600	3,500
Garage	—470[a]	—910[b]	—280[c]	3710	1910	3,960
Recreation	840	.....	570	720	2890	5,020
Design Totals	16,180	7,190	1,200	18,190	24,620	67,380
Operating Totals[d]	16,180	7,190	1,200	18,190	12,310	55,070
Percentages[e]	29.4	13.0	2.2	33.0	22.4	100.0

[a] Wall heat loss of 980 Btuh minus wall heat gains of 590,320,540 Btuh. [b] Heat gains 690,220 Btuh. [c] Heat gain. [d] Based on ¼ computed infiltration. [e] Based on operating totals.

wind velocity. Inside temperature from Table 2 is assumed to be 70 F. The attic is unheated. Assume ground temperature to be 50 F (see Fig. 3, Chapter 34) under basement and garage floors and 32 F adjoining basement walls. Estimate infiltration losses by the air change method. No wall, ceiling or roof insulation is to be considered in this problem, but all first and second floor windows, except in the garage, are to have storm sash. The building is constructed as follows (heat transmission coefficients U are in parentheses):

Walls: Brick veneer, building paper, wood sheathing, studding, metal lath and plaster (0.28). Walls of dormer over garage, same except wood siding in place of brick veneer (0.26).

Attic Walls: Brick veneer, building paper, wood sheathing on studding (0.42).

Basement Walls: 10 in. concrete (0.10).

Roof: Asphalt shingles on wood sheathing on rafters (0.53).

Ceiling (Second floor): Metal lath and plaster (0.69).

Windows: Double-hung wood windows with storm sash (0.45). Steel casement sash in basement (1.13).

Floor (Bedroom D): Maple finish flooring on yellow pine sub-flooring; metal lath and plaster ceiling below (0.25).

Floor (Basement and Garage): 4 in. stone concrete on 3 in. cinder concrete (0.10).

Solution: The calculations for this problem are given in Table 5, and a summary of the results in Table 6. The values in column F of Table 5 were obtained by multiplying together the figures in columns C, D, and E. The heat losses are calculated to the nearest 10 Btu. See reference notes for Table 5 for further explanation of data.

Attention is called to the summary of heat losses (Table 6) for the uninsulated residence. As storm windows are used in this instance the *glass* and *door* transmission heat losses of 20.7 per cent are relatively small. The infiltration losses of 14.1 per cent are also comparatively small because the storm windows are equivalent to weatherstripping. In this problem, the wall, ceiling and floor transmission losses comprise 65.2 per cent of the total.

Example 6. Calculate the heat loss of residence shown in Fig. 3 based on the same conditions as in *Example 5* but having construction improved or insulated to obtain coefficients as follows:

Walls, 0.13; *Walls of Dormer over Garage*, 0.12; *Attic Walls*, 0.28; *Walls Adjoining Garage*, 0.18; *Basement Walls (Recreation Room)*, 0.10.

Roof, 0.53.

Ceiling (Second Floor), 0.15.

Windows (Same as in *Example 5*).

Floor (Bedroom D), 0.18.

Solution: The procedure for calculating the heat losses is similar to that for *Example 5*. A summary of the results is given in Table 7.

REFERENCES

[1] ACRMA Application Engineering Standards for Air Conditioning for Comfort, (1947), *Air Conditioning and Refrigerating Machinery Association, Inc.*, pages 4 to 7.

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[3] Investigation of Oil-Fired Forced Air Furnace Systems in the Research Residence, by A. P. Kratz and S. Konzo (*University of Illinois Engineering Experiment Station Bulletin* No. 318).

[4] A.S.H.V.E. Research Report No. 1011—Tests of Three Heating Systems in an Industrial Type of Building, by G. L. Larson, D. W. Nelson, and John James (A.S.H.V.E. Transactions, Vol. 41, 1935, p. 185).

[5] Methods of Moisture Control and Their Application to Building Construction, by F. B. Rowley, A. B. Algren and C. E. Lund. (*University of Minnesota, Engineering Experiment Station Bulletin*, No. 17).

[6] A.S.H.V.E. Research Report No. 1213—Heat Loss Through Basement Walls and Floors, by F. C. Houghten, S. I. Taimuty, Carl Gutberlet and C. J. Brown (A.S.H.V.E. Transactions, Vol. 48, 1942, p. 369).

[7] Measurements of Heat Losses from Slab Floor, by R. S. Dill, W. C. Robinson and

H. E. Robinson (*U. S. Department of Commerce, National Bureau of Standards* Building Materials and Structures Report BMS 103).

[8] Concrete Floors for Basementless Houses (University of Illinois, *Small Homes Council Circular* No F 43).

[9] Heat Requirement Tables for Intermittently Heated Buildings (*Engineering Experiment Station Bulletin*, No. 60, *A. and M. College of Texas*, College Station, Texas) contains a set of tables applicable to either intermittent heating or cooling. Further information may be found in a paper, A Method of Compiling Tables for Intermittent Heating, by Elmer G. Smith (A.S.H.V.E. JOURNAL SECTION, *Heating, Piping and Air Conditioning*, June, 1942, p. 386).

CHAPTER 12

COOLING LOAD

Cooling Load Calculations; Design Conditions; Instantaneous Heat Load; Solar and Sky Radiation, and Heat Transmission Losses; Principles of Periodic Heat Flow; Practical Tables for Calculating Solar Heat Gain Through Walls and Roofs; Glass Areas and Design Tables; Load from Interior Partitions, Ceiling and Floors; Load from Outside Air, Ventilation and Infiltration; Effect of Outside Air on Load; Heat Sources Within Conditioned Space; Moisture Heat Load; Miscellaneous Heat Loads; Required Air Quantity Through Conditioning Equipment; Minimum Entering Air Temperature; Example Cooling Load Calculation

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THE variables affecting cooling-load calculations are numerous, often difficult to define precisely, and always intricately inter-related. Most of the components of the cooling load vary in magnitude over a wide range during a 24-hour period, and as the cyclic changes in load components are not usually in phase with each other, careful analysis is required to establish the resultant maximum cooling load for a building or zone. A zoned system must often handle peak loads in different zones at different hours.

Economic considerations must be of particular influence in the selection of equipment for cooling season operation in comfort air conditioning and this fact, coupled with present inadequacies in available data and knowledge of the air-conditioning art, places a premium on the experienced judgment essential to successful design or practice. Variations in the weather, building occupancy and other factors affecting load necessitate carefully coordinated controls to regulate simultaneously the components and the equipment to maintain the desired room conditions.

The calculation procedures presented in this chapter deal with the various instantaneous rates of heat gain, both sensible and latent, in a conditioned space. There may be an appreciable difference between the *net instantaneous rate of heat gain* and the *total cooling load* at any instant. This difference is caused by the storage and subsequent release of heat by the structure and its contents. This thermal-storage effect may be quite important in determining an economical cooling equipment capacity. The lack of any adequate means of treating this storage quantitatively in its entirety for a complete structure, must be recognized in judging the procedures and data presented for calculating individual components of the net rate of instantaneous heat gain.

Solar heating calculations involve the same principles as cooling load calculations. Many of the data on solar radiation given in this chapter are useful in calculations for solar heating.

COOLING LOAD CALCULATIONS

Summer cooling load calculations, whether for industrial or comfort applications, require consideration of the following factors:

A. *Design Conditions:* (1) Indoor conditions. (2) Outdoor conditions. (3) Ventilation rate.

B. *Instantaneous Heat Load, Sensible and Latent:* (1) Load from solar radiation,

TABLE 1. TYPICAL COMMERCIAL DESIGN ROOM CONDITIONS FOR SUMMER AVERAGE PEAK LOAD IN COMFORT AIR CONDITIONING[a]

TYPE OF INSTALLATION	DRY-BULB TEMP	WET-BULB TEMP[b]	RELATIVE HUMIDITY PER CENT	GRAINS PER LB[b]	EFFECTIVE TEMP[c]
Deluxe Application	78	65	50	72.7	72.2
Normal Application	80	67	51	78.5	74.0
15 to 40 min Occupancy	82	68	49	80.0	75.3

[a] Values in Table 1 are for *peak load* conditions. It is general practice to operate a system at approximately 76 F and 50 per cent relative humidity at other than peak load.

[b] Psychrometric data for standard barometric pressure.

[c] Fig. 10, Chapter 6, air movement 15 to 25 fpm.

sky radiation and from outdoor-indoor temperature differential for glass areas and exterior, walls and roofs, modified by periodic heat flow or lag factors depending on the type of structure. (2) Load due to heat gain through interior partitions, ceilings and floors. (3) Load due to ventilation either natural or mechanical. (4) Load due to heat sources within the conditioned space such as people, lights, power equipment and appliances. (5) Load due to moisture transfer through permeable building materials. (6) Miscellaneous heat sources.

C. *Determination of Air Quantity and Apparatus Dew-Point.*

These factors will be discussed in turn. The material presented leads to an illustrative procedure for a cooling-load calculation, and a numerical example is given to demonstrate the calculations involved.

DESIGN CONDITIONS

Indoor Conditions

Indoor air conditions for human health and comfort have been and continue to be the subject of much discussion and research.

The effective temperature index, explained in Chapter 6 is probably the best available source of design criteria for comfort air conditioning systems for buildings or enclosures in which the air and inside surface temperatures remain substantially equal; a condition that can safely be assumed for most ordinary comfort air conditioning installations. Other sources of design specifications are to be found in the requirements of codes and ordinances, and in the varied long-term experiences of manufacturers, contractors, and engineering specialists.

Past experience, cumulative over many years, indicates that indoor design conditions for which summer air-conditioning equipment is selected, should not exceed a temperature of 80 F or a relative humidity of 50 per cent for the average job in the United States. If these conditions are exceeded, complaints of discomfort may be expected, especially with continuous occupancy. For very brief occupancy only, a slightly higher peak-load design temperature may be employed. In regard to the lower limit of humidity, complaints are not encountered for store installations operated down to 35 per cent relative humidity or, for office jobs, somewhat lower. These observations apply to normal commercial practice in this country only; for extremes such as tropical or very hot regions it is regarded as more practicable to design for a peak-load outdoor-indoor temperature difference of about 15 to 20 F.

Table 1 offers typical design conditions for average requirements encountered. The *deluxe* figures would also apply in general for localities having a summer outdoor design temperature of 90 F or less; and the *15 to 40 min* occupancy values, or even somewhat higher dry-bulb tem-

TABLE 2. ILLUSTRATIVE TEMPERATURES AND RELATIVE HUMIDITIES APPLICABLE TO INDUSTRIAL AIR CONDITIONING[a]

CLASSIFICATION	MATERIALS, LOCATION OR PROCESS	TEMPERATURE F	RELATIVE HUMIDITY %
Employe Efficiency	General Machine Shop Work	78–80	50
	Drafting Rooms	78–80	50
	Offices	78–80	50
Storage Prior to Manufacturing	Rough Castings	80	50
	Ceramic Materials	60–80	50
	Pharmaceutical Powders	70–80	30–35
	Sugar	80	35
	Paper	75–80	35
	Electrical Goods	60–80	35–50
	Flour	60–75	55–65
	Rubber	60–75	40–50
	Grains	60	30–45
	Hardened Aluminum Alloys	0 to −30	
Manufacturing Process	Machine Tool Oil Cooling	70–90	
	Precision Parts Honing Machinery	75–80	40–55
	Ceramic Molding	80	60
	Manufacturing of Electrical Wiring	60–80	35–50
	Assembly Line	65–80	40–50
	Gage Rooms	78	50
	Instrument Calibration	68	50–55
	Match Manufacturing	72–74	50
Research and Development	Paper Testing Laboratory	60–80	55–65
	Textile Testing Laboratory	70	65
	Special Process Temperature Boxes	−100 to +170	
	Chemical Laboratories	78	50
	Fibres and Plastics	70–75	50–65
	Drafting	78–80	45–50
	Temperature Shock Tests	−80 to +150	

[a] Taken from the article, "Indoor Climate and Refrigeration for Post-War Industry," by E. K. Heglin, *Cleveland Engineering*, Vol. 40, No. 27, July 3, 1947, p. 5.

peratures, would indicate acceptable conditions for very hot localities. Table 1 *is to be used with good judgment*, for there is no universal rule which may be applied to indoor design conditions.

Guarantees of conditions to be maintained for summer operation are based upon a definite set of load conditions. At other than the guarantee load, the conditions produced by a system are determined by the balance of imposed load and equipment capacity, and by the method adopted for regulating the system operation. Complete specifications of indoor design conditions would include part-load and overload operation, particularly from the viewpoint of economy.

In the field of *industrial air conditioning*, indoor design conditions are established by the requirements of goods and processes, in addition to the comfort and efficiency of the workers. No generally-applicable specifications are possible, as each job has its own special requirements. Table 2 offers illustrative general information.

The indoor design conditions suggested have had reference to conditions to be maintained at the level of occupancy. For extremely high ceilings in public or industrial buildings, only the zone from 10 to 15 ft above the floor may be cooled to the full extent. The air temperature at the ceiling would be much higher, and this should be kept in mind when calculating the convective portion of the roof heat gain. A reduction of outdoor-to-indoor air temperature differential may be assumed in such instances; radiation from the inner roof surface is not diminished.

Outdoor Conditions

Summer climatic conditions and suggested design wet-bulb and dry-bulb temperatures are given in Table 3 for various locations in the United

States. The highest temperature ever recorded is for the period of record shown. In some cases it should be noted that this period of record is comparatively short and higher temperatures may be expected. In making comparisons for other localities than those shown in Table 3, due consideration must be given to elevation.

Column 6 of Table 3 indicates the design dry-bulb temperature suggested by the A.S.H.V.E. Technical Advisory Committee on Weather Design Conditions. This temperature is the maximum hourly outdoor temperature which has been equalled or exceeded 2½ per cent of the total hours of June, July, August and September for the period of record, in this case the 5 year period 1935–1939, and should not be confused with the period of record given in Column 4 which applies only to highest temperature ever recorded. Since all of these data (Column 4) are based on airport records, they are not necessarily applicable to cities.

The data given in Columns 7 and 8 were obtained from local A.S.H.V.E. Chapter Secretaries, and represent the design temperatures in local use. Where such information was not available, it was taken from a publication of the A.C.R.M.A.[1] and from various other sources.

The Technical Advisory Committee on Weather Design Conditions has suggested that wet-bulb design temperature be taken as that wet-bulb temperature which has been equalled or exceeded 5 per cent of the hours during months of the period of record. While not available for the 1950 edition of THE GUIDE, due to the tremendous task of compiling these data, it is hoped that they will be available for some stations for future editions.

The wind velocity to be used in design should be that wind velocity which accompanies the design temperatures in each instance, but since these data are not available, the average summer wind velocities for the period of record were taken from U. S. Weather Bureau records revised to 1948. It is pointed out that this is not necessarily the velocity which coincides with the design temperatures, but it may serve as a guide to the designer.

Other weather data, such as *daily range of temperature*, are useful particularly when making cooling load calculations for an early morning peak on an east exposure. Daily range of temperature is the difference between the average of the daily maximum dry-bulb temperatures and the average of the daily minimum temperatures. This range is highest in semi-arid or desert regions and at high elevations, and lowest near the oceans or very large lakes. The daily range of temperature (Fahrenheit degrees) in July for the principal areas of the United States can be approximated from the following tabulation:

East Sea Shore	12 to 18	East of Mississippi River	19 to 24
Gulf Sea Shore	12 to 18	Mississippi River to Rocky Mountains	24 to 33
Great Lakes Shore	18 to 21	Rocky Mountain Area	33 to 42
West Sea Shore	15 to 20	West Coastal States	20 to 36

Ventilation Rate

The introduction of outside air is necessary for the ventilation of conditioned spaces. Chapter 6 suggests *minimum* outdoor-air requirements for representative applications; but it is to be emphasized that minimum requirements are not necessarily *adequate* requirements for all psychological attitudes and physiological responses.

Local codes and ordinances frequently specify ventilation requirements for public places and for industrial installations.

Recommended and minimum ventilation rates for the most common

TABLE 3. SUMMER CLIMATIC CONDITIONS[a]

Suggested Design Wet-Bulb and Dry-Bulb Temperatures

Col. 1 State	Col. 2 Station[b]	Col. 3 Elevation[c] Ft	Col. 4 Period of Record[d]	Col. 5 Highest Temp. Ever Recorded[d] °F	Col. 6 Design[f] Dry-Bulb Temp. on T.A.C. 2½% Basis[e] °F	Col. 7 Design Dry-Bulb Temp. in Common Use[f] °F	Col. 8 Design Wet-Bulb Temp. in Common Use[f] °F	Col. 9 Average Summer Wind Velocity[g] Mph
Ala.	Anniston CO	733	1893–1947	105	—	95	78	—
	Birmingham CO	711	1893–1945	107	—	95	78	5.4
	Birmingham AP	615	1939–1947	103	94	—	—	—
	Mobile CO	143	1872–1947	103	—	95	80	8.0
	Mobile AP	219	1940–1947	104	92	—	—	—
	Montgomery CO	293	1872–1947	107	—	95	78	—
	Montgomery AP	226	1938–1944[d]	103	—	—	—	—
Ariz.	Flagstaff CO	6957	1899–1947	93	—	90	65	—
	Kingman AP	3473	1935–1939	107	99	—	—	—
	Phoenix CO	1122	1895–1947	118	—	105	76	6.0
	Phoenix AP	1112	1933–1947	117	107	—	—	—
	Tucson AP	2561	1935–1939	112	102	105	72	—
	Winslow CO	4853	Up to 1946	107	—	100	70	—
	Winslow AP	4899	1937–1947	103	95	—	—	—
	Yuma CO	146	1876–1946	120	—	110	78	—
Ark.	Fort Smith CO	545	1882–1945	113	—	95	76	6.1
	Fort Smith AP	463	1945–1947	107	—	—	—	—
	Little Rock CO	451	1879–1942[d]	110	—	95	78	6.2
	Little Rock AP	282	1942–1947	107	97	—	—	—
Calif.	Bakersfield AP	499	1937–1946	113	104	105	70	—
	Burbank AP	740	1931–1947[d]	111	94	—	—	—
	Daggett AP	1925	1935–1939	113	104	—	—	—
	Eureka CO	132	1886–1947	85	—	90	65	—
	Fresno CO	387	1887–1939	115	—	105	70	7.9
	Fresno AP	281	1939–1947	111	103	—	—	—
	Los Angeles CO	534	1877–1947	109	—	90	70	5.8
	Oakland AP	21	1929–1947	102	80	85	65	—
	Red Bluff CO	305[e]	1877–1934	115	—	100	70	—
	Red Bluff AP	346	1944–1947	112	—	—	—	—
	Redding AP	579	1935–1939	112	101	—	—	—
	Sacramento CO	116	1877–1947	114	—	100	72	7.9
	Sacramento AP	22	1938–1947	108	—	—	—	—
	San Diego CO	90	1871–1940	110	—	85	68	—
	San Diego AP	34	1939–1947	106	79	—	—	—
	San Francisco CO	164	1875–1947	101	—	85	65	10.7
	San Jose CO	100	Up to 1946	106	—	91	70	—
	Williams AP	124	1935–1939	116	103	—	—	—
Colo.	Denver CO	5398	1871–1947	105	—	95	64	6.9
	Denver AP	5379	1934–1947	104	93	—	—	—
	Durango CO	6558	Up to 1946	99	—	95	65	—
	Grand Junction CO	4587[e]	Up to 1946	105	—	95	65	6.3
	Pueblo CO	4770	1889–1938	104	—	95	65	—
	Pueblo AP	4810	1939–1947	104	95	—	—	—
Conn.	Hartford CO	229	1905–1940[d]	101	—	93	75	—
	Hartford AP	20	1940–1947	98	88	—	—	—
	New Haven CO	180	1872–1947	101	—	95	75	7.4
	New Haven AP	17	1943–1947	94	84	—	—	—
D. C.	Washington CO	128	1871–1947	106	—	95	78	5.9
	Washington AP	20	1935–1939	106	92	—	—	—
Fla.	Apalachicola CO	23	1922–1947	102	—	95	80	—
	Jacksonville CO	104	1871–1947	104	—	95	78	8.4
	Jacksonville AP	29	1938–1947	105	94	—	—	—
	Key West CO	23	1871–1947	100	—	98	78	—
	Key West AP	48	1939–1947	95	—	—	—	—
	Miami CO	253	1896–1947	96	—	91	79	8.7
	Miami AP	13	1940–1947	100	89	—	—	—
	Pensacola CO	67	1879–1947	103	—	95	78	—
	Pensacola AP	113	1943–1947	105	—	—	—	—
	Tampa CO	111	1890–1940	98	—	95	78	7.4
	Tampa AP	12	1941–1946[d]	98	—	—	—	—
	Titusville AP	52	1935–1939	98	90	—	—	—
Ga.	Atlanta AP	1020	1935–1939	102	93	95	76	7.9
	Augusta CO	195	1871–1946	106	—	98	76	—
	Augusta AP	424	1939–1947	105	—	—	—	—
	Macon CO	408	1899–1947	105	—	95	78	—
	Macon AP	432	1939–1947	102	—	—	—	—
	Savannah CO	115	1871–1945[d]	105	—	95	78	8.0
	Savannah AP	56	1939–1947	105	93	—	—	—
Idaho	Boise CO	2818	1864–1939	112	—	95	65	5.8
	Boise AP	2849	1939–1947	109	95	—	—	—
	Burley AP	4150	1935–1939	104	94	—	—	—
	Idaho Falls AP	4744	1935–1939	100	88	—	—	—
	Lewiston CO	763	1900–1944[d]	117	—	95	65	—
	Pocatello CO	4522	1899–1947	105	—	95	65	—
	Pocatello AP	4467	1938–1947	103	92	—	—	—
Ill.	Cairo CO	319	1872–1947	106	—	98	78	—
	Chicago CO	601	Up to 1946	105	—	95	75	9.5
	Chicago AP	615	1935–1939	107	92	—	—	—
	Moline AP	594	1932–1947	106	94	96	76	—

TABLE 3. SUMMER CLIMATIC CONDITIONS[a] (CONTINUED)
Suggested Design Wet-Bulb and Dry-Bulb Temperatures

COL. 1 STATE	COL. 2 STATION[b]	COL. 3 ELEVATION[c] FT	COL. 4 PERIOD OF RECORD[d]	COL. 5 HIGHEST TEMP. EVER RECORDED[d] °F	COL. 6 DESIGN DRY-BULB TEMP. ON T.A.C 2½% BASIS[e] °F	COL. 7 DESIGN DRY-BULB TEMP. IN COMMON USE[f] °F	COL. 8 DESIGN WET-BULB TEMP. IN COMMON USE[f] °F	COL. 9 AVERAGE SUMMER WIND VELOCITY[g] MPH
Ill.	Peoria AP	660	1935–1939	111	94	96	76	8.2
	Springfield CO	603	1879–1947	110	.....	98	77	.....
	Springfield AP	608	1930–1947	109	96	.....	.....	.....
Ind.	Evansville CO	464	1897–1940	108	.....	95	78	7.0
	Fort Wayne CO	885	1911–1941[d]	106	.....	95	75	.....
	Helmer AP	970	1935–1939	107	89	.....	.....	.....
	Indianapolis CO	816	1871–1946	106	.....	95	76	8.9
	Indianapolis AP	800	1932–1946	107	91	.....	.....	.....
	Terre Haute CO	1146	1893–1946	110	.....	95	78	.....
	Terre Haute AP	589	1941–1946	103	.....	.....	.....	.....
Iowa	Davenport CO	648	1872–1947	111	.....	95	78	.....
	Des Moines AP	979	1935–1939	111	95	95	78	8.6
	Dubuque CO	740	1874–1947	110	.....	95	78	.....
	Keokuk CO	637	1872–1946	113	.....	95	78	.....
	Sioux City CO	1093[e]	1889–1944[d]	111	.....	95	78	.....
	Sioux City AP	1098	1940–1946	108	.....	.....	.....	.....
Kans.	Concordia CO	1425	1885–1947	116	.....	95	78	.....
	Dodge City CO	2515	1874–1942[d]	109	.....	95	78	.....
	Dodge City AP	2599	1942–1947	109	.....	.....	.....	.....
	Topeka CO	991	1887–1947	114	.....	100	78	.....
	Topeka AP	883	1946–1947	108	.....	.....	.....	.....
	Wichita CO	1497	1888–1939	114	.....	100	75	11.8
	Wichita AP	1423	1939–1947	109	100	.....	.....	.....
Ky.	Louisville CO	563	1871–1947	107	.....	95	78	7.2
	Louisville AP	544	1937–1947	103	93	.....	.....	.....
La.	New Orleans CO	85	1874–1947	102	.....	95	80	6.9
	New Orleans AP	8	1937–1947	100	93	.....	.....	.....
	Shreveport AP	179	1935–1939	109	98	100	78	7.0
Maine	Eastport CO	100	1873–1947	93	.....	90	70	.....
	Portland CO	185	1885–1940	103	.....	90	73	8.7
	Portland AP	65	1940–1947	99	.....	.....	.....	.....
Md.	Baltimore CO	114	1871–1947	107	.....	95	78	7.4
	Baltimore AP	43	1935–1939	105	91	.....	.....	.....
Mass.	Boston CO	356	1870–1935	104	.....	92	75	12.5
	Boston AP	45	1936–1947	101	87	.....	.....	.....
	Nantucket CO	45	1886–1947	92	.....	95	75	.....
	Nantucket AP	48	1946–1947	82	.....	.....	.....	.....
Mich.	Alpena CO	615	1874–1946	104	.....	95	75	.....
	Detroit CO	1000	1873–1933	104	.....	95	75	9.5
	Detroit AP	632	1934–1947	105	89	.....	73[h]	.....
	Lansing CO	861	1910–1947	102	.....	95	75	.....
	Lansing AP	863	1940–1947	98	.....	.....	.....	.....
	Marquette CO	721	1874–1947	108	.....	93	73	.....
Minn.	Duluth CO	1133	1874–1947	106	.....	93	73	.....
	Duluth AP	1413	1941–1947	95	.....	.....	.....	.....
	Minneapolis CO	945	1890–1947	108	.....	95	75	10.2
	Minneapolis AP	873	1938–1947	104	.....	.....	.....	.....
	St. Paul CO	951	1871–1933	104	.....	95	75	.....
	St. Paul AP	708	1937–1947	104	91	.....	.....	.....
Miss.	Meridian CO	410	1889–1947	105	.....	95	79	4.6
	Meridian AP	298	1939–1947	105	.....	.....	.....	.....
	Vicksburg CO	316	1874–1947	104	.....	95	78	6.4
	Vicksburg AP	266	1941–1947	104	.....	.....	.....	.....
Mo.	Columbia CO	739	1889–1947	111	.....	100	78	.....
	Columbia AP	787	1939–1947	102	.....	.....	.....	.....
	Kansas City AP	780	1935–1939	112	101	100	76	9.1
	St. Louis CO	646	1871–1947	110	.....	95	78	9.5
	St. Louis AP	597	1930–1947	111	97	.....	.....	.....
	Springfield AP	1270	1935–1939	105	96	.....	.....	8.7
Mont.	Billings AP	3584	1935–1947	106	92	90	66	.....
	Butte AP	5538	1931–1947	100	85	.....	.....	.....
	Havre CO	2498	1880–1947	108	.....	95	70	.....
	Helena CO	4175	1880–1940	103	.....	95	67	8.1
	Kalispell CO	3004	1897–1947	101	.....	95	65	.....
	Miles City AP	2629	1935–1939	108	97	.....	.....	.....
Nebr.	Lincoln CO	1189	1887–1947	115	.....	95	78	9.7
	Lincoln AP	1185	1933–1947	115	101	.....	.....	.....
	North Platte CO	2815	1874–1947	109	.....	95	78	8.1
	North Platte AP	2788	1935–1939	109	98	.....	.....	.....
	Omaha CO	1219	1873–1935[d]	111	.....	95	78	.....
	Omaha AP	1009	1935–1947	114	98	.....	.....	.....
	Valentine CO	2627	1889–1947	110	.....	95	78	.....
Nev.	Elko AP	5079	1935–1939	102	92	.....	.....	.....
	Las Vegas AP	1882	1937–1947	117	108	.....	.....	.....
	Reno CO	4588	1905–1942	106	.....	95	65	7.2
	Reno AP	4417	1940–1947	105	93	.....	.....	.....
	Winnemucca CO	4293	1871–1947	108	.....	95	65	.....
N. H.	Concord CO	343	1871–1941[d]	102	.....	90	73	4.9
	Concord AP	359	1941–1947	99	.....	.....	.....	.....

TABLE 3. SUMMER CLIMATIC CONDITIONS[a] (CONTINUED)
Suggested Design Wet-Bulb and Dry-Bulb Temperatures

Col. 1 State	Col. 2 Station[b]	Col. 3 Elevation[c] Ft	Col. 4 Period of Record[d]	Col. 5 Highest Temp. Ever Recorded[d] °F	Col. 6 Design Dry-Bulb Temp. on T.A.C. 2½% Basis[e] °F	Col. 7 Design Dry-Bulb Temp. in Common Use[f] °F	Col. 8 Design Wet-Bulb Temp. in Common Use[f] °F	Col. 9 Average Summer Wind Velocity[g] Mph
N. J.	Atlantic City CO	45	1874–1947	104	.....	95	78	.....
	Camden AP	20	1935–1939	105	91	.....	.....	.....
	Newark AP	15	1931–1947	104	89	95	75	.....
	Trenton CO	144	1866–1946	106	.....	95	78	8.8
N. M.	Albuquerque CO	5022	1931–1933[d]	99	.....	95	70	7.8
	Albuquerque AP	5319	1933–1947	101	93	.....	.....	.....
	El Morro AP	7120	1935–1939	92	84	.....	.....	.....
	Rodeo AP	4116	1935–1939	104	97	.....	.....	.....
	Roswell CO	3643	1905–1947[d]	107	.....	95	70	.....
	Tucumcari AP	4054	1935–1939	107	97	.....	.....	.....
N. Y.	Albany CO	114	1874–1947	104	.....	93	75	7.5
	Albany AP	280	1938–1947	99	88	.....	.....	.....
	Binghamton CO	915	1891–1946	103	.....	95	75	.....
	Binghamton AP	836	1942–1947	97	.....	.....	.....	.....
	Buffalo AP	726	1935–1939	95	86	93	73	12.1
	Canton CO	458	1906–1947	99	.....	90	73	8.2
	Elmira AP	948	1935–1939	96	88	.....	.....	.....
	New York CO	425	1871–1947	102	.....	95	75	12.5
	Oswego CO	363	1871–1947	100	.....	93	73	.....
	Rochester CO	609	1872–1947	102	.....	95	75	.....
	Rochester AP	560	1935–1939	98	89	.....	.....	.....
	Syracuse CO	465	1902–1940	102	.....	93	75	.....
	Syracuse AP	404	1940–1947	97	88	.....	.....	.....
N. C.	Ashville CO	2280	1902–1947	99	.....	93	75	5.6
	Charlotte CO	809	1878–1947	103	.....	95	78	.....
	Charlotte AP	757	1939–1947	103	93	.....	.....	.....
	Greensboro AP	896	1928–1947	101	91	95	78	.....
	Raleigh CO	405	1887–1947	104	.....	95	78	6.3
	Raleigh AP	446	1944–1947	102	93	.....	.....	.....
	Wilmington CO	78	1871–1947	103	.....	95	78	8.4
N. D.	Bismarck CO	1675	1875–1940	114	.....	95	73	9.5
	Bismarck AP	1655	1940–1947	109	96	.....	.....	.....
	Devils Lake CO	1481	1904–1947	112	.....	95	70	.....
	Dickinson AP	2599	1935–1939	112	94	.....	.....	.....
	Fargo AP	900	1935–1939	115	93	95	75	.....
	Pembina AP	830	1935–1939	109	92	.....	.....	.....
	Williston CO	1919	1879–1947	110	.....	95	73	.....
Ohio	Akron AP	104	1935–1939	101	88	95	75	.....
	Cincinnati CO	772	1870–1947	108	.....	95	78	5.6
	Cincinnati AP	488	1931–1947	108	94	.....	.....	.....
	Cleveland CO	669	1871–1946	100	.....	95	75	11.1
	Cleveland AP	813	1930–1946	107	90	.....	.....	.....
	Columbus CO	812	1878–1946	106	.....	95	76	.....
	Columbus AP	820	1939–1947	100	90	.....	.....	.....
	Dayton CO	1086	1883–1943[d]	108	.....	95	78	.....
	Dayton AP	1002	1940–1947	99	.....	.....	.....	.....
	Sandusky CO	608	1878–1946	105	.....	95	75	.....
	Toledo CO	668	1871–1947	105	.....	95	75	.....
	Toledo AP	626	1940–1947	100	91	.....	.....	.....
Okla.	Ardmore AP	762	1935–1939	110	99	.....	.....	.....
	Oklahoma City CO	1264	1890–1947	113	.....	101	77	9.8
	Oklahoma City AP	1311	1939–1947	109	99	.....	.....	.....
	Tulsa AP	686	1932–1947	109	100	101	77	.....
	Waynoka AP	1529	1935–1939	115	103	.....	.....	.....
Ore.	Arlington AP	881	1935–1939	111	95	.....	.....	.....
	Baker CO	3501	1889–1947	104	.....	90	66	.....
	Baker AP	3374	1939–1947	103	90	.....	.....	.....
	Eugene CO	366	1890–1942	104	.....	90	68	.....
	Eugene AP	368	1942–1947	105	88	.....	.....	.....
	Medford CO	1428	1911–1929	110	.....	95	70	.....
	Medford AP	1343	1929–1947	115	95	.....	.....	.....
	Portland CO	98	1874–1947	107	.....	90	68	6.5
	Portland AP	25	1940–1947	105	87	.....	.....	.....
	Roseburg CO	523	1877–1947	109	.....	90	66	.....
Pa.	Curwensville AP	2219	1943–1947	90	82	.....	.....	.....
	Erie CO	771	1873–1946	98	.....	93	75	.....
	Erie AP	736	1935–1939	96	85	.....	.....	.....
	Harrisburg AP	339	1935–1939	103	91	95	.....	.....
	Philadelphia CO	200	1871–1947	106	.....	95	78	9.7
	Philadelphia AP	18	1940–1947	100	.....	.....	.....	.....
	Pittsburgh CO	929	1875–1947	103	.....	95	75	8.9
	Pittsburgh AP	1284	1935–1947	102	88	.....	.....	.....
	Reading CO	311	1913–1947	105	.....	95	75	.....
	Scranton CO	877	1901–1947	103	.....	95	75	.....
	Sunbury AP	448	1935–1939	101	89	.....	.....	.....
R. I.	Block Island CO	46	1881–1947	93	.....	95	75	.....
	Providence CO	77	1904–1947	100	.....	93	75	9.5
S. C.	Charleston CO	59	1871–1947	104	.....	95	78	9.8
	Charleston AP	51	1940–1947	103	91	.....	.....	.....

TABLE 3. SUMMER CLIMATIC CONDITIONS[a] (CONCLUDED)

Suggested Design Wet-Bulb and Dry-Bulb Temperatures

Col. 1 State	Col. 2 Station[b]	Col. 3 Elevation[c] Ft	Col. 4 Period of Record[d]	Col. 5 Highest Temp. Ever Recorded[d] °F	Col. 6 Design Dry-Bulb Temp. on T.A.C. 2½% Basis[e] °F	Col. 7 Design Dry-Bulb Temp. in Common Use[f] °F	Col. 8 Design Wet-Bulb Temp. in Common Use[f] °F	Col. 9 Average Summer Wind Velocity[g] Mph
S. C.	Columbia CO	401	1887–1947	106	....	95	75	....
	Columbia AP	227	1939–1947[d]	104	....	....	....	....
S. D.	Huron CO	1342	1881–1938[d]	111	....	95	75	10.3
	Huron AP	1287	1938–1947	110	....	....	....	....
	Rapid City CO	3309	1888–1947	106	....	95	70	7.9
	Rapid City AP	3220	1939–1947	108	....	....	....	....
Tenn.	Chattanooga CO	952	1879–1947	103	....	95	76	5.6
	Chattanooga AP	675	1940–1947	105	94	....	....	....
	Knoxville CO	1024	1871–1942[d]	104	....	95	75	5.7
	Knoxville AP	1007	1942–1947	102	94	....	....	....
	Memphis CO	348	1872–1941[d]	106	....	95	78	7.3
	Memphis AP	267	1941–1947	105	96	....	....	....
	Nashville CO	714	1871–1947	106	....	95	78	....
	Nashville AP	610	1939–1947	104	....	....	....	....
Texas	Abilene CO	1748	1885–1944[d]	111	....	100	74	....
	Abilene AP	1756	1940–1947	109	97	....	....	....
	Amarillo CO	3686	1892–1941	107	....	100	72	11.8
	Amarillo AP	3595	1941–1947	106	96	....	....	....
	Austin CO	625	1897–1942	109	....	100	78	....
	Austin AP	625	1942–1947	104	....	....	....	....
	Brownsville CO	140	1922–1943[d]	102	....	100	80	7.0
	Brownsville AP	25	1943–1947	100	....	....	....	....
	Corpus Christi CO	21	1887–1942	105	....	95	80	....
	Corpus Christi AP	45	1943–1946	101	....	....	....	....
	Dallas CO	732	1913–1940	110	....	100	78	9.3
	Dallas AP	520	1940–1947	109	99	....	....	....
	Del Rio CO	1020	1905–1947	111	....	100	78	....
	El Paso CO	3792	1887–1942	106	....	100	69	8.4
	El Paso AP	3956	1939–1947	104	97	....	....	....
	Fort Worth CO	708	1898–1939	112	....	100	78	9.5
	Fort Worth AP	728	1940–1947	110	....	....	....	....
	Galveston CO	128	1871–1947	101	....	95	80	9.7
	Galveston AP	9	1939–1947	101	....	....	....	....
	Houston CO	198	1888–1947	108	....	95	78	8.8
	Houston AP	73	1932–1947	105	93	....	....	....
	Palestine CO	555	1881–1947	108	....	100	78	....
	Port Arthur CO	64	1917–1947	102	....	95	79	....
	Port Arthur AP	21	1944–1947	98	....	....	....	....
	San Antonio CO	770	1885–1941[d]	107	....	100	78	7.8
	San Antonio AP	800	1942–1947	104	98	....	....	....
	Waco AP	513	1931–1947	111	98	....	....	....
	Wink AP	2811	1935–1939	110	99	....	....	....
Utah	Milford AP	5095	1935–1939	103	94	....	....	....
	Modena CO	5472	1901–1947	101	....	95	65	....
	Salt Lake City CO	4346	1874–1947	105	....	95	65	9.8
	Salt Lake City AP	4254	1928–1947	106	95	....	....	....
Vt.	Burlington CO	409	1884–1943[d]	100	....	90	73	8.5
	Burlington AP	335	1943–1947	101	....	....	....	....
Va.	Cape Henry CO	24	1874–1947	104	....	95	78	....
	Lynchburg CO	644	1874–1944	106	....	95	75	....
	Lynchburg AP	951	1944–1947	100	....	....	....	....
	Norfolk CO	91	1871–1947	105	....	95	78	10.1
	Richmond CO	180	1897–1947	107	....	95	78	6.4
	Richmond AP	172	1929–1947	104	92	....	....	....
	Roanoke AP	1194	1935–1939	103	90	95	76	....
Wash.	Ellensburg AP	1731	1935–1939	105	90	....	....	....
	North Head CO	199	1884–1947	97	....	85	65	....
	Seattle CO	104	1890–1947	100	....	85	65	7.7
	Seattle AP	47	1928–1947	99	81	....	....	....
	Spokane CO	2030	1881–1941[d]	108	....	93	65	6.5
	Spokane AP	1974	1941–1947	104	92	....	....	....
	Tacoma CO	279	1897–1947	98	....	85	64	....
	Tatoosh Island CO	110	1883–1947	88	....	....	....	....
	Yakima CO	1160	1928–1946	110	....	95	65	....
	Yakima AP	1066	1944–1947	103	....	....	....	....
W. Va.	Parkersburg CO	685	1888–1947	106	....	95	75	5.2
Wisc.	Green Bay CO	598	1886–1947	104	....	95	75	9.2
	La Crosse CO	725	1872–1947	108	....	95	75	6.4
	La Crosse AP	677	1943–1947	96	91	....	....	....
	Madison CO	1008	1858–1947	107	....	95	75	7.9
	Madison AP	884	1935–1939	106	89	....	....	....
	Milwaukee CO	744	1870–1947	105	....	95	75	9.8
	Milwaukee AP	707	1927–1947	106	87	....	....	....
Wyo.	Cheyenne CO	6144	1873–1935	100	....	95	65	9.2
	Cheyenne AP	6161	1935–1947	100	89	....	....	....
	Lander CO	5448	1891–1946	102	....	95	65	....
	Lander AP	5568	1936–1947	97	....	....	....	....
	Rock Springs AP	6746	1932–1942	98	87	....	....	....

NOTES FOR TABLE 3

[a] Data compiled from U. S. Weather Bureau Data and various other sources.

[b] Column 2. The station designation AP or CO indicates airport or city office station, respectively.

[c] Column 3. The elevations marked c are ground elevations of the station. All other elevations given are the actual elevations of the thermometer bulb above mean sea level, corrected to 1948.

[d] The periods of record indicated apply only to the highest temperature ever recorded shown in Column 5, and do not necessarily include all of the summer months of the first year indicated. The last year indicated includes July or August, except those marked d which terminate prior to July of that year.

[e] It should be noted that Column 6 applies only to airports, as these data for city stations are not available at this time. The temperature shown is the maximum hourly outdoor temperature which has been equalled or exceeded 2½ per cent of the total hours of June, July, August and September for the 5 year period 1935–1939 inclusive. It is pointed out that in most cases the airport stations are outside of the city, and that these data would apply primarily to rural areas.

[f] Columns 7 and 8 record wet and dry-bulb temperatures in use by A.S.H.V.E. Members as reported by Chapter Secretaries for various stations. Where such values were not available, the design temperatures published by A.C.R.M.A., or obtained from various other sources, have been inserted.

[g] The average wind velocities indicated in Column 9 were furnished by the U. S. Weather Bureau, corrected to 1947. In general these velocities are averages for the months of June through September.

[h] The bulletin published by A.S.H.V.E. for the annual weather data of Detroit indicates 73 F as the design wet-bulb temperature which has been equalled or exceeded 5 per cent of the hours for period 1935–1939.

[i] Blank spaces indicate data not available.

TABLE 4. VENTILATION STANDARDS[a]

APPLICATION	SMOKING	CFM PER PERSON		CFM PER SQ FT OF FLOOR
		Recommended	Minimum[b]	Minimum[b]
Apartment Average	Some	20	10	.....
Deluxe	Some	30	25	0.33
Banking Space	Occasional	10	7½	.....
Barber Shops	Considerable	15	10	.....
Beauty Parlors	Occasional	10	7½	.....
Brokers' Board Rooms	Very Heavy	50	20	.....
Cocktail Bars	Heavy	40	25	.....
Corridors (Supply or Exhaust)	.....	.....	.....	0.25
Department Stores	None	7½	5	0.05
Directors' Rooms	Extreme	50	30	.....
Drug Stores[d]	Considerable	10	7½	.....
Factories[c, e]	None	10	7½	0.10
Five and Ten Cent Stores	None	7½	5	.....
Funeral Parlors	None	10	7½	.....
Garages[c]	.....	.....	.....	1.0
Hospitals Operating Rooms[c, f]	None	.....	.....	2.0
Private Rooms	None	30	25	0.33
Wards	None	20	10	.....
Hotel Rooms	Heavy	30	25	0.33
Kitchens Restaurant	.....	.....	.....	4.0
Residence	.....	.....	.....	2.0
Laboratories[d]	Some	20	15	.....
Meeting Rooms	Very Heavy	50	30	1.25
Offices General	Some	15	10	.....
Private	None	25	15	0.25
Private	Considerable	30	25	0.25
Restaurant Cafeteria[d]	Considerable	12	10	.....
Dining Room[d]	Considerable	15	12	.....
School Rooms[c]	None	.....	.....	.....
Shop, Retail	None	10	7½	.....
Theatre[c]	None	7½	5	.....
Theater	Some	15	10	.....
Toilets[c] (Exhaust)	.....	.....	.....	2.0

[a] Taken from present-day practice or large air conditioning companies. [b] When minimum is used, take the larger of the two. [c] See local codes which may govern. [d] May be governed by exhaust. [e] May be governed by special sources of contamination or local codes. [f] All outside air recommended to overcome explosion hazard of anesthetics.

applications are summarized in Table 4. For further general applications, a basis of estimating the cfm per person may be taken as:

1. People not smoking..... 7½ *Recommended* 5 *Minimum*
2. People smoking..... 40 *Recommended* 25 *Minimum*

The cooling load due to the introduction of outside air for ventilation is

TABLE 5. PROPOSED STANDARD VALUES OF I_n, DIRECT SOLAR RADIATION RECEIVED AT NORMAL INCIDENCE, AT THE EARTH'S SURFACE[a, b]

SOLAR ALTITUDE, β DEG	I_n BTU PER (HR) (SQ FT)	SOLAR ALTITUDE, β DEG	I_n BTU PER (HR) (SQ FT)	SOLAR ALTITUDE, β DEG	I_n BTU PER (HR) (SQ FT)
5	65	30	234	60	276
10	122	35	245	70	283
15	165	40	253	80	289
20	196	45	260	90	294
25	219	50	266		

[a] Calculated using the following assumptions: barometric pressure of 760 mm Hg (29.921 in.); depth of precipitable water of 20 mm (0.787 in.); dust particles, by counting, 300 per cc; partial pressure of the ozone layer in the atmosphere of 2.8 mm Hg (0.110 in.). This is representative of a *clear* summer day.

[b] For sea level. As an approximate altitude correction, *add* 1 per cent for each 1000 ft altitude.

determined once the indoor and outdoor design conditions are fixed. Calculations will be discussed subsequently.

INSTANTANEOUS HEAT LOAD

The total cooling load is frequently divided for convenience into two components, *sensible heat* and *latent heat*. While this subdivision is not imperative, past practice has found it convenient.

A gain of *sensible heat* is considered to occur when there is a direct addition of heat to the enclosure by any one or all of the mechanisms of conduction, convection, and radiation. A gain of *latent heat* is considered to occur when there is an addition of water vapor to the air of the enclosure. For example, when the humidity in an enclosure is increased by water vapor emitted by human occupants, or by water vapor resulting from a process such as cooking, the heat required to vaporize the water does *not* come from the air. Maintenance of a constant humidity ratio in a sealed enclosure requires the condensation of water vapor in the cooling apparatus at a rate equal to its rate of addition within the enclosure. The rate of heat removal from this condensing vapor would be substantially equal to the product of the rate of condensation and the latent heat of condensation; this product, expressed in Btu per hour, would be called a *latent heat* load.

As a further example, the infiltration of outdoor air with a high dry-bulb temperature and a high humidity ratio, and the corresponding escape of room air at a lower dry-bulb temperature and a lower humidity ratio, would increase both the *sensible heat load* and the *latent heat load*.

SOLAR AND SKY RADIATION AND TRANSMISSION LOSSES

Magnitude of Solar Radiation—Calculation Tables

If a plane surface were set perpendicular to the rays of the sun (*e.g.*, for *normal incidence*) outside the earth's atmosphere, it would receive solar

TABLE 6. APPROXIMATE RATIO OF DIRECT SOLAR RADIATION TO SKY RADIATION RECEIVED ON A HORIZONTAL SURFACE ON CLEAR DAYS IN EASTERN STATES[a]

SOLAR ALTITUDE, β DEG	RATIO e	SOLAR ALTITUDE, β DEG	RATIO e	SOLAR ALTITUDE, β DEG	RATIO e
0	0	40	3.84	70	5.63
10	1.40	50	4.55	80	5.90
20	2.30	60	5.20	90	6.10
30	3.10				

[a] For rough estimates assume that the sky radiation on a *vertical* surface is one half of that on a horizontal surface. Sky radiation may be assumed independent of vertical-surface orientation.

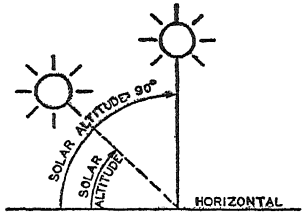


FIG. 1. DEFINITION OF SOLAR ALTITUDE

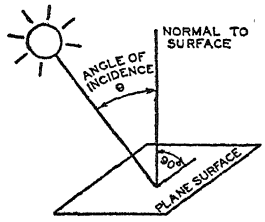


FIG. 2. DEFINITION OF ANGLE OF INCIDENCE

radiation of about 420 Btu per (hr) (sq ft). A similar receiving surface on the surface of the earth would receive radiant energy at a considerably lower rate, because a large part of the radiation entering the atmosphere is *scattered* in passing through the air, moisture, smoke, and dust which comprise the earth's envelope. Also, some of the atmospheric constituents, notably water vapor, carbon dioxide, and ozone, *absorb* radiant energy. This absorption and scattering cause different proportionate reductions from outer-atmosphere radiation intensity with different wave-lengths. An exact analysis of these phenomena is beyond the practical purposes of air-conditioning load estimates; the important principle to remember is that the radiation reaching the surface of the earth is the sum of I_n and I_s.

I_n = the *direct radiation* (at normal incidence), which is the *transmitted fraction* of the net sun radiation received by the outer atmosphere, and

I_s = the *sky* or *diffuse* radiation coming *from the atmosphere itself* as a consequence of the scattering and absorption which give rise, in part, to a reradiation to the earth. The diffuse radiation does not strike only at normal incidence; it strikes at *all* angles from which the sky *sees* the surface in question.

Standardized, practical-purpose values of the *direct* solar radiation incident upon a plane perpendicular to the sun's rays at the earth's surface, have been proposed by P. Moon.[2] Table 5 gives these data. They are representative of a *clear* summer day at about sea-level elevation. (For industrial areas, I_n values will be slightly less than Table 5, with the greatest decrease occurring at low solar altitudes towards evening.)

Practical design data on *sky* radiation are meager. Table 6 presents a basis of estimates for *clear* summer days in terms of the direct solar radiation to sky radiation ratio.

The *solar altitude* is the angle (see Fig. 1) between the sun's rays and the horizontal.

In the usual application the receiving surface (*e.g.*, building roof or wall) will not be perpendicular to the rays of the sun. The intensity of the direct radiation incident upon a surface, Btu per (hour) (square foot of absorbing surface), which is oriented with an angle of incidence θ for the sun's rays, is

$$I_d = KI_n, \tag{1}$$

where I_d = intensity of incident direct radiation, Btu per (hour) (square foot of absorbing surface).

I_n = intensity of direct radiation on a plane normal to the sun's rays, Btu per (hour) (square foot), (from Table 5).

K = cosine of the angle of incidence θ.

The angle of incidence (see Fig. 2) is the angle between the sun's rays and the normal to the absorbing surface.

For *horizontal* surfaces the magnitude of K is determined by the time of year, the time of day (sun's position), and the latitude of the location concerned. For *vertical* surfaces, a fourth factor is needed: the *azimuth* of the surface. The azimuth (see Fig. 3) is the angle, measured clockwise, from the south to the exterior side of the wall in question.

Complete tabulated calculations are available for magnitudes of the factor K, extending over all latitudes, all azimuths, all months of the year, and all hours of the day.[3] Illustrative excerpts are given in Tables 7 and 8. Data of this type are valuable for all manner of problems involving solar radiation, and not only for cooling-load calculations.

The reader is warned that values of K from Tables 7 and 8 include only the *direct* radiation; *sky* radiation must be calculated separately and added to the direct radiation (see Table 6).

The use of Tables 5, 6, 7, and 8 requires that the relation between solar

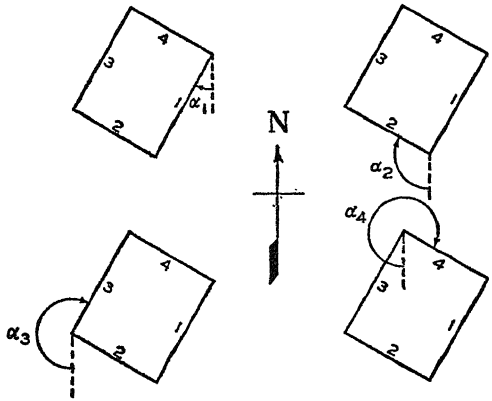


FIG. 3. DEFINITION OF AZIMUTH

The azimuth angle α is always measured clockwise from the south to the exterior side of the wall in question.

altitude and mean sun time be available in convenient form. Table 9 provides this information.

The preceding discussion has been concerned only with *incident* radiation. When radiation is incident upon a surface, part is reflected, part is absorbed, and, if the material transmits radiant energy, part is transmitted. Moreover, the building surfaces themselves *send out* radiant energy to the sky and to the surroundings. The heat balance on an outer surface, for a unit time interval, may be expressed as follows:

$$\left.\begin{matrix}\text{Heat entering}\\ \text{outer surface}\end{matrix}\right\} = \left\{\begin{matrix}\text{Incident direct}\\ \text{solar radiation}\end{matrix}\right. + \left\{\begin{matrix}\text{Incident sky}\\ \text{radiation}\end{matrix}\right. - \left\{\begin{matrix}\text{Reflected direct}\\ \text{radiation}\end{matrix}\right.$$
$$- \left\{\begin{matrix}\text{Reflected sky}\\ \text{radiation}\end{matrix}\right. - \left\{\begin{matrix}\text{Radiation emitted}\\ \text{to sky by surface}\end{matrix}\right. \pm \left\{\begin{matrix}\text{Air-to-surface}\\ \text{convection}\end{matrix}\right. \quad (2)$$

The convective heat transfer may be either to or from the surface, depending upon whether the air temperature is higher or lower than the surface temperature. No term has been included to represent radiation exchange with other objects in the surroundings, as this effect is not usually of significant magnitude relative to the others.

In practical calculations, the *difference* between incident and reflected radiation is computed by multiplying the incident radiation by a factor

TABLE 7. VALUES OF K FOR HORIZONTAL PLANES IN NORTH LATITUDES[a] DURING THE PERIOD MAY 2–AUGUST 10

LOCAL MEAN SUN TIME[b] A.M.	P.M.	NORTH LATITUDE—DEGREES 25	30	35	40	45	50
5	7	-----	-----	-----	.034	.070	.106
6	6	.145	.171	.196	.220	.242	.262
7	5	.365	.382	.395	.406	.414	.418
8	4	.570	.578	.581	.580	.574	.564
9	3	.747	.746	.740	.729	.712	.689
10	2	.882	.876	.863	.843	.817	.785
11	1	.967	.957	.940	.915	.884	.845
12		.996	.985	.966	.940	.906	.866

[a] Figured for solar declination of 20 deg. [b] The relation between local mean sun time and civil time may be obtained from Weather Bureau offices in various localities.

called the absorptivity or the emissivity. (See Table 6 and Equation 3, Chapter 5). Convection is calculated as explained in Chapters 5 and 9.

The daytime radiation emitted to the sky by a surface is not usually calculated as a separate item in practical air-conditioning work. Its effect may be roughly accounted for by an adjustment of the magnitude of the absorptivity factor for solar radiation, and this approach is often followed in making emissivity measurements for building materials exposed to the sun and sky.

When a building surface is exposed to a *clear* night sky, there is an appreciable net exchange of low temperature radiant energy from the surface to the sky, but this is not considered for the usual comfort cooling calculation. When peak load conditions occur at night, nocturnal radiation is of particular importance for glass sections. For further information, see Brunts equation as given by Haurwitz.[4]

TABLE 8. VALUES OF K FOR VERTICAL PLANES IN NORTH LATITUDES DURING THE PERIOD MAY 2–AUGUST 10

LATITUDE[a] DEG	LOCAL MEAN SUN TIME[b] A.M. → / P.M. →	AZIMUTH SCALES FOR VALUES OF K IN ORDINARY TYPE[c] 0 180	15 165	30	45	60	75	90	105	120	135	150	165	180
	6 6	.940	.831	.666	.455	.213	*.043*	*.296*	*.529*	*.726*	*.874*	*.962*	*.984*	*.940*
	7 5	.908	.832	.699	.518	.303	.066	*.175*	*.404*	*.605*	*.765*	*.873*	*.922*	*.908*
30	8 4	.814	.770	.674	.532	.354	.151	*.061*	*.270*	*.460*	*.619*	*.735*	*.802*	*.814*
	9 3	.664	.651	.593	.495	.363	.207	.036	*.137*	*.301*	*.444*	*.557*	*.632*	*.664*
	10 2	.470	.482	.462	.410	.331	.229	.111	*.015*	*.139*	*.254*	*.352*	*.425*	*.470*
	11 1	.243	.276	.289	.283	.258	.217	.158	.089	.015	*.061*	*.132*	*.194*	*.243*
	12	.000	.045	.087	.123	.150	.168	.174	.168	.150	.123	.087	.045	.000
	5 7	.908	.770	.579	.349	*.095*	*.165*	*.414*	*.635*	*.812*	*.934*	*.993*	*.984*	*.908*
	6 6	.940	.845	.693	.493	.260	.010	*.242*	*.477*	*.679*	*.835*	*.935*	*.970*	*.940*
	7 5	.908	.859	.751	.592	.393	.167	*.070*	*.302*	*.514*	*.691*	*.821*	*.895*	*.908*
45	8 4	.814	.809	.750	.639	.485	.298	.090	*.123*	*.329*	*.512*	*.660*	*.763*	*.814*
	9 3	.664	.701	.689	.631	.530	.392	.228	.048	*.135*	*.309*	*.461*	*.583*	*.664*
	10 2	.470	.540	.574	.568	.524	.444	.334	.201	.054	*.096*	*.240*	*.368*	*.470*
	11 1	.243	.338	.411	.455	.468	.449	.400	.323	.225	.111	*.011*	*.131*	*.243*
	12	.000	.109	.211	.299	.366	.408	.423	.408	.366	.299	.211	.109	.000
	↑ P.M. →	360	345	330	315	300	285	270	255	240	225	210	195	180
	A.M. →	180	195	210	225	240	255	270	285	300	315	330	345	360
	Time	AZIMUTH SCALES FOR VALUES OF K IN ITALICIZED TYPE												

[a] Values for 30 deg latitude may be employed over the range 25 deg to 35 deg. Values for 45 deg latitude may be employed over the range 40 deg to 50 deg. Interpolation will yield values for the range 35 deg to 40 deg latitude.

[b] The relation between local mean sun time and civil time may be obtained from Weather Bureau offices in various localities.

[c] Values in ordinary type are for azimuths 0 to 180 deg. Values in italic type are for azimuths 180 to 360 deg.

The Sol-Air Temperature

A convenient way of combining the effects of solar and sky radiation, solar absorptivity, temperature, and air movement is to use the concept of sol-air temperature. The sol-air temperature, t_e, is the temperature of outdoor air which, in contact with the weather side of a material that is receiving no solar or sky radiation, would give the same rate of heat entry into that surface as would exist with the actual combination of incident solar and sky radiation and convective heat transfer.

In order to calculate the rate of heat transfer into an outside building surface for any instant of time, it is necessary to consider:

1. The intensity of direct solar radiation striking the surface.
2. The absorptivity of the surface for direct solar radiation.
3. The intensity of sky radiation striking the surface.

TABLE 9. RELATION BETWEEN LOCAL MEAN SUN TIME AND SOLAR ALTITUDE DURING THE PERIOD MAY 2–AUGUST 10 FOR NORTH LATITUDES

LOCAL MEAN SUN TIME		SOLAR ALTITUDE					
		NORTH LATITUDE—DEGREES					
A.M.	P.M.	25	30	35	40	45	50
5	7	0	0	0	2.	4.	6.
6	6	8.5	10.	11.	12.5	14.	15.
7	5	21.5	22.5	23.5	24.	24.5	24.5
8	4	35.	34.5	35.5	35.5	35.	34.5
9	3	48.5	48.	47.5	47.	45.5	43.5
10	2	62.	61.	59.5	57.5	55.	51.5
11	1	75.5	73.	70.	66.	62.	57.5
12		85.	80.	75.	70.	65.	60.

4. The absorptivity of the surface for sky radiation.
5. The rate at which the surface emits radiation to the sky.
6. The temperature of the surrounding air.
7. The temperature of the outer building surface.
8. The unit convective conductance for heat transfer between the air and the building surface. The magnitude of the convective conductance depends upon the position of the surface and the velocity of the wind or air currents.

The simultaneous consideration of all these effects is too complex for practical application, and therefore the sol-air temperature is developed as follows:

1. The equation for the rate of heat transfer into the weather side of a sunlit building material at any instant is written:

$$\left(\frac{q}{A}\right)_L = bI_t + f_o(t_o - t_L) \text{ Btu per (hour) (square foot).} \qquad (3)$$

where b = absorptivity of weather side of material for incident solar and sky radiation, dimensionless.

I_t = rate of incidence of solar and sky radiation, Btu per (hour) (square foot).

t_o = outside air temperature, Fahrenheit degrees.

t_L = temperature of weather surface of the material, Fahrenheit degrees.

f_o = unit convective conductance of outside surface, Btu per (hour) (square foot) (Fahrenheit degree).

2. The sol-air temperature is defined as:

$$t_e = t_o + \frac{bI_t}{f_o} \tag{4}$$

3. Then, the instantaneous rate of heat entry into the weather side of the structure becomes:

$$\left(\frac{q}{A}\right)_L = f_o(t_e - t_L) \text{ Btu per (hour) (square foot)} \tag{5}$$

Example 1. If $t_a = 90$ F, $b = 0.7$, $I = 200$ Btu per (hour) (square foot), and $f_o = 4$, find the sol-air temperature, t_e. Substituting these values in Equation 4:

$$t_e = 90 + \frac{0.7\ (200)}{4} = 125 \text{ F.}$$

Thus the instantaneous rate of entry of heat into the weather side of this material is precisely the same as if the air temperature were 125 F with no solar and sky radiation exchange with the surface.

The preceding sol-air concept is intended for non-glass building areas. For glass surfaces a similar method could be developed, with the addition of terms to account for absorption within the material and outward radiation from the interior space. It is customary, however, to treat glass separately. (See section on Glass Areas in this chapter).

The sol-air temperature is a composite quantity, the magnitude of which is influenced by each of the variables entering its defining equation. Establishing its magnitude for design calculations is part of the broad problem of determining weather-design data. Sufficient studies have been completed, however, to produce some sol-air data of practical value.

Data of the U. S. Weather Bureau for the 10-year period from 1932 through 1941 have been studied for New York, N. Y.,[5] and Lincoln, Nebr.[6] Only simultaneous values of the air temperature and solar and sky radiation have been combined in determining design values of the sol-air temperature for various surfaces at different times of day in these localities. Since the 24-hour average of the sol-air temperature is greater in July than for any other month at both stations, the sol-air temperature at each hour in July, which was equalled or exceeded at that hour only 16 times in 310 observations, was chosen as the *design* sol-air temperature.

Summer design sol-air temperatures are given in Table 10 for New York, N. Y.; Table 11 gives similar data for Lincoln, Nebr. These data may be taken as representative for similar places in northern latitudes in the United States.

Tables 10 and 11, referring to New York for an industrial area, and to Lincoln, Nebr., for a non-industrial area, can be used to determine sol-air temperatures for other locations and conditions by applying corrections as explained in the following paragraphs (using the same symbols as given in Tables 10 and 11, but indicated by (′) for other conditions):

1. To adjust the data in Tables 10 and 11 for the variation of I_t with latitude:

a. Compute I'_t for the latitude in question from the data presented previously in this chapter. (For smoky industrial areas, decrease the direct radiation from Table 5 by 15 to 20 per cent for afternoon hours.)

b. Determine the difference $(I'_t - I_t)$ and multiply this by 0.25. Find $I_t = (f_o/b)(t_e - t_o)$ from Tables 10 and 11.

c. Add (algebraically) the difference 0.25 $(I'_t - I_t)$ to the data tabulated.

TABLE 10. SUMMER DESIGN SOL-AIR TEMPERATURES FOR NEW YORK, N. Y. (NORTH LATITUDE 40°46′; ELEVATION 180 FT)

MEAN SUN TIME	SOL-AIR TEMPERATURE, t_e FAHRENHEIT DEGREES					
	Any Surface[b]	Horizontal	North	East	South	West
Ratio[a]: $\frac{b}{f_o}$	0	0.25	0.25	0.25	0.25	0.25
12 midnight	79	79	79	79	79	79
1 a.m.	78	78	78	78	78	78
2	77	77	77	77	77	77
3	77	77	77	77	77	77
4	76	76	76	76	76	76
5	76	76	76	76	76	76
6	76	81	80	89	77	77
7	80	96	85	106	82	82
8	82	110	85	114	86	85
9	86	127	90	120	97	90
10	88	137	92	114	104	92
11	90	148	94	106	111	94
12 noon	92	155	97	97	115	98
1 p.m.	93	154	98	98	117	108
2	94	152	99	99	112	126
3	94	144	99	99	102	136
4	94	136	99	99	99	145
5	93	121	103	97	97	140
6	90	106	106	93	93	134
7	88	93	102	90	90	115
8	85	85	85	85	85	85
9	83	83	83	83	83	83
10	82	82	82	82	82	82
11	81	81	81	81	81	81
24-hr avg, t_m	84.8	106.4	88.5	92.3	90.7	96.5

[a] b = surface absorptivity, dimensionless.
f_o = unit convective conductance, Btu per (hr) (sq ft) (F deg).
[b] Values in this column are magnitudes of t_o, the outdoor air temperature.

TABLE 11. SUMMER DESIGN SOL-AIR TEMPERATURES FOR LINCOLN, NEBR. (NORTH LATITUDE 40°50′; ELEVATION 1225 FT)

MEAN SUN TIME	SOL-AIR TEMPERATURE, t_e, FAHRENHEIT DEGREES					
	Any Surface[b]	Horizontal	North	East	South	West
Ratio[a]: $\frac{b}{f_o}$	0	0.25	0.25	0.25	0.25	0.25
12 midnight	89	89	89	89	89	89
1 a.m.	88	88	88	88	88	88
2	86	86	86	86	86	86
3	84	84	84	84	84	84
4	84	84	84	84	84	84
5	82	82	82	82	82	82
6	81	87	88	100	82	82
7	82	103	93	125	85	85
8	88	124	94	137	92	92
9	93	143	98	142	104	98
10	96	160	102	138	115	102
11	100	172	106	129	125	106
12 noon	102	178	108	115	130	108
1 p.m.	104	180	110	110	132	119
2	106	178	112	112	131	137
3	107	170	113	113	126	150
4	107	158	112	112	117	158
5	106	142	113	110	110	157
6	105	126	117	108	108	149
7	102	109	113	104	104	128
8	98	99	98	98	98	98
9	94	94	94	94	94	94
10	92	92	92	92	92	92
11	90	90	90	90	90	90
24-hr avg, t_m	94.4	121.6	98.6	105.9	102.1	106.6

[a] b = surface absorptivity, dimensionless.
f_o = unit convective conductance, Btu per (hr) (sq ft) (F deg).
[b] Values in this column are magnitudes of t_o, the outdoor air temperature.

2. To adjust the data in Tables 10 and 11 for variations in t_o:
a. Establish the magnitude of t'_o at the locality in question.
b. Determine the difference $(t'_o - t_o)$.
c. Add (algebraically) the difference $(t'_o - t_o)$ to the data tabulated.

3. To adjust the data in Tables 10 and 11 to other magnitudes of b/f_o than 0.25:
a. For New York or Lincoln, merely interpolate or extrapolate the tabulated data by direct proportion, using the column for $b/f_o = 0$.
b. For other localities, first determine $t'_e = t'_o + b/f_o\, I'_t$ for $b/f_o = 0$ and $b/f_o = 0.25$. Then interpolate or extrapolate by direct proportion as before.

Sol-air data for a particular locality may be adjusted for different azimuths of the vertical surface in question in a similar manner, although, all things considered, a simple interpolation between the four points of the compass should serve for all but the most accurate calculations.

An example of the use of the tables in determining sol-air temperature is given.

Example 2. Find the summer design sol-air temperature in New York, N. Y. or a west wall which has a solar absorptivity of 0.7, at a sun time of 3:00 p. m.

$$\text{Use } f_o = 4; \text{ then } \frac{b}{f_o} \text{ for this wall is } \frac{0.7}{4.0} \text{ or } 0.175.$$

From Table 10: for $\frac{b}{f_o} = 0$, $t_e = 94$ F; for $\frac{b}{f_o} = 0.25$, $t_e = 136$ F; and by linear interpolation for this wall:

$$t_e = 94 + \frac{0.175}{0.25}(136 - 94) = 94 + 29 = 123 \text{ F}.$$

Sol-air temperatures are especially helpful in the calculation of periodic heat transfer, as will be illustrated in the material which follows.

PRINCIPLES OF PERIODIC HEAT FLOW

Calculation principles for periodic heat flow are dealt with briefly in this section; in the section which follows, *practical tables are given to facilitate rapid design estimates.* In addition to the rate of heat entry into the outside building surface these tables take into account the following factors:

1. The thermal conductivity of material.
2. The density, specific heat and character of material.
3. Thickness of material.
4. Room air temperature.
5. Unit convective conductance between the inside surface and room air; and radiant heat transfer between the inside surfaces and other surfaces in the room.

Time Lag

The fundamental analysis of periodic heat flow is complicated when compared with steady-state calculations on account of the time-variable storage of heat from point to point through a wall or roof. The cyclic variation of outdoor conditions produces a related cyclic variation of temperature and heat flow throughout each structural section exposed to the weather. The cyclic variations undergo a progressive *shift in phase* and

decrease in amplitude in going through a wall with constant conditions maintained in the indoor space.

By a *shift in phase* is meant that as the cyclic temperature wave passes through the wall, the time of occurrence of the maximum temperature at any point shifts farther and farther behind the time of the outer-surface maximum for successive positions through the wall. The resultant *time lag* between the outer-surface and inner-surface maximum temperatures is important, for it may be the determining factor in fixing the time of the maximum cooling load.

By a *decrease in amplitude* is meant that as the cyclic temperature wave passes through the wall, the difference between the maximum temperature of a cycle and the mean temperature of the cycle, which is the amplitude of the wave by definition, decreases progressively as the wave passes through the wall. The magnitude of the *temperature amplitude* at the inner wall surface is necessary for the determination of the instantaneous rate of heat transfer to the indoor space.

Practical design data for periodic heat flow comprise a means of determining the time lag and amplitude decrement for different wall constructions, and any given outdoor cycle of sol-air temperature. Both analytical and experimental studies have been made on this problem.[7] While the analytical solution has been written, it is far too detailed for direct use in rapid practical work; and the extensive numerical work required to establish a basis for simplified calculations has been only partially completed. The method reported by Mackey and Wright[7] will be adopted as the basis for the design procedure recommended here.

Homogeneous Walls or Roofs, Constant Indoor Temperature

For walls or roofs of a single, homogeneous material, the *instantaneous* rate of heat gain within an enclosure where the indoor air temperature is held constant is, approximately,

$$\frac{q}{A} = U\,(t_m - t_i) + \lambda U\,(t_e^* - t_m) \text{ Btu per (hour) (square foot)} \qquad (6)$$

where t_m = 24-hr average sol-air temperature for the particular value of $\frac{b}{f_o}$, Fahrenheit degrees.

λ = amplitude decrement factor, a variable that depends upon the thickness, material, and orientation of the wall or roof; see Table 12 for values. The amplitude decrement factor λ as used in this chapter is equivalent to $\left(\frac{1.65 \times \lambda}{U}\right)$ as defined by Mackey and Wright[7] and also used by Stewart.[11]

t_e^* = sol-air temperature at a time earlier than the time for which the heat gain is being found by an amount that is equal to the time lag of the wall or roof, Fahrenheit degrees; see Table 12 for values of time lag.

U = overall coefficient of heat transfer of the wall or roof, Btu per (hour) (square foot) (Fahrenheit degree),

$$U = \frac{1}{\frac{1}{f_i} + \frac{1}{f_o} + \frac{L}{k}} = \frac{1}{\frac{1}{1.65} + \frac{1}{4} + \frac{L}{k}} = \frac{1}{0.856 + \frac{L}{k}}$$

L = thickness of building material, feet.

k = thermal conductivity of building material, Btu per (hour) (square foot) (Fahrenheit degree per foot).

f_i = unit convective conductance (film coefficient of heat transfer) of indoor air, Btu per (hour) (square foot) (Fahrenheit degree).

f_o = unit convective conductance (film coefficient of heat transfer) of outdoor air for summer conditions of approximately 7.5 mph wind velocity, Btu per (hour) (square foot) (Fahrenheit degree).

The time at which the *maximum occurs in the rate of heat entry into the outside surface of walls or roofs* is taken as the time at which the peak point occurs in the sol-air temperature cycle (mean *sun time* is used in the sol-air cycles). The corresponding maximum rate of heat entry follows from Equation 6 with t_e* being the maximum temperature of the sol-air cycle.

The time of *maximum heat gain to the room* is obtained by adding the time lag to the time of maximum sol-air temperature (from Tables 10 or 11) for the particular wall or roof.

The magnitude of the second term in Equation 6 relative to the first term indicates the relative portion of the structural heat in-flow assignable

TABLE 12. PERIODIC HEAT FLOW DATA FOR HOMOGENEOUS WALLS OR ROOFS

MATERIAL	THICKNESS, IN.	OVER-ALL COEFFICIENT, BTU PER (HR) (SQ FT) (°F) U[a]	THERMAL RESISTANCE OF SOLID MATERIAL, (HR) (SQ FT) (°F)/BTU $\frac{L}{k}$	TIME LAG, HR	FACTOR, λ, IN EQUATION 6			
					Horizontal and North	East	South	West
Stone	8	0.67	0.64	5.5	0.51	0.36	0.48	0.42
	12	0.55	0.96	8.0	0.28	0.19	0.26	0.22
	16	0.47	1.28	10.5	0.17	0.10	0.15	0.13
	24	0.36	1.92	15.5	0.06	0.03	0.05	0.04
Solid Concrete	2	0.98	0.17	1.1	0.93	0.87	0.92	0.89
	4	0.84	0.33	2.5	0.79	0.68	0.76	0.72
	6	0.74	0.50	3.8	0.61	0.46	0.58	0.51
	8	0.66	0.67	5.1	0.49	0.33	0.46	0.39
	12	0.54	1.00	7.8	0.29	0.17	0.26	0.22
	16	0.46	1.33	10.2	0.17	0.09	0.15	0.12
Common Brick	4	0.60	0.80	2.3	0.83	0.75	0.81	0.78
	8	0.41	1.60	5.5	0.51	0.39	0.49	0.44
	12	0.31	2.40	8.5	0.26	0.17	0.25	0.21
	16	0.25	3.20	12.0	0.13	0.08	0.12	0.10
Face Brick	4	0.77	0.44	2.4	0.81	0.70	0.78	0.74
Wood	½	0.68	0.62	0.17	1.0	1.0	1.0	1.0
	1	0.48	1.25	0.45	1.0	0.99	0.99	0.99
	2	0.30	2.50	1.3	0.98	0.91	0.96	0.94
Insulating Board	½	0.42	1.51	0.08	1.0	1.0	1.0	1.0
	1	0.26	3.03	0.23	1.0	1.0	1.0	1.0
	2	0.14	6.05	0.77	1.0	1.0	1.0	1.0
	4	0.08	12.1	2.7	0.83	0.74	0.81	0.76
	6	0.05	18.2	5.0	0.64	0.49	0.61	0.55

[a] Based upon an outdoor combined film coefficient of 4.0 and an indoor combined film coefficient of heat transfer of 1.65 Btu per (hour) (square foot) (Fahrenheit degree).

to periodic heat flow. The periodic term is continually passing through a *cyclic variation* from zero to a positive maximum, to zero, to a negative maximum, to zero again and so on over each 24 hour cycle. Surfaces with different exposures pass through these cycles with maximum points at different times of day.

An example in the use of Tables 10, 11, and 12 follows:

Example 3. Find the instantaneous design rate of heat gain through an 8-in. west wall of common brick ($b = 0.7, f_o = 4$) located in New York, N. Y., at 9:30 p.m. sun time, when the temperature of the indoor air is constant at 80 F.

From Table 12, $U = 0.41$, the time lag is 5.5 hr, and $\lambda = 0.44$.

By linear interpolation on the basis of the value of b/f_o in Table 10,

$$t_m = 84.8 + \frac{0.175}{0.25}(96.5 - 84.8) = 93 \text{ F}.$$

TABLE 13. SUMMER DESIGN SOL-AIR TEMPERATURES USED FOR TABLES 14 AND 15

MEAN SUN TIME	SOL-AIR TEMPERATURE t_o FAHRENHEIT DEGREES								
	Any Surface[b]	Horiz.	North	East		South		West	
Ratio[a]: $\frac{b}{f_o}$	0	0.225	0	0.225	0.125	0.225	0.125	0.225	0.125
12 Midnight	77	77	77	77	77	77	77	77	77
1 AM	76	76	76	76	76	76	76	76	76
2	76	76	76	76	76	76	76	76	76
3	75	75	75	75	75	75	75	75	75
4	74	74	74	74	74	74	74	74	74
5	74	74	74	75	80	74	74	74	74
6	74	76	74	110	93	74	74	74	74
7	75	91	75	123	100	75	75	75	75
8	77	106	77	126	103	82	78	77	77
9	80	119	80	125	104	93	86	80	80
10	83	129	83	117	100	102	93	83	83
11	87	137	87	108	96	110	99	89	87
12 Noon	90	142	90	92	92	114	104	96	92
1 PM	93	144	93	93	93	115	105	110	102
2	94	140	94	95	94	111	104	124	111
3	95	132	95	95	95	104	100	135	119
4	94	120	94	94	94	99	96	141	120
5	93	107	93	93	93	95	94	139	118
6	91	96	91	91	91	91	91	125	111
7	87	90	87	87	87	88	87	103	94
8	85	85	85	85	85	85	85	85	85
9	83	83	83	83	83	83	83	83	83
10	81	81	81	81	81	81	81	81	81
11	79	79	79	79	79	79	79	79	79
24 Hr Avg t_m	83.1	100.5	83.1	93.0	88.4	89.0	86.2	93.0	88.4

[a] b = surface absorptivity, dimensionless: roof = 0.9; dark walls = 0.9, and light walls = 0.5. f_o = unit convective conductance = 4.0 Btu per (hr) (F deg).

[b] values in this column are magnitudes of t_o, the outdoor air temperature.

The design sol-air temperature at a time earlier than 9:30 p.m. by the time lag (at 4:00 p.m.) for a west wall in New York, N. Y., is, from Table 10,

$$t'_e = 94 + \frac{0.175}{0.25}(145 - 94) = 129.7 \text{ F}$$

From Equation 6, the instantaneous design rate of heat gain is

$$\frac{q}{A} = 0.41\,[(93 - 80) + 0.44\,(129.7 - 93)]$$

$$= 11.9 \text{ Btu per hour for each square foot of sunlit surface.}$$

From Table 12, the time lag is 5.5 hr. From Table 10, the time of maximum rate of heat entry for a west wall is 4:00 p.m. The time of maximum instantaneous rate of heat gain by the enclosure, as far as the west wall is concerned, is then 4:00 p.m. plus 5.5 hr or 9:30 p.m. (This is *sun time*.) The computed rate is therefore the maximum.

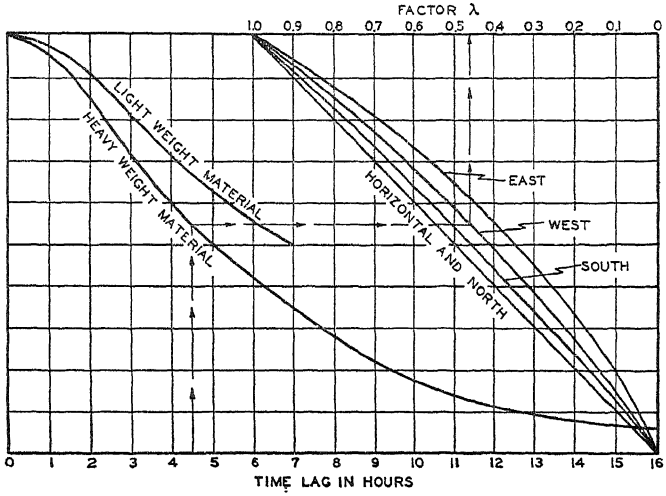


FIG. 4. APPROXIMATE VALUE OF THE AMPLITUDE DECREMENT FACTOR λ FOR USE IN EQUATION 6

Composite Walls or Roofs, Constant Indoor Temperature

A composite wall or roof is made up of two or more layers of different materials. Since the analytical solution for this type of construction has not been reduced to simple and practical terms, it is necessary at present to utilize approximate procedures. In accord with the results of comparative calculations, the following procedures are suggested.[7]

To find the time lag for a composite construction:

a. Find the time lag for each layer from Table 12.

b. Add the individual time lags, recognizing that this sum will always be *less* than the true time lag for the actual composite wall.

c. To the sum from (b), *add* an *arbitrary* additional lag of ½ to 1 hr to obtain the estimated lag for the actual construction. For two-layer and light construction walls, the ½-hr value will be suitable while, for walls of three or more layers, or very heavy construction, the 1-hr value is preferred. For intermediate conditions, individual judgment is the only guide. (Computed time lags should not be considered to be accurate closer than to about the nearest hour by this method.)

To find the amplitude decrement factor, λ, for composite construction:

Having determined the time lag and the orientation, use Fig. 4. (Note also that the factor λ for a composite construction should never exceed the *product* of the factors for the individual layers.)

One valuable result of the analytical studies made to date on composite walls has been the demonstration of the effect of the *order* of the materials. Other factors remaining the same, the use of the material of lower density on the weather side will increase the time lag and decrease the instantaneous maximum rate of heat gain.

Two examples are given to show how to estimate, roughly, the instantaneous rate of heat gain through sunlit composite walls or roofs.

Example 4. Estimate the maximum instantaneous design rate of heat gain from a horizontal roof in New York, N. Y., that is made up of black built-up roofing on the

weather side ($b = 1; f_o = 4$; thermal resistance = 0.28), 1 in. of insulating board, and 4 in. of concrete with no ceiling, when the temperature of the indoor air is 80 F.

The overall coefficient of heat transfer for this construction is:

$$U = \frac{1}{0.25 + 0.28 + 3.03 + 0.33 + 0.61} = 0.22 \text{ Btu per (hour) (square foot) (F deg).}$$

If the time lag of the built-up roofing be ignored, the sum of the time lags of the individual layers is, from Table 12, (0.23 + 2.5) or 2.73 hr.

Actually, the time lag will be between 0.5 hr and 1.0 hr greater than this, so assume a time lag of 3.5 hr.

From Table 12, the homogeneous concrete roof having a time lag of 3.5 hr would have a value of λ of about 0.65; use this value for the composite roof.

From Fig. 4, λ is approximately 0.65.

With values of t_m and t_e* found from Table 10, as in previous examples, use Equation 6 and find the maximum *design instantaneous rate* of heat gain as:

$$\frac{q}{A} = 0.22 [(106.4 - 80) + 0.65 (155 - 106.4)] = 13 \text{ Btu per (hr) (sq ft).}$$

The maximum instantaneous rate of heat gain from this roof would occur at about 3:30 p.m., sun time.

Example 5. Estimate the maximum instantaneous design rate of heat gain from a south wall in Lincoln, Nebr., consisting of 4 in. of face brick ($b = 0.7; f_o = 4$), 4 in. of common brick, furred, with an air space (thermal resistance = 0.75), and finished on the inside with $\frac{3}{4}$ in. of plaster on metal lath (thermal resistance = 0.23); the temperature of the indoor air is constant at 80 F.

The overall coefficient of heat transfer for this construction is:

$$U = \frac{1}{0.25 + 0.44 + 0.80 + 0.75 + 0.23 + 0.61} = 0.32 \text{ Btu per (hr) (sq ft) (F deg).}$$

From Table 12, the sum of the time lags for the face brick and the common brick is (2.4 + 2.3) or 4.7 hr. The actual time lag will be slightly greater than this, and a value of 5.5 hr will be assumed.

From Fig. 4, λ is approximately 0.45.

By interpolation in Table 11, t_m = 99.8 F, and t_e* = 123.6 F. From Equation 6 the maximum instantaneous design rate of heat gain is:

$$\frac{q}{A} = 0.32 [(99.8 - 80) + 0.45 (123.6 - 99.8)] = 9.8 \text{ Btu per (hr) (sq ft).}$$

The time of this heat gain is about 6:30 p.m., sun time.

Those concerned with a further study of the details of cooling-load estimates in particular relation to periodic heat flow will find much of value and interest in the reports of experimental studies of these problems.[7, 8, 9, 10]

PRACTICAL TABLES FOR CALCULATING SOLAR HEAT GAIN THROUGH WALLS AND ROOFS

Use of Equivalent Temperature Differentials

The preceding paragraphs have explained the principles and methods used in estimating solar heat gain by use of sol-air temperature. This method is rather tedious and is not convenient for every-day use. Some new practical tables[11] have therefore been developed using the basic method reported by Mackey and Wright.[7] These new tables utilize *equivalent temperature differentials* which may be multiplied by the overall heat transmission coefficient U to give directly the total heat transmission,

Btu per square foot, from solar radiation and from temperature difference between outside and room air.

These tables were prepared from sol-air data as shown in Table 13 which is approximately the same as New York data in Table 10. It is suggested that Tables 14 and 15 be used for general estimating purpose.

These analytical procedures, as well as those using Tables 10, 11 and 12 presented here, yield generally *higher* rates of heat gain than reported for Pittsburgh in early A.S.H.V.E. experimental studies. Current authoritative opinion is that the analytical calculations are to be preferred, all factors considered.

Tables 14 and 15 are based on an equation re-arranged from Equation 6 to read:

$$\frac{q}{A} = U\,[t_m + \lambda\,(t_e^* - t_m) - t_i]. \tag{7}$$

Let $t_m + \lambda\ (t_e^* - t_m) = t_p$, a net equivalent outdoor temperature for combined periodic and mean heat flow. Magnitudes of t_p will vary cyclically with time. Then,

$$\frac{q}{A} = U\,(t_p - t_i) \tag{8}$$

which is a simple form analogous to the steady state equations of Chapters 5 and 9. The rate of heat flow is obtained by multiplying the overall heat transmission coefficient of the structure by the equivalent temperature differential obtained from the tables.

Tables 14 and 15 were developed by using an outside film conductance of 4.0 and an inside film conductance of 1.65 Btu (hr) (sq ft) (F deg). A reduction was made in the temperature differentials for roofs amounting to some 20 per cent of solar radiation as explained by Stewart.[11] This was to compensate for several factors, one of which is the radiant heat lost to the sky which is not included in the Mackey and Wright method. The *temperature differentials* for roofs were based on an inside film conductance of 1.65 because the charts prepared by Mackey and Wright[7] used this value, and it was not considered practicable to repeat their work using a different film coefficient. An examination of the values given in their paper indicates that the *temperature differential* would be changed very little even if a value 1.20 were used instead of 1.65. But to obtain the heat flow rates through roofs, more accurate values will be obtained if the *overall heat transmission coefficient is calculated using* 1.2 as the inside film conductance of heat transfer in summer.

The roof coefficients of transmission for summer shown in Table 16 are based on film conductances f of 4.0 for an outside roof surface and 1.20 for an inside ceiling surface. The outside conductance 4.0 is used for summer because it corresponds to a wind velocity of approximately 7.5 mph averaged for rough and smooth surfaces, and is more representative of summer wind velocities. Also, the lower wind velocity should be used in order to be on the safe side in determining the sol-air temperature. The inside conductance 1.20 is used because the convective portion of the film conductance factor of downward heat flow from a horizontal surface is appreciably less than the winter conductance, which applies when heat is flowing upward.

Since there is little difference in *wall transmission coefficients* for summer, based on conductances of 4.0 and 1.65, and the winter coefficients, based

TABLE 14. TOTAL EQUIVALENT TEMPERATURE DIFFERENTIALS FOR CALCULATING HEAT GAIN THROUGH SUNLIT AND SHADED ROOFS

DESCRIPTION OF ROOF CONSTRUCTION[a]	SUN TIME								
	A.M.			P.M.					
	8	10	12	2	4	6	8	10	12
LIGHT CONSTRUCTION ROOFS—EXPOSED TO SUN									
1″ Wood[b] or 1″ Wood[b] + 1″ or 2″ Insulation	12	38	54	62	50	26	10	4	0
MEDIUM CONSTRUCTION ROOFS—EXPOSED TO SUN									
2″ Concrete or 2″ Concrete + 1″ or 2″ Insulation or 2″ Wood[b]	6	30	48	58	50	32	14	6	2
2″ Gypsum or 2″ Gypsum + 1″ Insulation 1″ Wood[b] or 2″ Wood[b] or 2″ Concrete or 2″ Gypsum + 4″ Rock Wool in Furred Ceiling	0	20	40	52	54	42	20	10	6
4″ Concrete or 4″ Concrete with 2″ Insulation	0	20	38	50	52	40	22	12	6
HEAVY CONSTRUCTION ROOFS—EXPOSED TO SUN									
6″ Concrete	4	6	24	38	46	44	32	18	12
6″ Concrete + 2″ Insulation	6	6	20	34	42	44	34	20	14
ROOFS COVERED WITH WATER—EXPOSED TO SUN									
Light Construction Roof with 1″ Water	0	4	16	22	18	14	10	2	0
Heavy Construction Roof with 1″ Water	−2	−2	−4	10	14	16	14	10	6
Any Roof with 6″ Water	−2	0	0	6	10	10	8	4	0
ROOFS WITH ROOF SPRAYS—EXPOSED TO SUN									
Light Construction	0	4	12	18	16	14	10	2	0
Heavy Construction	−2	−2	2	8	12	14	12	10	6
ROOFS IN SHADE									
Light Construction	−4	0	6	12	14	12	8	2	0
Medium Construction	−4	−2	2	8	12	12	10	6	2
Heavy Construction	−2	−2	0	4	8	10	10	8	4

[a] Includes ¾ in. felt roofing with or without slag. May also be used for shingle roof. [b] Nominal thickness of the wood.

NOTES FOR TABLE 14

Explanation: {Total heat transmission from solar radiation and temperature difference between outside and room air. Btu per (hr) (sq ft) of roof area} = {Equivalent temperature differential from above table} × {Heat transmission coefficient for summer Btu per (hr) (sq ft) F deg}

1. *Source.* Calculated by Mackey and Wright method (see reference list) and adjusted after studying ASHVE original test data. Estimated for July in 40 deg north latitude. (For Sol-air temperatures used in calculations see Table 13.) For typical design day where the maximum outdoor temperature is 95 F and minimum temperature at night is approximately 75 F (daily range of temperature, 20 F) mean 24 hr temperature 84 F for a room temperature of 80 F. All roofs have been assumed a dark color which absorbs 90 per cent of solar radiation, and reflects only 10 per cent.

2. *Application.* These values may be used for all normal air conditioning estimates; usually without correction, in latitude 0 deg to 50 deg north or south when the load is calculated for the hottest weather. Note 5 explains how to adjust the temperature differential for other room and outdoor temperatures.

3. *Peaked Roofs.* If the roof is peaked and the heat gain is primarily due to solar radiation, use for the area of the roof, the area projected on a horizontal plane.

4. *Attics.* If the ceiling is insulated and if a fan is used in the attic for positive ventilation, the total temperature differential for a roof exposed to the sun may be decreased 25 per cent.

5. Corrections. For temperature difference when outdoor maximum design temperature minus room is different from 15 deg. If the outdoor design temperature minus room temperature is different from the base of 15 deg, correct as follows: When the difference is greater (or less) than 15 deg add the excess to (or subtract the deficiency from) the above differentials.

For outdoor daily range of temperature other than 20 deg. If the daily range of temperature is less than 20 deg, add 1 deg for every 2 deg lower daily range; if the daily range is greater than 20 deg, subtract 1 deg for every 2 deg higher daily range. For example, the daily range in Miami, Florida is 12 deg or 8 deg less than 20 deg, therefore, the correction is + 4 deg at all hours of the day.

Light Colors. Credit should not be taken for light colored roofs except where the permanence of the light color is established by experience, as in rural areas or where there is little smoke. When the exterior surface of roof exposed to the sun is a light color, such as white or aluminum (which absorb approximately 50 per cent and reflect 50 per cent of the solar radiation) add to the temperature differential for roof in shade 55 per cent of the difference between the roof in sun and roof in shade. When the roof exposed to the sun is a medium color such as light grey, blue or green, or bright red, add 80 per cent of this difference.

For solar transmission in latitudes other than 40 deg north; and in other months. The table values of temperature differentials will be approximately correct for a roof in the following months:

North Latitude		South Latitude	
Latitude (deg)	Months	Latitude (deg)	Months
0	All Months	0	All Months
10	All Months	10	All Months
20	All Months except Nov, Dec, Jan	20	All Months except May, June, July
30	Mar, Apr, May, June, July, Aug, Sept	30	Sept, Oct, Nov, Dec, Jan, Feb, Mar
40	April, May, June, July, Aug	40	Oct, Nov, Dec, Jan, Feb
50	May, June, July	50	Nov, Dec, Jan

For other months, the total temperature differential (t_x) may be approximated by the use of the following formula:

$$t_x = t_s + \frac{I_z}{I_y}(t_v - t_s)$$

where t_s = temperature differential for the same wall in shade for desired time of day; obtained from Table 14.

I_y = maximum solar transmission through glass, Btu per (hr) (sq ft) for flat skylight in July, 40 deg north latitude (*Note:* this is maximum value irrespective of time).

I_z = same as I_y except use the maximum value for flat skylight, for month, and latitude desired for t_x.

t_v = temperature differential for particular roof exposed to sun for the desired time of day from Table 14.

(Note that this makes adjustment only for solar radiation and that there may be additional correction for outdoor temperature.)

on 6.0 and 1.65, it is recommended that the overall coefficient *U, for walls,* be taken directly from the tables in Chapter 9 in which they are based on an outside film conductance of 6.0, corresponding to a 15 mph wind velocity.

Advantages of Equivalent Temperature Differential Method

1. The total sensible heat flow is obtained by multiplying the overall heat transmission coefficient, *U*, and the equivalent temperature differential indicated in Tables 14 and 15.

2. The temperature differentials listed for a few representative types of construction may be used on all classes of walls and roofs, even though the overall heat transmission coefficient is different, provided the structure has thermal and physical properties similar to one of those listed in Tables 14 and 15.

3. Adjustments can be made, according to instructions given in the footnotes for room and outdoor conditions different from those on which the tables are based.

Examples of Use of Equivalent Temperature Tables

Example 6. Given: A roof is constructed of 6 in. of stone concrete with 2 in. of insulating board and tar felt roofing $\frac{3}{8}$ in. thick, and is exposed to the sun. The location is the central part of the United States. Find the rate of heat flow into building

TABLE 15. TOTAL EQUIVALENT TEMPERATURE DIFFERENTIALS FOR CALCULATING HEAT GAIN THROUGH SUNLIT AND SHADED WALLS

North Latitude Wall Facing	Sun Time																		South Latitude Wall Facing
	A.M.						P.M.												
	8		10		12		2		4		6		8		10		12		
	Exterior color of Wall—D = dark, L = light																		
	D	L	D	L	D	L	D	L	D	L	D	L	D	L	D	L	D	L	
Frame																			
NE	22	10	24	12	14	10	12	10	14	14	14	14	10	10	6	4	2	2	SE
E	30	14	36	18	32	16	12	12	14	14	14	14	10	10	6	6	2	2	E
SE	13	6	26	16	28	18	24	16	16	14	14	14	10	10	6	4	2	2	NE
S	−4	−4	4	0	22	12	30	20	26	20	16	14	10	10	6	6	2	2	N
SW	−4	−4	0	−2	6	4	26	22	40	28	42	28	24	20	6	4	2	2	NW
W	−4	−4	0	0	6	6	20	12	40	28	48	34	22	22	8	8	2	2	W
NW	−4	−4	0	−2	6	4	12	10	24	20	40	26	34	24	6	4	2	2	SW
N (Shade)	−4	−4	−2	−2	4	4	10	10	14	14	12	12	8	8	4	4	0	0	S (Shade)
4 In. Brick or Stone Veneer + Frame																			
NE	−2	−4	24	12	20	10	10	6	12	10	14	14	12	12	10	10	6	4	SE
E	2	0	30	14	31	17	14	14	12	12	14	14	12	12	10	8	6	6	E
SE	2	−2	20	10	28	16	26	16	18	14	14	14	12	12	10	8	6	6	NE
S	−4	−4	−2	−2	12	6	24	16	26	18	20	16	12	12	8	8	4	4	N
SW	0	−2	0	−2	2	2	12	8	32	22	36	26	34	24	10	8	6	6	NW
W	0	−2	0	0	4	2	10	8	26	18	40	28	42	28	16	14	6	6	W
NW	−4	−4	−2	−2	2	2	8	6	12	12	30	22	34	24	12	10	6	6	SW
N (Shade)	−4	−4	−2	−2	0	0	6	6	10	10	12	12	12	12	8	8	4	4	S (Shade)
8 In. Hollow Tile or 8 In. Cinder Block																			
NE	0	0	0	0	20	10	16	10	10	6	12	10	14	12	12	10	8	8	SE
E	4	2	12	4	24	12	26	14	20	12	12	10	14	12	14	10	10	8	E
SE	2	0	2	0	16	8	20	12	20	14	14	12	14	12	12	10	8	6	NE
S	0	0	0	0	2	0	12	6	24	14	26	16	20	14	12	10	8	6	N
SW	2	0	2	0	2	0	6	4	12	10	26	18	30	20	26	18	8	6	NW
W	4	2	4	2	4	2	6	4	10	8	18	14	30	22	32	22	18	14	W
NW	0	0	0	0	2	0	4	2	8	6	12	10	22	18	30	22	10	8	SW
N (Shade)	−2	−2	−2	−2	−2	−2	0	0	6	6	10	10	10	10	10	10	6	6	S (Shade)
8 In. Brick or 12 In. Hollow Tile or 12 In. Cinder Block																			
NE	2	2	2	2	10	2	16	8	14	8	10	6	10	8	10	10	10	8	SE
E	8	6	8	6	14	8	18	10	18	10	14	8	14	10	14	10	12	10	E
SE	8	4	6	4	6	4	14	10	18	12	16	12	12	10	12	10	12	10	NE
S	4	2	4	2	4	2	4	2	10	6	16	10	16	12	12	10	10	8	N
SW	8	4	6	4	6	4	8	4	10	6	12	8	20	12	24	16	20	14	NW
W	8	4	6	4	6	6	8	6	10	6	14	8	20	16	24	16	24	16	W
NW	2	2	2	2	2	2	4	2	6	4	8	6	10	8	16	14	18	14	SW
N (Shade)	0	0	0	0	0	0	0	0	2	2	6	6	8	8	8	8	6	6	S (Shade)
12 In. Brick																			
NE	8	6	8	6	8	4	8	4	10	4	12	6	12	6	10	6	10	6	SE
E	12	8	12	8	12	8	10	6	12	8	14	10	14	10	14	8	14	8	E
SE	10	6	10	6	10	6	10	6	10	6	12	8	14	10	14	10	12	8	NE
S	8	6	8	6	6	4	6	4	6	4	8	4	10	6	12	8	12	8	N
SW	10	6	10	6	10	6	10	6	10	6	10	8	10	8	12	8	14	10	NW
W	12	8	12	8	12	8	10	6	10	6	10	6	10	6	12	8	16	10	W
NW	8	6	8	6	8	4	8	4	8	4	8	4	8	6	10	6	10	6	SW
N (Shade)	4	4	2	2	2	2	2	2	2	2	2	2	2	2	4	4	6	6	S (Shade)
8 In. Concrete or Stone or 6 In. or 8 In. Concrete Block																			
NE	4	2	4	0	16	8	14	8	10	6	12	8	12	10	10	8	8	6	SE
E	6	4	14	8	24	12	24	12	18	10	14	10	14	10	12	10	10	8	E
SE	6	2	6	4	16	10	18	12	18	12	14	12	12	10	12	10	10	8	NE
S	2	1	2	1	4	1	12	6	16	12	18	12	14	12	10	8	8	6	N
SW	6	2	4	2	6	2	8	4	14	10	22	16	24	16	22	16	10	8	NW
W	6	4	6	4	6	4	8	6	12	8	20	14	28	18	26	18	14	10	W
NW	4	2	4	0	4	2	4	4	6	6	12	10	20	14	22	16	8	6	SW
N (Shade)	0	0	0	0	0	0	2	2	4	4	6	6	8	8	6	6	4	4	S (Shade)

TABLE 15—*Concluded.* TOTAL EQUIVALENT TEMPERATURE DIFFERENTIALS FOR CALCULATING HEAT GAIN THROUGH SUNLIT AND SHADED WALLS

NORTH LATITUDE WALL FACING	SUN TIME																		SOUTH LATITUDE WALL FACING
	A.M.						P.M.												
	8		10		12		2		4		6		8		10		12		
	Exterior color of Wall—D = dark, L = light																		
	D	L	D	L	D	L	D	L	D	L	D	L	D	L	D	L	D	L	
	12 IN. CONCRETE OR STONE																		
NE	6	4	6	2	6	2	14	8	14	8	10	8	10	8	12	10	10	8	SE
E	10	6	8	6	10	6	18	10	18	12	16	10	12	10	14	10	14	10	E
SE	8	4	8	4	6	4	14	8	16	10	16	10	14	10	12	10	12	10	NE
S	6	4	4	2	4	2	4	2	10	6	14	10	16	12	14	10	10	8	N
SW	8	4	8	4	6	4	6	4	8	6	10	8	18	14	20	14	18	12	NW
W	10	6	8	6	8	6	10	6	10	6	12	8	16	10	24	14	22	14	W
NW	6	4	6	2	6	2	6	4	6	4	8	6	10	8	18	12	20	14	SW
N (Shade)	0	0	0	0	0	0	0	0	2	2	4	4	6	6	8	8	6	6	S (Shade)

NOTES FOR TABLE 15

Explanation: {Total heat transmission from solar radiation and temperature difference between outside and room air Btu per (hr) (sq ft wall area)} = {Equivalent temperature differential from above table} × {Heat transmission coefficient for wall Btu per (hr) (sq ft) (F deg)}

NOTES:

1. *SOURCE.* Same as Table 14. A north wall has been assumed to be a wall in the shade; this is practically true. Dark colors on exterior surface of walls have been assumed to absorb 90 per cent of solar radiation and reflect 10 per cent; white colors absorb 50 per cent and reflect 50 per cent. This includes some allowance for dust and dirt since clean, fresh white paint normally absorbs only 40 per cent of solar radiation.

2. *APPLICATION.* These values may be used for all normal air conditioning estimates, usually without corrections, when the load is calculated for the hottest weather. Correction for latitude (Note 3) is necessary only where extreme accuracy is required. There may be jobs where the indoor room temperature is considerably above or below 80 F or where the outdoor design temperature is considerably above 95 F, in which case it may be desirable to make correction to the temperature differentials shown. The solar intensity on all walls other than east and west varies considerably with time of year.

3. *CORRECTIONS. Outdoor minus room temperature.* If the outdoor maximum design temperature minus room temperature is different from the base of 15 deg, correct as follows. When the difference is greater (or less) than 15 deg add the excess to (or subtract the deficiency from) the above differentials.

Outdoor daily range temperature. If the daily range of temperature is less than 20 deg add 1 deg to every 2 deg lower daily range; if the daily range is greater than 20 deg, subtract 1 deg for every 2 deg higher daily range. For example, the daily range in Miami, Florida is 12 deg, or 8 deg less than 20 deg; therefore, the correction is + 4 deg.

Color of exterior surface of wall. Use temperature differentials for light walls only where the permanence of the light wall is established by experience. For cream colors use the values for light walls. For medium colors interpolate half way between the dark and light values. Medium colors are medium blue, medium green, bright red, light brown, unpainted wood, natural color concrete, etc. Dark blue, red, brown, green, etc., are considered dark colors.

For latitudes other than 40 deg north; and in other months. These table values will be approximately correct for the east or west wall in any latitude (0 deg to 50 deg North or South) during the hottest weather. In the lower latitudes when the maximum solar altitude is approximately 80 deg to 90 deg (the maximum occurs at noon) the temperature differential for either a south or north wall will be approximately the same as a north, or shade wall. The temperature differential (t_x) for any wall facing, and for any latitude for any month may be approximated as follows:

$$t_x = t_s + \frac{I_2}{I_1} \times (t_w - t_s)$$

where t_s = temperature differential for the same wall in shade for desired time of day; obtained from Table 15.

I_1 = maximum solar radiation intensity transmitted through glass, Btu per (hr) (sq ft) for particular wall facing, in July, 40 deg north latitude (*note:* this is maximum value irrespective of time).

I_2 = same as I_1 except use the maximum value for wall facing, for month, and latitude desired for t_x.

t_w = temperature differential for particular wall facing, for the desired time of day from above table. (*Note that this makes adjustment only for solar radiation and that there may be additional correction for outdoor temperature.*)

4. *FOR INSULATED WALLS* use same temperature differentials as used for uninsulated walls.

at 2:00 p.m. during July for an outdoor design temperature 95 F, and an inside temperature 80 F.

Solution: From Table 14 in 2 p.m. column for 6 in. concrete plus 2 in. insulation, find the total equivalent temperature differential 34 deg. The overall heat transmission coefficient for summer is taken from Table 16 and is found to be 0.13. The heat flow rate equals $34 \times 0.13 = 4.42$ Btu per (hr) (sq ft).

Example 7: For the conditions of Example 6, find the rate of heat flow into building at 2:00 p.m. during July for design temperatures of 105 F (outdoor) and 78 F (indoor). Daily range of temperature 30 degrees, i.e., outdoor temperature minimum of 75 F which occurs at 4:00 or 5:00 a.m.; this being 30 deg less than the maximum.

Solution: Make correction in equivalent temperature differential in accordance with Note 5 in Table 14 as follows:

The correction for 27 deg design temperature difference is $(27 - 15) = +12$.

The correction for 30 deg daily range is $\left(-\frac{30-20}{2}\right) = -5$.

Net total correction is $+12 - 5 = +7$.

The heat flow rate at 2:00 p.m. therefore is $(34 + 7) \times 0.13 = 5.32$ Btu per (hr) (sq ft).

A method of determining *heat flow rates*, when structure is not given in Tables 14 or 15 is illustrated in *Example 8*.

Example 8: A 4 in. stone concrete roof covered with an average depth of 4 in. cinder concrete ($k = 4.9$) on which is placed a $\frac{3}{8}$ in. thick felt roof with $\frac{3}{4}$ in. pitch and slag surface, is exposed to the sun. The location is the central part of the United States. Design temperatures are: outdoor 95 F; daily range 20 deg; indoor temperature 80 F. Find the heat flow rate at 2:00 p.m. for a day in July.

Solution: For the purpose of selecting the *equivalent temperature differential*, this construction is assumed to be equal approximately to an uninsulated 6 in. concrete roof, for which the equivalent temperature is found to be 38 deg in the 2:00 p.m. column of Table 14. Calculate the overall heat transmission coefficient U of the roof as follows:

$$U = \frac{1}{\frac{1}{1.2} + \frac{4}{12} + \frac{4}{4.9} + \frac{0.375}{1.33} + \frac{0.50}{1.00} + \frac{1}{4.0}} = 0.33.$$

The heat flow rate is then 38×0.33 equals 12.5 Btu per (hr) (sq ft).

GLASS AREAS—DESIGN TABLES

In order to clearly set forth the principles involved in calculating heat transfer through glass areas, the general instantaneous heat-balance relation will be presented. Fig. 5 shows this schematically. The net heat gain for the indoor space is the result of several contributing phenomena.

In discussing the heat gain through glass, there are three dimensionless quantities which require definition:

a = absorptivity of glass, or fraction of incident radiation intensity which is absorbed within the glass itself.

τ = transmissivity of glass, or fraction of incident radiation intensity which is transmitted through the glass.

r = reflectivity of glass, or fraction of incident radiation intensity which is reflected at the surface.

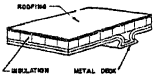
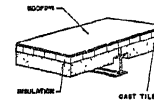
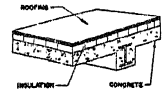
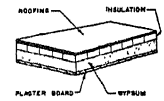
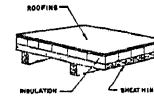
It is necessary that

$$a + \tau + r = 1 \tag{9}$$

These quantities vary with wave length and angle of incidence, primarily; and they are determined by the properties and thickness of the glass material concerned. Data are obtainable from glass manufacturers for their various products. The dependence of these quantities upon wave

TABLE 16. SUMMER COEFFICIENTS OF HEAT TRANSMISSION U OF FLAT ROOFS COVERED WITH BUILT-UP ROOFING[a]

Btu per (hour) (square foot) (F deg difference between the air on the two sides)

TYPE OF ROOF DECK Ceiling not shown	THICKNESS OF ROOF DECK (Inches)	INSULATION ON TOP OF DECK (*Covered With Built-Up Roofing*)									
		No Ceiling—Underside of Roof Exposed					Furred Ceiling with Air Space, Metal Lath and Plaster				
		No Insulation	Insulating Board[d] Thickness, In.				No Insulation	Insulating Board[d] Thickness, In.			
			½	1	1½	2		½	1	1½	2
Flat Metal Roof Deck 	4 Ply Felt Roof	0.73	0.35	0.23	0.17	0.13	0.40	0.25	0.18	0.14	0.12
	Ditto + ½ in. Slag	0.54	0.30	0.20	0.16	0.13	0.34	0.22	0.16	0.13	0.11
Precast Cement Tile 	4 Ply Felt Roof 1⅝	0.67	0.33	0.22	0.17	0.13	0.38	0.24	0.18	0.14	0.12
	Ditto + ½ in. Slag 1⅝	0.50	0.28	0.20	0.15	0.12	0.32	0.21	0.17	0.13	0.11
Concrete 	4 Ply Felt Roof 2	0.65	0.33	0.22	0.16	0.13	0.37	0.24	0.18	0.14	0.12
	4 6	0.59 0.54	0.31 0.30	0.21 0.20	0.16 0.16	0.13 0.13	0.36 0.33	0.23 0.22	0.17 0.17	0.13 0.13	0.12 0.11
	Ditto 2	0.49	0.28	0.20	0.15	0.12	0.31	0.21	0.16	0.13	0.11
	4	0.46	0.27	0.19	0.15	0.12	0.30	0.21	0.16	0.13	0.11
	+ ½ in. Slag 6	0.42	0.26	0.19	0.14	0.12	0.29	0.20	0.16	0.13	0.10
Gypsum and Wood Fiber[b] on ½" Gypsum Board 	4 Ply Felt Roof 2½	0.34	0.23	0.17	0.13	0.12	0.25	0.18	0.14	0.12	0.097
	3½	0.28	0.20	0.15	0.12	0.11	0.21	0.16	0.13	0.11	0.094
	Ditto 2½	0.29	0.20	0.16	0.13	0.11	0.22	0.16	0.13	0.11	0.093
	+ ½ in. Slag 3½	0.25	0.18	0.14	0.12	0.10	0.19	0.15	0.13	0.10	0.090
Wood[c] 	4 Ply 1	0.43	0.26	0.19	0.15	0.12	0.29	0.20	0.15	0.13	0.11
	Felt 1½	0.33	0.22	0.17	0.13	0.11	0.24	0.18	0.14	0.12	0.097
	Roof 2	0.29	0.20	0.16	0.13	0.11	0.22	0.16	0.13	0.11	0.094
	3	0.22	0.16	0.13	0.11	0.09	0.17	0.13	0.12	0.10	0.085
	1	0.35	0.23	0.17	0.14	0.11	0.25	0.18	0.14	0.12	0.10
	Ditto 1½	0.29	0.20	0.15	0.12	0.10	0.21	0.17	0.13	0.11	0.093
	+ ½ in. Slag 2	0.26	0.19	0.14	0.12	0.10	0.20	0.15	0.13	0.10	0.090
	3	0.20	0.15	0.12	0.10	0.09	0.16	0.13	0.11	0.09	0.081

[a] The summer coefficients are considered temporary, and have been calculated with an outdoor wind velocity of 8 mph. For summer an inside surface conductance of 1.2 has been used instead of the regular 1.65 value. In all of these roofs a 4 ply felt roof has been assumed ⅜ in. thick, thermal conductivity = 1.33. Pitch and slag has been assumed as an additional thickness of ½ in. and has been assigned thermal conductivity = 1.0. In both cases thermal conductivity refers to one *inch* thickness.

[b] 87½ per cent gypsum, 12½ per cent wood fiber. Thickness indicated includes ½ in. gypsum board. This is a poured roof.

[c] Nominal thickness of wood is specified but actual thickness was used in calculations.

[d] If corkboard insulation is used, the coefficient U may be decreased 10 per cent.

length has important practical consequences; for example, common window glass transmits a large portion of incident *solar* radiation, whereas it transmits outward only a very small portion of the indoor radiation

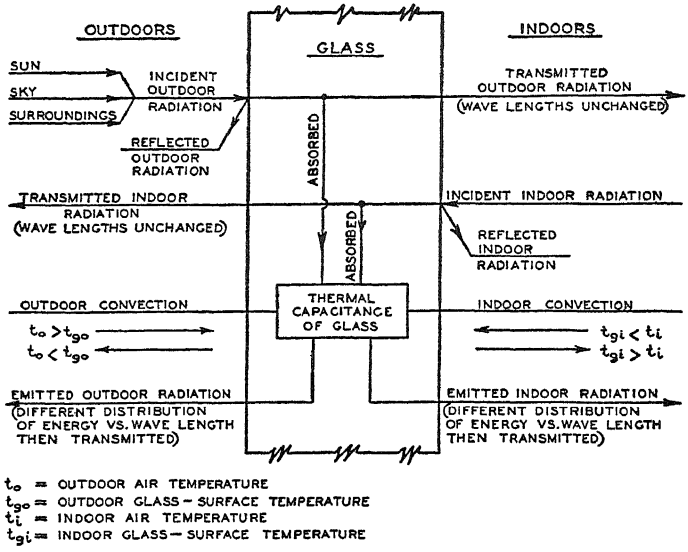


FIG. 5. INSTANTANEOUS HEAT-BALANCE CONDITIONS ON A GLASS SECTION

falling upon the inside surface, because this latter is principally in the longer wave lengths.

A recent analysis has served to demonstrate the effects of the various controlling variables upon the heat gain from glass in relation to air-conditioning problems.[12] The practical results for a single sheet of common window glass will be cited here. For average conditions, the design equation for the instantaneous rate of heat transfer from the indoor glass surface to the conditioned space (for single sheets of common window glass only) in Btu per (hour) (square foot of sunlit surface) was found to be:

$$\left(\frac{q}{A}\right) = 1.04\,(t_o - t_i) + 0.022\,I_d + 0.0165\,I_s + \tau_d I_d + 0.778\,I_s. \qquad (10)$$

where t_o = outdoor air temperature, Fahrenheit degrees.

t_i = indoor air temperature, Fahrenheit degrees.

I_d = intensity of solar or direct radiation on the outer glass surface, Btu per (hour) (square foot of sunlit surface).

I_s = intensity of sky radiation on the outer glass surface.

τ_d = transmissivity of the glass for solar radiation, dimensionless, given as a function of the angle of incidence in Table 17.

Similar equations with other numerical constants apply to other types of

TABLE 17. TRANSMISSIVITY OF SINGLE-SHEET COMMON WINDOW GLASS FOR DIRECT SOLAR RADIATION

ANGLE OF INCIDENCE[a] DEG	TRANSMISSIVITY τ_d	ANGLE OF INCIDENCE[a] DEG	TRANSMISSIVITY τ_d	ANGLE OF INCIDENCE[a] DEG	TRANSMISSIVITY τ_d
0	0.87	50	0.83	80	0.41
20	0.86	60	0.77	90	0
40	0.85	70	0.65		

[a] Of Direct Solar Radiation.

glass or glass areas in other arrangements (heat-absorbing glass or glass in multiple layers, for example).

Equation 10 may be clarified further by explanations of the numerical constants involved:

1.04 = overall unit conductance for heat transfer under *summer* conditions, Btu per (hour) (square foot) (Fahrenheit degree). (Note that this is the transmittance U taken at 1.13 for winter conditions in Chapter 9.)

0.022 = fraction of I_d which is absorbed and then transferred to the indoor space from the indoor glass surface, dimensionless. (Note that, of the total absorption, part goes inside and part goes outside.)

0.0165 = fraction of I_s which is absorbed and then transferred to the indoor space from the indoor glass surface, dimensionless.

0.778 = transmissivity of the glass for sky radiation, dimensionless.

Magnitudes of the quantities I_d, I_s and t_o entering into Equation 10 would depend upon the time of the day, time of the year, atmospheric conditions, latitude of the receiving surface, and the orientation of the receiving surface. Principles and data needed for the calculation of I_d and I_s have been given previously in this chapter. Weather data, such as the sol-air temperatures in Tables 10 and 11, give data on t_o throughout a design day.

Table 18 has been prepared to expedite practical calculations of the heat gain through glass areas; tabulated values are magnitudes of the sum $(0.022\ I_d + 0.0165\ I_s + \tau_d I_d + 0.778\ I_s)$ from Equation 10 for a solar declination of 18 deg. This declination corresponds to a nominal August 1 design day, although the values tabulated may be used with safety to represent average conditions from July 15th to August 15th.

It is possible to use the heat-gain data of Table 18 for other single-thickness glass materials than common window glass, through the introduction of approximate correcting factors. Table 19 gives such factors. The range of transmissivities in Table 19 extends from high-transmission crystal-like glass to low-transmission heat-absorbing glass. The transmissivity of 0.87 is that of common window glass.

By using two or more layers of glass separated by airspaces, the absorptivity is increased and the transmissivity decreased. Values for some combinations appear in the literature.[12] A rough approximation, which holds fairly well until the angle of incident radiation becomes large, is that the transmissivity of the combination is the product of the transmissivities of the component layers, while the absorptivity of the combination is the absorptivity of the outer glass, plus the product of the absorptivity of the inner glass and the transmissivity of the outer.

Heat-gain quantities from Table 18 may also be used for other times of the year than August 1 if a correction is made for solar declination. Solar heating calculation for glass areas can also be based upon these data. Table 20 gives solar declinations for various times of the year. The rule for procedure is the following:

To find the radiation heat gain for some declination of the sun other than 18 deg, use the latitude in Table 18 equal to that of the locality in question, plus (18 deg—solar declination involved).

For example, consider that the instantaneous heat gain is required for Philadelphia in the middle of June. The latitude of Philadelphia is 40 deg North. The solar declination in mid-June is about 23.5 deg. The section of Table 18 to be used is that for a latitude of 40 + (18 − 23.5) = 34.5 deg; say 35 deg.

Caution: This method gives only approximate values and its use should be limited. It may be used for Eastern and Western exposures for all hours, 8:00 a.m. to 4:00 p.m.,

TABLE 18. INSTANTANEOUS RATES OF HEAT GAIN DUE TO SOLAR AND SKY RADIATION FOR SINGLE SHEETS OF UNSHADED COMMON WINDOW GLASS[a, b]

Computed for Solar Declination of 18 Deg—August 1

Note: *To determine the total instantaneous rate of heat gain add the term 1.04 (t_o-t_i) to the values shown in the table (see Equation 10).*

SUN TIME	SOLAR ALTITUDE β DEG	INSTANTANEOUS RATE OF HEAT GAIN, BTU PER HOUR FOR EACH SQUARE FOOT OF UNSHADED GLASS								
		N	NE	E	SE	S	SW	W	NW	Horizontal
					25 Deg North Latitude					
6 a.m.	7.5	19	77	84	40	3	3	3	3	12
7	20.5	26	146	173	98	10	10	10	10	68
8	34.0	18	148	193	121	13	13	13	13	143
9	47.5	15	118	172	120	16	15	15	15	205
10	61.5	16	67	124	95	22	16	16	16	252
11	74.5	16	25	57	57	25	16	16	16	282
12	83.0	16	16	16	25	28	25	16	16	293
1 p.m.	74.5	16	16	16	16	25	57	57	25	282
2	61.5	16	16	16	16	22	95	124	67	252
3	47.5	15	15	15	15	16	120	172	118	205
4	34.0	18	13	13	13	13	121	193	148	143
5	20.5	26	10	10	10	10	98	173	146	68
6	7.5	19	3	3	3	3	40	84	77	12
					30 Deg North Latitude					
6 a.m.	9.0	22	88	97	47	4	4	4	4	15
7	21.5	23	146	176	105	11	11	11	11	74
8	34.5	16	140	194	130	14	14	14	14	144
9	47.5	15	104	171	133	20	15	15	15	205
10	60.0	16	53	126	112	33	16	16	16	248
11	72.0	16	19	56	74	42	16	16	16	277
12	78.0	16	16	16	34	45	34	16	16	288
1 p.m.	72.0	16	16	16	16	42	74	56	19	277
2	60.0	16	16	16	16	33	112	126	53	248
3	47.5	15	15	15	15	20	133	171	104	205
4	34.5	16	14	14	14	14	130	194	140	144
5	21.5	23	11	11	11	11	105	176	146	74
6	9.0	22	4	4	4	4	47	97	88	15
					35 Deg North Latitude					
6 a.m.	10.0	21	97	109	53	4	4	4	4	19
7	22.5	19	143	179	110	11	11	11	11	79
8	34.5	14	133	194	140	15	14	14	14	144
9	46.5	15	90	170	144	28	15	15	15	200
10	58.5	16	38	126	128	47	16	16	16	243
11	68.5	16	16	56	91	62	17	16	16	269
12	73.0	16	16	16	45	68	45	16	16	279
1 p.m.	68.5	16	16	16	17	62	91	56	16	269
2	58.5	16	16	16	16	47	128	126	38	243
3	46.5	15	15	15	15	28	144	170	90	200
4	34.5	14	14	14	14	15	140	194	133	144
5	22.5	19	11	11	11	11	110	179	143	79
6	10.0	21	4	4	4	4	53	109	97	19
					40 Deg North Latitude					
5 a.m.	1.5	7	18	17	6	1	1	1	1	2
6	11.5	23	106	120	62	5	5	5	5	24
7	23.0	15	141	181	118	11	11	11	11	82
8	34.5	14	122	194	147	19	14	14	14	145
9	45.5	15	76	172	156	42	15	15	15	196
10	56.0	16	30	125	144	66	16	16	16	235
11	64.5	16	16	53	110	85	22	16	16	261
12	68.0	16	16	16	62	94	62	16	16	269
1 p.m.	64.5	16	16	16	22	85	110	52	16	261
2	56.0	16	16	16	16	66	144	125	30	235
3	45.5	15	15	15	15	42	156	172	76	196
4	34.5	14	14	14	14	19	147	194	122	145
5	23.0	15	11	11	11	11	118	181	141	82
6	11.5	23	5	5	5	5	62	120	106	24
7	1.5	7	1	1	1	1	6	17	18	2

TABLE 18. INSTANTANEOUS RATES OF HEAT GAIN DUE TO SOLAR AND SKY RADIATION FOR SINGLE SHEETS OF UNSHADED COMMON WINDOW GLASS[a, b] (CONCLUDED)

SUN TIME	SOLAR ALTITUDE β DEG	INSTANTANEOUS RATE OF HEAT GAIN, BTU PER HOUR FOR EACH SQUARE FOOT OF UNSHADED GLASS								
		N	NE	E	SE	S	SW	W	NW	Horizontal
					45 Deg North Latitude					
5 a.m.	2.0	9	23	23	8	1	1	1	1	2
6	12.5	22	111	129	68	6	6	6	6	28
7	23.0	13	135	182	121	11	11	11	11	82
8	33.5	14	116	192	153	24	14	14	14	141
9	44.0	15	63	168	166	55	15	15	15	189
10	53.0	16	22	123	154	88	16	16	16	225
11	60.0	16	16	56	127	113	30	16	16	249
12	63.0	16	16	16	76	119	76	16	16	256
1 p.m.	60.0	16	16	16	30	113	127	56	16	249
2	53.0	16	16	16	16	88	154	123	22	225
3	44.0	15	15	15	15	55	166	168	63	189
4	33.5	14	14	14	14	24	153	192	116	141
5	23.0	13	11	11	11	11	121	182	135	82
6	12.5	22	6	6	6	6	68	129	111	28
7	2.0	9	1	1	1	1	8	23	23	2
					50 Deg North Latitude					
5 a.m.	4.5	18	48	48	17	2	2	2	2	5
6	13.5	22	119	139	75	6	6	6	6	32
7	23.5	11	131	183	127	11	11	11	11	84
8	33.0	13	103	190	161	30	13	13	13	138
9	42.0	14	51	165	173	69	14	14	14	179
10	50.0	16	19	122	166	109	16	16	16	214
11	56.0	16	16	55	138	133	41	16	16	235
12	58.0	16	16	16	92	140	92	16	16	242
1 p.m.	56.0	16	16	16	41	133	138	55	16	235
2	50.0	16	16	16	16	109	166	122	19	214
3	42.0	14	14	14	14	69	173	165	51	179
4	33.0	13	13	13	13	30	161	190	103	138
5	23.5	11	11	11	11	11	127	183	131	84
6	13.5	22	6	6	6	6	75	139	119	32
7	4.5	18	2	2	2	2	17	48	48	5

[a] Table compiled from solar radiation transmission data developed by A.S.H.V.E. Research Laboratory[2] and direct intensity values developed by Moon,[1] recently enlarged and revised by the A.S.H.V.E. Research Laboratory.

[b] For relatively clear atmosphere at sea level. For hazy atmosphere, values may be reduced 10 per cent. Above sea level, add one per cent per 1000 ft elevation.

inclusive, and for all exposures from 10:00 a.m. to 2:00 p.m. inclusive. For Southern exposures at 8:00 a.m. or at 4:00 p.m., the error may be ±15 per cent. At noon this method gives accurate results; the error becomes progressively larger as the time differs from noon.

In regard to *glass blocks*, data on the overall unit conductances for heat transfer by convection and conduction are given in Table 18, Chapter 9; These will serve also for cooling load calculations for shaded or north-

TABLE 19. RATIO OF INSTANTANEOUS RATE OF HEAT GAIN THROUGH SINGLE THICKNESS OF HEAT ABSORBING SUNLIT GLASS TO HEAT GAIN FOR COMMON GLASS AS GIVEN IN TABLE 18

TRANSMISSIVITY[a]	APPROXIMATE RATIO	TRANSMISSIVITY[a]	APPROXIMATE RATIO	TRANSMISSIVITY[a]	APPROXIMATE RATIO
0.90	1.02	0.70	0.85	0.40	0.60
0.87	1.0	0.60	0.76	0.30	0.52
0.80	0.93	0.50	0.68	0.20	0.45

[a] For direct solar radiation at normal incidence.

TABLE 20. APPROXIMATE SOLAR DECLINATIONS IN DEGREES

DATE	DECLINATION	DATE	DECLINATION	DATE	DECLINATION
April 1	4.5	June 1	22.0	Aug. 1	18.0
April 15	10.0	June 15	23.5	Aug. 15	14.0
May 1	15.0	July 1	23.0	Sept. 1	8.5
May 15	19.0	July 15	21.5	Sept. 15	3.0

exposure walls. (Steady-state calculations, as suggested there, take no account of the time lag present with periodic cycles of air temperature.)

The results of experimental observations[13] on heat gains through glass-block sections are given in Table 21. Tabulated heat-gain rates are based upon a constant indoor-air temperature of 78 F and a maximum outdoor-air temperature of 95 F for the design day chosen. The values given are approximate, and intended for estimates only; they are *averages* for *four* representative glass block designs, two with smooth exterior faces and two with ribbed exterior faces.

Shading of Glass Areas—Design Tables

The effects and possibilities of shading should be carefully investigated whenever the heat gain from glass is a large portion of the cooling load.

Vertical glass, which is not mounted in the plane of the building surface, is partially shaded by the *setback*. If a vertical window of height l and width w be set back from the plane of the building a distance s, the fraction of the total area of the window which receives *direct* solar radiation is:

$$G_f = 1 - \frac{r_1 \tan \beta}{\sin \gamma} - r_2 \cot \gamma + \frac{r_1 r_2 \tan \beta \cot \gamma}{\sin \gamma} \qquad (11)$$

where

$r_1 = s/l$, $r_2 = s/w$, β = solar altitude, and γ is the difference between the azimuth angles of the wall in question and of the horizontal projection of the sun's rays. (γ is always equal to or less than 90 deg.)

Solar altitudes are given in Table 18 for various latitudes and an August

TABLE 21. TOTAL INSTANTANEOUS RATES OF HEAT GAIN FOR GLASS BLOCKS[13] ON DESIGN DAY OF AUGUST 1

(Values tabulated include solar and sky radiation, convection, and conduction averaged for four types of blocks)

MEAN SUN TIME	TOTAL INSTANTANEOUS RATE OF HEAT GAIN, BTU PER HOUR FOR EACH SQUARE FOOT OF SUNLIT GLASS BLOCK					
	Vertical Surface Facing					
	East	West	South			
North Latitude, Deg	30 to 45	30 to 45	30	35	40	45
7 a.m.	61	.....	−4.5	−2.0	−0.5	1.0
8	78	.....	0.0	2.0	4.0	5.0
9	74	5.0	5.0	7.0	10	12
10	58	6.5	11	15	18	21
11	45	7.5	17	22	26	32
12 noon	37	11	22	28	34	41
1 p.m.	30	22	25	32	39	46
2	24	35	26	32	39	47
3	20	55	24	30	37	45
4	16	77	20	26	32	41
5	13	86	15	20	25	34
6	11	55	9.5	14	18	26
7	8	19	3.5	7.0	11	18

TABLE 22. VALUES OF THE AZIMUTH-DIFFERENCE ANGLE, γ, DEGREES, FOR WINDOW-REVEAL SHADING CALCULATIONS (SEE EQUATION 11)
Computed for solar declination of 18 deg—August 1

N. LATITUDE DEGREES	MEAN SUN TIME	WINDOW ORIENTATION						
		NE	E	SE	S	SW	W	NW
30	6 a. m.	61	74	29	Shade	Shade	Shade	Shade
	7	54	81	36	----	----	----	----
	8	47	88	43	----	----	----	----
	9	39	84	51	6	----	----	----
	10	28	73	62	17	----	----	----
	11	7	52	83	38	----	----	----
	12 N	Shade	0	45	90	45	0	----
	1 p. m.	----	Shade	Shade	38	83	52	7
	2	----	----	----	17	62	73	28
	3	----	----	----	6	51	84	39
	4	----	----	----	Shade	43	88	47
	5	----	----	----	----	36	81	54
	6	----	----	----	----	29	74	61
40	6 a. m.	59	76	31	Shade	Shade	Shade	Shade
	7	50	85	40	----	----	----	----
	8	40	85	50	5	----	----	----
	9	27	74	61	16	----	----	----
	10	14	59	76	31	----	----	----
	11	Shade	35	80	55	----	----	----
	12 N	----	0	45	90	45	0	----
	1 p. m.	----	Shade	10	55	80	35	----
	2	----	----	Shade	31	76	59	14
	3	----	----	----	16	61	74	27
	4	----	----	----	5	50	85	40
	5	----	----	----	Shade	40	85	50
	6	----	----	----	----	31	76	59
50	6 a. m.	57	78	33	Shade	Shade	Shade	Shade
	7	45	90	45	0	----	----	----
	8	33	78	57	12	----	----	----
	9	20	65	70	25	----	----	----
	10	3	48	87	42	----	----	----
	11	Shade	26	71	65	19	----	----
	12 N	----	0	45	90	45	0	----
	1 p. m.	----	Shade	19	65	71	26	----
	2	----	----	Shade	42	87	48	3
	3	----	----	----	25	70	65	20
	4	----	----	----	12	57	78	33
	5	----	----	----	0	45	90	45
	6	----	----	----	Shade	33	78	57

1 design day. Values of the angle γ are given in Table 22 for the August 1 design day. Special cases not covered by the tabulated data may be solved analytically;[14] however, the design conditions chosen will yield a satisfactory approximation if used without correction for estimates at any time during the summer period.

Example 9. Estimate the instantaneous rate of sky and solar radiation heat gain from a west window 3 ft wide by 5 ft high, with a setback of 6 in., for August 1 and a north latitude of 40 deg at 3 p. m. (sun time).

From Table 18, the instantaneous rate of sky and solar radiation heat gain per square foot of sunlit glass is 172 Btu per hour. From the same table, the solar altitude is 45.5 deg. From Table 22, the angle γ is 74 deg, from Equation 11, the fraction of the total window area that is receiving direct solar radiation is:

$$G_t = 1 - \frac{0.1 \tan 45.5}{\sin 74} - 0.167 \cot 74 + \frac{0.0167 \tan 45.5 \cot 74}{\sin 74}$$

$$= 1 - 0.106 - 0.048 + 0.005 = 0.851.$$

Although the *sky* radiation is not reduced in proportion to the shaded portion, since the sky radiation is small, this fact may be neglected, and hence, instantaneous sky- and solar-radiation heat gain for this window is:

$$q = 3 \times 5 \times 0.851(172) = 2200 \text{ Btu per hour.}$$

A window such as the one used in Example 9 would customarily be provided with an additional shading means for use particularly when directly sunlit. Conventional shading devices include *awnings*, *shades*, and *screens* of various types.

Experimental work conducted at the A.S.H.V.E. Research Laboratory,[14] and other research[15] to determine the effectiveness of various types of window shades, have been used as the basis for the recommended ratios in column 3 of Table 23. A study of absorptivity of the shade to solar radiation and heat transfer from the shade to the outdoors and indoors, was used to determine these ratios.

There are a number of variables affecting these ratios such as color, fit, solar altitude, and angle of incidence of the solar radiation. These values, therefore, must be considered as approximate, only, and will have to be used with considerable judgment. An inside shade is effective to the ex-

TABLE 23. EFFECT OF SHADING UPON INSTANTANEOUS SOLAR HEAT GAIN THROUGH SINGLE THICKNESS OF COMMON WINDOW GLASS

TYPE OF SHADING	FINISH ON SIDE EXPOSED TO SUN	FRACTION OF GAIN THROUGH UNSHADED WINDOW
Canvas Awning	Dark	0.25-0.35
Inside Roller Shade, Fully Drawn[a]	White	0.45
Inside Roller Shade, Fully Drawn[a]	Medium color	0.63
Inside Roller Shade, Fully Drawn[a]	Dark color	0.80
Inside Roller Shade, Half Drawn[a]	White	0.72
Inside Roller Shade, Half Drawn[a]	Medium color	0.81
Inside Roller Shade, Half Drawn[a]	Dark color	0.90
Inside Venetian Blind, Slats set at 45 deg[b]	White	0.62
Inside Venetian Blind, Slats set at 45 deg[b]	Medium	0.74
Inside Venetian Blind, Slats set at 45 deg[b]	Aluminum	0.70
Inside Venetian Blind, Slats set at 45 deg[b]	Dark color	0.86
Outside Venetian Blind, Slats set at 45 deg[b]	Cream	0.30
Outside Venetian Blind, Slats set at 45 deg, extended as an awning[c]	Any color	0.40
Outside Shading Screen[d], solar altitude 0–20 deg	Dark color	0.75-0.43
Outside Shading Screen[d], solar altitude 20–40 deg	Dark color	0.43-0.22
Outside Shading Screen[d], solar altitude, above 40 deg	Dark color	0.22

[a] Roller shades are assumed to be opaque. Some white shades may transmit considerable solar radiation. For white translucent shades fully drawn use 0.55 and for half drawn use 0.77.

[b] Venetian Blinds are fully drawn and cover window. It is assumed that the occupant will adjust slats to prevent direct rays from passing between slats.

[c] Commercial shade with wide slats.

[d] Metal slats 0.05 inches wide spaced 0.063 inches apart and set at 17 degree angle with horizontal. At solar altitudes below 38 deg some direct solar rays are allowed to pass between slats, and this amount becomes progressively greater at low solar altitudes.

tent of its reflectivity, since the portion of the solar radiation directly transmitted by the glass that is absorbed by the shade is transferred by convection to the room air, and by radiation to the solid room surfaces.

Instantaneous Heat Gains vs. Instantaneous Cooling Loads

The difference between instantaneous heat gain and instantaneous cooling load has been mentioned previously; its practical importance is sufficient to warrant further consideration.

Fig. 6 offers a simplified schematic illustration showing how the *radiative* part of the instantaneous heat gain is first absorbed by solid objects, and is not encountered by the conditioning equipment as a cooling load until some later time, when it finally appears in the air-stream entering the equipment. While it is true that some lag also is inherent in convective heat transfer and the time required to change the air in the conditioned space, this is usually of the order of a few minutes to perhaps half an hour. Heat storage in the interior furnishings and structure increases according

to the proportion of the instantaneous heat gain which is in the form of radiation, and also as the thermal capacitance of the objects and materials involved is increased.

Constituents of the total instantaneous heat gain which have appreciable radiation components include those due to glass areas, exposed walls and roofs, lighting, appliances, and people.

No comprehensive data are presently available for use in design load estimates to evaluate the interior load-lag effect, but several investigators[7, 15] have made a study of the problem and have presented much useful data. Tables 14, 15 and 18 are all based on instantaneous rates of heat transfer. Hence, practical judgment and experience offer the only basis of procedure. Until the needed data become available, it is recommended that the non-continuous load be averaged over two or three hours during the time of maximum load, when determining the total instantaneous cooling load where a large portion of the heat gain is radiant. This suggestion applies only to conditions near the time of maximum heat gain, as the heat stored within the structure would necessarily appear in the cooling load eventually; but if it appears at a time when the gain from outside

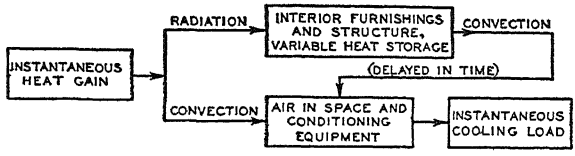


FIG. 6. ORIGIN OF THE DIFFERENCE BETWEEN THE MAGNITUDES OF THE INSTANTANEOUS HEAT GAIN AND INSTANTANEOUS COOLING LOAD

The radiation absorbed by the interior furnishings and structure reaches the conditioning equipment after a considerable delay in time.

is relatively low, the equipment will be able to maintain satisfactory conditions within the range of maximum capacity.

LOAD FROM INTERIOR PARTITIONS, CEILINGS, AND FLOORS

Whenever a conditioned space is adjacent to another space in which a different temperature prevails, the transfer of heat through the separating structural section must be considered. Calculations are made according to the relation:

$$q = U_i A_i (t_b - t_i) \text{ Btu per hour.} \quad (12)$$

where U_i = coefficient of overall heat transfer between the adjacent and the conditioned space, Btu per (hour) (square foot) (Fahrenheit degree).

A_i = area of separating section concerned, square feet.

t_b = air temperature in adjacent space, Fahrenheit degrees.

t_i = air temperature in conditioned space, Fahrenheit degrees.

Magnitudes of U_i may be obtained from Chapter 9. The temperature t_x may have any value over a considerable range, according to conditions in the adjacent space. The temperature in a kitchen or boiler room may be as much as 15 to 50 deg above the outdoor air temperature. It is recommended that actual temperatures be measured in adjoining spaces wherever practicable. Where nothing is known, except that the adjacent space is of conventional construction and contains no heat sources, it is recommended that the difference $(t_b - t_i)$ be taken as the difference between the out-

door-air and conditioned-space design dry-bulb temperatures *minus* 5 Fahrenheit degrees. In some cases it may be that the air temperature in the adjacent space will correspond closely to the outdoor air temperature at all times. Under these latter conditions, the heat gain through the partition will be periodic in nature, and the value of a shaded wall should be used from Table 15.

For floors directly in contact with the ground, or over an underground basement that is neither ventilated nor warmed, the heat transfer may be neglected for cooling-load estimates.

LOAD FROM OUTSIDE AIR, VENTILATION AND INFILTRATION

Ventilation. Data for determining the necessary ventilation rate have been presented previously in this chapter. Ventilation required is primarily dependent upon the number of occupants and upon the materials and apparatus within the space which may give off odors. For spaces having ceiling heights 10 ft or less, the total requirement should be checked against the volume, and in no case should the ventilation air rate be less than one air change per hour. In spaces having ceilings higher than 10 ft where the occupant load is low, a check calculation can be made against the volume of the space below an assumed 10 ft ceiling.

Infiltration must never be counted upon to provide ventilation, because on still days there will be little or no infiltration.

Infiltration. The principles of infiltration calculations have been discussed in Chapters 10 and 11, with emphasis on the heating season. For the cooling season, infiltration calculations are usually limited to doors and windows.

To compute cooling-load infiltration for windows by the crack method, use the data of Table 2, Chapter 10, for a wind velocity of 10 mph. Note that for double-hung windows the length of crack is three times the width plus twice the height; while for metal-sash windows the crack length is the total perimeter of the movable or ventilating sections. In calculating window infiltration for an entire structure, it is not necessary to consider the total crack length on all sides of the building, for the wind would not act simultaneously on all sides at once. In no case, however, should less than half of the total crack length be figured. A knowledge of the prevailing wind direction will aid judgment in this consideration.

Cooling-load infiltration for doors[16] may be obtained from Table 3, Chapter 10. For conditions other than those covered, the notes appended to Table 3 will provide a basis for estimates. The tabulated data may also be used as the basis of estimates for interior doors between an air-conditioned and a non-air-conditioned space.

Infiltration load must be included whenever the new air introduced through the system is not sufficient to maintain excess pressure within the enclosure to prevent the infiltration. Whenever economically feasible, it is desirable to introduce sufficient outdoor air through the air-conditioning equipment to maintain a constant outward escape of air, and thus eliminate the infiltration portion of the load. The pressure maintained must, of course, be sufficient to overcome wind pressure through cracks and door openings. When this condition prevails it is not necessary to include any infiltration load. When the quantity of new air introduced through the cooling equipment is not sufficient to build up the required pressure to offset infiltration, the entire infiltration load should be included in the cooling load calculations.

Total Outside Air Load. To determine the design cooling load caused by the introduction of outside air, the maximum rate of outside-air entry is first established. In some applications the use of special exhausters from the conditioned space may add to the outdoor-air requirements in determining the maximum rate. Once this design quantity is established, and with the design indoor and outdoor air states known, the cooling load may be computed. There are several methods in use, the more accurate of these require rather detailed calculations. Refer to Chapter 3, under section on Cooling Load, and Chapter 29 in section on Apparatus-Dew Point. The following equations are considered to be sufficiently accurate for use at usual design conditions, as their accuracy is within 1 per cent.

$$\textit{Sensible Load} \quad q_s = Q \times 60 \times 0.244 \times 0.075 \left(1 - \frac{0.00923}{0.62}\right)(t_o - t_i)$$

$$= Q \times 1.08\,(t_o - t_i), \text{ Btu per hour} \qquad (13)$$

$$\textit{Latent Load} \quad q_e = Q \times 60 \times 0.075 \times 1076\,(W_o - W_i)$$

$$= Q \times 4840\,(W_o - W_i), \text{ Btu per hour} \qquad (14)$$

$$\textit{Total Load} \quad q_t = q_s + q_e \qquad (15)$$

where Q = rate of entry of outside air, cubic feet per minute.

t_o = outdoor dry-bulb temperature, Fahrenheit degrees.

t_i = indoor dry-bulb temperature, Fahrenheit degrees.

W_o = outdoor humidity ratio, pounds moisture per pound of dry air.

W_i = indoor humidity ratio, pounds moisture per pound of dry air.

0.075 = standard air density, pounds per cubic foot.

0.244 = a constant approximating the specific heat of dry air corrected for moisture Btu per (pound) (Fahrenheit degree).

1076 = a factor approximating the average Btu released in condensing one pound of water vapor from air.

Standard air weight (0.075 lb per cu ft) is recommended for use in all calculations, as this is the basis for rating fans and its consistent use keeps all parts of the calculations in conformity.

HOW OUTSIDE AIR LOAD AFFECTS ROOM LOAD

Actually the outdoor air used for ventilation would pass through the conditioning equipment and be cooled and dehumidified to a lower temperature and humidity ratio than room conditions before entering the room; but for heat-balance purposes the cooling load chargeable to the outdoor air is that corresponding to the difference between the outdoor and indoor air conditions.

One important purpose of the cooling load estimate is to determine the conditions and quantity of air supplied to the space. All the various sensible and latent heat loads within the space must be included. Infiltration must be included in the space load since this air enters the doors and windows, and its heat and moisture load must be offset by the introduction of cooler, dryer air to the space. However, since ventilation air is taken through the conditioning equipment and cooled, this portion does not become a part of the space load. To determine the total load on the refrigeration machine, the ventilation air load must be included in the grand total load.

Example 10. For outdoor design conditions of 95 F dry-bulb and 75 F wet-bulb, and indoor design conditions of 80 F dry-bulb and 67 F wet-bulb, and for the supply

of outdoor air at the rate of 1000 cfm and the exhaust of room air at the corresponding rate, calculate the total, sensible and latent heat gains.

Solution: Substituting in Equation 13:

$$q_s = 1000 \times 1.08\ (95 - 80) = 16{,}200 \text{ Btu per hr.}$$

From psychrometric data $W_o = 0.01413$, $W_i = 0.01122$.

Substituting in Equations 14 and 15:

$$q_e = 1000 \times 4840\ (0.01413 - 0.01122) = 14{,}100 \text{ Btu per hr.}$$

$$q_t = q_s + q_e = 30{,}300 \text{ Btu.}$$

Many cooling coil manufacturers publish tables giving psychrometric data based on the *average* conditions of the leaving air for various coil temperatures, air velocities, and entering dry-bulb and wet-bulb conditions. When these tables are used, it is necessary to calculate the mixed air condition entering the coil, and determine from the tables what coil and air velocity will produce the desired leaving air conditions as required for

TABLE 24. RATES OF HEAT GAIN FROM OCCUPANTS OF CONDITIONED SPACES[a]

DEGREE OF ACTIVITY	TYPICAL APPLICATION	TOTAL HEAT ADULTS, MALE BTU/HR	TOTAL HEAT ADJUSTED[b] BTU/HR	SENSIBLE HEAT BTU/HR	LATENT HEAT BTU/HR
Seated at Rest	Theater-Matinee	390	330	180	150
	Theater-Evening	390	350	195	155
Seated, Very Light Work	Offices, Hotels, Apartments	450	400	195	205
Moderately Active Office Work	Offices, Hotels, Apartments	475	450	200	250
Standing, Light Work; or Walking Slowly	Department Store, Retail Store				
	Dime Store	550	450	200	250
Walking; Seated;	Drug Store				
Standing; Walking Slowly	Bank	550	500	200	300
Sedentary Work	Restaurant[c]	490	550	220	330
Light Bench Work	Factory	800	750	220	530
Moderate Dancing	Dance Hall	900	850	245	605
Walking 3 mph; Moderately Heavy Work	Factory	1000	1000	300	700
Bowling[d]	Bowling Alley				
Heavy Work	Factory	1500	1450	465	985

[a] *Note:* Tabulated values are based on 80 F room dry-bulb temperature. For 78 F room dry-bulb, the total heat remains the same, but the sensible heat values should be increased by approximately 10 per cent, and the latent heat values decreased accordingly.

[b] *Adjusted total heat gain* is based on normal percentage of men, women, and children for the application listed, with the postulate that the gain from an adult female is 85 per cent of that for an adult male, and that the gain from a child is 75 per cent of that for an adult male.

[c] Adjusted total heat value for *sedentary work, restaurant*, includes 60 Btu per hour for food per individual (30 Btu sensible and 30 Btu latent).

[d] For *bowling* figure one person per alley actually bowling and all others as sitting (400 Btu per hour) or standing (550 Btu per hour).

the space to be conditioned. When cooling coils are listed as 80 to 95 per cent efficient, the manufacturer indicates that 20 to 5 per cent of the air passes through the coil without being cooled. If data of this nature are used, the uncooled portion of the air must be added to the space load before determining the effective air quantity.

HEAT SOURCES WITHIN THE CONDITIONED SPACE

People. The rates at which heat and moisture are given off by human beings under different states of activity are given in Table 24. In many applications these sensible and latent heat gains become a large fraction of the total load. Appreciable variations in heat-emission rates must be recognized according to the age and sex of the individual, state of activity, environmental influences, and duration of occupancy (since for short

occupancy the extra heat and moisture brought in by people may be a significant factor).

While Chapter 6 should be referred to for detailed information, Table 24 in this chapter summarizes practical data representing conditions commonly encountered.

Lighting. In general, the instantaneous rate of heat gain from electric lighting[17] may be calculated from the following relation:

$$q_{el} = \begin{Bmatrix}\text{total light}\\ \text{wattage}\end{Bmatrix} \times \begin{Bmatrix}\text{use}\\ \text{factor}\end{Bmatrix} \times \begin{Bmatrix}\text{special allow-}\\ \text{ance factor}\end{Bmatrix} \times 3.41, \text{ Btu per hour} \qquad (16)$$

The *total light wattage* is obtained from the ratings of all fixtures installed, both for general illumination and for display use.

The *use factor* is the ratio of the wattage in use, for the conditions under which the load estimate is being made, to the total installed wattage. For commercial applications such as stores, the use factor would be unity.

The *special allowance factor* is introduced to care for fluorescent fixtures, and for fixtures which are either ventilated or installed so that only part of their heat goes to the conditioned space. For *fluorescent fixtures*, the special allowance factor is recommended to be taken as 1.20 in order to allow for power consumed in the *ballast*. For *ventilated fixtures*, *recessed fixtures*, and the like, manufacturers' or other data[17] must be sought to establish the fraction of the total wattage which may be expected to enter the conditioned space.

Power. When equipment of any sort is operated within the conditioned space by electric motors, the heat equivalent of this operation must be considered in the cooling load. The general equation for calculating this load is:

$$q_{em} = \left(\frac{\text{Horsepower Rating}}{\text{Motor Efficiency}}\right) \times \left(\frac{\text{Load}}{\text{Factor}}\right) \times 2544, \text{ Btu per hour.} \qquad (17)$$

It is assumed that both the motor and the driven equipment are within the conditioned space. If the motor is without the space, then *do not divide* by the motor efficiency in Equation 17. The *load factor* is merely the fraction of the rated load which is being delivered under the conditions of the cooling-load estimate. *Motor efficiencies* may be approximated as follows: about 50 to 60 per cent at $\frac{1}{8}$ hp rating, increasing to 80 per cent at 1 hp, and to 88 per cent at 10 hp and above.

Appliances. Care must be taken in a cooling-load estimate to properly account for the heat gain from all appliances, electrical, gas, or steam. Table 25 presents recommended data.[18] Note that the *maintaining rate* in Table 25 is the heat input required to maintain the appliance at the normal operating temperature even though it is not being used; *i.e.*, no coffee is being made, no toast is being made, no food is being cooked in the fry kettle, etc. The maintaining rate is useful in setting up a lower limit to the heat gain to a room from the appliance when in operation.

Experienced judgment must be used in the application of data given in Table 25. Consideration must be given to the heat contributed by appliances which are in use at the time of peak load. The quantity of heat will depend upon whether products of combustion are vented to a flue, whether they escape into the space to be conditioned, or whether appliances are hooded allowing part of the heat to escape through a stack. There are no generally accepted data available on the effects of venting and shielding heating appliances but it is believed that, when they are properly hooded

TABLE 25. RATE OF HEAT GAIN FROM APPLIANCES WITHOUT HOODS[a, b]

APPLIANCE	CAPACITY	OVER-ALL DIMENSIONS (LESS LEGS AND HANDLES; LAST DIMENSION IS HEIGHT) INCHES	CONTROL A—AUTOMATIC M—MANUAL	MISCELLANEOUS DATA	MANUFACTURER'S RATING WATTS	BTU/HR	MAINTAINING RATE BTU PER HOUR	RECOMMENDED RATE OF HEAT GAIN BTU PER HOUR		
								SENSIBLE	LATENT	TOTAL
Restaurant Electrical Appliances										
Coffee Brewer and Warmer	½ gal		M M	Brewer 660 w Warmer 90 w	600 90	2000 300	306	900 230	220 60	1120 290
Coffee Brewer Unit with Tank	½ gal	20 x 30 x 26		2000 w Water heater, 2960 w brewer	4960	17000		4800	1200	6000
Coffee Urn	3 gal 5 gal	12 x 23 x 21 18 (Diam.) x 37	A A	Nickel plated Nickel plated	4500 5000	15000 17000	2600 3600	2200 3400	1500 2300	3700 5700
Doughnut Machine		22 x 22 x 57	A	Exhaust System	4700	16000		5000	0	5000
Egg Boiler	2 cups	10 x 13 x 25	M		1100	3750		1200	800	2000
Food Warmer, with Plate Warmer, per sq ft of top surface			A	Insulated, separate heat unit for each pot; plate warmer in base	400	1350	500	350	350	700
Food Warmer, alone, per sq ft of top surface			A		300	1000	400	200	350	550
Fry Kettle	11½ lb fat	12 (Diam.) x 14	A		2600	8900	1100	1600	2400	4000
Fry Kettle	25 lb fat	16 x 18 x 12	A	Area 12 x 14 in.	7000	24000	2000	3800	5700	9500
Griddle, Frying		18 x 18 x 8	A	Area 18 x 14 in.	2350	8000	2800	3100	1700	4800
Griddle, Frying		24 x 20 x 10	A	Area 23 x 18 in.	4000	13500	5000	5300	2900	8200
Grill, Meat		14 x 14 x 10	A	Area 10 x 12 in.	3000	10250	1900	3900	2100	6000
Grill, Sandwich		13 x 14 x 10	A	Area 12 x 12 in.	1650	5600	1900	2700	700	3400
Roll Warmer		23 x 23 x 29	A	Three drawers	1000	3400	900	2400	300	2700
Toaster, continuous	360 slices/hr	15 x 15 x 28	A	2 slices wide	2200	7500	5000	5100	1300	6400
Toaster, continuous	720 slices/hr	20 x 15 x 28	A	4 slices wide	3000	10250	6000	6100	2600	8700
Toaster, pop-up	216 slices/hr	12 x 11 x 9	A	4 slice	2450	8400	2000	4900	900	5800
Waffle Iron	20 waffles/hr	12 x 13 x 10	A	7 in. diam. waffle	750	2500	600	1100	750	1850

Restaurant Gas-Burning Appliances

Coffee Brewer and Warmer	½ gal		M M	Brewer Warmer		3400 500	500	1350 400	350 100	1700 500
Coffee Brewer Unit with Tank	4½ gal Tank	19 x 30 x 26		4 Brewers and Tank				7200	1800	9000
Coffee Urn	3 gal 5 gal	12 x 23 x 21 18 (Diam.) x 37	A A	Nickel plated Nickel plated			3400 4700	2500 3900	2500 3900	5000 7800
Food Warmer, per sq ft of top surface			M	Water bath		2000	900	850	430	1280
Fry Kettle	15 lb fat	12 x 20 x 18	A	Area 10 x 10		14250	3000	4200	2800	7000
Fry Kettle	28 lb fat	15 x 35 x 11	A	Area 11 x 16		24000	4300	7200	4800	12000
Grill		22 x 14 x 17	M	Insulated, Grill surface of 1.4 sq ft Top burner 22,000 Btu/hr Bottom burner 15,000 Btu/hr		37000		14400	3600	18000
Stoves, Short Order Open Top, per sq ft top Closed Top, per sq ft top Fry Top, per sq ft top			 M M M	 Ring type burners Ring type burners Tubular type burners		 14000 11000 12000		 4200 3300 3600	 4200 3300 3600	 8400 6600 7200
Toaster, Continous	360 slices/hr	15 x 15 x 28	A	2 slices wide		12000	10000	7700	3300	11000
Toaster, Continous	640 slices/hr	20 x 15 x 28	A	4 slices wide		20000	14000	12000	5000	17000

Restaurant Steam-Heated Appliances

Coffee Urn	3 gal 5 gal	12 x 23 x 21 18 (Diam.) x 37	T T	Nickel plated Nickel plated				2400 3400	1600 2300	4000 5700
Coffee Urn	3 gal 5 gal	12 x 23 x 21 18 (Diam.) x 37	M M	Nickel plated Nickel plated				2600 3700	2600 3700	5200 7400
Food Warmer, per sq ft of top surface			T					400	500	900
Food Warmer, per sq ft of top surface			M					450	1150	1600

[a] For restaurant appliances, miscellaneous electrical and miscellaneous gas burning appliances.

[b] When these appliances are hooded and provided with adequate exhaust, use 50 per cent of recommended rate of heat gain from unhooded appliances.

TABLE 25. RATE OF HEAT GAIN FROM APPLIANCES WITHOUT HOODS[a, b] (CONCLUDED)

APPLIANCE	CAPACITY	OVER-ALL DIMENSIONS (LESS LEGS AND HANDLES; LAST DIMENSION IS HEIGHT) INCHES	CONTROL A—AUTOMATIC M—MANUAL	MISCELLANEOUS DATA	MANUFACTURER'S RATING WATTS	BTU/HR	MAINTAINING RATE BTU PER HOUR	RECOMMENDED RATE OF HEAT GAIN BTU PER HOUR		
								SENSIBLE	LATENT	TOTAL
Miscellaneous Electrical Appliances										
Hair Dryer, Blower Type			M	Fan, 165 w; Low, 915 w; High, 1580 w	1580	5400		2300	400	2700
Hair Dryer, Helmet Type			M	Fan, 80 w; Low, 300 w; High, 710 w	705	2400		1870	330	2200
Permanent Wave Machine			M	60 heaters at 25 w each, 36 in normal use	1500	5000		850	150	1000
Neon Sign, per linear ft of tube				½ in. outside diam. ⅜ in. outside diam.				30 60		30 60
Sterilizer, Instrument			A	For physicians; thermostat cuts off 550 w before boiling	1100	3750		650	1200	1850
Miscellaneous Gas-Burning Appliances										
Burners, Laboratory Small Bunsen Small Bunsen Fishtail Fishtail Large Bunsen		 7/16 in. Barrel 7/16 in. Barrel 7/16 in. Barrel 1½ in. Mouth	 M M M M M	 Manufactured Gas Natural Gas Manufactured Gas Natural Gas Adjustable orifice		 1800 3000 3500 5500 6000		 960 1680 1960 3080 3350	 240 420 490 770 850	 1200 2100 2450 3850 4200
Cigar Lighter			M	Continuous Flame		2500		900	100	1000
Hair Dryer, 5 helmets			A	Heater and fan blowing air to helmets		33000		15000	4000	19000
Stoves, Oven				Insulated, modern Not insulated		25000 25000	6000 8500	7200 9200	1800 2300	9000 11500

[a] For restaurant appliances, miscellaneous electrical and miscellaneous gas burning appliances.
[b] When these appliances are hooded and provided with adequate exhaust, use 50 per cent of recommended rate of heat gain from unhooded appliances.

with a positive fan exhaust system through the hood, 50 per cent of the heat will be carried away and 50 per cent dissipated in the space to be conditioned. The same effectiveness of the hood should be figured for both latent and sensible heat.

LOAD FROM MOISTURE TRANSFERRING THROUGH PERMEABLE BUILDING MATERIALS

The diffusion of moisture through all common building materials is a natural phenomenon which is always present to a greater or lesser degree.

The permeability values for various building materials are given in Table 19 of Chapter 9, together with an explanation of moisture transmission through these materials.

In the usual comfort air-conditioning application, it is common practice to neglect moisture transfer through walls, for the actual rate is quite small and the corresponding latent-heat load is hardly significant. So-called *vapor barriers* are frequently employed in modern construction for the purpose of keeping moisture transfer to a minimum, particularly because of the deteriorating and insulation-destroying effects of moisture.

Industrial jobs, on the other hand, frequently call for a low moisture content to be maintained in a conditioned space. Here the matter of moisture transfer cannot be neglected; indeed, it is quite possible to have the latent-heat load accompanying this transfer be of greater magnitude than any other latent-heat load. The equation for computing this load is:

$$\left(\frac{q_m}{A}\right) = \frac{\mu}{7000} \times \begin{pmatrix}\text{Vapor Pressure}\\ \text{Difference, In. Hg}\end{pmatrix} \times 1076, \text{ Btu per (hr) (sq ft)}. \qquad (18)$$

where μ = permeability grains per (sq ft) (hr) (in. Hg).

7000 = grains per pound.

The factor 1076 is defined in list of symbols at Equation 15. (Sensible cooling of the water vapor is included in the factor 1076.)

The only means of preventing moisture transfer is to use a vapor proof wall, or to apply a special lining, which is vapor proof. All openings in moisture proof construction must be equipped with special gaskets to prevent entrance of moisture.

When moisture transfer contributes an appreciable part of the latent-heat load, it is recommended that estimates should be made intentionally liberal in order to avoid later difficulties with insufficient dehumidifying capacity. Storage spaces, for example, would require sufficient dehumidifying capacity to handle the moisture brought in with goods to be stored, in addition to moisture leaking in subsequently.

MISCELLANEOUS HEAT LOADS

This designation is intended to cover the various small heat gains from exposed piping, ducts, work done by circulating fan, and unforeseen contingencies. Where sufficient data are available these various heat gains may be estimated individually. In the majority of cases, however, common practice is to lump these factors together and combine them with a *safety factor* according to the experience and judgment of the estimator. On this basis, a small safety factor is added to the calculated cooling load to compensate for miscellaneous effects. No rules can be given for this procedure, as experience in air conditioning is indispensable for application of suitable safety factors.

REQUIRED AIR QUANTITY THROUGH CONDITIONING EQUIPMENT

The procedure for determining the required air quantity is based upon the thermodynamic principles of Chapter 3 and the use of the Goff diagram supplied with THE GUIDE, or a psychrometric chart. Readers are advised to review these principles, paying particular attention to the illustrative examples of cooling load calculations, and to refer to the section on Apparatus Dew-Point in Chapter 29.

Calculation of the cooling load for a conditioned space is equivalent to making, for the space, a heat balance in which all heat, moisture, and infiltration are treated as directly entering the space. As explained in the section, *Load from Outside Air—Ventilation and Infiltration*, the outside air load normally does not become a part of the space load, because heat and moisture are removed in the air conditioner before this air gets into the conditioned space. The desired conditions are maintained by considering a certain quantity of air to be withdrawn from the space, passed through the conditioning equipment, and returned to the space with such a temperature and humidity ratio that its net effect will be to counterbalance or *remove* the given entering amounts of heat and water vapor. This quantity of *indoor air*, which is considered to be circulated in this manner, is called the *required air quantity* and its determination is normally part of every cooling-load estimate. The procedure is as follows:

1. Determine the total sensible and latent heat loads in Btu per hour for the space.

2. Compute the quantity called the heat-moisture ratio of the room load, q_w. Use the following equation:

$$q_w = \left(\frac{\text{Space sensible load} + \text{space latent load}}{\text{Space latent load}} \right) \times 1076 \text{ Btu/lb of moisture difference.} \qquad (19)$$

Note that the ratio (Space latent load) ÷ 1076 is the equivalent of the required rate of water-vapor removal, in pounds per hour. If the rate of water-vapor removal is known, it may be used directly in Equation 19.

3. Locate the state point of the room air (design wet-bulb and dry-bulb temperatures) on the Goff diagram. From this state point draw a line intersecting the saturation line, using the slope established by the protractor on the Goff diagram for the particular value of q_w prevailing. This line is the *condition line* for the process.

4. Read the temperature where the condition line from step 3 intersects the saturation line. This is called the *apparatus dew-point.*

5. Compute the *required air quantity* from the relation

$$Q_{ra} = \frac{\text{(Space sensible load)}}{1.08 \left[\left(\begin{matrix}\text{Space} \\ \text{dry-bulb}\end{matrix} \right) - \left(\begin{matrix}\text{Apparatus} \\ \text{dew-point}\end{matrix} \right) \right] \times \left(\begin{matrix}\text{Coil} \\ \text{efficiency}\end{matrix} \right)} \qquad (20)$$

The magnitude of Q_{ra} is substantially the quantity, cfm, of cooled and dehumidified air for which the distribution system must be designed.

The numerical factor 1.08 is derived from the product 1 cfm × 60 min. × 0.244 × $0.075 \left(1 - \frac{0.00923}{0.62}\right) = 1.08$, assuming an average supply air dew-point of 55 F. Since standard air density (0.075) includes the weight of the water vapor, it is desirable to reduce it to the basis of dry air by the last factor where 0.00923 = humidity ratio of air at 55 F dew-point, and 0.62 = ratio of density of water vapor to dry air at same temperature and pressure. Refer to Chapter 35 for coil selection.

Note that the product [(Space dry-bulb) − (Apparatus dew-point)] × (Coil efficiency) is equal to the dry-bulb range through which the conditioned air is cooled. Hence, in rare instances when the *condition line* of the process may not intersect the saturation line, any other convenient reference temperature on the *condition line*

may be used instead, provided that the coil efficiency is specified accordingly on the proper basis.

MINIMUM ENTERING AIR TEMPERATURE

Due consideration must be given to the temperature of the air entering the conditioned space in order to prevent objectionable drafts. With ceiling type diffusers or wall grilles with a high aspect ratio (see Chapter 30), many engineers consider 20 deg as the maximum difference for good design under average conditions. This difference can only be exceeded with extremely high ceiling outlets or wall grilles. Thus, if 80 F dry-bulb is to be maintained in a space with average ceiling height, the minimum delivered air temperature would be limited to about 60 F dry-bulb temperature. If the latent heat load is relatively high, it is often necessary to circulate more air with a higher delivered dry-bulb temperature in order to produce a thermodynamic balance. If the temperature difference is known, the required air quantity can be calculated from the formula,

$$Q_{ra} = \frac{q_s}{1.08\,(t_i - t_d)} \tag{21}$$

or the temperature difference t_d can be determined as follows,

$$t_d = t_i - \frac{q_s}{1.08 \times Q_{ra}} \tag{22}$$

EXAMPLE—COOLING LOAD CALCULATION

An effective means of summarizing the calculation procedure will be the use of an illustrative example. While condensed calculation forms are commonly employed for work of this nature, an outline will be used here in order to facilitate explanatory comments.

Example 11: A one-story office building Fig. 7 is located in an eastern state near 40 deg latitude. The adjoining buildings on the north and west are not conditioned, and the air temperature within them is known to be substantially equal to the outdoor air temperature at any time of the day.

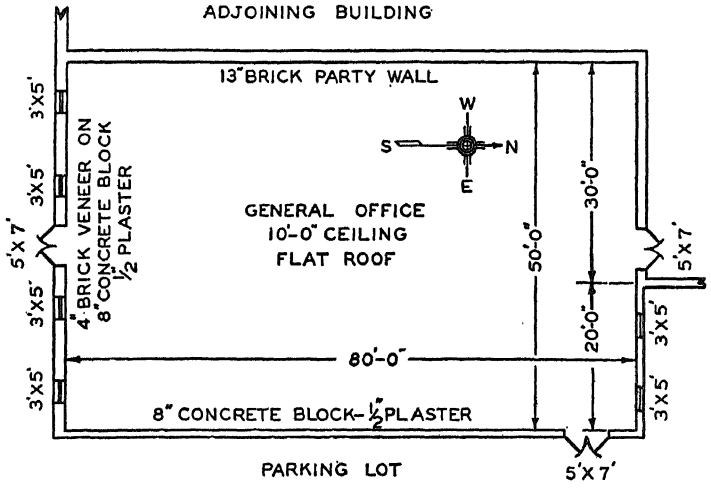


FIG. 7. PLAN OF ONE-STORY OFFICE BUILDING

South wall construction: 8 in. concrete block, 4 in. brick veneer, ½ in. plaster on walls. (Table 8, Chapter 9, No. 92B, $U = 0.41$.)

East wall and outside north wall construction: 8 in. concrete block, painted white, ½ in. plaster on walls. (Table 7, Chapter 9, No. 82B, $U = 0.52$.)

West wall and adjoining north party wall construction: 13 in. solid brick, no plaster:

$$\frac{1}{U} = \frac{1}{1.65} + \frac{13}{5} + \frac{1}{1.65} \quad \text{or,} \quad U = 0.263. \text{ Use } U = 0.26.$$

Roof construction: 2½ in. flat roof deck of 2 in. gypsum fiber concrete on gypsum board surfaced with built-up roofing. (Table 16, $U = 0.34$ *for summer.*)

Floor construction: 4 in. concrete on ground.

Window: 3 ft x 5 ft, non-opening type, with medium colored Venetian blinds for windows on south wall. Approximately 4 in. reveal on all windows.

Front doors: Two 2 ft-6 in. x 7 ft (glass panels).

Side doors: Two 2 ft-6 in. x 7 ft (½ glass panels).

Rear doors: Two 2 ft-6 in. x 7 ft (glass panels).

Outside design conditions: Maximum dry-bulb 95 F, wet-bulb 78 F; $W_o = 0.0169$ lbs vapor per lb dry air; $h_o = 41.38$ Btu per lb dry air.

Indoor design conditions: Dry-bulb 80 F, wet-bulb 65 F; $W_i = 0.0098$ lb vapor per lb dry air; $h_i = 29.95$ Btu per lb dry air.

Occupancy: 85 office workers.

Lights: 12,000 watts, fluorescent; 4000 watts tungsten.

Fan motor: 7½ hp.

Conditioning equipment to be located in adjoining structure to north.

Find: total, sensible, and latent maximum cooling loads and required air quantity through conditioning equipment.

Solution: From Table 4, the recommended ventilation rate is 15 cfm per person. Total necessary = 85 × 15 = 1275 cfm or 76,500 cu ft per hr.

As the room volume is 40,000 cu ft, the air changes per hour will be 76,500/40,000 = 191 which is more than one air change.

Estimated Time of Maximum Cooling Load:

For this job, judgment indicates that the roof will make the greatest single contribution to the cooling load. Hence, the time of maximum cooling load probably will be the time of maximum heat gain through the roof. From Table 14 the maximum temperature differential for a 2 in. gypsum roof of medium weight construction is 54 deg at 4:00 p.m. and 53 deg at 3:00 p.m. Examination of Table 18 (40 deg N Latitude) shows that solar heat gain through glass on the south wall is 19 Btu per (hr) (sq ft) at 4:00 p.m. and 42 Btu at 3:00 p.m. This indicates that the maximum cooling load occurs at approximately 3:00 p.m. Therefore make load calculations at 3:00 p.m. sun time. (This may be slightly different from 3:00 p.m. local time.) In some cases, there would be no clear-cut evidence of this nature, and consequently it would be necessary to estimate the load for several successive times, and then to select the maximum.

Heat Gain Through Outer Wall and Roof Areas:

From Table 15 the temperature differential for the south wall (8 in. concrete block with 4 in. brick veneer) may be about the same as a 12 in. brick which is 6 deg at 3:00 p.m. for a dark colored wall. From the same table, the temperature differential for the east wall (8 in. concrete block with plaster) will be 11 deg at 3:00 p.m. for a *light colored* wall (interpolating between 2:00 and 4:00 p.m.). Likewise, the temperature differential for the north exposed wall (8 in. concrete block plus plaster) will be 3 deg at 3:00 p.m. (by interpolation) for a light wall.

The party wall of 13 in. brick on the West side and part of the North side may be treated as if it were an outside wall in the shade which has a temperature differential (from Table 15) of 2 deg.

For the door in North Wall estimate $U = 0.59$ from Chapter 9, Table 9, No. 5A. The outdoor temperature at 3:00 p.m. is 95 F. Neglect time lag and any decrement factor. The temperature differential is $(t_p - t_i) = 95 - 80 = 15$ deg. The tabulation of the preceding values at 3 p.m. is given in the following table:

Section	Net Area Sq Ft	Temperature Differential F Deg	Heat Transmission Coefficient (U)	Heat Flow Rate per Hour Btu
Roof	4000	53	0.34	72,000
South Wall	405[a]	6	0.41	995
East Wall	765[a]	11	0.52	4,380
North Exposed Wall	170[a]	3	0.52	265
West & North Party Wall	1065[a]	2	0.26	550
Door in North Wall	35	15	0.59	310
Total				78,500

[a] Calculated from gross wall area, less windows and doors.

Heat Gain Through Glass Areas:

In computing the load for 3:00 p.m., only the south windows and doors will be exposed to direct sunlight. Table 18 and Equation 10 will give the total heat gain from the glass areas. The window reveals will shade the south windows; the fraction of window area receiving direct radiation is obtained from Equation 11 by substituting values as follows:

$r_1 = s/l = 4/60$; $r_2 = 4/36$; $\beta = 45.5$ deg, $\tan \beta = 1.02$.

$\gamma = 16$ deg, $\cot \gamma = 3.487$, $\cos \gamma = 0.276$.

$$G_t = 1 - \frac{4}{60}\left(\frac{1.02}{0.276}\right) - \frac{4}{36}(3.487) + \left(\frac{4}{60}\right)\left(\frac{4}{36}\right)\frac{(1.02)(3.487)}{0.276} = 0.462.$$

The south doors will be considered entirely sunlit. The outdoor air temperature is 95 F at 3:00 p.m. From Table 23 the inside Venetian blind factor is taken as 0.74. Referring to Table 18, the instantaneous heat gain due to solar and sky radiation for 40 deg N. latitude for south exposure at 3:00 p.m. is read as 42 Btu per sq ft. These figures are tabulated below. The radiation gain for south windows is $60 \times 0.462 \times 0.74 \times 42 = 860$ Btu per hr. The normal heat transmission 60×1.04 (95–80) = 940. The sum of these heat gains 1800 Btu per hr is totaled in last column. The remaining doors and windows are calculated in a similar manner.

Location	Area Sq Ft	Fraction Sunlit	Inside Venetian Blind Shading Factor	Solar Heat Gain Btu/sq ft	Radiation Heat Gain[a] Btu/hr	Normal Heat Trans. Btu/hr	Total Heat Gain Btu/hr
South Windows	60	0.462	0.74	42	860	940	1800
South Doors	35	1.00	—	42	1470	550	2020
East[b] (Glass) doors	18	—	—	15	270	—	820
	35	—	—	—	—	550	
North Windows	30	—	—	15	450	470	920
Total							5560

[a] See Equation 10 and the note under caption of Table 18.

[b] Doors are ½ glass. Calculate sky radiation for glass portion and normal transmission for entire doo assuming $U = 1.04$ for wood portion as well as glass.

In some jobs it would be desirable to increase (or decrease) the instantaneous radiation heat gain by a load-lag factor. The reason for not doing so in this case is that the solar gain is of a low magnitude, and reference to the table indicates that 0.8 of the previous hour would not affect the results materially.

Heat Gain from Ventilation and Infiltration:

Since the necessary ventilation rate 1275 cfm is greater than one air change per hour, it will be satisfactory for determining the ventilation component of the heat gain.

Window infiltration can be taken as negligible since the windows do not open.

Door infiltration requires some judgment. Assume that for each person passing through the double doors, the infiltration will be 100 cu ft of outdoor air, see Chapter

10, Table 3. Assume that the outside doors will be used at the rate of 10 persons per hour and the inside doors at the rate of 30 persons per hour. Total infiltration will then be 40 × 100 = 4000 cfh or 67 cfm.

The design rate of entry of outside air is then:

$$Q = 1275 + 67 = 1342 \text{ cfm.}$$

The sensible, latent and total loads are determined from Equations 13, 14 and 15, respectively, at 3:00 p.m. (Table 13) $t_o = 95$, $t_i = 80$, $W_o = 0.0169$, $W_i = 0.0098$. All the air entering the room as infiltration becomes a part of the space load.

Infiltration:

$q_s = 67 \times 1.08\ (95-80) = 1085$ Btuh, sensible.

$q_s = 67 \times 4840\ (0.0169-0.0098) = 2300$ Btuh, latent.

$q_t = q_s + q_s = 1085 + 2300 = 3385$ Btuh, total.

Ventilation Air Taken through Cooling Unit Which Does Not Become a Part of the Space Load:

$q_s = 1275 \times 1.08\ (95-80) = 20{,}700$ Btuh, sensible.

$q_s = 1275 \times 4840\ (0.0169-0.0098) = 43{,}800$ Btuh, latent.

$q_t = q_s + q_s = 20{,}700 + 43{,}800 = 64{,}500$ Btuh, total.

Heat Gain from Sources within the Conditioned Space:

For the occupants, use the data of Table 24 for moderately active office work.

Sensible heat gain = 85 × 200 = 17,000 Btu per hr.

Latent heat gain = 85 × 250 = 21,250 Btu per hr.

Total = 38,250 Btu per hr.

For the gain from *lighting*, use Equation 16 with a use factor of unity, and a special allowance factor of 1.20 for the fluorescents and of unity for the tungsten globes.

$$q_{el} = (12{,}000 \times 1.20 + 4000) \times 3.41 = 62{,}700 \text{ Btu per hr.}$$

For the *fan motor*, use Equation 17 with a load factor of unity, and omit term *Motor Efficiency* because the motor is not within the space.

$$q_{em} = 7.5 \times 2544 = 19{,}100 \text{ Btu per hr.}$$

Moisture Permeation, Miscellaneous Allowance, and the Load-Lag Estimate:

Moisture permeation will be negligible, since this is a comfort job with a good building construction.

There would be some heat gain in the ductwork, but this would not be great because of the short run involved. Practical judgment for this job would suggest that no adjustment for load-lag need be made to the load as computed. (Refer to Fig. 6). While it is true that inside radiation forms an important part of the total heat gain, it is advisable to be conservative in recognizing the effect of the large, flat, hot roof on the *comfort sensations of the occupants*. Radiation from the relatively low ceiling, augmented by heat absorption from the lighting fixtures, would produce a sensation of warmth in excess of the nominal effective temperature (see Chapter 6) established by the wet-bulb and dry-bulb temperatures. Hence, it is not desirable to take advantage of every small decrease possible in the peak design load, especially since the peak occurs in mid-afternoon when everything would be rather well warmed.

Total Loads and Required Air Quantity through Conditioning Equipment:

The total loads are summarized in Table 26.

Compute the *specific enthalpy of the water* difference *room air and supply air*, from Equation 19.

$$q_w = \frac{(183{,}945 + 23{,}550)}{23{,}550} \times 1076 = 9480.$$

TABLE 26. SUMMARY OF TOTAL LOADS—EXAMPLE 11

LOAD COMPONENT	SENSIBLE Btu/hr	LATENT Btu/hr
All Walls, roof and doors	78,500	....
Glass areas	5,560	....
Infiltration 67 cfm	1,085	2,300
Occupants	17,000	21,250
Lighting	62,700	....
Motor, Fan	19,100	....
Space Load	183,945	23,550
Ventilation 1275 cfm	20,700	43,800
Totals	204,645	67,350
Grand Total Sensible and Latent		271,995

From the Goff diagram, determine that the apparatus dew-point is 54.3 F (refer to Chapters 3 and 29).

In computing the effective air quantity, assume a coil efficiency of 85 per cent. Then,

$$Q_{ra} = \frac{183{,}945}{1.08\,(80 - 54.3) \times 0.85} = 7810 \text{ cfm.}$$

(Refer to Chapter 35 for coil selection and efficiency.)

From note under Equation 20 the dry-bulb range will be $(80-54.3) \times 0.85 = 21.8$ deg, and the dry-bulb temperature of air leaving the coil will be $80 - 21.8 = 58.2$ F. The dry-bulb temperature leaving the fan (including the heat supplied by the fan motor), or delivered into the room, will be (from Equation 22):

$$t_d = 80 - \frac{183{,}945 - 19{,}100}{1.08 \times 7810} = 80 - 19.5 = 60.5 \text{ F.}$$

With good distribution and diffusion, this temperature should not produce objectionable drafts.

EXAMPLE 11: SUMMARY

Outdoor Conditions	95 DB	78 WB	0.0169 Humidity Ratio
Space Conditions	80 DB	65 WB	0.0098 Humidity Ratio
DIFFERENCE	15		0.0071

SENSIBLE LOAD	Btu/Hr	
Transmission		
Roof 4000 sq ft × 53° × 0.34 =	72,000	
S. Wall 405 sq ft × 6° × 0.41 =	995	
E. Wall 765 sq ft × 11° × 0.52 =	4,380	
N. Wall Ex. 170 sq ft × 3° × 0.52 =	265	
N. & W. Party Wall 1065 sq ft × 2° × 0.26 =	550	
Floor None		
Door 35 sq ft × 15 × 0.59 =	310	
All Glass 160 sq ft × 15 × 1.04 =	2,510	
Solar Radiation		
S. Glass 60 sq ft × 0.46 × 0.74 × 42 =	860	
S. Glass (Doors) 35 sq ft × 1.0 × 42 =	1,470	
E. Glass (Doors) 18 sq ft × 15 =	270	
N. Glass 30 sq ft × 15 =	450	
Internal Load		
Infiltration 67 cfm × 1.08 × 15° =	1,085	
Lights (12,000 × 1.20 + 4000) 3.41 =	62,700	
People 85 × 200 =	17,000	
Motor, Fan 7.5 hp × 2544 =	19,100	
TOTAL SENSIBLE SPACE LOAD		183,945

LATENT LOAD		
Infiltration 67 cfm × 4840 × 0.0071 =	2,300	
People 85 × 250 =	21,250	
TOTAL LATENT SPACE LOAD		23,550
VENTILATION AIR		
Sensible 1275 cfm × 1.08 × 15° =		20,700
Latent 1275 cfm × 4840 × 0.0071 =		43,800
GRAND TOTAL LOAD		271,995

LETTER SYMBOLS USED IN CHAPTER 12

β = solar altitude, degrees.

γ = difference between the azimuth angle of an outdoor wall and the azimuth angle of the horizontal projection of the sun's rays, degrees.

μ = permeability of material to moisture transmission, grains per (sq ft) (hr) (inch Hg).

λ = amplitude decrement factor, a variable depending on thickness, material, and orientation of the wall or roof dimensionless.

θ = angle of incidence for sun's rays striking a surface, degrees.

τ = fraction of incident radiant energy transmitted through a glass section, dimensionless.

A = area across which heat is being transferred, square feet.

a = fraction of incident radiant energy absorbed within a glass section, dimensionless.

b = fraction of incident radiant energy absorbed by a non-transparent surface, dimensionless.

e = ratio of direct solar radiation to sky radiation falling on a horizontal surface, dimensionless.

f_i = unit convective conductance for indoor surface = film coefficient of heat transfer of indoor air, Btu per (square foot) (hour) (Fahrenheit degree).

f_o = unit convective conductance for outdoor surface = film coefficient of heat transfer of outdoor air, Btu per (square foot) (hour) (Fahrenheit degree).

G_f = fraction of total window area receiving direct solar radiation when shaded by window reveal, dimensionless.

h_i = enthalpy of indoor air per pound of dry air, Btu per pound.

h_o = enthalpy of outdoor air per pound of dry air, Btu per pound.

I_d = direct solar radiation incident upon a surface at any angle of incidence, Btu per (square foot) (hour).

I_n = direct solar radiation incident on a surface at normal incidence, Btu per (square foot) (hour).

I_s = sky radiation incident upon a surface, Btu per (square foot) (hour).

$I_t = I_s + I_d$, Btu per (square foot) (hour).

K = cosine of angle of incidence for direct solar radiation striking a surface, dimensionless.

k = thermal conductivity of building material, Btu per (square foot) (hour) (Fahrenheit degree per foot).

L = thickness of building material, feet.

l = height of window, feet.

Q = rate of entry of outdoor air, cubic feet per minute.

Q_{ra} = required air quantity through conditioning equipment, cubic feet per minute.

q = instantaneous rate of heat transfer, Btu per hour.

q_s = instantaneous latent heat load, Btu per hour.

q_m = latent head load due to moisture transmission through materials, Btu per (hr) (sq ft).

q_s = instantaneous sensible heat load, Btu per hour.

$q_t = q_e + q_s$, Btu per hour.

q_w = the heat-moisture ratio of the room load based upon the ratio of the total heat added, divided by the required rate of water-vapor removed.

r = fraction of incident radiation reflected from glass surface, dimensionless.

t_e = sol-air temperature, Fahrenheit degrees.

t_e^* = sol-air temperature at a time earlier than the time for which heat gain is being found by an amount that is equal to the time lag of the wall or roof, Fahrenheit degrees.

t_i = indoor air temperature, Fahrenheit degrees.

t_L = temperature of outer surface of building, Fahrenheit degrees.

t_m = 24-hr cyclic average sol-air temperature, Fahrenheit degrees.

$t_p = t_m + (t_e^* - t_m)$, *net* equivalent outdoor temperature for combined periodic and mean heat flow, Fahrenheit degrees.

U = overall coefficient of heat transfer of a structural section, Btu per (square foot) (hour) (Fahrenheit degree).

v_o = volume of outdoor air per pound of dry air, cubic feet.

w = width of window, feet.

W_i = humidity ratio of indoor air, pounds moisture per pound of dry air.

W_o = humidity ratio of outdoor air, pounds moisture per pound of dry air.

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CHAPTER 13

FUELS AND COMBUSTION

Classification of Coals, Cokes, Fuel Oils, and Gases, Dustless Treatment of Coal, Fundamental Principles of Combustion, Heat of Combustion, Air Required for Combustion, Excess Air, Heat Balance, Firing Methods, Secondary Air, Draft Requirements, Draft Regulation, Furnace Volume, Combustion of Gas, Soot, Condensation and Corrosion

FUELS may be classified according to their physical state as solid, liquid, or gaseous. The principal fuels used for domestic heating are coal, oil, and gas. However, coke, wood, kerosene, sawdust, briquettes, and other substances are used for heating in special applications or in localities where an adequate supply is available. Experiments are in progress in the use of a colloidal suspension of coal particles in fuel oil, but this fuel has not attained wide-spread usage as yet. The choice of fuel is usually based on dependability, cleanliness, availability, economy, operating requirements, and control.

CLASSIFICATION OF COALS

Coal has a complex composition that makes classification into clear-cut types difficult. Chemically it consists of carbon, hydrogen, oxygen, nitrogen, sulfur, and a mineral residue called ash. A chemical analysis provides some indication of the quality of a coal, but does not define its burning characteristics sufficiently. The coal user is interested principally in the available heat per pound of coal, in the handling and storing properties, the amount of ash and dust produced and the burning characteristics. A description of the relationship between the qualities of coals and these characteristics requires considerable space; a treatment applicable to heating boilers is given in a Bureau of Mines Bulletin.[1]

There are two forms of coal analyses, namely, the *proximate analysis* and the *ultimate analysis*. In the *proximate analysis* the proportions of moisture, volatile matter, fixed carbon, sulfur, and ash are determined. This analysis is more easily made and is satisfactory for indicating most of the characteristics which are of interest to the user. For the proximate analysis the moisture is determined by observing the loss of weight of a sample of coal when dried at about 220 F. To determine the volatile matter, the dried sample is heated to about 1750 F in a closed crucible, and the loss of weight is noted. The remaining sample is then burned in an open crucible, and the accompanying loss of weight represents the fixed carbon. The unburned residue is ash. Although determined separately, the sulfur content is frequently reported with the proximate analysis because the usefulness of a coal for certain purposes depends on its sulfur content.

In the *ultimate analysis*, which is difficult to make, the percentages of carbon, hydrogen, oxygen, nitrogen, sulfur, and ash in the coal sample are determined. It is used for detailed studies of fuels, and in computing a heat balance when required in testing of heating devices. Typical ultimate analyses of the various kinds of coal are shown in Table 1.[2]

Other important qualities of coals are the screen sizes, ash fusion temperature, friability, caking tendency, and the qualities of the volatile

matter. In considering these factors the following points are of interest. The volatile products given off by coals when they are heated differ materially in the ratios by weight of the gases to the oils and tars. No heavy oils or tars are given off by anthracite, and very small quantities are given off by semi-anthracite. As the volatile matter in the coal increases to as much as 40 per cent of ash and moisture-free coal, increasing amounts of oils and tars are released. For coals of higher volatile content, the relative quantity of oils and tars decreases and is therefore low in the sub-bituminous coals and in lignite. The percentage of ash and its fusion temperature do not indicate the composition or distribution of its constituents.

A classification of coals is given in Table 2, and a brief description of the kinds of fuel is given in the following paragraphs, but it should be recog-

TABLE 1. TYPICAL ULTIMATE ANALYSES FOR COALS

RANK	BTU PER LB		CONSTITUENTS, PER CENT						
	Moist, Mineral-matter-free[a]	Moist, as Received	Oxygen	Hydrogen	Carbon	Nitrogen	Sulfur	Ash	$\frac{O_2+}{H_2+C}$
Anthracite	14,600	12,910	5.0	2.9	80.0	0.9	0.7	10.5	87.9
Semi-Anthracite	15,200	13,770	5.0	3.9	80.4	1.1	1.1	8.5	89.3
Low-Volatile Bituminous	15,350	14,340	5.0	4.7	81.7	1.4	1.2	6.0	91.4
Medium-Volatile Bituminous	15,200	13,840	5.0	5.0	79.0	1.4	1.5	8.1	89.0
High-Volatile Bituminous *A*	14,500	13,090	9.2	5.3	73.2	1.5	2.0	8.8	87.7
High-Volatile Bituminous *B*	13,500	12,130	13.8	5.5	68.0	1.4	2.1	9.2	87.3
High-Volatile Bituminous *C*	12,000	10,750	21.0	5.8	60.6	1.1	2.1	9.4	87.4
Sub Bituminous *A*									
Sub Bituminous *B*	10,250	9,150	29.5	6.2	52.5	1.0	1.0	9.8	88.2
Sub Bituminous *C*	9,000	8,940	35.8	6.5	46.7	0.8	0.6	9.6	89.0
Lignite	7,500	6,900	44.0	6.9	40.1	0.7	1.0	7.3	91.0

[a] (Btu as received) × 100 ÷ (100 − 1.1 Ash)

nized that there are no distinct lines of demarcation between the kinds, and that they graduate into each other.

Anthracite is a clean, dense, hard coal which creates little dust in handling. It is comparatively hard to ignite, but it burns freely when well started. It is non-caking, it burns uniformly and smokelessly with a short flame, and it requires no attention to the fuel bed between firings. It is capable of giving a high efficiency in the common types of hand-fired furnaces. A tabulation of the quality of the various anthracite sizes will be found in a Bureau of Mines Report.[3] Standard anthracite sizing specifications are shown in Table 3.

Semi-anthracite has a higher volatile content than anthracite. It is not so hard, and ignites somewhat more easily. Otherwise their properties are similar.

Semi-bituminous coal is soft and friable, and fines and dust are created by handling it. It ignites somewhat slowly and burns with a medium length of flame. Its caking properties increase as the volatile matter increases, but the coke formed is relatively weak. Having only half the volatile matter content of the bituminous coals, it can be burned with less production of smoke, and is sometimes called a *smokeless coal.*

The term *bituminous coal* covers a large range of coals and includes many types

having distinctly different composition, properties, and burning characteristics. The coals range from the high-grade bituminous coals of the East to the poorer coals of the West. Their caking properties range from coals which melt completely, to those from which the volatiles and tars are distilled without change of form, so that they are classed as non-caking or free-burning. Most bituminous coals are strong

TABLE 2. CLASSIFICATION OF COALS BY RANK[a]

Legend: F.C. = Fixed Carbon. V.M. = Volatile Matter. Btu = British thermal units.

CLASS	GROUP	LIMITS OF FIXED CARBON OR BTU MINERAL-MATTER-FREE BASIS	REQUISITE PHYSICAL PROPERTIES
I. Anthracite	1. Meta-anthracite	Dry F.C., 98 per cent or more (Dry V.M., 2 per cent or less)	Non-agglomerating[b]
	2. Anthracite	Dry F.C., 92 per cent or more and less than 98 per cent (Dry V.M., 8 per cent or less and more than 2 per cent)	
	3. Semi-anthracite	Dry F.C., 86 per cent or more and less than 92 per cent (Dry V.M., 14 per cent or less and more than 8 per cent)	
II. Bituminous[d]	1. Low volatile bituminous coal	Dry F.C., 78 per cent or more and less than 86 per cent (Dry V.M., 22 per cent or less and more than 14 per cent)	Either agglomerating or non-weathering[b]
	2. Medium volatile bituminous coal	Dry F.C., 69 per cent or more and less than 78 per cent (Dry V.M., 31 per cent or less and more than 22 per cent)	
	3. High volatile *A* bituminous coal	Dry F.C., less than 69 per cent (Dry V.M., more than 31 per cent); and moist[c] Btu, 14,000[e] or more	
	4. High volatile *B* bituminous coal	Moist[c] Btu, 13,000 or more and less than 14,000[e]	
	5. High volatile *C* bituminous Coal	Moist Btu, 11,000 or more and less than 13,000[e]	
III. Sub-bituminous	1. Sub-bituminous *A* coal	Moist Btu, 11,000 or more and less than 13,000[e]	Both weathering and non-agglomerating[b]
	2. Sub-bituminous *B* coal	Moist Btu, 9500 or more and less than 11,000[e]	
	3. Sub-bituminous *C* coal	Moist Btu, 8300 or more and less than 9500[e]	
IV. Lignitic	1. Lignite	Moist Btu less than 8300	Consolidated
	2. Brown coal	Moist Btu less than 8300	Unconsolidated

[a] This classification does not include a few coals which have unusual physical and chemical properties and which come within the limits of fixed carbon or Btu of the high-volatile bituminous and sub-bituminous ranks. All of these coals either contain less than 48 per cent dry, mineral-matter-free fixed carbon, or have more than 15,500 moist, mineral-matter-free Btu.

[b] If agglomerating, classify in low-volatile group of the bituminous class.

[c] Moist Btu refers to coal containing its natural bed moisture but not including visible water on the surface of the coal.

[d] It is recognized that there may be non-caking varieties in each group of the bituminous class.

[e] Coals having 69 per cent or more fixed carbon on the dry, mineral-matter-free basis shall be classified according to fixed carbon, regardless of Btu.

[f] There are three varieties of coal in the high-volatile *C* bituminous coal group, namely, Variety 1, agglomerating and non-weathering; Variety 2, agglomerating and weathering; Variety 3, non-agglomerating and non-weathering.

Adapted from *A.S.T.M.* Standards, 1937, Supplement, p. 145, *American Society for Testing Materials.*

and non-friable enough to permit the screened sizes being delivered free from fines. In general, they ignite easily and burn freely; the length of flame varies with different coals, but it is long. Much smoke and soot are possible, if improperly fired, especially at low rates of burning.

Sub-bituminous coals occur in the western states; they are high in moisture when mined and tend to break up as they dry or when exposed to the weather; they are

liable to ignite spontaneously when piled or stored. They ignite easily and quickly and have a medium length flame; are non-caking and free-burning; the lumps tend to break into small pieces if poked; very little smoke and soot are formed.

Lignite is of woody structure, very high in moisture as mined, and of low heating value; it is clean to handle. It has a greater tendency than the sub-bituminous coals to disintegrate as it dries, and it also is more liable to spontaneous ignition. Freshly mined lignite, because of its high moisture, ignites slowly. It is non-caking. The char left after the moisture and volatile matter are driven off burns very easily, like

TABLE 3. STANDARD ANTHRACITE SPECIFICATIONS[a]

Test Mesh Round

SIZE OF COAL	THROUGH In.	OVER In.	OVERSIZE MAX. %	UNDERSIZE		MAXIMUM IMPURITIES		
				Max. %	Min. %	Slate[b] %	Bone[b] % or Ash[c] %	
Broken	4¾	3½–3	—	15	7½	1½	2	11
Egg	3½–3	2⅞	5	15	7½	1½	2	11
Stove	2⅞	1¾	7½	15	7½	2	3	11
Nut	1¾	⅞	7½	15	7½	3	4	11
Pea	⅞	⅝	10	15	7½	4	5	12
Buckwheat	⅝	⅜	10	15	7½	.....	.....	13
Rice	⅜	⅛	10	17	7½	.....	.....	13
Barley	⅛	No. 50	10	20	10	.....	.....	15
No. 4	No. 50	No. 100	20	30	10	.....	.....	15
No. 5	No. 100	.....	30	No limit		.....	.....	16

[a] Approved and adopted, effective July 28, 1947, by the Anthracite Committee (Manual of Statistical Information, *Anthracite Institute*).

[b] When slate content in the sizes from Broken to Nut inclusive is less than above standards, bone content may be increased by one and one-half times the decrease in the slate content under the allowable limits, but slate content specified above shall not be exceeded in any event.

[c] Ash determinations are on a dry basis.

A tolerance of 1 per cent is allowed on the maximum percentage of undersize and the maximum percentage of ash content. The maximum percentage of undersize is applicable only to anthracite as it is produced at the preparation plant.

Slate is defined as any material which has less than 40 per cent of fixed carbon.

Bone is defined as any material which has 40 per cent or more, but less than 75 per cent of fixed carbon.

charcoal. The lumps tend to break up in the fuel bed, and pieces of char falling into the ashpit continue to burn. Very little smoke or soot is formed.

DUSTLESS TREATMENT OF COAL

In order to allay the dust the more friable coals are sometimes sprayed with various petroleum products, a solution of calcium chloride or a mixture of calcium and magnesium chlorides.

The coal is usually treated at the mine, but sometimes by the local distributor just before delivery. The salt solutions are sprayed under high pressure, using from 2 to 4 gal or from 5 to 10 lb of the salt per ton of coal, depending on its friability and size. Oil for the dustless treatment of coal is also applied under high pressure, in concentrations of 1 to 8 qt per ton of coal, depending upon the characteristics of the coal and oil.

Dustless treatments, which are of such a corrosive nature that they may damage coal handling or burning equipment, should not be used.

CLASSIFICATION OF COKES

Coke is produced by the distillation of the volatile matter from coal. The type of coke depends on the coal or mixture of coals used, the temperatures and time of distil-

lation and, to some extent, on the type of retort or oven; coke is also produced as a residue from the destructive distillation of oil.

High-temperature cokes. Coke, as usually available, is of the high-temperature type, and contains between 1 and 2 per cent volatile matter. High-temperature cokes are subdivided into *beehive coke* of which comparatively little is now sold for domestic use, *by-product coke*, which covers the greater part of the coke sold, and *gas-house coke*. The differences among these three cokes are relatively small; their denseness and hardness decrease and friability increases in the order named. In general, the lighter and more friable cokes ignite and burn more readily.

Low-temperature cokes are produced at low coking temperatures, and only a portion of the volatile matter is distilled off. Cokes, as made by various processes under development, have contained from 10 to 15 per cent volatile matter. In general, these cokes ignite and burn more readily than high-temperature cokes. The properties of various low-temperature cokes may differ more than those of the various high-temperature cokes because of the differences in the quantities of volatile matter, and because some may be light and others briquetted.

Petroleum cokes, which are obtained by coking the residue left from the distillation of petroleum, vary in the amount of volatile matter they contain, but all have the common property of a very low ash content, which necessitates the use of refractory pieces to protect the grates from being burned.

CLASSIFICATION OF FUEL OILS

Fuel oils are produced by distillation from crude petroleum after gasoline, naphtha, and other lighter products have been removed. Fuel oil is composed chemically of about 85 per cent carbon and 12½ per cent hydrogen with small amounts of oxygen, nitrogen, and sulfur. Oils are classified according to their specific gravity, but specific gravity alone is not a sufficient index of the properties that are important for heating purposes. Other characteristics that must be considered in the choice of a fuel oil are the flash point, pour point, water and sediment content, carbon residue, ash, sulfur content, distillation temperatures, and viscosity.

The flash point and distillation characteristics are important relative to easy ignition and complete gasification of the oil in a burner. A low pour point and low water content are of interest in connection with the storage of the fuel in outdoor tanks, while a low viscosity permits easy passage through a small orifice. The sediment, carbon residue, and ash content should be low to prevent clogging of strainers and accumulation of unburned material in the burner. The sulfur content may be of importance because of the corrosive effect of sulfur compounds in the burner and heating appliance, or in special commercial processes.

The Commercial Standard Specifications for Fuel Oils (CS 12-48) of the *U. S. Department of Commerce* are given in Table 4. These specifications conform to *American Society for Testing Materials* Tentative Specifications for Fuel Oils D 396–48T.

The relationship between the *A.P.I.* gravity of fuel oils and their calorific value is given in Table 5. Fuel oil grades No. 1 and No. 2 only, are used in domestic heating equipment. Grades No. 5 and No. 6 are used in commercial and industrial burners, and usually require preheating.

CLASSIFICATION OF GASES

Typical fuel gases used in the United States fall into three broad classifications, natural, manufactured and liquefied petroleum. Natural gas is a mechanical mixture of several combustible and inert gases obtained from

TABLE 4. DETAILED REQUIREMENTS FOR FUEL OILS[a]

GRADE OF FUEL OIL[b]	FLASH POINT F	POUR POINT F	WATER AND SEDIMENT %	CARBON RESIDUE ON 10% RESIDUUM%	ASH %	DISTILLATION TEMPERATURES F			VISCOSITY SECONDS							
						10% Point	90% Point	End Point	Saybolt Universal at 100 F		Saybolt Furol at 122 F		Kin. C. S. at 100 F		Kin. C. S. at 122 F	
	Min.	Max.	Max.	Max.	Max.	Max.	Max.	Max.	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
1. A distillate oil intended for vaporizing pot-type burners and other burners requiring this grade[d] A.P.I. gravity 35 (min.)	100 or Legal	0	Trace	0.15		420		625					2.2	1.4		
2. A distillate oil for general purpose domestic heating for use in burners not requiring no. 1 A.P.I. gravity 26 (min.)	110 or Legal	20[c]	0.10	0.35		[e]	675		40				(4.3)			
4. An oil for burner installations not equipped with preheating facilities	110 or Legal	20	0.50		0.10		675		125	45			(26.4)	(5.8)		
5. A residual type oil for burner installations equipped with preheating facilities	130 or Legal		1.00		0.10					50	40			32.1	(81)	
6. An oil for use in burners equipped with preheaters permitting a high-viscosity fuel	150 or Legal		2.00[f]								300	45			(638)	(92)

[a] Recognizing the necessity for low sulfur fuel oils used in connection with heat-treatment, non-ferrous metal, glass and ceramic furnaces and other special uses, a sulfur requirement may be specified in accordance with the following table:

GRADE OF FUEL OIL	SULFUR, MAX. PER CENT
No. 1	0.5
No. 2	0.5
Nos. 4, 5 and 6	No Limit

Other sulfur limits may be specified only by mutual agreement between the buyer and seller.

[b] It is the intent of these classifications that failure to meet any requirement of a given grade does not automatically place an oil in the next lower grade unless in fact it meets all requirements of the lower grade.

[c] Lower or higher pour points may be specified whenever required by conditions of storage or use. However, these specifications shall not require a pour point lower than 0 F under any conditions.

[d] No. 1 oil shall be tested for corrosion in accordance with par. 15 for 3 hours at 122 F. The exposed copper strip shall show no gray or black deposit.

[e] The 10 per cent point may be specified at 440 F maximum for use in other than atomizing burners.

[f] The amount of water by distillation, plus the sediment by extraction, shall not exceed 2.00 per cent. The amount of sediment by extraction, shall not exceed 0.50 per cent. A deduction in quantity shall be made for all water and sediment in excess of 1.0 per cent.

TABLE 5. APPROXIMATE GRAVITY AND CALORIFIC VALUE OF STANDARD GRADES OF FUEL OIL

COMMERCIAL STANDARD NO.	APPROXIMATE GRAVITY RANGE *A.P.I.*	CALORIFIC VALUE BTU PER GALLON
1	35–45	138,800–132,900
2	26–40	144,300–135,800
4	12–25	153,000–145,000
5	10–23	154,600–146,200
6	8–17.5	156,000–149,700

geologic formations. Manufactured gas, as distributed, is usually a combination of gases produced by two or more processes of disintegration of carbonaceous material such as coal, coke or oil. Liquefied petroleum gases are certain hydrocarbons which are gaseous under normal atmospheric conditions, but can be liquefied under moderate pressure at normal temperatures. However, the demand for gaseous fuels in the past few years has so extended the original sources of manufacture and distribution that hardly any city of any size can be said to be supplied with one specific type of gas. During peak load demands for heating in natural gas systems high Btu oil-gas, and high Btu liquefied petroleum-air mixtures, are added; while in manufactured gas systems, the supply is augmented by use of reformed natural gas, reformed refinery gas, lower Btu mixtures of liquefied petroleum and air, and use of straight natural gas for increasing heating value of other manufactured gases.

Representative properties of gaseous fuels commonly used in domestic heating are presented in Table 6.

Natural gas contains from 75 to 95 per cent methane, with smaller percentages of the higher hydrocarbons. In addition, non-inflammable components such as carbon dioxide, nitrogen and helium are often present. The percentages of the different components vary with the area from which the gas is withdrawn, and even the composition from a given well will vary over the life of the well. The heating value varies from 900 to 1400 Btu per cu ft as shown in Table 6, although in the majority of cases is between 1000 and 1050 Btu per cu ft.

Table 6 also gives the calorific values of the more common types of manufactured gases. Most states and municipalities have legislation which controls the distribution of gas and establishes a minimum limit to its heat content. The gross or higher calorific value usually ranges between 520 and 545 Btu per cu ft, with an average of 535. There has been a tendency lately in some manufactured gas territories to increase the calorific value of the gas in order to serve more customers with the existing distribution system.

A given heat value may be maintained and yet permit considerable latitude in the composition of the gas so that, as distributed, the composition is not necessarily the same in different districts nor at successive times in the same district. However, in any community the variations in gas composition are held within suitable limits so that the performance of gas appliances conforming to American Standard Requirements will not be adversely affected.

Liquefied petroleum gases, principally propane and butane or mixtures of both, are the richest of the gases, having calorific values of 2500 and 3200 Btu per cu ft, respectively. They are normally supplied as liquids under

TABLE 6. TYPICAL GAS ANALYSES

Constituents of Gas—Per Cent by Volume

No.	Type	Source	CO_2	O_2	N_2	CO	H_2	CH_4	C_2H_6	C_3H_8	C_4H_{10}		Specific Gravity	Btu per Cu. Ft. Gross	Btu per Cu. Ft. Net
1	Natural	Birmingham, Ala.	..	..	5.0	..	..	90.0	5.0	..	..	..	0.60	1002	904
2	Natural	Pittsburgh, Pa.	..	..	0.8	..	..	83.4	15.8	..	..	..	0.61	1129	1021
3	Natural	Los Angeles, Calif.	6.5	..	..	..	..	77.5	16.0	..	..	..	0.70	1073	971
4	Natural	Kansas City, Mo.	0.8	..	8.4	..	..	84.1	6.7	..	..	..	0.63	974	879
5	Natural	Reported by Ley	0.5	..	12.8	..	..	72.3	14.4	..	..	..	0.68	990	896
6	Natural	Dry type	0.2	..	0.6	..	..	99.2	..	..	..	..	0.56	1007	906
7	Natural	Wet type	1.1	..	..	..	..	87.0	4.1	2.6	2.0	C_5H_{12} 3.4	0.71	1223	1109
8	Natural	Sweet type	..	..	2.8	..	..	73.1	23.8	..	..	..	0.68	1166	1056
9	Natural	Sour type	..	..	..	H_2S	6.4	58.7	16.5	9.9	5.0	C_5H_{12} 3.5	0.92	1489	1359
10	Natural	Casinghead type	..	..	..	..	..	36.7	14.5	23.5	14.9	C_5H_{12} 10.4	1.29	2133	1959
11	Propane	Commercial (natural gas)	..	..	..	..	..	..	2.2	97.3	0.5	..	1.55	2558	2358
12	Propane	Commercial (refinery gas)	..	..	..	..	..	..	2.0	72.9	0.8	C_3H_6 24.3	1.77	2504	2316
13	Butane	Commercial (natural gas)	..	..	..	..	..	..	..	6.0	94.0[a]	..	2.04	3210	2961
14	Butane	Commercial (refinery gas)	..	..	..	..	..	..	..	5.0	66.7[b]	C_4H_8 28.3	2.00	3184	2935
15	Butane-air	.....	..	..	..	..	..	..	..	..	17.2	Air 82.8	1.16	550	516
											(Illuminants)				
16	Refinery oil	Liq. phase crack (Cross)[a]	..	0.2	0.6	1.2	6.1	4.4	72.5	..	..	..	1.00	1650	1524
17	Reformed natural	Straight shot generator	2.1	0.3	1.5	13.6	48.3	33.0	..	..	1.2	..	0.41	559	497
18	Reformed natural	Water gas generator	1.2	0.1	3.8	22.3	49.8	21.9	..	..	0.83	..	0.44	464	424
19	Refinery oil	Vapor phase crack	0.2	0.2	0.5	1.2	13.1	23.3	21.9	..	39.6	..	0.89	1475	1351
20	Reformed refinery oil	.....	2.3	0.7	4.9	20.8	49.8	12.3	5.5	..	3.7	..	0.51	530	475
21	Oil gas	Portland	1.2	0.5	2.4	7.7	54.2	30.1	..	..	3.9	..	0.37	570	510

Table 6. Typical Gas Analyses (Concluded)

Constituents of Gas—Per Cent by Volume

No.	Type	Source	CO_2	O_2	N_2	CO	H_2	CH_4	C_2H_6	C_3H_8	C_4H_{10}		Specific Gravity	Btu per Cu. Ft. Gross	Btu per Cu. Ft. Net
22	Coal gas	Horizontal retort	2.4	0.8	11.3	7.4	48.0	27.1	..	..	3.0	..	0.47	542	486
23	Coal gas	Inclined retort	1.7	0.8	8.1	7.3	49.5	29.2	..	..	3.4	..	0.47	599	540
24	Coal gas	Contin. vert.	3.0	0.2	4.4	10.9	54.5	24.2	..	..	2.8	..	0.42	532	477
25	Coal gas	Inter. vert.	1.7	0.5	8.2	6.9	49.7	29.9	..	..	3.1	..	0.41	540	482
26	Coke oven	Inter. vert. chamber	2.1	0.4	4.4	13.5	51.9	24.3	..	..	3.4	..	0.42	520	466
27	Coke oven	By-product	2.0	0.03	4.8	5.5	51.9	32.3	..	..	3.2	..	0.40	569	509
28	Producer	Buckwheat anthr.	8.0	0.1	50.0	23.2	17.7	1.0	..	..	...	..	0.86	143	133
29	Producer	Bituminous	4.5	0.6	50.9	27.0	14.0	3.0	..	..	...	..	0.86	163	153
30	Producer	Coke + 0.6 lb. steam	6.4	..	52.8	27.1	13.3	0.4	..	..	...	..	0.88	135	128
31	Blast furnace	.....	11.5	..	60.0	27.5	1.0	..	..	..	...	..	1.02	92	92
32	Blue gas	Coke	5.4	0.7	8.3	37.0	47.3	1.3	..	..	...	..	0.57	287	262
33	Blue gas	Bituminous	5.5	0.9	27.6	28.2	32.5	4.6	..	..	0.7	..	0.70	260	239
34	Carburetted water	Low gravity backrun	3.6	0.4	5.0	21.9	49.6	10.9	2.5	..	6.1	..	0.54	536	461
35	Carburetted water	Heavy oil with blow run	6.0	0.9	12.4	26.8	32.2	13.5	..	..	8.2	..	0.66	530	451
36	Carburetted water	.....	4.3	0.7	6.5	32.0	34.0	15.5	..	..	7.0	..	0.67	534	493
37	Carburetted water	High Btu	0.7	0.3	5.8	11.7	28.0	36.1	..	..	17.4	..	0.63	840	770
38	Sewage	Decatur, Ill.	22.0	..	6.0	..	2.0	68.0	..	..	...	..	0.79	690	621

This table from Gaseous Fuels, *American Gas Association*, p. 32.

Nos. 1- 4—Are average compositions as served to customers in cities named.
5-10—Ley, "Geology of Natural Gas," p. 1075.
11-14—Private communication; Mattocks, Philgas Co.
15 —Handbook of Butane and Propane Gases.
16 —Gas Engineers' Handbook, p. 171.
17 —"Natural Gas," May 1929, p. 566.
18 —A.G.A. Proc., 1935, p. 781.
19 —Gas Engineers' Handbook, p. 171.
20 —E. L. Hall, U.G.I. Co.
21 —Portland Gas and Coke Co.
22-25—"Combustion," Third Edition, A.G.A.

No. 26 —Average data 30 days. United Engineers & Constr.
27 —H. C. Porter, Coal Carbonization, p. 313.
28-31—"Combustion," Third Edition, A.G.A.
32 —W. R. Morris, A.G.A. Proc., 1922, pp. 21-52.
33 —E. L. Fisher, A.G.A. Proc., 1929, Reversed Air-Blast Process.
34 —A.G.A. Proc., 1930, pp. 1496-1502.
35 —A.G.A. Proc., 1930, p. 1335.
36 —"Combustion," Third Edition, A.G.A.
37 —A.G.A. Proc., 1934, p. 929.
38 —Private memorandum; Morse Boulger Destructor Co.

[a] Dubbs process produces less illuminants (6.7%) and 65% CH_4 and 16% C_2H_6. [b] Divided 16.5% isobutane, 50.1% n-butane. [c] Divided 23.3% isobutane, 70.7% n-butane.

pressure and evaporate when pressure is relieved, obtaining the heat of vaporization from the surrounding air or ground. As butane boils at 32 F, tanks must be buried below the frost line, if used in the colder climates. Propane, which has a boiling point of −40 F, is more often used where temperatures fall below freezing. These gases are supplied in small mobile tanks, but when used for heating, a large high pressure tank is usually used and the gas delivered by tank truck to the consumer, much the same as oil. These gases when mixed with air are used to augment peak loads of many gas companies, and in smaller cities where gas manufacturing plants are uneconomical, liquefied petroleum-air mixtures are delivered through the mains in place of manufactured gas.

FUNDAMENTAL PRINCIPLES OF COMBUSTION

Combustion may be defined as the chemical combination of a substance with oxygen, with a resultant evolution of heat. The rate of combustion depends partly upon the specific rate of reaction of the combustible substance with oxygen, partly upon the rate at which oxygen is supplied, and upon the temperature obtained due to surrounding conditions.

Complete combustion is obtained when all of the combustible elements in the fuel are oxidized with all of the oxygen with which they can combine. All of the oxygen supplied may not be utilized.

Perfect combustion is defined as the result of supplying the required amount of oxygen for combination with all of the combustible elements of the fuel, and utilizing all of the oxygen so supplied.

The oxygen required for the process of combusion is obtained from air which is a mechanical mixture of oxygen, nitrogen and small amounts of carbon dioxide, water vapor and inert gases. These inert gases are generally included with the nitrogen. Hence, the composition of air (per cent) may be taken as: 20.9 oxygen and 79.1 nitrogen by volume, and 23.15 oxygen and 76.85 nitrogen by weight.

The combination of oxygen with the combustible elements and compounds of a fuel is in accordance with fixed laws. In the case of perfect combustion the reactions and resultant combinations are shown in Table 7.

The most important condition governing the process of combustion is temperature. It is necessary to bring a combustible substance to its ignition temperature before it will unite in chemical combination with oxygen to produce combustion. The ignition temperatures for several of the combustible constituents of fuels are presented in Table 7.

HEAT OF COMBUSTION

As previously stated, the process of combustion results in the evolution of heat. The heat generated by the complete combustion of a unit of fuel is constant for a given combination of combustible elements and compounds, and is known as the *heat of combustion, calorific value,* or *heating value* of the fuel. The heat of combustion of the several substances found in the more common fuels is given in Table 7.

The calorific value of a fuel may be determined either by direct measurement of the heat evolved during combustion in a calorimeter, or it may be computed from the ultimate analysis and the heat of combustion of the several chemical elements in the fuel. When the heating value of a fuel is determined in a calorimeter, the water vapor is condensed and the latent heat of vaporization is included in the heating value of the fuel. The heating value so determined is termed the *gross* or *higher* heating value, and

TABLE 7. GENERAL DATA OF COMBUSTIBLE ELEMENTS AND COMPOUNDS[a]

SUBSTANCE	MOLECULAR SYMBOL	CHEMICAL REACTION OF COMBUSTION	IGNITION TEMPERATURE[a] F DEG	CALORIFIC VALUE			THEORETICAL OXYGEN AND AIR REQUIREMENTS			
				Btu per Lb		Btu per Cu Ft[b]	Lb per Lb		Cu Ft per Cu Ft	
				Higher	Lower	Higher	O_2	Air	O_2	Air
Carbon (to CO)	—	$2C + O_2 = 2CO$	—	3950	—	—	1.332	5.763	—	—
Carbon (to CO_2)	—	$2C + 2O_2 = 2CO_2$	—	14093	—	—	2.664	11.527	—	—
Sulfur (to SO_2)	—	$S + O_2 = SO_2$	—	3983	—	—	0.998	4.285	—	—
Sulfur (to SO_3)	—	$2S + 3O_2 = 2SO_3$	—	5940	—	—	1.497	6.428	—	—
Carbon Monoxide	CO	$2CO + O_2 = 2CO_2$	1166-1319	4347	—	321.8	0.571	2.471	0.5	2.382
Methane	CH_4	$CH_4 + 2O_2 = CO_2 + 2H_2O$	1260-1380	23879	21520	1013.2	3.990	17.265	2.0	9.528
Acetylene	C_2H_2	$2C_2H_2 + 5O_2 = 4CO_2 + 2H_2O$	763-824	21500	20776	1499	3.073	13.297	2.5	11.911
Ethylene	C_2H_4	$C_2H_4 + 3O_2 = 2CO_2 + 2H_2O$	986-1123	21644	20295	1613.8	3.422	14.807	3.0	14.293
Ethane	C_2H_6	$2C_2H_6 + 7O_2 = 4CO_2 + 6H_2O$	990-1120	22320	20432	1792	3.725	16.119	3.5	16.675
Hydrogen	H_2	$2H_2 + O_2 = 2H_2O$	1063-1166	60958[c]	51571[c]	325	7.937	34.344	0.5	2.382
Hydrogen Sulfide	H_2S	$2H_2S + 3O_2 = 2H_2O + 2SO_2$	599-608	7100	6545	647	1.409	6.097	1.5	7.146
Propane	C_3H_8	$C_3H_8 + 5O_2 = 3CO_2 + 4H_2O$	950-1080	21661	19944	2590	3.629	15.703	5.0	23.821
n-Butane	C_4H_{10}	$2C_4H_{10} + 13O_2 = 8CO_2 + 10H_2O$	890-1020	21308	19680	3370	3.579	15.487	6.5	30.967
Commercial Propane	—	—	—	21650	—	2500	—	—	—	—
Commercial Butane	—	—	—	21400	—	3200	—	—	—	—

[a]Values in table taken chiefly from page 51 of Fuel Flue Gases published by *American Gas Association.*
[b]Gas measured at 60 F and 30 in. Hg.
[c]Value from *National Bureau of Standards.*

this is what is ordinarily meant when the heating value of a fuel is specified. In burning the fuel, however, the products of combustion are not cooled to the dew-point and the higher heating value cannot be utilized.

When combustion is complete, the carbon in the fuel unites with oxygen to form carbon dioxide, CO_2, the hydrogen unites with oxygen to form water vapor, H_2O, and the nitrogen, being inert, passes through the reaction without change. When combustion is incomplete, some of the carbon may unite with oxygen to form carbon monoxide, CO, and some of the hydrogen and hydrocarbon gases may not be burned at all. When carbon monoxide or other combustible gases are present in the flue gases, there is a loss of heat produced per unit of fuel consumed, and a lower combustion efficiency is obtained. Incomplete combustion may result from any or all of the following three conditions: (1) inadequate air supply; (2) insufficient mixing of air and gases; and (3) a temperature too low to produce ignition or maintain combustion.

AIR REQUIRED FOR COMBUSTION

The weight of air required for perfect combustion of a pound of fuel may be determined by use of the ultimate analysis of the fuel as applied to Equations 1 and 2. The various elements are expressed in percentages by weight.

Solid and Liquid Fuels:

$$\text{Pounds air required per pound fuel} = 34.56 \left[\frac{C}{3} + \left(H - \frac{O}{8}\right) + \frac{S}{8}\right] \quad (1)$$

For Gaseous Fuels:

$$\text{Pounds air required per pound fuel} = 2.47\,CO + 34.34\,H_2 + 17.27\,CH_4 + 16.12\,C_2H_6 + 15.70\,C_3H_8 + 15.49\,C_4H_{10} + 13.30\,C_2H_2 + 14.81\,C_2H_4 + 6.10\,H_2S - 4.32\,O_2 \quad (2)$$

When the analysis is given on a volumetric basis the equation is expressed as follows:

$$\text{Cubic feet air required per cubic foot gas} = 2.39\,(CO + H_2) + 9.53\,CH_4 + 16.68\,C_2H_6 + 23.82\,C_3H_8 + 30.97\,C_4H_{10} + 11.91\,C_2H_2 + 14.29\,C_2H_4 + 7.15\,H_2S - 4.78\,O_2 \quad (3)$$

Equations 4 and 5 may be used as approximate methods of determining the theoretical air requirement for any fuel.

$$\text{Pounds air required per pound fuel} = 0.755 \times (\text{Btu per pound}) \div 1000 \quad (4)$$

$$\text{Cubic feet air required per unit fuel} = (\text{Btu per unit}) \div 100 \quad (5)$$

Approximate values for the theoretical air required for different fuels are:

1. *Solid Fuel* (Pounds air per pound fuel). Anthracite, 9.6; semi-Bituminous, 11.2; Bituminous 10.3; Lignite 6.2; and Coke 11.2.

2. *Fuel Oil* (Pounds air per gallon): Commercial Standard No. 1, 102.6; No. 2, 105.5; No. 5, 112; No. 6, 114.2.

3. *Gaseous Fuel* (Cubic feet of air per cubic foot): Natural, 10.0; Mixed Natural and Manufactured, 8.0; Manufactured, 5.2; Butane, 31.0; Propane, 23.8.

It is customary to make use of the analysis of the products of combustion to determine the amount of flue gas produced and the actual amount of air supplied for combustion. The analysis of flue gases has been well described in various publications of the *U. S. Bureau of Mines* and in the literature, and the details of Orsat manipulation need not be considered in this discussion. (See Chapter 49.)

The weight of dry flue gas per pound of fuel burned is used in combustion loss calculations, and may be determined by Equation 6.

$$\text{Pounds dry flue gas per pound fuel} = \frac{11\,CO_2 + 8\,O_2 + 7\,(CO + N_2)}{3\,(CO_2 + CO)} \times C \qquad (6)$$

Values for CO_2, O_2, CO, and N_2 are percentages by volume from the flue gas analysis, and C is the weight of carbon burned per pound of fuel, corrected for carbon in the ash.

EXCESS AIR

Since one measure of the efficiency of combustion is the relation existing between the amount of air theoretically required for *perfect* combustion and the amount of air actually supplied, a method of determining the latter factor is of value. Equation 7 is reasonably accurate, for most solid and liquid fuels, for determining the amount of air supplied per pound of fuel.

$$\text{Pounds dry air supplied per pound of fuel} = \frac{3.04\,N_2}{(CO_2 + CO)} \times C \qquad (7)$$

Values for CO_2, CO, and N are percentages by volume from the flue gas analysis, and C is the weight of carbon burned per pound of fuel corrected for carbon in the ash.

The difference between the air actually supplied for combustion and the theoretical air required, is known as excess air. See Equation 8 in which the symbols represent volumetric percentages of the flue gas constituents as determined by analysis.

$$\text{Per cent excess air} = \left(\frac{\text{Air supplied} - \text{Theoretical air}}{\text{Theoretical air}}\right) \times 100 \qquad (8)$$

Since the calculation is usually made from Orsat analysis, Equation 9 will be found to be a convenient statement of this relationship.

$$\text{Per cent excess air} = \frac{100\,(O_2 - CO/2)}{N_2 \times 0.264 - (O_2 - CO/2)} \qquad (9)$$

Due to the different carbon-hydrogen ratios of the different fuels, the maximum CO_2 attainable varies. The theoretical maximum CO_2 attainable may be calculated from the flue gas analysis by the use of Equation 10.

$$\text{Maximum theoretical \% } CO_2 = \frac{\%\ CO_2 \text{ in flue gas sample} \times 100}{100 - \left(\dfrac{O_2 \text{ in same sample}}{0.21}\right)} \qquad (10)$$

TABLE 8. REPRESENTATIVE MAXIMUM CO_2 VALUE

FUEL	THEORETICAL CO_2	CO_2 USUALLY ATTAINED IN PRACTICE
Coke	21.00	12-14
Anthracite	20.20	12-14
Bituminous Coal	18.20	13
No. 2 Fuel Oil	15.00	10.5
No. 6 Fuel Oil	16.50	13.5
Natural Gas	12.00	9.7
Coke Oven Gas	11.00	8.5

Representative values for complete combustion of several fuels are given in Table 8.

To produce heat efficiently with any of the common fuels, the following requirements must be observed: (1) adequate heat absorbing surface is necessary; (2) the heat transfer surfaces must be clean; (3) a minimum of excess air should be used; (4) the combustion air and the combustible gases produced by the fuel must be well mixed; and (5) the quantity of combustible gases escaping to the stack must be kept small.

If insufficient heating surface is provided in a heating appliance, or if the heat transfer surfaces are covered with soot, ash or scale, the flue gas temperature will be excessive, and the amount of sensible heat passing up the stack will be unnecessarily large. Too much excess air dilutes the flue gases excessively and increases the sensible flue gas loss, while a deficiency of air will cause some combustible gases to pass out of the appliance unburned. The highest combustion efficiency is not always obtained by supplying enough excess air to reduce the incomplete combustion loss to zero, but the incomplete combustion loss should be kept small. If the secondary air is not well mixed with the combustible gases, some incomplete combustion may still occur. Unnecessary secondary air also dilutes the flue gases and increases the sensible heat escaping up the chimney. Some excess air is always required in the practical operation of heating plants. It is considered good practice, under usual operating conditions, to supply from 25 to 50 per cent excess air, depending upon the fuel used.

HEAT BALANCE

In analyzing the performance of a heating appliance, it is frequently desirable to make an accounting, insofar as possible, of the disposition of all the heat units in the fuel used. Such an accounting is sometimes called a *heat balance.* The several components of the heat balance may be expressed either in terms of Btu per pound of fuel used, or as a percentage of the calorific value of the fuel. The components of the heat balance are listed in items 1 to 7.

1. Useful heat transferred to heating medium and usually evaluated by determining the rate of flow of the heating fluid through the heating device, and the change in enthalpy of the fluid (heat added) between the inlet and outlet.

2. Heat loss in the dry chimney gases.

$$h_1 = w_g c_p (t_g - t_a) \tag{11}$$

3. Heat loss in water vapor formed by the combustion of hydrogen.

$$h_2 = \frac{9H_2}{100} (1091.8 + 0.455 (t_g - t_a) \tag{12}$$

4. Heat loss in water vapor in the air supplied for combustion.

$$h_3 = 0.455 M w_a (t_g - t_a) \tag{13}$$

5. Heat loss from incomplete combustion.

$$h_4 = 10143 C \left(\frac{CO}{CO_2 + CO} \right) \tag{14}$$

6. Heat loss from unburned carbon in the ash or refuse.

$$h_5 = 14600^* \left(\frac{C_u}{100} - C \right) \tag{15}$$

7. Radiation and all other unaccounted for losses.

Since the radiation and convection losses from a heating appliance are not usually determined by direct measurement, they, together with any other losses not measured, are determined by subtracting the total of items 1 to 6, inclusive, from the heat of combustion of the fuel. Frequently, when there is CO in the flue gases, there also will be small amounts of unburned hydrogen and hydrocarbon gases in the products of combustion. The loss represented by these unburned gases may easily be as large as that resulting from the presence of carbon monoxide. In this event, item 7 of the heat balance would also include this unmeasured loss.

Symbols used in Equations 11 to 15 inclusive are:

h_1 = heat loss in the dry chimney gases, Btu per pound of fuel.
h_2 = heat loss in water vapor from combustion of hydrogen, Btu per pound of fuel.
h_3 = heat loss in water vapor in combustion air, Btu per pound of fuel.
h_4 = heat loss from incomplete combustion of carbon, Btu per pound of fuel.
h_5 = heat loss from unburned carbon in the ash, Btu per pound of fuel.
w_g = weight of dry flue gas per pound of fuel (from Equation 6), pounds.
c_p = mean specific heat of flue gases at constant pressure (c_p ranges from 0.242 to 0.254 for flue gas temperatures from 300 F to 1000 F)[2], Btu per pound.
t_g = temperature of flue gases at exit of heating device, Fahrenheit degrees.
t_a = temperature of combustion air, Fahrenheit degrees.
H_2 = percentage of hydrogen in fuel by weight from ultimate analysis of fuel as fired.
1091.8 = enthalpy of saturated water vapor at a temperature of 70 F, Btu per pound.
M = humidity ratio of combustion air, pounds of water vapor per pound of dry air.
w_a = weight of combustion air per pound of fuel used, pounds, from Equations 1, 2, 8, and 9.
CO, CO_2 = percentages of CO, CO_2 in flue gases by volume.
C = weight of carbon burned per pound of fuel corrected for carbon in ash, pounds.

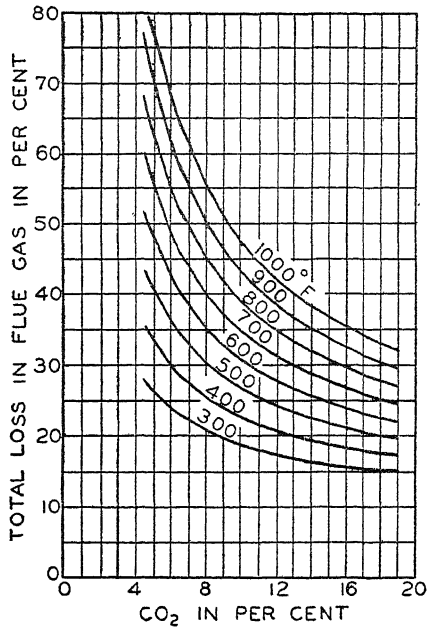
$$C = \frac{WC_u - W_a C_a}{100\,W} \tag{16}$$

where

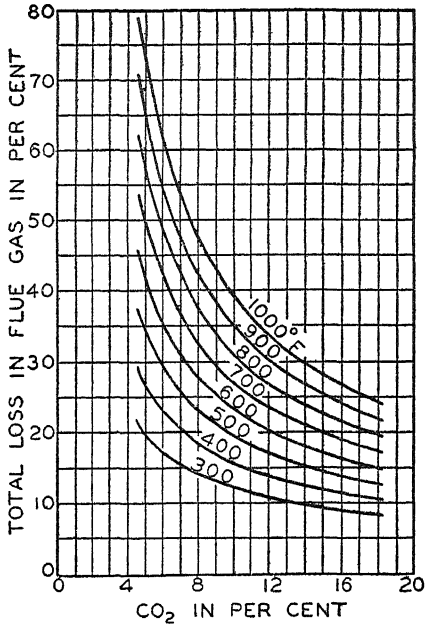
C_u = percentage of carbon in the fuel by weight from the ultimate analysis.
W_a = weight of ash and refuse, pounds.
C_a = per cent of combustible in ash by weight (combustible in ash is usually considered to be carbon).
W = weight of fuel used, pounds.

The flue gas losses listed as items 2, 3, and 4 of the heat balance may be determined with considerable accuracy from the curves shown in Fig. 1[2] in many cases. The values of the losses plotted for fuel oil were computed from the ultimate analysis of a typical fuel oil used in domestic burners, while those plotted for the several ranks of coal were computed from the typical ultimate analyses shown in Table 1. The curves for medium volatile bituminous coal may be used for high volatile bituminous coal with negligible error. Fig. 2 may be used to determine the flue losses when burning manufactured or natural gases.

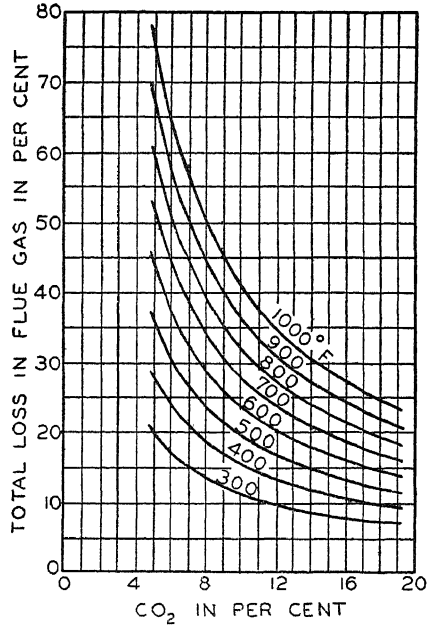
* A value of 14600 applies in calculating ash pit loss; in calculating heat of formation of carbon compounds use 14093 Btu per lb.



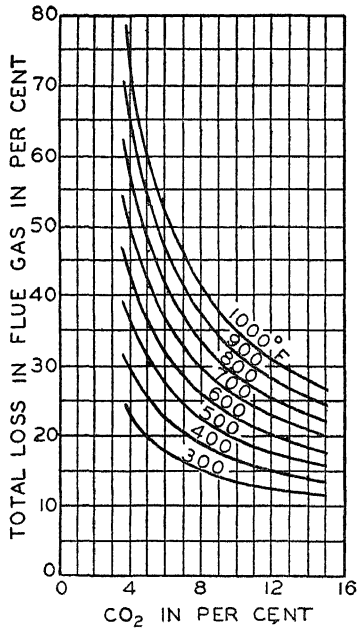
LIGNITE



MEDIUM-VOLATILE BITUMINOUS



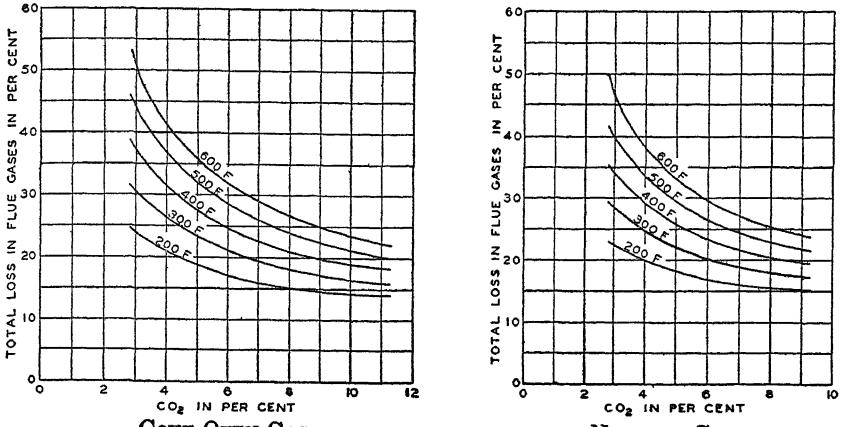
ANTHRACITE



FUEL OIL

FIG. 1. FLUE GAS LOSSES WITH VARIOUS FUELS[2]

Flue Gas Temperature Shown. Loss is Based on 65 F Room Temperature.



COKE OVEN GAS
520–590 BTU

NATURAL GAS
1060–1190 BTU

FIG. 2. FLUE GAS LOSS WITH GAS FUEL[4]
Curves Show Flue Gas Minus Room Temperature.

FIRING METHODS FOR ANTHRACITE

An anthracite fire should never be poked or disturbed, as this serves to bring ash to the surface of the fuel bed, where it may melt into clinker.

Egg size is suitable for large fire-pots (grates 24 in. and over) if the fuel can be fired at least 16 in. deep. For best results this coal should be fired deeply.

Stove is the proper size of anthracite for many boilers and furnaces. It burns well on grates at least 16 in. in diameter on which it is fired about 12 in. deep. The fuel should be fired deeply and uniformly.

Chestnut size coal is in demand for fire-pots up to 20 in. in diameter, and is usually fired to a depth of from 10 to 15 in.

Pea size coal is often an economical fuel to burn. When fired carefully pea coal can be burned on standard grates. Care should be taken to shake the grates only until the first bright coals begin to fall through the grates. The fuel bed, after a new fire has been built, should be increased in thickness by the addition of small charges until it is at least level with the sill of the fire-door. A satisfactory method of firing pea coal consists of drawing the red coals toward the front end, and piling fresh fuel toward the back of the firebox.

Pea size coal requires a strong draft, and therefore the best results generally will be obtained by keeping the choke damper open, and regulating solely by means of the cold air check and the air inlet damper.

Buckwheat size coal, for best results, requires more attention than pea size coal, and in addition the smaller size of the fuel makes it more difficult to burn on ordinary grates. Greater care must be taken in shaking the grates than with the pea coal on account of the danger of having fuel fall through the grate. In house heating furnaces, the coal should be fired lightly and more frequently than pea coal. When banking a buckwheat coal fire, it is advisable after coaling to expose a small spot of hot fire by putting a straight poker down through the bed of fresh coal. This will serve to ignite the gas that will be distilled from the fresh coal and prevent delayed ignition within the fire pot, which in some cases, depending upon

the thickness of the bed of fresh coal, is severe enough to blow open the doors and dampers of the furnace. Where frequent attention can be given and care exercised in manipulation of the grates, this fuel can be burned satisfactorily without the aid of any special equipment, except small mesh grates.

In general, it will be found more satisfactory with buckwheat coal to maintain a uniform heat output and, consequently, to keep the system warm all the time, rather than to allow the system to cool off at times and then to attempt to burn the fuel at a high rate while warming up. A uniform low fire will minimize the clinker formation and keep any clinker formed in an easily broken up condition so that it readily can be shaken through the grate. Forced draft and small mesh grates or, for greater convenience, domestic stokers are frequently used.

Buckwheat anthracite No. 2, or rice size, is used principally in stokers of the domestic, commercial and industrial type. No. 3 buckwheat anthracite, or barley, has no application in domestic heating.

FIRING METHODS FOR BITUMINOUS COAL

A commonly recommended procedure for firing domestic heating units, called the side-bank method, requires the movement of live coals to one side or the back of the grate, and placing the fresh fuel charge on the opposite side. The results are a more uniform release of volatile gases, and the subjection of these gases to the high temperature of the red coals. If the fresh charge is covered with a layer of fine coal, still better results may be obtained because of slower release of volatile matter.

Bituminous coal should never be fired over the entire fuel bed at one time. A portion of the glowing fuel should always be left exposed to ignite the gases leaving the fresh charge.

The importance of firing bituminous coal in small quantities at short intervals is discussed in a U. S. Bureau of Mines technical paper.[1] Better combustion is obtained by this method in that the fuel supply is maintained more nearly proportional to the air supply.

If the coal is of the caking kind, the fresh charge will fuse into one solid mass which can be broken up with the stoking bar and leveled from 20 min to one hour after firing, depending on the temperature of the firebox. Care should be exercised when stoking not to bring the bar up to the surface of the fuel, as this will tend to bring ash into the high temperature zone at the top of the fire, where it will melt and form clinker. The stoking bar should be kept as near the grate as possible, and should be raised only enough to break up the fuel. With fuels requiring stoking it may not be necessary to shake the grates, as the ash is usually dislodged during stoking.

It is acknowledged that it may be difficult to apply the outlined methods to domestic heating boilers of small size, especially when frequent attendance is impracticable. The adherence to these methods insofar as practicable, however, will result in better combustion.

The output obtained from any heater with bituminous coal will usually exceed that obtained with anthracite, since bituminous coal burns more rapidly than anthracite, and with less draft. Bituminous coal, however, will usually require frequent attention to the fuel bed.

Preventing Smoke

In general, time, temperature and turbulence are the essential requirements for smokeless combustion. Anything that can be done to increase any one of these factors will reduce the quantity of smoke discharged. Especial care must be taken in hand-firing bituminous coals.

Checker or alternate firing, in which the fuel is fired alternately on separate parts of the grate, maintains a higher furnace temperature and thereby decreases the amount of smoke.

Coking and firing, in which the fuel is first fired close to the firing door and the coke pushed back into the furnace just before firing again, produces the same effect. The volatiles as they are distilled thus have to pass over the hot fuel bed where they will be burned if they are mixed with sufficient air, and are not cooled too quickly by the heat-absorbing surfaces of the boiler.

Steam or compressed air jets, admitted over the fire, create turbulence in the furnace and bring the volatiles of the fuel more quickly into contact with the air required for combustion. These jets are especially helpful for the first few minutes after each firing. *Frequent firings* of small charges shorten the smoking period, and reduce the density. *Thinner fuel beds* on the grate increase the effective combustion space in the furnace, supply more air for combustion, and are sometimes effective in reducing the smoke emitted, but care should be taken that holes are not formed in the fire. A *lower volatile coal* or a higher *A.P.I.* gravity oil always produces less smoke than a high volatile coal or low *A.P.I.* gravity oil used in the same furnace and fired in the same manner.

The installation of more modern or better designed fuel-burning equipment, or a change in the construction of the furnace, will often reduce smoke. The installation of a Dutch oven which will increase the furnace volume and raise the furnace temperature often produces satisfactory results.

In the case of new installations, the problem of smoke abatement can be solved by the selection of the proper fuel-burning equipment and furnace design for the particular fuel to be burned, and by the proper operation of that equipment. Constant vigilance is necessary to make certain that the equipment is properly operated. In old installations the solution of the problem presents many difficulties, and a considerable investment in special apparatus is often necessary.

Lower rates of combustion per square foot of grate area will reduce the quantity of solid matter discharged from the chimney with the gases of combustion. The burning of coke, coking coal, and sized coal from which the extremely fine coal has been removed, will not, as a general rule-produce as much dust and cinders as will result from the burning of non-coking coals and slack coals when they are burned on a grate.

Modern boiler installations are usually designed for high capacity per square foot of ground area, because such designs give the lowest cost of construction per unit of capacity. Designs of this type discharge a large quantity of dust and cinders with the gases of combustion, and if pollution of the atmosphere is to be prevented, some type of dust and cinder catcher must be installed.

FIRING METHODS FOR SEMI-BITUMINOUS COAL

The *Pocahontas Operators' Association* recommends the central cone method of firing, in which the coal is heaped on to the center of the bed

forming a cone, the top of which should be level with the middle of the firing door. This allows the larger lumps to fall to the sides, and the fines to remain in the center and be coked. The poking should be limited to breaking down the coke without stirring. Grates should be rocked gently. It is recommended that the slides in the firing door be kept closed, as the thinner fuel bed around the sides allows enough air to get through.

FIRING METHODS FOR COKE

Coke ignites less readily than bituminous coal and more readily than anthracite and burns rapidly with little draft. In order to control the air admitted to the fuel it is very important that all openings or leaks into the ashpit be closed tightly. A coke fire responds rapidly to the opening of the dampers. This is an advantage in warming up the system, but it also makes it necessary to watch the dampers more closely in order to prevent the fire from burning too rapidly. In order to obtain the same interval of attention as with other fuels a deep fuel bed always should be

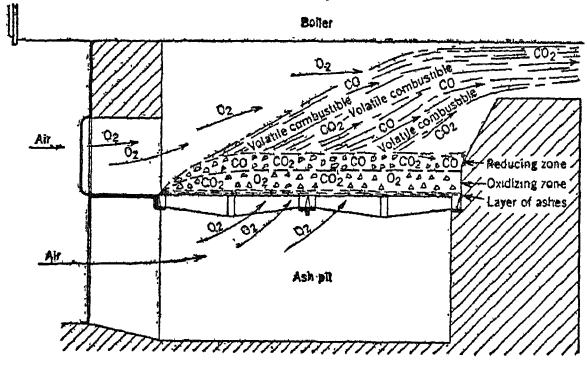


FIG. 3. COMBUSTION OF FUEL IN A HAND-FIRED FURNACE

maintained when burning coke. The grates should be shaken only slightly in mild weather and should be shaken only until the first red particles drop from the grates in cold weather. The best size of coke for general use, for small fire-pots where the fuel depth is not over 20 in., is that which passes over a 1 in. screen and through a $1\frac{1}{2}$ in. screen. For large fire-pots where the fuel can be fired over 20 in. deep, coke which passes over a 1 in. screen and through a 3 in. screen can be used, but a coke of uniform size is always more satisfactory. Large sizes of coke should be either mixed with fine sizes or broken up before using.

SECONDARY AIR

When bituminous coal is hand-fired in a furnace the volatile matter in the fuel distills off leaving coke on the grate. The product of combustion of the coke is CO_2 and under certain conditions some CO may arise from the bed. The combustion of the volatile matter and the CO may amount to the liberation of from 40 to 60 per cent of the heat in the fuel in the combustion space over the fuel bed.

The air that passes through the fuel bed is called *primary air* and the

air that is admitted over the fuel bed in order to burn the volatile matter and *CO* is called *secondary air.*

This process of combustion is illustrated in Fig. 3.[5] The free oxygen of the air passes through the grate and the ash above it, and burns the carbon in the lower 3 or 4 in. of the fuel bed forming carbon dioxide. This layer noted as the oxidizing zone is indicated by the symbols CO_2 and O_2. Some of the carbon dioxide of the oxidizing zone is reduced to carbon monoxide in the upper layer of the fuel bed, noted as the reducing zone and indicated by the symbols CO_2 and CO. The gases leaving the fuel bed are mainly carbon monoxide, carbon dioxide, nitrogen, and a small amount of free oxygen. Free oxygen is admitted through the firing door in an attempt to burn carbon monoxide, and the volatile combustible distilled from the freshly fired fuel.

The division of the total into primary and secondary air necessary to produce the same rate of burning and the same excess air, depends on a number of factors which include size and type of fuel, depth of fuel bed, and size of fire-pot.

Size of the fuel is a very important factor in fixing the quantity of secondary air required for non-caking coals. With caking coals it is not so important, because small pieces fuse together and form large lumps. Fortunately, a smaller size fuel gives more resistance to air flow through the fuel bed, and thus automatically causes a larger draft above the fuel bed, which draws in more secondary air through the same slot openings, but, nevertheless, the smallest size of fuel will require the largest secondary air openings. For certain sizes of fuel, no secondary air openings are required, and for large sizes, too much excess air may pass through the fuel bed.

In general, the efficiency of domestic hand-fired furnaces and boilers burning either anthracite or bituminous coal, can be increased for an hour or two after firing, if some secondary air is admitted through the slots of the fire door. However, unless the slots are closed when secondary air is no longer beneficial, the decrease in efficiency during the remainder of the firing cycle, because of excess air, may more than offset the gain resulting from the secondary air at the beginning of the firing period. Unless the secondary air can be readjusted between firings, it is probable that a greater average efficiency will be obtained for domestic hand-fired devices by leaving the secondary air slots closed at all times. There is usually an appreciable amount of air leakage around the firing door and secondary air slots of domestic furnaces and boilers.

When attention is given between firings, the efficiency of combustion can be appreciably raised by admitting secondary air over a bituminous coal fire, to burn the gases and reduce the smoke. The smoke produced is a good indicator, and that opening is best which reduces the smoke to a minimum. Too much secondary air will cool the gases below the ignition point, and prove harmful instead of beneficial.

Secondary air that enters the combustion chamber too far removed from the zone of combustion, will also be harmful, because the oxygen in the secondary air will not react with any unburned gases, unless the mixture is subjected to high temperatures.

The air requirements of oil and gas burners are discussed in Chapter 14, Automatic Fuel Burning Equipment.

DRAFT REQUIREMENTS

The draft required to effect a given rate of burning the fuel is dependent on the following factors: (1) kind and size of fuel; (2) grate area; (3) thickness of fuel bed; (4) type and amount of ash and clinker accumulation; (5) amount of excess air present in the gases; (6) resistance offered by the boiler passes to the flow of the gases; and (7) accumulation of soot in the passes.

Insufficient draft will necessitate additional manipulation of the fuel bed, and more frequent cleanings to keep its resistance down. Insufficient draft also restricts the control that can be accomplished by adjustment of the dampers. For draft requirements see Chapter 16.

The quantity of excess air present has a marked effect on the draft required to produce a given rate of burning. If the excess is caused by holes in the fuel bed, or an extremely thin fuel bed, it is often possible to produce a higher rate of burning by increasing the thickness of the bed.

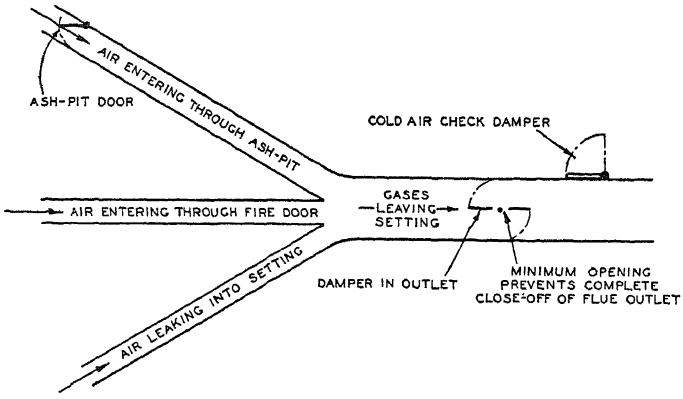


FIG. 4. METHODS OF DRAFT REGULATION IN A HAND-FIRED FURNACE

The thickness of the fuel bed should not, however, be increased too much, because the increased draft resistance will reduce the rate of primary air supply and the rate of burning.

DRAFT REGULATION

Because of the varying heating load demands present in most installations, it is necessary to vary the rate of fuel burning. The maintenance of the proper air supply for the various rates of burning is accomplished by regulation of the drafts. Methods of draft regulation used for solid fuel are shown in Fig. 4. The air enters through the ashpit draft door, firing door, and by leaks in the setting, whereas the gases leave only through the outlet. By throttling the gases with the damper in the outlet all the air entering by each of the three intakes is reduced in the same proportion, thus maintaining about the same per cent of excess air. If inlet air is controlled by the ashpit draft door, the air admitted through the ashpit is reduced, while it is increased through the other two intake openings, resulting in an increase of excess air. A considerable increase in the efficiency of hand-fired furnaces and boilers can be realized by regulating the air supply by means of the damper in the outlet instead of the ashpit

damper. Use of the ashpit damper is required, of course, for low rates of combustion. The cold air check damper is to be used only when chimney draft is excessive. It is normally closed unless closing of the outlet damper and ashpit damper is unable to control the rate of combustion.

Methods of control of draft conditions, when burning oil or gas, are noted in Chapter 14, Automatic Fuel Burning Equipment.

FURNACE VOLUME

The principal requirements for a *hand-fired furnace* are that it shall have enough grate area and correctly proportioned combustion space. The amount of grate area required is dependent upon the desired combustion rate.

The furnace volume is influenced by the kind of coal used. Bituminous coals, on account of their long-flaming characteristic, require more space in which to burn the gases of combustion completely than do the coals low in volatile matter. For burning high volatile coals, provision should be made for mixing the combustible gases thoroughly, so that combustion

TABLE 10. AVERAGE FLUE GAS DEW-POINT FOR VARIOUS FUELS[8]

TYPE OF FUEL	AVERAGE DEW-POINT TEMPERATURE, F
Anthracite	68
Semi-Bituminous Coal	84
Bituminous Coal	93
Oil	111
Natural Gas	127
Manufactured Gas	137

is complete before the gases come in contact with the relatively cool heating surfaces. An abrupt change in the direction of flow tends to mix the gases of combustion more thoroughly. Anthracite requires comparatively little combustion space.

COMBUSTION OF GAS

The majority of gas burners utilized in central domestic heating plants are of the Bunsen type and operate with a non-luminous flame. In this type of burner part of the air required for combustion is mixed with the gas as primary air, the air and gas mixture being fed to the burner ports. Additional secondary air is introduced around the flame by draft inspiration inherent in the appliance. In the luminous flame burner, which is sometimes used, all of the air for combustion is brought in contact with the flame as secondary air. This secondary air should be brought into intimate contact with the gas.

Some makes of burners use radiants or refractories to convert some of the energy in the gas to radiant heat. The radiants also serve as baffles in directing the flow of the products of combustion.

With a properly designed and installed conversion burner, the excess air can be kept low. Gas designed furnaces and boilers approved by the *A.G.A.* should have no changes made on them which would change excess

air, as they have been tested as built for good combustion and efficiency. In order to insure freedom from carbon monoxide under conditions which may obtain in installations, it is customary to design gas burning appliances for a supply of 30 to 35 per cent of excess air. In individual installations in which flue gas analyses are made, the excess air is sometimes reduced to approximately 20 per cent. The division of the air into primary and secondary, is a matter of burner design, the pressure of gas available, and the type of flame desired.

The air gas ratio in the burner head has a decided effect upon flame propagation. It is necessary that the gas will flow out of the burner ports fast enough so that the flame cannot travel back into the burner head, *i.e.*, *flash back*, but the velocity must not be so high that it blows the flame away from the port.

The maximum and minimum permissible flow speeds from burner ports are known to be very close together when air-gas mixtures in theoretical proportions are being supplied to the burner. As the air-gas ratio is lowered, and the mixture becomes more *gas rich*, the limiting speeds become farther apart, until with 100 per cent gas, in an all-yellow flame, flash back cannot occur and a much higher velocity is needed to blow the flames off the burner ports.

SOOT

The deposit of soot on the flue surfaces of a boiler or heater acts as an insulating layer over the surface and reduces the heat transmission to the water or air. The *Bureau of Mines Report of Investigations* No. 3272[6] shows that the loss of seasonal efficiency is not so great as has been believed, and usually is not over 6 per cent because the greater part of the heat is transmitted through the combustion chamber surfaces. The *Bureau of Standards Report* BMS 54[7] points out that, although the decrease in efficiency of an oil fired boiler, due to soot deposits, is relatively small, the attendant increase in stack temperature may be considerable.

The soot accumulation clogs the flues, reduces the draft, and may prevent proper combustion. Soot can probably be most effectively removed by a jet of compressed air, by means of a brush, or a vacuum cleaner. However, it has been found that copper chloride, lead chloride, tin chloride, zinc chloride, common salt and some other salts are partially effective in removing soot from furnaces and boilers when properly used.[8]

CONDENSATION AND CORROSION

Sulfur dioxide or sulfur trioxide formed by the combustion of sulfur in fuels, is the principal corroding element in flue gases, and becomes active whenever moisture is present for the formation of sulfurous or sulfuric acid.[9] It is necessary, therefore, to maintain a flue gas temperature in excess of the dew-point temperature of the flue gases in all parts of appliances, unless they are made of materials that will resist these corrosive influences. It is usually desirable to maintain a flue gas temperature above the dew-point temperature throughout the heating appliance and the chimney or smokestack, because of these same corrosive effects. The average dew-point temperatures of the flue gases from the several fuels, when burned with the amount of excess air usually supplied to insure complete combustion, are shown in Table 10.

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[6] Effect of Soot on Heat Transmission in Boilers (*U. S. Bureau of Mines Report of Investigation* No. 3272).

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CHAPTER 14

AUTOMATIC FUEL BURNING EQUIPMENT

Classification of Stokers, Combustion Process and Adjustments, Furnace Design, Rating; Classification of Oil Burners, Combustion Process, Combustion Chamber Design; Classification of Gas-Fired Heating Equipment, Combustion Process, Ratings; Sizing of Gas Piping, Fuel Burning Rates

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AUTOMATIC mechanical equipment for the combustion of solid, liquid, and gaseous fuels is considered in this chapter.

MECHANICAL STOKERS

A mechanical stoker is a device that feeds a solid fuel into a combustion chamber, provides a supply of air for burning the fuel under automatic control and, in some cases, incorporates a means of removing the ash and refuse of combustion automatically. Coal can be burned more efficiently by a mechanical stoker than by hand firing because the stoker provides a uniform rate of fuel feed, better distribution in the fuel bed and positive control of the air supplied for combustion.

CLASSIFICATION OF STOKERS ACCORDING TO CAPACITY

Stokers may be classified according to their coal feeding rates. The following classification has been made by the *U. S. Department of Commerce,* in cooperation with the *Stoker Manufacturers Association.*

Class 1. Capacity under 61 lb of coal per hour.
Class 2. Capacity 61 to 100 lb of coal per hour.
Class 3. Capacity 101 to 300 lb of coal per hour.
Class 4. Capacity 300 to 1200 lb of coal per hour.
Class 5. Capacity 1200 lb of coal per hour and over.

Class 1 Stokers

These stokers are used primarily for home heating and are designed for quiet, automatic operation. Simple, trouble-free construction and attractive appearance are desirable characteristics of these small units.

A common stoker in this class (Fig. 1) consists essentially of a coal hopper, a screw for conveying the coal from the hopper to the retort, a fan which supplies the air for combustion, a transmission for driving the coal feed worm, and an electric motor for supplying power for coal feed and air supply.

Air for combustion is admitted to the fuel through tuyeres at the top of the retort which may be either round or rectangular. Stokers in this class are made for burning anthracite, bituminous, semi-bituminous, and lignite coals, and coke. The *U. S. Department of Commerce* has issued commercial standards for household anthracite stokers[1].

Units are available in either the hopper type, as shown in Fig. 1, or in the bin-feed type as shown in Figs. 2 and 3. Some stokers, particularly those designed for use with anthracite, automatically remove ash from the ash pit and deposit it in an ash receptacle as shown in Fig. 3. Most

of the bituminous models, however, require removal of the ash from the fuel bed after it is fused into a clinker.

Stokers in this class feed coal to the furnace intermittently in accordance with temperature or pressure demands. A special control is used to insure sufficient stoker operation to maintain a fire during periods when no heat is required. Where year-round domestic hot water is supplied by a boiler and indirect water heater connected to a storage tank, the stoker will usually be called on to operate often enough to maintain the fire.

Stoker-Fired Boiler and Furnace Units

Boilers, air conditioners, and space heaters especially designed for stokers are available having design features closely coordinating the heat absorber and the stoker. Although efficient and satisfactory performance can be obtained from the application of stokers to existing boilers and

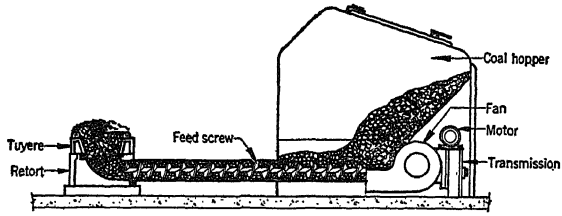


FIG. 1. UNDERFEED STOKER, HOPPER TYPE, CLASS 1

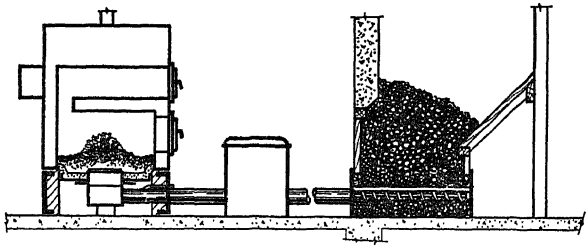


FIG. 2. UNDERFEED STOKER, BIN FEED TYPE, CLASS 1

furnaces, some of the combination stoker-fired units (Fig. 4) are more compact and attractive in appearance.

Class 2 and 3 Stokers

Stokers in this class are usually of the screw feed type without auxiliary plungers or other means of distributing the coal. They are used extensively for heating plants in apartments and hotels, also, for industrial plants. They are of the underfeed type and are available in both the hopper type, as illustrated in Fig. 5, and the bin feed type, shown in Fig. 6. These units also are built in plunger feed type with an electric motor or a steam or hydraulic cylinder coal feed drive.

Stokers in this class are available for burning all types of anthracite, bituminous and lignite coals. The tuyere and retort design varies according to the fuel and load conditions Stationary type grates are used on bituminous models and the clinkers formed from the ash accumulate on the grates surrounding the retort.

Anthracite stokers in this class are equipped with moving grates which

discharge the ash into a pit below the grate. This ash pit may be located on one or both sides of the grate and on some installations is of sufficient capacity to hold the ash for several weeks' operation.

Class 4 Stokers

Stokers in this group vary widely in details of design and several methods of feeding coal are employed. The underfeed stoker is widely used, although a number of the overfeed types are used in the larger sizes. Bin-feed, as well as hopper models, are available in both underfeed and overfeed types.

Class 5 Stokers

The prevalent stokers in this field are: (1) underfeed side cleaning, (2) underfeed rear cleaning, (3) overfeed flat grate, and (4) overfeed inclined grate.

Underfeed side cleaning stokers are made in sizes up to approximately 500 boiler horsepower. They are not so varied in design as those in the smaller classes, although the principle of operation is similar. A stoker of this type is illustrated in Fig. 7.

The rear cleaning underfeed stoker is usually of the multiple retort design and is used in some of the largest industrial plants and central power stations. Zoned air control has been applied to these stokers, both longitudinally and transversely of the grate surface.

The overfeed flat grate stoker is represented by the various chain—or traveling-grate stokers. A typical traveling-grate stoker is illustrated in Fig. 8.

Another distinct type of overfeed flat-grate stoker is the spreader (Figs. 9 and 10) type in which coal is distributed either by rotating paddles or by air over the entire grate surface. This type of stoker is adapted to a wide range of fuels and has a wide application on small sized fuels, and on fuels such as lignites, high-ash coals, and coke breeze.

The overfeed inclined-grate stoker operates on the same general combustion principle as the flat-grate stoker, the main difference being that rocking grates, set on an incline, are provided in the former to advance the fuel during combustion.

Combustion Process

In anthracite stokers of the Class 1 underfeed type, burning takes place entirely within the stoker retort. The refuse of combustion spills over the edge of the retort into an ash pit or receptacle from which it may be removed either manually or automatically.

Larger underfeed anthracite stokers operate on the same principle, except that the retort is rectangular and the refuse spills over only one or two sides of the grate. Anthracite for stoker firing is usually the No. 1 buckwheat or No. 2 buckwheat size.

Because the majority of the smaller bituminous coal stokers operate on the underfeed principle, a general description of their operation is given. When the coal is fed into the retort, it moves upward toward the zone of combustion and is heated by conduction and radiation from the burning fuel in the combustion zone. As the temperature of the coal rises, it gives off moisture and occluded gases, which are largely non-combustibles When the temperature increases to around 700 or 800 F the coal particle. become plastic, the degree of plasticity varying with the type of coal.

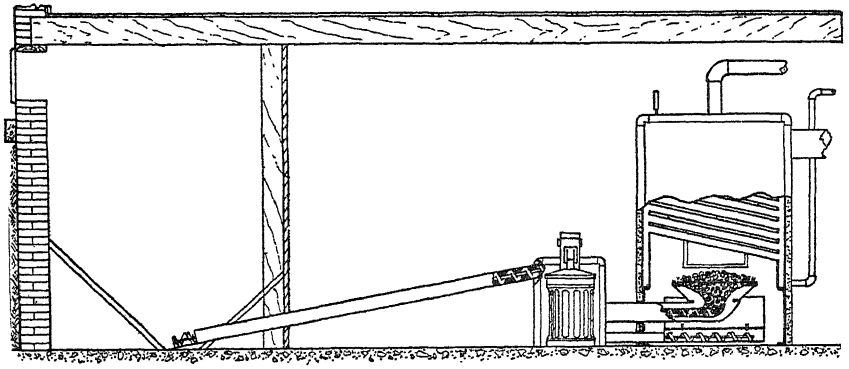


FIG. 3. UNDERFEED ANTHRACITE STOKER WITH AUTOMATIC ASH REMVOVAL, BIN TYPE

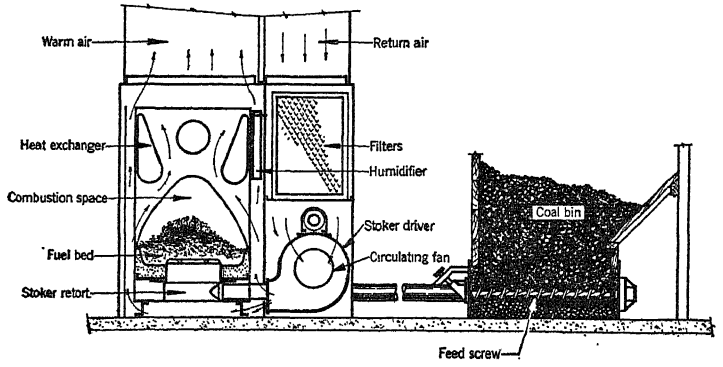


FIG. 4. STOKER-FIRED WINTER AIR CONDITIONING UNIT

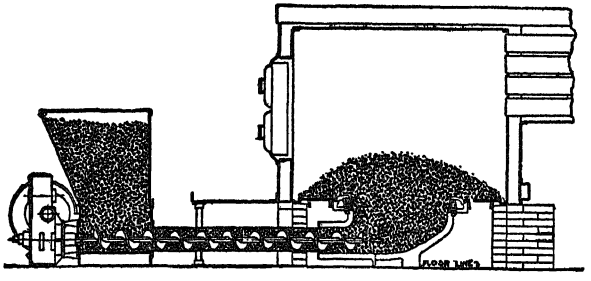


FIG. 5. UNDERFEED SCREW STOKER, HOPPER TYPE, CLASS 2, 3 OR 4

A rapid evolution of the combustible volatile matter occurs during and directly after the plastic stage. The distillation of volatile matter continues above the plastic zone where the coal is coked. The strength and porosity of the coke formed will vary according to the size and characteristics of the coal. While some of the ash fuses into particles on the surface of the coke as it is released, most of it remains on the hearth or grates and, as this ash layer becomes thicker with time, that portion exposed to the higher temperatures surrounding the retort fuses into a clinker. The

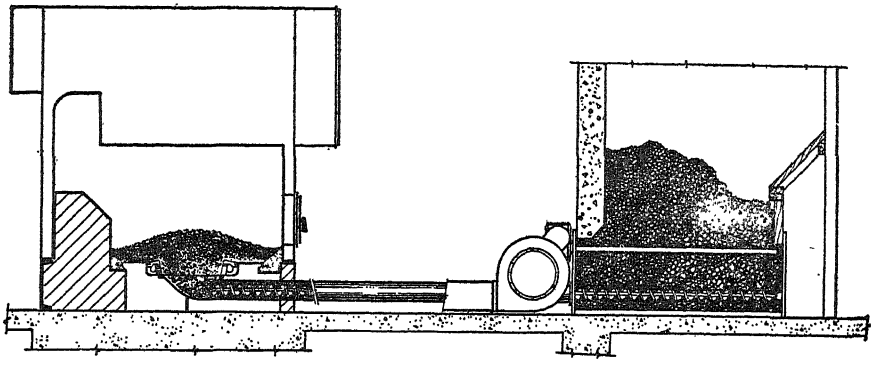


FIG. 6. UNDERFEED SCREW STOKER, BIN TYPE, CLASS 2, 3 OR 4

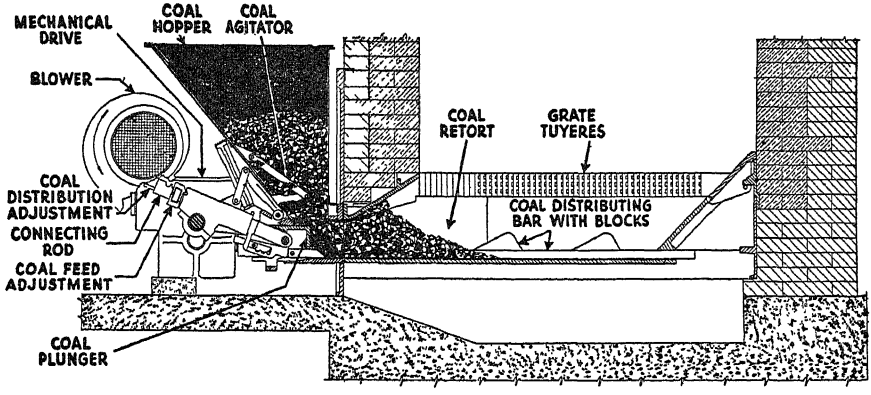


FIG. 7. UNDERFEED SIDE CLEANING STOKER

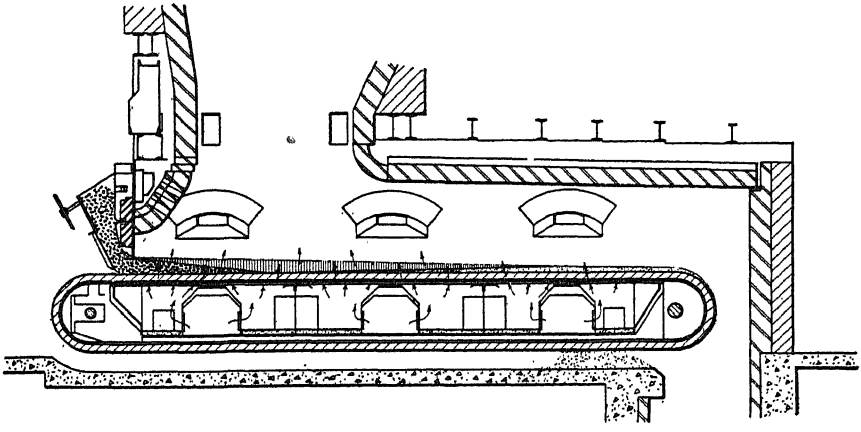


FIG. 8. OVERFEED TRAVELING-GRATE STOKER

temperature in the fuel bed, the chemical composition and homogeneity of the ash, and the time of heating govern the degree of fusion.

Most bituminous coal stokers of Classes 1, 2, 3 and 4 require manual removal of the ash in clinker form.

In the underfeed side-cleaning stokers the fuel is introduced at the front of the furnace to one or more retorts, and is advanced away from the retort as combustion progresses, while finally the ash is disposed of at the sides. This type of stoker is suitable for all bituminous coals while in the smaller sizes it is suitable for small sizes of anthracite. In this type of stoker the fuel is delivered to a retort beneath the fire and is raised into the fire. During this process the volatile gases are released, are mixed with air, and pass through the fire where they are burned. The ash may be continuously or periodically discharged at the sides.

The underfeed rear-cleaning stoker accomplishes combustion in much the same manner as the side-cleaning type, but consists of several retorts placed side by side and filling up the furnace width, while the ash disposal is at the rear. In principle, its operation is the same as the side-cleaning underfeed type.

Overfeed flat-grate stokers receive fuel at the front of the grate in a

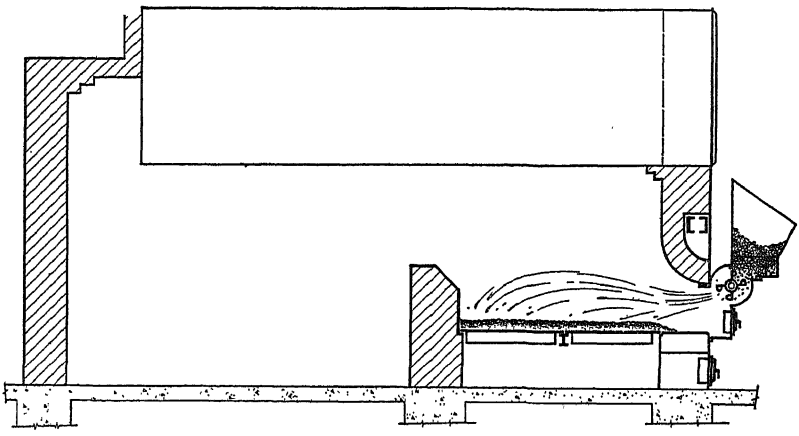


FIG. 9. OVERFEED SPREADER STOKER (ROTOR TYPE)

layer of uniform thickness and move it horizontally to the rear of the furnace. Air is supplied under the moving grate to carry on combustion at a sufficient rate to complete the burning of the coal near the rear of the furnace. The ash is carried over the back end of the stoker into an ash pit beneath. This type of stoker is suitable for small sizes of anthracite or coke breeze, and also for bituminous coals, the characteristics of which make it desirable to burn the fuel without disturbing it. This type of stoker requires an arch over the front of the fuel bed to maintain ignition of the incoming fuel and, frequently a rear combustion arch.

In addition to the use of rocking grates, the overfeed inclined-grate stoker is provided with an ash plate on which ash is accumulated and dumped periodically. This type of stoker is suitable for all types of coking fuels but preferably for those of low volatile content. Its grate action keeps the fuel bed broken up thereby allowing free passage of air. Because of its agitating effect on the fuel it is not desirable for badly clinkering coals. It usually should be provided with a front arch to ignite the volatile gases.

Combustion Adjustments

The coal feeding rate and air supply to the stoker should be regulated so

as to maintain a balance between the load demand and the heat liberated by the fuel. Under such conditions no manual attention to the fuel bed should be required, other than the removal of clinker in stokers which operate on this principle of ash removal.

As in all combustion processes, the maintenance of the correct proportions of air and fuel is essential. It is desirable to supply the minimum amount of air required to properly burn the fuel at the rate of feed.

While there may be only slight variations in the rate at which the coal is being fed due to variations in the size or density of the coal, there may be wide variations in the rate of air flow as the result of changes in fuel bed resistance. These changes in resistance may be caused by changes in the porosity of the fuel bed due to variations in size or friability of the coal, ash and clinker accumulation, and variations in depth of the fuel bed. Because of this variable fuel bed resistance, many bituminous stokers, even in the smaller domestic sizes, incorporate air controls which automatically com-

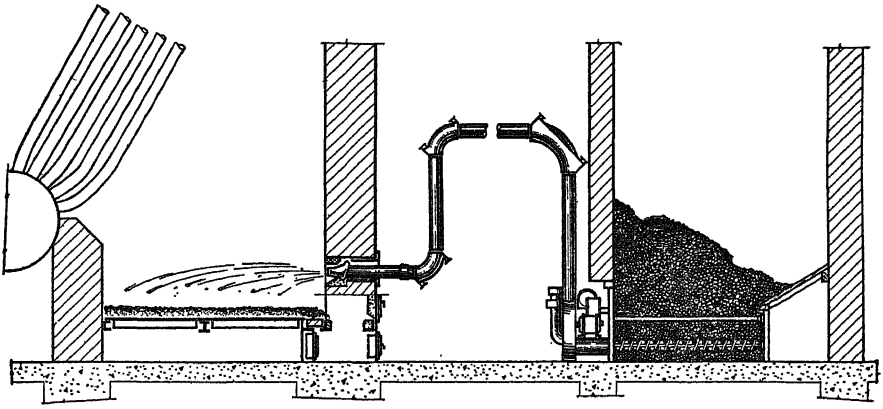


FIG. 10. OVERFEED SPREADER STOKER (PNEUMATIC TYPE)

pensate for these changes in resistance and maintain a constant air fuel ratio. The efficiency of combustion may be determined by analyzing the flue gases as explained in Chapters 13 and 49.

It is desirable on most stoker installations to provide automatic draft regulation in order to reduce air infiltration and provide better control during the banking, or off, periods of the stoker.

Furnace Design

Although there is considerable variation in stoker, boiler, and furnace design, the stoker industry, from long-time experience, has established certain rules for the proportioning of furnaces for domestic, and commercial stokers. The stoker installer and designer of stoker-fired equipment should give careful consideration to these factors.

The *Stoker Manufacturers Association* has published standard recommendations on setting heights for stokers having capacities up to 1200 lb of coal per hour[2].

The empirical formulas for determining these setting heights are:

For burning rates up to 100 lb coal per hour

$$H = 0.1125\,B + 15.75 \qquad (1)$$

For burning rates from 100 to 1200 lb coal per hour

$$H = 0.03\,B + 24$$

where

H = minimum setting height, inches, measured from dead plates to crown sheet for steel boilers. For cast-iron boilers height may be $\frac{7}{8}\,H$.

B = burning rate coal per hour, pounds.

Standards for minimum firebox dimensions and base heights have been formulated by the *Stoker Manufacturers Association* as shown in Fig. 11[2].

In considering these recommendations, it should be understood that they show the average recommended minimum. There are many factors affecting the proper application of stokers to various types of boilers and furnaces, and, in certain instances, setting height or firebox dimensions shown in the standards may be modified without impairing performance. Such modification rests with the experience of the installer, or designer,

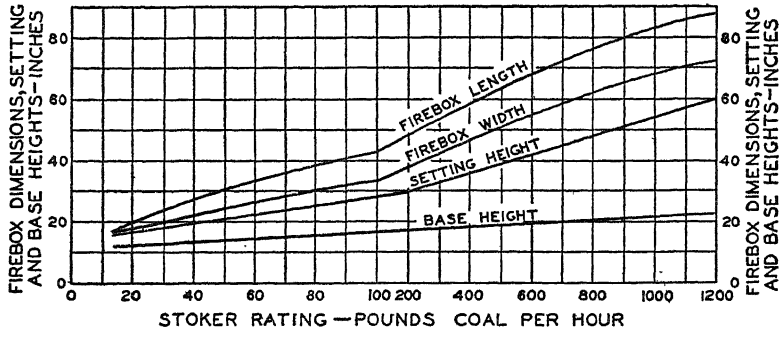


FIG. 11. SUGGESTED MINIMUM FIREBOX DIMENSIONS AND BASE HEIGHTS[a]

[a] For reference in selecting or designing boilers and furnaces for stoker firing. Dimensions shown are for net inside clearance at grate level using coal with heating value of not less than 12,000 Btu per pound. Under certain conditions smaller fireboxes will permit satisfactory performance but these dimensions are preferred normal minimums.

with a particular stoker, the type of fuel used, and the construction of the boiler or furnace.

Installation of stokers (particularly smaller sizes) from the side of the boiler or furnace will sometimes facilitate clinker removal.

Rating and Sizing Stokers

The capacity or rating of small underfeed stokers is usually stated as the burning rate in pounds of coal per hour. Codes for establishing uniform methods of rating anthracite and bituminous coal stokers have been adopted by the *Stoker Manufacturers Association*[3].

The Association also has adopted a uniform method of selecting stokers that is published in convenient tables and charts[2]. The required capacity of the stoker is calculated as follows:

$$\frac{\text{Load (Btu per hour)}}{\text{Heating value of coal (Btu per pound)} \times \text{over-all efficiency of stoker and boiler or furnace}} = \text{Stoker burning rate required (pounds of coal per hour)}$$

In determining the total load placed on a stoker-fired boiler by a steam

or hot water heating system, a piping and pick-up factor of 1.33 is commonly used in sizing the stoker, but this factor should be increased at times due to unusual conditions.

Controls

The heat delivery from the stoker of the smallest household type to the largest industrial unit can be regulated accurately with fully automatic controls. The smaller heating applications are controlled normally by a thermostat placed in the building to be heated. Limit controls are supplied to prevent excessive temperature or pressure being developed in the furnace or boiler, and refueling controls are used to maintain ignition during periods of low heat demand. Automatic low water cut-outs are recommended for use with all automatically-fired steam boilers. (See Chapter 38.)

DOMESTIC OIL BURNERS

An oil burner is a mechanical device for producing heat automatically from liquid fuels. Two methods are employed for the preparation of the

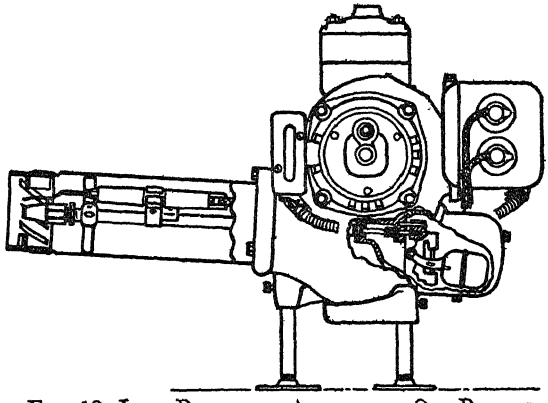


FIG. 12. LOW PRESSURE ATOMIZING OIL BURNER

oil for the combustion process; atomization, and vaporization. The simpler types of burners depend upon the natural chimney draft for supplying the air for combustion. Other burners provide mechanical air supply or a combination of atmospheric, and mechanical. Ignition is accomplished by an electrical spark or hot wire, or by an oil or gas pilot. Some burners utilize a combination of these methods. Continuously operating burners may use manual ignition. Burners of different types operate with luminous or non-luminous flame. Operation may be intermittent, continuous with high-low flame, or continuous with graduated flame.

CLASSIFICATION OF BURNERS

Domestic oil burners may be classified by type of design or operation into the following groups: pressure atomizing or gun, rotary, and vaporizing or pot. These are further classified as mechanical draft, and natural draft.

Pressure Atomizing (Gun Type)

Gun type burners may be divided into two classes, low-pressure, and high-pressure atomization. In the first group, a mixture of oil and primary

air is pumped as a spray through the nozzle at a pressure of 2 to 7 psi. Secondary air is supplied by a fan. Ignition is obtained by means of a high-voltage electric spark used alone, or as primary ignition for a gas pilot. Various features of a low pressure atomizing burner are shown in Fig. 12.

The high-pressure atomizing type, illustrated in Fig. 13, is characterized by an air tube, usually horizontal, with oil supply pipe centrally located in the tube and arranged so that a spray of atomized oil is introduced, at about 100 psi, and mixed in the combustion chamber with the air stream emerging from the air tube. A variety of patented shapes is employed at the end of the air tube to influence the direction and speed of the air and thus the effectiveness of the mixing process.

This type of burner utilizes a fan to supply the air for combustion, and ignition is established by a high-voltage electric spark that may be operative continuously while the burner is running, or just at the beginning of the

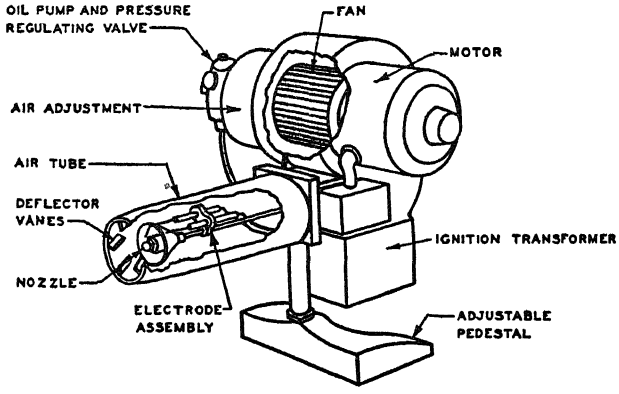


FIG. 13. HIGH-PRESSURE ATOMIZING OIL BURNER

running period. Gun type burners operate on the intermittent *on-off* principle, and with a luminous flame.

The combustion process is completed in a chamber constructed of refractory material, or stainless steel, this being a part of the installation. Pressure-atomizing burners generally use the distillate oils, No. 1, 2 or 3 grade. (See Chapter 13.)

Rotary Type

This class of burners may be divided into two groups: vertical, and horizontal. Most of the smaller rotary burners are of the vertical type, and use the lighter distillate oils, No. 1 or 2 grade.

The most distinguishing feature of vertical rotary burners is the principle of flame application. These burners are of two general types: the center flame and wall flame. In the former type (Fig. 14), the oil is atomized by being thrown from the rim of a revolving disc or cup and the flame burns in suspension with a characteristic yellow color. Combustion is supported by means of a bowl-shaped chamber or hearth. The wall flame burner (Fig. 15) differs in that combustion takes place in a ring of stainless steel or refractory material, which is placed around the hearth. Dependent upon combustion adjustment, these burners may operate with either a semi-luminous or non-luminous flame.

Both types of vertical rotary burners are further characterized by their

installation within the ash pit of the boiler or furnace. Various types of ignition are utilized, gas and electric, either spark or hot wire. The air for combustion is supplied partially by natural draft, and partially by fan effect of the central spinner element.

Horizontal rotary burners are used principally to burn the heavier oils, Nos. 5 and 6 grades, principally in larger commercial and industrial installations, although domestic sizes are available. Such burners are of the mechanical atomizing type, using rotating cups which throw the oil from the edge of the cup at high velocity into the surrounding stream of air delivered by the blower (Fig. 16).

Horizontal rotary burners commonly use a combination electric-gas ignition system, or are lighted manually. Primary air for combustion is supplied by a blower, and secondary air, often introduced through a

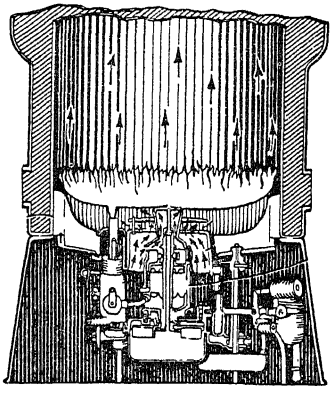


FIG. 14. CENTER FLAME VERTICAL ROTARY BURNER

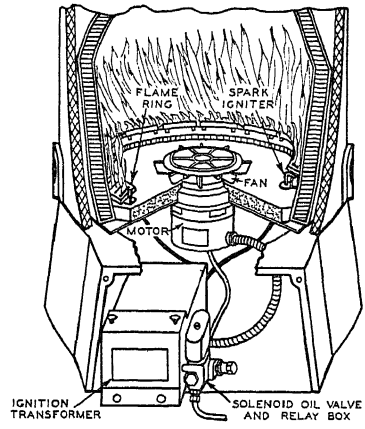


FIG. 15. WALL FLAME VERTICAL ROTARY BURNER

checkerwork in the combustion chamber, is controlled by chimney draft. These burners operate with a luminous flame, usually on high-low or continuous setting.

In larger installations, burners may be installed in multiple in a common combustion chamber. Because of the high viscosity oils used in these burners, it is customary to preheat the oil between the tank and the burner. Preheating when delivering from tank car, or truck, is often required in cold weather.

Vaporizing Burners

In the vaporizing burner, fuel oil is ignited (manually or electrically) and vaporized in a vessel or pot which is open at the top or one side. Heat for vaporization is supplied by the combustion process. Openings in the side walls of the burner admit primary air which forms a rich mixture of air and oil vapors in the burner. Adjacent to the outlet opening sufficient additional or secondary air is admitted to complete combustion. The openings for admitting air are arranged to obtain gradual and intimate mixing of air and oil vapor for combustion with a minimum amount of excess air and resulting high combustion efficiency.

Fuel is fed by gravity from a constant level control valve and the flow is either *on* (at rated capacity) or *off* (at pilot flow) according to the demand of the thermostat. However, the high fire can be reduced and the pilot

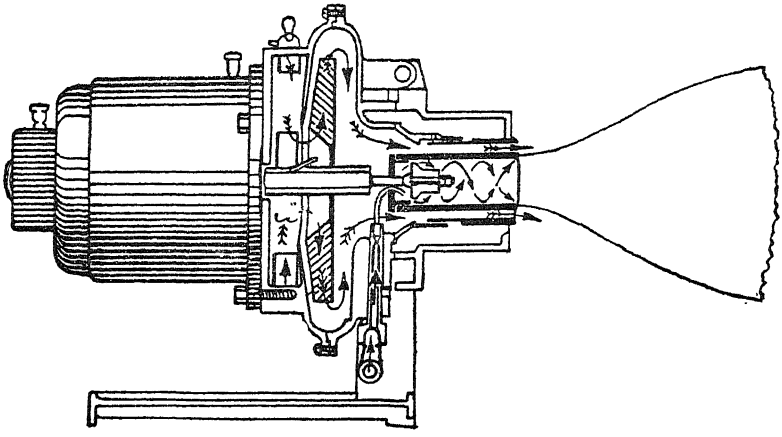


FIG. 16. HORIZONTAL ROTATING CUP OIL BURNER

fire can be increased to give almost any desired control characteristic within the range of the burner. The majority of vaporizing burners are manufactured in sizes up to one gallon per hour input. Most vaporizing burners are limited to use with No. 1 fuel oil having a maximum end point of 625 F and a minimum A.P.I. gravity of 35 deg.

A barometric draft regulator is required to maintain the recommended draft. A draft of not more than 0.06 in. of water column is recommended for most natural draft burners. When burners are equipped with mechanical forced draft, a slightly lower chimney draft can be used. A burner of this type is illustrated in Fig. 17.

Vaporizing burners are adaptable to water heaters, space heaters, and furnaces. Some types have also been applied successfully to conversion installations. The heat output is in the range of requirements for the average or small home.

The modulating flame allows simple manual control by regulation of a metering valve and simplifies the control equipment. Quiet combustion and the absence of moving parts contribute to quiet operation when the heating device is located in the living quarters.

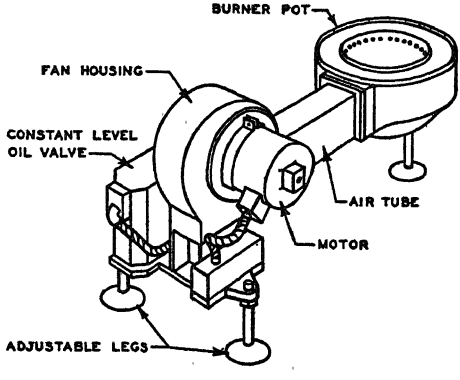


FIG. 17. VAPORIZING POT-TYPE BURNER

The ability to operate on natural draft and gravity feed of the fuel, makes possible the use of these burners where electric current is not available or is unreliable. However, most furnaces are thermostatically controlled and many are provided with mechanical draft.

Oil-Fired Boiler and Furnace Units

A number of types of specially designed oil-fired boiler-burner and furnace-burner units are available. Various locations of burners will be noted in such units; some having the combustion chamber and burner at the top, some at the bottom, and some at the center of the appliance. One type of boiler-burner unit is shown in Fig. 18. The coordinated design of boiler (or furnace) and burner elements insures the optimum in operating characteristics, and the maintenance of balanced performance. This type of equipment usually has more heating surface, better flue proportions and gas travel than conventional boilers or furnaces. Some

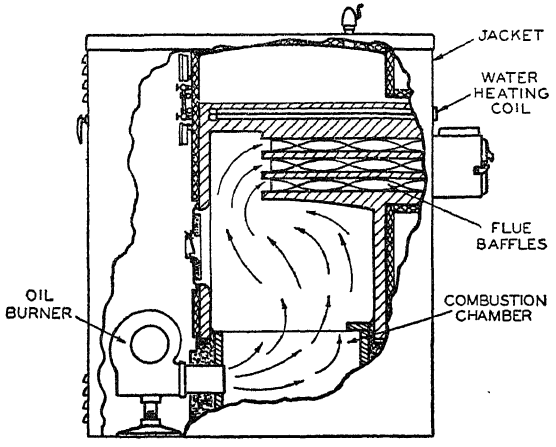


FIG. 18. TYPICAL BOILER-BURNER UNIT

of the better conversion installations, however, may equal the unit type in performance.

Operating Requirements for Oil Burners

The U. S. Department of Commerce in conjunction with the oil burner and heating appliance industries has established commercial standards for conversion burners and burner-appliance units which cover installation, construction and performance tests[4].

Combustion Process

Efficient combustion must produce a clean flame and use a relatively small excess of air, *i.e.*, between 25 and 50 per cent. This can be done only by vaporizing the oil quickly and completely, and mixing it vigorously with air in a combustion chamber hot enough to support the combustion. A vaporizing burner prepares the oil for combustion by transforming the liquid fuel to the gaseous state by the application of heat before the oil vapor mixes with air to any extent and, if the air and oil vapor temperatures are high and the fire pot hot, a clear blue flame is produced.

In an atomizing burner the oil is mechanically separated into very fine particles so that the surface exposure of the liquid to the radiant heat of the combustion chamber is vastly increased and vaporization proceeds quickly. The result is the ability to burn more and heavier oil within a given combustion space. Because the air enters the combustion chamber with the liquid fuel particles, mixing, vaporization and burning occur all at once in the same space. This produces a luminous flame. A deficient amount of air is indicated by a dull red or dark orange flame with smoky tips.

An excessive supply of air may produce a brilliant white flame or a short ragged flame with incandescent sparks flashing through the combustion space. While extreme cases may be detected, it is not possible to distinguish, by eye, the effect of the finer adjustment which competent installation requires.

Combustion Adjustments

The present-day oil burner with mechanical oil and air supply, properly installed and equipped with an automatic draft regulator, is capable of maintaining efficient combustion for a considerable period following the initial adjustments of oil and air. Eventually certain changes may occur, however, that will cause the per cent of excess air to decrease below allowable limits. A decrease in air supply while the oil delivery remains constant, or an increase in oil delivery while the air supply remains constant, will make the mixture of oil and air too rich for clean combustion. The more efficient the adjustment the more critical it will be. The oil and air supply rates must remain constant.

The following factors may influence the oil delivery rate: (1) changes in oil viscosity due to temperature change or variations in grade of oil delivered, (2) erosion of atomizing nozzle, (3) fluctuations in by-pass relief pressures, and (4) possible variations in methods of atomization. Any change due to partial stoppage of oil delivery will increase the proportion of excess air. This will result in less heat, reduced economy and possibly a complete interruption of service.

The following factors may influence the air supply: (1) changes in combustion draft due to a variety of causes (*i.e.*, changes in chimney draft because of weather changes, seasonal changes, back drafts, failure or inadequacy of automatic draft regulator, use of chimney for other purposes, possible stoppage of the chimney, and changes in draft resistance of boiler due to partial stoppage of the flues), and (2) changes in air inlet adjustments at the fan.

Air leakage into the boiler or furnace setting should be reduced to a minimum. The amount of air leakage will be determined by the draft in the combustion chamber. It is important that this draft should be reduced as low as is consistent with the proper disposal of the gases of combustion. When using mechanical draft burners with average conditions, the combustion chamber draft should not be allowed to exceed 0.02–0.05 in. water. An automatic draft regulator is very helpful in maintaining such values.

Even though a fan is generally used to supply the air for combustion, in most oil burners, the importance of a proper chimney should not be overlooked. The chimney should have sufficient height and size to insure that the draft will be uniform within the limits given if maximum efficiency throughout the heating season is to be maintained.

Measurement of the Efficiency of Combustion

Since efficient combustion is based upon a clean flame and definite proportions of oil and air employed, it is possible to determine the results by analyzing the combustion gases. It is usually sufficient to analyze only for carbon dioxide (CO_2). A showing of 10 to 12 per cent indicates the best adjustment if the flame is clean. Most of the good installations show from 8 to 10 per cent CO_2. Taking into account the potential hazard of low excess air (high CO_2), a setting to give 10 per cent CO_2 constitutes a reasonable standard for most oil burners.

Combustion Chamber Design

With burners requiring a refractory combustion chamber the size and shape should be in accordance with the manufacturer's instructions. It is important that the chamber shall be as nearly air tight as is possible, except when the particular burner requires a secondary supply of air for combustion.

The atomizing burner is dependent upon the surrounding heated refractory or firebrick surfaces to vaporize the oil and support combustion. Unsatisfactory combustion may be due to inadequate atomization and mixing. A combustion chamber can only compensate for these things to a limited extent. If liquid fuel continually reaches some part of the firebrick surface, a carbon deposit will result. The combustion chamber should enclose a space having a shape similar to the flame but large enough to avoid flame contact. The nearest approach in practice is to have the bottom of the combustion chamber flat, but far enough below the nozzle to avoid flame contact, the sides tapering from the air tube at the same angle as the nozzle spray and the back wall rounded. A plan view of the combustion chamber resembles in shape the outline of the flame. In this way as much firebrick as possible is close to the flame so it may be kept hot. This insures quick vaporization, rapid combustion and better mixing by eliminating dead spaces in the combustion chamber. An overhanging arch at the back of the fire pot is sometimes used to increase the flame travel and give more time for mixing and burning, and sometimes to prevent the gases from going too directly into the boiler flues. When good atomization and vigorous mixing are achieved by the burner, combustion chamber design becomes a less critical matter. Where secondary air is used, combustion chamber design is quite important. When installing some of the vertical rotary burners the manufacturer's instructions must be followed carefully when installing the hearth, as in this class successful performance depends upon this factor.

Boiler Settings

As the volume of space available for combustion is a determining factor in oil comsumption, it is general practice to remove grates and extend the combustion chamber downward to include or even exceed the ash pit volume; in new installations the boiler may be raised to make added volume available. Approximately 1 cu ft of combustion volume should be provided for every developed boiler horse power, and in this volume from 1.5 to 2.5 lb of oil per hour can properly be burned. This corresponds to an average liberation of about 38,000 Btu per cubic foot per hour. At times much higher fuel rates may be satisfactory. For best results, care should be taken to keep the gas velocity below 40 fps. Where checkerwork of brick is used to provide secondary air, good practice calls for about 1 sq in. of opening for each pound of oil fired per hour. Such checkerwork is best

adapted to flat flames, or to conical flames that can be spread over the floor of the combustion chamber. The proper bricking of a large or even medium sized boiler for oil firing is important and frequently it is advisable to consult an authority on this subject. The essential in combustion chamber design is to provide against flame impingement upon either metallic or firebrick surfaces. Manufacturers of oil burners usually have available detailed plans for adapting their burners to various types of boilers, and such information should be utilized.

Controls

Controls for oil burner operation, including devices for the safety and protection of a boiler or furnace, are fully described in Chapter 38.

GAS-FIRED HEATING EQUIPMENT

A gas burner is defined by the *American Gas Association* as "a device

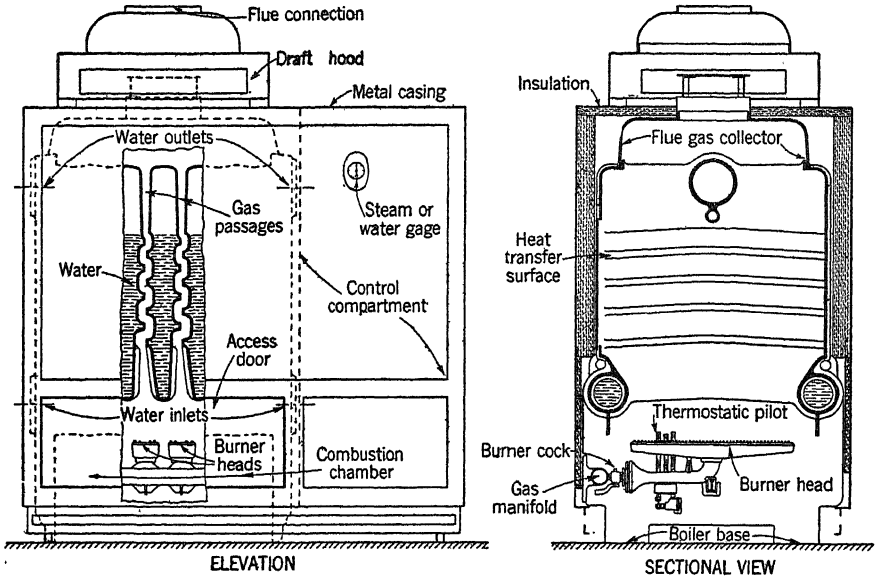


FIG. 19. GAS-FIRED BOILER

for the final conveyance of the gas, or a mixture of gas and air, to the combustion zone." Burners used for domestic heating are of the atmospheric injection, luminous flame, or power burner types.

The use of gas has resulted in the production of a number of types of domestic gas heating appliances, and systems. These may be classified in types designed for central heating plants, and those for unit application. Gas-designed units and conversion burners are available for the several kinds of central systems. Unit heaters, space heaters and circulators may be had for installation in the space being heated.

Central Heating Systems

Boilers and furnaces specially designed for gas-firing incorporate design features for obtaining maximum efficiency and performance. Small flue passes to secure good heat transfer, the use of materials resistant to the corrosive effects of products of combustion, and draft hoods are notable

features. Control equipment includes gas pressure regulators, automatic pilots, and limit controls designed to protect the appliance and to insure safety of operation. A boiler designed for gas-burning is illustrated in Fig. 19.

Conversion burners are usually complete burner and control units designed for installation in existing boilers and furnaces. Burner heads are of circular or rectangular shape in order to fit in the space available. Single port burners, discharging the flame against a ceramic, stainless steel, or cast iron target, have become popular in the past few years. The control equipment is generally the same as for gas boilers and furnaces. Various baffles made of clay radiants or metal are used for the purpose of guiding the products of combustion along the heating surface in the firebox or flues. Automatic air dampers are supplied on many models to prevent flow of air into the firebox when the burner is not operating. A typical gas conversion burner is shown in Fig. 20.

Burners of this type are available in sizes ranging from 50,000 to 400,000 Btu per hour capacity. Burners of even larger capacity, for use with natural

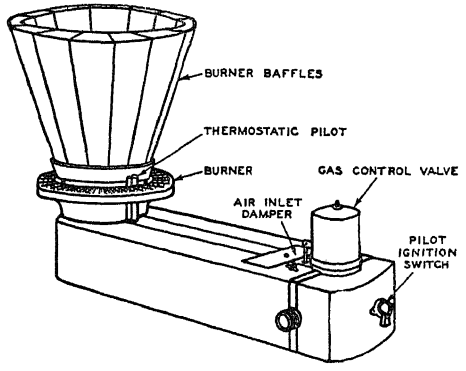


FIG. 20. TYPICAL GAS CONVERSION BURNER

gas in large steel boilers, are usually engineered by the local utility or contractor. They are available in an infinite number of sizes because the burner may be an assembly of multiple burner heads filling the entire firebox.

Domestic sizes of conversion burners should conform to American Standard Listing Requirements for Conversion Burners, A.S.A. Z21.17-1948 and installation should be made in accordance with American Standard Requirements for Installation of Domestic Gas Conversion Burners. A.S.A. Z21.8–1948[5].

Draft hoods, conforming to American Standard Requirements, should be installed in place of the dampers used with a solid fuel.

One form of central heating system is the warm air floor furnace[6]. The use of these furnaces is adaptable to mild climates or for auxiliary heating or heating of single rooms in colder climates. They are used for heating first floors, or where heat is required in only one or two rooms. A number may be used to provide heat for the entire building where all rooms are on the ground floor, thus giving the heating system flexibility. With the usual type the register is installed in the floor, the heating element, gas piping, and also the flue gas vent piping being suspended below the floor.

Unit Type Heaters

Space heaters may be used for auxiliary heating, but in many cases are installed for furnishing heat to entire buildings. With the exception of wall heaters, they are semi-portable.

Parlor heaters or *circulators* are usually of the cabinet type. They heat the room entirely by convection, *i.e.*, the cold air of the room is drawn in near the base, passes up inside the jacket around a heating section, and out of the heater at, or near, the top. These heaters cause a continuous circulation of the air in the room during the time they are in operation. The burners are located in the base at the bottom of an enclosed combustion chamber. The products of combustion pass around baffles within the heating element, and out the flue at the back near the top. They are well adapted for residence room heating and also for stores and offices.

Unvented type circulators should not be used in residences unless provision is made to remove the excess moisture caused by release of flue gases into the living quarters.

Radiant heaters give off a considerable portion of their heat in the form of radiant energy emitted by an incandescent refractory that is heated by a Bunsen flame. They are made in numerous shapes and designs and in sizes ranging from two to seven or more radiants. An atmospheric burner is supported near the center of the base. Others have a group of small atmospheric burners supported on a manifold attached to the base. Most radiant heaters are portable; however, there are also types which are encased in a jacket with a grilled front and fit into the wall.

Gas-fired steam and hot water radiators are other types of room heating appliances. They are made in a large variety of shapes and sizes and are similar in appearance to the ordinary steam or hot water radiator. A separate combustion chamber is provided in the base of each radiator and is usually fitted with a one-piece burner. They may be secured in either the vented or unvented types, and with steam pressure, thermostatic or room temperature controls.

Warm air radiators are similar in appearance to steam or hot water radiators. They are usually constructed of sheet metal hollow sections. The products of combustion circulate through the sections and are discharged from a flue or into the room, depending upon whether the radiator is of the vented or unvented type.

Unit heaters are used extensively for heating large spaces such as stores, garages, and factories. These heaters consist of a burner, heat exchanger, fan for distributing the air, draft hood, automatic pilot, and controls for burners and fan. They are usually mounted in an elevated position from which the heated air is directed downward by louvers. Some unit heaters are suspended from the ceiling, and others are free-standing floor units of the heat tower type.

Unit heaters are available in two types, classified according to their use, with, or without ducts. Only those types of unit heaters tested and approved as warm air furnaces can be connected safely to ducts, as they have sufficient blower capacity to deliver an adequate air supply against duct resistance and are equipped with limit controls.

Combustion Process and Adjustments

Most domestic gas burners are of the atmospheric injection (Bunsen) type in which primary air is introduced, and mixed with the gas in the throat of the mixing tube. A ratio of about 3 parts primary air to 1 part

gas for manufactured gas, and a $5\frac{1}{2}$ to 1 ratio for natural gas, are generally used as theoretical values. For normal operation of most atmospheric type burners 40 to 60 per cent of the theoretical value of primary air will give best operation. The amount of excess air required in practice depends upon several factors, notably: uniformity of air distribution and mixing, direction of gas travel from burner, and the height and temperature of combustion chamber.

Secondary air is drawn into gas appliances by natural draft. As with other fuels, excess secondary air constitutes a loss, and should be reduced to a proper minimum, which usually cannot be less than 25 to 35 per cent if the appliance is to meet *ASA* approval. Yellow flame burners depend upon secondary air, alone, for combustion.

The flame produced by atmospheric injection burners is non-luminous. Air shutter adjustments for manufactured gas should be made by closing the air shutter until yellow flame tips appear and then by opening the air shutter to a final position at which the yellow tips just disappear. This type of flame obtains ready ignition from port to port and also favors quiet flame extinction. When burning natural gas the air adjustment is generally made to secure as blue a flame as obtainable.

Little difficulty should be had in maintaining efficient combustion when burning gas. The fuel supply is normally held to close limits of variation in pressure and calorific value and the rate of heat supply is nominally constant. Because the force necessary to introduce the fuel into the combustion chamber is an inherent factor of the fuel, no draft by the chimney is required for this purpose. The use of a draft hood insures the maintenance of constant low draft condition in the combustion chamber with a resultant stability of air supply. A draft hood is also helpful in controlling the amount of excess air and preventing back drafts that might extinguish the flame. (See Chapter 13.)

Due to the use of draft hoods and gas pressure regulators both the input and combustion conditions of gas appliances are maintained quite uniform until deposits of dirt, corrosion, or scale accumulate in the air inlet openings, burner ports, or on the heating surface. Periodic cleaning is necessary to keep any gas appliance in proper operating condition.

Measurement of the Efficency of Combustion

The efficiency of combustion may be judged from the percentage of carbon dioxide (CO_2), oxygen (O_2) and carbon monoxide (CO) in the flue gases. The CO_2 and O_2 may be obtained by means of an Orsat apparatus but the CO must be determined by more accurate equipment. It is customary to use simple indicators to determine whether CO is present and to make adjustments of the appliances to reduce the CO below 4/100 of one per cent before continuing tests in which the CO_2 and O_2 can then be found by use of the Orsat apparatus. Since the ultimate CO_2 for any gas depends on the carbon-hydrogen ratio the quality of the combustion should not be judged from the value of the CO_2 in the flue gas without reference to the ultimate CO_2 obtainable. Practical values of CO_2 will usually be from 8 to 14 per cent depending on the gas used.

Ratings for Gas Appliances

Input rating for a gas appliance is established by demonstrating that the appliance can meet the Approval Requirements of the *ASA*. The tests are conducted at the *A.G.A. Testing Laboratories*. Output rating is

TABLE 1. CAPACITY OF GAS PIPING

Length of Pipe in Feet	Nominal Diameter of Pipe in Inches				
	¾	1	1¼	1½	2
	Capacity—Cu Ft Per Hr with a 0.6 Sp Gr Gas and Pressure Drop of 0.3″ Water Column				
15	172	345	750		
30	120	241	535	850	
45	99	199	435	700	
60	86	173	380	610	
75	77	155	345	545	
90	70	141	310	490	
105	65	131	285	450	920
120		120	270	420	860
150		109	242	380	780
180		100	225	350	720

determined from the approved input and an average efficiency stated in the Approval Requirements, and is the heat available at the outlet.

Sizing Gas-Fired Heating Plants

Although gas-burning equipment usually is completely automatic, maintaining the temperature of rooms at a predetermined figure, there are some manually controlled installations. In order to overcome effectively the starting load and losses in piping, a manually-controlled gas boiler should have an output as much as 100 per cent greater than the equivalent standard radiation which it is expected to serve.

Boilers under thermostatic control, however, are not subject to such severe pick-up loads and consequently, it is possible to use a lower selection factor. For a gas-fired boiler or furnace under thermostatic control a factor of 20 to 25 per cent is usually sufficient for pick-up allowance.

In those installations, in mild climates where 100 per cent outside air is used, furnaces should be of larger size in order to provide adequate capacity and quick pick-up under intermittent heating conditions.

The factor to be allowed for loss of heat from piping will vary somewhat, the proportionate amount of piping installed being greater for small installations than for large ones. For selection factors to be added to installed radiation under thermostatic control see Chapter 15.

TABLE 2. MULTIPLIERS FOR VARIOUS SPECIFIC GRAVITIES
For Use With Table 1

Specific Gravity	Multiplier	Specific Gravity	Multiplier
.35	1.31	1.00	.775
.40	1.23	1.10	.740
.45	1.16	1.20	.707
.50	1.10	1.30	.680
.55	1.04	1.40	.655
.60	1.00	1.50	.633
.65	.962	1.60	.612
.70	.926	1.70	.594
.75	.895	1.80	.577
.80	.867	1.90	.565
.85	.841	2.00	.547
.90	.817	2.10	.535

Appliances used for heating with gas should bear the approval seal of the *A.G.A. Testing Laboratories* on the manufacturer's nameplate, together with the official input and output ratings. It is not permissible to operate a gas heating unit above its stated rating. It may be necessary to operate below this rating at elevations above 2000 ft unless the appliance has been tested and approved for operation at altitudes up to 5200 ft as shown on name plate.

Installations should be made in accordance with recommendations shown in the publications of the *American Gas Association.*

Controls

Temperature controls for gas burners are described in Chapter 38. Some central heating plants are equipped with push-button or other manual control. The main gas valve may be of either the snap action or throttling type. Automatic electric ignition is available.

SIZING OF GAS PIPING

Piping for gas appliances should be of adequate size and so installed as to provide a supply of gas sufficient to meet the maximum demand without undue loss of pressure between the point of supply (the meter) and the burner.

The size of gas pipe necessary to install depends upon the following factors:

1. Maximum gas consumption to be provided.
2. Length of pipe and number of fittings.
3. Allowable loss in pressure from the outlet of the meter to the burner.
4. Specific gravity of the gas.

To obtain the cubic feet per hour of gas required by the burner divide the Btu input at which the burner will be adjusted by the average Btu heating value per cubic foot of the gas.

Capacities of different sizes and lengths of pipe, in cubic feet per hour, with a pressure drop of 0.3 in. of water column for a gas of 0.60 sp gr are shown in Table 1. In adopting a 0.3 in. pressure drop, due allowance for an ordinary number of fittings was made.

To convert the figures given in Table 1 to capacities for another gas of different specific gravity, multiply the tabular values by the multipliers shown in Table 2.

FUEL BURNING RATES

The burning rate for automatic fuel burning devices is determined by the gross heat output required of the boiler, or furnace, to carry the net heating load plus allowances for system losses, and pick-up. General values for these allowances previously have been noted. Detailed information for piping and pick-up allowances for steam, and hot water systems is given in Chapter 15 and for warm air systems in Chapters 18 and 19.

When the gross output, operating efficiency, and heat value of the fuel are known, the required rate of burning can be determined by means of Figs. 21, 22 and 23 for the several fuels.

As the rate of fuel burning is directly proportional to the load for a given efficiency, these charts can be extended by moving the decimal points the same number of digits in both vertical and horizontal scales.

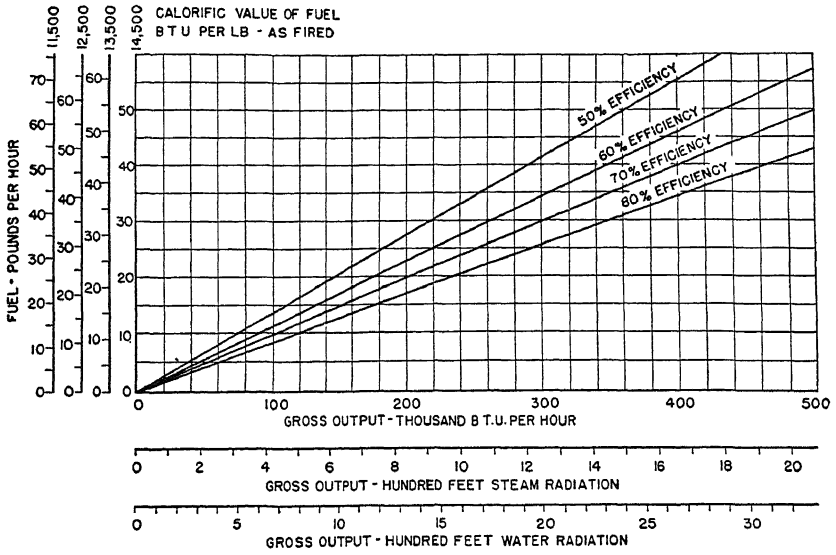


FIG. 21. COAL FUEL BURNING RATE CHART

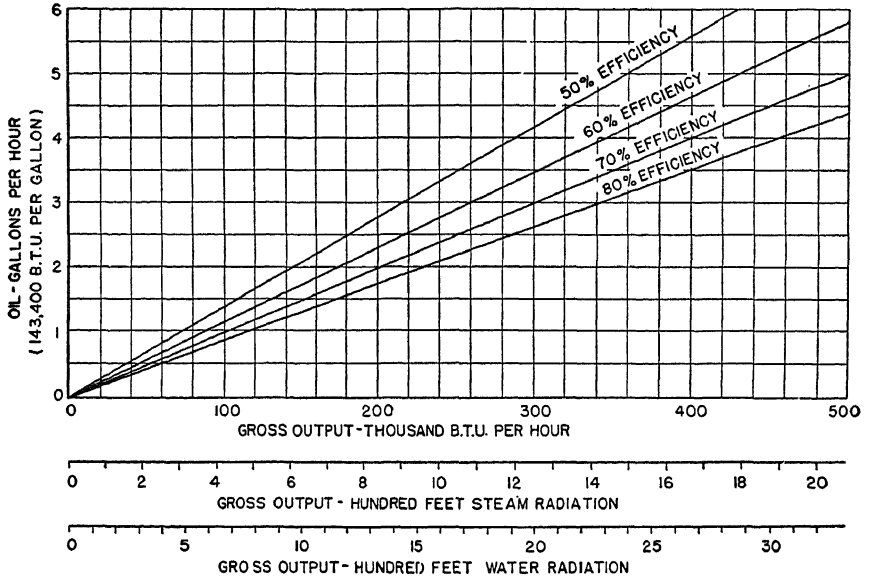


FIG. 22. OIL FUEL BURNING RATE CHART[a]

[a] This chart is based upon No. 3 oil having a heat content of 143,400 Btu per gallon. If other grades of oil are used multiply the value obtained from this chart by the following factors: No. 1 oil (139,000 Btu per gallon) 1.032; No. 2 oil (141,000 Btu per gallon) 1.017; No. 4 oil (144,500 Btu per gallon) 0.992; No. 5 oil (146,000 Btu per gallon) 0.982; and No. 6 oil (150,000 Btu per gallon) 0.956.

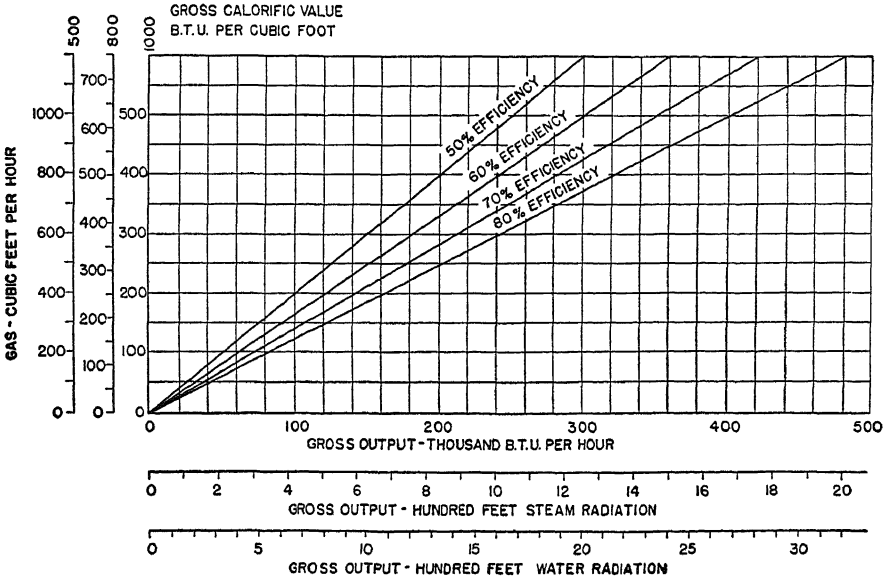


FIG. 23. GAS FUEL BURNING RATE CHART

The correct fuel burning rate can be determined directly from the several charts for oil or gas burning installations, as these customarily operate on a strictly intermittent basis. These fuel burning devices usually introduce the fuel at a single fixed rate during the *on* periods and this rate should be sufficient to carry the gross load. In the case of coal stokers, which are usually capable of variable rates of firing, it is desirable to operate at as low a rate as weather conditions will permit, but the maximum firing rate of the stoker should be sufficient to carry the gross load. This rate may be determined by the same method as used for oil or gas.

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[3] Code for Determination of Rated Capacities of Anthracite Underfeed Stokers, adopted June 1, 1944, and a Code for Determination of Rated Capacities of Bituminous Underfeed Stokers, adopted May 3, 1944. See *Stoker Manufacturers Association Manual.*

[4] Automatic Mechanical Draft Oil Burners Designed for Domestic Installations (*U. S. Department of Commerce, National Bureau of Standards*, Commercial Standard No. CS75-42). Flue Connected Oil Burning Space Heaters Equipped with Vaporizing Pot Type Burners (*U. S. Department of Commerce, National Bureau of Standards*, Commercial Standard No. CS101-43). Warm-Air Furnaces Equipped with Vaporizing Pot-Type Oil Burners (*U. S. Department of Commerce, National Bureau of Standards*, Commercial Standard No. CS(E)104-46). Oil-Burning Floor Furnaces Equipped with Vaporizing Pot-Type Burners (*U. S. Department of Commerce, National Bureau of Standards*, Commercial Standard C. S. 113-44).

[5] American Standard Requirements for Installation of Domestic Gas Conversion Burners (A.S.A. Z21.8–1948 American Standard Association).

[6] Gas Floor Furnaces, Gravity Circulating Type (*U. S. Department of Commerce, National Bureau of Standards*, (Commercial Standard No. CS99-42).

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CHAPTER 15

HEATING BOILERS, FURNACES, SPACE HEATERS

BOILERS: Construction, Types, Design Considerations, Testing and Rating Codes, Efficiency, Rating, Selection, Space Limitations, Connections and Fittings, Erection, Operation and Maintenance. FURNACES: Types, Materials and Construction, Ratings, Testing and Rating Codes, Efficiency, Design Considerations, Humidification Equipment. SPACE HEATERS: Types: Solid Fuel, Oil, Gas; Materials and Construction, Testing and Rating, Design Considerations, Installation

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IN presenting the subject of Boilers, Furnaces and Space Heaters this chapter is divided into three parts; the first dealing with boilers, the second treating warm air furnaces, and the third covering space heaters.

HEATING BOILERS

Steam and hot water boilers for low pressure heating are built of steel or cast-iron in a wide variety of types and sizes, many of which are illustrated in the *Catalog Data Section.*

CONSTRUCTION

The nationally recognized code governing the construction of low-pressure steel and cast-iron heating boilers is the *ASME* Boiler Construction Code for Low Pressure Heating Boilers. Some states and municipalities have their own codes which apply locally, but these are usually patterned after the *ASME* Code.

The maximum allowable working pressures are limited by the *ASME* Code to 15 psi for steam and 30 psi for hot water heating boilers. Hot water boilers may be used for higher working pressures, for heating purposes or for hot water supply, when designed and tested for the higher pressure.

TYPES OF HEATING BOILERS

Heating boilers are classified in a number of different ways, such as:

1. According to materials of construction. These are steel and cast-iron. Very few non-ferrous boilers are made.
2. According to the fuels for which the boilers are designed. These are coal, hand-fired or stoker-fired; oil; gas; or wood. Some boilers are designed specifically for one fuel, but many boilers are designed for more than one fuel.
3. According to the specific purpose or application for which the boiler is used, such as space heating or domestic hot water supply.
4. According to the design or construction of the boiler such as sectional, round, fire-tube, water-tube, magazine feed, Scotch, etc.

Cast-Iron Boilers

Cast-iron boilers are generally classified as:

1. Square or rectangular boilers with vertical sections and rectangular grates, commonly known as sectional boilers.
2. Round boilers with horizontal pancake sections and circular grates.

Cast-iron boilers are usually shipped in sections, and assembled at the place of installation. In the majority of boilers the sections are assembled with push nipples and tie rods. Many sectional boilers are provided with large push nipples at top to permit the circulation of water between adjacent sections at both the water line and bottom of the boiler, which is necessary to enable the use of an indirect water heater with the boiler for summer-winter hot water supply. Round and sectional boilers may be increased in size by the addition of sections and corresponding plate work.

Small sectional type boilers are available with *wet-base* construction, wherein the ashpit or combustion chamber sides and bottom are surrounded by extensions of the water legs of the boiler sections, and thus no separate base is required. This type of construction permits the boiler to be set directly on a wood or composition floor without danger of fire. The *wet-base* also provides some additional heating surface.

Capacities of cast-iron boilers range generally from capacities required for small residences up to about 12,000 sq ft of steam radiation. There are a few boilers made with capacities up to 18,000 sq ft of steam radiation. For larger loads, boilers must be installed in multiple.

Steel Boilers

Steel boilers may be of the fire-tube type, in which the gases of combustion pass through the tubes and the boiler water circulates around them, or of the water-tube type, in which the gases circulate around the tubes and the water passes through them.

Either the fire-tube or water-tube type may be designed with integral water jacketed furnaces, or arranged for refractory lined brick or refractory lined jacketed furnaces. Those with integral water jacketed furnaces are called portable firebox boilers, and are the most commonly used type. They are usually shipped in one piece, ready for piping. Refractory furnaces are usually installed in refractory lined furnace boilers after they are set in place.

Capacities of steel boilers range from those required for small residences up to about 35,000 sq ft of steam radiation.

Boilers for Special Applications

One of these is known as the *magazine feed boiler* developed for the burning of small sizes of anthracite and coke, and has a large fuel carrying capacity, which results in longer firing periods than would be the case with the standard types burning coal of buckwheat size. Special attention must be given to proper chimney sizes and connections in order to insure adequate draft.

Boilers for *hot water supply* are classified as direct, if the water heated passes through the boiler, and as indirect, if the water heated does not come in contact with the water or steam in the boiler.

Direct heaters are built to operate at the pressures found in city supply mains, and are tested at pressures from 200 to 300 lb per square inch. The life of direct heaters depends almost entirely on the scale-forming properties of the water supplied and the temperatures maintained. If low water temperatures are maintained, the life of the heater will be much longer due to decreased scale formation and minimized corrosion. Direct water heaters in some cases are designed to burn refuse and garbage.

Indirect heaters generally consist of steam boilers in connection with heat exchangers of the coil or tube types which transmit the heat from the

steam to the water. This type of installation has the following advantages:

1. The boiler operates at low pressure.
2. The boiler is protected from scale and corrosion.
3. The scale is formed in the heat exchanger in which the parts to which the scale is attached, can be cleaned or replaced. The accumulation of scale does not affect efficiency, although it will affect the capacity of heat exchanger.
4. Discoloration of water may be prevented if the water supply comes in contact with only non-ferrous metal.

Where a steam or a forced circulation hot water heating system is installed, the domestic hot water may be heated by an indirect heater attached to the boiler. For most satisfactory performance in the steam system, this heater is placed just below the water line of the boiler. In a forced circulation hot water system, it should be located as high as possible with respect to the boiler.

BOILER DESIGN CONSIDERATIONS

Furnace Design

Good efficiency and proper boiler performance are dependent on correct furnace design. There must be sufficient volume for burning the particular fuel which is used, and means to obtain a thorough mixing of air and gases at a high temperature and at a velocity low enough to permit complete combustion of all the volatiles. For hand-fired boilers, the furnace volume should be large enough to hold sufficient fuel for reasonably long firing periods. (See Chapters 13 and 14.)

Heating Surface

Boiler heating surface is that portion of the surface of the heat transfer apparatus in contact with the fluid being heated on one side and the gas or refractory being cooled on the other side. Heating surface on which the fire shines, is known as *direct* or radiant surface, and that in contact with hot gases only, as *indirect* or convection surface. The amount of heating surface, its distribution, and the temperatures on either side thereof, influence the capacity of any boiler.

Direct heating surface is more valuable than indirect per square foot because it is subjected to a higher temperature and also, in the case of solid fuel, because it is in position to receive the full radiant energy of the fuel bed.

The effectiveness of the heating surface depends on its cleanliness, its location in the boiler, and the shape of the gas passages. The area of the gas passages must not be so small as to cause excessive resistance to the flow of gases, where natural draft is employed. Inserting baffles so that the heating surface is arranged in series with respect to the gas flow, increases boiler efficiency and reduces stack temperature, but increases the draft loss through the boiler.

Heat Transfer Rate

Practical average overall heat transfer rates, expressed in Btu absorbed per square foot of surface per hour, will average about 3300 for hand-fired boilers, and 4000 for mechanically-fired boilers when operating at *design load*. When mechanically-fired boilers are operating at *maximum load*, as defined in this chapter under heading *Selection of Boilers*, these values will run between 5000 and 6000. Boilers operating under favorable conditions at these heat transfer rates, will give exit gas temperatures that are

considered consistent with good practice, although there are boilers which have high efficiencies and also operate at higher transmission rates.

TESTING AND RATING CODES

The Society has adopted four solid fuel testing codes, a solid fuel rating code, and an oil fuel testing code.

ASHVE Standard and Short Form Heat Balance Codes for Testing Low-Pressure Steam Heating Solid Fuel Boilers—Codes 1 and 2—(Revision of June, 1929),[1] are intended to provide a method for conducting and reporting tests to determine heat efficiency and performance characteristics.

ASHVE Performance Test Code for Steam Heating Solid Fuel Boilers—Code No. 3—(Edition of 1929)[1] is intended for use with ASHVE Code for Rating Steam Heating Solid Fuel Hand-Fired Boilers.[2] The object of this test code is to specify the tests to be conducted and to provide a method for conducting and reporting tests to determine the efficiencies and performance of the boiler.

The ASHVE Standard Code for Testing Steam Heating Boilers Burning Oil Fuel,[3] (Adopted June, 1932), is intended to provide a standard method for conducting and reporting tests to determine the heating efficiency and performance characteristics when oil fuel is used with steam heating boilers.

The ASHVE Standard Code for Testing Stoker-Fired Steam Heating Boilers,[4] (Adopted June, 1938), is intended to provide a test method for determining the efficiency and performance characteristics of any stoker and boiler combination burning any type of solid fuel, such as anthracite or bituminous coal.

The *Steel Boiler Institute, Inc.* has adopted a Rating Code for Commercial Steel Boilers and Residential Steel Boilers, and for Testing Oil-Fired Residential Steel Boilers (Fifth Edition as Revised Jan. 1, 1948). The commerical boilers (defined as those having 129 to 2500 sq ft of heating

TABLE 1. *SBI* NET RATING DATA FOR RESIDENTIAL STEEL BOILERS—OIL FIRED[a]

SBI NET RATING			Minimum Furnace Volume Cu Ft	Heating Surface Sq Ft
Sq Ft Steam	Sq Ft Water	Btu		
275	440	66000	2.5	16
320	510	77000	2.9	19
400	640	96000	3.6	24
550	880	132000	5.0	32
700	1120	168000	6.4	41
900	1440	216000	8.2	53
1100	1760	264000	10.0	65
1300	2080	312000	11.8	77
1500	2400	360000	13.6	88
1800	2880	432000	16.4	106
2200	3520	528000	20.0	129
2600	4160	624000	23.6	153
3000	4800	720000	27.3	177

[a] Stoker-fired and Gas-fired *SBI* Net Rating not greater than Oil-fired. Hand-fired, *SBI* Net Rating (Steam) not greater than 14 times the square feet of heating surface.

Table 2. *SBI* Ratings for Commercial Steel Boilers

Mechanically Fired								Heating Surface Sq Ft	Hand Fired						Minimum Grate Area Sq Ft	Flow Tappings	
SBI Rating			*SBI* Net Rating			Minimum Furnace Volume Cu Ft[a]	Minimum Furnace Height[b] In.		*SBI* Rating			*SBI* Net Rating				Steam Outlet I.P.S. In.	Steam Return I.P.S.[c] In.
Sq Ft Steam	Sq Ft Water	Btu	Sq Ft Steam	Sq Ft Water	Btu				Sq Ft Steam	Sq Ft Water	Btu	Sq Ft Steam	Sq Ft Water	Btu			
2,190	3,500	526,000	1,800	2,880	432,000	15.7	26	129	1,800	2,880	432,000	1,500	2,400	360,000	7.9	6	3
2,680	4,280	643,000	2,200	3,520	528,000	19.2	28	158	2,200	3,520	528,000	1,830	2,930	439,000	8.9	6	3
3,160	5,050	758,000	2,600	4,160	624,000	22.6	29¼	186	2,600	4,160	624,000	2,170	3,470	521,000	9.7	6	3
3,650	5,840	876,000	3,000	4,800	720,000	26.1	29½	215	3,000	4,800	720,000	2,500	4,000	600,000	10.5	6	3
4,250	6,800	1,020,000	3,500	5,600	840,000	30.4	30	250	3,500	5,600	840,000	2,920	4,670	700,000	11.4	6	3
4,860	7,770	1,166,000	4,000	6,400	960,000	34.8	30½	286	4,000	6,400	960,000	3,330	5,330	800,000	12.2	6	3
5,470	8,750	1,313,000	4,500	7,200	1,080,000	39.1	31¼	322	4,500	7,200	1,080,000	3,750	6,000	900,000	13.4	6	3
6,080	9,720	1,459,000	5,000	8,000	1,200,000	43.5	31¾	358	5,000	8,000	1,200,000	4,170	6,670	1,000,000	14.5	6	3
7,290	11,660	1,750,000	6,000	9,600	1,440,000	52.1	32¾	429	6,000	9,600	1,440,000	5,000	8,000	1,200,000	16.4	8	4
8,500	13,600	2,040,000	7,000	11,200	1,680,000	60.8	34	500	7,000	11,200	1,680,000	5,830	9,330	1,400,000	18.1	8	4
10,330	16,520	2,479,000	8,500	13,600	2,040,000	73.8	35½	608	8,500	13,600	2,040,000	7,080	11,330	1,700,000	20.5	8	4
12,150	19,440	2,916,000	10,000	16,000	2,400,000	86.8	37½	715	10,000	16,000	2,400,000	8,330	13,330	2,000,000	22.5	8	4
15,180	24,280	3,643,000	12,500	20,000	3,000,000	108.5	40¼	893	12,500	20,000	3,000,000	10,420	16,700	2,500,000	25.6	8	4
18,220	29,150	4,373,000	15,000	24,000	3,600,000	130.2	43	1,072	15,000	24,000	3,600,000	12,500	20,000	3,000,000	28.4	8	4
21,250	34,000	5,100,000	17,500	28,000	4,200,000	151.8	46	1,250	17,500	28,000	4,200,000	14,580	23,330	3,500,000	30.9	8	4
24,290	38,860	5,830,000	20,000	32,000	4,800,000	173.5	48¾	1,429	20,000	32,000	4,800,000	16,670	26,670	4,000,000	33.2	8	4
30,360	48,570	7,286,000	25,000	40,000	6,000,000	216.9	54½	1,786	25,000	40,000	6,000,000	20,830	33,330	5,000,000	37.4	10	6
36,430	58,280	8,743,000	30,000	48,000	7,200,000	260.3	60½	2,143	30,000	48,000	7,200,000	25,000	40,000	6,000,000	41.2	10	6
42,500	68,000	10,200,000	35,000	56,000	8,400,000	303 6	66	2,500	35,000	56,000	8,400,000	29,170	46,670	7,000,000	44.7	10	6

[a] Oil, gas or bituminous stoker-fired coal. Minimum furnace volumes for anthracite, stoker-fired, are not specified in this code.

[b] Bituminous, stoker-fired.

[c] The tapping sizes shown for boilers having 129 to 500 sq ft of heating surface, inclusive are adequate for forced hot water.

surface) are rated in square feet (steam) on the basis of heating surface with limitations set for grate area, furnace volume, and furnace height. The residential boilers (defined as those having not more than 177 sq ft of heating surface) are rated from tests of oil-fired boilers, with limitations in relation to heating surface and testing conditions. Stoker-fired and gas-fired *residential* boilers are rated (*SBI* Net Rating) not in excess of the oil-fired rating. Hand-fired residential boilers are rated (*SBI* Net Rating) not greater than 14 times the heating surface.

Tables 1 and 2 show the *SBI* ratings of residential and commercial steel boilers, respectively.

The *Institute of Boiler and Radiator Manufacturers* has adopted a Code[5] for rating cast-iron heating boilers, based upon performance obtained under controlled test conditions. This Code applies to all sectional cast-iron heating boilers except those of magazine-feed type.

The *Gross I = B = R* Output is obtained by test, and is subject to certain limiting factors. For hand-fired boilers, the number of boilers of a series to be tested, the minimum overall efficiency, the minimum time limit (the time an *Available Fuel Charge* will last when burned at a rate which will produce the *Gross I = B = R Output*), the chimney area and height, and the draft in the stack are all subject to the limits established in the Code. Tests are run using anthracite coal of standard specification. Bituminous coal and coke ratings are the same as for anthracite coal.

For automatically-fired boilers, the number of boilers of a series to be tested, the flue gas temperature and analysis, the minimum overall efficiency, the draft loss through the boiler, and the heat release in the combustion chamber are subjected to limitation by the Code.[5] Automatically-fired boiler ratings are established by oil-fired tests using gun type oil burners and commercial grade No. 2 fuel oil. Stoker-fired and gas-fired ratings (where no *A.G.A.* Rating is published) are based on the *Gross I = B = R Output* obtained by oil-fired tests.

The *Net I = B = R Rating* is determined from the *Gross I = B = R Output* by applying specified *Piping and Pickup Factors* which range from 2.36 to 1.40 for hand-fired boilers, and from 1.56 to 1.288 for automatically-fired boilers. In both cases, the factor decreases as the boiler size increases. Table 3 is abstracted from the *I = B = R Rating Tables* in the Code and illustrates the relationship between *Net I = B = R Rating* and *Gross I = B = R Output.*

The *American Gas Association* has adopted a method of rating gas designed boilers upon performance under tests. This method is described in Approval Requirements for Central Heating Gas Appliances.

The *Heating, Piping and Air Conditioning Contractors National Association* has adopted a method, based on their physical characteristics for rating boilers that are not rated in accordance with the *SBI* or *I = B = R* Codes. Ratings are expressed on a Net Load basis in square feet of steam radiation.

BOILER EFFICIENCY

The term efficiency, as used for guarantee of boiler performance, is usually construed as follows:

1. *Solid Fuels.* The efficiency of the *boiler* alone is the ratio of the heat absorbed by the water and steam in the boiler per pound of combustible burned on the grate, to the calorific value of 1 lb of combustible as fired. The *combined* efficiency of *boiler, furnace and grate* is the ratio of the heat absorbed by the water and steam in the boiler per pound of fuel as fired, to the calorific value of 1 lb of fuel as fired.

TABLE 3. $I=B=R$ RATING TABLE

NET $I=B=R$ RATING			HAND-FIRED					AUTOMATIC-FIRED			
Sq Ft Steam	1000 Btu	Piping Factor	Piping and Pickup[a] Factor	Gross $I=B=R$ Output 1000 Btu	Time Available Fuel Will Last, Hr	Maximum Stack Height[b] Ft	Minimum Stack Area[b] Sq In.	Piping and Pickup[a] Factor	Gross $I=B=R$ Output 1000 Btu	Minimum Stack Area[b] Sq In.	Maximum Allowable Draft Loss
1	2	3	4	5	6	7	8	9	10	11	12
100	24.0	1.300	2.360	56.6	7.50	29.0	50.0	1.560	37.4	50.0	0.044
250	60.0	1.293	2.341	140.5	6.77	33.0	50.0	1.548	92.9	50.0	0.051
400	96.0	1.275	2.268	217.7	6.32	36.5	50.0	1.525	146.4	50.0	0.058
550	132.0	1.260	2.201	290.5	5.99	39.5	50.0	1.507	198.9	50.0	0.065
700	168.0	1.248	2.139	359.4	5.73	42.0	54.0	1.492	250.7	50.0	0.072
850	204.0	1.236	2.084	425.1	5.50	44.0	68.5	1.478	301.5	50.0	0.078
1000	240 0	1.225	2.039	489.4	5.32	46.0	82.0	1.466	351.8	52.0	0.084
1150	276	1.215	2.001	552	5.15	47.5	95.5	1.454	401	63.0	0.090
1300	312	1.205	1.967	614	4.99	49.0	110.0	1.444	451	73.5	0.096
1450	348	1.198	1.939	675	4.85	50.5	122.5	1.434	499	84.0	0.102
1600	384	1.190	1.914	735	4.73	52.0	135.0	1.424	547	95.0	0.108
1750	420	1.182	1.891	794	4.60	53.0	147.0	1.416	595	105.0	0.113
1900	456	1.177	1.872	854	4.49	54.5	160.0	1.408	642	115.0	0.118
2050	492	1.169	1.855	913	4.41	55.5	172.0	1.401	689	125.0	0.124
2200	528	1.162	1.837	970	4.34	56.5	185.0	1.394	736	135.0	0.130
2350	564	1.158	1.821	1027	4.29	58.0	196.0	1.388	783	145.0	0.136
2500	600	1.152	1.805	1083	4.24	59.0	207.5	1.382	829	155.0	0.141
2650	636	1.148	1.789	1138	4.19	60.0	219.0	1.376	875	165.0	0.146
2800	672	1.142	1.774	1192	4.15	61.0	231.0	1.369	920	173.5	0.152
2950	708	1.139	1.759	1245	4.11	62.0	242.0	1.364	966	183.5	0.157
3100	744	1.136	1.744	1298	4.07	63.0	253.0	1.359	1011	192.5	0.162
3250	780	1.132	1.730	1349	4.03	64.0	264.0	1.354	1056	202.5	0.167
3400	816	1.129	1.717	1401	4.00	64.5	275.0	1.349	1101	211.5	0.172
3550	852	1.128	1.704	1452	4.00	65.5	286.0	1.344	1145	221.0	0.178
3700	888	1.122	1.691	1502	4.00	66.5	296.0	1.339	1189	230.0	0.183
3850	924	1.121	1.678	1550	4.00	67.5	306.0	1.335	1234	239.5	0.188
4000	960	1.120	1.666	1599	4.00	68.0	315.0	1.331	1278	249.0	0.192
4200	1008	1.120	1.650	1663	4.00	69.0	326.0	1.325	1336	261.5	0.200
4400	1056	1.120	1.634	1726	4.00	70.0	337.0	1.320	1394	274.0	0.206
4600	1104	1.120	1.620	1788	4.00	70.5	349.0	1.314	1451	285.5	.....
4800	1152	1.120	1.605	1849	4.00	71.5	358.0	1.310	1509	297.0	.....
5000	1200	1.120	1.590	1908	4.00	72.5	367.0	1.305	1566	308.0	.....
5200	1248	1.120	1.577	1968	4.00	73.0	376.0	1.301	1624	318.5	.....
5400	1296	1.120	1.564	2027	4.00	74.0	385.0	1.297	1681	329.5	.....
5600	1344	1.120	1.552	2086	4.00	74.5	393.0	1.294	1739	339.0	.....
5800	1392	1.120	1.539	2142	4.00	75.5	402.0	1.291	1797	350.0	.....
6000	1440	1.120	1.526	2197	4.00	76.0	409.0	1.290	1858	359.0	.....
6200	1488	1.120	1.514	2253	4.00	77.0	417	1.289	1918	369	.....
6400	1536	1.120	1.502	2307	4.00	77.5	425	1.288	1978	377	.....
6600	1584	1.120	1.491	2362	4.00	78.0	431	1.288	2040	386	.....
6800	1632	1.120	1.480	2415	4.00	79.0	438	1.288	2102	395	.....
7000	1680	1.120	1.470	2470	4.00	79.5	446	1.288	2164	405	.....
7500	1800	1.120	1.447	2605	4.00	81.5	464	1.288	2318	426	.....
8000	1920	1.120	1.426	2738	4.00	83.0	481	1.288	2473	446	.....
8500	2040	1.120	1.409	2874	4.00	85.0	497	1.288	2628	467	.....
9000	2160	1.120	1.400	3024	4.00	87.0	515	1.288	2782	486	.....
9500	2280	1.120	1.400	3192	4.00	89.0	535	1.288	2937	504	.....
10000	2400	1.120	1.400	3360	4.00	91.5	555	1.288	3091	522	.....
11000	2640	1.120	1.400	3696	4.00	95.0	595	1.288	3400	560	.....
12000	2880	1.120	1.400	4032	4.00	99.0	634	1.288	3709	596	.....
13000	3120	1.120	1.400	4368	4.00	103.0	673	1.288	4019	633	.....
14000	3360	1.120	1.400	4704	4.00	106.5	712	1.288	4328	668	.....
15000	3600	1.120	1.400	5040	4.00	109.5	751	1.288	4637	704	.....
16000	3840	1.120	1.400	5376	4.00	112.5	789	1.288	4946	740	.....
17000	4080	1.120	1.400	5712	4.00	115.5	827	1.288	5255	776	.....
18000	4320	1.120	1.400	6048	4.00	118.0	863	1.288	5564	810	.....
19000	4560	1.120	1.400	6384	4.00	120.0	899	1.288	5873	844	.....
20000	4800	1.120	1.400	6720	4.00	120.0	900	1.288	6182	877	.....

[a] Includes pickup allowance and correction for difference between test and operating conditions.
[b] To be specified in catalog.

2. *Liquid and Gaseous Fuels.* The *combined* efficiency of boiler, furnace and burner is the ratio of the heat absorbed by the water and steam in the boiler per pound or cubic foot of fuel, to the calorific value of 1 lb or cubic foot of fuel, respectively.

The following efficiencies apply to current designs of boilers operated under favorable conditions at their gross output ratings. Some older boilers, designed primarily for hand firing, may have lower efficiencies when automatically fired.

Anthracite, hand-fired	60 to 75 per cent
Bituminous coal, hand-fired	50 to 65 per cent
Stoker-fired	60 to 75 per cent
Oil and gas-fired	70 to 80 per cent

Higher efficiencies for hand-fired bituminous coal, may be obtained by careful firing of either a regular or a smokeless boiler.

RATING OF BOILERS

In referring to boiler rating, it is necessary to know the basis on which the rating has been established in order to understand the exact meaning of the term. The following example will illustrate the meaning of three ratings which might be established for the same boiler.

Assume that an installation has the following loads determined in accordance with the section *Selection of Boilers:*

Net Load	1000 sq ft of steam radiation
Piping Tax	200 sq ft of steam radiation
Design Load	1200 sq ft of steam radiation
Pickup Allowance	240 sq ft of steam radiation
Maximum or Gross Load	1440 sq ft of steam radiation

A boiler that is just large enough to carry this system might be said to have a *net load rating* of 1000 sq ft, a *design load* rating of 1200 sq ft, or a *gross load* rating of 1440 sq ft, depending on the basis on which the boiler is rated.

On a *net load* basis the boiler would be rated 1000 sq ft of steam radiation and would have sufficient excess capacity to supply the *normal piping* and *pickup load.* Net $I=B=R$ Ratings, *SBI* Net Ratings, and Net Load Ratings of the *Heating, Piping and Air Conditioning Contractors National Association* are established on this basis.

On a *design load* basis the boiler would be rated 1200 sq ft of steam radiation and would have sufficient excess capacity to supply the *pickup load.* It would be of adequate size for a system in which the *sum* of the *net load* and the *piping heat loss* did not exceed 1200 sq ft of steam radiation. The *SBI* Ratings shown in columns 1, 2, 3, 10, 11 and 12 of Table 2 (not to be confused with *SBI* Net Rating) are established on a *design load* basis.

On a *gross output* basis of rating, the boiler would be rated 1440 sq ft of steam radiation and would be of adequate size for a system in which the sum of the *net load, piping load,* and *pickup load* did not exceed 1440 sq ft of steam radiation. Gross $I=B=R$ Output and *A.G.A.* Ratings are established on a *gross output* basis.

In the determination of boiler ratings, the *Gross Output* is the quantity of heat available at the boiler nozzle, with the boiler normally insulated and when operating under limitations stipulated in the code or method by which the boiler is rated. The boiler may be capable of producing a greater nozzle output, but in doing so would exceed some of these limitations.

SELECTION OF BOILERS

General Factors

The *Maximum Load* or *Gross Load* on the boiler is the sum of the four following items.

The *Design Load* is the sum of items 1, 2, and 3.

The *Net Load* is the sum of items 1 and 2.

1. *Radiation Load.* The estimated heat emission in Btu per hour of the connected radiation (direct, indirect, or forced convection coils) to be installed.

The connected radiation is determined by calculating the heat losses for each room in accordance with data given in Chapters 9, 10 and 11. The sum of the calculated heat losses for all the rooms represents the total required heat emission of the connected radiation, expressed in Btu per hour. As practically all boilers are now rated on a Btu basis, it is unnecessary to convert the radiation load to square feet of equivalent direct radiation.

2. *Hot Water Supply Load.* The estimated maximum heat in Btu per hour required to heat water for domestic use.

I-B-R recommends that allowance for hot water supply load be made only for bathrooms in excess of two, as follows: Instantaneous Coil 12,000 Btu per hour, and for Storage Tank installation 120 Btu per (hour) (gallon of tank capacity). For instantaneous coil installations the boiler capacity should not be less than required to heat 2 to 3 gal of water, 100 deg per min. See also Chapter 48.

3. *Piping Tax.* The estimated heat emission in Btu per hour of the piping connecting the radiation and other apparatus to the boiler.

As the heating industry as a whole is not entirely agreed upon piping tax allowances for different sizes of installations, it is better to compute the heat emission from both bare and covered pipe surface in accordance with data in Chapter 27. In average house heating systems, it is common practice to consider the piping tax to be equal to 25 per cent of the Net Load. In determining Net $I=B=R$ Ratings from Gross $I=B=R$ Output, the piping factor allowed varies from 30 per cent for small boilers to 12 per cent for larger boilers.

4. *Warming-Up or Pick-Up Allowance.* The estimated increase in the normal load in Btu per hour caused by the heating up of the cold system.

The warming-up allowance represents the load due to heating the boiler and contents to operating temperature, and heating up cold radiation and piping. The factors to be used for determining the allowance to be made should be selected from Table 4.

TABLE 4. WARMING-UP ALLOWANCES FOR HAND-FIRED LOW-PRESSURE STEAM AND HOT WATER HEATING BOILERS[a, b, c]

DESIGN LOAD (REPRESENTING SUMMATION OF ITEMS 1, 2, AND 3)		PERCENTAGE CAPACITY TO ADD FOR WARMING-UP
Btu per Hour	Equivalent Square Feet of Radiation[d]	
Up to 100,000	Up to 420	65
100,000 to 200,000	420 to 840	60
200,000 to 600,000	840 to 2500	55
600,000 to 1,200,000	2500 to 5000	50
1,200,000 to 1,800,000	5000 to 7500	45
Above 1,800,000	Above 7500	40

[a] This table is taken from the A.S.H.V.E. Code of Minimum Requirements for the Heating and Ventilation of Buildings, except that the second column has been added for convenience in interpreting the design load in terms of equivalent square feet of radiation.

[b] See also Time Analysis in Starting Heating Apparatus, by Ralph C. Taggart (A.S.H.V.E. TRANSACTIONS, Vol. 19, 1913, p. 292); Report of A.S.H.V.E. Continuing Committee on Codes for Testing and Rating Steam Heating Solid Fuel Boilers (A.S.H.V.E. TRANSACTIONS, Vol. 36, 1930, p. 35); Selecting the Right Size Heating Boiler, by Sabin Crocker (*Heating, Piping and Air Conditioning*, March, 1932).

[c] This table refers to *hand-fired, solid fuel boilers.* A factor of 20 per cent over design load is adequate when *automatically-fired fuels* are used.

[d] 240 Btu per square foot.

Other items to be considered in boiler selection are:

a. Efficiency with hard or soft coal, gas, or oil firing, as the case may be.

b. Grate area with hand fired coal, or fuel burning rate with stokers, oil, or gas.

c. Combustion space in the furnace.

d. Type of heat liberation, whether continuous or intermittent, or a combination of both.

e. Convenience in firing and cleaning.

f. Adaptability to changes in fuel and kind of attention.

g. Height of water line.

h. Miscellaneous items such as draft available, possibility of future extension, possibility of break-down, and head room in the boiler room.

i. The most economical size of boiler is usually one that is just the right size for the load. Either larger or smaller boilers may be less economical.

Cast-Iron Boilers

Net load ratings of cast-iron boilers are usually available from manufacturers' catalogs. They may also be obtained conveniently from published tables of $I = B = R$ ratings,[6] or from recommendations of the *Heating, Piping and Air Conditioning Contractors National Association*[7] and can be used in selection of boilers, unless the heating system contains an unusual amount of bare pipe, or the nature of the connected load is such that the normal allowances for pipe loss and pickup do not apply. In such a case, the selection must be based on the gross output.

Steel Heating Boilers

SBI catalog ratings, in accordance with the previously mentioned *Steel Boiler Institute, Inc.* code, are intended to correspond with the estimated

TABLE 5. PRACTICAL COMBUSTION RATES FOR COAL-FIRED HEATING BOILERS OPERATING AT MAXIMUM LOAD ON NATURAL DRAFT OF FROM $\frac{1}{8}$ IN. TO $\frac{1}{2}$ IN. WATER[a]

KIND OF COAL	SQ FT GRATE	LB OF COAL PER SQ FT GRATE PER HOUR
No. 1 Buckwheat Anthracite	Up to 4	3
	5 to 9	3½
	10 to 14	4
	15 to 19	4½
	20 to 25	5
Anthracite Pea	Up to 9	5
	10 to 19	5½
	20 to 25	6
Anthracite Nut and Larger	Up to 4	8
	5 to 9	9
	10 to 14	10
	15 to 19	11
	20 to 25	13
Bituminous	Up to 4	9.5
	5 to 14	12
	15 and above	15.5

[a] Steel boilers usually have higher combustion rates for grate areas exceeding 15 sq ft than those indicated in this table.

design load. When the heat emission of the piping is not known, the net load to be considered for the boiler may be determined from Tables 1 and 2. The difference between design load and net load represents an amount which is considered normal for piping loss of the ordinary heating system.

Boilers with less than 177 sq ft of heating surface, and having *SBI* net ratings (steam) of not more than 3,000 sq ft if mechanically-fired and 2,480 sq ft if hand-fired, are classified as residence size. An insulated residence boiler for oil, gas, or stoker firing may carry a *net load* expressed in square feet of steam radiation of not more than 17 times the square feet of heating surface in the boiler, provided the boiler has been tested in accordance with the *SBI* Code for Testing Oil-Fired Steel Boilers at output rates of 125, 150, and 175 per cent of the *SBI* Net Rating. The *SBI* Net Rating (square feet steam) for hand-fired residence boilers is not greater than 14 times the heating surface. If the heat loss from the piping system exceeds 20 per cent of the installed radiation, the excess is to be considered as a part of the *net load.*

Heating Surface and Grate Area Basis

Where neither the *net load* nor *gross output* ratings based upon performance tests are available, a good general rule for conventionally designed boilers is to provide 1 sq ft of boiler heating surface for each 14 sq ft of equivalent radiation (240 Btu per square foot) represented by the design load. This is equivalent to allowing 10 sq ft of boiler heating surface per boiler horsepower. In this case it is assumed that the *maximum load* including the warming-up allowance will be provided for by operating the boiler in excess of the *design load,* that is, in excess of the 100 per cent rating on a boiler-horsepower basis. *SBI* ratings for hand firing are based on 10 sq ft of heating surface per boiler horsepower.

Due to the wide variation which may be encountered in manufacturers' ratings for boilers of approximately the same capacity, it is advisable to check the grate area required for heating boilers burning solid fuel by means of the following formula:

$$G = \frac{H}{C \times F \times E} \tag{1}$$

where

G = grate area, square feet.

H = required *gross output* of the boiler, Btu per hour (see Selection of Boilers).

C = desirable combustion rate for fuel selected, pounds of dry coal per square foot of grate per hour (see Table 5).

F = calorific value of fuel, Btu per pound.

E = efficiency of boiler, usually taken as 0.60.

Example 1. Determine the grate area for a required *gross output* of the boiler of 500,000 Btu per hour, a combustion rate of 6 lb per hour, a calorific value of 13,000 Btu per pound, and an efficiency of 60 per cent.

$$G = \frac{500{,}000}{6 \times 13{,}000 \times 0.60} = 10.7 \text{ sq ft}$$

The boiler selected should have a grate area not less than that determined by Equation 1. With small boilers, where it is desired to provide sufficient coal capacity for approximately an eight-hour firing period plus a 20 per

cent reserve for igniting a new charge, more grate area may be required depending upon the depth of the fuel pot.

Gas-Fired Boilers

After determining the *net load* for the installation, gas designed boilers can usually be selected from manufacturers' tables of *net load ratings* which are based on piping and pickup allowances varying from 56 per cent for boilers of 200 sq ft and less, to 35 per cent for boilers of 4000 sq ft and larger. If the piping and pickup load or other factors create an unusual load, a boiler should be selected which has an *A.G.A. output rating* equal to the maximum output required. Detailed recommendations for selection of gas designed boilers are given in the A.G.A. publication, Comfort Heating.[8]

SPACE LIMITATIONS

Boiler rooms should, if possible, be situated at a central point with respect to the building, and should be designed for a maximum of natural light. The space in front of the boilers should be sufficient for firing, stoking, ash removal and cleaning or renewal of flue tubes, and should be at least 3 ft greater than the length of the tubes.

A space of at least 3 ft should be allowed on at least one side of every boiler for convenience of erection and for accessibility to the various dampers, cleanouts, and trimmings. The space at the rear of the boiler should be ample for the chimney connection and for cleanouts. With large boilers the rear clearance should be at least 3 ft in width.

The boiler room height should be sufficient for the location of boiler accessories, and for proper installation of piping. In general, the ceiling height for small steam boilers should be at least 3 ft above the normal boiler water line. With vapor heating, especially, the height above the boiler water line is of vital importance.

CONNECTIONS AND FITTINGS

Steam outlet connections should be the full size of the manufacturers' tappings, in order to keep the velocity of flow through the outlet reasonably low, and to avoid fluctuation of the water line and undue entrainment of moisture, and should extend vertically to the maximum height available above the boiler. A steam velocity in boiler outlets not exceeding 25 to 30 fps at maximum load is recommended, unless data are available to show that a higher velocity is satisfactory.

Particular attention should be given to *fitting connections* to secure conformity with the *ASME* Boiler Construction Code for Low Pressure Heating Boilers. Attention is called in particular to pressure gage piping, water gage connections, and safety valve capacity.

Where a *return header* is used on a cast-iron sectional boiler to distribute the returns to both rear tappings, it is advisable to provide full size plugged tees instead of elbows where the branch connections enter the return tappings. This aids in cleaning of sludge from the bottom of the boiler sections through the large plugged openings. An equivalent cleanout plug should be provided in the case of a single return connection.

Blow-off or drain connections should be made near the boiler, and so arranged that the entire system may be drained of water by opening the drain cock. In the case of two or more boilers separate blow-off connections must be provided for each boiler, on the boiler side of the stop valve on the main return connection.

Water service connections must be provided for both steam and water

boilers, for refilling and for the addition of make-up water to boilers. This connection is usually of galvanized steel pipe, and is made to the return main near the boiler or boilers.

For further data on pipe connections for steam and hot water heating systems, see Chapter 20 and 21 and the *ASME* Boiler Construction Code for Low Pressure Heating Boilers.

Smoke Breeching and Chimney Connections. The breeching or smoke pipe from the boiler outlet to the chimney should be air-tight and as short and direct as possible, preference being given to long radius and 45-deg instead of 90-deg bends. The breeching entering a brick chimney should not project beyond the flue lining, and where practicable it should be grouted from the inside of the chimney. A thimble or sleeve usually is provided where the breeching enters a brick chimney.

Where a battery of boilers is connected into a breeching, each boiler should be provided with a tight damper. The breeching for a battery of boilers should not be reduced in size as it goes to the more remote boilers. Good connections made to a good chimney will usually result in a rapid response by the boilers to demands for heat.

ERECTION, OPERATION, AND MAINTENANCE

The directions of the boiler manufacturer should always be read before the assembly or installation of any boiler is started, even though the contractor may be familiar with the boiler. All joints requiring boiler putty or cement, which cannot be reached after assembly is complete, must be finished as the assembly progresses.

Five precautions that should be taken in all installations to prevent damage to the boiler are:

1. There should be provided proper and convenient drainage connections for use if the boiler is not in operation during freezing weather.

2. Strains on the boiler, due to movement of piping during expansion, should be prevented by suitable anchoring of piping, and by proper provision for pipe expansion and contraction.

3. Direct impingement of too intense local heat upon any part of the boiler surface, as with oil burners, should be avoided by protecting the surface with firebrick or other refractory material.

4. Condensation in steam systems must flow back to the boiler as rapidly and uniformly as possible. Return connections should prevent the water from backing out of the boiler.

5. Automatic boiler feeders and low water cut-off devices which shut off the source of heat if the water in the boiler falls below a safe level, are recommended for mechanically-fired boilers.

Boiler Troubles

A complaint regarding boiler operation generally will be found to be due to one of the following:

1. *The boiler fails to deliver enough heat.* The cause of this condition may be: (*a*) poor draft; (*b*) poor fuel; (*c*) inferior attention or firing; (*d*) boiler too small; (*e*) improper piping; (*f*) improper arrangement of sections; (*g*) heating surfaces covered with soot; (*h*) insufficient radiation installed; and (*i*) with mechanical firing, fuel burning equipment too small.

2. *The water line is unsteady.* The cause of this condition may be: (*a*) grease and dirt in boiler; (*b*) water column connected to a very active section and, therefore, not showing actual water level in boiler; and (*c*) boiler operating at excessive rate of output.

3. *Water disappears from gage glass.* This may be caused by: (*a*) priming due to grease and dirt in boiler; (*b*) too great pressure difference between supply and return

piping preventing return of condensation; (*c*) valve closed in return line; (*d*) connection of bottom of water column into a very active section or thin waterway; and (*e*) improper connections between boilers in battery permitting boiler with excess pressure to push returning condensation into boiler with lower pressure.

4. *Water is carried over into steam main.* This may be caused by: (*a*) grease and dirt in boiler; (*b*) insufficient steam dome or too small steam liberating area; (*c*) outlet connections of too small area; (*d*) excessive rate of output; and (*e*) water level carried higher than specified.

5. *Boiler is slow in response to operation of dampers.* This may be due to: (*a*) poor draft resulting from air leaks into chimney or breeching; (*b*) inferior fuel; (*c*) inferior attention; (*d*) accumulation of clinker on grate; and (*e*) boiler too small for the load.

6. *Boiler requires too frequent cleaning of flues.* This may be due to: (*a*) poor draft; (*b*) smoky combustion; (*c*) too low a rate of combustion; and (*d*) too much excess air in firebox causing chilling of gases.

7. *Boiler smokes through fire door.* This may be due to: (*a*) defective draft in chimney or incorrect setting of dampers; (*b*) air leaks into boiler or breeching; (*c*) gas outlet from firebox plugged with fuel; (*d*) dirty or clogged flues; and (*e*) improper reduction in breeching size.

8. *Low carbon dioxide.* This may be due on oil burning boilers to: (*a*) improper adjustment of the burner; (*b*) leakage through the boiler setting; (*c*) improper fire caused by a fouled nozzle; or (*d*) to an insufficient quantity of oil being burned.

Cleaning Boilers

All boilers are provided with flue clean-out openings through which the heating surface can be reached by means of brushes or scrapers. Flues of solid fuel boilers should be cleaned often to keep the surfaces free of soot or ash. Gas boiler flues and burners should be cleaned at least once a year. Oil burning boiler flues should be examined periodically to determine when cleaning is necessary.

The grease used to lubricate the cutting tools during erection of new piping systems serves as a carrier for sand and dirt, with the result that a scum of fine particles and grease accumulates on the surface of the water in all new boilers, while heavier particles may settle to the bottom of the boiler and form sludge. These impurities tend to cause foaming, preventing the generation of steam and causing an unsteady water line.

This unavoidable accumulation of oil and grease should be removed by blowing off the boiler as follows: If not already provided, install a surface blow connection of at least $1\frac{1}{4}$ in. nominal pipe size with outlet extended to within 18 in. of the floor or to sewer, inserting a valve in line close to boiler. Bring the water line to center of outlet, raise steam pressure, and while fire is burning briskly open valve in blow-off line. When pressure recedes, close valve and repeat process adding water at intervals to maintain proper level. As a final operation bring the pressure in the boiler to about 10 lb, close blow-off, draw the fire or stop burner, and open drain valve. After boiler has cooled partly, fill and flush out several times before filling it to proper water level for normal service. The use of soda, or any alkali, vinegar or any acid is not recommended for cleaning heating boilers because of the difficulty of complete removal and the possibility of subsequent injury, after the cleaning process has been completed.

Insoluble compounds have been developed which are effective, but special instructions on the proper cleaning compound and directions for its use, as given by the boiler manufacturer, should be carefully followed.

Care of Idle Heating Boilers

Heating boilers are often seriously damaged during summer months due chiefly to corrosion resulting from the combination of sulfur in the

soot with the moisture in the cellar air. At the end of the heating season the following precautions should be taken:

1. All heating surfaces should be cleaned thoroughly of soot, ash and residue, and the heating surfaces of steel boilers should be given a coating of lubricating oil on the fire side.

2. All machined surfaces should be coated with oil or grease.

3. Connections to the chimney should be cleaned, and in case of small boilers, the pipe should be placed in a dry place after cleaning.

4. If there is much moisture in the boiler room, it is desirable to drain the boiler to prevent atmospheric condensation on the heating surfaces of the boiler when they are below the dew-point temperature. Due to the hazard that some one may inadvertently build a fire in a dry boiler, however, it is safer to keep the boiler filled with water, particularly in residential installations. Air can be excluded from a steam boiler by raising the water level into the steam outlets. A hot water system usually is left filled to the expansion tank.

5. The grates and ashpit should be cleaned.

6. Clean and repack the gage glass if necessary.

7. Remove any rust or other deposit from exposed surfaces by scraping with a wire brush or sandpaper. After boiler is thoroughly cleaned, apply a coat of preservative paint where required to external parts normally painted.

8. Inspect all accessories of the boiler carefully to see that they are in good working order. In this connection, oil all door hinges, damper bearings, and regulator parts.

WARM AIR FURNACES

Warm air heating furnaces of a number of types and a wide range of sizes are listed and illustrated in the *Catalog Data Section.*

Warm air furnaces may be classified in several different ways:

1. According to method of heat distribution—these are either gravity or mechanical (blower) furnaces.

2. According to fuels for which the furnaces are designed—these are coal hand-fired or stoker-fired, oil, gas, or wood.

3. According to materials of construction—they are cast-iron, low carbon steel, and occasionally high temperature steel alloys.

4. According to design or construction, such as drum and radiator, tubular, horizontal, etc.

Gravity Warm Air Furnaces

A gravity furnace is one in which the motive head producing air flow depends upon the difference in density between the heated air leaving the top of the casing and cooled air entering the bottom of the casing. Since this gravity head is relatively low, the furnace must have low internal resistance to the flow of air, and relatively large areas must be available for free circulation within the furnace casing. It is common practice to provide approximately 50 per cent free air area through gravity type furnaces.

Furnaces for gravity type systems are available in designs suitable for central heating, pipeless furnace, or unit floor furnace installations. Booster fans are sometimes used in conjunction with gravity design systems, to increase air circulation. Where a fan is to be used with a furnace casing sized for gravity air flow, some form of baffling must be employed to restrict the free area within the casing and to force impingement of the air against the heating surfaces. Where square casings are used, the corners must be baffled.

Mechanical Warm Air Furnaces

Mechanical or forced warm air furnaces include fans or blowers as integral parts, for the purpose of circulating the air, and usually include air filters.

Centrifugal fans with either backward or forward curved blades are the type most commonly used. Motors may be mounted on the fan shaft or connected to the fan by a belt drive. Adjustable pulleys are desirable to provide means of regulating the quantity of air distributed to the heated spaces. Either the motor load or the noise considerations may limit the maximum operating fan speed. Two-speed motors have given successful operating results and are recommended. Motors and mountings must be carefully selected for quiet operation. Electrical conduit and water piping must not be fastened to, nor make contact with the fan housing.

Filters

Several types of filters are available for mechanical warm air furnace applications, and are discussed in Chapter 33. For maximum efficiency and life under operating conditions, filters should not be subjected to a temperature in excess of 150 F. Filters should have at least 80 per cent average efficiency on an 8-hr test at a maximum resistance of 0.25 in. of water. Filter resistance rises rapidly with the accumulation of dirt, and may reduce the air circulation over heating surfaces. In domestic furnaces, the maximum velocity, based on nominal filter area, should not exceed 300 fpm.

Fuel Utilization

A combustion rate of from 5 to 8 lb of coal per (square foot of grate) (hour) is recommended for residential furnaces. A higher combustion rate is permissible with larger furnaces for buildings other than residences, depending upon the ratio of grate surface to heating surface, firing period, and available draft.

In residential furnaces for coal burning, the ratio of heating surface to grate area will average about 20 to 1; in commercial sizes the ratio may be as high as 50 to 1, depending on fuel and draft. Furnaces may be installed singly, each furnace with its own fan, or in batteries of a number of furnaces, using one or more fans.

Where oil fuel is used, care must be exercised in selecting the proper size and type of burner for the particular size and type of furnace used. Furnaces for burning oil fuel are usually designed for blow-through installations so that the pressure in the air space is higher than that in the combustion chamber or flues. The *National Warm Air Heating and Air Conditioning Association* has prepared a Tentative Code for Testing and Rating of Oil-Fired Furnaces. Compact fan-furnace-burner units are available, suitable for basement, closet, or attic installations.

Gas-fired forced air furnaces should conform in construction and performance to *A.G.A.* Approval Requirements.

Heavy Duty Fan Furnaces

Fan furnaces for large commercial and industrial buildings, churches, schools, etc., are available in sizes ranging from 300,000 to 6,000,000 Btu per (hour) (unit). Heavy duty furnace heaters may be arranged in battery combinations of one or more units.

Most manufacturers of heavy duty furnaces rate their furnaces in Btu

per hour, and also in the number of square feet of heating surface. Conservative practice indicates that at no time in the heating-up period should the furnace surface be required to emit more than an average of 3500 Btu per square foot. A higher rate of heat emission tends to increase the heat loss up the chimney, and raise fuel consumption, to shorten the life of the furnace, and to overheat the air. The ratio of heating surface to grate area of furnaces for this type of work should never be less than 30 to 1 and, as indicated previously, may run as high as 50 to 1.

Control of temperature is secured through (1) controlling the quantity of heated air entering the room, (2) using mixing dampers, or (3) regulating the fuel supply.

The design of heavy duty fan furnace heating systems is in many respects similar to that of the central fan heating systems described in Chapter 29. Ducts are designed by the method outlined in Chapter 31.

MATERIALS AND CONSTRUCTION

Cast-Iron Furnaces

Cast-iron furnaces are made in a multiplicity of designs or shapes. For solid fuels they are generally of round sectional construction, the sections being cemented or bolted together. Various types of radiators for secondary convection heat transfer are employed. Such radiators are of the circular, doughnut type, or tubular type.

Cast-iron is frequently used in the construction of gas or oil-fired furnaces, designs varying considerably with two general types in common use: multi-sectional type, and those with single combustion chambers having auxiliary secondary surface.

Cast-iron furnaces are made in capacities ranging from those for small insulated residence application with inputs of 40,000 Btu per hour or less, to capacities as large as 600,000 Btu per hour.

Cast-iron furnaces are usually constructed with a minimum sectional thickness of $\frac{1}{4}$ in., and effectively resist high temperatures and corrosion. They usually have a fairly large heat capacity because of their mass, which provides a distinct *fly wheel* or carry-over heating effect.

Steel Furnaces

Formed sheet steel construction is frequently used in furnace design. Welding, riveting, or both are used to join the formed metal. The use of steel castings, however, is rare, because of the cost, and because high stresses are not encountered in normal furnace construction. Types of design employed vary greatly, although perhaps the most common type consists of a drum and circumferential or rear radiator. Steel gas furnaces may also be sectional in design, or may be combinations of common combustion chambers and sectional or tubular radiation surfaces connected to a flue gas collector.

Steel furnaces are made in capacities ranging from 40,000 Btu per hour to capacities as large as 600,000 Btu. Steel furnaces have low heat capacities as a result of their relatively low mass and, therefore, deliver heat rapidly on demand.

FURNACE RATING

Warm air furnaces are generally rated in Btu per hour output at the bonnet (point of heat generation) or at the register (point of heat delivery).

Rating Equations for Gravity Warm Air Furnaces[9]

Until a method of testing and rating gravity warm air furnaces has been developed, the following empirical rating equations are recommended by the *National Warm Air Heating and Air Conditioning Association.*

Gravity warm-air furnaces of conventional design, having ratios (of heating surface to grate area) of 15 to 1 or greater, and having a ratio of casing area to face area not less than 0.4, are rated by the following equations:

1. *Hand-fired furnaces converted to Stoker, Gas, or Oil Firing.*

$$\text{Bonnet Capacity in Btu per hour} = 1785 \times S \times 1.333 \qquad (2)$$

2. *Hand-fired furnaces, with ratios of heating surface to grate area greater than 15 to 1 and less than 25 to 1.*

$$\text{Bonnet Capacity in Btu per hour} = 1785 \times S \times 1.333 \qquad (3)$$

3. *Hand-fired furnaces with ratios of heating surface to grate area in excess of 25 to 1.*

$$\text{Bonnet Capacity in Btu per hour} = 1785 \times 25 \times G \times 1.333 \qquad (4)$$

where

S = heating surface, in square feet.

G = actual grate area, in square feet.

The *Register Delivery Rating* is equal to 0.75 x (*Bonnet Capacity*). The *Leader Pipe Rating* in square inches, formerly used as a rating unit, may be found by dividing the *Register Delivery Rating* by 136.

Heating Surface of Furnace

Prime heating surface is defined[9] as surface above the top of the grate having *hot gases or live fuel on one side and circulating air over the other,* and in all cases is measured on the exterior or air side. The areas of the outer casing, the inner liner, and any radiation shields shall not be considered as heating surface.

In determining the amount of heating surface, extended surfaces are considered to be prime heating surface subject to the following limitations:

1. Extended heating surface may consist of fins, ribs, webs, lugs, or other projections from the prime heating surface. Projections less than ¼ in. thick at the base, and extending more than 1 in. from the prime surface are classified as fins.

2. Integral fins are continuously welded to, or cast as a part of, the prime heating surface. Both sides are included as heating surface, subject to the following allowances:

Distance from Prime Surface.	1st inch	2nd inch	3rd inch	Over 3 in.
Ratio of Effective Area to Total Area.....	0.40	0.30	0.20	None

3. Non-integral fins are spot welded to, or otherwise held in line contact with the prime heating surface. Both sides are included as heating surface, subject to the following allowances:

Distance from Prime Surface.	1st inch	2nd inch	3rd inch	Over 3 in.
Ratio of Effective Area to Total Area.....	0.30	0.20	0.15	None

4. In the case of ribs, webs, or lugs more than ¼ in. thick at the base and extending less than 1 in. from the prime surface, the entire surface in contact with circulating air is included as heating surface.

5. In the case of ribs, webs, or lugs more than ¼ in. thick at the base and extending more than 1 in. from the prime heating surface the areas of both sides of the first inch are included as prime heating surface. The portions projecting beyond 1 in. are treated as integral fins.

Grate Area

Grate area is defined[9] and treated for purpose of rating as follows:

1. The *nominal grate area* is defined as the total cross-sectional area of the bottom of the firepot. In steel furnaces the nominal grate area is the cross-sectional area inside the firebrick lining.

2. The *actual grate area*, used for calculating the ratios of heating surface to grate area, is the nominal grate area minus certain areas that cannot be considered as part of the grate itself. The following rules govern these deductions: (1) If a solid, continuous ledge extends around the grate and inside the firepot, any area of this ledge extending inside of a circle, the diameter of which is 1 in. less than the diameter of the bottom of the firepot, shall be deducted. (2) If separate, solid projections extend from the firepot towards the grate, the areas of any portions of these projections extending inside of a circle, the diameter of which is 3 in. less than the diameter of the bottom of the firepot, shall be deducted. (3) In the case of grates which are inclined, or are conical, the projected area is the same as the nominal grate area. The latter should, therefore, be used after making any necessary deductions.

Ratings for Forced Air Furnaces

For solid fuel burning, forced air furnaces having bonnet capacities between 80,000 and 250,000 Btu per hour, no standard method of test has been accepted, although eventually such codes will be developed. The *National Warm Air Heating and Air Conditioning Association* recommends the following empirical equations for use in rating solid fuel forced air furnaces:

1. *Hand-fired furnaces converted to Stoker, Gas, or Oil Firing.*

$$\text{Bonnet Capacity in Btu per hour} = 2265 \times S \times 1.177 \qquad (5)$$

2. *Hand-fired furnaces, with ratios of heating surface to grate area greater than 15 to 1 and less than 25 to 1.*

$$\text{Bonnet Capacity in Btu per hour} = 2265 \times S \times 1.177 \qquad (6)$$

3. *Hand-fired furnaces with ratios of heating surface to grate area in excess of 25 to 1.*

$$\text{Bonnet Capacity in Btu per hour} = 2265 \times 25 \times G \times 1.177 \qquad (7)$$

where

S = heating surface, in square feet.

G = actual grate area, in square feet.

The *Register Delivery Rating* is equal to 0.85 x (*Bonnet Capacity*).

The following testing and rating codes have been generally accepted in the industry:

Commercial Standards CS-109-44 for rating solid fuel-burning, forced-air furnaces having bonnet outputs of 80,000 Btu per hour or less. This provides a method of rating small coal-fired forced-air furnaces by test.

A Tentative Code for Testing Oil-Fired Furnaces. This code has been adopted by the *National Warm Air Heating and Air Conditioning Association* for rating oil-fired furnaces by test.

The American Gas Association method of rating gas-fired furnaces on performance under tests. This is described in the Approval Requirements for Central Heating Gas Appliances.

Commercial Standards 113-44 is a method of rating oil-burning floor furnaces by test.

Commercial Standard CS 104-43 is a method of rating warm air furnaces equipped with pot-type oil burners by test.

Various codes covering the construction and performance of appliances as related to fire hazards have been developed by Underwriter Laboratories, Inc. In addition, there are many municipal codes[10] which regulate construction and installation of furnace equipment.

The yardstick of the *National Warm Air Heating and Air Conditioning Association* provides criteria for evaluating a furnace design and installation against industry accepted standards.

FURNACE EFFICIENCY

Rating formulas of the *National Warm Air Heating and Air Conditioning Association* are based on 55 per cent efficiency for gravity coal furnaces and 65 per cent efficiency for forced-air coal furnaces. In the tentative Oil Testing Code the contemplated minimum efficiency is 70 per cent for oil-fired forced-air furnaces. Gravity gas furnaces approved by the *American Gas Association* are assigned a rating based on 75 per cent efficiency. All *forced-air gas-fired furnaces* approved by *American Gas Association* are assigned a rating based on 80 per cent efficiency.

DESIGN CONSIDERATIONS

Considerations of prime importance in the design of warm air furnaces and some general suggestions to be observed in connection with each, are as follows:

1. *Adequate heat transfer surface.*
   a. Heat transfer rates of 2,000 to 4,500 Btu per (hour) (square foot) of heating surface may be obtained without unduly high metal temperatures.
   b. Fins, pins and bosses are frequently used to add surface and to break down superficial gas films, both on gas-to-metal and metal-to-air surfaces.
   c. Surface and stack (flue gas) temperatures are good indications of the amount and effectiveness of the heating surfaces.
2. *Safe and efficient combustion of fuel.*
   a. Proper mixture of fuel and air is necessary for efficient combustion. This necessitates careful attention to the design of grates, nozzles, burners, air inlet areas and location, and combustion chamber baffling.
   b. Regulation of the quantity and the distribution of the air for combustion should be provided by use of check dampers, draft regulators, draft hoods, air shutters and air orifices.
   c. Total draft loss through appliances should not exceed that available from chimneys which would normally be obtainable in the size of building which the appliance will supply with heat.
   d. The use of ignition safety devices such as safety pilots, hold-fire controls, and the like is recommended.
3. *Fuel Capacity of Appliance.*
   a. With solid fuels adequate coal capacity should be provided for at least 5 hr of operation at the maximum rated combustion rate.
4. *Adequate circulation of air over heating surface.*
   a. In gravity furnaces, free air space between casing and heat exchanger should be great enough to permit free flow over all surfaces.
   b. Forced air furnace design must include fans having proper capacity and suitable performance characteristics. Internal static pressures must be minimized without losing the advantages of high velocity circulation over the heat exchanger surfaces.
   c. The air flow over the heating surface must be directed to obtain maximum efficiency and to eliminate hot spots and air noises.
   d. Air velocities at bonnet should not be much in excess of 1,000 fpm, and air temperature distribution at the furnace outlet should be uniform within approximately ± 30 deg.

5. *Durability.*
   a. A minimum metal weight for gas-fired heat exchangers is established as No. 20 U.S. Gage for plain carbon steel by the *A.G.A.* Approval Requirements for Central Heating Gas Appliances, with some municipal codes specifying 18 gage. Cast-iron sectional thicknesses of $\frac{1}{4}$ in. to $\frac{3}{8}$ in. are recommended.
   b. Added strength and reinforced designs may be required to preclude damage in shipment, burning out from overfiring, or corrosion from condensation.
   c. Maximum heat exchanger surface temperatures which may be used vary with the metal. The *American Gas Association* Approval Requirements for Central Heating Gas Appliances specify a maximum of 875 F for cast-iron or steel gas furnaces, and the *National Bureau of Standards* CS 109-44 Code for Forced Air Solid Fuel-Burning Furnaces specifies 1000 F as a maximum surface temperature. These temperatures define the range in which oxidation of non-alloy ferrous metal begins. The use of proper alloy additions increases the temperature resistance properties of metals.
   d. Casing temperatures should be controlled so that they do not become hazards to burn those who touch them, or to create fires.
6. *Serviceability.*
   a. Those parts of the furnace which may be subject to soot, fly-ash, or condensation deposits should be accessible for cleaning.
   b. Parts which may require adjustments or replacements, such as grates, baffles, liners, controls, should be removable.
   c. Furnaces should be so designed that they can be installed with a minimum of difficulty.
7. *Control.*
   a. Thermostatic controls of various types should be used to correlate space temperatures with unit operation.
   b. Controls should be provided wherever possible, to prevent the occurrence of excessive temperatures or other conditions in any part of the unit which might cause unsafe operation.
8. *General design considerations.*
   a. Furnace casings are normally constructed of formed and painted sheet steel or of galvanized iron. The casing should be protection from excessive radiation losses and temperatures by use of insulation or sheet steel air space liners. Liners should extend from the grate level to the top of the furnace and should be spaced from 1 in. to $1\frac{1}{2}$ in. from the outer casing.
   b. The hood or bonnet of the casing above the furnace should be as high as basement conditions will allow, to form a plenum chamber over the top of the furnace. This tends to equalize the pressure and temperature of the air leaving the bonnet through the various openings. It is generally considered advisable to take off the warm air pipes from the side of the bonnet near the top, as this method of take-off allows the use of a higher bonnet and thus provides a larger plenum chamber.
   c. Warm air outlet and return air connections should be designed so that the ductwork may be easily attached. A $\frac{7}{8}$ in. flange is normally used for this purpose.
   d. Suitable provision should be made in appliances so that the controls and humidifiers may be installed in the proper location. When these auxiliary units are installed in the ductwork, detailed instructions should be provided to insure their proper location.
   e. The flue connection should be of integral flue pipe size, and provision should be made to attach the flue pipe to the flue outlet of the furnace.

HUMIDIFICATION EQUIPMENT

Evaporating pans are usually located in the outlet air. There is a present trend toward heating the water. Equipment for doing this may make use of sprays, or it may take the form of water circulating coils placed within the combustion chamber, and connected by pipes to the humidifier pans where a constant water level is maintained by some separate float device. All humidifiers require provision for removal of dirt and lime.

SPACE HEATERS

Space heaters may be classified in several ways, such as:

1. By the type of fuel used as coal, wood, gas, and fuel oil.

2. According to the method of heat distribution as circulators or radiant types. A radiant heater is one in which the heat exchanger surface is exposed directly to the room atmosphere, and the generated heat is dissipated primarily by radiation. A circulating heater is essentially a jacketed radiant heater from which circulation of room air is promoted by the chimney effect caused by the movement of air passing upward between the jacket and heat exchanger surface.

3. According to method of design for particular fuel types, such as: (a) surface-fired and magazine-feed for solid fuels, (b) vaporizing pot-type and blue-flame heater for oil, and (c) vented and unvented heaters for gas. (The type of gas burner design, such as, injection, yellow flame, power, and pressure, may also be mentioned.)

SOLID FUEL-FIRED HEATERS

Surface-fired heaters normally have a front firing door and are operated with relatively shallow fuel beds. A magazine-feed heater includes a deep reservoir of fuel to lengthen the attention intervals. In a true magazine feed heater the rate of fuel ignition would be equal to the rate of burning; and self-feeding should operate to move the unburned fuel by gravity flow from the magazine section into the hearth area. However, the ideal balance between rate of ignition and rate of burning is virtually impossible to attain for any solid fuel under normal usage, although self-feeding may be obtained with wood and some free burning coals. Thus, a magazine-type space heater is essentially a deep surface-fired heater, its principal difference being increased fuel capacity.

Materials and Construction

There is no accepted code governing the construction of solid fuel burning space heaters. In past years cast-iron was used predominantly in the construction of coal and wood heaters, with the exception of the so-called *air-tight* heaters designed as low-cost wood-burning units with little consideration for long life, and stoves were priced on a poundage basis. The present trend is toward fabricated steel parts and welded assemblies, although cast-iron is still used for grates, firebox liners, and parts subject to high temperatures. Refractory firebox liners are also used quite extensively.

Formed sheet steel is used predominantly for the outer jacket of circulator heaters, although heaters with outer casings formed from cast-iron are still readily available. Circulator cabinets normally have surfaces finished with a porcelain enamel, while the casing of a radiant heater is finished with an air-dried japan or a baked enamel.

Both welding and stove bolts are used in unit assembly, and stove cement is used on section joints to prevent air leakage. This latter is extremely important to obtain a low rate of combustion when desired.

Testing and Rating

There is no accepted code governing the method of testing and rating solid-fuel space heaters. A tentative procedure, TS-3443, has been issued by the *Division of Trade Standards, National Bureau of Standards*, but is based on use of anthracite as a rating fuel, although bituminous coals are used predominantly as heating fuels. This procedure, which has been the basis of published ratings, consists of determining the heater output, expressed in Btu per hour, by the indirect method. The measurable heat

losses: (1) loss due to moisture in the fuel, (2) loss due to heat in the dry flue gases, (3) loss due to unburned carbon monoxide, and (4) loss due to unburned combustible in the ash and refuse, are measured by test. The total of these four measurable losses, plus an assumed value for unaccounted for losses, are then subtracted from the heat input. The difference multiplied by the burning rate in pounds per hour is the heater output.

When using anthracite as the rating fuel, the unaccounted for loss has been assumed to be zero. It has been accepted practice to use a 20 per cent allowance for the unaccounted for losses when burning a bituminous coal. The value of this factor has been under study and, although test work is incomplete, a value of 12 per cent of the heat input has been determined as representing the losses due to smoke and unburned hydrocarbons for a surface-fired heater, when burning a high volatile bituminous coal.

No allowance is made for a radiation loss, as this is useful heat.

Design Considerations

Some important considerations in the design of solid fuel space heaters are:

1. Suitable protection by baffling or insulation against overheating of floors and walls. Although there are no industry-accepted standards by which floor and wall temperatures may be determined, some indication of heater performance, with regard to overheating, may be found by the use of the corner booth test arrangement described in *National Bureau of Standards* Commercial Standard CS 103-43 and *Underwriters' Laboratories* Standard, Subject 896, mentioned in following section on Oil Heaters.

2. Tight heater construction to prevent air leakage, and to enable maintenance of a suitably low minimum burning rate. This includes a ground, paper tight joint between the ashpit door and door frame.

3. Sufficient free air space, between the casing and heat exchanger of circulating heaters, to permit free air flow over all surfaces and maintain a suitably low casing temperature.

4. Protection of all metal parts from deterioration due to high temperature. This may be accomplished by: (a) fabrication of certain parts from cast iron or an alloy iron, (b) protection by a refractory liner, (c) use of high temperature enamel coatings, (d) directing air against hot spots.

5. Proper admission of secondary air to complete the combustion process. Care should be taken to prevent this air from also functioning as primary air.

6. Strength in assembly to prevent transportation and use damage.

Considerable work has been directed in the past few years towards improvement of the performance of bituminous coal-fired space heaters, with particular reference to smokeless operation under conditions of normal operation such as obtained in homes. A recent paper describes the smokeless coal heater developed by *Bituminous Coal Research, Inc.*, wherein smokeless combustion is obtained by admitting secondary air through a narrow slot, extending from side to side, above the edge of the fuel bed where the gas leaves to enter a vertical gas passage.[11] Complete mixing of the volatile material, released from the coal in the magazine, with the secondary air supplied is obtained as both streams pass under the bottom of the arch. Complete combustion results from this intimate mixing in a region which maintains itself at high temperatures even during banking periods.

OIL HEATERS

Vaporizing pot-type oil heaters consist of: (1) a metal pot in the bottom of which the oil is vaporized, the vapors burning at or near the top of the

pot, (2) a secondary combusion chamber, or heat exchanger, in which combustion is completed. The flue connection is made to this chamber or through a second heat exhanger which may be of the diving-flue type installed to increase efficiency. The burner may be designed for operation both with and without mechanical draft.

Blue-flame oil burners differ from the pot-type variety in that removable perforated sleeves are provided above an oil pan instead of a metal pot, and lighting rings or kindlers are used for easy lighting.

Both types of oil burners operate by the burning of the oil vapor rather than the oil itself, the oil being first fed to a chamber in which the oil is entirely vaporized, then mixed with air introduced through suitably located ports and burning at the top of the pot or perforated sleeves. Such heaters are designed to burn No. 1 oil (See Table 4, Chapter 13) or kerosene (coal oil). At no time should oil heavier than that for which the burner is designed be used, as heavier oils may cause excessive carbonization in the burner or fuel feed line.

Materials and Construction

Formed sheet steel and welded assemblies are used primarily in oil heater construction. Standards governing construction which have been generally accepted are:

1. Commercial Standard for Flue-Connected Oil-Burning Space Heaters equipped with Vaporizing Pot-Type Burners, CS101-43, (*National Bureau of Standards*).
2. Standard for Oil-Burning Stoves, Subject 896, (*Underwriters' Laboratories, Inc.*).
3. Standard for Construction and Performance of Oil Burners for Installation in Stoves and Ranges, Subject 865, (*Underwriters' Laboratories, Inc.*).

Some States or municipalities have codes which apply locally, but these usually apply primarily to installation, and the *Underwriters' Laboratories* abel of approval is sufficient to cover acceptance of the unit.

Testing and Rating

Commercial Standard CS101-43 is intended to provide a uniform standard method for ascertaining the maximum practical heat output in Btu per hour of flue-connected oil-burning space heaters under approximately normal service conditions. This method is based upon the following equations:

$$H_r = A - B \tag{8}$$

and

$$E = H_r/A \tag{9}$$

where

A = total heat of fuel used.

B = heat lost in flue gases.

H_r = net heat delivered to the room.

E = unit efficiency.

The following minimum performance requirements are stipulated:

1. Adequate provision for ease of lighting and insurance against loss of ignition prior to heating of burner.
2. Ease of operation of controls.

3. Proper operation of burner without excessive carbonization with grades of oil recommended by the manufacturer.

4. The heater shall be capable of passing the 6 per cent *ICHAM* smoke test.

5. The heater shall be capable of operating with an overall efficiency of not less than 70 per cent under conditions of test, or at a lower stack draft recommended by the manufacturer.

Design Considerations

Some factors important in the design of oil-burning heaters are:

1. Proper pitch of oil lines from the sump to the burner, thus preventing vapor and air lock.
2. Proper positioning of the oil sump or constant-level valve to maintain the proper oil level in the burners, if factory assembled.
3. Tight construction, not only of oil lines, but of oil tank, sump, and burner to prevent a hazardous condition due to oil leakage.
4. Provision for leveling and aligning the entire heater for maintenance of proper operation. If a separate fuel tank is used, the heater should have provision for secure fastening to the floor to prevent excessive strain on oil supply line, and the consequent danger of leakage of oil.
5. Provision of a draft regulator to prevent abnormal draft fluctuations.
6. Proper shielding of an attached fuel oil supply tank to prevent excessive oil temperatures.
7. All metal parts subjected to the corrosive action of the oil shall be made of noncorrodible metal, or of metal suitably coated to resist corrosion.
8. The heater should have suitable baffling or insulation to prevent overheating of floors and walls.
9. Strength in assembly to prevent transportation and use damage.

GAS HEATERS

Vented gas heaters are defined as those capable of removing 90 per cent of the flue gases through a single flue outlet. All heaters having a gas input rating in excess of 50,000 Btu per hour must be of the vented type in order to meet ASA Approval Requirements for Gas Space Heaters.[12]

Space heaters may be classified by burner type as follows:

1. *Injection Burner* type which employs the energy of a jet of gas to inject air for combustion into the burner and mix it with the gas.
2. *Yellow Flame Burner* type in which secondary air only is depended on for the combustion of the gas.

Materials and Construction

Standards covering materials and accessories used in the construction of gas heaters are described in ASA Approval Requirements for Gas Space Heaters[12] and in applicable Listing Requirements.[13]

Efficiency Requirement

Vented space heaters having input ratings in excess of 20,000 Btu per hour are required to have a heating efficiency of not less than 70 per cent,[12] based on the total heating value of the gas. Vented space heaters having input ratings of 20,000 Btu per hour or less are required to have a heating efficiency of not less than 65 per cent.[12] These efficiencies are based upon the following equation:

$$e_t = 100 - \frac{H_f}{q} \times 100 \tag{10}$$

where

q = hourly gas heat input, Btu per hour.

H_f = heat above room temperature carried away by the flue products, Btu per hour.

e_t = heating efficiency, per cent.

Radiant heaters are required to have a radiant efficiency of not less than 28 per cent.

Design Considerations

Some factors important in the design of gas heaters are:

1. Proper design of the burner head, port sizes and locations so that the flame will not lift, float, or flash back, and be excessively noisy in operation.
2. Proper venting of combustion chamber for relief of forces resulting from ignition of an explosive mixture of gas and air.
3. Protection of valve handles to prevent excessive temperature rise during operation.
4. Insulation and baffling of heater to prevent over-heating of walls and floor.

INSTALLATION OF SPACE HEATERS

The two most important considerations involved in the installation of a space heater are safety and chimney draft. The items of chimney details and flue connections which should have special attention, are outlined in Chapter 16, Chimneys and Draft Calculations. In all cases, it is recommended that installation be made in accordance with the current National Building Code.

REFERENCES

[1] See A.S.H.V.E. TRANSACTIONS, Vol. 35, 1929, pp. 322 and 332.

[2] See A.S.H.V.E. TRANSACTIONS, Vol. 36, 1930, p. 42.

[3] See A.S.H.V.E. TRANSACTIONS, Vol. 37, 1931, p. 23.

[4] See A.S.H.V.E. TRANSACTIONS, Vol. 44, 1938, p. 366.

[5] *I=B=R* Testing and Rating Code for Low Pressure Heating Boilers (*Institute of Boiler and Radiator Manufacturers*).

[6] *I=B=R* Ratings for Cast-Iron Boilers (*Institute of Boiler and Radiator Manufacturers*).

[7] Engineering Standards, Part II, Net Square Feet Radiation Loads in 70 Deg Fahr., Recommended for Low Pressure Heating Boilers, 1943 (*Heating, Piping and Air Conditioning Contractors National Association*).

[8] Comfort Heating, 1938, pp. 35 to 39 (*American Gas Association*).

[9] Gravity Code and Manual for the Design and Installation of Gravity Warm Air Heating Systems, Section No. 5, Second Edition, Jan. 1945, (*National Warm Air Heating and Air Conditioning Association*).

[10] Recommended forms for municipal installation and fire codes are included in Manual 7—Code and Manual for the Design and Installation of Warm Air Winter Air Conditioning Systems, Second Edition, 1947, (*National Warm Air Heating and Air Conditioning Association*).

[11] The Development of a Design of Smokeless Stove for Bituminous Coal, by B. A. Landry and R. A. Sherman, presented at the 1948 Annual Meeting of the *ASME*.

[12] American Standard Approval Requirements for Gas Space Heaters, ASA Z21.11, 1942 (*American Standards Association*).

[13] American Standard Listing Requirements for: Automatic Pilots, Z21.20, 1940, Gas Appliance Thermostats Z21.23, 1940, Domestic Gas Appliance Regulators, Z21.18, 1934, Automatic Main Gas-Control Valves, Z21.22, 1935, (*American Standards Association*).

CHAPTER 16

CHIMNEYS AND DRAFT CALCULATIONS

Theoretical Draft; Factors Affecting Required Draft; Industrial Chimneys, Available Draft, Determining Chimney Size; Domestic Chimneys, Available Draft, Determining Chimney Size; Performance of Various Types of Domestic Chimneys, Draft Requirements of Domestic Appliances, Chimneys for Gas Heating, Recommendations of the National Board of Fire Underwriters, General Considerations

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A DRAFT to the layman, is a current of air, and the draft of a furnace or boiler is the current of air which flows through the firebox and furnishes the oxygen for combustion. To the engineer, however, the word *draft* has come to mean the pressure difference which causes this current of air to flow.

The engineering concept of draft will be used in this chapter; hence, *draft* will be defined as a negative differential pressure, constituting the absolute pressure at some point in the flue, less the absolute atmospheric pressure. The opposite of draft will be called *positive pressure* and will be defined as a positive differential pressure.

Draft is usually measured in inches of water. It is most commonly measured at the thimble, where the breeching enters the chimney proper, although it may be measured in the firebox, the smoke breeching, the base of the chimney, or elsewhere, depending upon the type of chimney installation.

Draft may be classified as either natural or mechanical, depending on whether it is produced by a chimney or by a blower. Mechanical draft is further classified as induced or forced, depending on whether the air is drawn through or forced through the combustion chamber.

THEORETICAL DRAFT

If the air in one of two equal chimneys is heated while that in the other is not, the air in the heated chimney will be lighter than that in the other chimney, and a manometer or other pressure gage connecting the two at the bottom will indicate a pressure difference, called natural draft. The pressure of the air at the tops of the two chimneys will be equal, so that the pressure difference between them at the bottom will depend only on their height and the difference in density of the air they contain. As the density of the air in either chimney is inversely proportional to its absolute temperature, the difference in pressure between them at the bottom will be proportional to their height and to the difference between the reciprocals of the absolute temperatures within them.

As the pressure at the bottom of an unheated (and uncooled) chimney will be the same as that of the air outside, the unheated chimney can be dropped from the foregoing illustration. The manometer reading will be the same if its free connection is left open to the atmosphere.

These considerations, in conjunction with those of barometric pressure and the difference in density of flue gases from that of air, lead to the following formula:

$$D_t = 2.96\, HB_o \left(\frac{W_o}{T_o} - \frac{W_c}{T_c} \right) \qquad (1)$$

where

H = height of chimney, feet.

B_o = existing barometric pressure, inches of mercury.

W_o = density of air at 0 F and 1 atmosphere pressure, pounds per cubic foot.

W_c = density of flue gas at 0 F and 1 atmosphere pressure, pounds per cubic foot.

T_o = temperature of air surrounding the chimney, Fahrenheit degrees absolute.

T_c = average or effective temperature of the gases in the chimney, Fahrenheit degrees absolute.

The quantity D_t, found by the formula, is the pressure difference between the gas inside and air outside of the chimney, in inches of water, when no flow occurs in the chimney. The quantity is variously known as

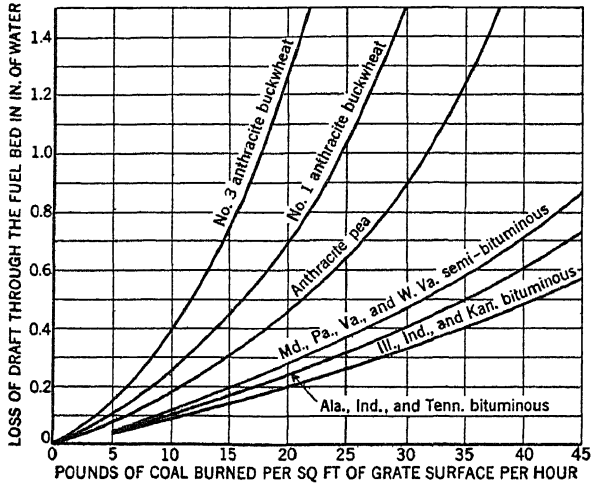


FIG. 1. DRAFT REQUIRED AT DIFFERENT RATES OF COMBUSTION FOR VARIOUS KINDS OF COAL

the theoretical draft, the static draft or the computed draft. It is very useful in predicting and analyzing chimney performance, but it is seldom if ever attained in an actual chimney because of the friction incident to gas flow and the effects of wind.

One variable that will include all chimney losses is the chimney efficiency; hence, it is an excellent way of summing up chimney operational characteristics. The chimney efficiency, or percentage of theoretical draft obtained, may be calculated as follows:

$$\text{Efficiency} = \frac{\text{final measured draft}}{\text{ideal draft calculated from the inlet temperature}} \qquad (2)$$

FACTORS AFFECTING REQUIRED DRAFT

Before the proper chimney can be selected for an installation, the required draft of the combustion unit must be known. The required draft is, of course, equal to the sum of all the resistances to gas flow from the ash pit door to, and including, the chimney connection.

Fig. 1 presents information on the fuel-bed draft loss for various kinds

of coal burned at different rates. Rough generalizations can be given for the losses in the flue passages of boiler or furnace, but, on account of the great differences in such devices, more reliable data on their flue gas volume, temperature and flue resistance should be obtained for design purposes from their respective manufacturers.

Flue gases encounter resistance to flow in breechings or smoke pipes, and this can probably be treated with sufficient accuracy by means of the method used for air ducts. (See Chapter 31.) The friction in straight ducts can be estimated by means of the last term of Equations 3 and 4.

Also, the temperature of flue gases falls during passage through breechings or flue pipes. For uninsulated surfaces this probably can be adequately estimated by assuming a loss of heat from the flue gas of 3 Btu per (hr) (sq ft) (Fahrenheit deg temperature difference between the gases and surrounding air).

INDUSTRIAL CHIMNEYS

Chimneys can be classified as residential and industrial, the chief difference being their sizes and the types of draft. Chimneys over approximately $1\frac{1}{2}$ ft in diameter are in the industrial chimney class, and their requirements should be treated accordingly. The majority of industrial chimneys operate under induced or forced draft, resorting to natural draft operation only in the case of emergencies. They are built of brick, concrete, or steel, depending upon economy and the type of installation needed. Proper height is of importance because of removal of waste products, inasmuch as the products of combustion are often deflected downward around the chimney and, with the large amount of gases that are exhausted to the atmosphere through the industrial chimney, downwash can be very objectionable.[1]

AVAILABLE DRAFT FOR THE INDUSTRIAL CHIMNEY

The available draft, D_a, *for large chimneys and stacks* has been estimated with apparent satisfaction in the past by means of formulas which in effect deduct an estimated friction loss from a theoretical draft determined as in Equation 1. The friction loss can be estimated by means of one of the formulas available for ducts, such as the Fanning equation. This procedure results in formulas for the available draft as follows:

For a *cylindrical* stack:

$$D_a = 2.96\,HB_o\left(\frac{W_o}{T_o} - \frac{W_o}{T_o}\right) - \frac{0.00126W^2T_o fL}{D^5B_oW_o} \tag{3}$$

and for a *rectangular* stack:

$$D_a = 2.96\,HB_o\left(\frac{W_o}{T_o} - \frac{W_o}{T_o}\right) - \frac{0.000388W^2T_o fL(x+y)}{(xy)^3B_oW_o} \tag{4}$$

where

D_a = available draft, inches water gage.

H = height of chimney above grate, feet.

B_o = existing barometric pressure, inches of mercury.

W_o = density of air at 0 F, 1 atmosphere pressure.

W_o = density of flue gas at 0 F, 1 atmosphere pressure.

T_o = temperature of atmosphere, Fahrenheit degrees, absolute.

T_e = temperature of flue gas, Fahrenheit degrees, absolute.

W = flue gas flow rate, pounds per second.

f = coefficient of friction.

L = length of friction duct (approximately equal to H), feet.

D = minimum diameter of round chimney, feet.

x and y = length and width of cross-section of rectangular chimney, feet.

The following notes facilitate the use of Equations 3 and 4.

1. The *barometric pressure*, represented by B_o, is the actual pressure at the site of the chimney and not the pressure reduced to sea level datum.

In general, the barometric pressure decreases approximately 0.1 in. Hg per 100 ft increase in elevation.

2. The *unit weight of a cubic foot* of chimney gases at 0 F and sea level barometric pressure is given by the equation:

$$W_c = 0.131CO_2 + 0.095O_2 + 0.083N_2 \qquad (5)$$

In this equation CO_2, O_2 and N_2 represent the percentages of the parts by volume of the carbon dioxide, oxygen and nitrogen content, respectively, of the gas analysis. For ordinary operating conditions, the value of W_c may be assumed at 0.09.

The density effect on the chimney gases, due to superheated water vapor resulting from moisture and hydrogen in the fuel, or due to any air infiltration in the chimney proper, is disregarded. Though water vapor content is not disclosed by Orsat analysis, its presence tends to reduce the actual weight per cubic foot of chimney gases.

3. The *atmospheric temperature* is the actual observed temperature of the outside air at the time the analysis of the operating chimney is made. The mean atmospheric temperature in the temperate zone is approximately 62 F.

4. The *chimney gas temperature* decreases from the breeching connection to the top of the stack. This drop in temperature depends upon the material and construction of the stack, its tightness or freedom from leaks, its area, its height, and the velocity of the gases through it. The same chimney will suffer different temperature losses depending upon the capacity under which it is working, and the variable atmospheric conditions. No general equation covering all these variables has been suggested, but from observations on chimneys varying in diameter from 3 to 16 ft, and in height from 100 to 250 ft, Equation 6 was deduced:[2]

$$T_e = \frac{3.13T_1\left[\left(\frac{H_b}{3}\right)^{0.96} - 1\right]}{H_b - 3} \qquad (6)$$

where

T_1 = temperature at the center of the connection from the breeching, Fahrenheit degrees, absolute.

H_b = the height of the stack above center line connection to breeching, feet.

5. The *coefficient of friction* between the chimney gases and a sooted surface has been taken by many workers in this field as a constant value of 0.016 for the conditions involved. This value, of course, would be less for a new unlined steel stack than for a brick or brick-lined chimney, but in time the inside surface of all chimneys, regardless of the materials of construction, becomes covered with a layer of soot, and thus the coefficient of friction has been taken the same for all types of chimneys and generally constant for all conditions of operation. For reasons of simplicity and convenience to the reader, this constant value of 0.016 has been employed in the development of the various special equations and charts shown in this chapter.

In important large chimney design, especially when the construction or the materials are unusual, it is recommended that use be made of the Reynolds number[3] in determining the friction factor, f.

The following problem illustrates the use of Equation 3:

Example 1. Determine the available draft of a natural draft chimney 200 ft in

height and 10 ft in diameter, operating under the following conditions: atmospheric temperature, 62 F; chimney gas temperature, 500 F; sea level atmospheric pressure, $B_o = 29.92$ in. Hg; atmospheric and chimney gas density, 0.0863 and 0.09, respectively; coefficient of friction, 0.016; length of friction duct, 200 ft. The chimney discharges 100 lb of gases per second.

Substituting these values in Equation 3 and reducing:

$$D_a = 2.96 \times 200 \times 29.92 \times \left(\frac{0.0863}{522} - \frac{0.09}{960}\right) - \frac{0.00126 \times 100^2 \times 960 \times 0.016 \times 200}{10^5 \times 29.92 \times 0.09}$$

$$= 1.27 - 0.14 = 1.13 \text{ in.}$$

Fig. 2 shows the variation in the available draft of a typical 200 ft by 10 ft chimney operating under the general conditions noted in Example 1. When the chimney is under static conditions and no gases are flowing, the available draft is equal to 1.27 in. of water, the theoretical intensity. As

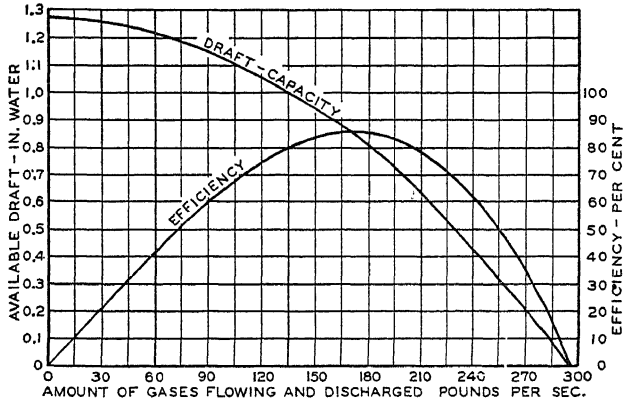


FIG. 2. TYPICAL SET OF OPERATING CHARACTERISTICS OF A NATURAL DRAFT CHIMNEY

the amount of gases flowing increases, the available draft decreases until it becomes zero at a gas flow of 297 lb per second, at which point the draft loss due to friction is equal to the theoretical intensity. The point of maximum draft and zero capacity is called shut-off draft, or point of impending delivery, and corresponds to the point of shut-off head of a centrifugal pump. The point of zero draft and maximum capacity is called the wide open point, and corresponds to the wide open point of a centrifugal pump. A set of operating characteristics may be developed for any size chimney operating under any set of conditions by substituting the proper values in Equation 3, and then plotting the results in the manner shown in Fig. 2.

Fig. 3 is a typical chimney performance chart giving the available draft for various gas flow rates and sizes of chimney. This chart is based on an atmospheric temperature of 62 F, a chimney gas temperature of 500 F, a unit chimney gas weight of 0.09 lb per cu ft, sea level atmospheric pressure, a coefficient of friction of 0.016, and a friction duct length equal to the height of the chimney above the grate level. These curves may be used for general operating conditions. For specific conditions, a new chart may be prepared from Equation 2 or 4.

DETERMINING CHIMNEY SIZES FOR THE INDUSTRIAL CHIMNEY

If the required performance for a proposed chimney is known, and *if a chimney-gas velocity is assumed,* Equation 3 can be transposed to yield the necessary height, and an equation can be developed for the required diameter. These operations result in the following equations:

$$H = \frac{D_r}{2.96B_o\left(\frac{W_o}{T_o} - \frac{W_c}{T_c}\right) - \frac{0.184fW_oB_oV^2}{T_oD}} \tag{7}$$

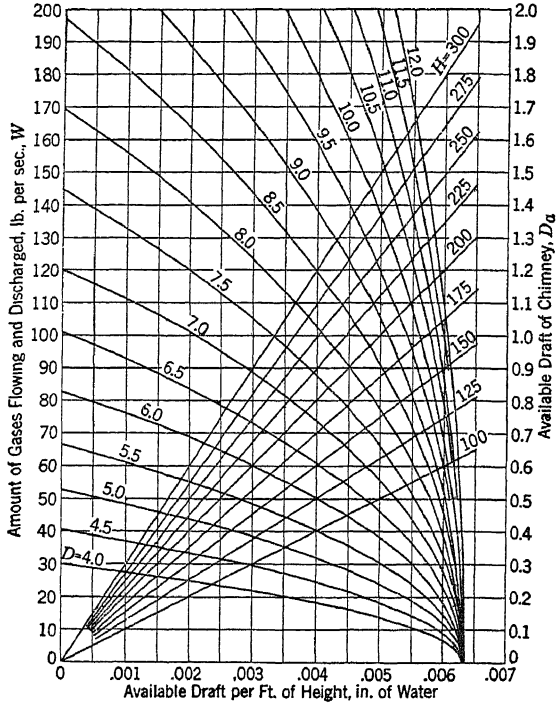


FIG. 3. CHIMNEY PERFORMANCE CHART

To solve a typical example: Proceed horizontally from a Weight Flow Rate point to intersection with diameter line; from this intersection follow vertically to chimney height line; from this intersection follow horizontally to the right to Available Draft scale. Starting from a point of Available Draft, take steps in reverse order.

The weight of gas per second, $W = 12.075\,\frac{D^2VB_oW_c}{T_c}$ from which

$$D = 0.288\sqrt{\frac{WT_c}{B_oW_cV}} \tag{8}$$

where

H = required height of chimney above grate, feet.

D = required minimum diameter of chimney, feet.

V = chimney gas velocity, feet per second.

D_r = total required draft, inches of water.

For large chimneys, it is usual to assume that total construction cost is least when the product HD (height $\times$ diameter) is minimum. On this assumption, the product of Equations 7 and 8 can be differentiated, and the differential set equal to zero to find the minimum. Solution for velocity then yields the following equation:

$$V_e = \left(\frac{0.772 T_o \left(\frac{W_o}{T_o} - \frac{W_e}{T_e} \right) \sqrt{\frac{WT_e}{B_o W_e}}}{f W_e} \right)^{2/5} \quad (9)$$

where

V_e = economical chimney gas velocity, feet per second.

Equations 7, 8 and 9 can of course be simplified if values are assumed for some of the factors in it. Some typical figures for boiler plants are:

Average chimney gas temperature 500 F ..... T_e = 960 F absolute
Average atmospheric temperature 62 F ..... T_o = 522 F absolute
Average coefficient of friction 0.016 ..... f = 0.016
Average chimney, gas density, 0 F, 1 Atmosphere ..... W_o = 0.09 lb per cu ft
Barometer reading, sea level ..... B_o = 29.92 in. Hg

When these values are substituted in Equations 7, 8 and 9 respectively, the results are:

$H = 190 D_r$ (10) $\qquad D = 1.5 W^{2/5}$ (11) $\qquad V_e = 13.7 W^{1/5}$ (12)

These equations should be used for general operating conditions only, or where the required data necessary for an exact determination are difficult or impossible to secure. Whenever it is possible to obtain accurate data, or the anticipated operating conditions are fairly well known, the required size should be determined from Equations 7, 8, and 9.

Additional construction data for large industrial chimneys, whether brick, concrete, or steel, may be found in *Kent's Mechanical Engineers' Handbook*[4] or the *Handbook of Building Construction*.[5]

DOMESTIC CHIMNEYS

A residential chimney, in order to provide satisfactory performance, must have adequate height, have adequate area, be of permanently tight construction, and should be as smooth internally as is practicable. The height of the residence or apartment chimney is generally limited by height of the building and by cost. Inasmuch as the desirable height, as well as location of the chimney, architecturally, may be unsatisfactory for the correct operation of the boiler or furnace, it is important to obtain the chimney requirements from the manufacturer of the fuel-burning appliance which is to be installed.

Most domestic chimneys are constructed of brick with a clay flue liner, but recently several lightweight, prefabricated chimneys have been marketed. These chimneys were primarily designed for use with gas equipment, but recently several have been approved by the *National Board of Fire Underwriters* for use with all types of fuels. The advantages of the lightweight, prefabricated chimney are ease of installation, somewhat lower cost, and reduced weight on the supporting structure.

It should be remembered that mechanically-fired devices, oil burners and stokers, are equipped with blowers so that, with these devices, the chimney

TABLE 1. TEMPERATURE AND DRAFT IN 9 IN. BY 9 IN. MASONRY CHIMNEY[a]

CHIMNEY HEIGHT, FT		FUEL OIL EQUIVALENT[c] OF CHIMNEY GASES		FLUE GAS TEMP. AT INLET, F	AVERAGE CHIMNEY GAS TEMP. F	OUTSIDE TEMP. F	OBSERVED DRAFT INCH WATER	COMPUTED STATIC DRAFT INCH WATER	CORRECTED DRAFT[b]		INDICATED FRICTION LOSS INCH WATER
Nominal	Height Above Thimble	Fuel Oil Gal/Hr	CO_2 Per Cent						Observed Inch Water	Computed Static Inch Water	
35	31.5	0.5	10	236	142	68	0.040	0.053	0.076	0.089	+0.013
35	31.5	1.5	8	200	158	81	0.043	0.055	0.086	0.098	+0.012
35	31.5	0.5	10	400	224	77	0.081	0.095	0.128	0.142	+0.014
35	31.5	1.5	8	400	278	80	0.092	0.117	0.139	0.164	+0.025
35	31.5	0.5	10	1000	488	77	0.163	0.191	0.206	0.234	+0.028
35	31.5	1.5	8	1000	601	78	0.169	0.214	0.216	0.261	+0.045
30	27.5	0.5	10	250	160	83	0.043	0.049	0.070	0.076	+0.006
30	27.5	1.5	8	250	195	84	0.055	0.064	0.097	0.106	+0.009
30	27.5	0.5	10	400	213	68	0.075	0.084	0.107	0.116	+0.009
30	27.5	1.5	8	400	269	72	0.094	0.108	0.125	0.139	+0.014
30	27.5	0.5	10	1000	460	64	0.146	0.169	0.174	0.197	+0.023
30	27.5	1.5	8	1000	608	72	0.168	0.193	0.204	0.228	+0.025
25	22.3	0.5	10	250	171	92	0.034	0.037	0.072	0.076	+0.003
25	22.3	1.5	8	200	171	94	0.034	0.036	0.074	0.076	+0.002
25	22.3	0.5	10	400	243	78	0.066	0.073	0.097	0.105	+0.006
25	22.3	1.5	8	400	301	79	0.085	0.091	0.116	0.123	+0.006
25	22.3	0.5	10	1000	504	79	0.124	0.137	0.154	0.167	+0.013
25	22.3	1.5	8	1000	642	80	0.146	0.159	0.177	0.190	+0.013
20	17.2	0.5	10	250	179	94	0.029	0.032	0.059	0.062	+0.003
20	17.2	1.5	8	200	188	94	0.031	0.032	0.059	0.060	+0.001
20	17.2	0.5	10	400	270	81	0.058	0.062	0.082	0.086	+0.004
20	17.2	1.5	8	400	297	55	0.075	0.081	0.087	0.093	+0.006
20	17.2	0.5	10	600	330	50	0.086	0.091	0.095	0.100	+0.005
20	17.2	1.5	8	600	425	55	0.104	0.106	0.116	0.118	+0.002
20	17.2	0.5	10	1000	526	37	0.120	0.130	0.123	0.134	+0.010
20	17.2	1.5	8	915	588	44	0.129	0.134	0.135	0.141	+0.005
15	11.3	0.5	10	250	182	87	0.023	0.023	0.041	0.041	+0.000
15	11.3	1.5	8	200	180	84	0.025	0.024	0.042	0.041	−0.001
15	11.3	0.5	10	400	258	32	0.053	0.055	0.054	0.056	+0.002
15	11.3	1.5	8	400	293	43	0.056	0.057	0.060	0.061	+0.001
15	11.3	0.5	10	600	369	34	0.068	0.071	0.069	0.071	+0.003
15	11.3	1.5	8	600	428	40	0.072	0.076	0.075	0.078	+0.004
15	11.3	0.5	10	1000	577	32	0.094	0.092	0.094	0.092	−0.002
15	11.3	1.5	8	1000	651	55	0.092	0.090	0.100	0.098	−0.002

[a]Actual inside dimensions of flue lining 7¼ × 7¼ in.
[b]Corrected for outside temperature 32 F. Barometer 29.92 in. Hg.
[c]½ gal per hour of fuel oil burned with 10 per cent CO_2 produces 18.4 cfm or 1.38 lb per minute of flue gases (corrected to 70 F, 1 atmosphere pressure); 1½ gal per hour of fuel oil burned with 8 per cent CO_2 produces 67.5 cfm or 5.06 lb per minute of flue gas (corrected to 70 F, 1 atmosphere pressure).

TABLE 2. TEMPERATURE AND DRAFT IN 9 IN. BY 13 IN. MASONRY CHIMNEY[a]

CHIMNEY HEIGHT, FT		FUEL OIL EQUIVALENT[c] OF CHIMNEY GASES		FLUE GAS TEMP. AT INLET, F	AVERAGE CHIMNEY GAS TEMP. F	OUTSIDE TEMP. F	OBSERVED DRAFT INCH WATER	COMPUTED STATIC DRAFT INCH WATER	CORRECTED DRAFT[b]		INDICATED FRICTION LOSS INCH WATER
Nominal	Height Above Thimble	Fuel Oil Gal/Hr	CO_2 Per Cent						Observed Inch Water	Computed Static Inch Water	
35	31.5	0.5	10	204	125	78	0.035	0.034	0.078	0.077	−0.001
35	31.5	1.5	8	206	155	82	0.047	0.052	0.093	0.098	+0.005
35	31.5	1.5	8	600	355	84	0.140	0.141	0.193	0.194	+0.001
35	31.5	0.5	10	600	272	78	0.104	0.117	0.152	0.165	+0.013
35	31.5	0.5	10	1000	438	77	0.163	0.178	0.205	0.221	+0.015
35	31.5	1.5	8	1000	542	84	0.189	0.201	0.236	0.247	+0.012
30	27.5	0.5	10	260	155	83	0.040	0.045	0.081	0.086	+0.005
30	27.5	1.5	8	202	159	83	0.048	0.047	0.089	0.088	−0.001
30	27.5	0.5	10	605	278	80	0.089	0.103	0.129	0.144	+0.014
30	27.5	1.5	8	595	378	72	0.130	0.144	0.161	0.175	+0.014
30	27.5	0.5	10	1007	438	91	0.135	0.148	0.179	0.191	+0.013
30	27.5	1.5	8	995	609	89	0.166	0.168	0.225	0.227	+0.002
25	22.3	0.5	10	258	155	86	0.034	0.034	0.069	0.069	0.000
25	22.3	1.5	8	200	160	86	0.039	0.037	0.074	0.072	−0.002
25	22.3	0.5	10	600	312	86	0.086	0.090	0.122	0.126	+0.004
25	22.3	1.5	8	592	382	83	0.106	0.110	0.140	0.144	+0.004
25	22.3	0.5	10	1007	462	85	0.120	0.127	0.154	0.161	+0.007
25	22.3	1.5	8	1007	607	84	0.151	0.153	0.184	0.185	+0.002
20	17.2	0.5	10	280	175	79	0.030	0.028	0.062	0.060	−0.002
20	17.2	1.5	8	250	192	81	0.044	0.041	0.069	0.066	−0.003
20	17.2	0.5	10	598	324	74	0.069	0.079	0.089	0.099	+0.010
20	17.2	1.5	8	604	410	74	0.090	0.094	0.111	0.115	+0.004
20	17.2	0.5	10	1015	496	79	0.094	0.107	0.115	0.128	+0.013
20	17.2	1.5	8	1000	645	74	0.122	0.127	0.140	0.147	+0.005
15	11.3	0.5	10	270	172	88	0.022	0.021	0.041	0.040	−0.001
15	11.3	1.5	8	200	166	85	0.022	0.020	0.040	0.038	−0.002
15	11.3	0.5	10	604	356	86	0.055	0.052	0.073	0.070	−0.003
15	11.3	1.5	8	599	431	84	0.066	0.062	0.082	0.078	−0.004
15	11.3	0.5	10	1000	560	82	0.066	0.074	0.082	0.091	+0.008
15	11.3	1.5	8	1000	682	85	0.083	0.082	0.101	0.100	−0.001

[a] Actual inside dimensions of flue lining 6½ × 11 in.

[b] Corrected for outside temperature 32 F. Barometer 29.92 in. Hg.

[c] ½ gal per hour of fuel oil burned with 10 per cent CO_2 produces 18.4 cfm or 1.38 lb per minute of flue gases (corrected to 70 F, 1 atmosphere pressure); 1½ gal per hour of fuel oil burned with 8 per cent CO_2 produces 67.5 cfm or 5.06 lb per minute of flue gas (corrected to 70 F, 1 atmosphere pressure).

is not required to overcome the resistance of a fuel bed. Nevertheless, a draft in the firebox, of about 0.03 in. of water, is considered desirable so that any small openings in the firebox or flue passages will result in leakage of air inward, and not leakage of combustion products outward. This is not to be taken to condone leaks in fireboxes. Such leaks adversely affect plant efficiency.

AVAILABLE DRAFT FOR THE DOMESTIC CHIMNEY

The small domestic chimney does not appear to follow the same mathematical relations as the larger industrial chimney, because of increased friction losses (apparently caused by the extremely low flue-gas velocities which create eddies and reversal of flow); hence, a slightly different method of determining the available draft is required.

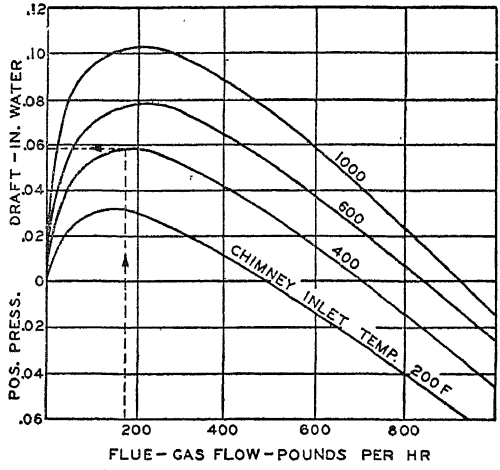


FIG. 4. AVAILABLE CHIMNEY DRAFT FOR 13 FT BRICK CHIMNEY[a, b]

[a] Square Flue Liner 6¾ x 6¾ in. inside.
[b] Barometric Pressure 29.92 in. Hg. Air Temperature 60F.

The most accurate method, obviously, would be to use actual test data of the particular chimney in question. Fig. 4 is a graphical presentation of the available chimney draft over a wide range of flows for a standard 13-ft brick chimney with an 8 x 8-in. nominal-size flue;[6] whereas Tables 1 and 2 are the observed performances of various sizes and heights of brick chimneys.[7]

These data are from two different sources, and have been corrected to different temperatures, but they may be made comparable by the following relation:

$$O_2 - O_1 = S_2 - S_1 \qquad (13)$$

where

S_1 = computed static draft at T_1 and B_1.
S_2 = computed static draft at T_2 and B_2.
O_1 = observed draft at T_1 and B_1.
O_2 = observed draft at T_2 and B_2.

It will be noted in Tables 1 and 2 that the observed draft exceeded the computed static draft at some points. A draft difference of 0.004 in. of

water is equivalent to only 11 deg difference in temperature. It would therefore be assumed that the temperature measurement with unshielded thermocouples indicated less than actual temperature in these cases. No such observed differences was noted among the temperature measurements taken for the data in Fig. 4, which were made with a high-velocity, aspirating shielded thermocouple.

The accurate determination of the available chimney draft for any particular chimney is a complicated problem. The following approximate method[6] is based on the assumption that, for small residential chimneys 10 to 25 ft in height, and with a cross-sectional area of 35 to 55 sq in., the chimney efficiency will vary within only plus or minus 15 per cent among chimneys at the same flow and temperature conditions.

The available draft may be expressed as:

$$D_a = n_e D_t \tag{14}$$

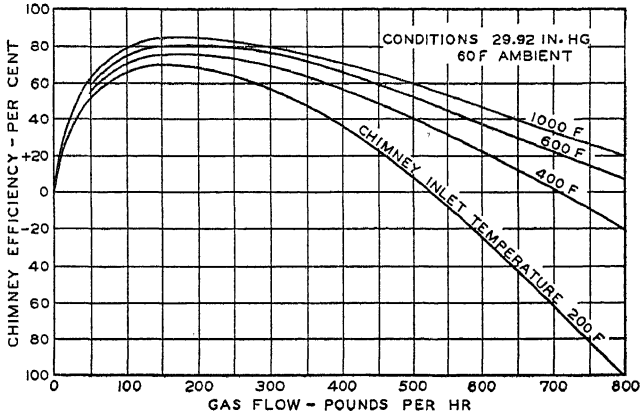


FIG. 5. EFFECT OF GAS FLOW ON CHIMNEY EFFICIENCY[a]

[a] Derived from temperature plots. Liner 8 x 8 in. outside, 6¾ x 6¾ inside. Height 13 Ft.

where

n_e = chimney efficiency taken from Fig. 5 at the desired conditions of temperature and flow.

D_t = theoretical draft. It may be calculated from Equation 1, assuming that the barometric pressure is 29.92 in. Hg, and the ambient air temperature is 60 F.

Example 2. Determine the available draft of a 13-ft chimney; inside diameter, 7 in.; inlet temperature, 205 F; flow rate, 275 lb per hr; temperature of air surrounding chimney, 60 F; and barometric pressure, 29.92 in. Hg.

Solution. The theoretical draft from Equation 1 is:

$$D_t = 2.96 \times 13 \times 29.92 \left[\frac{0.0863}{520} - \frac{0.0863}{665}\right] = 0.0415 \text{ in. water.}$$

From Fig. 5, $n_e = 0.60$

$D_a = 0.60 \times 0.0415$

$D_a = 0.0249$ in. water at 29.92 in. Hg and 60 F.

For calculations where the fuel rate, and the percentage CO_2 are the only known factors, Fig. 6 is included so that the flue-gas rate can easily be determined for coal, oil, and gas. By entering at percentage CO_2 moving vertically to the curve for the type of fuel, and then moving horizontally to

the fuel rate, the flue-gas rate in pounds per hour may be determined for any fuel.

It should be noted that at the higher flows, simulating operation with stoker equipment, the error due to friction losses will increase as the flow increases, but a reliable determination of the available draft may still be had with only a slight increase in error.

DETERMINING CHIMNEY SIZES FOR DOMESTIC CHIMNEYS

The flue size for the small domestic chimney is governed by the Building Code of the *National Board of Fire Underwriters*. It should be noted that these sizes are subject to revision; hence, the latest edition of the Building Code must be referred to for current minimum chimney-flue areas.

By calculating the available draft for the chimney in question, and comparing it with the performance values of the heating unit, either natural

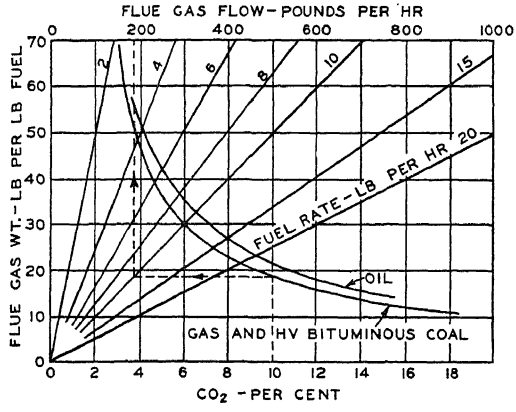


FIG. 6. GRAPHICAL EVALUATION OF RATE OF FLUE GAS FLOW FROM PER CENT CO_2 AND FUEL RATE[a]

[a] Average density gas 0.045 lb per cu ft, 62 F. Average weight oil 7.08 lb per gal, 60 F.

draft or stoker equipment, at full rating, it is possible to determine whether the chimney is adequate for the particular heating unit it serves.

Any of the described methods of determining available draft may be used, but a graphical solution to the problem may be had for the 8 x 8-in. chimney from Figs. 4 and 6. This solution can be best explained by a numerical example.

Example 3. Determine if a 13-ft, 8 x 8-in. nominal-size flue is sufficient for a coal-heating unit rated at 0.03 in. of water draft at 400 F inlet temperature, fuel rate being 10 lb per hr of bituminous coal, with 10 per cent CO_2.

Solution. From Fig. 6, a flue-gas rate of approximately 180 lb per hr is obtained. The available draft for a 180 lb per hr fuel rate, and an inlet temperature of 400 F, obtained from Fig. 4, is 0.056 in. of water. This indicates that the chimney is adequate.

RELATIVE PERFORMANCE OF VARIOUS TYPES OF DOMESTIC CHIMNEYS

The clay-lined brick chimney is the most commonly used chimney, but recently other building materials have been used with varying degrees of success. Table 3 shows a comparison of the observed draft for two com-

mon brick chimneys, and a group of chimneys constructed of various building materials.[8]

The following list describes these chimneys:

Chimney 1. Common brick having 6 core holes, $\frac{11}{16}$-in.-diam, 7 x 11-in. fire clay flue liner surrounded by air space, 8-in.-diam metal thimble.

Chimney 2. Common brick, 7 x 11-in. fire clay flue liner grouted in with mortar, 8-in.-diam metal thimble.

Chimney 5. Shale multi-cored tile $3\frac{5}{8}$ x 4 x 12-in. in size, 7 x 11-in. fire clay liner surrounded by an air space, 8-in.-diam thimble of tile.

Chimney 6. Fire clay multi-cored tile 4 x 5 x 12 in. in size, 7 x 11-in. fire clay tile liner surrounded by an air space, 8-in.-diam thimble of tile.

Chimney 7. Shale partition tile having webs and shells approximately $\frac{9}{16}$-in. thick, 7 x 11-in. fire clay tile liner with an air space, 8-in.-diam thimble of tile.

Chimney 10. Cinder concrete building block having two cells, 7 x 7-in. fire clay flue liner with an air space, 7-in.-diam steel thimble.

Chimney 11. Same as Chimney 10 except that solid cinder blocks were used.

TABLE 3. COMPARISON OF OBSERVED DRAFT AT STANDARD CONDITIONS FOR A GROUP OF CHIMNEYS CONSTRUCTED OF VARIOUS BUILDING MATERIALS AND TWO COMMON BRICK CHIMNEYS

Liner, 7 x 7 in.			Liner, 7 x 11 in.		
	Draft In. Water			Draft In. Water	
Inlet Flue-Gas Temp F	Common Brick Chimney	Cinder-concrete Block Chimneys (10, 11, 13, 14)	Inlet Flue-Gas Temp F	Common Brick Chimney	Brick, Shale-tile, and Cinder-concrete Block Chimneys (1, 2, 5, 6, 7, 12)
Rate of Gas Flow, 20 cfm					
250	0.053	0.044–.053	275	0.055	0.053–.057
400	.072	.067–.075	—	—	—
600	.086	.093–.096	600	.088	.087–.095
1000	.115	.119–.123	1000	.108	.112–.121
Rate of Gas Flow, 70 cfm					
200	0.053	0.041–.051	200	0.052	0.043–.055
400	.079	.078–.087	—	—	—
600	.102	.103–.112	600	.102	.108–.113
1000	.127	.133–.140	1000	.131	.138–.144

Chimney 12. Cinder concrete chimney unit blocks 17 x 22 x 8 in., designed to be used with 7 x 11-in. fire clay liner. Except for a spacing boss at the midlength of each side, the liner was spaced $\frac{3}{4}$ in. from the interior of the unit.

Chimney 13. Cinder concrete chimney unit blocks 16 x 16 x 8 in., 7 x 7-in. fire clay liner grouted in solid with mortar, 7-in.-diam thimble of tile.

Chimney 14. Same as Chimney 13, except that the liner was grouted only at the joints.

These chimneys were all approximately 15.5 ft high, and the drafts have been corrected to 29.92 in. Hg at 32 F.

There are several lightweight chimneys that have been recently approved by the *National Board of Fire Underwriters* for use with all types of fuel. These chimneys are constructed of precast masonry or vitreous enameled steel insulated with an insulating material. The characteristics of these chimneys can be assumed to be approximately those presented in Table 3.

DRAFT REQUIREMENTS OF DOMESTIC APPLIANCES

Typical flue-gas temperatures and drafts required at rated output for several kinds of domestic heating appliances[9] are contained in Table 4.

TABLE 4. DRAFTS REQUIRED BY TYPICAL DOMESTIC HEATING DEVICES OR APPLIANCES

DEVICE	DRAFT, INCHES WATER	STACK TEMPERATURE F DEG
Space Heater, Oil Burning, Pot Burner	0.06 to 0.08	1000
Warm Air Furnace, Oil Burning, Pot Burner	0.06	860
Warm Air Furnace, Hand Fired	0.06[b]	900
Floor Furnace, Oil Burning, Pot Burner	0.06	860
Mechanical Oil Burner, Less than 5 gph	0.03[a]	.....
Mechanical Oil Burner, More than 5 gph	0.05[a] or less	.....
Cooking Stove, Solid Fuel	0.04[b]	400
Space Heater, Coal Burning	0.06[b]	900

[a] Draft in firebox. [b] For chestnut sized anthracite.

CHIMNEYS FOR GAS HEATING

Heating appliances designed to burn gas as well as appliances converted to gas burning, except those equipped with power type burners and excepting conversion burner installations in excess of 400,000 Btu per hour input in large steel boilers, are always equipped with a draft hood attached to the flue outlet of the appliance. This draft hood is required if the appliance is to meet the approval requirements of the *American Gas Association* and the *American Standards Association*, and is essential for safe operation. It is designed to prevent excessive chimney draft which would lower appliance efficiency, to prevent a blocked flue or a down-draft in the chimney from impairing combustion, to provide a relief opening for the products of combustion during down-draft or blocked flue conditions, and to prevent spillage of the products of combustion to the space surrounding the appliance, if there is a chimney draft equivalent to that provided by a 3-ft chimney. As the draft hood is designed without moving parts, the relief opening is always open, and consequently some air is drawn into the chimney. While the air drawn in lowers the gas temperature in the chimney, it also lowers the dew-point of the gases and tends to prevent condensation.

The installation of conversion burner equipment in large boilers is usually made in accordance with regulations of the local gas company. In such installations a definite chimney draft may be required for proper combustion, and consequently the foregoing reference to the use of draft hoods would not apply.

The products of complete combustion of gas are water vapor (H_2O) and carbon dioxide (CO_2). In the case of manufactured gas, the presence of organic sulfur compounds, generally between 3 and 15 grains per hundred cubic feet, gives rise to minute percentages of sulfur dioxide and sulfur trioxide.

The volume of water vapor in the flue products from natural or coke oven gas is about twice the volume of carbon dioxide. It is extremely important that the chimney be tight and resistant to corrosion, not only from moisture, but also from dilute sulfur trioxide.

Clay linings with joints which prevent retention of moisture and linings made of non-corrosive materials, are advantageous. The protection of unlined chimneys has been investigated and the results indicate that after the loose material has been removed, spraying with a water emulsion of asphalt chromate will provide excellent protection.

Advice regarding recommended practice and materials for flue connections and chimney linings can usually be obtained from the local gas company, and should be given careful consideration.

Since a gas-designed appliance must be able to operate at rated input (plus 10 or 15 per cent) without chimney connection, and without producing carbon monoxide, the only function of the chimney is to remove the products of combustion from the room. The chimney provides draft to

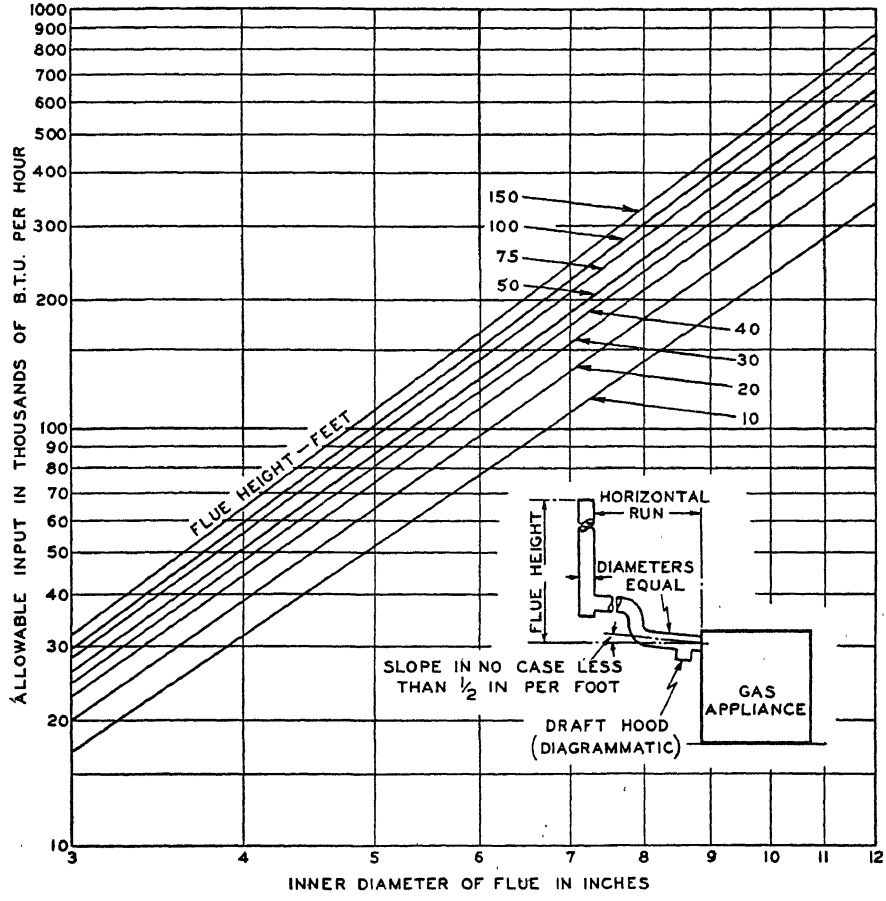


FIG. 7. ALLOWABLE BTU INPUT TO CIRCULAR FLUES FOR DOMESTIC GAS APPLIANCES WITH DRAFT HOODS

NOTES APPLYING TO FIG. 7:

1. Chart is based on: average flue temperature of 150 F, outside temperature of 60 F, barometric pressure of 30 in. Hg, 100 per cent excess air and 100 per cent dilution at draft hood.
2. Based on terra-cotta lined flues. With rough brick flues, capacities are 15 per cent less.
3. Based on condition that horizontal run is not greater than 20 ft except for a flue height less than 20 ft, in which case the horizontal run is not to have greater length than the height of the flue.
4. Two long radius elbows are included in the horizontal run, the diameter of which is equal to that of the flue.
5. Each additional elbow reduces the allowable horizontal run by a length in feet equal to the diameter in inches.
6. When the horizontal run has an effective length in excess of that given (or additional elbows) the next larger size of flue should be chosen. It is desirable that long horizontal runs be insulated to reduce heat loss of flue products and to conserve draft.
7. Capacities should be reduced 3.5 per cent for each 1000 ft above sea level.

overcome the friction in the flue pipe and chimney, but does not draw air into the appliance.

Chimneys for venting appliances designed for burning gas can therefore be low in height, but must have adequate area. The height is usually established by the building height. Chimney sizes are usually selected on the basis of Btu input of the appliance. One chart[10] designed to facilitate selection is shown in Fig. 7. The assumptions made in preparing the chart, as well as its limitations, should be noted carefully.

Since Fig. 7 has been prepared for circular flues, relative capacities for rectangular and semi-elliptical flues[11] are shown in Fig. 8.

When a flue is connected to several appliances, the number of horizontal runs of various sizes which may be substituted for the single run having a diameter equal to that of the flue may be obtained from Table 5.

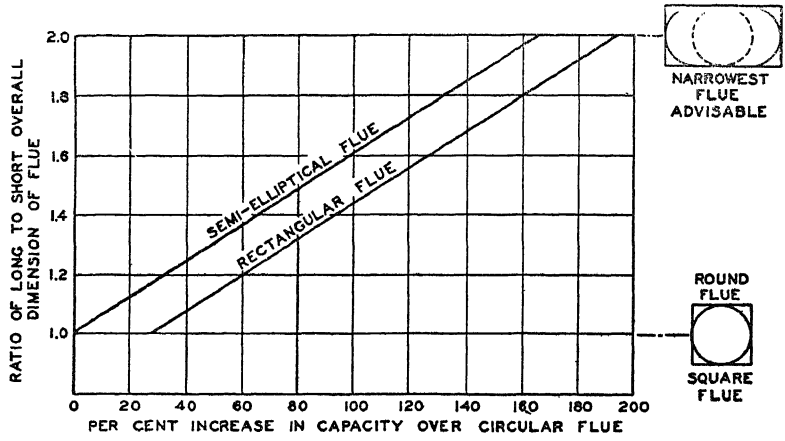


FIG. 8. CAPACITY OF A RECTANGULAR FLUE OR A SEMI-ELLIPTICAL FLUE, WITH SEMI-CIRCULAR ENDS HAVING ITS MINIMUM WIDTH EQUAL TO THE DIAMETER OF A CIRCULAR FLUE, COMPARED WITH THE CAPACITY OF THE CIRCULAR FLUE

RECOMMENDATIONS OF THE NATIONAL BOARD OF FIRE UNDERWRITERS

For general data on the construction of chimneys reference should be made to the Building Code, recommended by the *National Board of Fire Underwriters*, Article X, Section 1001 to 1006, in which the following are some of the important provisions listed in the 1949 edition:

1. *Flue Connections Required.* Every heating apparatus or heat producing appliance requiring a flue connection shall be connected with a flue conforming to the provisions of this article. This shall not include electric appliances; gas appliances, except as specifically required in this article; nor oil fired appliances especially designed for use without flue connection.

2. *Use of Nonconforming Flues.* Flues not conforming to the requirements of this article for chimneys, metal smokestacks or vents for gas appliances, shall not be used unless listed by *Underwriters' Laboratories, Inc.*, installed in full compliance with the listing and the manufacturers' instructions, and approved for such use by the building official.

3. *Smoke Pipe Connections.*

a. No flue shall have smoke pipe connections in more than one story of a building, unless provision is made for effectively closing smoke pipe openings with devices made of noncombustible materials whenever their use is discontinued temporarily, and completely closing them with masonry when discontinued permanently.

b. Two or more smoke pipes shall not be joined for a single connection, unless the smoke pipes and flue are of sufficient size to serve all the appliances thus connected.

c. The smoke pipe of a heating appliance shall not be connected into the flue of an incinerator which has the rubbish chute identical with the smoke flue.

4. *Construction of Chimneys.*

a. Chimneys hereafter erected within or attached to a structure shall be constructed in compliance with the provisions of this section.

b. Chimneys shall extend at least 3 ft above the highest point where they pass through the roof of the building, and at least 2 ft higher than any ridge within 10 ft of such chimney.

c. Chimneys shall be wholly supported on masonry or self-supporting fireproof construction.

d. No chimney shall be corbeled from a wall more than 6 in.; nor shall a chimney be corbeled from a wall which is less than 12 in. in thickness, unless it projects equally on each side of the wall; provided that in the second story of 2-story dwellings corbeling of chimneys on the exterior of the enclosing walls may equal the wall thickness. In every case the corbeling shall not exceed 1 in. projection for each course of brick projected.

TABLE 5. EQUIVALENT FLUE PIPE SIZES[a]

DIAMETER OF HORIZONTAL RUNS	SIZE OF FLUE						
	3	4	5	6	8	10	12
3	1	2	3	5	9	12	22
4		1	2	3	5	7	11
5			1	2	3	4	7
6				1	2	3	5
8					1	2	3

[a] Comfort Heating (*American Gas Association*).

e. No change in the size or shape of a chimney, where the chimney passes through the roof, shall be made within a distance of 6 in. above or below the roof joists or rafters.

5. *Chimneys for Heating Appliances, Low Heat Industrial Appliances and Portable Type Incinerators.*

a. Chimneys for stoves, cooking ranges, warm air, hot water and low pressure steam heating furnaces, fireplaces, and low heat industrial appliances, other than chimneys for incinerators of nonportable type, shall be constructed of solid masonry units or of reinforced concrete. The walls shall be properly bonded or tied with corrosion-resistant metal anchors. In dwellings and buildings of like heating requirements, the thickness of the chimney shall be not less than 4 in. In other buildings the thickness shall be not less than 8 in., except that rubble stone masonry shall be not less than 12 in. thick.

b. Every such chimney hereafter erected or altered shall be lined with a flue lining conforming to the requirements below.

c. Flue linings shall be made of fire clay or other refractory clay which will withstand the action of flue gases and resist, without softening or cracking, the temperatures to which they will be subjected, but not less than 2000 F. Flue linings may be of cast iron of approved quality, form and construction.

d. Required clay flue linings shall be not less than $\frac{5}{8}$ in. thick for the smaller flues, and shall increase in thickness for the larger flues.

e. Flue linings shall be installed ahead of the construction of the chimney as it is carried up, carefully bedded one on the other in Type A, Type B, or fire clay mortar with close fitting joints left smooth on the inside.

f. Flue linings shall start from a point not less than 8 in. below the intake, or, in the case of fireplaces, from the throat of the fireplace. They shall extend, as nearly vertically as possible, for the entire height of the chimney, and be extended 4 in. above the top of cap of the chimney.

g. Cleanouts for flues or fireplaces shall be equipped with cast-iron doors and frames arranged to remain tightly closed when not in use.

h. When two or more flues are contained in the same chimney, at least every third

flue shall be separated by masonry at least 4 in. thick bonded into the masonry wall of the chimney. Where flue linings are not so separated, the joints of adjacent flue linings shall be staggered at least 7 in.

6. *Sizes of Flues.*

a. The cross-sectional area of smoke flues shall be designed and proportioned to meet the conditions of temperature, within and without flue, thickness of masonry, exposure, shape and material of flue, and other influences.

b. The cross-sectional areas of flues and vents for gas burning appliances shall be not less than one square inch per 7500 hourly Btu input, and in no case shall this section be less than 3 in. in diameter. Flues and vents shall have cross-sectional areas at least equal to the aggregate areas of the vents of the appliances connected to them.

For *gas appliances* the Building Code specifies lined chimneys and metal smoke stacks for all appliances which may be converted readily to the use of solid or liquid fuel, and also for all boilers and furnaces, except those having a flue-gas temperature not exceeding 550 F at the outlet of the draft hood when burning gas at the manufacturer's rating and which may, therefore, be connected to *Type B* vent piping. Approved *Type B* vent piping is noncombustible, corrosion-resistant piping of adequate strength and heat-insulating value, and having bell and spigot or other acceptable joints. Fig. 7 may be used for selection of bent-pipe size.

Important points to be considered in the use of *Type B* vent piping are:

1. *Type B* flues must be plainly and permanently marked at the point where the vent connection enters the flue: *For Use of Gas Appliances Only.*

2. *Type B* gas vents shall be installed with a clearance to combustible material or construction, whether plastered or unplastered, of not less than one inch, provided that for vents of floor furnaces, such clearance shall be not less than 3 ft from the outlet of the draft hood, measured along the center line of the vent piping.

Other important points that should be considered for flues and vents for gas appliances are as follows:

1. Clearances from combustible material to gas appliance vent piping other than approved *Type B* gas vents shall be in accordance with the Building Code Standards of the *National Board of Fire Underwriters* for the Installation of Heat Producing Appliances, Heating, Ventilating, Air Conditioning, Blower and Exhaust Systems.

2. Every flue-connected appliance, except an incinerator, unless its construction serves the same purpose, shall be equipped with an effective draft hood which either (a) has been approved as part of the appliance or (b) complies with nationally recognized standards for draft hoods. The draft hood shall be attached to the flue collar of the appliance as conditions permit, and in a position for which it is designed with reference to horizontal and vertical planes. The draft hood shall be so located that the relief opening is not obstructed by any part of the appliance or adjacent construction.

3. No vent pipe from a gas appliance shall be interconnected with any other vent pipe, smoke pipe, or flue, unless such gas appliance is equipped with an automatic device to prevent the escape of unburned gas at the main burner or burners. Where a gas appliance vent pipe is joined with a smoke pipe from an appliance burning some other type of fuel, for connection into a single flue opening, they shall be joined by a Y fitting located as close as practicable to the chimney. With liquefied petroleum gases, the automatic device to prevent the escape of unburned gas shall shut off the pilot light, as well as the main burner or burners.

GENERAL CONSIDERATIONS FOR CHIMNEYS

The draft of domestic chimneys may be subject to a variety of influences not usually encountered in power chimneys[12] because of the low available draft often supplied by a short chimney. Horizontal winds have an aspirating effect as they cross the chimney and are an aid to draft. However, surrounding objects, such as trees or other buildings, may affect the direction of the wind at the chimney top, and may even direct it down the

chimney, tending to reduce the draft or even to cause it to change to a positive pressure.

It is not to be assumed that increasing the cross-sectional area of a chimney will always effect a cure for poor draft. The opposite result may occur because of the cooling effect of the larger area, and the effect of recirculation of the flue gases. The flow of gases into the chimney top has been observed at low rates, and recirculation in small residential chimneys has been noted throughout the entire length of a chimney and smoke pipe, with the greater amount of recirculation occurring at the thimble. The effect of recirculation decreases with chimney height and the increase in flue-gas velocity. Sometimes the only practical remedy for a chimney with low draft, when the chimney is of the proper size and is affected by outside conditions beyond control, is to resort to mechanical draft or a chimney ventilator. Often this can be done at small expense, and for mechanical draft the arrangement can be such that the fan or blower need be operated only when draft conditions are adverse.

It is also important to consider the course of the air supply for proper combustion. The boiler or furnace is usually located in the basement. In the majority of cases, the furnace room has windows and doors opening to the outside on two or more sides of the house. Through these enough air leaks into the furnace room to sustain combustion. In some cases, however, windows and doors are so tight as to restrict the flow of combustion air and, thereby, affect the correct operation of the chimney. In case the boiler room is fairly tight and is open to the outside on only one side of the house, then the draft will be affected in windy weather even with windows or doors open. If the wind is blowing toward the boiler room the draft will be increased, but if blowing in the opposite direction the draft may be decreased.

Two or more chimneys, either large or small, should never be connected together. If connected at the bottom, hot gases in the inverted U-tube thus formed would be in unstable equilibrium. Cold air from the top would descend through one such chimney and drive the hot gases out of the other, thus annulling the draft.

More than one device can be served by one chimney. Batteries of boilers are commonly connected to a single chimney in power plants. However, if two or more chimneys are used, each chimney should be used separately for part of the boilers, and not connected in manifold with another chimney, in order to avoid the difficulty described previously.

In domestic installations it is sometimes necessary to serve a space heater or cooking stove and a water heater with the same chimney flue. This is not desirable, especially for low chimneys, since doors left open on one device, while it is unfired, will tend to annul the draft on another device. Gas burning devices, with their draft hoods and lack of draft dampers, are especially bad in this respect. The traditional method of avoiding this with brick chimneys has been to construct multiple-flue chimneys, so that each fuel-burning device could be served by a separate opening. If two devices must be served by one flue-opening in a chimney, their connections to the chimneys should not be located opposite each other. The connection from the larger device should be reasonably low down, and that from the smaller, up near the ceiling, so that each device can be serviced as well as possible, regardless of the treatment of the other.

Excessive height in a chimney does no harm, but means for controlling the draft are more than ordinarily essential if the chimney is too large in

capacity. Coal-burning devices often have air leaks around the firebox, and the draft doors sometimes fit so poorly that the fire cannot be controlled at a low rate. The simplest remedy for such cases is the barometric damper which admits air into the flue pipe and thus reduces draft.

Where a chimney serves a fireplace, it is important that no other heating device be connected to it unless the fireplace is effectively sealed.

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[9] *National Bureau of Standards Commercial Standards:* CS101-43 Oil-Burning Space Heaters Equipped With Vaporizing Pot-Type Burners, CS75-42 Automatic Mechanical Oil Burners Designed for Domestic Installations, CS(E)104-43 Warm Air Furnaces Equipped With Vaporizing Pot-Type Burners; and *Trade Standards:* TS3536a Solid-Fuel Burning Forced Air Furnaces, TS3518 Oil-Burning Floor Furnaces Equipped With Vaporizing Pot-Type Burners.

[10] Comfort Heating, 1938, p. 71 (*American Gas Association*).

[11] Comfort Heating, 1938, p. 74 (*American Gas Association*).

[12] Chimneys and Draft (Chapter 32 in Winter Air Conditioning, by S. Konzo, published by *National Warm Air Heating and Air Conditioning Association*, 1939).

CHAPTER 17

ESTIMATING FUEL CONSUMPTION FOR SPACE HEATING

Basis of Fuel Estimates, Calculated Heat Loss Method, Degree-Day Method, Estimating Fuel Consumption, Degree-Day as an Operating Unit, Maximum Demands and Load Factors, Seasonal Efficiency

MANY methods are in use for estimating in advance of actual operation the anticipated heat or fuel consumption of heating plants over long or short periods. With suitable modification in procedure these same general methods are frequently useful in checking the degree of effectiveness with which heat or fuel is utilized during plant operation.

In applying any of these estimating methods to the consumption of a particular building plant it should be noted that (*a*) reliable records of past heat or fuel consumptions of the building under consideration will usually produce more trustworthy estimates of future consumptions than will any data obtained by averages or from other similar buildings; (*b*) where no past records exist useful data can sometimes be obtained from records of similar types of buildings with similar plants *in the same locality;* (*c*) records of consumption, which are averages from many types of plants in many types of buildings in various localities, can produce no better than an average estimate which may be far from accurate; (*d*) estimates based on computed heat losses without the benefit of operating data are wholly dependent on the degree to which the computation represents the actual facts.

Estimates based on computed heat losses alone are especially necessary where unusual operating conditions, such as excessive ventilation, abnormal inside temperatures, heat gains from external sources, etc., are encountered or where no information is available as to former consumption as in the case of proposed buildings of unusual design.

In preparing, interpreting and evaluating heat or fuel consumption estimates it is well to realize that any estimating method used will produce a more reliable result over a long period operation than over a short period. Nearly all of the methods in common use will give trustworthy results over a full *annual* heating season, and in some cases such estimates will prove consistent within themselves for monthly periods. As the period of the estimate is shortened there is more chance that some factor not allowed for in the estimating method will become controlling and thus give discrepant and even ridiculous results.

Of the various estimating methods in use attention is directed in this discussion to but two as they are illustrative of all, namely, (1) calculated heat loss method, and (2) degree-day method.

CALCULATED HEAT LOSS METHOD

This method is theoretical and constant temperatures are assumed for very definite hours each day throughout the entire heating season. It does not take into account factors which are difficult to evaluate such as opening of windows, abnormal heating of the building, poor heating systems, winter

heat gains, such as sun effect, and many others. In order to apply this method the hourly heat loss from the building under maximum load, or design condition, is computed following the principles discussed in Chapters 9 and 10, and the method described and illustrated in Chapter 11.

In predicting fuel consumption for heating a building by the Calculated Heat Loss Method, the general equation is:

$$F = \frac{H(t - t_a)N}{E(t_d - t_o)C} \tag{1}$$

where

F = quantity of fuel or energy required (in the units in which C is expressed).

H = calculated heat loss, Btu per hour, during the design hour, based on t_o and t_d $\left(\text{generally } H = H_t + H_i \text{ but may on occasion equal } H_t + \frac{H_i}{2}\right)$.

t = average inside temperature maintained during heating period, Fahrenheit degrees.

t_a = average outside temperature through estimate period, Fahrenheit degrees (for cities with an Oct. 1–May 1 heating season).

t_d = inside design temperature, Fahrenheit degrees (usually 70 F).

t_o = outside design temperature, Fahrenheit degrees (see Table 1 in Chapter 11).

N = number of heating hours in estimate period (for an Oct. 1–May 1 heating season, 212 days × 24 hr = 5088).

E = efficiency of utilization of the fuel over the period, expressed as a decimal; not the efficiency at peak or rated load condition.

C = heating value of one unit of fuel or energy.

Although the assumption of an Oct. 1–May 1 heating season is reasonably accurate in the well-populated New York-Chicago zone, it is not valid as far north as Minneapolis nor farther south than Washington, D. C. and St. Louis. Consequently, it is suggested that allowance be made for this variation, especially in the far north or southern cities.

Example 1. A residence building is to be heated to 70 F from 6 A.M. to 10 P.M. and 55 F from 10 P.M. to 6 A.M. The calculated hourly heat loss is 120,000 Btu per hour based on 70 F inside at −10 F outside. If the building is to be heated by metered steam, how many pounds would be required during an average heating season?

Solution. The heating value of steam may be taken as 1000 Btu per lb, and since it is purchased steam, the efficiency can be assumed as 100 per cent. Assume average outside temperature as 36.4 F. The average inside temperature is:

$$\frac{(16 \times 70) + (8 \times 55)}{24} = 65 \text{ F.}$$

Substituting in Equation 1:

$$F = \frac{120{,}000\,(65 - 36.4)\,5088}{1.00[70 - (-10)]1000} = 218{,}275 \text{ lb.}$$

Example 2. How much would the fuel cost to heat the building in Example 1 during an average heating season with coal at $8 per ton and with a calorific value of 11,000 Btu per lb, assuming that the seasonal efficiency of the plant was 55 per cent?

Solution. Substituting in Equation 1: $F = \frac{120{,}000\,(65 - 36.4)\,5088}{0.55\,[70 - (-10)]\,11{,}000} = 36{,}079$ lb = 18 tons, which, at $8 per ton, costs $144.

Example 3. What will be the estimated fuel cost per year of heating a building with gas, assuming that the calculated hourly heat loss is 92,000 Btu based on 0 F, which includes 26,000 Btu for infiltration? The design temperatures are 0 F and 72 F. The normal heating season is 210 days, and the average outside temperature during the heating season is 36.4 F. The seasonal efficiency will be 75 per cent. The heating plant will be thermostatically controlled, and a temperature of 55 F will be maintained from 11 P.M. to 7 A.M. Assume that the price of gas is 7 cents per 100,000 Btu of fuel consumption, and disregard the loss of heat through open windows and doors.

Solution. The average hourly temperature is:

$$t_a = \frac{(72 \times 16) + (55 \times 8)}{24} = 66.3 \text{ F.}$$

The maximum hourly heat loss will be:

$$H = 92{,}000 - \frac{26{,}000}{2} = 79{,}000 \text{ Btu.}$$

$$M = \frac{79{,}000\ (66.3 - 36.4) \times 24 \times 210}{100{,}000 \times 0.75 \times (72 - 0)} = 2204.6 \text{ hundred thousand Btu.}$$

$2204.6 \times \$0.07 = \$154.32$ = estimated fuel cost per year of heating building.

Several time-saving procedures have been devised for quickly estimating the hourly Btu loss of one and two-story residences in order that fuel estimates can be predicted more quickly from Equation 1. A graphical method of calculating heat losses has been developed[1] which makes possible a quick solution if the gross wall, ceiling, or floor areas and respective transmission coefficients are known.

The Federal Housing Administration has originated a short-cut formula for residential heat loss determinations which makes use of the floor area and three selected transmission coefficients. The formula was developed to apply to detached houses approximately rectangular in shape with total exterior door and window areas equal to about 25 per cent of the floor area and with a floor area not greater than about 1500 sq ft. Equation 2 is for a one-story residence and Equation 3 is intended for two-story structures.

$$H_1 = A\ (G + U_w + U_c + U_f)\ (t_d - t_o) \tag{2}$$

$$H_2 = A\ (G + 1.2\ U_w + 0.5\ U_c + 0.5\ U_f)\ (t_d - t_o) \tag{3}$$

where

H_1 = heat loss from one-story residence, Btu per hour.

H_2 = heat loss from two-story residence, Btu per hour.

A = floor area, square feet, measured to the inside faces of enclosing walls and is the sum of the following areas: (1) all the area on each principal floor level; (2) the area of all finished habitable attic rooms, including bathrooms, toilet compartments, closets, and halls; (3) all other areas intended to be heated and not located in the basement.

G = glass and infiltration factor for ordinary construction: (0.45 for no weatherstripping or storm windows), (0.40 for weatherstripping), (0.30 for storm windows with or without weatherstripping).

U_w = coefficient of transmission for outside wall.

U_c = coefficient transmission for ceiling.

U_f = coefficient of transmission for floor.

t_d = inside design temperature, Fahrenheit degrees.

t_o = outside design temperature, Fahrenheit degrees.

Notes for application of Equations 2 and 3.

1. The calculation of heat loss from heated spaces into adjacent spaces such as attics, basementless areas, and heated or unheated garages shall be based on the assumption that the temperature of such adjacent spaces is the same as the outside design temperature.

2. For all floors over basements or other warmed spaces assume $U_f = 0$.

3. For structures having concrete slab floors laid on the ground a modified application of the formula may be made. Assume $U_f = 0$ and calculate the heat loss in accordance with the check formula. Then add the slab loss determined in accordance with the procedure developed by the National Bureau of Standards and described in BMS Report 103.

4. No basement area is to be included in the formula calculation. If finished habitable rooms in the basement are to be heated, the additional heat loss should be calculated separately and added to the amount obtained by the formula.

Both the graphical method and short-cut formulas, when used within the limitations established, have been found to give reasonably accurate results for the average residence, but if precise estimates are required, the procedure outlined in Chapter 11 should be used.

In the case of gravity warm air heating installations, the load was formerly expressed in square inches of leader pipe which can be converted into Btu per hour by multiplying the square inches of leader area by 111, 167, and 200 for first, second, and third floors, respectively.

Example 4. What would be the total gas consumption over a full heating season of a gas-fired gravity warm air furnace designed according to the Code[2], and with four 12 in. and two 8 in. round leaders to the first floor and six 10 in. leaders to the second floor, if the gas has a heating value of 500 Btu per cu ft, the plant operates at a 70 per cent seasonal efficiency and is designed to maintain an average inside temperature of 65 F when it is 10 F outside in a city where the average outside temperature is 45 F and the heating season is 5088 hr long?

Solution. The area of the round leaders is: 12 in., 113 sq in.; 10 in., 79 sq in.; and 8 in., 50 sq in. The total Btu transmitted is:

First Floor: $[(4 \times 113) + (2 \times 50)] \times 111 = 61{,}272$ Btu per hr.
Second Floor: $(6 \times 79) \times 167 = 79{,}158$ Btu per hr.
Total 140,430 Btu per hr.

Substituting this total heat loss value as H in Equation 1 gives:

$$F = \frac{140{,}430(65 - 45)5088}{0.70(70 - 10)500} = 680{,}483 \text{ cu ft gas.}$$

DEGREE-DAY METHOD

This method is based on consumption data which have been taken from buildings in operation, and the results computed on a degree-day basis. While this method may not be as theoretically correct as the Calculated Heat Loss Method, it is considered by many to be of more value for practical use.

The amount of heat required by a building depends upon the outdoor temperature, if other variables are eliminated. Theoretically it is proportional to the difference between the outdoor and indoor temperatures. The *American Gas Association*[3] determined from experiment in the heating of residences that the gas consumption varied directly as the difference between 65 F and the mean outside temperature. In other words, on a day when the mean temperature was 20 deg below 65 F, twice as much

gas was consumed as on a day when the temperature was 10 deg below 65 F. For any one day, when the mean temperature is less than 65 F, there are as many degree-days as there are degrees difference in temperature between the mean temperature for the day and 65 F. Degree-days may be calculated on other than the 65 F base but are seldom used and are of little value except where the inside temperature to be maintained as, for example, in warehouses, differs greatly from the usual inside temperature range of 68 F to 72 F.

Table 1 lists the average number of degree-days, which have occurred over a long period of years, by months and the yearly totals for various cities in the United States, Canada and Newfoundland. The values for United States cities were calculated by taking the difference between 65 F and the daily mean temperature computed as half the total of the daily maximum and the daily minimum temperatures. The monthly averages were obtained by adding daily degree-days for each month each year and dividing by the number of days in the month; then totaling the respective calendar monthly averages for the number of years indicated and dividing by the number of years. The total or long term yearly average degree-day value is the summation of the 12 monthly averages. Degree days for Canadian cities were supplied by the Canadian Meteorological Division of the Department of Transport and were computed from the mean temperature normals on record for the various stations.

Any attempt to apply the degree-day method of calculating fuel consumption for less than one month would be of very little value. It should be noted that this method of calculation is based on a long term average and cannot be expected to coincide with any single year in calculating fuel requirement. Individual yearly degree-day calculations will vary as much as 20 per cent above and below the long term average.

If the degree-days occurring each day are totaled for a reasonably long period, the fuel consumption during that period as compared with another period will be in direct proportion to the number of degree-days in the two periods. Consequently, for a given installation, the fuel consumption can be calculated in terms of fuel used per degree-day for any sufficiently long period and compared with similar ratios for other periods to determine the relative operating efficiencies with the outside temperature variable eliminated.

Studies made by the *National District Heating Association*[4] of the metered steam consumption of 163 buildings located in 22 different cities and served with steam from a district heating company, substantiate the fact that the 65 F base originally chosen by the gas industry is approximately correct.

Formula for Degree-Day Method

The general equation for calculating the probable fuel consumption by the degree-day method is:

$$F = U \times N \times D \qquad (4)$$

where

F = fuel consumption for the estimate period.

U = unit fuel consumption, or quantity of fuel used per (degree-day) (*building load unit*).

N = number of *building load units* (when available use calculated hourly heat loss instead of actual amount of radiation installed).

D = number of degree-days for the estimate period.

TABLE 1. AVERAGE MONTHLY AND YEARLY DEGREE-DAYS FOR CITIES IN THE UNITED STATES, CANADA AND NEWFOUNDLAND [a, b] (BASE 65F)

State	Station	Years	No. of Seasons	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	Yearly Total
Ala.	Anniston	05/06-40/41	36	0	0	10	135	388	600	609	513	361	152	37	1	2806
	Birmingham A	98/99-45/46	48	0	1	10	111	348	586	591	497	313	130	23	1	2611
	Mobile	98/99-45/46	48	0	0	1	44	203	377	397	314	175	52	3	0	1566
	Montgomery	98/99-45/46	48	0	0	4	71	279	484	494	405	239	85	10	0	2071
Ariz.	Flagstaff	98/99-40/41	43	43	70	244	573	847	1111	1167	970	889	668	469	190	7241
	Phoenix	98/99-45/46	48	0	0	0	18	166	384	402	263	154	47	7	0	1441
	Yuma	98/99-40/41 45/46	44	0	0	0	9	113	306	318	182	85	22	1	0	1036
Ark.	Bentonville	06/07-40/41	35	1	1	38	216	516	810	879	716	519	247	86	7	4036
	Fort Smith A	98/99-45/46	48	0	0	12	128	410	717	763	615	390	154	36	1	3226
	Little Rock A	98/99-45/46	48	0	0	11	120	383	668	704	579	367	145	31	1	3009
Calif.	Eureka	98/99-45/46	48	281	269	274	344	411	518	541	478	504	440	391	307	4758
	Fresno A	98/99-45/46	48	0	0	5	77	309	562	573	380	289	152	52	4	2403
	Independence	98/99-40/41	43	0	0	28	216	512	778	799	619	477	267	120	18	3834
	Los Angeles	98/99-45/46	48	1	0	5	43	110	225	272	235	212	158	103	27	1391
	Needles	17/18-38/39	22	0	0	0	19	217	416	447	243	124	26	3	0	1495
	Point Reyes	98/99-40/41	43	350	336	263	282	317	425	467	406	437	413	415	363	4474
	Red Bluff A	98/99-33/34 38/39-40/41 44/45-45/46	41	0	0	12	97	345	592	601	419	328	178	72	9	2653
	Sacramento	98/99-45/46	48	2	1	15	98	332	582	595	405	326	202	101	21	2680
	San Diego A	98/99-45/46	48	5	1	9	60	143	252	300	257	230	172	118	49	1596
	San Francisco	98/99-45/46	48	196	179	121	139	241	420	460	340	317	272	255	197	3137
	San Jose	06/07-40/41	35	21	21	52	151	329	512	527	383	339	249	167	72	2823
Colo.	Denver	98/99-45/46	48	8	8	126	411	716	1005	1023	897	790	516	275	64	5839
	Durango	04/05-40/41	37	25	37	201	535	861	1204	1271	1002	859	615	394	139	7143
	Grand Junction	98/99-45/46	48	1	1	59	347	743	1138	1218	883	671	377	152	23	5613
	Leadville	07/08-40/41	34	280	332	509	841	1139	1413	1470	1285	1245	990	740	434	10678
	Pueblo A	98/99-45/46	48	3	4	91	377	730	1042	1042	875	724	446	195	29	5558
Conn.	Hartford A	04/05-45/46	42	3	16	105	370	692	1065	1157	1062	859	524	213	47	6113
	New Haven A	98/99-45/46	48	3	11	88	341	658	1017	1109	1023	840	522	221	47	5880
D.C.	Washington	98/99-45/46	48	0	2	42	251	553	872	928	834	624	340	101	14	4561
Fla.	Apalachicola	13/14-45/46	33	0	0	1	23	154	300	323	252	159	38	2	0	1252
	Jacksonville	98/99-45/46	48	0	0	0	25	144	294	302	244	131	42	3	0	1185
	Key West	98/99-45/46	48	0	0	0	0	2	14	21	15	7	0	0	0	59
	Miami	11/12-45/46	35	0	0	0	0	15	41	53	45	28	3	0	0	185
	Pensacola	13/14-45/46	33	0	0	0	25	159	305	332	255	162	39	4	0	1281
	Tampa A	98/99-45/46	48	0	0	0	6	60	149	157	126	62	11	0	0	571
Ga.	Atlanta	98/99-45/46	48	0	0	12	128	392	644	660	563	382	169	33	2	2985
	Augusta	98/99-45/46	48	0	0	4	85	312	529	533	448	274	107	13	1	2306
	Macon	99/00-45/46	47	0	0	5	91	322	532	538	449	278	108	14	1	2338
	Savannah A	98/99-45/46	48	0	0	1	45	206	390	395	332	194	66	6	0	1635
	Thomasville	05/06-40/41	36	0	0	2	48	208	361	359	299	178	52	5	1	1513
Idaho	Boise A	98/99-45/46	48	9	17	136	385	717	1025	1077	840	688	440	252	92	5678
	Lewistown	00/01-32/33	33	5	9	107	378	688	932	992	779	603	371	193	52	5109
	Pocatello	98/99-45/46	48	12	21	176	475	821	1159	1224	1004	845	550	330	124	6741
Ill.	Cairo	98/99-45/46	48	0	0	26	181	493	823	878	748	512	232	60	4	3957
	Chicago	98/99-45/46	48	6	7	88	337	712	1116	1218	1080	861	531	259	67	6282
	Peoria A	05/06-45/46	41	4	8	88	350	730	1126	1231	1035	790	436	178	28	6004
	Springfield	98/99-45/46	48	0	3	65	286	664	1056	1151	977	719	377	132	16	5446
Ind.	Evansville A	98/99-45/46	48	0	1	35	211	544	888	948	822	582	288	85	6	4410
	Fort Wayne A	11/12-45/46	35	6	13	106	374	737	1107	1211	1052	864	504	217	41	6232
	Indianapolis	98/99-45/46	48	1	4	66	297	660	1032	1102	973	737	410	154	22	5458
	Royal Center	18/19-31/32	14	11	19	116	373	740	1104	1239	976	860	502	245	54	6239
	Terre Haute	12/13-45/46	34	0	3	62	270	627	993	1072	897	687	358	133	15	5117
Iowa	Charles City	04/05-45/46	42	8	24	164	480	906	1362	1535	1281	995	552	255	62	7624
	Davenport	98/99-45/46	48	2	6	91	344	748	1176	1291	1111	835	448	171	29	6252
	Des Moines	98/99-45/46	48	1	6	102	354	767	1204	1320	1132	843	446	171	29	6375
	Dubuque	98/99-45/46	48	3	12	123	402	808	1249	1380	1190	915	493	204	41	6820
	Kockuk	98/99-41/42	44	1	3	71	303	680	1077	1191	1025	761	397	136	18	5663
	Sioux City A	98/99-45/46	48	3	11	128	402	844	1273	1402	1206	909	485	202	40	6905
Kan.	Concordia	98/99-45/46	48	1	3	68	288	670	1060	1144	954	712	365	142	18	5425
	Dodge City A	98/99-45/46	48	1	3	59	275	641	998	1046	868	668	351	139	20	5069
	Iola	05/06-40/41	36	0	1	40	236	579	930	1026	817	599	282	98	8	4616
	Topeka	98/99-45/46	48	0	2	56	254	623	1013	1096	917	659	326	116	13	5075
	Wichita A	98/99-45/46	48	0	1	41	221	576	947	1016	836	604	290	103	9	4644
Ky.	Louisville	98/99-45/46	48	0	1	35	217	549	881	931	816	588	298	93	8	4417
	Lexington	98/99-40/41	43	1	3	48	258	601	916	964	862	650	352	123	14	4792
La.	New Orleans	98/99-45/46	48	0	0	0	23	145	304	323	247	129	31	1	0	1203
	Shreveport A	98/99-45/46	48	0	0	4	71	275	506	531	415	241	79	10	0	2132
Me.	Eastport	98/99-45/46	48	158	146	271	528	827	1224	1364	1238	1080	778	530	301	8445
	Greenville	07/08-40/41 42/43-45/46	38	69	113	315	643	1012	1464	1625	1443	1251	842	468	194	9439
	Portland A	98/99-45/46	48	28	48	182	466	794	1182	1409	1188	997	671	376	136	7377
Md.	Baltimore	98/99-45/46	48	0	1	33	227	526	855	921	837	637	343	95	12	4487

[a] Computed from daily temperatures recorded by United States Weather Bureau stations in cities over a varied number of seasons as indicated in the 3rd and 4th column of the table. Degree-day data for airport stations are not included in this table. The data for United States cities were computed by the United States Weather Bureau in 1946 and 1947 in accordance with the requirements of the National Joint Committee on Weather Statistics. The data for a number of the cities listed are based on readings taken at more than one official city weather station during the periods of analysis but the slight difference in the readings would not appreciably affect the resultant. Degree-days for cities in Canada and Newfoundland were supplied by the Canadian Meteorological Division, Department of Transport and were computed from mean temperature normals. *Indicates actual degree days for 1947.

[b] Letter A after station indicates city office and airport records combined.

TABLE 1. AVERAGE MONTHLY AND YEARLY DEGREE-DAYS FOR CITIES IN THE UNITED STATES, CANADA AND NEWFOUNDLAND [a] (CONTINUED)

State	Station	Years	No. of Seasons	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	Yearly Total
Mass.	Boston A	98/99-45/46	48	7	15	98	338	647	1008	1108	1025	841	538	245	66	5936
	Fitchburg	98/99-40/41	43	12	29	144	432	774	1139	1240	1137	940	572	254	70	6743
	Nantucket	98/99-45/46	48	15	15	87	315	590	904	1010	967	866	619	366	121	5875
Mich.	Alpena	98/99-45/46	48	53	79	235	548	874	1238	1388	1321	1162	764	448	168	8278
	Detroit A	98/99-45/46	48	7	15	111	388	749	1124	1230	1134	927	566	253	56	6560
	Escanaba	98/99-45/46	48	54	84	256	572	927	1329	1499	1382	1219	808	477	170	8777
	Grand Rapids	03/04-45/46	43	8	20	128	422	764	1136	1248	1143	944	569	263	57	6702
	Houghton	00/01-40/41 42/43-45/46	45	70	94	268	582	965	1355	1535	1421	1251	820	474	195	9030
	Lansing	10/11-45/46	36	18	36	167	467	818	1190	1306	1178	995	600	294	80	7149
	Ludington	12/13-40/41	29	41	55	182	472	794	1135	1271	1183	1056	698	418	153	7458
	Marquette	98/99-45/46	48	86	99	258	555	926	1306	1465	1349	1193	794	494	220	8745
	Sault Ste. Marie A	98/99-45/46	48	91	110	285	616	965	1379	1572	1470	1291	826	487	215	9307
Minn.	Duluth	98/99-45/46	48	80	97	292	631	1066	1539	1714	1497	1254	804	515	234	9723
	Minneapolis	98/99-45/46	48	8	23	167	481	942	1415	1587	1372	1072	577	260	62	7966
	Morehead	98/99-40/41	43	20	47	240	607	1105	1609	1815	1555	1225	679	327	98	9327
	St. Paul	98/99-32/33 37/38-40/41	39	11	24	169	488	942	1412	1589	1371	1078	573	258	60	7975
Miss.	Corinth	09/10-40/41	32	0	1	13	142	418	669	696	570	396	149	32	1	3087
	Meridian	00/01-45/46	46	0	0	6	99	322	525	539	440	274	107	17	1	2330
	Vicksburg	98/99-45/46	48	0	0	5	76	267	483	503	407	236	82	10	0	2069
Mo.	Columbia	98/99-45/46	48	0	3	62	266	621	1000	1076	916	655	337	120	14	5070
	Hannibal	98/99-40/41	43	1	3	66	288	652	1037	1139	980	710	374	128	15	5393
	Kansas City A	98/99-45/46	48	0	2	51	239	598	993	1077	909	651	322	108	12	4962
	Saint Louis	98/99-45/46	48	0	1	38	215	558	925	998	855	607	300	91	8	4596
	Springfield A	98/99-45/46	48	1	2	48	232	561	908	971	827	596	302	109	12	4569
Mont.	Billings A	09/10-45/46	37	14	31	223	530	889	1215	1310	1102	923	555	315	106	7213
	Havre	98/99-45/46	48	27	54	275	592	1012	1376	1532	1358	1102	614	341	133	8416
	Helena A	98/99-45/46	48	43	66	291	596	944	1252	1347	1157	990	639	413	192	7930
	Kalispell	99/00-45/46	47	66	102	332	636	968	1235	1339	1135	956	630	413	220	8032
	Miles City A	98/99-45/46	48	7	20	188	510	918	1322	1461	1267	997	545	275	81	7591
	Missoula	92/93-45/46	54	37	56	275	606	951	1235	1331	1072	903	590	369	179	7604
Neb.	Drexel	15/16-25/26	11	4	6	95	405	788	1271	1353	1096	843	493	219	38	6611
	Lincoln	98/99-45/46	48	1	5	85	325	732	1144	1242	1056	792	407	166	25	5980
	North Platte	98/99-45/46	48	4	9	131	410	799	1163	1227	1039	846	480	227	49	6384
	Omaha A	98/99-45/46	48	1	4	84	324	744	1169	1280	1088	810	410	157	24	6095
	Valentine	98/99-45/46	48	8	19	167	479	877	1246	1349	1166	962	563	287	74	7197
Nev.	Reno A	05/06-45/46	41	8	18	140	407	697	959	1007	791	702	498	301	93	5621
	Tonopah	14/15-40/41	27	5	7	105	388	713	1010	1075	870	749	522	286	82	5812
	Winnemucca	98/99-45/46	48	10	23	188	494	801	1090	1128	884	768	536	321	114	6357
N. H.	Concord A	03/04-45/46	43	18	49	189	497	823	1228	1345	1213	993	637	308	100	7400
N. J.	Atlantic City	98/99-45/46	48	1	2	39	247	546	867	946	887	750	485	208	37	5015
	Cape May	98/99-31/32	34	1	2	38	221	527	852	936	876	737	459	188	33	4870
	Newark A	98/99-23/24 35/36-40/41	32	1	6	65	295	635	980	1083	1002	794	448	162	29	5500
	Sandy Hook	15/16-40/41	26	1	2	40	268	579	921	1016	973	833	499	206	31	5369
	Trenton	14/15-45/46	32	1	6	63	301	604	957	1033	923	748	441	154	25	5256
N. M.	Albuquerque A	19/20-45/46	27	0	0	27	258	646	913	955	708	592	322	91	5	4517
	Roswell	05/06-45/46	41	0	0	26	191	512	781	773	585	439	199	50	2	3578
	Sante Fe	98/99-45/46	43	12	15	129	451	772	1071	1094	892	786	544	297	60	6123
N. Y.	Albany	98/99-45/46	48	4	15	117	411	753	1143	1271	1169	948	551	220	46	6648
	Binghamton	98/99-45/46	48	15	37	148	448	767	1137	1236	1155	950	584	267	74	6818
	Buffalo A	98/99-45/46	48	15	24	126	413	745	1110	1226	1165	995	668	348	90	6925
	Canton	06/07-45/46	40	27	61	219	550	898	1368	1516	1385	1139	695	340	107	8305
	Ithaca	99/00-42/43	44	17	40	156	451	770	1129	1236	1156	978	606	292	83	6914
	New York	98/99-45/46	48	1	4	50	272	594	940	1028	953	771	465	172	30	5280
	Oswego	98/99-45/46	48	20	33	147	440	762	1151	1275	1188	1015	665	366	124	7186
	Rochester A	98/99-45/46	48	10	26	132	423	751	1123	1227	1155	967	605	282	71	6772
	Syracuse A	03/04-45/46	43	13	32	146	437	760	1147	1255	1167	972	611	283	76	6899
N. C.	Ashville	02/03-45/46	44	2	3	49	279	565	800	817	719	558	315	114	15	4236
	Charlotte	98/99-45/46	48	0	1	17	148	420	684	700	600	413	198	39	4	3224
	Hatteras	98/99-45/46	48	0	0	1	61	273	500	570	530	391	193	34	1	2554
	Manteo	04/05-28/29	25	0	0	7	113	358	595	642	594	469	249	75	7	3109
	Raleigh	98/99-45/46	48	0	1	17	153	415	681	702	615	429	210	46	6	3275
	Wilmington	98/99-45/46	48	0	0	5	90	306	520	531	479	320	144	24	1	2420
N. D.	Bismarck	98/99-45/46	48	21	44	244	595	1057	1520	1704	1479	1181	643	340	109	8937
	Devils Lake	04/05-45/46	42	42	76	295	687	1186	1676	1906	1615	1313	752	411	145	10104
	Grand Forks	12/13-40/41 42/43-45/46	33	32	60	274	663	1160	1681	1895	1608	1298	718	359	123	9871
	Williston	98/99-45/46	48	28	61	285	637	1104	1545	1733	1513	1226	671	368	130	9301
Ohio	Cincinnati	98/99-45/46	48	1	3	53	273	611	960	1008	898	668	369	130	16	4990
	Cleveland	98/99-45/46	48	7	14	93	354	684	1045	1143	1067	876	553	252	56	6144
	Columbus	98/99-45/46	48	2	6	68	314	670	1019	1081	975	749	432	165	25	5506
	Dayton	11/12-42/43 45/46	33	2	6	71	309	660	992	1079	939	752	416	163	23	5412
	Sandusky	98/99-45/46	48	3	8	82	347	695	1067	1155	1066	862	536	232	42	6095
	Toledo	98/99-45/46	48	5	13	100	370	718	1097	1189	1083	887	533	227	47	6269
Okla.	Broken Arrow	18/19-30/31	13	0	0	28	169	513	805	881	646	506	212	61	5	3826
	Oklahoma City	98/99-45/46	48	0	0	22	153	455	792	846	684	457	200	58	3	3670
Ore.	Baker	98/99-45/46	48	54	72	259	534	848	1161	1222	984	827	601	418	217	7197
	Medford A	11/12-40/41 45/46	31	7	10	99	345	632	837	844	636	556	387	223	74	4650
	Portland	98/99-45/46	48	27	28	106	292	538	725	775	616	533	368	237	108	4353
	Roseburg	98/99-45/46	48	23	26	116	316	541	714	730	582	530	386	257	111	4332

TABLE 1. AVERAGE MONTHLY AND YEARLY DEGREE-DAYS FOR CITIES IN THE UNITED STATES, CANADA AND NEWFOUNDLAND [a] (CONCLUDED)

State	Station	Years	No. of Seasons	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	Yearly Total
Pa.	Erie	98/99-45/46	48	8	17	101	367	692	1049	1159	1105	922	591	284	68	6363
	Harrisburg A	98/99-45/46	48	1	6	67	314	637	990	1073	973	757	425	146	23	5412
	Philadelphia	98/99-45/46	48	0	2	36	235	544	884	962	881	685	378	115	17	4739
	Pittsburgh	98/99-45/46	48	3	7	69	322	651	982	1042	964	751	444	166	29	5430
	Reading	12/13-45/46	34	1	5	69	301	606	957	1038	929	736	423	144	23	5232
	Scranton	00/01-45/46	46	6	22	117	400	717	1074	1162	1071	862	523	213	51	6218
R. I.	Block Island	98/99-45/46	48	10	11	79	313	596	919	1030	984	875	618	354	108	5897
	Narragansett Pier	98/99-17/18	20	1	26	121	366	691	1012	1113	1074	916	622	342	113	6397
	Providence	04/05-45/46	42	6	16	101	358	668	1020	1106	1027	847	538	237	60	5984
S. C.	Charleston	98/99-45/46	48	0	0	1	47	225	428	452	384	239	83	7	0	1866
	Columbia	98/99-45/46	48	0	0	6	95	327	560	568	482	305	126	18	1	2488
	Due West	21/22-31/32	11	0	0	9	142	393	594	651	491	411	158	39	2	2890
	Greenville A	17/18-45/46	29	0	1	13	127	410	650	684	551	403	179	40	1	3059
S. D.	Huron	98/99-45/46	48	10	20	159	502	962	1409	1572	1353	1039	573	271	70	7940
	Pierre	98/99-40/41														
		42/43-45/46	47	4	11	136	438	887	1317	1460	1253	971	516	238	52	7283
	Rapid City	98/99-45/46	48	15	28	192	495	842	1178	1280	1140	981	598	339	109	7197
Tenn.	Chattanooga	98/99-45/46	48	0	0	13	150	432	691	711	604	412	185	39	1	3238
	Knoxville A	98/99-45/46	48	0	0	20	189	498	756	774	666	470	226	56	3	3658
	Memphis A	98/99-45/46	48	0	0	14	126	387	670	716	600	386	157	33	1	3090
	Nashville	98/99-45/46	48	0	0	20	170	469	748	788	675	467	218	55	3	3613
Texas	Abilene A	98/99-45/46	48	0	0	10	96	332	603	619	483	296	110	23	1	2573
	Amarillo A	98/99-45/46	48	1	2	42	221	548	854	861	719	546	284	107	11	4196
	Austin A	26/27-45/46	20	0	0	2	31	227	410	458	315	185	46	5	0	1679
	Brownsville A	08/09-45/46	38	0	0	0	8	65	176	191	111	65	11	1	0	628
	Corpus Christi	98/99-45/46	48	0	0	0	11	102	255	282	204	93	17	1	0	965
	Dallas A	13/14-45/46	33	0	0	6	70	293	574	600	437	281	91	15	0	2367
	Del Rio	05/06-45/46	41	0	0	2	35	203	413	413	262	139	31	3	0	1501
	El Paso A	98/99-45/46	48	0	0	6	88	366	615	615	432	291	104	14	1	2532
	Fort Worth A	98/99-45/46	48	0	0	5	79	285	553	586	463	270	97	16	1	2355
	Galveston	98/99-45/46	48	0	0	0	14	123	290	334	255	130	27	1	0	1174
	Houston	09/10-45/46	37	0	0	1	27	160	331	361	247	150	36	2	0	1315
	Palestine	98/99-45/46	48	0	0	4	67	261	496	512	401	236	80	11	0	2068
	Point Arthur	17/18-45/46	29	0	0	1	27	177	328	375	254	151	37	2	0	1352
	San Antonio A	98/99-45/46	48	0	0	1	31	171	366	390	287	148	37	4	0	1435
	Taylor	01/02-40/41	40	0	0	2	56	234	462	494	375	214	64	8	0	1909
Utah	Modena	00/01-45/46	46	6	11	156	499	832	1142	1190	944	816	567	338	97	6598
	Salt Lake City	98/99-45/46	48	3	5	98	371	712	1033	1093	871	716	446	236	66	5650
Vt.	Burlington	06/07-45/46	40	23	51	209	530	870	1313	1467	1338	1111	694	339	106	8051
	Northfield	98/99-42/43	45	62	112	283	602	947	1389	1524	1384	1176	754	405	166	8804
Va.	Cape Henry	98/99-45/46	48	0	0	7	125	398	676	731	682	526	301	86	6	3538
	Lynchburg A	98/99-45/46	48	1	2	37	230	521	799	829	732	537	287	81	12	4068
	Norfolk	98/99-45/46	48	0	0	9	129	392	668	712	650	483	254	62	5	3364
	Richmond	98/99-45/46	48	0	1	27	196	486	780	814	722	538	278	72	8	3922
	Wytheville	02/03-40/41	39	7	13	82	352	662	916	945	836	677	410	168	35	5103
Wash.	North Head	02/03-45/46	44	251	229	255	350	491	642	697	597	610	505	428	312	5367
	Seattle	98/99-45/46	48	67	69	170	365	554	704	759	637	595	436	299	160	4815
	Spokane A	98/99-45/46	48	20	37	184	480	817	1061	1139	931	756	490	285	118	6318
	Tacoma	98/99-45/46	48	71	75	190	390	581	737	786	658	612	455	313	171	5039
	Tatoosh Island	98/99-45/46	48	301	295	325	421	534	654	716	627	643	537	454	350	5857
	Walla Walla	98/99-45/46	48	5	10	90	315	662	910	981	770	571	354	186	56	4910
	Yakima	09/10-45/46	37	8	17	124	395	778	1050	1125	837	624	374	193	60	5585
W. Va.	Elkins A	98/99-45/46	48	15	23	115	403	722	1003	1033	947	763	489	229	58	5800
	Parkersburg	98/99-45/46	48	1	3	56	286	617	930	977	882	660	369	129	18	4928
Wis.	Green Bay	98/99-40/41	48	17	38	179	494	889	1329	1493	1329	1087	658	327	91	7931
	La Crosse	98/99-45/46	48	7	22	157	454	864	1339	1492	1281	990	531	232	52	7421
	Madison	04/05-45/46	42	8	20	145	452	857	1296	1451	1246	1002	588	274	66	7405
	Milwaukee	98/99-45/46	48	13	17	124	411	786	1203	1329	1177	959	617	341	102	7079
	Wausau	15/16-40/41	26	26	58	216	568	982	1427	1594	1381	1147	680	315	100	8494
Wyo.	Cheyenne A	98/99-45/46	48	40	46	251	587	876	1144	1187	1064	996	720	460	165	7536
	Lander	98/99-45/46	48	27	43	265	623	1021	1400	1427	1197	1006	669	410	155	8243
	Yellowstone Park	04/05-40/41	37	125	173	424	759	1079	1386	1464	1252	1165	841	603	334	9605
Alta.	Calgary			108	167	432	722	1122	1426	1609	1355	1215	750	480	264	9,650
B. C.	Edmonton			70	167	441	750	1224	1593	1810	1504	1299	777	428	222	10,285
	Vancouver			43	65	234	459	657	818	893	736	682	498	326	162	5,573
	Victoria			155	158	264	446	462	738	815	689	651	504	366	237	5,485
	Prince Rupert			282	229	342	546	702	893	933	804	809	645	521	357	7,063
Man.	Churchill			350	391	696	1187	1773	2356	2604	2288	2204	1530	1097	672	17,148
	Winnipeg			27*	34	330	744	1302	1829	2111	1775	1531	822	397	78	10,980
N. B.	Moncton			8*	56	282	595	936	1373	1528	1392	1190	798	474	180	8,812
	Saint John			124	112	270	558	870	1271	1417	1266	1132	792	505	261	8,578
N. S.	Halifax			12	12	189	493	783	1141	1280	1168	1065	768	493	210	7,614
Ont.	Fort William			62	155	354	722	1143	1596	1807	1582	1386	888	567	234	10,496
	Hamilton			3*	9*	108	471	816	1178	1305	1187	1063	651	322	6	7,119
	London			34*	11*	126	508	843	1200	1336	1240	1073	642	307	105	7,425
	Ottawa			29*	22*	204	595	984	1494	1646	1459	1256	726	310	91	8,816
	Toronto			16	35	168	504	817	1155	1304	1206	1072	669	341	87	7,374
	Windsor			19*	5*	54	425	795	1172	1283	1148	995	582	251	73	6,802
P.E.I.	Charlottetown			5*	57*	222	539	858	1246	1463	1338	1203	858	536	213	8,538
P. Q.	Montreal			7*	20*	180	561	948	1407	1587	1392	1209	702	298	88	8,399
	Quebec			17*	43	276	651	1050	1534	1696	1481	1311	849	428	102	9,438
Sask.	Saskatoon			16*	68	396	781	1305	1767	2027	1635	1445	725	397	138	10,700
Y. T.	Dawson			167	322	687	1209	1908	2440	2666	2159	1879	1092	580	246	15,355

Values of N depend on the particular building for which the estimate is being prepared and must be found by surveying plans, by observation, or by measurement of the building. Values of U for use in this equation are the unit fuel consumptions per degree-day and are obtained as a result of the collection of operating information. Certain of this information is presented later, but before referring to these data attention is directed to the nature of the unit.

Unit Fuel Consumptions per Degree-Day

The quantity of fuel used per degree-day in a given heating plant can be reduced to a unit basis in terms of quantity of fuel or steam per degree-day per square foot of radiation, cubic foot of heated building space, or thousand Btu hourly heat loss at design conditions. A less frequently used basis is quantity of fuel per (degree-day) (square foot of floor area). In fact any convenient unit can be used to relate the consumption to the degree-day and to the building.

The choice of these units requires explanation, and some discrimination and judgment. If the volume basis is used, the net heated space is preferable to the gross building cubage since gross cubage includes outer walls and certain portions of attic and basement space which are usually unheated. In the absence of data on net heated volume a figure of 80 per cent of the gross volume may be used to obtain the estimated net heated volume. The volume basis has been rather widely used primarily because of its facility in application. In industrial buildings it is usually easier to obtain the correct volume of a given building than to measure and evaluate the heating capacity of its heating system or calculate its maximum hourly Btu loss. The comparison of buildings on a straight volume basis does not allow for variation in exposure, type of construction, ratio of exposed area to cubical contents, and type of occupancy. It is considered inaccurate for purposes of estimating fuel consumption unless the buildings are of very similar nature.

The calculated heat loss or its equivalent square feet of calculated radiator surface may be used as the unit. The use of the unit equivalent direct radiation is of questionable value when referring to heat transfer surfaces used in warm air furnace or central air conditioning systems. Where steam or hot water radiation is already installed, care should be exercised in using the unit equivalent direct radiation basis for estimating, since actual installed radiation may differ considerably from the exact radiation requirements. In view of all these considerations it is believed that the unit based on *thousands of Btu of hourly calculated heat loss for the design hour* is probably the most desirable, although the one most widely used seems to be *units of fuel per degree-day per square foot of equivalent direct radiator surface.* The equivalent heating load for the hot water supply is not included in the latter unit, but it generally includes the piping load.

Since this unit is the one most widely used at present the unit fuel consumptions given in succeeding paragraphs of this chapter make use of this unit to a considerable extent, although it should be understood that most of these units of consumption can be transposed as desired.

Estimating Gas Consumption

Values of the Unit Fuel Consumption Constant (U) for gas are given in Table 2 for various gas heating values, and different types and sizes of heating plants. They are based on an inside design temperature of 70 F and an outside design temperature of 0 F, and apply only to these condi-

The correction factor for −20 F outside design temperature from Table 5 is 0.778. Solving, $0.778 \times 0.00476 = 0.00370$. Making a further correction for the heating value:

$0.0037 \times \frac{140{,}000}{144{,}000} = 0.0036$ gal per 1000 Btu per hr calculated heat loss per degree-day.

From Table 1, the normal degree-days for Minneapolis are 7966. Since U is expressed in 1000 Btu, N is equal to 192. Substituting in Equation 4:

$$F = 0.0036 \times 7966 \times 192 = 5506 \text{ gal.}$$

Estimating Coal or Coke Consumption

Coal or coke consumption estimates are made by following exactly the same procedure as for oil. Values of U are given in Table 4 which only apply to an inside design temperature of 70 F and an outside design temperature of 0 F. A correction must be made for other conditions by use of the multiplying factors in Table 5. Data in Table 4 are based on 12,000 Btu per lb coal, and for other heating values of coal they must be multiplied by the ratio of 12,000 divided by the heating value of fuel used.

Example 7. A building in Marquette, Mich., has an hourly heat loss at design conditions of 240,000 Btu per hr. Based on an inside design temperature of 70 F and an outside design temperature of −20 F, what will be the estimated normal seasonal coal consumption for heating if 12,000 Btu per lb fuel is burned at a 50 per cent seasonal efficiency, and what part of the total will be used during November, December, and January?

Solution. From Table 4, U is 0.0666 lb of coal per 1000 Btu per hr heat loss. Correcting for the outside design temperature of −20 F from Table 5, the value of U is $0.778 \times 0.0666 = 0.0518$. From Table 1, D is 8745 and from the problem, N is 240.

Substituting in Equation 4:

$$F = 0.0518 \times 240 \times 8745 = 108{,}718 \text{ lb.}$$

Fuel used over any period is, according to the theory of the degree-day, proportional to the number of degree-days during the period. From Table 1, the average number of degree-days for November, December, and January in Marquette are 926, 1306, and 1465, a total of 3697. The yearly total is 8745, so that during these three months the estimated consumption is:

$$\frac{3697}{8745} \times 108{,}718 = 45{,}961 \text{ lb.}$$

Estimating Steam Consumption

In estimating steam consumption the efficiency is generally assumed at 100 per cent. If for low pressure steam an average heating value of 1000 Btu per pound of steam is used, no correction is necessary. In comparing values from different cities, correction should be made for design temperature (see Table 5) when the unit figures are in terms of square feet of radiation, but not when the values are in terms of building volume or floor space.

Where the heat loss is calculated in Btu per (hour) (*degree difference in temperature*) the simple Equation 5 may be used:

$$F = \frac{H \times 24 \times D}{1000} \tag{5}$$

where

F = pounds of steam required for estimate period.

H = calculated heat loss, Btu per (hour) (degree difference).

D = number of degree-days for the period of estimation.

1000 = Btu delivered per pound of steam condensed.

In this method the number of degree-days automatically takes care of average inside and outside temperature difference. When degree-days are taken from Table 1, an average inside temperature of approximately 65 F is assumed throughout the period. If an average inside temperature other than approximately 65 F is to be used, the number of degree-days should be obtained for the new base.

Example 8. An eight-story building in Pittsburgh maintains daytime temperatures of 70 F but allows night temperature to drop to not lower than 60 F. Its calculated heat loss is 10,500 Btu per (hr) (*degree temperature difference*). What is the estimated average yearly steam consumption for building heating?

Solution. Since the average inside temperature is approximately 65 F, the degree-days from Table 1, based on 65 F may be used. Therefore, from Table 1, Pittsburgh has 5430 degree-days per normal season. Inserting in Equation 5:

$$F = \frac{10{,}500 \times 24 \times 5435}{1000} = 1{,}368{,}360 \text{ lb of steam.}$$

TABLE 6. STEAM CONSUMPTION OF BUILDINGS WITH VARIOUS TYPES OF OCCUPANCY[a]

TYPE OF BUILDING	NO. BLDGS.	AVERAGE VOLUME HEATED SPACE 1000 CU FT	STEAM FOR HEATING	AVERAGE HOURS OF OCCUPANCY
			Lb per DD per 1000 Cu Ft	
Office	334	2160	0.685	12.1
Office and Bank	49	3000	0.577	13.1
Office and Printing	8	1895	1.230	17.7
Office and Theater	7	4950	0.412	12.9
Office and Stores or Shops	26	1615	0.617	13.2
Bank	16	806	0.786	11.7
Department Store	63	3400	0.385	11.1
Stores	73	310	0.624	10.4
Loft	63	865	0.588	10.0
Warehouse	24	2230	0.459	9.4
Hotel and Club	73	1795	0.990	22.3
Apartment or Residence	51	1425	0.962	21.8
Theater	22	1240	0.482	12.9
Garage	13	1540	0.202	21.4
Manufacturing	19	1350	0.808	9.5
Church	9	656	0.532	7.9
Hospital	4	3306	1.194	22.0
School	8	1115	0.592	11.5
Municipal or Federal	15	3215	0.587	15.6
Lodge, Gym, Hall or Auditorium	12	880	0.390	12.4
Miscellaneous	7	1387	0.479	21.4

[a] Principles of Economical Heating, *National Association of Building Owners and Managers.*

Consideration has been given to the difference in steam utilization of different types of buildings and Table 6 shows actual average units for these various types. These figures were obtained from operating results in 896 buildings located in all sections of the United States. Being averages, and for small groups in each type, the figures may need considerable modification to allow for local variations. It should be especially noted that the steam used for heating hot water is not included in the values given in Table 6.

Example 9. A store in Philadelphia with a heating system designed to maintain 70 F inside in 0 F weather has 250,000 cu ft of heated space. What would be the estimated average yearly steam consumption of purchased steam for heating?

Solution. According to Table 6, a store would use 0.624 lb of steam per degree-day per 1000 cu ft heated space. From Table 1, Philadelphia has 4739 degree-days per normal year. Inserting in Equation 4:

$$F = 0.624 \times 250 \times 4739 = 739{,}284 \text{ lb of steam.}$$

Degree-Day as an Operating Unit

The degree-day is also widely used as a means of comparing the efficiency of the fuel consumption of one period with another *for the same building.* Since the fuel consumption is proportional to the weather (degree-days), and since the periods to be compared may not have the same weather conditions, the comparison can be made only after the fuel consumptions have been computed on a comparable weather basis, that is, upon the actual number of degree-days occurring for a given month and year in the city under consideration. Since fuel consumption is proportional to the number of degree-days, plant operators frequently compute each month the fuel burned per degree-day by the heating plant. The resulting unit figure, by eliminating the outside temperature variable, indicates whether the operating efficiency of the plant is above or below the previous month or year.

The figures in Table 7 illustrate a typical example of a method of using the degree-day for making heating comparisons for one building for two consecutive heating seasons. The heat quantity figures inserted are pounds of steam, but a similar comparison could be made using pounds of coal, gallons of oil, or cubic feet of gas.

For such a comparison, a two-year record is often used, as shown in Table 7. The year under consideration may then be compared, month by month, with the previous year. Column 3, Consumption for Heating, would be used if the same fuel is used for heating and process steam. Some reasonable figure must be assumed for the process requirement and should be deducted from the amount shown in column 2. This would leave in column

TABLE 7. HEAT CONSUMPTION RECORD FOR COMPARISON

Heating Season		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total Consumption	Consumption For Heating	Avg Mean Temp.	Deg Days 65 F Base	Lb/Deg Day	Lb/Deg Day/ M Cu Ft
	1942-43	Sept.	337,500	170,500	65	146	1,170	0.575
		Oct.	834,200	667,200	53	339	1,966	0.970
		Nov.	1,446,600	1,279,600	44	641	1,990	0.982
		Dec.	2,176,400	2,009,400	25	1,233	1,630	0.804
		Jan.	2,332,200	2,165,200	22	1,297	1,670	0.822
		Feb.	2,131,100	1,964,100	28	1,106	1,775	0.888
		Mar.	2,021,900	1,854,900	31	1,032	1,799	0.885
		Apr.	1,241,500	1,074,500	43	647	1,660	0.818
		May	672,500	505,500	55	303	1,670	0.822
		June	258,600	91,600	.....	50	1,830	0.905
		July	188,400	.....	.....	.....	.....	.....
		Aug.	180,100	.....	.....	.....	.....	.....
		Total	13,821,000	.....	.....	.....	.....	.....
	1943-44	Sept.	330,200	146,200	61	167	875	0.431
		Oct.	887,100	703,100	52	410	1,718	0.845
		Nov.	1,525,200	1,341,200	39	812	1,653	0.815
		Dec.	2,045,500	1,861,500	28	1,120	1,660	0.817
		Jan.	1,933,400	1,749,400	30	1,044	1,670	0.825
		Feb.	1,990,200	1,806,200	30	1,111	1,624	0.800
		Mar.	1,984,100	1,800,100	31	1,021	1,760	0.868

If, for example, the heat consumption in March, 1943, is compared with that in March, 1944, it will be found that in the latter the steam consumption is 1799 − 1760 = 39 lb less which is a decrease of 2.2 per cent.

TABLE 8. BUILDING LOAD FACTORS AND DEMANDS OF SOME DETROIT BUILDINGS

BUILDING CLASSIFICATION	LOAD FACTOR	LB OF DEMAND PER (HOUR) (SQ FT OF EQUIVALENT INSTALLED RADIATOR SURFACE)
Clubs and Lodges	0.318	0.184
Hotels	0.316	0.207
Printing	0.287	0.217
Offices	0.263	0.209
Apartments	0.255	0.225
Retail Stores	0.238	0.182
Auto Sales and Service	0.223	0.248
Banks	0.203	0.158
Churches	0.158	0.152
Department Stores	0.138	0.145
Theaters	0.126	0.151

3 only the fuel chargeable to heating. The degree-day values in column 5 are obtainable from the local Weather Bureau. Figures in column 6 are obtained by dividing corresponding values in column 3 by the degree-days in column 5. The heating index in column 6 is, then, a figure of heat consumption, corrected for outdoor temperature, and should be relatively constant month by month. Column 7 in Table 7 may be used if the heat consumption is to be compared on a building volume basis with average values shown in Table 6.

MAXIMUM DEMANDS AND LOAD FACTORS

In one form of district heating rates, a portion of the charge is based upon the maximum demand of the building. The maximum demand may be measured in several different ways. It may be taken as the instantaneous peak or as the rate of use during any specified interval. One method is to take the average of the three highest hours during the winter. These figures are available for a number of buildings in Detroit, as shown in Table 8[5].

These maximum demands were measured by an attachment on the condensation meter and therefore represent the amounts of condensation passed through the meter in the highest hours, rather than the true rate at which steam is supplied. There might be slight differences in these two quantities due to time lag and to storage of condensate in the system, but wherever this has been investigated it has been found to be negligible.

The load factor of a building is the ratio of the average load to the maximum load and is an index of the utilization. Thus, in Table 8, the theaters, operating for short hours, have a load factor of 0.126 as compared with the figure of 0.318 for clubs and lodges.

SEASONAL EFFICIENCY

The task of predicting fuel consumption within reasonably accurate limits is a simple one where sufficient experience data are available for the fuel in question. Such data can be analyzed to the point where average unit factors can be determined and expressed in such terms as, for example, cubic feet of gas actually burned per (square foot of calculated steam radiator surface) (degree-day). The unit U can be inserted directly in Equation 4 without reference to efficiency. Such experience factors are available for gas (see Table 2) and for district steam (Table 6), but not for coal or oil.

Since values of U are not available for oil or coal, an assumed seasonal efficiency E must be used. Selection of a value for this E must be made with caution, for its use implies a meaning not commonly associated with the word efficiency and consequently is frequently misleading.

The input of heat to a building consists not only of the energy in the fuel but that from occupants, the sun, appliances, processes, and all other sources. In many cases these make up, over a period, an important percentage of the total heat required, and if they are not taken into account a calculation of *efficiency* can show a figure over 100 per cent.

For this and other reasons the actual *seasonal efficiency* is a difficult thing to determine. Published data are widely scattered and insufficient. From the available published material it is found that the seasonal efficiency varies over a wide range, depending on the fuel used, and it varies widely even for a given fuel. For example, in a recent survey of 30 houses in one locality there was found a variation of from 45 to 75 per cent in the utilization *efficiency* depending on the fuel[6].

REFERENCES

[1] Graphical Method of Calculating Heat Losses, by Paul D. Close (A.S.H.V.E. TRANSACTIONS, Vol. 49, 1943, p. 345).

[2] Standard Gravity Code for the Design and Installation of Gravity Warm Air Heating Systems (11th edition), and the Technical Code for the Design and Installation of Mechanical Warm Air Heating Systems (*National Warm Air Heating and Air Conditioning Association*).

[3] See Industrial Gas Series, House Heating (*third edition*), published by the *American Gas Association*.

[4] Report of Commercial Relations Committee, *Proceedings, National District Heating Association*, 1932.

[5] The Heat Requirements of Buildings, by J. H. Walker and G. H. Tuttle (A.S.H.V.E. TRANSACTIONS, Vol. 41, 1935, p. 171).

[6] Heat Losses and Efficiencies of Fuels in Residential Heating, by R. A. Sherman and R. C. Cross (A.S.H.V.E. TRANSACTIONS, Vol. 43, 1937, p. 185).

CHAPTER 18

GRAVITY WARM AIR SYSTEMS

Warm Air Leaders, Stacks, and Registers; Return Air Grilles, Ducts, and Connections; Outline of Design Procedure

WARM air heating systems of the *gravity* type are described in this chapter.[1] In these systems the motive head producing flow depends upon the difference in weight between the heated air leaving the top of the casing and the cooled air entering the bottom of the casing, while in the mechanical type a fan may supply all or part of the motive head.

A gravity warm-air furnace heating plant consists of a fuel-burning furnace or heater, enclosed in a casing of sheet metal, which is placed in the basement of the building. The heated air, taken from the top or sides near the top of the furnace casing, is distributed to the various rooms of the building through sheet metal warm-air pipes. The warm-air pipes in the basement are known as leaders, and the vertical warm-air pipes which are run in the inside partitions of the building are called stacks. The heated air is finally discharged into the rooms through registers which are set in register boxes placed either in the floor or in the side wall, usually at or near the baseboard. A sectional view of a typical plant showing good installation practice is given in Fig. 1.

The air supply to the furnace is usually taken entirely from inside the building through one or more recirculating ducts, although in some cases an outside air supply duct is provided.

WARM AIR LEADERS, STACKS, AND REGISTERS

In a gravity circulating warm-air furnace system, the size of the leader pipe to a given room depends upon the length of the leader and the temperature of the warm air entering the room at the register. For most successful operation, the furnace should be centrally located with respect to register and stack positions so that the leaders will be of uniform length and as short as possible, in which case the frictional resistance to air flow and the temperature loss from the ducts will be about the same for all runs.

In the Standard Code for Installation of Gravity Warm Air Heating Systems, the design was originally based on the heat carrying capacities per square inch of leader pipe area with register air temperatures of 175 F. In a recent revision of the entire design procedure, as shown in the section entitled *Outline of Design Procedure*, the carrying capacities of leader pipes have been expressed directly in terms of Btu per hour.

In general it is advisable to use two or more leader pipes to rooms requiring more than the capacity of a 12 in. round pipe. The tops of all sizes of leader pipes should be cut into the furnace bonnet at the same elevation, and from this point there should be a uniform upgrade of at least 1 in. per foot of run. Leaders over 12 ft in length, or having a large number of elbow fittings should be avoided if possible. In cases where such leaders are necessary, it is recommended that smooth transition fittings be used, and that duct insulation be applied. Asbestos paper, unless of the corrugated type, should not be considered as insulation. To assist

in balancing the air distribution of the system, a damper should be placed in each leader pipe except one, this latter leader preferably being connected to a room heated at all times, such as a living room.

In a gravity circulating system, the ratio of stack to leader area is quite

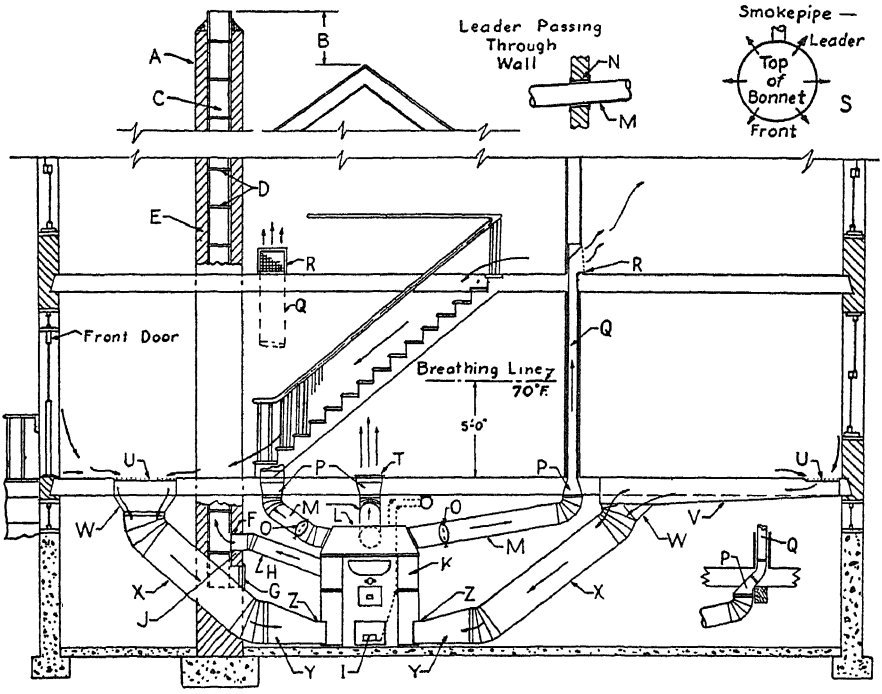


FIG. 1. A SECTIONAL VIEW OF A TYPICAL PLANT SHOWING GOOD INSTALLATION PRACTICE[a]

A. House chimney, no bends nor offsets.
B. Top of chimney at least 2 ft above ridge of roof.
C. Flue lining, fireclay.
D. All joints air tight.
E. At least 8 in. brick.
F. No other connection beside that to furnace.
G. Cleanout frame and door, airtight.
H. Smoke pipe, end flush with inner surface of flue.
I. Draft door.
J. Use flue thimble.
K. Casing body.
L. Casing hood or bonnet, top of all leader collars on same level.
M. Round leader, pitch 1 in. per foot.
N. Sleeve with air space around leader where passing through wall.
O. Dampers in all leaders, except one.
P. Transition fittings.
Q. Rectangular wall stack.
R. Baseboard register.
S. Distribute pipes equally around bonnet.
T. Floor register.
U. Return air face.
V. Panning under joist.
W. Transition collar.
X. Round return pipe.
Y. Transition shoe.
Z. Top of shoe at casing not above grate level.

[a] From *N.W.A.H.&A.C.A.* Manual 5: Gravity Code and Manual, Third Edition, 1947.

important, although little is gained by providing wall stacks with areas in excess of 75 per cent of their connected leader pipe area. In most cases a $3\frac{1}{4}$ in. $\times$ 12 in. stack is the largest which can be installed in normal wall construction. Hence, any room having a heat loss much in excess of 9000 Btu per hr, will require two or more stacks, or one oversized stack built into a 6 in. studding space, providing the design register temperature is to be retained at the average value of 175 F as recommended.

Registers used for discharging warm air into rooms should have a net area not less than the area of the leader pipe to which the register is attached. First story registers should be connected through boot and register box extensions having areas at least equal to leader areas. Upper story registers should be of the same width as the wall stack, and should be placed either in the baseboard or sidewall, preferably without offsets. First story registers may be of the baseboard or floor type, with the former location preferred. Floor registers are easy to install, but they may interfere with placement of carpets and may be dirt catchers.

RETURN AIR GRILLES, DUCTS, AND CONNECTIONS

The placement and number of return grilles will depend upon the size, details, and exposure of the house. Small compactly built houses may be adequately served by a single return grille effectively placed in the central hall. It is usually desirable to have two or more returns, provided that in two-story residences one return is placed to effectively receive the return air at the foot of the stairs. A return air connection must be carried to any room whose floor level is below that of adjacent rooms.

The return air grilles should have free areas at least equal to the ducts to which they connect, and should be installed in the floor, or in the baseboard with the top edge of the grille not more than about 14 in. above the floor line. Frictional resistance in the return air system is as detrimental as is resistance in the warm-air system, so that care should be exercised in locating return air grilles which require long return ducts.

Where a divided system of two or more returns is used, the grilles must be placed to serve the maximum area of cold wall or windows. Thus, in rooms having only small windows the grilles can be brought as close to the furnace as possible, but if the room has large window exposure the grille should be located near the exposure.

The frictional resistance of the long ducts used in parallel with short return ducts must be reduced to compensate for the length. This is accomplished by using design data given in the following section Outline of Design Procedure.

Return ducts from upstairs rooms may be necessary in spaces which are closed off from the rest of the house or which have much outdoor exposure. Return grilles on different floor levels should not be connected to the same vertical return duct.

The ducts through which air is returned to the furnace should be designed to minimize resistance to air flow. They should be of ample area, with sizes selected according to capacity and construction, as specified in section Outline of Design Procedure, and should be streamlined. Horizontal ducts should pitch at least $\frac{1}{2}$ in. per foot downward toward the furnace, avoiding fittings which would require lifting of the return air after the duct has passed under some obstacle.

Ducts returning air to the furnace should avoid heat sources which tend to reheat the return air. If the duct must be run over the top of the furnace, or above the vent pipe from the furnace, insulation should be interposed between the heat source and the duct.

The top of the return shoe should enter the casing below the level of the grate in the case of a coal furnace, and not more than 14 in. above the floor in the case of oil or gas furnaces. In order to accomplish this the shoe is made wide.

OUTLINE OF DESIGN PROCEDURE

The data underlying the design procedure are given in detail in a circular[2] issued by the University of Illinois. In this procedure the design of the warm-air duct system is considered as an entire unit, so that for a given heat loss the sizes of leaders, stacks, boots, stackheads, and registers are all correlated. Similarly in the case of return ducts, the selection specifies a complete unit consisting of return grille, return duct, and shoe connection.

Recommended Standard Sizes

For the purpose of simplification and standardization, selected combinations of commercial sizes of warm air pipes, return air pipes, ducts, grilles, fittings, and registers are designated as Combination Numbers. The numbers assigned and the combinations selected as standard are listed in the following Tables 1 to 4 inclusive.[3]

TABLE 1. FIRST STORY WARM-AIR DUCTS[a]

Combination No.	Leader Pipe Diameter, In.	Register Size, In.		
		Floor	Baseboard	
			Size	Extension
1	8	8 x 10	10 x 8	2¼
2	9	9 x 12	12 x 8	2¼
3	10	10 x 12	12 x 9	3¼
4	12	12 x 14	13 x 11	5¼
5	14	14 x 16	----------	------

[a] When the calculations indicate a requirement for a given room greater than Combination No. 4, two or more smaller units totalling the required capacity are recommended.

TABLE 2. SECOND STORY WARM-AIR DUCTS—SINGLE WALL STACKS AND FITTINGS

Combination No.	Leader Pipe Diameter, In.	Stack[b] Size In.	Register Size, In.			
			Floor	Baseboard		Sidewall
				Size	Extension	
11	8	10 x 3¼	8 x 10	10 x 8	2¼	10 x 8
12	9	12 x 3¼	9 x 12	12 x 8	2¼	12 x 8
14	10	14 x 3¼	10 x 12	12 x 8	2¼	12 x 8
15	12	12 x 5¼	----------	12 x 9	3¼	---------
16	12	14 x 5¼	----------	13 x 11	5¼	---------

[b] Recommended stack sizes. Tables may also be applied to 3 in. and 3½ in. stack depths.

TABLE 3. SECOND STORY WARM-AIR DUCTS—DOUBLE WALL STACKS AND FITTINGS

Combination No.	Leader Pipe Diameter, In.	Stack Size, In.		Register Size, In.			
		Internal	External	Floor	Baseboard		Sidewall
					Size	Extension	
21	8	2½[c] x 10	3⅛[c] x 10⅝	8 x 10	10 x 8	2¼	10 x 8
22	8	3 x 10	3⅝ x 10⅝	8 x 10	10 x 8	2¼	10 x 8
23	9	2½[c] x 12	3⅛[c] x 12⅝	9 x 12	12 x 8	2¼	12 x 8
24	9	3 x 12	3⅝ x 12⅝	9 x 12	12 x 8	2¼	12 x 8

[c] Commercial sizes vary 1/8 in. from values shown.

TABLE 4. RETURN AIR DUCTS

Combination No.	Duct Dia. In.	Area at Shoe Connection, Sq In.	Metal Grille Sizes			When Joist Lining is Used[d]		When Duct is Used	
			Choose One			No. of Joists Lined	Minimum[e] Depth, In.	Choose One	
			A	B	C				
31	10			8 x 14	10 x 12	1	7	14 x 6	12 x 8
32	12		6 x 30	8 x 24	12 x 14	1	9	22 x 6	16 x 8
33	14	170	8 x 30	10 x 24	14 x 16	1	12	28 x 6	22 x 8
34	16	220	10 x 30	12 x 24		2	8	28 x 8	22 x 10
35	18	280	12 x 30	14 x 24		2	10	36 x 8	28 x 10
36	20	340	14 x 30	18 x 24		2	12.5	36 x 10	30 x 12
37	22	420	18 x 30			2	15.0	42 x 10	36 x 12
38	24	500	20 x 30			2	18.0	42 x 12	36 x 14

[d] Based on 14 in. space between joists.

[e] Use full depth of joist except when joist depth is less than minimum depth required, *when pan must be used.*

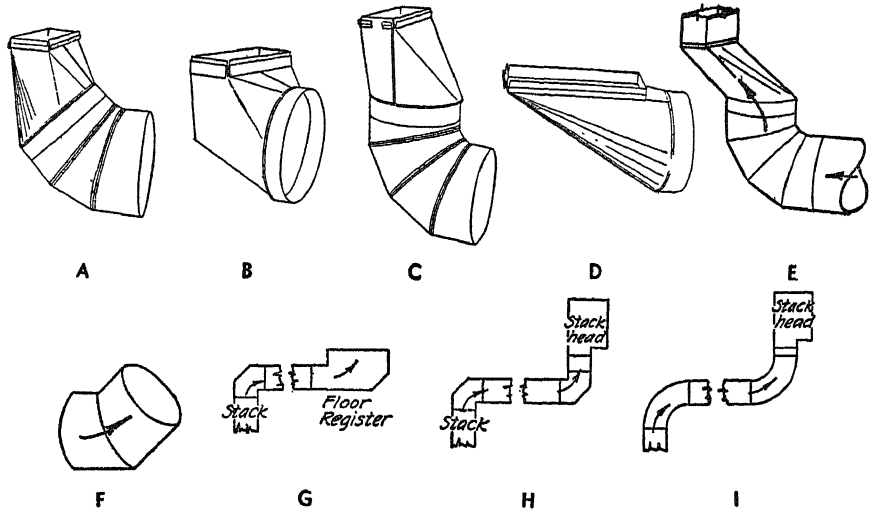


FIG. 2. TYPICAL WARM AIR BOOTS

TABLE 5. RESISTANCES OF WARM AIR BOOT COMBINATIONS EXPRESSED IN ELBOW EQUIVALENTS

Warm Air Boot	Name of Combination	Equivalent No. of 90-Deg Elbows
A	45-Deg Angle Boot and 45-Deg Elbow	1
B	90-Deg Angle Boot	1
C	Universal Boot and 90-Deg Elbow	1
D	End Boot	2
E	Offset Boot	2½
F	45-Deg Angle	½
G	Floor Register—Second Story	3
H	Offset	3
I	Offset	2

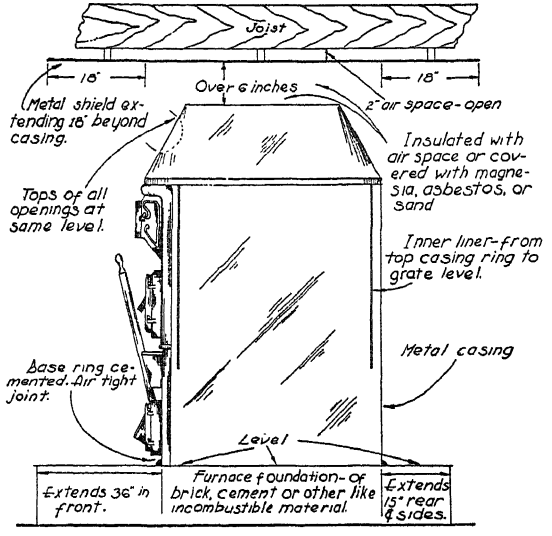


FIG. 3. DETAILS OF FURNACE BONNET, CASING, AND FOUNDATION (FROM N.W.A.H. & A.C.A. MANUAL 5, THIRD EDITION)

The selected types of boots are shown in Fig. 2, and their resistances expressed in equivalent elbows are shown in Table 5. It is essential that free areas be maintained throughout fittings.

Figs. 3 and 4 show recommended practice as given by the *N.W.A.H. & A.C.A.* For construction, design features, and ratings of gravity furnaces see Chapter 15.

Carrying Capacity

The Btu carrying capacities of the selected warm air and return air combinations are shown in Tables 6, 7 and 8.

The selected types of return air ducts and fittings are shown in Fig. 5.

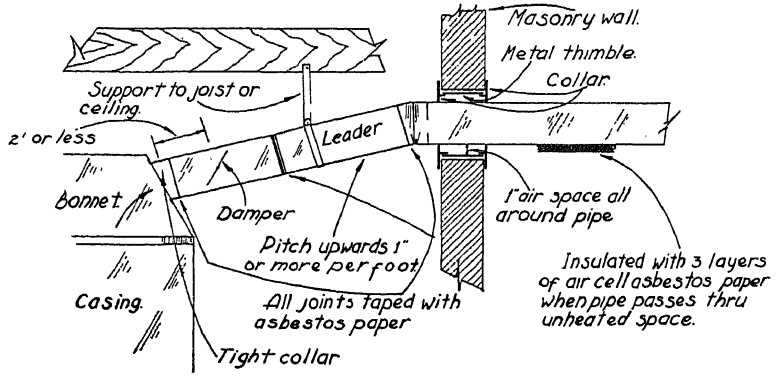


FIG. 4. DETAILS OF BONNET AND LEADER OF GRAVITY WARM-AIR FURNACE (FROM N.W.A.H. & A.C.A. MANUAL 5, THIRD EDITION)

TABLE 6. WARM AIR CARRYING CAPACITY, BTU DELIVERED, FIRST STORY REGISTERS[a]
Length of Leader Pipe—in Feet

COMBINATION NO.	NO. OF ELBOWS	4 FT	6 FT	8 FT	10 FT	12 FT	14 FT	16 FT	18 FT	20 FT	22 FT	24 FT
1		6,020	5,850	5,680	5,510	5,340	5,170	5,000	4,830	4,660	4,490	4,320
2		7,620	7,400	7,180	6,970	6,760	6,540	6,320	6,110	5,890	5,680	5,460
3	1	9,400	9,140	8,870	8,600	8,340	8,070	7,810	7,540	7,270	7,010	6,740
4		13,350	12,970	12,590	12,210	11,830	11,450	11,080	10,700	10,320	9,950	9,560
5		17,520	17,020	16,530	16,040	15,550	15,050	14,550	14,050	13,560	13,060	12,560
1		5,850	5,660	5,490	5,330	5,160	5,000	4,840	4,670	4,510	4,340	4,180
2		7,360	7,150	6,940	6,730	6,520	6,320	6,110	5,910	5,700	5,500	5,290
3	2	9,090	8,840	8,580	8,320	8,060	7,800	7,550	7,290	7,040	6,780	6,520
4		12,910	12,540	12,170	11,800	11,430	11,060	10,690	10,320	9,950	9,580	9,210
5		16,940	16,450	15,990	15,500	15,040	14,550	14,080	13,600	13,120	12,650	12,150
1		5,620	5,460	5,310	5,150	4,990	4,830	4,670	4,510	4,350	4,190	4,030
2		7,120	6,910	6,710	6,510	6,310	6,110	5,900	5,700	5,500	5,300	5,100
3	3	8,780	8,530	8,280	8,030	7,780	7,530	7,290	7,040	6,800	6,550	6,300
4		12,450	12,100	11,750	11,400	11,050	10,700	10,350	10,000	9,650	9,300	8,950
5		16,360	15,900	15,440	14,970	14,510	14,050	13,600	13,130	12,660	12,200	11,750
1		5,420	5,260	5,110	4,960	4,800	4,650	4,500	4,350	4,190	4,040	3,890
2		6,860	6,660	6,460	6,270	6,080	5,890	5,690	5,500	5,300	5,110	4,910
3	4	8,460	8,200	7,980	7,740	7,500	7,260	7,020	6,780	6,550	6,310	6,070
4		12,010	11,670	11,330	10,990	10,650	10,310	9,970	9,630	9,290	8,950	8,610
5		15,770	15,320	14,880	14,420	13,990	13,540	13,100	12,650	12,200	11,750	11,310
1		5,240	5,090	4,940	4,790	4,640	4,500	4,350	4,200	4,050	3,910	3,760
2		6,630	6,440	6,250	6,060	5,880	5,690	5,500	5,320	5,130	4,940	4,750
3	5	8,180	7,950	7,720	7,490	7,260	7,030	6,800	6,560	6,330	6,100	5,860
4		11,610	11,290	10,950	10,620	10,300	9,970	9,640	9,320	8,990	8,660	8,320
5		15,250	14,800	14,380	13,950	13,520	13,090	12,650	12,230	11,800	11,370	10,940

[a] Additional values for 6 and 7 elbows are given in Manual 5, *N.W.A.H. & A.C.A.*

TABLE 7. WARM AIR CARRYING CAPACITY, BTU DELIVERED, SECOND STORY REGISTERS[a]
Length of Leader Pipe—in Feet

COMBINATION NO. [b,c]	NO. OF ELBOWS	4 FT	6 FT	8 FT	10 FT	12 FT	14 FT	16 FT	18 FT	20 FT	22 FT	24 FT
11-22		8,370	8,140	7,900	7,670	7,430	7,190	6,950	6,710	6,470	6,240	6,000
12-24		10,040	9,760	9,470	9,190	8,900	8,620	8,330	8,050	7,770	7,480	7,200
14	1	11,710	11,380	11,050	10,720	10,390	10,060	9,720	9,390	9,060	8,730	8,400
15		16,200	15,750	15,300	14,840	14,380	13,920	13,460	13,000	12,550	12,100	11,640
16		18,920	18,390	17,850	17,310	16,780	16,240	15,710	15,180	14,640	14,100	13,570
11-22		7,940	7,720	7,500	7,280	7,050	6,830	6,600	6,370	6,150	5,930	5,700
12-24		9,540	9,270	9,000	8,730	8,460	8,190	7,920	7,650	7,380	7,110	6,840
14	2	11,120	10,810	10,500	10,180	9,870	9,550	9,230	8,920	8,610	8,290	7,980
15		15,400	14,970	14,530	14,100	13,670	13,230	12,800	12,360	11,930	11,500	11,070
16		17,980	17,470	16,960	16,450	15,950	15,430	14,830	14,420	13,910	13,400	12,890
11-22		7,530	7,320	7,110	6,900	6,680	6,470	6,250	6,040	5,830	5,620	5,400
12-24		9,030	8,780	8,520	8,270	8,010	7,750	7,500	7,240	6,990	6,730	6,470
14	3	10,530	10,240	9,940	9,650	9,350	9,050	8,750	8,450	8,160	7,860	7,560
15		14,580	14,180	13,780	13,370	12,950	12,530	12,120	11,710	11,300	10,890	10,480
16		17,040	16,550	16,070	15,580	15,110	14,620	14,140	13,660	13,180	12,700	12,210
11-22		7,120	6,920	6,720	6,520	6,310	6,110	5,900	5,700	5,500	5,300	5,100
12-24		8,530	8,290	8,050	7,810	7,570	7,330	7,080	6,840	6,600	6,360	6,120
14	4	9,950	9,670	9,390	9,110	8,830	8,550	8,260	7,980	7,700	7,420	7,140
15		13,780	13,390	13,000	12,610	12,220	11,830	11,440	11,050	10,670	10,280	9,890
16		16,080	15,620	15,170	14,710	14,260	13,810	13,350	12,900	12,440	11,980	11,530
11-22		6,700	6,510	6,320	6,130	5,940	5,750	5,560	5,370	5,180	4,990	4,800
12-24		8,040	7,810	7,580	7,350	7,130	6,900	6,670	6,440	6,220	5,990	5,760
14	5	9,370	9,110	8,850	8,580	8,310	8,050	7,780	7,510	7,250	6,980	6,720
15		12,970	12,600	12,240	11,870	11,500	11,140	10,770	10,400	10,040	9,680	9,310
16		15,140	14,710	14,280	13,850	13,420	13,000	12,570	12,140	11,710	11,280	10,850

[a] When floor registers are used, see Fig. 2.
[b] No. 21 for Btu values multiply 11-22 values by 0.83.
[c] No. 23 for Btu values multiply 12-24 values by 0.83.

TABLE 8. RETURN AIR—CARRYING CAPACITY—BTU SERVICED

RETURN AIR COMBINATION NO.	DUCT DIA IN.	TYPE A BTU PER HR	TYPES B AND C BTU PER HR	TYPE D BTU PER HR	TYPE E BTU PER HR	TYPE F BTU PER HR	RETURN AIR COMBINATION NO.
31	10	11,300	9,500	7,800	5,000	7,800	31
32	12	16,300	13,700	11,300	7,200	11,300	32
33	14	22,200	18,700	15,300	9,800	15,300	33
34	16	29,000	24,400	20,000	12,800	20,000	34
35	18	36,700	30,800	25,300	16,200	25,300	35
36	20	45,300	38,000	31,300	20,000	31,300	36
37	22	54,800	46,000	37,800	24,100	37,800	37
38	24	65,200	54,800	45,000	28,700	45,000	38

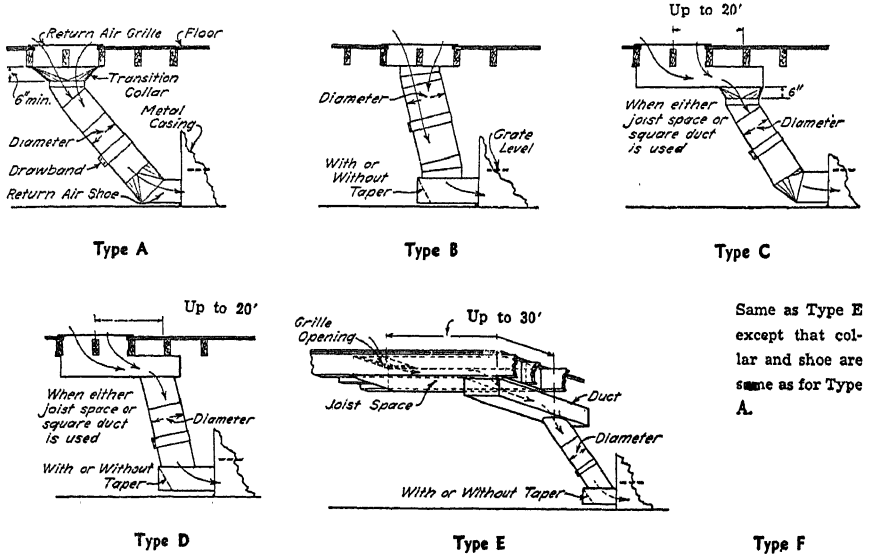
Design Procedure

The steps to be taken in designing a gravity warm air duct system are:

1. Calculate the heat loss from each room as explained in Chapters 9, 10 and 11.

2. Prepare a layout showing (*a*) furnace, (*b*) chimney connection, (*c*) warm air registers (whether floor, baseboard or wall), (*d*) return air grilles.

3. Indicate on each warm air run (using symbols shown in Fig. 6): (*a*) whether the room to be heated is on the first or second story, (*b*) the approximate length of leader pipe in the basement, (*c*) the number of right angle elbows and equivalent elbows (Table 5) required, including the elbow at the boot connection (see Fig. 2), (*d*) whether the register is to be located in the floor, in the baseboard, or in the wall.



Note: For Types C, D, E, and F return-air duct systems, reduce the carrying capacities shown in Table 8 by 1 per cent for each 4 ft additional length in the horizontal run.

FIG. 5. TYPICAL ARRANGEMENTS OF RETURN-AIR DUCT SYSTEMS

4. Show the number and proposed locations of return air grilles and the type of return air system (see Fig. 5).

5. From Table 6, for first story, or from Table 7 for second story, select the combination number for the warm air system which will supply the heat required to each room, with the number of elbows and length of leader pipe previously determined. Then, using the combination number as found, read directly in Tables 1, 2, or 3 the leader, stack, and register sizes required.

6. From Table 8 select the combination number for the return air system to correspond with the Btu serviced and the type of return air system. Then from Table 4 select the duct and grille sizes, etc., corresponding to the same combination number.

7. Select a furnace having a register delivery, in Btu per hour, equal to the total heat loss from the structure.

Standard work sheets to facilitate design according to the above recommended procedure, are available from *N.W.A.H. & A.C.A.*

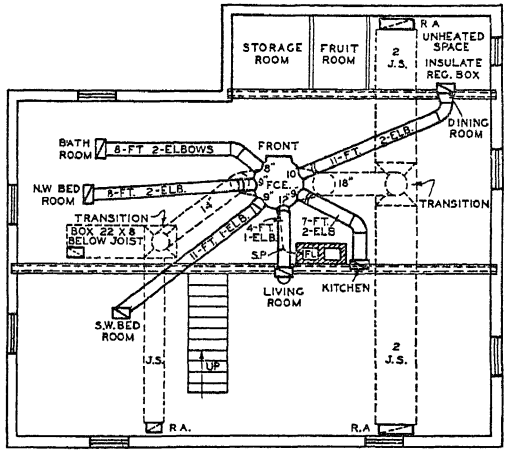


FIG. 6. TYPICAL BASEMENT LINE DRAWING

Design Examples

Examples 1 and 2 will illustrate the use of the tables in selecting warm air and return system sizes.

Example 1. For a room which has a heat loss of 22,500 Btu per hr, select the size of first story warm air system. There are three elbows, and the leader is approximately 10 ft long.

Solution: Since 22,500 Btu is beyond the capacities shown in Table 6, it is necessary to select two units of 11,250 each. From Table 6 in 10 ft leader column, and in section for three elbows, find 11,400 as nearest capacity which corresponds to Combination Number 4 in first column. Refer to Combination Number 4 in Table 1 and find that the leader should be 12 in. in diameter, and should be used with a 12 × 14 in. floor register or a 13 × 11 in. baseboard register with a $5\frac{1}{2}$ in. extension.

Example 2. What is the size of a return system of Type D which is to service 35,000 Btu per hr?

Solution: From Table 8 find Combination Number 37 which will service 37,800 Btu per hr. Refer to Table 4 to find that Combination Number 37 will require a 22-in. diameter duct, a shoe area of 420 sq in., a metal grille 18 × 30 in., a duct 42 × 10 in. or 36 × 12 in. If joist lining is used the minimum depth should be 15 in. for two 2-joist spaces 14 in. wide, or 10 in. for three joist spaces.

REFERENCES

[1] The engineering data were obtained from University of Illinois, *Engineering Experiment Station Bulletins* Nos. 141, 188, 189 and 246; Warm Air Furnaces and Heating Systems, by A. C. Willard, A. P. Kratz, V. S. Day, and S. Konzo. See also Manual 5: Gravity Code and Manual for the Design and Installation of Gravity Warm Air Heating Systems, Third Edition, 1947, published by the *National Warm Air Heating and Air Conditioning Association.*

[2] Simplified Procedure for Selecting Capacities of Duct Systems for Gravity Warm-Air Heating Plants, by A. P. Kratz and S. Konzo (*University of Illinois, Engineering Experiment Station Circular* 45, Dec., 1942).

[3] Gravity Code and Manual for the Design and Installation of Gravity Warm Air Heating Systems, Manual 5, Third Edition, 1947, *National Warm Air Heating and Air Conditioning Association.*

CHAPTER 19

MECHANICAL WARM AIR SYSTEMS

Air Distribution, Standard Combinations of Parts, Simplified Method of Design, Automatic Controls, Design Procedure for Large Systems, Adjustment of System for Continuous Air Circulation, Cooling Methods, Design of Cooling System

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IN mechanical warm air or fan furnace heating systems[1], the air circulation is effected by motor-driven centrifugal fans, commonly referred to as blowers, instead of by the difference in weight between the heated air leaving the top of the casing and the cooled air entering the bottom, as in gravity systems described in Chapter 18. The advantages of mechanical systems, as compared with gravity systems, are:

1. The furnace need not be centrally located but may be placed in any part of the basement.

2. Basement distribution piping can be made smaller and can be so installed as to give full head room in all parts of the average basement, or be completely concealed from view where desired.

3. Circulation of air is positive, and in a properly designed system can be balanced in such a way as to give a greater uniformity of temperature distribution.

4. Humidity control is more readily attained.

5. The air may be cleaned by sprays or filters, or both.

6. The fan and duct equipment may be utilized for a complete cooling and dehumidifying system for summer, using either ice, mechanical refrigeration, or low temperature water for cooling and dehumidifying, or adsorbers for dehumidifying.

7. The use of the fan increases the volume of air which can be handled, thereby increasing the rate of heat extraction from a given amount of heating surface and insuring sufficient air volume to obtain proper distribution in a large room.

8. Ventilation air may be positively introduced and heated.

The construction features of mechanical warm air furnace units and discussions of the function and selection of the various parts, such as the furnace, casings, motors, filters and controls are included in Chapter 15.

AIR DISTRIBUTION

The conditions of comfort obtained in a room are influenced greatly by the type of register used and the locations of the supply registers and return grilles. In general it has been found that changes in the type, air velocity, and location of the supply register affect the room conditions much more than the changes in the location of the return grilles. One method is to locate the supply register near the floor, or high in the side wall, so that the warm air from the register *blankets* a cold wall, and mixes with the cold air descending from the exposed walls and glass. Another method is to locate the supply openings near the floor, or high in the side wall, on the inside wall and the return openings near the greatest outside exposure. In any case the warm air registers should be located so that the air stream never discharges directly into space that will normally be occupied by people at rest. Tests in the Warm Air Research Residence[2] have indicated that continuous blower operation gave better results than intermittent operation.

Register and Grille Openings

Supply registers located in the floor require attention to keep them clean and are usually avoided. Tests conducted in the Warm Air Research Residence at the *University of Illinois* have indicated that comparable results are obtainable with either high side wall or baseboard registers, if proper registers and air velocities are selected. Baseboard registers should be of a deflecting-diffuser type which throw the air downward toward the floor and diffuse it at the same time. For baseboard registers air temperatures under 125 F, and air velocities over 500 fpm should be avoided as they may cause drafts.

High side wall registers must be of such type that the air is delivered horizontally or in a slightly downward direction, and must be so located as to avoid impingement of air on ceiling or wall. Directional flow diffusing

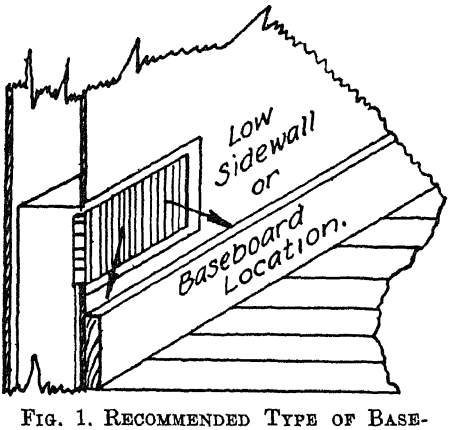


FIG. 1. RECOMMENDED TYPE OF BASE-BOARD AND LOW SIDEWALL REGISTERS[a]

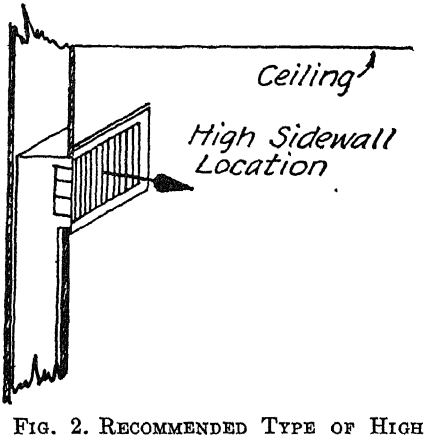


FIG. 2. RECOMMENDED TYPE OF HIGH SIDEWALL REGISTERS[b]

[a] Vertical bars with adjustable deflection, or fixed vertical bars with deflections to right and left not exceeding about 22 deg. For low sidewall location, the deflection for horizontal, multiple valve registers should not exceed 22 deg. For baseboard locations, the deflection for horizontal, multiple valve registers should not exceed about 10 deg.

[b] Horizontal valves, in back or front, to give downward deflections not to exceed from 15 to 22 deg.

type registers should be used to insure best results. Register air velocities should be such that the air velocity will be about 50 fpm three quarters of the distance from the register to the opposite wall.

Velocities through registers may be reduced by the use of registers larger than the connecting ducts. Diffusers should be used to spread the air uniformly over the register face. Basic rules for the location and selection of registers are given in Section B of Manual 7 of the *National Warm Air Heating and Air Conditioning Association.*

Registers should be well proportioned and decorated to harmonize with the trim. Air supply registers should be equipped with dampers and all registers should be sealed against leakage around edges. The register types shown in Figs. 1 and 2 have been recommended as standard by the *National Warm Air Heating and Air Conditioning Association.*

Return air grilles may be located in hallways, near entrance doors, under windows, in exposed corners, or inside walls, depending on location of supply registers. Baseboard returns are preferable to floor grilles.

TABLE 1. WARM AIR DUCT SYSTEM COMBINATIONS OF PARTS SELECTED AS STANDARD

COMBINATION NO.	STACK SIZE IN.	BRANCH PIPE SIZE, IN.		REGISTER SIZE, IN. (SEE FIGS. 1 AND 2)		REQUIRED INCREASE IN WIDTH OF TRUNK DUCT, IN.
		ROUND	RECTANGULAR	BASE-BOARD HIGH OR LOW SIDEWALL	FLOOR REGISTERS[a]	
1	2	3	4	5	6	7
41	10 x 3¼	6	4 x 8	10 x 6	8 x 10[a]	1
42	10 x 3¼	6	4 x 8	10 x 6	8 x 10[a]	2
43	12 x 3¼	7	5 x 8	12 x 6	9 x 12[a]	3
44	14 x 3¼	8	6 x 8	14 x 6	9 x 12[a] or longer	4
45	10 x 3¼ (2-Stacks)	9	8 x 8	(2) 10 x 6 or (1) 24 x 6	10 x 12[a]	5
46	12 x 3¼ (2-Stacks)	10	10 x 8	(2) 12 x 6 or (1) 30 x 6	12 x 14[a]	7

[a] Use these items only when the building construction or capacity requirements necessitate the use of floor registers. The sizes listed for floor registers correspond to the standard sizes for gravity warm air furnace systems, except for the sizes of the floor box collars. The use of standard blind boxes is suggested. A 12 x 5½ in. stack may be used on Combination 45, and a 14 x 5½ in. stack on Combination 46 with floor registers.

Dampers

Suitable dampers for air direction or volume control are essential to any duct system. Special care must be used in the design of any system to avoid turbulence and to minimize resistance. Sharp elbows, angles, and offsets should be avoided. Three types of dampers are commonly used. *Volume dampers* are used to completely cut off or reduce the flow through pipes. *Splitter dampers* are used where a branch is taken off from a main trunk. *Squeeze dampers* are used for adjusting the volume of air flow and resistance through a given duct. It is essential that a damper with positive locking device be provided for each main or duct branch. Labels placed on ducts should indicate the room being served. Damper positions should be marked for summer and winter operation, and to avoid tampering.

Ducts

The ducts may be either round or rectangular in cross section. The radii of elbows should preferably be not less than one and one-half times the pipe diameter for round pipes, or the equivalent round pipe size in the case of rectangular ducts. Warm air ducts passing through cold spaces, or where located in exposed walls, should have ½ to 2 in. of insulation.

Special attention should be given to the problem of noise elimination. The metal duct connection to and from the furnace casing and fan housing should be broken by strips of canvas. Motors and mountings must be carefully selected for quiet operation. Electrical conduit and water piping must not be fastened to, nor make contact with fan housing. Installation of a fan directly under a cold air grille is usually avoided.

TABLE 2. RETURN-AIR DUCT SYSTEM COMBINATIONS OF PARTS SELECTED AS STANDARD

COMBINATION No.	RETURN-AIR INTAKE SIZE, IN.		RISER SIZE, IN. WHERE STACK IS USED IN STUD SPACE	BRANCH PIPE SIZE, IN.		WHEN JOIST LINING IS USED[b] NUMBER OF JOIST SPACES LINED AND MINIMUM DEPTH OF SPACE REQUIRED	REQUIRED INCREASE IN WIDTH OF TRUNK DUCT (FOR 8 IN. DEPTH OF DUCT), IN.
	BASE-BOARD	FLOOR[a]		ROUND	RECTANGULAR		
1	2	3	4	5	6	7	8
51	10 x 6	6 x 10 or 4 x 14	10 x 3¼[c]	6	4 x 8	1 space of 3 in. depth	1
52	10 x 6	6 x 10 or 4 x 14	10 x 3¼[c]	6	4 x 8	1 space of 3 in. depth	2
53	12 x 6	6 x 12 or 6 x 14	12 x 3¼[d]	7	5 x 8	1 space of 4 in. depth	3
54	14 x 6	6 x 14	14 x 3¼[d]	8	6 x 8	1 space of 5 in. depth	4
55	24 x 6 or 30 x 6	6 x 30	Two stacks each 10 x 3¼[c]	9	8 x 8	1 space of 6 in. depth or 2 spaces of 3 in. depth	5
56	30 x 6	6 x 30	Two stacks 12 x 3¼[d]	10	10 x 8	1 space of 7 in. depth or 2 spaces of 4 in. depth	7
57	—	8 x 30	—	12	15 x 8	1 space of 9 in. depth or 2 spaces of 5 in. depth	12

[a] Use these items only when building construction, or capacities, require the use of floor intakes. The sizes listed correspond to standard sizes for gravity installations, except floor box collars. The use of standard blind boxes is suggested.

[b] Based on 14 in. space between joists. Use full depth of joist, except when joist depth is less than minimum depth required, in which case a *drop pan must be used.* This may occur when two or more return ducts are connected to the same joist space.

[c] If it is desired to use 14 in. x 3⅝ in. stud space, it makes no difference whether this space has protruding keys or not.

[d] If it is desired to use 14 in. x 3⅝ in. stud space, the plaster base must be smooth, without any protruding plaster keys to interfere with the flow of air.

STANDARD COMBINATIONS OF PARTS

The combinations of parts selected as standard by the *National Warm Air Heating and Air Conditioning Association* are shown in Tables 1 and 2. A method for selecting these combinations is indicated in the following section *Simplified Method of Design.*

SIMPLIFIED METHOD OF DESIGN

A simplified method for selecting the combinations of branches, boots, stacks, and registers, is given in Manual 7 of the *National Warm Air Heating and Air Conditioning Association.* In this method the sizes of the branch ducts are obtained from two tables giving their Btu capacities. The proper combination of parts for each branch can be determined if the following information is available.

a. Location of room, that is, whether on first or second story.

b. Actual length of duct from bonnet to boot, in feet.

c. Btu loss from room to be heated.

d. Equivalent lengths in feet of all fittings and of the register. Fig. 3 shows the values of equivalent lengths of fittings commonly used for domestic systems.

This simplified method is applicable to structures having heat losses not in excess of approximately 120,000 Btu per hour. The capacities shown in Tables 3 and 4 are based upon the most reliable data pertaining to friction losses and temperature drops in ducts. They are also based upon a 100 deg temperature rise of the air, and a static pressure available for overcoming friction losses in the external duct system alone of 0.20 in. water gage. The use of this method assumes that the fan in the fan-furnace assembly will be capable not only of overcoming the resistance of the external duct system alone, but also the resistances imposed by the blower inlet, the filter, and the furnace casing. The combination numbers shown in the right hand column of Tables 3 and 4 correspond to those given in Tables 1 and 2. Tables 3 and 4 are also applicable for the selection of the return air branches. A depth of 8 in. has been adopted as the standard for the trunk ducts. The width of a trunk duct serving two branches is determined by adding to the width of the remote branch the value shown in column 7 of Table 1, or column 8 of Table 2.

AUTOMATIC CONTROLS

Air stratification, high bonnet temperatures, excessive flue gas temperatures, and heat overrun or lag in a properly designed system can be largely eliminated through proper care in the planning and installation of the control system[3]; desirable controls usually employed are:

1. A *thermostat* located in a living room where maximum fluctuation in temperature can be expected, in order to secure frequent operation of fans, drafts, and burners. The thermostat location should not be on an outside wall, in a bedroom, bathroom or sun room, or in a location where it will be affected by direct radiant heat from the sun or from a fireplace, or by direct heat from any warm air duct, register or chimney.

2. A *fan switch* control located in the bonnet to start blower operations at temperatures between 110 and 130 F, and to stop the blower at about 25 to 30 deg below the cut-in point. The lower settings are used for high side wall register installations, and the higher settings for baseboard register installations. For most satisfactory results these settings should be as low as is feasible.

3. A *protective high limit switch* located in the bonnet to stop the system independently of the thermostat if the bonnet temperature exceeds 175 F.

4. On oil and gas burner installations, a protective control should be included which will stop the system if the fire is extinguished or if there is a failure of the ignition system.

5. On automatic stoker installations, a control is usually included which will start the operation regardless of thermostat settings whenever the bonnet temperature indicates that the fire is dying, or a time interval contactor is used that will start the stoker to run a few minutes out of each hour.

6. A *humidistat* to regulate the moisture supplied to the rooms, located either in one of the rooms or in the main return duct near the furnace.

DESIGN PROCEDURE FOR LARGE SYSTEMS[4]

For buildings having a heat loss in excess of 120,000 Btu per hour the design procedure given in Manual 9 of the *N.W.A.H. & A.C.A.*, may be used except where ventilation air volume exceeds volume required to supply calculated heat loss. This procedure consists of:

1. Calculation of design heat losses from individual spaces in the structure. (See Chapter 11).

TABLE 3. CAPACITY TABLES FOR WARM-AIR AND RETURN-AIR BRANCHES[a, b]

FIRST STORY

FOR UNINSULATED METAL DUCTS	ACTUAL LENGTH (FROM BONNET TO BOOT) OR, (FROM RETURN PLENUM TO BOOT) IN FEET							WARM AIR COMBINATION No.	RETURN AIR COMBINATION No.
	1 TO 7 FT.	8 TO 12 FT.	13 TO 17 FT.	18 TO 24 FT.	25 TO 34 FT.	35 TO 44 FT.	45 TO 54 FT.		
	COL. A	COL. B	COL. C	COL. D	COL. E	COL. F	COL. G		
Section A.	7200	6700	6100	5600	4800	4100	3500	41	51
	12500	11700	10800	9900	8500	7400	6400	42	52
40 to 69	16000	15000	14000	13000	11300	9900	8700	43	53
Equivalent	19100	18000	17000	16000	14200	12500	11000	44	54
Ft for Fit-									
tings and	25000	23400	21600	19800	17000	14800	12800	45[c]	55
Register	32000	30000	28000	26000	22600	19800	17400	46[c]	56
	80000	75000	70000	65000	56500	49500	43500	—	57[c]
Section B.	5500	5100	4800	4500	3900	3400	3000	41	51
	9900	9200	8600	8100	7100	6200	5400	42	52
70 to 99	13100	12300	11600	10900	9700	8500	7500	43	53
Equivalent	16300	15400	14500	13700	12200	10800	9500	44	54
Feet									
	19800	18400	17200	16200	14200	12400	10800	45[c]	55
	26200	24600	23200	21800	19400	17000	15000	46[c]	56
	65500	61500	58000	54500	48500	42500	37500	—	57[c]
Section C.	4600	4300	4100	3800	3300	3000	2700	41	51
	8500	7900	7400	6900	6100	5300	4700	42	52
100 to 129	11300	10600	10000	9400	8400	7400	6500	43	53
Equivalent	14300	13500	12700	11900	10500	9300	8300	44	54
Feet									
	17000	15800	14800	13800	12200	10600	9400	45[c]	55
	22600	21200	20000	18800	16800	14800	13000	46[c]	56
	56200	52600	50200	47300	42000	37000	32400	—	57[c]
Section D.	4100	3800	3600	3400	2900	2600	2300	41	51
	7300	6900	6400	6000	5300	4700	4200	42	52
130 to 164	9800	9100	8600	8100	7200	6400	5600	43	53
Equivalent	12300	11700	11000	10300	9100	8100	7100	44	54
Feet									
	14600	13800	12800	12000	10600	9600	8400	45[c]	55
	19600	18200	17200	16200	14400	12800	11200	46[c]	56
	49200	45800	41900	40300	36000	31800	28100	—	57[c]
Section E.	3800	3500	3300	3100	2700	2400	2100	41	51
	6500	6100	5700	5400	4800	4300	3800	42	52
165 to 200	8800	8200	7700	7200	6400	5700	5000	43	53
Equivalent	11000	10500	9900	9300	8300	7300	6400	44	54
Feet									
	13000	12200	11400	10800	9600	8600	7600	45[c]	55
	17600	16400	15400	14400	12800	11400	10000	46[c]	56
	44100	41500	38800	36000	32000	28200	24700	—	57[c]

FOR INSULATED DUCTS	COL. A	COL. B	COL. C	COL. D	COL. E	FOR DUCTS THAT ARE COMPLETELY INSULATED WITH ½ IN. THICK INSULATION FROM BONNET TO BOOT, USE THESE COLUMN HEADINGS.
	1 TO 9 FT.	10 TO 17 FT.	18 TO 24 FT.	25 TO 34 FT.	35 TO 54 FT.	

[a] These tables are for use in sizing both the warm air and the return air branches.

[b] Frictional resistances and temperature drops in ducts have both been accounted for in these tables.

[c] Use these items only when the building construction, or capacity requirements, necessitate the use of two adjoining stacks or floor registers.

TABLE 4. CAPACITY TABLES FOR WARM-AIR AND RETURN AIR BRANCHES[a,b]

SECOND STORY

FOR UNINSULATED METAL DUCTS	ACTUAL LENGTH (FROM BONNET TO BOOT) OR, (FROM RETURN PLENUM TO BOOT) IN FEET							WARM AIR COMBINATION NO.	RETURN AIR COMBINATION NO.
	1 TO 7 FT.	8 TO 12 FT.	13 TO 17 FT.	18 TO 24 FT.	25 TO 34 FT.	35 TO 44 FT.	45 TO 54 FT.		
	COL. A	COL. B	COL. C	COL. D	COL. E	COL. F	COL. G		
Section A.	6300	5700	5200	4800	4100	3500	3100	41	51
	10900	10000	9200	8500	7300	6400	5600	42	52
40 to 69	14000	13000	12100	11400	10000	8800	7800	43	53
Equivalent	17000	15900	14900	13900	12400	11100	9900	44	54
Ft for									
Fittings	21800	20000	18400	17000	14600	12800	11200	45[c]	55
and	28000	26000	24200	22400	20000	17600	15600	46[c]	56
Register	70000	65000	60500	57000	50000	44000	39000	—	57[c]
Section B.	5000	4600	4300	4000	3400	3000	2700	41	51
	9000	8200	7600	7100	6200	5400	4700	42	52
70 to 99	11900	11000	10300	9600	8400	7500	6700	43	53
Equivalent	14800	13900	13000	12200	10800	9600	8500	44	54
Feet									
	18000	16400	15200	14200	12400	10800	9400	45[c]	55
	23900	22000	20600	19200	16800	15000	13400	46[c]	56
	59500	55000	51500	48000	42000	37500	33500	—	57[c]
Section C.	4200	3900	3700	3500	3000	2600	2400	41	51
	7700	7200	6700	6200	5400	4700	4100	42	52
100 to 129	10400	9700	9000	8400	7400	6500	5800	43	53
Equivalent	13000	12100	11300	10600	9400	8300	7400	44	54
Feet									
	15400	14400	13400	12400	10800	9400	8200	45[c]	55
	21700	19400	18000	16800	14800	13000	11600	46[c]	56
	52200	48400	45300	42300	37000	32500	29000	—	57[c]
Section D.	3800	3500	3200	3000	2700	2300	2100	41	51
	6800	6300	5800	5500	4800	4200	3700	42	52
130 to 164	9100	8400	7900	7400	6300	5700	5000	43	53
Equivalent	11400	10500	9800	9200	8100	7200	6400	44	54
Feet									
	13600	12600	11600	11000	9600	8400	7400	45[c]	55
	18200	16800	15800	18400	12600	11400	12800	46[c]	56
	45500	42000	39600	36800	32200	28200	25100	—	57[c]
Section E.	3500	3200	2900	2700	2500	2100	1900	41	51
	6100	5700	5300	5000	4400	3900	3400	42	52
165 to 200	8200	7600	7100	6700	5700	5100	4500	43	53
Equivalent	10300	9500	8900	8300	7400	6500	5800	44	54
Feet									
	12200	11400	10600	10000	8800	7800	6800	45[c]	55
	16400	15200	14200	13400	11400	10200	9000	46[c]	56
	41000	38300	35800	33400	29000	25800	22800	—	57[c]

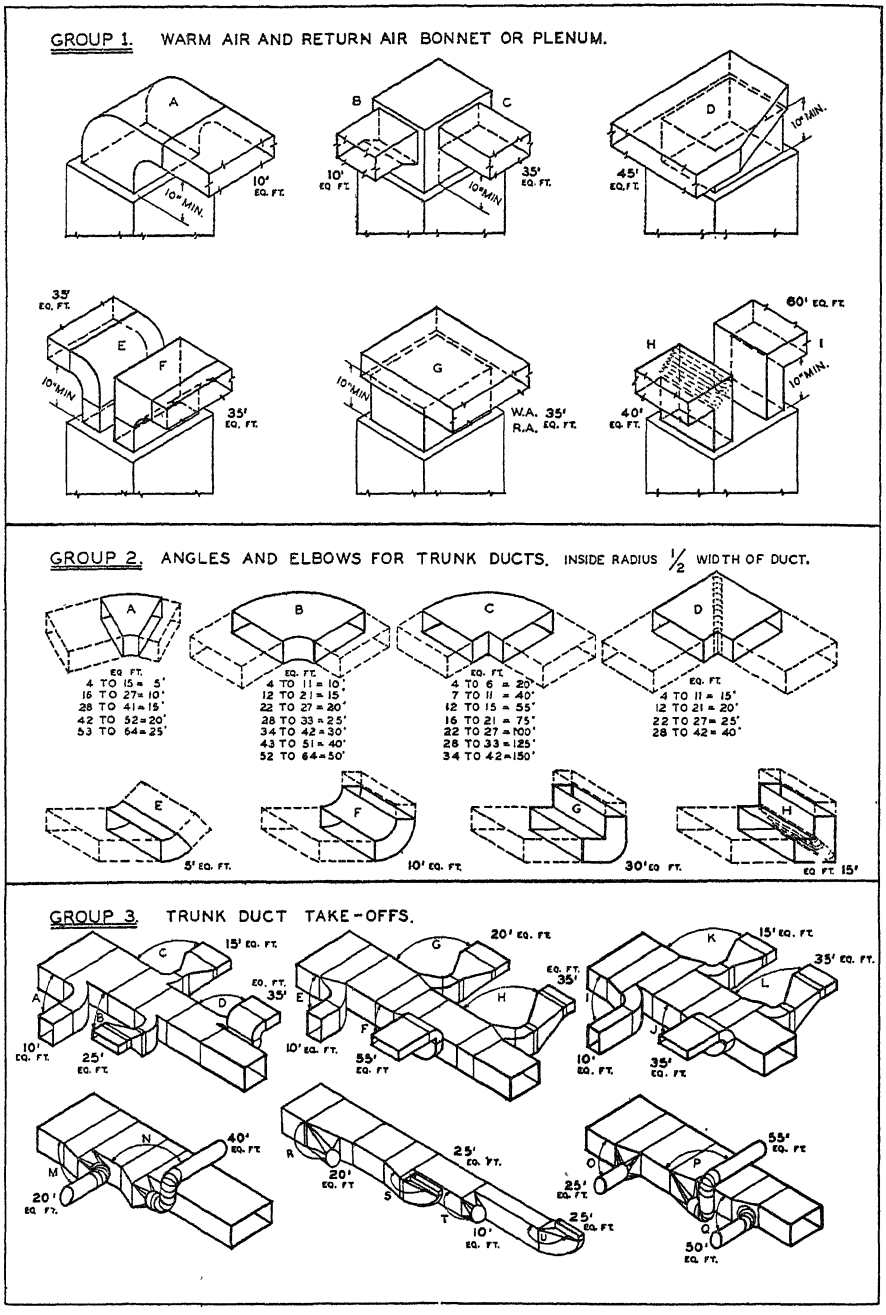
FOR INSULATED DUCTS	COL. A	COL. B	COL. C	COL. D	COL. E	COL. F	FOR DUCTS THAT ARE COMPLETELY INSULATED WITH ½ IN. THICK INSULATION FROM BONNET TO BOOT USE THESE COLUMN HEADINGS.
	1 TO 8 FT.	9 TO 14 FT.	15 TO 20 FT.	21 TO 27 FT.	28 TO 42 FT.	43 TO 54 FT.	

[a] These tables are for use in sizing both the warm air and the return air branches.

[b] Frictional resistance and temperature drops in ducts have both been accounted for in these tables.

[c] Use these items only when the building construction, or capacity requirements, necessitate the use of two adjoining stacks or floor registers.

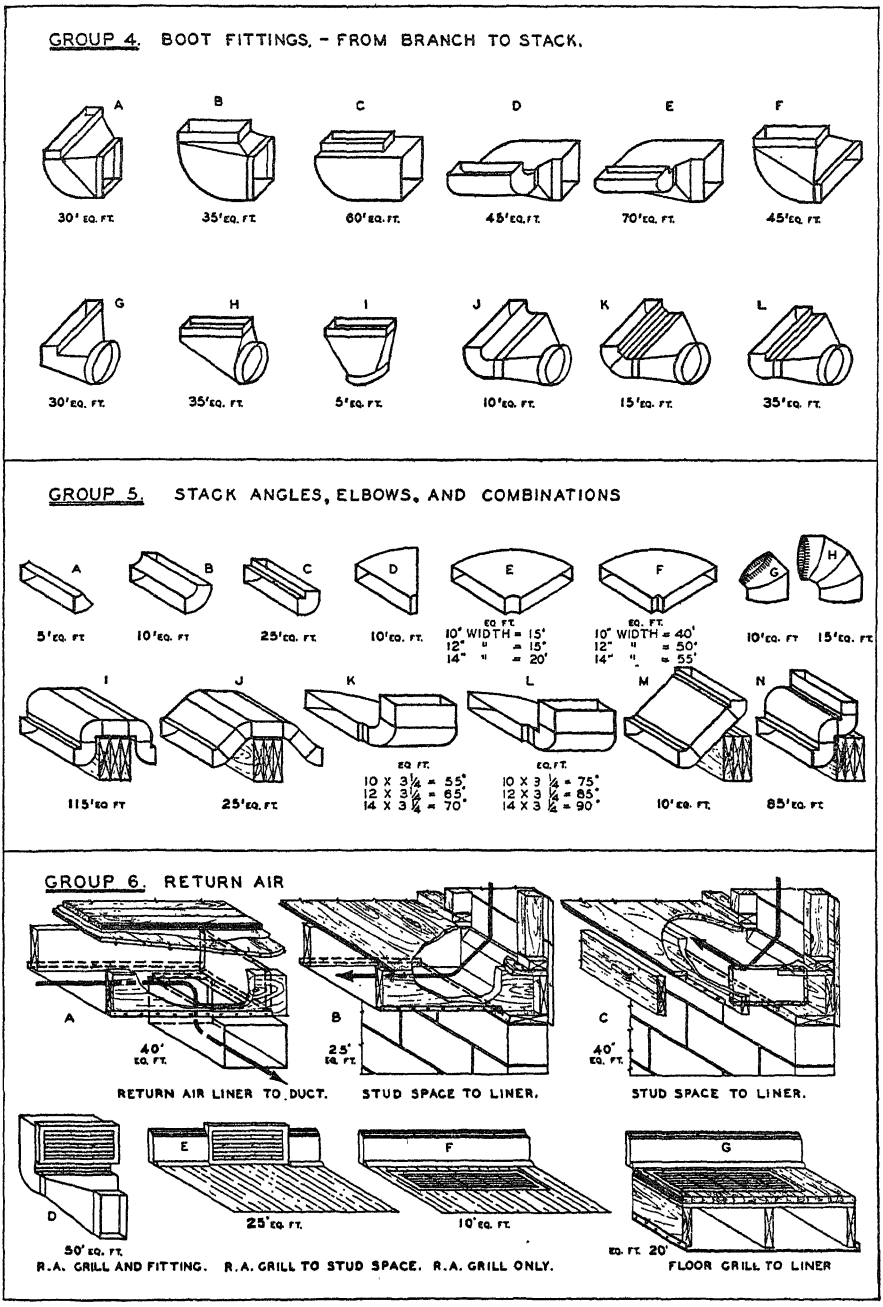
FIG. 3. EQUIVALENT LENGTH OF FITTINGS



2. Location of registers and return intakes on floor plan, showing types of registers, with distance from register to opposite wall and deflection of registers desired.

3. Laying out a proposed duct system for both warm air and return air sides of the system and including details of types of fittings and the actual and equivalent

FIG. 3. EQUIVALENT LENGTH OF FITTINGS (Continued)



lengths of each branch line from bonnet to register, without sizes. (See Fig. 3, Groups 1 through 6, for equivalent length of fittings).

4. Determination of bonnet temperature.

If rating sheet for furnace-blower unit specifies a *fixed value of bonnet temperature*, enter table at this value. If not specified, use the following procedure: Use Table

FIG. 3. EQUIVALENT LENGTH OF FITTINGS (Concluded)

GROUP 7. REGISTERS (INCLUDING LOSSES IN STACKHEAD AND VELOCITY PRESSURE).

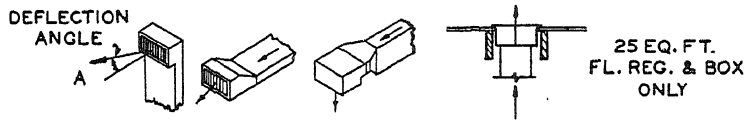


TABLE 4A. EQUIVALENT LENGTH FOR REGISTERS

Deflection Angle A	0°	15°	22°	30°	45°
Baseboard, High or Low Sidewall Registers	Eq. Ft. 35	40	45	60	115
Floor Registers with Box only	25				

For 2-way deflection registers, add the vertical and horizontal deflection angles together and multiply by 0.7. Select closest angle A in Table 4A.

5 for buildings having a heat loss between 120,000 and 350,000 Btu per hr or Table 6 for buildings having a heat loss greater than 350,000 Btu per hr. Select *shortest actual length* and read downward in nearest column in Tables 5 or 6 until lower heavy diagonal line is reached, but do not cross line. Run horizontally to first column of table and note *bonnet temperature*. Also select *longest actual length* and read downward in nearest column in Tables 5 or 6, until upper heavy diagonal line is just crossed. Run horizontally to left to obtain value for *bonnet temperature* in first column. Select as the design bonnet temperature any value between these two limits.

5. Determination of air volume to be delivered through each register and the respective register air temperatures.

Using Tables 5 or 6 and the design bonnet temperature selected, find the values of cfm per 1000 Btu for each duct length.

6. Selection of register sizes and pressure losses to produce necessary throw, for the air volumes handled.

Use Tables 7 or 8 to obtain required free area and pressure loss of register.

7. Design of duct system.

A. *Warm air branches.*

a. Use Table 9 to select maximum bonnet pressure *usually* required for the trunk carrying the maximum volume of air (cfm). If the maximum bonnet pressure is not high enough to accommodate the pressure loss through the registers, use a higher bonnet pressure. If the register pressure is critically large, it may be necessary to reduce it by either using two registers in place of one, or using smaller deflection angles.

b. Obtain actual duct loss by subtracting register pressure loss from maximum bonnet pressure.

c. Obtain the pressure drop in each duct per 100 ft by use of Table 10.

d. Determine duct size by means of air friction chart (such as Fig. 1, Chapter 31), volume (cfm), and pressure drop per 100 ft of duct.

B. *Return air branches.*

a. Select a low value of actual duct loss obtained from step b under item A for the suction loss of return duct system.

b. Proceed in sizing return air branches by the same method described for the warm air branches.

C. *Trunk ducts for warm air and return air sides of system.*

a. Add air volumes of branches to be handled by each trunk duct.

b. The friction loss per 100 ft of trunk duct is determined by taking the smaller of the two values for friction loss for the two ducts meeting at the junction.

c. Determine trunk duct size by using an air friction chart, volume (cfm), and pressure drop per 100 ft of trunk duct.

TABLE 5. SELECTION OF BONNET TEMPERATURE, REGISTER TEMPERATURE AND REGISTER DELIVERY (CFM)[a, b]

(For Buildings Having a Heat Loss between 120,000 and 350,000 BTU/Hr.)

Register Delivery Volume in CFM per 1000 BTU per Hr.

TEMP. OF BONNET °F	LINEAR DISTANCE FROM BONNET TO REGISTER, IN FEET																							
	10	20	30	40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240
110	108[a] 23.1[b]	107 23.6	106 24.2	104 25.4	103 26.0	102 26.6	101 27.3	100 28.0	99 28.8	98 29.6	97 30.5	96 31.5	95 32.3	94 33.3	93 34.6	92 35.9	91 37.3	90 38.6	90 38.6	89 39.9	89 39.9	88 41.3	88 41.3	87 42.7
120	118 19.0	116 19.6	114 20.3	112 21.1	111 21.6	109 22.5	108 23.1	106 24.2	105 24.8	103 26.0	102 26.6	101 27.3	100 28.0	99 28.8	98 29.6	97 30.5	96 31.5	95 32.3	94 33.3	93 34.6	92 35.9	91 37.3	90 38.6	90 38.6
130	128 16.4	126 16.9	123 17.6	121 18.1	119 18.7	117 19.3	115 20.0	113 20.7	111 21.6	110 22.1	108 23.1	107 23.6	105 24.8	104 25.4	103 26.0	102 26.6	101 27.3	99 28.8	98 29.6	97 30.5	96 31.5	95 32.3	94 33.3	93 34.6
140	137 14.6	134 15.1	131 15.7	129 16.2	126 16.9	124 17.3	122 17.9	120 18.4	118 19.0	116 19.6	114 20.3	112 21.1	110 22.1	109 22.5	107 23.6	106 24.2	105 24.8	103 26.0	102 26.6	101 27.3	100 28.0	99 28.8	98 29.6	97 30.5
150	147 12.9	143 13.5	140 14.0	137 14.6	134 15.1	131 15.7	129 16.2	127 16.6	124 17.3	122 17.9	120 18.5	118 18.4	116 19.6	114 20.3	112 21.1	110 22.1	109 22.5	107 23.6	106 24.2	105 24.8	103 26.0	102 26.6	101 27.3	100 28.0
160	156 11.8	152 12.3	149 12.7	145 13.2	142 13.7	139 14.2	136 14.8	133 15.3	130 15.9	128 16.4	126 16.9	123 17.6	121 18.1	119 18.7	117 19.3	115 20.0	113 20.7	112 21.1	110 22.1	108 23.1	107 23.6	106 24.2	104 25.4	103 26.0
170	166 10.8	161 11.3	157 11.7	153 12.2	150 12.6	146 13.1	143 13.5	140 14.0	137 14.6	134 15.1	131 15.7	128 16.4	126 16.9	124 17.3	122 17.9	120 18.4	118 19.0	116 19.6	114 20.3	112 21.1	110 22.1	109 22.5	107 23.6	106 24.2
180	175 10.0	170 10.5	166 10.8	161 11.3	157 11.7	153 12.2	150 12.6	146 13.1	143 13.5	140 14.0	137 14.6	135 14.9	131 15.7	128 16.4	126 16.9	124 17.3	122 17.9	120 18.4	118 19.0	116 19.6	115 20.0	113 20.7	111 21.6	110 22.1
190	184 9.4	179 9.8	174 10.1	169 10.6	165 10.9	160 11.4	156 11.8	153 12.2	149 12.7	145 13.2	142 13.7	139 14.2	136 14.7	133 15.3	130 15.9	128 16.4	126 16.9	124 17.3	121 18.1	119 18.7	117 19.3	115 20.0	113 20.7	112 21.1
200	193 8.9	187 9.2	182 9.6	176 9.9	171 10.4	167 10.7	163 11.1	158 11.6	154 12.1	151 12.4	147 12.9	144 13.4	140 14.0	138 14.4	135 14.9	132 15.5	129 16.2	127 16.6	125 17.2	122 17.9	120 18.4	118 19.0	116 19.6	114 20.3

[a] Register temperature, Fahrenheit. (Use upper value in each group).
[b] Register delivery volume in cubic feet per minute per 1000 Btu (Use lower value in each group).

TABLE 6. SELECTION OF BONNET TEMPERATURE, REGISTER TEMPERATURE AND REGISTER DELIVERY (CFM)[a, b]

(For Buildings Having a Heat Loss Greater than 350,000 BTU/Hr.)

Register Delivery Volume in CFM per 1000 BTU per Hr.

BONNET TEMP. °F.	LINEAR DISTANCE FROM BONNET TO REGISTER, IN FEET																							
	10	20	30	40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240
140	138[a]	136	134	132	130	128	127	126	125	124	123	121	120	119	118	117	116	115	114	113	112	111	110	109
	14.4[b]	14.8	15.1	15.5	15.9	16.4	16.6	16.9	17.2	17.3	17.6	18.1	18.4	18.7	19.0	19.3	19.6	20.0	20.3	20.7	21.1	21.6	22.1	22.5
150	148	146	143	141	139	137	135	133	131	129	128	127	126	124	123	122	120	119	118	117	116	115	114	113
	12.8	13.1	13.5	13.9	14.2	14.6	14.9	15.3	15.7	16.2	16.4	16.6	16.9	17.3	17.6	17.9	18.4	18.7	19.0	19.3	19.6	20.0	20.3	20.7
160	158	155	152	150	147	145	143	140	138	136	134	132	130	128	127	126	125	124	123	121	120	119	118	117
	11.6	12.0	12.3	12.6	12.9	13.2	13.5	14.0	14.4	14.8	15.1	15.5	15.9	16.4	16.6	16.9	17.2	17.3	17.6	18.1	18.4	18.7	19.0	19.3
170	167	164	161	158	155	152	150	147	145	143	140	138	136	134	132	130	128	127	126	125	124	123	121	120
	10.7	11.0	11.3	11.6	12.0	12.3	12.6	12.9	13.2	13.5	14.0	14.4	14.8	15.1	15.5	15.9	16.4	16.6	16.9	17.2	17.3	17.6	18.1	18.4
180	177	173	170	167	164	161	158	155	152	150	147	145	143	140	138	136	134	132	130	128	127	126	125	124
	9.9	10.2	10.5	10.7	11.0	11.3	11.6	12.0	12.3	12.6	12.9	13.2	13.5	14.0	14.4	14.8	15.1	15.5	15.9	16.4	16.6	16.9	17.2	17.3
190	186	182	178	175	172	168	165	162	159	156	153	151	148	146	143	141	139	137	135	133	131	129	128	127
	9.3	9.6	9.8	10.0	10.3	10.7	10.9	11.2	11.5	11.8	12.2	12.4	12.8	13.1	13.5	13.9	14.2	14.6	14.9	15.3	15.7	16.2	16.4	16.6
200	196	191	187	183	179	176	172	169	166	163	160	157	154	151	149	147	144	142	140	138	135	133	131	130
	8.8	9.0	9.2	9.5	9.8	9.9	10.3	10.6	10.8	11.1	11.4	11.7	12.1	12.4	12.7	12.9	13.4	13.7	14.0	14.4	14.9	15.3	15.7	15.9

[a] Register temperature, Fahrenheit. (Use upper value in each group).
[b] Register delivery volume in cubic feet per minute per 1000 Btu (Use lower value in each group).

Table 7. Determination of Free Area and Pressure Loss of Register for 22 Deg Deflection of Air[a, b, c, d, e]

Register Free Area in Square Inches (Upper value in each group)
Pressure Loss in Inches of Water (Lower value in each group)

CFM	Residential Use: Reg. Size or Equivalent	Residential Use: Pressure Loss	CFM	Residential Use: Reg. Size or Equivalent	Residential Use: Pressure Loss	CFM	Distance From Register to Opposite Wall: 31-34	35-39	40-49	50-59	60-69	70-79	80-89
									A′	B′			
Up to 59	10 x 4 10 x 6	.01 .01	100-119	12 x 6 14 x 4	.02 .02	700-739	243 0.02	186 0.03	127 0.06	85 0.11			
60-69	10 x 6 12 x 4	.01 .02	120-129	12 x 6 14 x 6	.02 .02	740-779	271 0.02	208 0.03	141 0.05	94 0.10			
70-99	10 x 6 12 x 6	.02 .02	130-169	14 x 6	.02	780-819		230 0.02	157 0.05	105 0.09			
			170-189	14 x 8	.02	820-859		254 0.02	173 0.04	115 0.08			

CFM	Distance From Register of Opposite Wall: Up to 18	19-21	22-24	25-27	28-30	31-34	35-39	40-49	50-59	CFM	31-34	35-39	40-49	50-59	60-69	70-79	80-89
						A											
190-209	68 0.02	49 0.03	38 0.05	29 0.08	24 0.11	19 0.16				860-899		278 0.02	190 0.04	126 0.08			
210-229	82 0.02	60 0.03	45 0.04	35 0.06	28 0.10	23 0.13				900-939		304 0.02	207 0.04	138 0.07			
230-249		71 0.02	54 0.04	42 0.06	34 0.08	28 0.11	22 0.17	B		940-979		332 0.02	226 0.03	151 0.07	108 0.12		
250-269		84 0.02	63 0.03	49 0.05	40 0.07	32 0.10	25 0.16			980-1019		360 0.02	245 0.03	163 0.06	118 0.11		
270-299		100 0.02	76 0.03	60 0.04	48 0.06	38 0.09	30 0.13			1020-1059		390 0.02	265 0.03	177 0.06	127 0.11		
300-339			96 0.02	73 0.04	60 0.05	48 0.07	37 0.11			1060-1099			285 0.03	190 0.06	137 0.10		
340-379			122 0.02	95 0.03	78 0.04	61 0.06	47 0.09	33 0.18		1100-1139			307 0.03	204 0.05	147 0.09		
380-419				117 0.02	94 0.03	75 0.05	58 0.08	39 0.15		1140-1179			330 0.02	220 0.05	158 0.09		
420-459				142 0.02	113 0.03	91 0.04	70 0.06	47 0.13		1180-1219			353 0.02	235 0.04	169 0.08		
460-499				168 0.02	135 0.03	108 0.04	83 0.06	56 0.11		1220-1259			376 0.02	251 0.04	180 0.08		
500-539					159 0.02	126 0.03	97 0.05	66 0.10		1260-1299			401 0.02	267 0.04	192 0.07	136 0.13	
540-579					185 0.02	147 0.03	113 0.04	77 0.08		1300-1339			426 0.02	284 0.04	204 0.07	144 0.13	
580-619					212 0.02	169 0.03	130 0.04	88 0.08	51 0.18	1340-1379			452 0.02	301 0.04	217 0.06	154 0.12	109 0.22
620-659						192 0.02	147 0.03	100 0.07	59 0.15	1380-1419			479 0.02	319 0.04	230 0.06	163 0.12	116 0.21
660-699						217 0.02	166 0.03	113 0.06	75 0.13	1420-1459			508 0.02	338 0.03	244 0.06	172 0.11	122 0.20
						A		B		1460-1500			536 0.02	356 0.03	256 0.06	182 0.10	129 0.19
													A′	B′			

[a] If register selected based on distance from register to opposite wall is unsatisfactory on account of size or pressure loss, it is permissible to shift one or more spaces left or right in the tables to obtain a more suitable register. If requirements fall in blank space, select two registers in place of one and divide CFM capacity between the two registers.

[b] Pressure loss is based on FLAT FACE ADJUSTABLE BAR TYPE and does NOT include stackhead.

[c] Values on the right of line A and A′ should not be used in applications such as churches, auditoriums, and concert halls.

[d] Values on right of line B and B′ should not be used in applications such as residential work, motion picture theaters, court rooms and schools.

[e] For floor and baseboard registers where a velocity of approximately 300 FPM is used, the free area = $\frac{\text{CFM} \times 144}{300}$ or approximately, $\frac{\text{CFM}}{2}$. Assume a pressure loss of .01.

TABLE 8. DETERMINATION OF FREE AREA AND PRESSURE LOSS OF REGISTER FOR NO DEFLECTION OF AIR[a, b, c, d, e]

Register Free Area in Square Inches (Upper value in each group)
Pressure Loss in Inches of Water Column (Lower value in each group)

CFM	Distance from Register to Opposite Wall									CFM	Distance from Register to Opposite Wall					
	19–21	22–24	25–27	28–30	31–34	35–39	40–49	50–59	60–69		35–39	40–49	50–59	60–69	70–79	80–89
				A		B							A′		B′	
190[f]–209	62 0.02	47 0.03	37 0.04	30 0.06	24 0.09	18 0.15				660–699	210 0.02	143 0.03	95 0.07	69 0.12	49 0.22	
210–229	76 0.02	58 0.02	45 0.04	36 0.05	29 0.08	22 0.12				700–739	236 0.02	160 0.03	107 0.06	77 0.11	54 0.21	
230–249		69 0.02	53 0.03	43 0.04	34 0.07	26 0.11				740–779	262 0.02	179 0.03	119 0.06	86 0.10	61 0.18	
250–269		81 0.02	63 0.03	50 0.04	40 0.06	31 0.09	21 0.18			780–819	291 0.02	198 0.03	132 0.05	95 0.09	67 0.17	
270–299		93 0.02	73 0.02	59 0.03	47 0.05	36 0.08	24 0.16			820–859	320 0.02	218 0.03	145 0.05	105 0.08	74 0.15	
300–339			95 0.02	77 0.03	61 0.04	46 0.06	32 0.12			860–899	352 0.02	240 0.02	160 0.04	115 0.08	81 0.14	
340–379			120 0.02	97 0.02	77 0.03	59 0.05	40 0.10			900–939	385 0.01	262 0.02	175 0.04	126 0.07	89 0.13	
380–419				119 0.02	95 0.03	73 0.04	50 0.08			940–979	419 0.01	285 0.02	190 0.04	137 0.07	97 0.12	
420–459				149 0.02	114 0.03	88 0.04	60 0.07			980–1019	455 0.01	309 0.02	206 0.04	148 0.06	105 0.11	
460–499				171 0.02	136 0.02	105 0.03	71 0.06			1020–1059	493 0.01	335 0.02	223 0.03	161 0.06	113 0.11	
500–539					160 0.02	123 0.03	84 0.05			1060–1099	530 0.01	361 0.02	241 0.03	173 0.06	123 0.10	
540–579					186 0.02	143 0.02	97 0.05	65 0.09	47 0.17	1100–1139	571 0.01	388 0.02	258 0.03	186 0.05	132 0.09	93 0.17
580–619					213 0.02	164 0.02	111 0.04	74 0.08	54 0.15	1140–1179		416 0.02	277 0.03	199 0.05	141 0.08	100 0.16
620–659						180 0.02	127 0.04	85 0.07	61 0.14	1180–1219		446 0.02	297 0.03	214 0.04	151 0.08	107 0.15
							A	B		1220–1259		476 0.02	317 0.03	228 0.04	161 0.07	116 0.14
										1260–1299		507 0.01	338 0.02	243 0.04	172 0.07	122 0.13
										1300–1339		539 0.01	359 0.02	258 0.04	183 0.07	130 0.12
										1340–1379			382 0.02	274 0.04	195 0.07	138 0.12
										1380–1419			403 0.02	290 0.03	206 0.06	146 0.12
										1420–1459				308 0.03	218 0.06	155 0.10
										1460–1500				324 0.03	230 0.06	163 0.10
														A′	B′	

[a] If register selected based on distance from register to opposite wall is unsatisfactory on account of size or pressure loss, it is permissible to shift one or more spaces left or right in the tables to obtain a more suitable register. If requirements fall in blank space, select two registers in place of one and divide CFM capacity between the two registers.

[b] Pressure loss is based on FLAT FACE ADJUSTABLE BAR TYPE and does NOT include stackhead.

[c] Values on the right of line A and A′ should not be used in applications such as churches, auditoriums, and concert halls.

[d] Values on right of line B and B′ should not be used in applications such as residential work, motion picture theaters, court rooms and schools.

[e] For floor and baseboard registers where a velocity of approximately 300 FPM is used, the free area = $\frac{\text{CFM} \times 144}{300}$ or approximately, $\frac{\text{CFM}}{2}$. Assume a pressure loss of .01.

[f] For any volume under 190 CFM use Table 7.

8. Selection of Blower.
   A. Determine total cfm air delivery (the sum of all branch cfm values).
   B. Determine static pressure requirements.
      a. For furnace-blower combination units it is the sum of bonnet pressure and suction pressure.
      b. For blowers separately selected from the furnace it is the sum of bonnet pressure, filter loss, casing loss, losses through air washers, coils, and other devices.
9. Selection of Furnace.
   A. Determine register delivery (the sum of room Btu losses).
   B. Determine bonnet capacity.
      Bonnet capacity = (total cfm) × (temperature rise) × 1.089.
   C. Allowance for pick-up load.

ADJUSTMENT OF SYSTEM FOR CONTINUOUS AIR CIRCULATION

This procedure applies to the adjustment of an automatically fired forced warm-air heating system to provide continuous air circulation when the control arrangement is of the type where the room thermostat controls the

TABLE 9. SUGGESTED BONNET PRESSURE

Inches of Water

TOTAL CFM THROUGH ANY ONE DUCT	SUGGESTED BONNET PRESSURE In. Water	TOTAL CMF THROUGH ANY ONE DUCT	SUGGESTED BONNET PRESSURE In. Water
800–1000	0.10	3500 to 5000	0.15
1000–1200	0.10	5000 to 7500	0.25
1200–1800	0.10	7500 to 10,000	0.375
1800–2400	0.13	10,000 to 12,000	0.500
2400 to 3500	0.14	12,000 to 14,000	0.750

fire and the blower control (fan switch) in the furnace bonnet or warm air plenum controls the blower operation. This procedure as outlined in detail in Manual 6 of the *National Warm Air Heating and Air Conditioning Association*, is as follows:

1. Adjust the fuel input in proper relation to the heat loss of the structure.
2. Determine the temperature rise through the furnace.
3. Adjust the air volume to produce a temperature rise through the furnace of about 100 deg.
4. Adjust the fan switch differential to a minimum of about 15 deg.
5. Adjust the fan switch cut-out point as low as practicable.
6. Adjust the room thermostat temperature differential to a minimum which will cause the burner to cycle frequently.
7. Balance the system by adjusting dampers to produce even temperature distribution between rooms.
8. Set the room thermostat at the desired room temperature.

COOLING METHODS

A slight cooling effect may be obtained under certain conditions by the circulating basement air. A more positive cooling effect may be obtained by the use of an air washer where the temperature of the city or well water is sufficiently low (55 F or lower), and where a sufficient volume of water can be provided. Unless the temperature of the leaving water is below the dew-point temperature of the indoor air at the time the washer is started, both the relative and absolute humidities will be somewhat increased.

TABLE 10. PRESSURE DROP IN DUCT

Inches of Water per 100 Feet of Duct Length

EQUIVALENT LENGTH OF DUCT (FT)	TOTAL PRESSURE DROP IN DUCT (IN. OF WATER)																
	0.04	0.05	0.06	0.07	0.08	0.09	0.10	0.11	0.12	0.13	0.14	0.15	0.16	0.17	0.18	0.19	0.20
35-44	0.10	0.13	0.15	0.18	0.20	0.23	0.25	0.28	0.30	0.33	0.35	0.38	0.40	0.43	0.45	0.48	0.50
45-54	0.08	0.10	0.12	0.14	0.16	0.18	0.20	0.22	0.24	0.26	0.28	0.30	0.32	0.34	0.36	0.38	0.40
55-64	0.07	0.08	0.10	0.12	0.13	0.15	0.17	0.18	0.20	0.22	0.23	0.25	0.27	0.28	0.30	0.32	0.33
65-74	0.06	0.07	0.09	0.10	0.11	0.13	0.14	0.16	0.17	0.19	0.20	0.21	0.23	0.24	0.26	0.28	0.29
75-84	0.05	0.06	0.08	0.09	0.10	0.11	0.13	0.14	0.15	0.16	0.18	0.19	0.20	0.21	0.23	0.24	0.25
85-94	0.05	0.06	0.07	0.08	0.09	0.10	0.11	0.12	0.13	0.14	0.16	0.17	0.18	0.19	0.20	0.21	0.22
95-104	0.04	0.05	0.06	0.07	0.08	0.09	0.10	0.11	0.12	0.13	0.14	0.15	0.16	0.17	0.18	0.19	0.20
105-114	0.04	0.05	0.05	0.06	0.07	0.08	0.09	0.10	0.11	0.12	0.13	0.14	0.15	0.15	0.16	0.17	0.18
115-129	0.03	0.04	0.05	0.06	0.07	0.08	0.08	0.09	0.10	0.11	0.12	0.12	0.13	0.14	0.15	0.16	0.17
130-149	0.03	0.04	0.04	0.05	0.06	0.07	0.07	0.08	0.09	0.09	0.10	0.11	0.11	0.12	0.13	0.14	0.14
150-169	0.03	0.03	0.04	0.04	0.05	0.06	0.06	0.07	0.08	0.08	0.09	0.09	0.10	0.11	0.11	0.12	0.13
170-189	0.02	0.03	0.03	0.04	0.04	0.05	0.06	0.06	0.07	0.07	0.08	0.08	0.09	0.09	0.10	0.11	0.11
190-214	0.02	0.03	0.03	0.04	0.04	0.05	0.05	0.06	0.06	0.07	0.07	0.08	0.08	0.09	0.09	0.10	0.10
215-239	0.02	0.02	0.03	0.03	0.04	0.04	0.05	0.05	0.05	0.06	0.06	0.07	0.07	0.08	0.08	0.09	0.09
240-264	0.02	0.02	0.02	0.03	0.03	0.04	0.04	0.04	0.05	0.05	0.06	0.06	0.06	0.07	0.07	0.08	0.08
265-289	0.01	0.02	0.02	0.03	0.03	0.03	0.04	0.04	0.04	0.05	0.05	0.05	0.06	0.06	0.07	0.07	0.07
290-324	0.01	0.02	0.02	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.05	0.05	0.05	0.06	0.06	0.06	0.07
325-374	0.01	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.06
375-424	0.01	0.01	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.05	0.05
425-474	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.05
475-524	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.04
525-574	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.04
575-625	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03

EQUIVALENT LENGTH OF DUCT (FT)	TOTAL PRESSURE DROP IN DUCT (IN. OF WATER)																
	0.21	0.22	0.23	0.24	0.25	0.26	0.27	0.28	0.29	0.30	0.32	0.34	0.36	0.38	0.40	0.45	0.50
35-44	0.53	0.55	0.58	0.60	0.63	0.65	0.68	0.70	0.73	0.75	0.80	0.85	0.90	0.95	1.00	1.13	1.25
45-54	0.42	0.44	0.46	0.48	0.50	0.52	0.54	0.56	0.58	0.60	0.64	0.68	0.72	0.76	0.80	0.90	1.00
55-64	0.35	0.37	0.39	0.40	0.42	0.43	0.45	0.47	0.48	0.50	0.53	0.57	0.60	0.64	0.67	0.75	0.83
65-74	0.30	0.32	0.33	0.34	0.36	0.37	0.39	0.40	0.42	0.43	0.46	0.49	0.52	0.54	0.57	0.64	0.72
75-84	0.26	0.28	0.29	0.30	0.31	0.33	0.34	0.35	0.36	0.38	0.40	0.43	0.45	0.48	0.50	0.56	0.63
85-94	0.23	0.25	0.26	0.27	0.28	0.29	0.30	0.31	0.32	0.33	0.36	0.38	0.40	0.42	0.45	0.50	0.56
95-104	0.21	0.22	0.23	0.24	0.25	0.26	0.27	0.28	0.29	0.30	0.32	0.33	0.36	0.38	0.40	0.45	0.50
105-114	0.19	0.20	0.21	0.22	0.23	0.24	0.25	0.26	0.27	0.28	0.29	0.31	0.33	0.35	0.37	0.41	0.46
115-129	0.18	0.18	0.19	0.20	0.21	0.22	0.23	0.23	0.24	0.25	0.27	0.28	0.30	0.32	0.33	0.38	0.47
130-149	0.15	0.16	0.16	0.17	0.18	0.19	0.19	0.20	0.21	0.21	0.23	0.24	0.26	0.27	0.29	0.32	0.36
150-169	0.13	0.14	0.14	0.15	0.16	0.16	0.17	0.18	0.18	0.19	0.20	0.21	0.23	0.24	0.25	0.28	0.31
170-189	0.12	0.12	0.13	0.13	0.14	0.15	0.15	0.16	0.16	0.17	0.18	0.19	0.20	0.21	0.22	0.25	0.28
190-214	0.11	0.11	0.12	0.12	0.13	0.13	0.14	0.14	0.15	0.15	0.16	0.17	0.18	0.19	0.20	0.23	0.25
215-239	0.09	0.10	0.10	0.11	0.11	0.12	0.12	0.13	0.13	0.13	0.14	0.15	0.16	0.17	0.18	0.20	0.22
240-264	0.08	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.12	0.12	0.13	0.14	0.15	0.15	0.16	0.18	0.20
265-289	0.08	0.08	0.08	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.12	0.12	0.13	0.14	0.15	0.16	0.18
290-324	0.07	0.07	0.08	0.08	0.08	0.09	0.09	0.09	0.10	0.10	0.11	0.11	0.12	0.13	0.13	0.15	0.17
325-374	0.06	0.06	0.07	0.07	0.07	0.08	0.08	0.08	0.09	0.09	0.09	0.10	0.10	0.11	0.11	0.13	0.14
375-424	0.05	0.06	0.06	0.06	0.06	0.07	0.07	0.07	0.08	0.08	0.08	0.09	0.09	0.09	0.10	0.11	0.13
425-474	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.07	0.07	0.07	0.08	0.08	0.09	0.09	0.10	0.11
475-524	0.04	0.04	0.05	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.07	0.07	0.08	0.08	0.09	0.10
525-574	0.04	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.05	0.06	0.06	0.07	0.07	0.07	0.07	0.08	0.09
575-625	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.07	0.08	0.08

Coils of copper finned tubing through which cold water is pumped are available for cooling. They require less space than air washers and have the advantage that no moisture is added to the air when the temperature of the water rises above the dew-point. Ample coil surface and fan capacity are necessary with this type of cooling.

It is thoroughly feasible to use ice or mechanical refrigeration in connection with a warm air system and to cool the building by this method, pro-

vided the building is reasonably well constructed and insulated. Windows and doors should be tight, and awnings should be supplied on the sunny side of the building. See also Chapters 29, 36 and 37.

Conclusions drawn from studies[5] conducted in the University of Illinois Research Residence, subject to the limitations of the test are:

1. An uninsulated building of ordinary residential type may require the equivalent of three tons of ice in 24 hr on days when the maximum outdoor temperature reaches 100 F if an effective temperature of approximately 72 deg is maintained indoors.

2. The use of awnings at all windows in east, south, and west exposures may result in savings of from 20 to 30 per cent in the required cooling load.

3. The cooling load per degree difference in temperature is not constant but increases as the outdoor temperature increases.

4. The heat lag of the building complicates the estimation of the cooling load under any specified conditions and makes such estimates, based on the usual methods of computation, of doubtful value.

5. The seasonal cooling requirements are extremely variable from year to year, and the ratio between the degree-hours of any two seasons occurring within a 10-year period may be as high as 7.5 to 1. Hence, an average value of the degree-hours cooling per season is comparatively meaningless.

6. The duct system in a forced-air heating installation can be successfully converted to a system for conveying cool air for the purpose of cooling the structure. No condensation of moisture was observed when the duct temperatures were not less than 65 F.

7. Cooling by means of water at a temperature of 60 F is not satisfactory unless an indoor temperature of less than 80 F is maintained.

8. In the selection of cooling coils, the additional frictional resistance of the coil to flow of air must be given consideration.

9. Cooling the structure by introducing large quantities of outdoor air at night tended to reduce the amount of cooling required on the following day, and was a practical means of providing more comfortable conditions in those homes where cooling systems were not available.

DESIGN OF COOLING SYSTEM

The general procedure which may be used for the design of a summer cooling system in a forced-air installation is:

1. Calculate heat gain for each room or space to be conditioned. (See Chapters 9 and 12). Allowance for addition of outside air must be included in this calculation.

2. Select a temperature of air leaving supply inlets. In University of Illinois Research Residence tests a value of from 65 to 70 F was found satisfactory.

3. Determine indoor conditions to be maintained. In Research Residence 80 F dry-bulb and 45 per cent relative humidity were found satisfactory.

4. Determine the quantity of air to be introduced into each room.

5. Estimate heat loss in duct system between cooling unit and supply registers.

6. Calculate the sensible and latent heat to be removed by the cooling unit.

7. Determine size of ducts in duct system and size of registers, as explained in this chapter.

8. Determine pressure loss in duct system and select fan having proper capacity.

9. Select cooling unit from manufacturer's data. Specify temperature and pressure of available cooling water, voltage and characteristics of electrical supply, and method of control of apparatus.

10. Select cooling coils from manufacturer's data to take care of latent heat load and to give required drop in air temperature with the weight of air flowing. (See Chapter 35).

11. If system is to be used for both winter heating and summer cooling, duct sizes must be checked to insure that velocities and friction losses are reasonable for both conditions of operation. Adjustable dampers will be necessary to make changes in air distribution for the two seasons. Provision must also be made for changing fan speeds for summer and winter operation.

REFERENCES

[1] Specifications for the furnace unit and the installed duct system are shown in The Yardstick, Manual 8, and Manual 7 published by *National Warm Air Heating and Air Conditioning Association.*

[2] Performance of a Forced Warm-Air Heating System as Affected by Changes in Volume and Temperature of Air Recirculated, by A. P. Kratz and S. Konzo (A.S.H.V.E. TRANSACTIONS, Vol. 48, 1942, p. 393).

[3] Automatic Controls for Forced-Air Heating Systems, by S. Konzo and A. F. Hubbard (A.S.H.V.E. TRANSACTIONS, Vol. 40, 1934, p. 37).

[4] Proposed Design Procedure for Large Mechanical Warm Air Heating Systems, by S. Konzo, R. J. Martin, D. S. Levinson, and R. W. Roose (A.S.H.V.E. JOURNAL SECTION, *Heating, Piping and Air Conditioning*, May, 1947, p. 108).

[5] Summer Cooling in the Research Residence, by A. P. Kratz, S. Konzo, M. K. Fahnestock and E. L. Broderick (University of Illinois *Engineering Experiment Station Bulletins* Nos. 290, 305 and 321). A.S.H.V.E. RESEARCH REPORT No. 1177—Summer Cooling in the Research Residence with a Gas-Fired Dehydration Cooling Unit, by A. P. Kratz, S. Konzo and E. L. Broderick (A.S.H.V.E. TRANSACTIONS, Vol. 47, 1941, p. 203).

CHAPTER 20

STEAM HEATING SYSTEMS AND PIPING

Classification of Steam Heating Systems by Types; One-pipe; Two-pipe, Sub-atmospheric and Orifice Systems; Sizing Piping for Steam Heating Systems; Pressure Reducing Valves; Boiler Connections; Condensate Return Pumps; Vacuum Heating Pumps; Traps; Drips; Connections to Heating Units; Control Valves

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STEAM heating systems may be classified according to any one of, or combination of, the following features: (1) by the piping arrangement, (2) by the pressure or vacuum conditions obtained in operation, (3) by the method of returning condensate to the boiler.

1. *By Piping Arrangement.* A steam heating system is known as a *one-pipe system* when a single main serves the dual purpose of supplying steam to the heating unit and conveying condensate from it. Ordinarily, to each heating unit there is but one connection which must serve as both the supply and the return, although separate supply and return connections may be used.

A steam heating system is known as a *two-pipe system* when each heating unit is provided with two piping connections and when steam and condensate flow in separate mains and branches.

Heating systems may also be described as *up-flow* or *down-flow* depending on the direction of steam flow in the risers; and as a *dry-return* or a *wet-return* depending on whether the condensate mains are above or below the water line of the boiler or condensate receiver.

2. *By Pressure or Vacuum Conditions.* Steam heating systems may also be classified as *high pressure, low pressure, vapor,* and *vacuum* systems, depending on the pressure conditions under which the system is designed to operate.

A system is known as a *high pressure system* when the operating pressures employed are above 15 psig; as a *low pressure system* when pressures vary from 0 to 15 psig; as a *vapor system* when the system operates under both vacuum and low pressure conditions without the use of a vacuum pump; and as a *vacuum system* when the system operates under vacuum and low pressure conditions with the use of vacuum pump.

When automatic controls are employed to vary the pressure conditions in the system in accordance with outside weather conditions, the system may be known as a *sub-atmospheric, differential,* or *synchronized* system. These latter classifications are proprietary designations.

When orifices are employed on the inlets to the heating units the system may be known as an *orifice system.*

3. *By Method of Returning Condensate.* When condensate is returned to the boiler by gravity, the system is known as a *gravity return system.* In this system all heating units must be elevated sufficiently above the water line of the boiler, so that the condensate can flow freely to the boiler. Elevation of the heating units above the water line must therefore be sufficient to overcome pressure drops due to flow as well as pressure differences due to operation.

Referring to Fig. 1 it will be noted that the boiler and wet-return form a U-shaped container, with the boiler steam pressure on the top of the water at one end and the steam main pressure on the top of the water at the other end. The difference between these two pressures is the *pressure drop* in the system, *i.e.,* the friction and resistance to the flow of steam in passing from the boiler to the far end of the main and the pressure reduction in consequence of the condensation occurring in the system. The water in the far end will rise sufficiently to overcome this difference in order to balance the pressures, and it will rise far enough to produce a flow through the return pipe and overcome the resistance of check valves, if installed.

If a one-pipe steam system is designed, for example, for a total pressure drop of $\frac{1}{8}$ psi, and utilizes a Hartford return connection instead of a check valve on the return,

the rise in the water level at the far end of the return, due to the difference in steam pressure, would be $\frac{1}{8}$ of 28 in. (28 in. head being equal to one pound per square inch), or $3\frac{1}{2}$ in. Adding 3 in. to overcome the resistance of the return main, and 6 in. as a factor of safety for heating up, gives $12\frac{1}{2}$ in. as the distance the bottom of the lowest part of the steam main and all heating units must be above the boiler water line. The same system, however, installed and sized for a total pressure drop of $\frac{1}{2}$ psi, and with a check in the return, would require $\frac{1}{2}$ of 28 in., or 14 in. for the difference in steam pressure, 3 in. for the flow through the return, 4 in. to operate the check, and 6 in. for a factor of safety, making a total of 27 in. as the required distance. Higher pressure drops would increase the distance accordingly.

When conditions are such that condensate cannot be returned to the boiler by the action of gravity, and either traps or pumps must be employed, the system is known as a *mechanical return system.* There are three general types of mechanical condensate return devices in common use: (*a*) the alternating return trap, (*b*) the condensate return pump, and (*c*) the vacuum return pump.

In systems where pressure conditions in the system vary between that of a gravity return and a forced return system, a boiler return trap or alternating receiver is employed and the system may be known as an *alternating return system.*

When condensate is pumped to the boiler under pressures of the atmosphere or above, the system is known as a *condensate pump return system.*

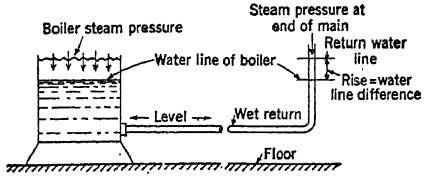


FIG. 1. DIFFERENCE IN STEAM PRESSURE ON WATER IN BOILER AND AT END OF STEAM MAIN

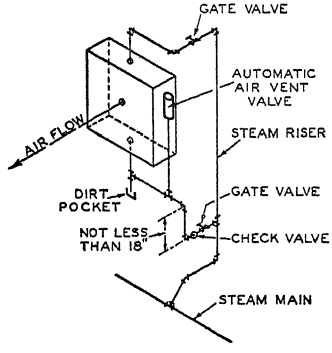


FIG. 2. TYPICAL TWO-PIPE CONNECTIONS TO UNIT HEATERS IN ONE-PIPE AIR VENT SYSTEMS

When condensate is pumped to the boiler under vacuum conditions, the system is known as a *vacuum pump return system.*

In either the *condensate* or *vacuum pump systems* it is highly desirable to arrange for gravity flow to a receiver and to the pump. The pump then forces condensate into the boiler against its pressure.

ONE-PIPE SYSTEMS

One-pipe systems, as previously defined, are systems in which steam and condensate flow in the same pipe. Radiators and other heating units, in general, have only one piping connection from main to unit, although it is possible to employ two connections to the same main as indicated in Fig. 2. Unit heaters in one-pipe systems may also have separate connections to the wet-return as shown in Fig. 5 Chapter 24.

There are several variations in the piping arrangement of a one-pipe system as follows:

1. Up-feed one-pipe systems where the radiators and other heating units are located above the supply mains. The mains in this instance convey both steam and condensate. Such a system is illustrated in Fig. 3. Typical connections to radiator or risers are illustrated in Fig. 4, and method of changing sizes of mains in Fig. 5.

2. Up-feed one-pipe systems where the radiators and other heating units are located above the mains, and the mains are dripped at each radiator connection to a wet-

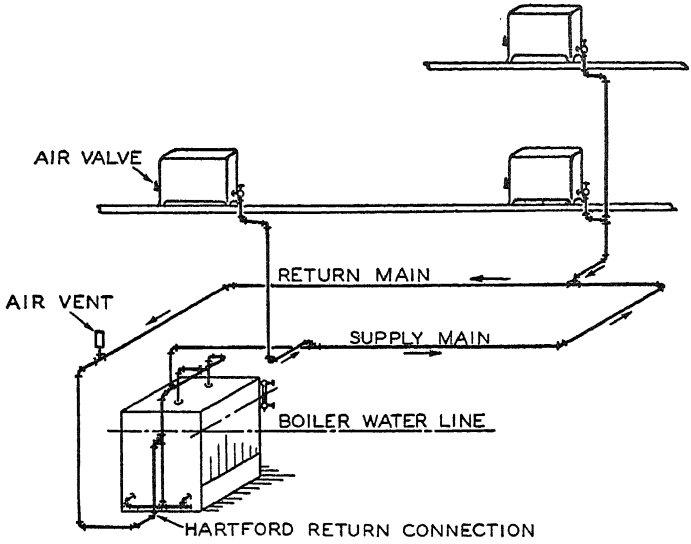


FIG. 3. TYPICAL UP-FEED GRAVITY ONE-PIPE AIR-VENT SYSTEM

return, so that the steam main carries a minimum of the condensate. This system is illustrated in Fig. 6. Typical connections to radiators and risers are illustrated in Fig. 7. Up-feed systems are not recommended for systems higher than four stories.

3. Down-feed one-pipe systems, where the radiators and other heating units are located below the supply main. In this arrangement only risers and connections to heating units convey both steam and condensate, and both are flowing in the same direction. The steam main is kept relatively free of condensate by dripping through the drop risers.

Each radiator or heating unit in a one-pipe system must be supplied with a thermostatic air valve which functions to relieve air from the heating unit under pressure, and to close when steam itself heats the thermostatic element of the valve.

To improve steam circulation in one-pipe systems quick-vent air valves should be provided at the ends and at intermediate points where the steam main is brought to a higher elevation, or where dropped below the water line. It is desirable to install the air-vent valves about a foot ahead of the drips, as indicated in Fig. 6, to prevent possible damage to their mechanisms by water.

Air valves are of two general types, the pressure and the vacuum types. The pressure type permits the inflow of atmospheric air to the system when the steam pressure in the system falls below atmospheric pressure. The vacuum type, which contains a small check valve, prevents the air from flowing back to the system and thereby maintains vacuum conditions in the system, and a consequent evaporation or generation of steam

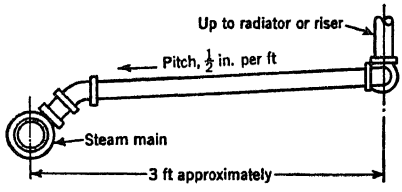


FIG. 4. TYPICAL STEAM RUNOUT WHERE RISERS ARE NOT DRIPPED

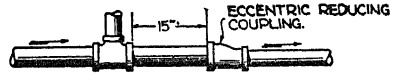


FIG. 5. METHOD OF CHANGING SIZE OF STEAM MAIN WHEN RUNOUTS ARE TAKEN FROM TOP

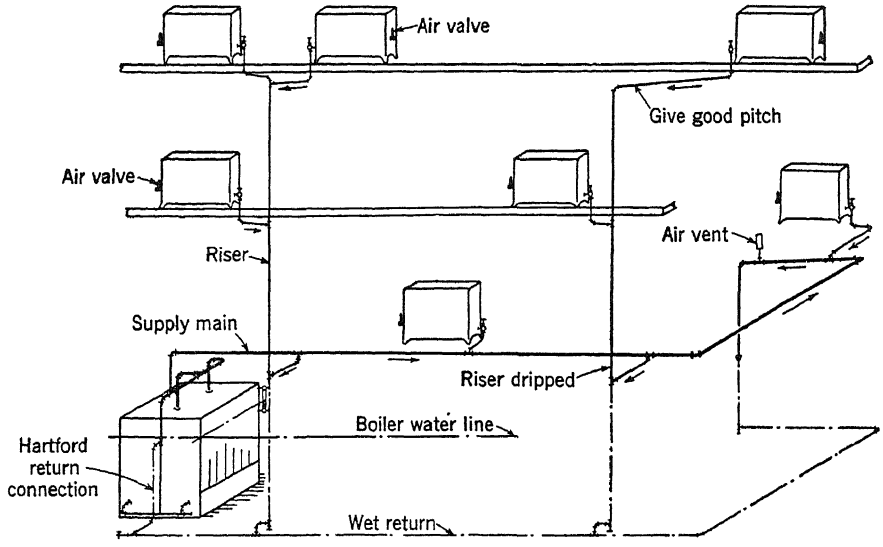


FIG. 6. TYPICAL UP-FEED GRAVITY ONE-PIPE AIR-VENT SYSTEM

or vapor at sub-atmospheric pressures, and at consequent lower temperatures. Systems which use vacuum valves are known as *vapor* or *vacuum one-pipe systems*. The vapor or vacuum systems will maintain a more uniform temperature condition than the pressure systems.

Each heating unit in a one-pipe system may also be provided with a valve on the connection to the unit, although this is not essential except to shut the unit off in case it is not desired for heating. Valves on one-pipe systems must be either fully opened or fully closed. No throttling or modulating position can be maintained since, if a valve is partially closed, condensate will not drain from the unit. This condition is dangerous because it may create a low water condition in the boiler with consequent burning or cracking of the boiler, or create a hazard due to the freezing of the water-logged heating unit itself.

TWO-PIPE SYSTEMS

Two-pipe systems, as previously defined, are systems in which steam and condensate flow in separate pipes. Two-pipe systems operate under either high pressure, low pressure, vapor, or vacuum conditions. Either the up-flow or the down-flow arrangement of mains may be employed.

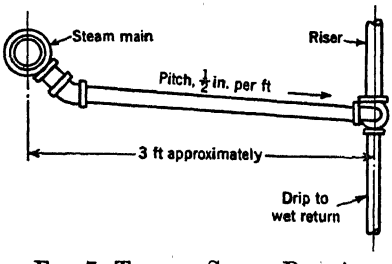


FIG. 7. TYPICAL STEAM RUNOUT WHERE RISERS ARE DRIPPED

Two-Pipe High Pressure Systems

Two-pipe high pressure systems operate at pressures above 15 psig, usually from 30 to 150 psig. Large industrial type buildings, which are equipped with unit heaters or large built-up fan units, usually use high pressure steam systems.

Fig. 8 illustrates a typical high pressure system. Because of the high pressures and the great differential between steam and return mains, it is possible to locate returns above the heating units and lift the condensate to these returns.

The condensate can be flashed into steam in low pressure mains if any are available, or passed through an economizer heater before being discharged to a vented receiver. It is, of course, necessary to provide for the elimination of air from high pressure systems, the same as in low pressure systems.

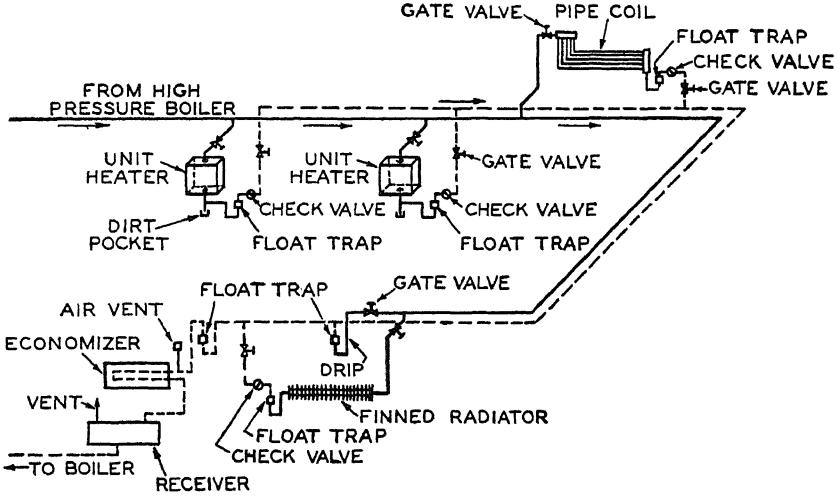


FIG. 8. TYPICAL HIGH PRESSURE HEATING SYSTEM

Return traps used on high pressure systems are usually of the bucket, inverted bucket, float or impulse type.

Two-Pipe Low Pressure Systems

Low pressure systems operate at pressures of 0 to 15 psig. The piping arrangement of both up-feed and down-feed low pressure systems is identical with those of two-pipe vapor systems described in the following section. The only difference between the two systems is in the type of air valve used. The air valves used in low pressure systems do not contain the check discs and hence, the system cannot operate under vacuum conditions. The low pressure systems are not as popular as the vapor systems, because they have the disadvantage of not holding heat when the rate of steam generation is diminishing. They also have the disadvantage of corroding to a greater extent than vapor systems, due to the continued presence of new air in the system.

Low pressure systems have the advantage however of returning condensate to the boiler readily and not retaining it in the piping, as may be possible in vapor systems.

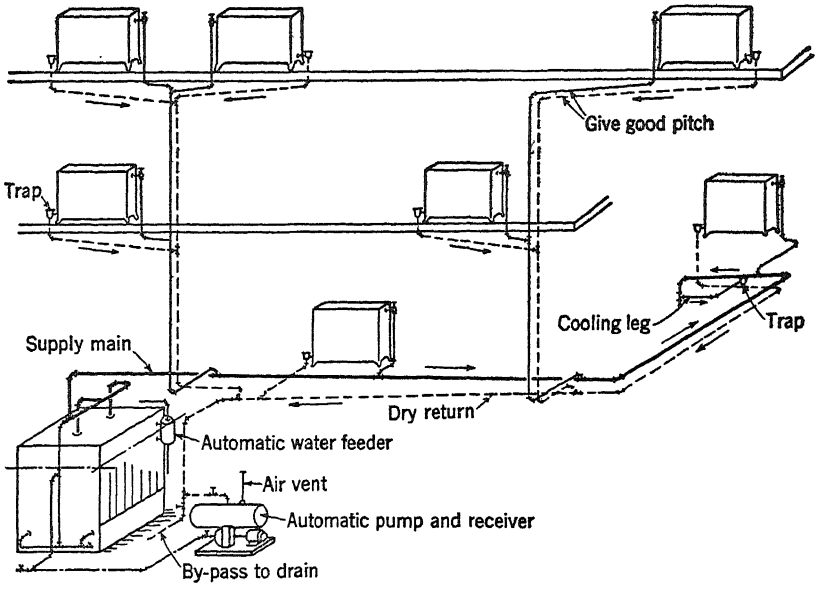


FIG. 9. TYPICAL INSTALLATION USING CONDENSATE PUMP

Fig. 9 illustrates a typical low pressure system with condensate pump.

Two-Pipe Vapor Systems

Two-pipe vapor systems operate at pressures varying from 30 in. vacuum to 15 psig without the use of a vacuum pump. A typical two-pipe up-feed vapor system is shown in Fig. 10, and a typical two-pipe down-feed system is illustrated in Fig. 11. The method of dripping drop risers in a down-feed system is illustrated in Fig. 12. Radiators discharge their condensate and air through thermostatic traps to the dry-return main. Air is eliminated, when the system is under pressure, at the ends of the supply and return

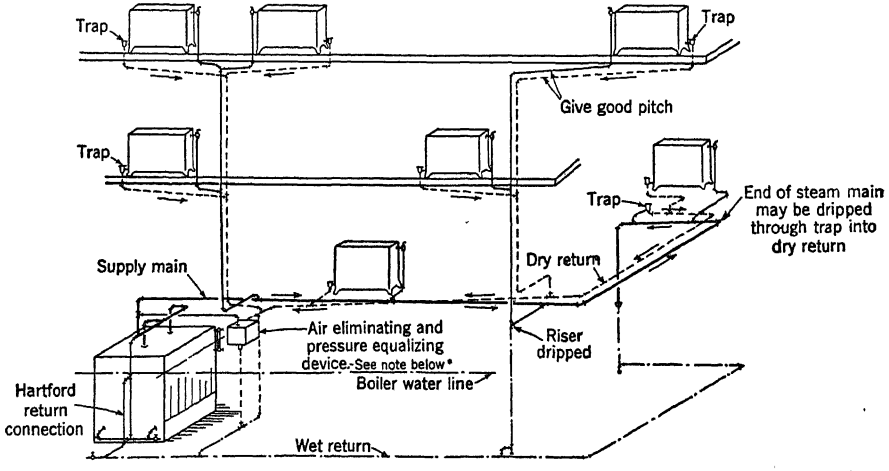


FIG. 10. TYPICAL UP-FEED TWO-PIPE SYSTEM WITH AUTOMATIC RETURN TRAP*

* Proper piping connections are essential with special appliances for pressure equalizing and air elimination.

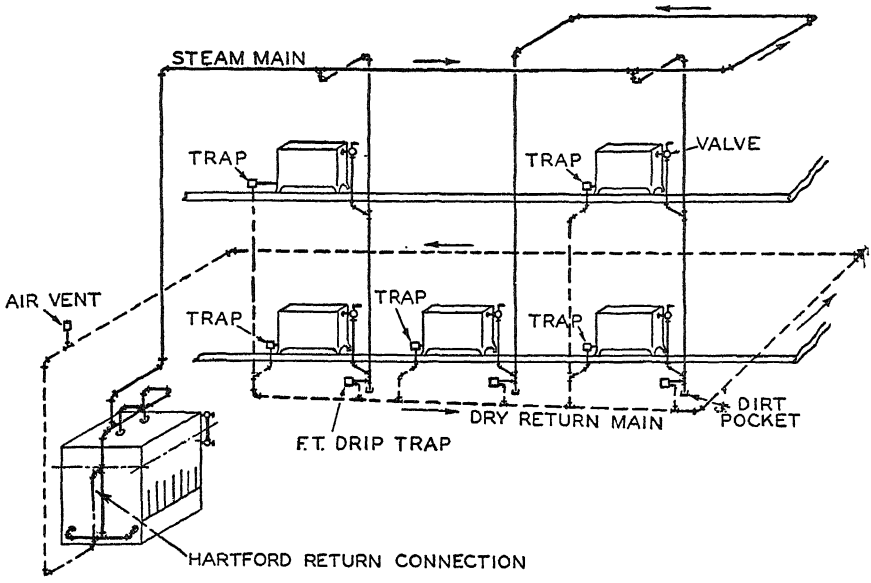


FIG. 11. TYPICAL DOWN-FEED TWO-PIPE SYSTEM

mains just before they drop to the wet return. The air valves are of the float and thermostatic type which opens when cool air contracts the thermostatic element, and closes when steam expands the element. The float element of the valve closes the valve when, due to pressure differences, water rises to the point of overflow in the main. The air valves are also provided with a small check disc which closes to prevent the inflow of air to the system when the pressure drops below atmospheric pressure. This enables the system to operate under vacuum conditions at lower steam temperatures for a period of four to eight hours, depending on the tightness of the system.

Vapor systems may also be provided with an automatic return trap or alternating receiver which automatically returns condensate to the boiler

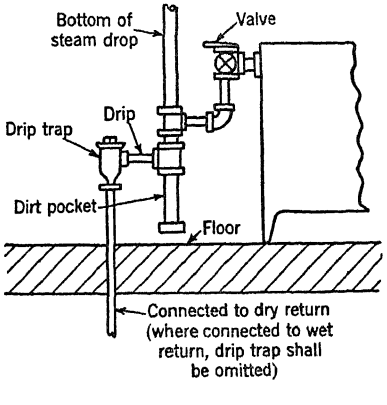


FIG. 12. DETAIL OF DRIP CONNECTIONS AT BOTTOM OF DOWN-FEED STEAM DROP

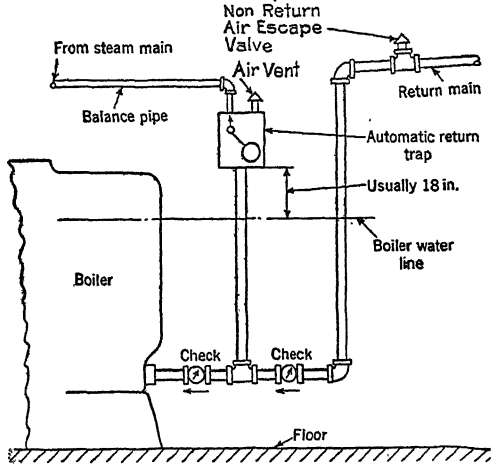


FIG. 13. TYPICAL CONNECTIONS FOR AUTOMATIC RETURN TRAP

when the boiler is steaming under pressure conditions which would prevent the return of condensate by gravity. The typical connections for an automatic return trap are illustrated in Fig. 13.

Each heating unit in a vapor system, as in all two-pipe systems, is provided with a graduated or modulating valve which permits the control of heat in the radiator by varying the opening of the valve.

Two-Pipe Vacuum Systems

Vacuum systems operate under conditions of both low pressure and vacuum, but employ the use of a vacuum pump to insure maintenance of sub-atmospheric pressures.

A typical two-pipe up-feed vacuum system is illustrated in Fig. 14, and a down-feed arrangement in Fig. 15.

The return risers are connected in the basement into a common return main which slopes downward toward the vacuum pump. The vacuum

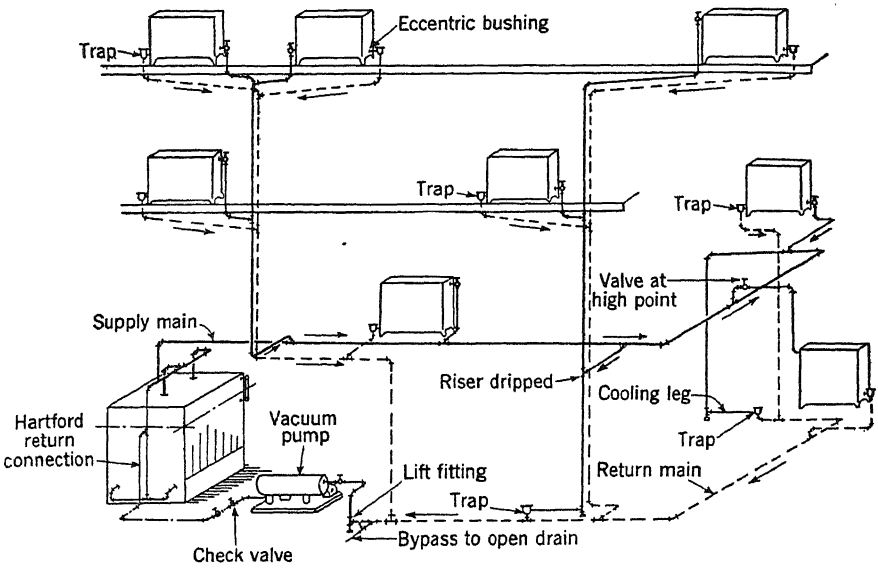


FIG. 14. TYPICAL UP-FEED VACUUM PUMP SYSTEM

pump withdraws the air and water from the system, separates the air from the water and expels it to atmosphere, and pumps the water back to the boiler or other receiver, which may be a feed-water heater or hot well. It is essential that no connection be made from the supply side to the return side at any point except through a trap. The desirable practice demands a return flowing to the vacuum pump by an uninterrupted downward slope. In some instances local conditions make it necessary to drop the return below the level of the vacuum pump inlet before the pump can be reached. In such an event one of the advantages of the vacuum system is the ability to raise the condensate to a considerable height, by the suction of the vacuum pump, by means of a lift connection or fitting inserted in the return. The height the condensate can be raised depends on the amount of vacuum maintained. It is preferable to limit lift connections to a single lift at the vacuum pump. A still more preferable arrangement is the use of an accumulator tank, or receiver tank, with a

float control for the pump at the low point of the return main, located adjacent to the vacuum pump.

When the vertical lift is considerable, several lift fittings should be used in steps as shown in Fig. 16. This permits a given lift to be secured with a somewhat lower vacuum than where the vertical distance is served by a single lift. Where several lifts are present in a given system at different locations, the lifting cannot occur until the entire system is filled with steam. A lift connection for location close to the pump, where the size may be above the commercial stock sizes, is shown in Fig. 17. It is desirable that means be provided for manually draining the low point of the lift fittings to eliminate danger of freezing.

TWO-PIPE SUB-ATMOSPHERIC SYSTEMS

Sub-atmospheric systems are similar to vacuum systems but, in contrast, provide control of building temperature by variation of the heat

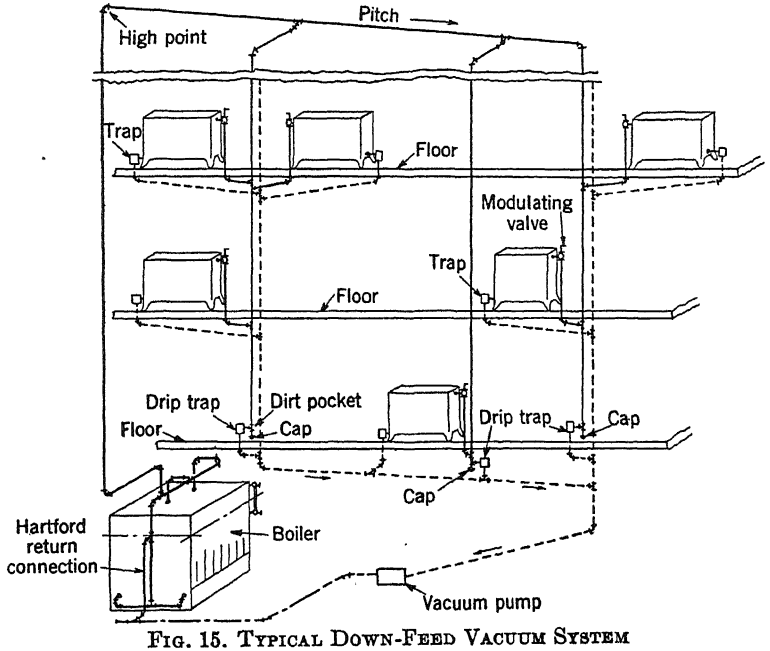


FIG. 15. TYPICAL DOWN-FEED VACUUM SYSTEM

output from the radiators. The radiator heat emission is controlled by varying the pressure, temperature and specific volume of steam in circulation. These systems differ from the ordinary vacuum system in that they maintain a controllable partial vacuum on both the supply and return sides of the system, instead of only on the return side. In the vacuum system, steam pressure above that of the atmosphere exists in the supply mains and radiators practically at all times. In the sub-atmospheric system, atmospheric pressure or higher exists in the steam supply piping and radiators only during severe weather. Under average winter temperature the steam is under partial vacuum which in mild weather may reach as high as 25 in. Hg, after which further reduction in heat output is obtained by restricting the quantity of steam.

The rate of steam supply is controlled by a valve in the steam main or by thermostatically controlling the rate of steam production in the boiler.

The control valve may be of the automatic *modulating* or *floating* type governed thermostatically from selected control points in the building, or it may be a special pressure reducing valve which will maintain the desired sub-atmospheric pressures by continuous flow into the heating main. In some systems radiator supply valves include adjustable orifices or are equipped with regulating orifice plates. The sizes of orifices used are larger than for other types of orifice systems because, for equal radiator sizes, the volume flowing is larger. Orifices are omitted on some systems. Radiator traps and drips are designed to operate at any pressure from 15 psig to 26 in. Hg. A vacuum pump capable of operating at high vacuum is preferable to promote accuracy in the distribution of steam throughout the system, particularly in mild weather. This vacuum is partially self-induced by the condensation of the steam in the system under conditions of restricted supply used for reduction of the radiator heat emission.

The returns must grade downward constantly and uninterruptedly from the radiator return outlets to the inlet of the receiver of the vacuum pump.

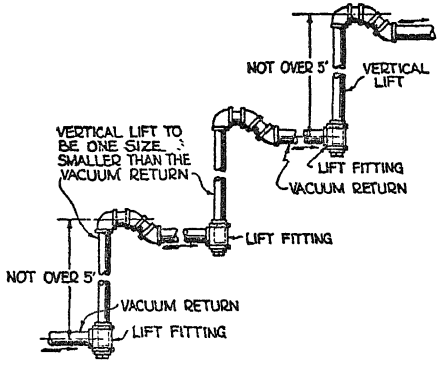


FIG. 16. METHOD OF MAKING LIFTS ON VACUUM SYSTEMS WHEN DISTANCE IS OVER 5 FT

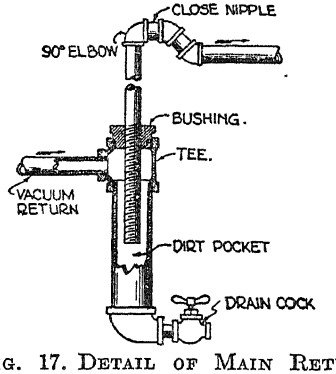


FIG. 17. DETAIL OF MAIN RETURN LIFT AT VACUUM PUMP

One radical difference between this and the ordinary vacuum system is that no lifts should be made in the return line, except at the vacuum pump. The receivers are placed at a lower level than the pump, and equipped with float control so that the pump may operate as a return pump under night conditions. The system may be operated in the same manner as the ordinary vacuum system when desired.

Steam for heating domestic hot water should be taken from the boiler header back of the control valve so that pressures sufficiently high for heating the water may be maintained on the heater. The sub-atmospheric method of heating can be used for the heating coils of ventilating and air conditioning systems. The flexible control of heat output secured by this method materially reduces the required size of by-pass around the heaters. Some applications of sub-atmospheric systems are proprietary.

TWO-PIPE ORIFICE SYSTEMS

Orifice steam heating systems may have piping arrangements identical with vacuum systems. Some of these omit the radiator thermostatic traps, but use thermostatic or combination float and thermostatic traps on all drip points. A return condensate pump with receiver vented to

atmosphere, a return line vacuum pump, or a return trap, is generally used to return the condensate to the boiler or place of similar disposition, such as a feed-water heater or hot well. The heat emission from the radiators is controlled by varying the pressure differential maintained.

The principle on which these systems operate is based on the fact that the steam flow through an orifice will vary with square root of pressure drop when the ratio of the absolute pressures on the two sides of the orifice exceeds 58 per cent. If the absolute pressure on the outlet side is less than 58 per cent of the absolute pressure on the inlet side, no further increase in flow will be obtained as a result of the increased pressure difference. If an orifice is so designed in size as to exactly fill a radiator with 2 psig on one side and $\frac{1}{4}$ psig on the other, the absolute pressure relation is:

$$\frac{14.7 + 0.25}{14.7 + 2.0} = 0.90 \text{ or } 90 \text{ per cent.}$$

Should the steam pressure be dropped to $\frac{1}{4}$ psig on the supply pipe, the pressure on each side of the orifice would be balanced and no steam flow would take place. From this it will be apparent that if an orifice of a given diameter will fill a given radiator with steam when there is a given pressure on the main, reducing this steam main pressure will permit filling various desired portions of the radiator down to the point where the main pressure equals the back pressure in the radiator, provided the supply pipe pressures may be controlled sufficiently close. If orifices are designed on a similar basis for a given system and proportioned to the heating capacity of the radiators they serve, all radiators will heat proportionately to the steam pressure. The range of pressure variation is limited by the permissible noise level of the steam flowing under the pressure difference required for maximum heat output. The control of the steam supply is obtained by a valve placed in the steam main, which maintains a determined pressure by varying the vacuum in the return lines, or by varying the pressure in the supply lines and the vacuum in the returns. The valves are frequently set manually from a remote location, guided by temperature indicating stations in the building; or thermostatically controlled from a thermostat on the roof, which automatically measures the differential of outside and inside temperatures. Since the range through which the pressures may be varied is usually from 0 to 4 psig, the control should be capable of maintaining close regulation to maintain the desired space temperatures, particularly in mild weather.

A recommended orifice schedule is shown in Table 1. Some systems use orifices not only in radiator inlets, but also at different points in the steam supply piping for the purpose of balancing the system to a greater extent. In this manner the difference between the initial and terminal pressure in the steam main may be compensated to a great extent. For example, if the initial pressure is 3 psig and the pressure at the end of the main is 2 psig, an orifice could be used in each branch for the purpose of obtaining a more uniform pressure throughout the system. Such a provision may be particularly useful in this system for branches close to the boiler where the drop in the main has not yet been produced. Some orifice systems are proprietary.

SIZING PIPING FOR STEAM HEATING SYSTEMS

The functions of the piping system are the distribution of the steam, the return of the condensate and, in systems where no local air vents are provided, the removal of the air. The distribution of the steam should be

TABLE 1. ORIFICE CAPACITIES FOR LOW PRESSURE STEAM SYSTEMS

This table is based on data from actual tests[a]

ORIFICE DIAMETER 64THS OF AN INCH	6 IN. HG DIFFERENTIAL	5 IN. HG DIFFERENTIAL	4 IN. HG DIFFERENTIAL	2 IN. HG DIFFERENTIAL	1 IN. HG DIFFERENTIAL
	Capacity Expressed in Square Feet E D R				
7	18–23	16–21	15–19	10–13	
8	23–29	21–27	19–25	13–17	8–11
9	29–36	27–33	25–30	17–21	11–14
10	36–44	33–40	30–37	21–26	14–17
11	44–52	40–48	37–44	26–31	17–20
12	52–62	48–57	44–51	31–37	20–24
13	62–72	57–66	51–59	37–43	24–28
14	72–83	66–76	59–67	43–49	28–32
15	83–94	76–86	67–76	49–56	32–37
16	94–106	86–97	76–86	56–64	37–42
17	106–119	97–109	86–97	64–72	42–47
18	119–133	109–122	97–108	72–80	47–52
19	133–148	122–135	108–120	80–88	52–58
20	148–163	135–149	120–133	88–98	58–64
21	163–179	149–164	133–145	98–107	64–71
	Capacity Expressed in Pounds per Hour				
7	4.5–5.8	4.0–5.3	3.8–4.8	2.5–3.3	
8	5.8–7.3	5.3–6.8	4.8–6.3	3.3–4.3	2.0–2.8
9	7.3–9.0	6.8–8.3	6.3–7.5	4.3–5.3	2.8–3.5
10	9.0–11.0	8.3–10.0	7.5–9.3	5.3–6.5	3.5–4.3
11	11.0–13.0	10.0–12.0	9.3–11.0	6.5–7.8	4.3–5.0
12	13.0–15.5	12.0–14.3	11.0–12.8	7.8–9.3	5.0–6.0
13	15.5–18.0	14.3–16.5	12.8–14.8	9.3–10.8	6.0–7.0
14	18.0–20.8	16.5–19.0	14.8–16.8	10.8–12.3	7.0–8.0
15	20.8–23.5	19.0–21.5	16.8–19.0	12.3–14.0	8.0–9.3
16	23.5–26.5	21.5–24.3	19.0–21.5	14.0–16.0	9.3–10.5
17	26.5–29.8	24.3–27.3	21.5–24.3	16.0–18.0	10.5–11.8
18	29.8–33.3	27.3–30.5	24.3–27.0	18.0–20.0	11.8–13.0
19	33.3–37.0	30.5–33.8	27.0–30.0	20.0–22.0	13.0–14.5
20	37.0–40.8	33.8–37.3	30.0–33.3	22.0–24.5	14.5–16.0
21	40.8–44.8	37.3–41.0	33.3 36.3	24.5–26.8	16.0–17.8

Note.—The radiator orifice plates recommended in this table are made of brass stampings 0.023 in. thick, cup-shaped to be inserted in radiator valve unions.

[a] Flow of Steam Through Orifices into Radiators, by S.S. Sanford and C. B. Sprenger (A.S.H.V.E. TRANSACTIONS, Vol. 37, 1931, p. 371).

rapid, uniform and without noise, and the release of air should be facilitated as much as possible, as an air bound system will not heat readily nor properly. In designing the piping arrangement it is desirable to maintain equivalent resistances in the supply and return piping to and from a radiator. Arranging the piping so the total distance from the boiler to the radiator is the same as the return piping distance from the heating unit back to the boiler, tends to obtain such a result. The condensate which occurs in steam piping as well as in radiators must be drained to prevent impeding the ready flow of the steam and air. The effect of back pressure in the returns and excessive re-vaporization, such as occurs where condensate is released from pressures considerably higher than the vacuum or pressure in the return, must be avoided.

It is important that steam piping systems distribute steam not only at full *design* load, but during excess and partial loads. Usually the average winter steam demand is less than half of the demand at the *design* outside

temperature. Moreover, in rapidly warming up a system even in moderate weather, the load on the steam main and returns may exceed the maximum operating load for severe weather, due to the necessity of raising the temperature of the metal in the system to the steam temperature, and the building to the *design* indoor temperature. Investigations of the return of condensate have revealed that as high as 143 per cent of the design condensation rate may exist under conditions of actual operation.

The piping design of a heating system is greatly influenced by its operating characteristics. Heating systems do not operate under constant conditions as conditions change continually, due to variation in load. As the system is being filled with steam, the pressures existing in various locations may be different from those which exist for appreciable periods at other locations, although at equilibrium conditions the pressures are approximately the same. In designing piping it is of especial importance to arrange the system to preclude trouble caused by such pressure differences. The systems which readily release the air, permit uniform

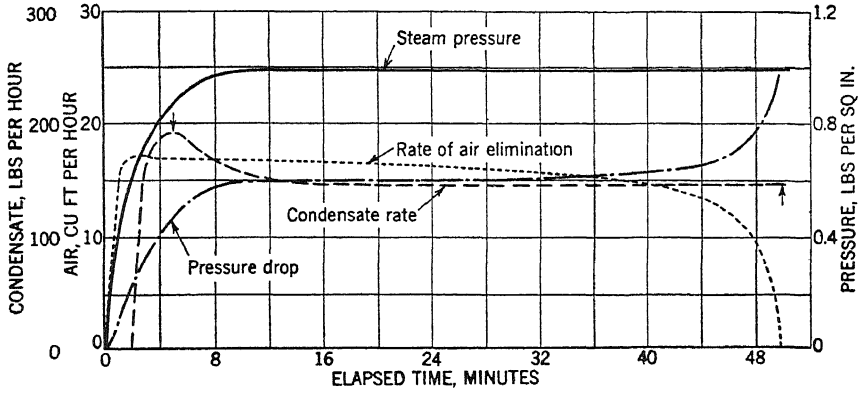


FIG. 18. RELATION BETWEEN ELAPSED TIME, STEAM PRESSURE, CONDENSATE AND AIR ELIMINATION RATES

pressures to be attained in much shorter time intervals than those which are sluggish. Results are given in Fig. 18 from investigations[1] to determine the rate of condensate and air return from a two-pipe gravity heating system. Variations in the steam pressure during the warming-up period, when the rate of air elimination and condensation is high, are clearly indicated in these curves.

It is evident that the condensate flow during the initial warming-up period reaches a peak, which is greater than the constant condensing rate eventually reached when the pressure becomes uniform. Moreover, the peak condensing rate is obtained when the system steam pressure is lower than that existing during a period of constant condensing rate. It will also be noted that the peak rate of air elimination does not coincide with the higher condensing rate.

Steam Flow

The rate of flow of dry steam or steam with a small amount of water flowing in the same direction, is in accordance with the general laws of gas flow, and is a function of the length and diameter of the pipe, the density of the steam, and the pressure drop through the pipe. This relationship

Table 2. Flow of Steam in Pipes

P = loss in pressure in pounds per square inch.
D = inside diameter of pipe in inches.
L = length of pipe in feet.
d = weight of 1 cu ft of steam.
W = pounds of steam per hour.

$$W = 5220\sqrt{\frac{PdD^5}{\left(1+\frac{3.6}{D}\right)L}}$$

$$P = 0.0000000367\left(1+\frac{3.6}{D}\right)\frac{W^2L}{dD^5}$$

Pressure Loss in Ounces	Col. 1 $5220\sqrt{\frac{P}{100}}$	Pipe Size Nominal	Pipe Size Actual Internal Diameter	Internal Area of Pipe Sq Inches	Col. 2 $\sqrt{\frac{D^5}{1+\frac{3.6}{D}}}$	Avg Steam Press. psig	Col. 3 $\sqrt{d}$	Length of Pipe in Feet	Col. 4 $\sqrt{\frac{100}{L}}$
0.25	65.28	1	1.049	0.864	0.536	−1.0[a]	0.187	20	2.240
0.50	92.28	1¼	1.380	1.496	1.178	−0.5[a]	0.190	40	1.580
1.00	130.5	1½	1.610	2.036	1.828	0.0	0.193	60	1.290
2	184.6	2	2.067	3.356	3.710	0.3	0.195	80	1.120
3	226.0	2½	2.469	4.788	6.109	1.3	0.201	100	1.000
4	261.0	3	3.068	7.393	11.183	2.3	0.207	120	0.912
5	291.8	3½	3.548	9.887	16.705	5.3	0.223	140	0.841
6	319.7	4	4.026	12.730	23.631	10.3	0.248	160	0.793
7	345.3	4½	4.506	15.947	32.134	15.3	0.270	180	0.741
8	369.1	5	5.047	20.006	43.719	20.3	0.290	200	0.710
10	412.7	6	6.065	28.886	71.762	30.3	0.326	250	0.632
12	452.0	7	7.023	38.743	106.278	40.3	0.358	300	0.578
14	488.3	8	7.981	50.027	149.382	50.3	0.388	350	0.538
16	522.0	9	8.941	62.786	201.833	60.3	0.415	400	0.500
20	583.6	10	10.020	78.854	272.592	75.3	0.452	450	0.477
24	639.3	12	12.000	113.098	437.503	100.3	0.507	500	0.447
28	690.5	14	13.250	137.880	566.693	125.3	0.557	600	0.407
32	738.2	16	15.250	182.655	816.872	150.3	0.603	700	0.378
40	825.4	Column 1 × 2 × 3 × 4 = lb of steam per hour that will flow through a straight pipe for a given condition.				175.3	0.645	800	0.354
48	904.1					200.3	0.685	900	0.333
80	1167.2	*Example 1:* 1 oz drop − 2 in. pipe − 1.3 lb press. − 100 ft equivalent length:						1000	0.316
160	1650.7	130.5 × 3.710 × 0.201 × 1 = 97.2 lb per hour. 97.2 × 4[b] = 388.8 sq ft equivalent radiation.						1200	0.289
320	2334.5	Table 2 does not allow for entrained water in low-pressure steam, condensation in covered pipe and roughness in commercial pipe as found in practice.						1500	0.258
480	2859.1							2000	0.224

[a] Pounds per square inch gage = 2.04 in. Vacuum, Mercury Column.
[b] The factor 4 is the approximate equivalent in square feet of steam radiation of 1 lb of steam per hour.

has been established by Babcock in the formula given at the top of Table 2. In Columns 1, 2, 3, and 4 of this table, the numerical values of the factors for different pressure losses, pipe diameters, steam densities and lengths of pipe have been worked out in convenient form so that the steam flowing in any pipe may be calculated by multiplying together the proper factors in each column, as shown in the example at the bottom of the table.

Pipe Sizes

The determination of pipe sizes for a given load in steam heating depends on the following principal factors:

1. The initial pressure and the total pressure drop which may be allowed between the source of supply and at the end of the return system.
2. The maximum velocity of steam allowable for quiet and dependable operation of the system, taking into consideration the direction of condensate flow.
3. The equivalent length of the run from the boiler or source of steam supply to the farthest heating unit.
4. The direction of flow of the condensate, whether against or with the steam.

Initial Pressure and Pressure Drop

Theoretically, there are several factors to be considered such as initial pressure and pressure required at the end of the line, but it is most important that: (1) the total pressure drop does not exceed the initial gage pressure of the system, and in actual practice it should never exceed one-half of the initial gage pressure; (2) the pressure drop is not so great as to cause excessive velocities; (3) there is a constant initial pressure, except on systems specially designed for varying initial pressures, such as the sub-atmospheric, which normally operate under controlled partial vacua and orifice and vapor systems, which at times operate under such partial vacua as may be obtained due to the condition of the fire; and (4) the rise in water due to pressure drop does not exceed the difference in level, for gravity return systems, between the lowest point on the steam main, the heating units, or the dry-return, and the boiler water line.

All systems should be designed for a low initial pressure and a reasonably small pressure drop for two reasons: *first*, the present tendency in steam heating unmistakably points toward a constant lowering of pressures even to those below atmospheric; *second*, a system designed in this manner will operate under higher pressures without difficulty. When a system designed for a relatively high initial pressure and a relatively high pressure drop is operated at a lower pressure, it is likely to be noisy and have poor circulation.

The total pressure drop should never exceed one-half of the initial gage pressure when condensate is flowing in the same direction as the steam. Where the condensate must flow counter to the steam, the governing factor is the velocity permissible without interfering with the condensate flow. A.S.H.V.E. Research Laboratory experiments limit this to the capacities given in Table 3 for horizontal pipes at varying grades.

Maximum Velocity

The capacity of a steam pipe in any part of a steam system depends upon the quantity of condensate present, the direction in which the condensate is flowing, and the pressure drop in the pipe. Where the quantity of condensate is limited and is flowing in the same direction as the steam, only the pressure drop need be considered. When the condensate must flow against the steam, even in limited quantity, the velocity of the steam must not exceed limits above which the disturbance between the steam and

the counter-flowing water may produce objectionable sounds, such as water hammer, or may result in the retention of water in certain parts of the system until the steam flow is reduced sufficiently to permit the water to pass. The velocity at which such disturbances take place is a function of (1) the pipe size, whether the pipe runs horizontally or vertically, (2) the pitch of the pipe if it runs horizontally, (3) the quantity of condensate flowing against the steam, and (4) freedom of the piping from water pockets which under certain conditions act as a restriction in pipe size.

Reaming Important

Three factors of uncertainty always exist in determining the capacity of any steam pipe. The first is variation in manufacture, which apparently cannot be avoided. The second is the care used in reaming the ends of the pipe after cutting. The effect of both of these factors increases as the

TABLE 3. COMPARATIVE CAPACITY OF STEAM LINES AT VARIOUS PITCHES FOR STEAM AND CONDENSATE FLOWING IN OPPOSITE DIRECTIONS[a]

Pitch of Pipe in Inches per 10 Ft. Velocity in Ft per Sec.

PITCH OF PIPE	¼ IN.		½ IN.		1 IN.		1½ IN.		2 IN.		3 IN.		4 IN.		5 IN.	
Pipe Size Inches	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.	Capacity	Max. Vel.
	Capacity Expressed in Square Feet E D R															
¾	25.0	12	30.3	14	37.3	18	40.4	19	42.5	20	46.1	21	47.5	22	49.3	23
1	45.8	12	52.6	15	63.0	17	70.0	20	75.2	22	83.0	23	87.9	25	90.2	26
1¼	104.9	18	117.2	20	133.0	23	144.5	25	154.0	27	165.0	28	172.6	29	178.2	31
1½	142.6	18	159.0	21	181.0	23	196.5	25	209.3	27	224.0	28	234.8	30	242.6	31
2	236.0	19	263.5	20	299.5	23	325.5	25	346.5	27	371.5	28	388.4	29	401.1	30
	Capacity Expressed in Pounds per Hour															
¾	6.3	12	7.6	14	9.3	18	10.1	19	10.6	20	11.5	21	11.9	22	12.3	23
1	11.5	12	13.2	15	15.8	17	17.5	20	18.8	22	20.8	23	22.0	25	22.6	26
1¼	26.2	18	29.3	20	33.3	23	36.1	25	38.5	27	41.3	28	43.2	29	44.6	31
1½	35.7	18	39.8	21	45.3	23	49.1	25	52.3	27	56.0	28	58.7	30	60.7	31
2	59.0	19	65.9	20	74.9	23	81.4	25	86.6	27	92.4	28	97.1	29	100.3	30

[a] Data from AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS Research Laboratory.

pipe size decreases. According to A.S.H.V.E. Research Laboratory tests, either of these factors may affect the capacity of a 1-in. pipe as much as 20 per cent. The third factor is the uniformity in grading the pipe line. All of the capacity tables given in this chapter include a factor of safety. However, the factor of safety referred to does not cover abnormal defects or constrictions, *nor does it cover pipe not properly reamed.*

Equivalent Length of Run

All tables for the flow of steam in pipes, based on pressure drop, must allow for the friction offered by the pipe, as well as for the additional resistance of the fittings and valves. These resistances generally are stated in terms of straight pipe; in other words, a certain fitting will produce a drop in pressure equivalent to so many feet of straight run of the same size of pipe. Table 4 gives the number of feet of straight pipe usually allowed for the more common types of fittings and valves. In all pipe sizing tables in this chapter the *length of run* refers to the *equivalent*

length of run as distinguished from the *actual length* of pipe in feet. The length of run is not usually known at the outset; hence it may be necessary to assume some pipe size at the start. Such an assumption frequently is considerably in error, and a more common and practical method is to assume the length of run and to check this assumption after the pipes are sized. For this purpose the length of run usually is taken as double the actual length of pipe.

TABLES FOR PIPE SIZING FOR LOW PRESSURE SYSTEMS[2]

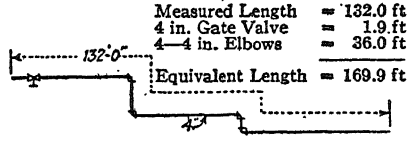
Tables 5, 6, and 7 are based on the actual inside diameters of the pipe and the condensation of $\frac{1}{4}$ lb (4 oz) of steam per square foot of equivalent direct radiation (*abbreviated EDR*) per hour. The drops indicated are

TABLE 4. LENGTH IN FEET OF PIPE TO BE ADDED TO ACTUAL LENGTH OF RUN—OWING TO FITTINGS—TO OBTAIN EQUIVALENT LENGTH

SIZE OF PIPE INCHES	LENGTH IN FEET TO BE ADDED TO RUN				
	Standard Elbow	Side Outlet Tee	Gate Valve[a]	Globe Valve[a]	Angle Valve[a]
½	1.3	3	0.3	14	7
¾	1.8	4	0.4	18	10
1	2.2	5	0.5	23	12
1¼	3.0	6	0.6	29	15
1½	3.5	7	0.8	34	18
2	4.3	8	1.0	46	22
2½	5.0	11	1.1	54	27
3	6.5	13	1.4	66	34
3½	8	15	1.6	80	40
4	9	18	1.9	92	45
5	11	22	2.2	112	56
6	13	27	2.8	136	67
8	17	35	3.7	180	92
10	21	45	4.6	230	112
12	27	53	5.5	270	132
14	30	63	6.4	310	152

[a]Valve in full open position.

Example of length in feet of pipe to be added to actual length of run.



drops in pressure per 100 ft of equivalent length of run. The pipe is assumed to be well reamed and without unusual or noticeable defects.

Table 5 may be used for sizing piping for steam heating systems by pre-determining the allowable or desired pressure drop per 100 equivalent feet of run, and reading from the column for that particular pressure drop. This applies to all steam mains on both one-pipe and two-pipe systems, vapor systems, and vacuum systems. Columns *B* to *G*, inclusive, are used where the steam and condensate flow in the same direction, while Columns *H* and *I* are for cases where the steam and condensate flow in opposite directions, as in risers and runouts that are not dripped. Columns *J*, *K*, and *L* are for one-pipe systems and cover riser, radiator valve and vertical connection sizes, and radiator and runout sizes, all of which are based on the

TABLE 5. STEAM PIPE CAPACITIES FOR LOW PRESSURE SYSTEMS

(Reference to this table will be by column letter *A* through *L*)

This table is based on pipe size data developed through the research investigations of the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS.

CAPACITIES OF STEAM MAINS AND RISERS									SPECIAL CAPACITIES FOR ONE-PIPE SYSTEMS ONLY		
	DIRECTION OF CONDENSATE FLOW IN PIPE LINE										
	With the Steam in One-Pipe and Two-Pipe Systems						Against the Steam Two-Pipe Only				
PIPE SIZE IN.	1/32 psi or 1/2 Oz Drop	1/24 psi or 3/4 Oz Drop	1/16 psi or 1 Oz Drop	1/8 psi or 2 Oz Drop	1/4 psi or 4 Oz Drop	1/2 psi or 8 Oz Drop	Vertical	Horizontal	Supply Risers Up-Feed	Radiator Valves and Vertical Connections	Radiator and Riser Runouts
A	*B*	*C*	*D*	*E*	*F*	*G*	*H*[a]	*I*[c]	*J*[b]	*K*	*L*[c]
	Capacity Expressed in Square Feet E D R										
3/4	—	—	30	—	—	—	30	—	25	—	—
1	39	46	56	79	111	157	56	34	45	28	28
1 1/4	87	100	122	173	245	346	122	75	98	62	62
1 1/2	134	155	190	269	380	538	190	108	152	93	93
2	273	315	386	546	771	1,091	386	195	288	169	169
2 1/2	449	518	635	898	1,270	1,800	635	395	464	—	260
3	822	948	1,160	1,650	2,330	3,290	1,130	700	800	—	475
3 1/2	1,230	1,420	1,740	2,460	3,470	4,910	1,550	1,150	1,140	—	745
4	1,740	2,010	2,460	3,480	4,910	6,950	2,040	1,700	1,520	—	1,110
5	3,210	3,710	4,550	6,430	9,090	12,900	4,200	3,150	—	—	2,180
6	5,280	6,100	7,460	10,550	14,900	21,100	7,200	5,600	—	—	—
8	11,000	12,700	15,500	21,970	31,070	43,900	15,000	12,000	—	—	—
10	20,000	23,100	28,300	40,100	56,700	80,200	28,000	23,000	—	—	—
12	32,000	37,100	45,500	64,300	91,000	129,000	46,000	38,000	—	—	—
16	61,000	69,700	84,800	121,000	170,000	242,000	88,000	76,000	—	—	—
	Capacity Expressed in Pounds per Hour										
3/4	—	—	8	—	—	—	8	—	6	—	7
1	10	12	14	20	28	40	14	9	11	7	7
1 1/4	22	25	31	43	61	87	31	19	20	16	16
1 1/2	34	39	48	67	95	135	48	27	38	23	23
2	68	79	97	137	193	273	97	49	72	42	42
2 1/2	112	130	159	225	318	449	159	99	116	—	65
3	206	237	291	411	581	822	282	175	200	—	119
3 1/2	307	355	434	614	869	1,230	387	288	286	—	186
4	435	503	614	869	1,230	1,740	511	425	380	—	278
5	806	928	1,140	1,610	2,270	3,210	1,050	788	—	—	545
6	1,320	1,520	1,870	2,640	3,730	5,280	1,800	1,400	—	—	—
8	2,750	3,170	3,880	5,490	7,770	11,000	3,750	3,000	—	—	—
10	5,010	5,790	7,090	10,000	14,200	20,000	7,000	5,700	—	—	—
12	8,040	9,290	11,400	16,100	22,700	32,200	11,500	9,500	—	—	—
16	15,100	17,400	21,200	30,300	42,400	60,500	22,000	19,000	—	—	—

| All Horizontal Mains and Down-Feed Risers | | | | | | | | | |

critical velocities of the steam to permit the counter flow of condensate without noise.

Return piping may be sized with the aid of Tables 6 and 7 where pipe capacities for wet, dry, and vacuum return lines are shown for the pressure drops per 100 ft corresponding to the drops in Table 5. *It is customary to use the same pressure drop on both the steam and return sides of a system.*

Example 2. What pressure drop should be used for the steam piping of a system if the measured length of the longest run is 500 ft, and the initial pressure is not to be over 2-psig?

Solution. It will be assumed, if the measured length of the longest run is 500 ft, that when the allowance for fittings is added the equivalent length of run will not exceed 1,000 ft. Then, with the pressure drop not over one-half of the initial pressure, the drop could be 1 psi or less. With a pressure drop of 1 psi and a length of run of 1,000 ft, the drop per 100 ft would be $\frac{1}{10}$ psi, while if the total drop were $\frac{1}{2}$ psi, the drop per 100 ft would be $\frac{1}{20}$ psi. In the first instance the pipe could be sized according to Column *D* for $\frac{1}{16}$ psi per 100 ft, and in the second case, the pipe could be sized according to Column *C* for $\frac{1}{24}$ psi. On completion of the sizing, the drop could be checked by taking the longest line and actually calculating the equivalent length of run from the pipe sizes determined. If the calculated drop is less than that assumed, the pipe size is all right; if it is more, it is probable that there are an unusual number of fittings involved, and either the lines must be straightened or the column for the next lower drop must be used, and the lines resized. Ordinarily, resizing will be unnecessary.

TABLES FOR PIPE SIZING FOR HIGH PRESSURE SYSTEMS

Many of the recent installations of heating systems for large industrial type buildings have been designed for the use of high pressure steam, that is, without the use of pressure reducing valves. Such systems usually involve the use of unit heaters or large built-up fan units with blast heating coils. Pressures on these systems vary from 30 to 150 psi. Temperatures are controlled by a modulating or throttling type thermostatic valve controlled by the air temperature in the room, fan inlet or outlet.

Tables 8 to 11 may be used for the sizing of steam and return piping for systems of 30 and 150 psi pressure at various pressure drops. These tables are based on Babcock's formula, and have been used as the basis of design for a number of years.

SIZING PIPING FOR ONE-PIPE GRAVITY SYSTEMS

Gravity one-pipe air-vent systems, in which the equivalent length of run does not exceed 200 ft, should be sized by means of Tables 5, 6 and 7 as follows:

1. *For the steam main and dripped runouts to risers* where the steam and condensate flow in the same direction, use $\frac{1}{16}$-psi drop (Column *D*).
2. *Where the riser runouts are not dripped* and the steam and condensate flow in opposite directions, and *also in the radiator runouts* where the same condition occurs, use Column *L*.
3. *For up-feed steam risers* carrying condensate back from the radiators, use Column *J*.
4. *For down-feed systems, the main risers* of which do not carry any radiator condensate, use Column *H*.
5. *For the radiator valve size and the stub connection,* use Column *K*.
6. For the *dry-return main,* use Column *U*.
7. For the *wet-return main* use Column *T*.

On systems exceeding an equivalent length of 200 ft, it is suggested that the total drop be not over $\frac{1}{4}$ psi. The return piping sizes should correspond with the drop used on the steam side of the system. Thus, where $\frac{1}{24}$-psi drop is being used, the steam main and dripped runouts would be

TABLE 6. RETURN PIPE CAPACITIES FOR LOW PRESSURE SYSTEMS

Capacity Expressed in Square Feet of Equivalent Direct Radiation

(Reference to this table will be by column letter *M* through *EE*)

This table is based on pipe size data developed through the research investigations of the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS.

PIPE SIZE INCHES	CAPACITY OF RETURN MAINS AND RISERS																	
	MAINS																	
	1/32 Psi or ½ Oz Drop per 100 Ft			1/24 Psi or ⅔ Oz Drop per 100 Ft			1/16 Psi or 1 Oz Drop per 100 Ft			⅛ Psi or 2 Oz Drop per 100 Ft			¼ Psi or 4 Oz Drop per 100 Ft			½ Psi or 8 Oz Drop per 100 Ft		
	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.
M	*N*	*O*	*P*	*Q*	*R*	*S*	*T*	*U*	*V*	*W*	*X*	*Y*	*Z*	*AA*	*BB*	*CC*	*DD*	*EE*
¾	.....	.....	.....	.....	.....	326	.....	.....	400	.....	.....	568	.....	.....	800	.....	.....	1,130
1	500	248	.....	580	285	570	700	320	700	1,000	412	994	1,400	460	1,400	.....	.....	1,980
1¼	850	520	.....	990	595	976	1,200	670	1,200	1,700	868	1,700	2,400	962	2,400	.....	.....	3,390
1½	1,350	822	.....	1,570	943	1,550	1,900	1,060	1,900	2,700	1,360	2,700	3,800	1,510	3,800	.....	.....	5,370
2	2,800	1,880	.....	3,240	2,140	3,260	4,000	2,300	4,000	5,600	2,960	5,680	8,000	3,300	8,000	.....	.....	11,300
2½	4,700	3,040	.....	5,300	3,470	5,450	6,700	3,800	6,700	9,400	4,900	9,510	13,400	5,450	13,400	.....	.....	18,900
3	7,500	5,840	.....	8,500	6,250	8,710	10,700	7,000	10,700	15,000	9,000	15,200	21,400	10,000	21,400	.....	.....	30,200
3½	11,000	7,880	.....	13,200	8,800	13,000	16,000	10,000	16,000	22,000	12,900	22,700	32,000	14,300	32,000	.....	.....	45,200
4	15,500	11,700	.....	18,300	13,400	18,000	22,000	15,000	22,000	31,000	19,300	31,200	44,000	21,500	44,000	.....	.....	62,190
5	.....	.....	.....	.....	.....	31,500	.....	.....	38,700	.....	.....	54,900	.....	.....	77,400	.....	.....	109,000
6	.....	.....	.....	.....	.....	50,450	.....	.....	62,000	.....	.....	88,000	.....	.....	124,000	.....	.....	175,000
	RISERS																	
¾	.....	190	.....	.....	190	570	.....	190	700	.....	190	994	.....	190	1,400	.....	.....	1,980
1	.....	450	.....	.....	450	976	.....	450	1,200	.....	450	1,700	.....	450	2,400	.....	.....	3,390
1¼	.....	990	.....	.....	990	1,550	.....	990	1,900	.....	990	2,700	.....	990	3,800	.....	.....	5,370
1½	.....	1,500	.....	.....	1,500	3,260	.....	1,500	4,000	.....	1,500	5,680	.....	1,500	8,000	.....	.....	11,300
2	.....	3,000	.....	.....	3,000	5,450	.....	3,000	6,700	.....	3,000	9,510	.....	3,000	13,400	.....	.....	18,900
2½	.....	.....	.....	.....	.....	8,710	.....	.....	10,700	.....	.....	15,200	.....	.....	21,400	.....	.....	30,200
3	.....	.....	.....	.....	.....	13,000	.....	.....	16,000	.....	.....	22,700	.....	.....	32,000	.....	.....	45,200
3½	.....	.....	.....	.....	.....	17,900	.....	.....	22,000	.....	.....	31,200	.....	.....	44,000	.....	.....	62,200
4	.....	.....	.....	.....	.....	31,500	.....	.....	38,700	.....	.....	54,900	.....	.....	77,400	.....	.....	109,000
5	.....	.....	.....	.....	.....	50,500	.....	.....	62,000	.....	.....	88,000	.....	.....	124,000	.....	.....	175,000

Table 7. Return Pipe Capacities for Low Pressure Systems

Capacity Expressed in Pounds per Hour

(Reference to this table will be made by column letter *M* through *EE*)

This table is based on pipe size data developed through the research investigations of the American Society of Heating and Ventilating Engineers

Pipe Size Inches	Capacity of Return Mains and Risers																	
	Mains																	
	1/16 Psi or 1/2 Oz Drop per 100 Ft			1/24 Psi or 3/8 Oz Drop per 100 Ft			1/16 Psi or 1 Oz Drop per 100 Ft			1/8 Psi or 2 Oz Drop per 100 Ft			1/4 Psi or 4 Oz Drop per 100 Ft			1/2 Psi or 8 Oz Drop per 100 Ft		
	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.	Wet	Dry	Vac.
M	*N*	*O*	*P*	*Q*	*R*	*S*	*T*	*U*	*V*	*W*	*X*	*Y*	*Z*	*AA*	*BB*	*CC*	*DD*	*EE*
3/4	.....	.....	.....	.....	.....	42	.....	.....	100	.....	.....	142	.....	.....	200	.....	.....	283
1	125	62	.....	145	71	143	175	80	175	250	103	249	350	115	350	.....	.....	494
1 1/4	213	130	.....	248	149	244	300	168	300	425	217	426	600	241	600	.....	.....	848
1 1/2	338	206	.....	393	236	388	475	265	475	675	340	674	950	378	950	.....	.....	1,340
2	700	470	.....	810	535	815	1,000	575	1,000	1,400	740	1,420	2,000	825	2,000	.....	.....	2,830
2 1/2	1,180	760	.....	1,580	868	1,360	1,680	950	1,680	2,350	1,230	2,380	3,350	1,360	3,350	.....	.....	4,730
3	1,880	1,460	.....	2,130	1,560	2,180	2,680	1,750	2,680	3,750	2,250	3,800	5,350	2,500	5,350	.....	.....	7,560
3 1/2	2,750	1,970	.....	3,300	2,200	3,250	4,000	2,500	4,000	5,500	3,230	5,680	8,000	3,580	8,000	.....	.....	11,300
4	3,880	2,930	.....	4,580	3,350	4,500	5,500	3,750	5,500	7,750	4,830	7,810	11,000	5,380	11,000	.....	.....	15,500
5	.....	.....	.....	.....	.....	7,880	.....	.....	9,680	.....	.....	13,700	.....	.....	19,400	.....	.....	27,300
6	.....	.....	.....	.....	.....	12,600	.....	.....	15,500	.....	.....	22,000	.....	.....	31,000	.....	.....	43,800
	Risers																	
3/4	.....	48	.....	.....	48	143	.....	48	175	.....	48	249	.....	48	350	.....	.....	494
1	.....	113	.....	.....	113	244	.....	113	300	.....	113	426	.....	113	600	.....	.....	848
1 1/4	.....	248	.....	.....	248	388	.....	248	475	.....	248	674	.....	248	950	.....	.....	1,340
1 1/2	.....	375	.....	.....	375	815	.....	375	1,000	.....	375	1,420	.....	375	2,000	.....	.....	2,830
2	.....	750	.....	.....	750	1,360	.....	750	1,680	.....	750	2,380	.....	750	3,350	.....	.....	4,730
2 1/2	.....	.....	.....	.....	.....	2,180	.....	.....	2,680	.....	.....	3,800	.....	.....	5,350	.....	.....	7,560
3	.....	.....	.....	.....	.....	3,250	.....	.....	4,000	.....	.....	5,680	.....	.....	8,000	.....	.....	11,300
3 1/2	.....	.....	.....	.....	.....	4,480	.....	.....	5,500	.....	.....	7,810	.....	.....	11,000	.....	.....	15,500
4	.....	.....	.....	.....	.....	7,880	.....	.....	9,680	.....	.....	13,700	.....	.....	19,400	.....	.....	27,300
5	.....	.....	.....	.....	.....	12,600	.....	.....	15,500	.....	.....	22,000	.....	.....	31,000	.....	.....	43,800

TABLE 8. STEAM PIPE CAPACITIES FOR 30 PSIG STEAM SYSTEMS[a]
Capacity Expressed in Pounds per Hour
(Steam and Condensate Flowing in Same Direction)

PIPE SIZE INCHES	DROP IN PRESSURE—POUNDS PER 100 FT IN LENGTH					
	⅛	¼	½	¾	1	2
¾	15	22	31	38	45	63
1	31	46	63	77	89	125
1¼	69	100	141	172	199	281
1½	107	154	219	267	309	437
2	217	313	444	543	627	886
2½	358	516	730	924	1,030	1,460
3	651	940	1,330	1,630	1,880	2,660
3½	979	1,410	2,000	2,450	2,830	4,000
4	1,390	2,000	2,830	3,460	4,000	5,660
5	2,560	3,640	5,230	6,400	7,390	10,500
6	4,210	6,030	8,590	10,400	12,100	17,200
8	8,750	12,600	17,900	21,900	25,300	35,100
10	16,300	23,500	33,200	40,600	46,900	66,400
12	25,600	36,900	52,300	64,000	74,000	104,500

[a] Note: Steam at an average pressure of 30 psig is used as the basis for calculating the above table.

sized from Column *C*; radiator runouts and undripped riser runouts from Column *L*; up-feed risers from Column *J*; the main riser on a down-feed system from Column *C* (it will be noted that if Column *H* is used the drop would exceed the limit of $\frac{1}{24}$ psi); the dry return from Column *R*; and the wet-return from Column *Q*.

With a $\frac{1}{8}$-psi drop the sizing would be the same as for $\frac{1}{24}$ psi, except that the steam main and dripped runouts would be sized from Column *B*, the main riser on a down-feed system from Column *B*, the dry-return from Column *O*, and the wet-return from Column *N*.

Notes on Gravity One-Pipe Air-Vent Systems

1. Pitch of mains should not be less than ¼ in. in 10 ft.

2. Pitch of horizontal runouts to risers and radiators should not be less than ½ in. per foot. Where this pitch cannot be obtained, runouts over 8 ft in length should be one size larger than called for in the table.

3. In general, it is not desirable to have a main less than 2 in. The diameter of the far end of the supply main should not be less than half its diameter at its largest part.

TABLE 9. STEAM PIPE CAPACITIES FOR 150 PSIG STEAM SYSTEMS[a]
Capacity Expressed in Pounds per Hour
(Steam and Condensate Flowing in Same Direction)

PIPE SIZE INCHES	DROP IN PRESSURE—PSI PER 100 FT IN LENGTH						
	⅛	¼	½	¾	1	2	5
¾	29	41	58	71	82	116	184
1	58	82	117	143	165	233	369
1¼	130	185	262	320	370	523	827
1½	203	287	407	497	575	813	1,290
2	412	583	825	1,010	1,170	1,650	2,600
2½	683	959	1,360	1,650	1,920	2,710	4,290
3	1,240	1,750	2,480	3,020	3,500	4,940	7,820
3½	1,860	2,630	3,720	4,550	5,250	7,420	11,700
4	2,630	3,720	5,260	6,430	7,430	10,500	16,600
5	4,860	6,880	9,730	11,900	13,800	19,500	30,800
6	7,960	11,300	16,000	19,500	22,600	31,900	50,400
8	16,600	23,500	33,200	40,600	47,000	66,400	105,000
10	30,800	43,400	61,700	75,600	87,300	123,000	195,000
12	48,600	68,800	97,300	119,000	138,000	194,000	307,500

[a] Note: Steam at an average pressure of 150 psig is used as the basis for calculating the above table.

TABLE 10. RETURN PIPE CAPACITIES FOR 30 PSIG STEAM SYSTEMS[a]
Capacity Expressed in Pounds per Hour

PIPE SIZE INCHES	DROP IN PRESSURE—POUNDS PER 100 FT IN LENGTH				
	⅛	¼	½	¾	1
¾	115	170	245	308	365
1	230	340	490	615	730
1¼	485	710	1,025	1,290	1,530
1½	790	1,160	1,670	2,100	2,500
2	1,580	2,360	3,400	4,300	5,050
2½	2,650	3,900	5,600	7,100	8,400
3	4,850	7,100	10,300	12,900	15,300
3½	7,200	10,600	15,300	19,200	22,800
4	10,200	15,000	21,600	27,000	32,300
5	19,000	27,800	40,300	55,500	60,000
6	31,000	45,500	65,500	83,000	98,000

[a] Note: The above table is based on steam at pressures of 0 to 4 psig.

4. Supply mains, runouts to risers, or risers, should be dripped where necessary.

5. Where supply mains are decreased in size they should be dripped, or be provided with eccentric couplings, flush on bottom.

Example 3. Size the one-pipe gravity steam system shown in Fig. 19 assuming that this is all there is to the system, or that the riser and main shown involve the longest run on the system.

Solution. The total length of run actually shown is 215 ft. If the equivalent length of run is taken at double this, it will amount to 430 ft, and with a total drop of ¼ psi the drop per 100 ft will be slightly less than $\frac{1}{16}$ psi. It would be well in this case to use $\frac{1}{24}$ psi, and this would result in the theoretical sizes indicated in Table 12. These theoretical sizes, however, should be modified by not using a wet-return less than 2 in., while the main supply, *g-h*, if from the uptake of a boiler, should be made the full size of the main, or 3 in. Also the portion of the main *k-m* should be made 2 in. if the wet-return is made 2 in.

SIZING PIPING FOR ONE-PIPE VAPOR SYSTEMS

Piping for one-pipe vapor systems is sized so as to permit only a few ounces pressure drop in the system. Otherwise, the method follows that outlined for sizing one-pipe gravity systems.

TABLE 11. RETURN PIPE CAPACITIES FOR 150 PSIG STEAM SYSTEMS[a]
Capacity Expressed in Pounds per Hour

PIPE SIZE INCHES	DROP IN PRESSURE—PSI PER 100 FT IN LENGTH					
	⅛	¼	½	¾	1	2
¾	156	232	360	465	560	890
1	313	462	690	910	1,120	1,780
1¼	650	960	1,500	1,950	2,330	3,700
1½	1,070	1,580	2,460	3,160	3,800	6,100
2	2,160	3,300	4,950	6,400	7,700	12,300
2½	3,600	5,350	8,200	10,700	12,800	20,400
3	6,500	9,600	15,000	19,500	23,300	37,200
3½	9,600	14,400	22,300	28,700	34,500	55,000
4	13,700	20,500	31,600	40,500	49,200	78,500
5	25,600	38,100	58,500	76,000	91,500	146,000
6	42,000	62,500	96,000	125,000	150,000	238,000

[a] Note: The above table is based on steam at pressures of 1 to 20 psig.

TABLE 12. PIPE SIZES FOR ONE-PIPE UP-FEED SYSTEM SHOWN IN FIG. 19

PART OF SYSTEM	SECTION OF PIPE	RADIATION SUPPLIED EDR SQ FT	THEORETICAL PIPE SIZE (INCHES)	PRACTICAL PIPE SIZE (INCHES)
Branches to radiators	.....	100	2	2
Branches to radiators	.....	50	1¼	1¼
Riser	*a* to *b*	200	2	2
Riser	*b* to *c*	300	2½	2½
Riser	*c* to *d*	400	2½	2½
Riser	*d* to *e*	500	3	3
Riser	*e* to *f*	600	3	3
Runout to riser	*f* to *g*	600	3½	3½
Supply main	*g* to *h*	600	3	3
Branch to supply main	*h* to *j*	600	2½	3
Dry return main	*f* to *k*	600	1¼	2
Wet return main	*k* to *m*	600	1	2
Wet return main	*m* to *n*	600	1	2
Wet return main	*n* to *p*	600	1	2

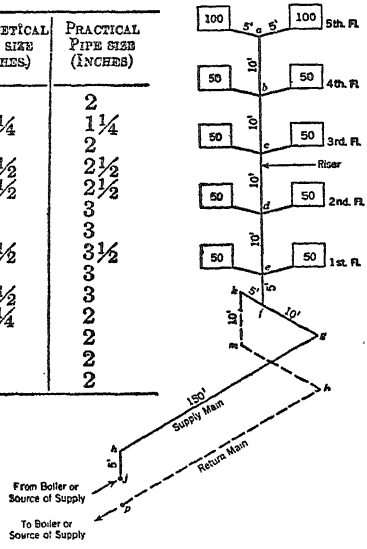


FIG. 19. RISER, SUPPLY MAIN AND RETURN MAIN OF ONE-PIPE SYSTEM

SIZING PIPING FOR TWO-PIPE HIGH PRESSURE SYSTEMS

Steam supply piping for two-pipe high pressure can be sized for greater pressure drops than that of the return piping. For a system using steam at 30 psig, the total pressure drop can be 5 to 10 psi and for 150 psig systems, 25 to 30 psi.

It has been observed that the maximum total pressure in the returns of a 30-psig system is about 5 psi, and that of a 150-psig system is about 20 psi. The pressure in the return mains is, of course, caused by the discharge of traps, or by leaky traps and by flashing of condensate into steam due to the lower pressure in the return line. The usual practice in the sizing of high pressure returns has been to size on the basis of ½ psi per 100 ft of pipe for 30-psig systems, and 1 psi per 100 ft for 150-psig systems. This is an average figure which corresponds generally to several of the previously published tables for the design of high pressure return piping.

Notes on Two-Pipe High Pressure Systems

Pitch of mains should not be less than ½ in. in 10 ft.

Pitch of horizontal runouts to risers and heating units should not be less than ½ in. per ft.

SIZING PIPING FOR TWO-PIPE LOW PRESSURE SYSTEMS

Piping for two-pipe low pressure systems is sized in the same manner as for two-pipe vapor systems, except that the pressure drop throughout the system can be based on ½ psi to 1 psi drop.

SIZING PIPING FOR TWO-PIPE VAPOR SYSTEMS

While many manufacturers of patented vapor heating accessories have their own schedules for pipe sizing, an inspection of these sizing tables indicates that in general as small a drop as possible is recommended. The reasons for this are: (1) to have the condensate return to the boiler by

gravity, (2) to obtain a more uniform distribution of steam throughout the system, especially when it is desirable to carry a moderate or low fire, and (3) to prevent large variations in pressure which would nullify the value of graduated valves on radiators.

For small vapor systems where the equivalent length of run does not exceed 200 ft, it is recommended that the main and any runouts to risers that may be dripped, should be sized from Column *D*, Table 5, while riser runouts not dripped and radiator runouts should employ Column *I*. The up-feed steam risers should be taken from Column *H*. On the returns, the risers should be sized from Tables 6 and 7, Column *U*, (lower portion) and the mains from Column *U* (upper portion). It should again be noted that the pressure drop in the steam side of the system is kept the same as on the return side, except where the flow in the riser is concerned.

On a down-feed system, the main vertical riser should be sized from Column *H*, but the down-feed risers can be taken from Column *D*, although it so happens that the values in Columns *D* and *H* for small systems correspond. This will not hold true in larger systems.

For vapor systems over 200 ft of equivalent length, the drop should not exceed $\frac{1}{8}$ psi to $\frac{1}{4}$ psi, if possible. Thus, for a 400 ft equivalent run the drop per 100 ft should be not over $\frac{1}{8}$ psi divided by 4, or $\frac{1}{32}$ psi. In this case the steam mains would be sized from Column *B*, the radiator and undripped riser runouts from Column *I*; the risers from Column *B*, because Column *H* gives a drop in excess of $\frac{1}{32}$ psi. On a down-feed system, Column *B* would have to be used for both the main riser and the smaller risers feeding the radiators in order not to increase the drop over $\frac{1}{32}$ psi. The return risers would be sized from the lower portion of Column *O* and the dry return main from the upper portion of the same column, while any wet returns would be sized from Column *N*. The same pressure drop is applied on both the steam and the return sides of the system.

Notes on Vapor Systems

1. Pitch of mains should not be less than $\frac{1}{4}$ in. in 10 ft.
2. Pitch of horizontal runouts to risers and radiators should not be less than $\frac{1}{2}$ in. per ft. Where this pitch cannot be obtained, runouts over 8 ft in length should be one size larger than called for in the table.
3. In general it is not desirable to have a supply main smaller than 2 in.
4. When necessary, supply main, supply risers, or runouts to supply risers should be dripped separately into a wet-return, or may be connected into the dry-return through a thermostatic drip trap.

SIZING PIPING FOR TWO-PIPE VACUUM SYSTEMS

Vacuum, atmospheric, sub-atmospheric and orifice systems are usually employed in large installations and have total drops varying from $\frac{1}{4}$ to $\frac{1}{2}$ psi. Systems in which the maximum equivalent length does not exceed 200 ft preferably employ the smaller pressure drop, while systems over 200 ft equivalent length of run, more frequently are designed for the higher drop, owing to the relatively greater saving in pipe sizes. For example, a system with 1200 ft longest equivalent length of run would employ a drop per 100 ft of $\frac{1}{2}$ psi divided by 12, or $\frac{1}{24}$ psi. In this case, the steam main would be sized from Column *C*, Table 5, and the risers also from Column *C* (Column *H* could be used as far as critical velocity is concerned, but the drop would exceed the limit of $\frac{1}{24}$ psi). Riser runouts, if dripped, would use Column *C* but, if undripped, would use Column *I*; radiator runouts, Column *I*; return risers, lower part of Column *S*, Tables 6 and 7; return runouts to radiators, one pipe size larger than the radiator trap connections.

Notes on Vacuum Systems

1. It is not generally considered good practice to exceed $\frac{1}{8}$ psi drop per 100 ft of equivalent run, nor to exceed 1 psi total pressure drop in any system.

2. Pitch of mains should not be less than $\frac{1}{4}$ in. in 10 ft.

3. Pitch of horizontal runouts to risers and radiators should not be less than $\frac{1}{2}$ in. per ft. Where this pitch cannot be obtained, runouts over 8 ft in length should be one size larger than called for in the table.

4. In general, it is not considered desirable to have a supply main smaller than 2 in.

5. When necessary, the supply main, supply riser, or runout to a supply riser should be dripped separately through a trap into the vacuum return. A connection should not be made between the steam and return sides of a vacuum system without interposing a trap to prevent the steam from entering the return line.

6. Lifts should be avoided if possible, but when they cannot be eliminated they should be made in the manner described in this chapter.

7. No lifts can be used in orifice and atmospheric systems. In sub-atmospheric systems the lift must be at the vacuum pump.

SIZING PIPING FOR INDIRECT HEATING UNITS

Pipe connections and mains for indirect heating units are sized according to the quantity of steam condensed by each unit. The condensation per unit depends upon the entering temperature and the air velocity, and may be obtained from manufacturers' rating tables. Where more than one unit are placed in series, the entering air temperature for any unit will be the leaving temperature for the preceding unit.

When the amount of condensation has been obtained for each unit, the pipe sizes should be based on the length of run and the pressure drop desired, as in the case of radiators. It is generally desirable to place the indirect heating units on a separate piping system rather than to connect them to the piping which supplies direct radiation. For type of connections see section on Connections to Heating Units.

PRESSURE REDUCING VALVES

While the illustrations given in Figs. 2 to 17 inclusive, indicate the various systems to be supplied by separate boiler plants, it is also possible to have steam supplied at high pressure by a boiler plant remotely located. In this case steam is supplied directly to the system or through a pressure reducing valve. Condensate can either be returned to the boiler plant or wasted to the sewer. The general arrangement of the systems fed through a pressure reducing valve will not vary from those illustrated with a boiler supply.

When high pressure steam is being supplied and lower steam pressures are required for heating, for domestic hot water, for utility services, etc., one or more pressure reducing valves (pressure regulators) are required.

These are used in two classes of service, one where the steam must be shut off tight to prevent the low pressure building up at time of no load, and the other where the low pressure lines will condense enough steam to offset normal leakage through the valve. In the latter case, double seated valves may be used in a manner that reduces the work required of the diaphragm in closing the valve and consequently, the size of the diaphragm. These valves also control the low pressures more closely under conditions of varying high pressures.

Valves that shut off all steam are called *dead end* type. They are single seated, and some of them have pilot operation that provides close control of the reduced pressure. If a thermostatically controlled valve is installed

after, and near, a reducing valve in such a manner as to cut off the passage of steam, the dead end type should be used.

It is common practice when the initial steam pressure is 100 psig or higher to install two-stage reduction. If the radiation served is cast-iron, the *A.S.M.E.* code requires two reducing valves when the inlet pressure exceeds 50 psig. This makes a quieter condition of steam flow, as it is apparent that with one reduction, as for example from 150 to 2 psig, there is a smaller opening with greater velocity across the reducing valve and, consequently, more noise. A two-stage reduction also introduces a source of safety, since if one reducing valve were to build up its discharge pressure, this excess pressure would not be so great as the case might be in a one-stage reduction.

If an installation requires single seated valves and the pilot type cannot be used, it is necessary to use two-stage reduction, as single seated valves require sufficient diaphragm area to overcome the unbalanced pressure underneath the single valve. In many cases the large diameter of diaphragm required would make it impractical in construction. With a two-stage reduction, the diaphragm diameter required would be reduced. If a one-stage reduction is desired, it is necessary to use a pilot controlled pressure reducing valve, where low pressures are to be maintained closely.

In making a two-stage reduction, allowance for expansion of steam on the low pressure side of the valve should be made by increasing the pipe size. This also allows steam flow to be at a more nearly uniform velocity. Separating the valves by a distance up to 20 ft is recommended to reduce excessive hunting action of the first valve.

When the reduced pressure is approximately 15 psig or lower, the weight and lever diaphragm valve gives the best results with minimum maintenance. Above 15 psig, spring loaded diaphragm valves should be used, because of the extra weights required on weight and lever type. Pressure equalizing lines should not be connected too close to the valve. They should be connected into the bottom of the reduced pressure steam main, to allow maximum condensate to exist in the equalizing lines, or the connection can be made into the top of the main if a water accumulator is used to reduce the variation of the head of water on the diaphragm.

Care should be exercised in selecting the size of a reducing valve. The safest method is to consult the manufacturer. It is essential that sizes of piping to and from the reducing valve be such that they will pass the desired amount of steam with the maximum velocity desired. A common error is to make the size of the reducing valve the same size as that of the service, or outlet pipe size. Generally, this will make the reducing valve oversized, and bring about wire-drawing of valve and seat, due to small lift of the valve seat.

On installations where the steam requirements are relatively large and variable in mild weather or reduced demand periods, wire-drawing may occur. To overcome this condition, two reducing valves are installed in parallel, with the sizes selected on a 70 and 30 per cent proportion of maximum flow. For example, if 50,000 lb of steam per hour are required, the size of one valve is on the basis of $0.7 \times 50{,}000$ lb, or 35,000 lb, and the other on the basis of $0.3 \times 50{,}000$ lb, or 15,000 lb. During the mild or reduced demand periods, steam will flow through the smaller valve only. During the remainder of the season, the larger valve is set to control at whatever low pressure is desired, and the smaller one at a somewhat lower pressure. Thus, when steam flow is not at its maximum, the smaller valve is closed, but it opens automatically when the maximum

steam demand occurs, because this maximum demand creates a slight pressure drop in the service line.

The installation of reducing valves in pipe lines requires detailed planning. They should be installed to give ease of access for inspection and repair, and wherever possible with diaphragm downward, except in cases of pilot operated valves.

There should be a by-pass around each reducing valve of size equal to one-half the size of reducing valve. The globe valve in by-pass line should be of a better type of construction, and must shut off absolutely tight. A steam pressure gage, graduated up to the initial pressure, should be installed on the low pressure side. Safety valves located on the low pressure side should be set 5 psi higher than the final pressure, but may be 10 psi higher than the reduced pressure if this reduced pressure is that of the first stage reduction of a double reduction. Strainers are sometimes installed on the inlet to the reducing valve, but are not required before a

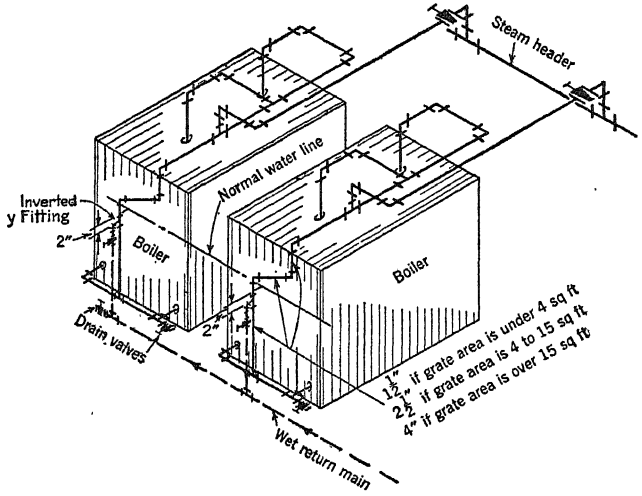


FIG. 20. THE HARTFORD RETURN CONNECTION

second-stage reduction. If a two-stage reduction is made, it is well to install a pressure gage immediately before the reducing valve of the second-stage reduction also. In sizes 3 in. and above, it is advisable to install a drip trap between the two reducing valves.

BOILER CONNECTIONS

Steam

Cast-iron, sectional heating boilers usually have several outlets in the top. Two or more outlets should be used whenever possible to reduce the velocity of the steam in the vertical uptakes from the boiler, and thus to prevent carrying of water into the steam main.

Return

Cast-iron boilers are generally provided with return tappings on both sides, while steel boilers are generally equipped with only one return

tapping. Where two tappings are provided, both should be used to effect proper circulation through the boiler. The return connection should include either a Hartford return connection or a check valve to prevent the accidental loss of boiler water to the returns, with consequent danger of boiler damage. The Hartford return connection is to be preferred over the check valve, because the latter is apt to stick or not close tightly and, furthermore, because the check valve offers additional resistance to the condensate coming back to the boiler, which in gravity systems would raise the water line in the far end of the wet-return several inches.

In order to prevent the boiler from losing its water under any circumstances, the use of the Hartford return connection is recommended. This connection for a one- or two-boiler installation is shown in Fig. 20. The essential features of construction of a Hartford return connection are: (1) a direct connection (made without valves) between the steam side of the boiler and the return side of the boiler, and (2) a close nipple, or preferably an inverted Y-fitting connection about 2 in. below the normal boiler water line from the return main to the boiler steam and return pressure balance connection. Equalizing pipe connections between the steam and return are given in Fig. 20, based on grate areas, but in no case shall this pipe size be less than the main return piping from the system.

Sizing Boiler Connections

Little information is available on the sizing of boiler runouts and steam headers. Although some engineers prefer an enlarged steam header to serve as additional steam storage space, there ordinarily is no sudden demand for steam in a steam heating system except during the heating-up period, at which time a large steam header is a disadvantage rather than an advantage. The boiler header may be sized by first computing the maximum load that must be carried by any portion of the header under any conceivable method of operation, and then applying the same schedule of pipe sizing to the header as is used on the steam mains for the building. The horizontal runouts from the boiler, or boilers, may be sized by calculating the heaviest load that will be placed on the boiler at any time, and sizing the runouts on the same basis as the building mains. The difference in size between the vertical uptakes from the boiler, which should be of same size as the boiler outlet tapping, and the horizontal main or runout, is compensated for by the use of reducing ells.

Return connections to boilers in gravity systems are made the same size as the return main itself. Where the return is split and connected to two tappings on the same boiler, both connections are made the full size of the return line. Where two or more boilers are in use, the return to each may be sized to carry the full amount of return for the maximum load which that boiler will be required to carry. Where two boilers are used, one of them being a spare, the full size of the return main would be carried to each boiler, but if three boilers are installed, with one spare, the return line to each boiler would require only half of the capacity of the entire system, or, if the boiler capacity were more than one-half the entire system load, the return would be sized on the basis of the maximum boiler capacity. As the return piping around the boiler is usually small and short, it should not be sized to the minimum.

With returns pumped from a vacuum or receiver return pump, the size of the line may be calculated from the water rate on the pump discharge when it is operating, and the line sized for a very small pressure drop. The relative boiler loads should be considered, as in the case of gravity

return connections. Boiler header and piping sizes should be based on the total load.

CONDENSATE RETURN PUMPS

Condensate return pumps are used for gravity systems when the local conditions do not permit the condensate to return to the boiler under the existing static head. The return of the condensate permits the water to pass repeatedly through the cycle of vaporization, with subsequent condensation and return to the boiler. During such repeated cycles any incrustants or other substances in solution are precipitated and the water de-activated to a considerable extent, so that corrosion of a serious nature is seldom ever encountered where the condensate is repeatedly used. Serious corrosion is more frequently found in systems in which the condensate is wasted, and fresh make-up water is continually being introduced.

A generally accepted condensate pump unit for low pressure heating systems consists of a motor-driven centrifugal pump with receiver and automatic float control. Other types in use include rotary, screw, turbine and reciprocating pumps with steam turbine or motor drive, and direct-acting steam reciprocating pumps.

The receiver capacities of these automatic units should be sized so as not to cause too great a fluctuation of the boiler water line if fed directly to the boiler, and at the same time not so small as to cause too frequent operation of the unit. The usual unit provides storage capacity between stops in the receiver of approximately 1.5 times the amount of condensate returned per minute, and the pump generally has a delivery rate of 3 to 4 times the normal flow. This relation of receiver and pump size to heating system condensing capacity takes account of the peak condensation rate.

A typical installation of a motor driven automatic condensate unit is illustrated in Fig. 9.

VACUUM HEATING PUMPS

On vacuum systems, where the returns are under a vacuum, and sub-atmospheric systems, where the supply piping, radiation and the returns are under a vacuum, it is necessary to use a vacuum pump to discharge the air and non-condensable gases to atmosphere and to dispose of the condensate. Direct-acting steam-driven reciprocating vacuum pumps are sometimes used where high pressure steam is available, or where the exhaust steam from the pump can be utilized. In general, however, these have been replaced by the automatic motor-driven return line heating pump especially developed for this service. Steam turbine drive is also frequently used where steam at suitable pressures is available, the steam being used afterward for building heating. The usual vacuum pump unit consists of a compact assembly of exhausting unit for withdrawing the air-vapor mixture and discharging the air to atmosphere, and a water removal unit which discharges the condensate to the boiler. They are furnished complete with receiver, separating tank and automatic controls mounted as an integrated unit on one base. There are also special steam turbine driven units which are operated by passing the steam to be used in heating the building through the turbine with only a 2 to 3 psi drop across the turbine required for its operation. Under special conditions such as installations where it is necessary to return the condensate to a high pressure boiler, auxiliary water pumps may be supplied. In some instances separate air and water pumps may be used.

For rating purposes[3] vacuum pumps are classified as *low vacuum* and *high vacuum*. Low vacuum pumps are those rated for maintaining $5\frac{1}{2}$ in. Hg vacuum on the system, and high vacuum pumps are those rated to maintain vacuums above $5\frac{1}{2}$ in. Hg.

Manufacturers of vacuum pumps specify that the standard capacity of pumps shall be 0.3 to 0.5 cfm of air removal, and 0.5 gpm of water per 1000 *EDR* served. This capacity is at $5\frac{1}{2}$ in. Hg of vacuum and with condensate at 160 F. The larger air capacity is for smaller systems and the smaller capacity for the larger systems.

Some manufacturers, however, specify more air capacity than standard where higher vacuums are desired and where air leakage is anticipated.

The vacuum that can be maintained on a system depends upon the relationship of the air leakage rate into the system to the operating air capacity of the hydraulic evacuator when operating at any given return line temperature. The hotter the returns, the lower will be the possible vacuum for a given air leakage rate into the system. It is particularly essential on high vacuum installations to see that the entire system is tight in order to reduce the amount of inward air leakage and, furthermore, to see that relatively higher temperature steam is prevented from entering the vacuum return lines through leaky traps, high pressure drips, etc. It is for this reason that the condensate from equipment using steam at high pressures should not be connected directly to a vacuum return line, but should drain to a flash tank or flash leg through a high pressure trap. The receiver should have an equalizing connection to a low pressure steam main and drain through a low pressure trap to the vacuum return main, as indicated later in this chapter in section on Drips.

Vacuum Pump Controls

In the ordinary vacuum system, the vacuum pump is controlled by a vacuum regulator which cuts in when the vacuum drops to the lowest point desired, and cuts out when it has been increased to the highest point, these points being varied to suit the particular system or operating conditions. In addition to this vacuum control, a float control is included which will start the pump whenever sufficient condensate accumulates in the receiver, regardless of the vacuum on the system. A selector switch is usually provided to allow operation at night as a condensate pump only, also to give manual or continuous operation when desired.

There are several variations in the control of the vacuum maintained on the system by the pump. In some sub-atmospheric systems where orifices are used, the vacuum pump control maintains a pressure difference between the supply and the return piping, which is held within relatively close limits. There are other sub-atmospheric systems which utilize special temperature-pressure actuated controls for maintaining the desired conditions in the return lines. Where various zones are connected to the same return main, the return vacuum must be controlled to meet the requirements of the zone operating at the lowest steam supply pressure.

Piston Displacement Vacuum Pumps

Piston displacement return vacuum heating pumps may be either electric or steam driven. Their piston speed in feet per minute should not exceed 20 times the square root of the number of inches in their stroke. They are usually supplied with an air separating tank, open to atmosphere, placed on the discharge side of the pump, and at an elevation sufficiently

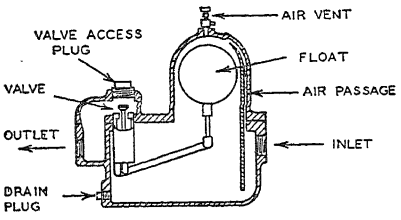


FIG. 21. SINGLE PORT FLOAT TRAP

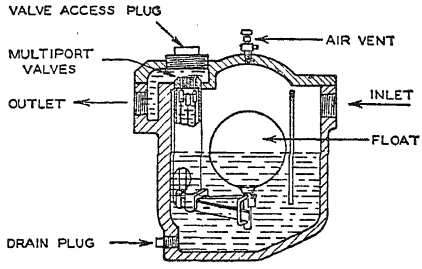


FIG. 22. MULTIPORT FLOAT TRAP

high to allow gravity flow of the condensate to the boiler. If the boiler pressure is too high for such gravity feed, then an additional steam pump for feeding the boiler is desirable. The extra pump is sometimes avoided by using a closed separating tank with a float controlled vent. In both arrangements, the air taken from the system must be discharged against the full discharge pressure of the vacuum pump. In the case of high or medium pressure boilers, it is better to use the atmospheric separator and the second pump.

In figuring the required displacement for such pumps, a value of from 6 to 10 times the volumetric flow of condensate is used for average vacuums and systems.

STEAM TRAPS

Steam traps, as the name implies, are automatic devices used to trap or hold steam in an apparatus or piping system until it has given up its latent heat, and to allow condensate and air to pass as soon as it accumulates. In general, traps consist of a vessel in which to accumulate the condensate, an orifice through which the condensate is discharged, a valve to close the orifice port, mechanisms to operate the valve, and inlet and outlet openings for the entrance and discharge of the condensate from the trap vessel.

Steam traps are classified according to the type of operating device by which they function. The traps which are available on the market today may be classified as (1) float, (2) thermostatic, (3) float and thermostatic, (4) upright bucket, (5) inverted bucket, (6) flash, (7) impulse, (8) tilting, (9) lifting, and (10) boiler return trap or alternating receiver.

Float Traps. Float traps operate by the rise and fall of a float due to a change of condensate level in the trap. When the trap is empty, the float is in its lowest position and the discharge valve is closed. As condensate accumulates in the trap

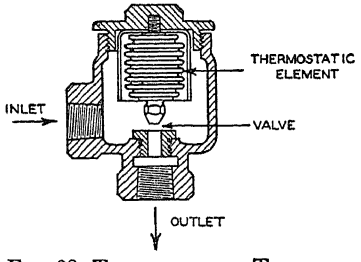


FIG. 23. THERMOSTATIC TRAP BELLOWS TYPE

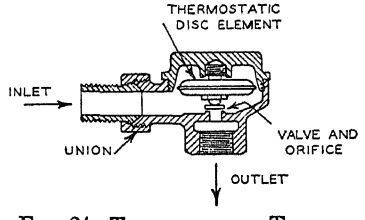


FIG. 24. THERMOSTATIC TRAP DISC TYPE

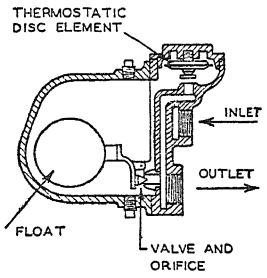


FIG. 25. TYPICAL FLOAT AND THERMOSTATIC TRAP

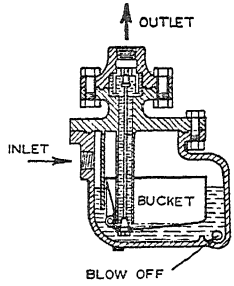


FIG. 26. UPRIGHT BUCKET TRAP

chamber, the float rises and gradually opens the valve, and the pressure of the steam pushes the condensate out of the valve. The discharge from a float trap is generally continuous, since the opening of the valve is proportioned to the flow of condensate through the trap. A gage glass may be used to indicate the height of condensate in the trap chamber. Unless float traps are well made and proportioned, there is danger of considerable steam leakage through the discharge valve due to unequal expansion of the valve and seat, and the sticking of moving parts. Float traps are made in sizes from ½ to 3 in., and for pressures varying from vacuum conditions to 200 psig. Float traps are used for draining condensate from steam separators, steam headers, blast coils, heating systems, steam water heaters, laundry equipment, sterilizers, and other equipment. When used for draining low pressure systems, float traps should be equipped with a thermostatic air vent (See Float and Thermostatic Traps). Figs. 21 and 22 illustrate types of float traps which are in use at the present time.

Thermostatic Traps. Thermostatic traps function by means of elements which expand and contract under the influence of heat and cold. Early types of thermostatic traps employed carbon posts and bi-metallic elements for expansion. In general, the modern type of thermostatic trap consists of thin corrugated metal bellows or discs enclosing a hollow chamber. The chamber is either filled with a liquid, or a small amount of a volatile liquid, such as alcohol, is introduced. The liquid expands or becomes a gas when steam comes in contact with the expansive element. The pressure created in either case expands the element and closes the valve of the trap against the escape of steam. When condensate or air comes in contact with the element, it cools and contracts, opening the valve and allowing the escape of water and air.

The discharge from this type of trap is intermittent. Thermostatic traps find their use generally for the draining of condensate from radiators, convectors, pipe coils, drips, unit heaters, water heaters, cooking kettles, and other equipment. Except for radiators and convectors, it is recommended that a strainer be installed on the inlet connection to the trap to prevent dirt, pipe scale, and other foreign substance from entering the trap. A cooling leg of a length of pipe should also be provided ahead of the trap on unit heaters and similar apparatus to cool the condensate

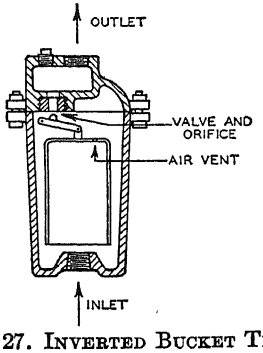


FIG. 27. INVERTED BUCKET TRAP

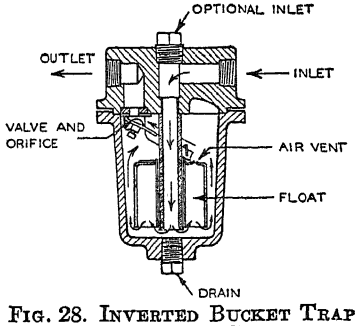


FIG. 28. INVERTED BUCKET TRAP WITH CENTRAL GUIDE

in order to help in the trap action. Thermostatic traps are made in sizes from ½ to 2 in., and for pressures ranging from vacuum conditions to 300 psig. Figs. 23 and 24 illustrate types of thermostatic traps which are available at the present time.

Float and Thermostatic Traps. This type of trap is a combination of the float trap and the thermostatic trap, and finds its use in the draining of condensate from unit heaters, blast heaters, and coil heaters for water, oil or other liquids where there is apt to be a large volume of condensate which would not permit successful operation of thermostatic traps alone. The function of the float element of this trap is to handle the condensate, and of the thermostatic element to permit the flow of air and to prevent the flow of steam around the float valve. Float and thermostatic traps are made in sizes from ½ to 2 in. and operate under pressures varying from vacuum conditions to 40 psig. Fig. 25 illustrates a typical float and thermostatic trap.

Upright Bucket Traps. In this type of trap, the condensate enters the trap chamber and fills the space between the bucket and the walls of the trap. This causes the bucket to float, and forces the valve against its seat, the valve and its stem usually being fastened to the bucket. When the condensate in the chamber rises above the edges of the bucket, it overflows into it and causes the bucket to sink, thereby withdrawing the valve from its seat. This permits the steam pressure acting on the surface of condensate in the bucket to force the water to the discharge opening. When the bucket is emptied, it rises and closes the valve and another cycle begins. The discharge from this type of trap is intermittent, and it requires a definite differential pressure (usually 1 psi at least) between the inlet and outlet of the trap in order to

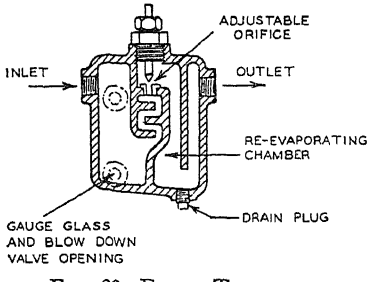


FIG. 29. FLASH TRAP

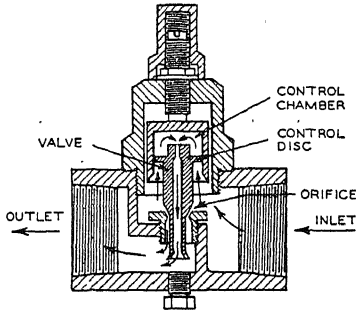


FIG. 30. IMPULSE TRAP

lift the condensate out of the bucket to the return opening. Upright bucket traps are used for draining condensate and air from blast coils, unit heaters, steam mains, laundry equipment, sterilizers, water and oil heaters and other equipment. This type of trap is particularly suited for use where there are pulsating pressures, such as draining steam lines and separators to reciprocating pumps or engines. It is not influenced by pulsations or wide fluctuations of pressure. Upright bucket traps are obtainable in sizes varying from ½ to 2½ in., and for pressures varying from vacuum to 1200 psig. Fig. 26 illustrates an upright bucket trap.

Inverted Bucket Traps. In this type of trap, steam, condensate and air enter the trap under the bell or inverted bucket. Steam floats the inverted bucket and closes the valve. Condensate entering the trap enables the inverted bucket to fall, opening the valve. The steam pressure entering through the open valve discharges the trap. Air is eliminated automatically by passing through the small vent hole located in the top of the inverted bucket. Inverted bucket traps for use on low pressure systems, particularly with blast coils or unit heaters, are usually furnished with a large capacity opening equipped with a bi-metallic thermostatic element which closes when heated by steam, and opens when cooled by air and condensate, allowing air to escape from the inverted bucket to the trap outlet. Inverted bucket traps are used for draining condensate and air from blast coils, unit heaters steam drips, laundry equipment, sterilizers, steam water heaters and other equipment. They are particularly suited for draining condensate from steam lines or equipment where abnormal amounts of air must be discharged, and where there is also foreign matter such as dirt, sludge and oil draining to the trap. The discharge from inverted bucket traps, like that of the upright bucket traps, is intermittent and requires a definite differential pressure between the inlet and the outlet of the trap in order to lift the condensate from the

bottom of the trap to the outlet of same. Inverted bucket traps are made in sizes from ½ to 3 in., and for pressures varying from vacuum to 2400 psig. Figs. 27 and 28 illustrate some of the types of inverted bucket traps which are available on the market at the present time.

Flash Traps. These traps depend on the property of condensate at a high pressure and temperature to flash into steam at a lower pressure. Condensate flows freely through the orifice of the trap due to the pressure difference from inlet to outlet of trap until steam enters the inlet chamber and mixes with the remaining condensate, heating the condensate and causing it to flash, thereby choking the flow through the orifice and allowing more condensate to accumulate in the trap. The discharge from flash type traps is intermittent. There are no moving parts in this type of trap. The orifice, however, is adjustable for the pressure differential required. A gage glass or float indicates whether the trap is operating. These traps can be used for draining condensate from steam water and oil heaters, blast heaters, unit heaters, dryers, vulcanizers, kitchen equipment, laundry equipment, evaporators, steam lines and other equipment, where the pressure differential between steam supply and condensate return does not drop below 5 psi. Flash type traps are made in sizes from ½ to 3 in., and for pressures varying from vacuum to 450 psig. Fig. 29 illustrates a trap of the flash type.

Impulse Traps. These traps are a modification of the flash trap, and depend on the same principle of flash for their operation. In the impulse trap the flashing action

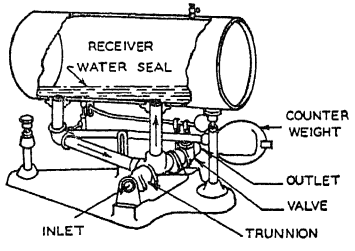


FIG. 31. TILTING TRAP

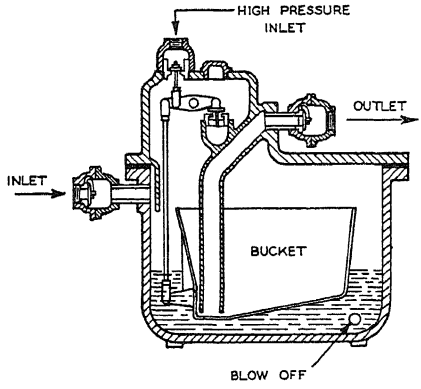


FIG. 32. LIFTING TRAP

is utilized to govern the movement of a valve by causing changes in pressure in a control chamber above the valve. When condensate, which is at a low temperature, builds up in this chamber, the flow through the center orifice does not change in volume, and, therefore, the discharge through the orifice reduces the volume in the control chamber and the valve opens to discharge air and condensate.

When steam comes in contact with the trap, the condensate is heated and the flow in entering the control chamber flashes and increases the volume of the control flow. The discharge through the center orifice is thereby choked, pressure in the control chamber builds up, closing the valve and stopping all discharge of hot condensate except a small amount that flows through the center orifice.

The discharge from an impulse trap is pulsating or intermittent, but not as infrequent as with the bucket type of traps. It is entirely non-adjustable. Impulse traps can be used for draining condensate from steam mains, unit heaters, laundry equipment, kitchen equipment, oil and water heaters, sterilizers, and other equipment where the pressure at the trap outlet is 25 per cent or less than that of the inlet pressure. Impulse traps are made in sizes from ½ to 2 in., and for pressures ranging from one to 600 psig. Fig. 30 illustrates a trap of the impulse type.

Tilting Traps. This type of trap as the name implies depends for its operation on the tilting of the trap receiver. When the receiver is in a horizontal position condensate accumulates until the weight of condensate overbalances that of a counterweight, when the receiver tilts. The tilting action opens the discharge valve, and steam pressure pushes the condensate out of the open discharge valve. When the receiver tank is emptied, except for a slight water seal, the receiver drops back to its

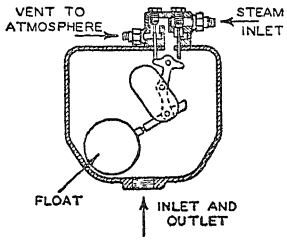


FIG. 33. BOILER RETURN TRAP OR ALTERNATING RECEIVER

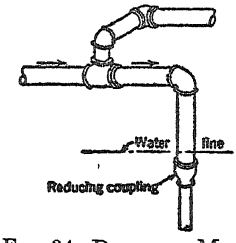


FIG. 34. DRIPPING MAIN WHERE IT RISES TO HIGHER LEVEL

horizontal position and closes the discharge valve, and is again in position to accumulate condensate.

Tilting traps are necessarily intermittent in operation, except that once the trap is in the discharge position, it will discharge condensate continuously as long as the flow of condensate is sufficient to overcome the balance of the counterweight.

This type of trap employs packing around the trunnion and valve stem in order to prevent the loss of steam and condensate. Tilting traps are used for draining laundry and dry cleaning equipment, steam cookers, drips from steam mains, steam separators and purifiers and other equipment. They are made in sizes from 1 to 3 in., and for pressures varying from 0 to 250 psig. Fig. 31 illustrates a type of tilting trap which is in use at the present time.

Lifting Traps. This type of trap is an adaptation of the upright bucket trap. It has the added feature of an auxiliary pressure inlet through which steam is introduced at a pressure higher than that of the trap inlet pressure. This high pressure steam forces the condensate to a point above the trap, and against a back pressure higher than that which is possible with normal steam pressure. Lifting traps are made in sizes from one to 3 in., and for pressures ranging from vacuum to 150 psig. Fig. 32 illustrates a trap of the lifting type.

Boiler Return Trap or Alternating Receiver. This device is not actually a steam trap in that it is not used to trap or hold steam, but is an adaptation of the lifting trap. It is used for returning condensate to a low pressure boiler, when due to excess pressure, the condensate cannot flow to the boiler by gravity without flooding the return mains, and endangering the boiler by permitting it to go dry. The boiler return trap is a vessel into which condensate alternately collects and is discharged into the boiler by boiler steam pressure. These traps are available in sizes from $1\frac{1}{2}$ to $2\frac{1}{2}$ in., and for pressures varying from 0 to 100 psig. A typical boiler return trap is shown in Fig. 33, and a typical connection to a low pressure heating system is indicated in Fig. 13.

Steam Trap Installations

The following general rules should govern the installation of traps of all types:

1. A vertical drip as long as possible and a strainer should be installed between the trap and the apparatus it drains. Exceptions to this rule are the installation of ther-

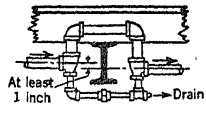


FIG. 35. LOOPING MAIN AROUND BEAM

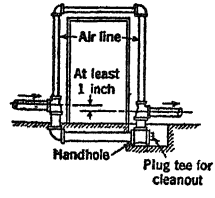


FIG. 36. LOOPING DRY RETURN MAIN AROUND OPENING

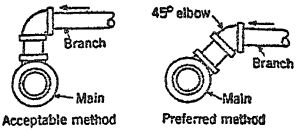
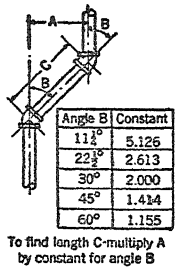


FIG. 37. METHODS OF TAKING BRANCH FROM MAIN



Angle B	Constant
11¼°	5.126
22½°	2.613
30°	2.000
45°	1.414
60°	1.155

To find length C-multiply A by constant for angle B

FIG. 38. CONSTANTS FOR DETERMINING LENGTH OF OFFSET PIPE

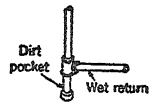


FIG. 39. DIRT POCKET CONNECTION

mostatic traps in radiators, convectors and pipe coils. These, in general, are attached directly to the units without strainers.

2. Whenever it is necessary to maintain in continuous service, apparatus which is to be drained, it is advisable to install a gate valve on each side of the trap, and a valved by-pass around the trap, so that the trap may be removed and repaired and condensate drained through the throttled by-pass valve.

3. Whenever it is necessary to install traps for lift service, as when the condensate must be discharged to a main located above the trap or where the trap must discharge against a definite back pressure, a check valve and a gate valve should be installed on the discharge side of the trap, the check valve to prevent continuous pressure on the discharge side of the valve, and the gate valve to shut off pressure in case the trap is removed for service or repair.

DRIPS

A steam main in any type of steam heating system may be dropped to a lower level without dripping if the pitch is downward with the direction of steam flow. Any steam main in any heating system can be elevated if dripped. Fig. 34 shows a connection where the steam main is raised and is drained to a wet-return. If the elevation of the low point is above a dry-return, it may be drained through a trap to the dry-return in two-pipe vapor, vacuum and sub-atmospheric systems. Horizontal steam pipes may also be run over obstructions without a change in level, if a small pipe is carried below the obstruction to care for the condensate (Fig. 35). Horizontal return pipes may be carried past doorways and other obstructions by using the scheme illustrated in Fig. 36. It will be noted that the large pipe, in this case, runs below the obstruction, and the smaller one over it.

Branches from steam mains in one-pipe gravity steam systems should use the *preferred connection* shown in Fig. 37, but where radiator condensate does not flow back into the main, the *acceptable* method shown in the same figure may be used. This acceptable method has the advantage of

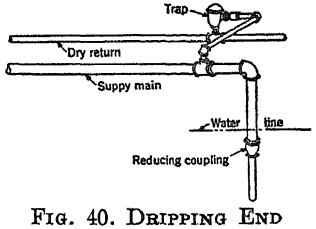


FIG. 40. DRIPPING END OF MAIN INTO WET RETURN

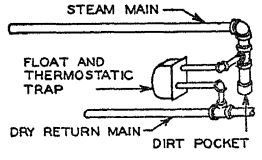


FIG. 41. DRIPPING END OF STEAM MAIN INTO DRY RETURN

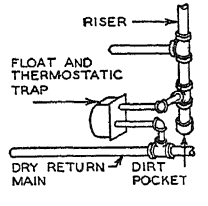


FIG. 42. DRIPPING HEEL OF RISER INTO DRY RETURN

giving a perfect swing joint when connected to the vertical riser or radiator connection, whereas the preferred connection does not give this swing without distorting the angle of the pipe. Runouts are usually made about 5 ft long to provide flexibility for movement in the main.

Offsets in steam and return piping should preferably be made with 90-deg ells, but occasionally fittings of other angles are used, and in such cases the length of the diagonal offset will be found as shown in Fig. 38.

Dirt pockets, desirable on all systems employing thermostatic traps, should be so located as to protect the traps from scale and sludge which

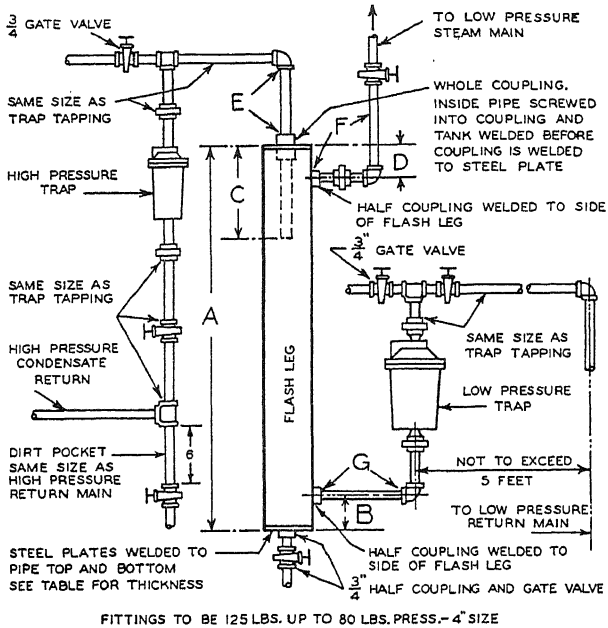


FIG. 43. FLASH LEG INSTALLATION FOR 80 PSI MAXIMUM STEAM WORKING PRESSURE

TABLE 13. DIMENSIONS APPLYING TO FIG. 43

CONDENSATE PER HR., LB AT 70 PSI	TRAPS						FLASH LEG, IPS	A FT.	B IN.	C IN.	D IN.	E IN.	F IN.	G IN.	PLATE THICKNESS, IN.
	HP SIDE			LP SIDE											
	Pipe Size	Orifice	Pres. Range, PSI	Pipe Size	Orifice	Pres. Range, PSI									
200	¾	⅛	21-80	¾	3/16	0-20	4	3	6	8	3	¾	1¼	¾	3/8
300	¾	5/32	31-70	¾	5/16	0-15	4	3	6	8	3	¾	1¼	¾	3/8
700	¾	7/16	31-70	¾	3/8	0-15	4	3	6	8	3	¾	1¼	¾	3/8
1500	¾	9/32	61-80	1	½	0-15	5	4	6	10	4	¾	1½	1	3/8
2500	1	9/32	61-80	1¼	¾	0-15	8	5	6	10	4	1	2	1¼	½
4000	1¼	11/32	61-80	2	1 1/16	0-15	10	6	6	12	5	1¼	2½	1½	5/8
8000	2	7/16	61-80	2½	1 1/16	0-15	12	6	6	12	5	2	3	2	¾
15000	2½	9/16	61-80	2½	1 1/16	0-15	16	6	8	14	6	3	3	3	7/8

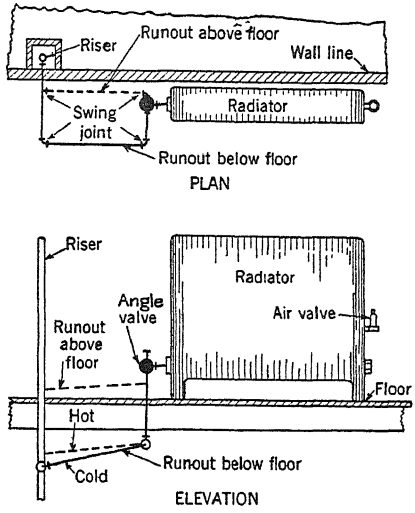


FIG. 44. ONE-PIPE RADIATOR CONNECTIONS

will interfere with their operation. Dirt pockets are usually made 8 in. to 12 in. deep, and serve as receivers for foreign matter which otherwise would be carried into the trap. They are constructed as shown in Fig. 39.

On vapor systems where the end of the steam main is dripped down into the wet-return, the air venting at the end of the main is accomplished by an air vent passing through a thermostatic trap into the dry-return line as shown in Fig. 40. On low pressure or vacuum systems, the ends of the steam mains are dripped and vented into the return through drip traps opening into the return line. A float and thermostatic type trap is recommended for dripping steam mains and risers as indicated in Figs. 41 and 42.

The dripping of high pressure mains, or of equipment using high pressure steam into low pressure or vacuum returns, is generally accomplished by the use of a flash tank or flash leg into which the high pressure trap is arranged to discharge. This tank provides the required space for the flashing from high temperature condensate to low pressure steam to take place. The low pressure steam therein generated is passed directly to the low pressure steam mains, and the condensate is discharged through a second trap to the

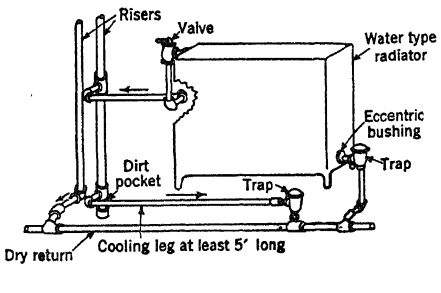


FIG. 45. TWO-PIPE TOP AND BOTTOM OPPOSITE END RADIATOR CONNECTIONS

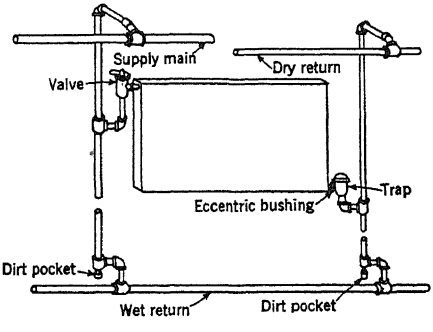


FIG. 46. TWO-PIPE CONNECTIONS TO RADIATOR HUNG ON WALL

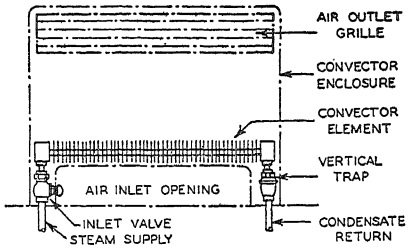


FIG. 47. TYPICAL CONVECTOR CONNECTIONS

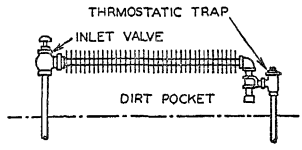


FIG. 48. TYPICAL CONNECTIONS TO FINNED PIPE CONVECTOR

low pressure or vacuum return. A typical arrangement of a flash leg, with sizes required for varying capacities, is given in Fig. 43.

CONNECTIONS TO HEATING UNITS

Riser, radiator and convector connections must not only be properly pitched at the time they are installed, but must be arranged so that the pitch will be maintained under the strains of expansion and contraction. These connections may be made by swing joints which permit the expansion or contraction to occur under heating and cooling without bending of pipes. To take care of expansion in long risers, either expansion joints of commercial construction or pipe swing joints are used. Anchoring of pipes between expansion joints is desirable.

Two satisfactory methods of making runouts for one-pipe systems for either the up-feed or the down-feed type are shown in Fig. 44. Where the vertical distance is limited and the runouts must run above the floor, the radiator may be set on pedestals or raised by means of high legs. Two methods of connecting a unit heater to a one-pipe steam heating system are illustrated in Fig. 2 (and also in Fig. 5 of Chapter 24).

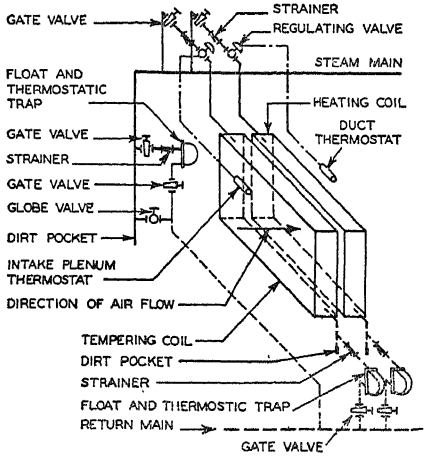


FIG. 49. TYPICAL CONNECTIONS TO FINNED TUBE BLAST HEATING COILS ARRANGED FOR SERIES FLOW OF AIR

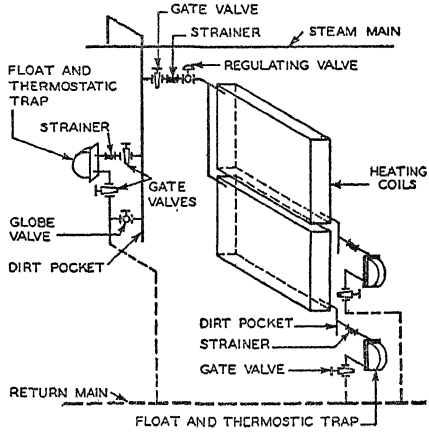


FIG. 50. TYPICAL CONNECTIONS TO FINNED TUBE BLAST HEATING COILS ARRANGED FOR PARALLEL FLOW OF AIR

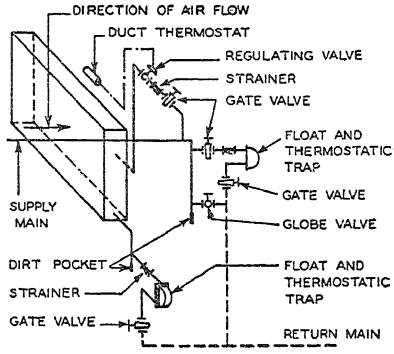


FIG. 51. TYPICAL CONNECTIONS TO FINNED TUBE BLAST HEATING COILS OF THE STEAM DISTRIBUTING OR NON-FREEZE TYPE

Typical two-pipe radiator connections are shown in Fig. 45 and 46. While these show top inlet supply connections which are preferred, it is also possible to connect the supply to the bottom of the radiator. Short radiators may be connected with top supply and bottom return on the same end.

A typical method of connecting convectors is shown in Fig. 47. Sometimes the supply valve is omitted on convector connections, and a damper is supplied in the outlet grille for heat control.

A typical connection for finned pipe convectors is shown in Fig. 48.

Typical connections to blast heaters are shown in Figs. 49, 50, and 51. Fig. 52 shows a typical return and connection for blast heaters connected to high pressure systems.

A typical two-pipe connection to a unit heater is indicated in Fig. 53.

CONTROL VALVES

Gate valves are recommended in all cases where service demands that the valve be either entirely open or entirely closed, but they should never

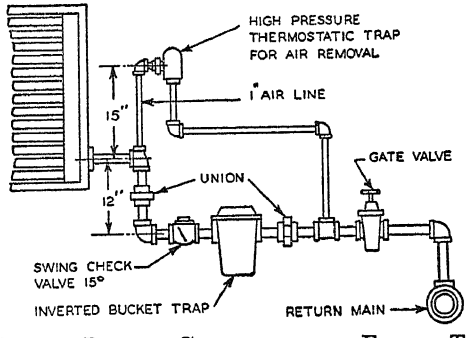


FIG. 52. TYPICAL RETURN CONNECTIONS TO FINNED TUBE BLAST HEATERS WITH HIGH PRESSURE STEAM

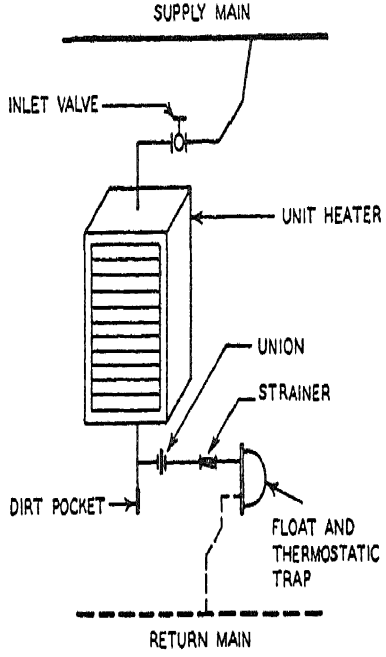


FIG. 53. TYPICAL UNIT HEATER CONNECTIONS FOR TWO-PIPE SYSTEM

be used for throttling. Angle globe valves and straight globe valves should be used for throttling in such cases as by-passes around pressure reducing valves or on by-passes around traps.

REFERENCES

[1] A.S.H.V.E. RESEARCH REPORT No. 954—Condensate and Air Return in Steam Heating Systems, by F. C. Houghten and J. L. Blackshaw (A.S.H.V.E. TRANSACTIONS, Vol. 39, 1933, p. 199).

[2] Pipe size tables in this chapter have been compiled in simplified and condensed form for the convenience of the user; at the same time all of the information contained in previous editions of THE GUIDE has been retained.

[3] A.S.H.V.E. Standard Code for Testing and Rating Return Line Low Vacuum Heating Pumps (A.S.H.V.E. TRANSACTIONS, Vol. 40, 1934, p. 33).

CHAPTER 21

HOT WATER HEATING SYSTEMS AND PIPING

Available Head; Friction Loss; Classification; System Design; Examples of Piping Design; One-Pipe Gravity, One-Pipe Forced Circulation, Two-Pipe Gravity, and Two-Pipe Forced Circulation Systems, Expansion Tanks, Installation Details, Zoning of Systems

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A HEATING system is called a hot water system if water is used to convey heat by flowing through pipes connecting a boiler or water heater with radiators, convectors or other suitable heat dispensing means. There are two types: the gravity system in which the water flows by virtue of thermo-syphon action, and the forced system in which a pump, usually driven by an electric motor, sometimes by a steam turbine or other means, maintains the necessary flow. Most panel heating systems (see Chapter 23) fall into the category of forced hot water systems, and the design procedures pertaining to pipe sizing and friction contained in this chapter are largely applicable to such systems.

Historically, the gravity system is much the older, and many such systems have been in satisfactory operation for several decades. Operation depends on the difference in density of the water due to difference in temperature in the flow and return pipes. The available head is therefore limited, and the pipes must be ample in size to permit adequate flow of water. In the forced system, the pipes, valves and fittings can be much smaller, with a resultant saving in the cost of installation, since the available head is limited only by consideration of economy in pumping the water. With the forced system, higher boiler temperatures and automatic control of the pump or circulator make possible the use of indirect water heaters with hot water systems when that is desirable. (See Chapter 48).

AVAILABLE CIRCULATION HEAD

The available head in a gravity circulation system may be found from the equation:

$$h_a = \frac{\rho_2 - \rho_1}{144} \times 2.31 \times 12{,}000 \qquad (1)$$

where

h_a = available head per foot of height, milinches (1 milinch = 1/1000 of 1 in. of water).

ρ_1 = average density of flow water, pounds per cubic foot.

ρ_2 = average density of return, pounds per cubic foot.

144 = square inches per square foot.

2.31 = height of water column equivalent to 1 psi, feet.

12,000 = milinches equivalent of 1 ft of water column.

The available head may also be found from Fig. 1. For example, at a flow temperature of 200 F and a 35 deg drop, and with the mains located 4 ft above the top of the boiler, a head of 600 milinches is obtained. This is found by following the 200 F flow riser line in Fig. 1 to its intersection with the 165 F return riser line, and then reading, horizontally, a head of 150

milinches per foot, or 600 milinches for 4 ft. If the first floor radiators are located 3 ft above the mains, second floor radiators 12 ft above the mains, third floor 21 ft, and fourth floor 30 ft, the heads are 450, 1800, 3150, and 4500 milinches, respectively.

In *forced circulation* systems flow is produced mechanically by means of a pump driven by electricity, steam, or other source of energy. As

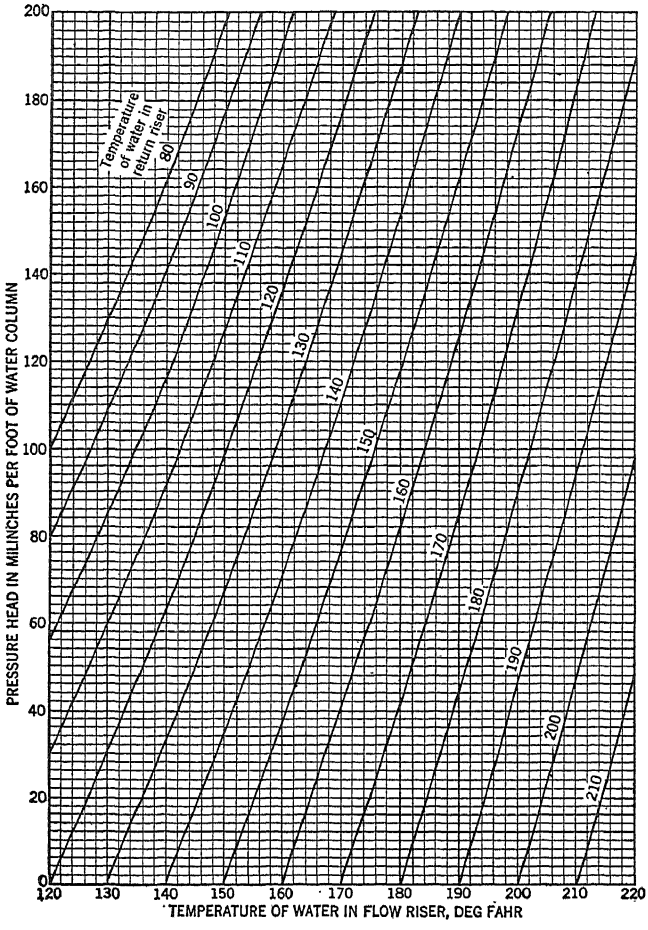


FIG. 1. HEADS RESULTING FROM TEMPERATURE DIFFERENCE (GRAVITY SYSTEMS)

forced circulation velocities are higher than those in gravity systems, and as the friction in a heating system varies almost as the square of the velocity, a given error in the calculation or assumption of the velocity is less important in a forced circulation system than in a gravity circulation system, and, consequently, it is easier to design a satisfactory forced circulation system than a satisfactory gravity circulation system.

FRICTION LOSS

Values of friction loss due to flow of water in the various parts of a heating system must be known in order to design either gravity or forced circulation systems. The friction loss of fittings is customarily expressed in equiv-

TABLE 1. IRON AND COPPER ELBOW EQUIVALENTS[a]

FITTING	IRON PIPE	COPPER TUBING	FITTING	IRON PIPE	COPPER TUBING
Elbow, 90-deg	1.0	1.0	Angle radiator valve	2.0	3.0
Elbow, 45-deg	0.7	0.7	Radiator or convector	3.0	4.0
Elbow, 90-deg long turn	0.5	0.5	Boiler or heater	3.0	4.0
Elbow, welded, 90-deg	0.5	0.5			
Reduced coupling	0.4	0.4	Tee, per cent flowing		
Open return band	1.0	1.0	through branch:		
Open gate valve	0.5	0.7	100	1.8	1.2
Open globe valve	12.0	17.0	50	4.0	4.0
			25	16.0	20.0

[a] The friction in one 90 deg standard elbow is approximately equal to the friction of a length of straight pipe of the same nominal size and 25 diam long. Hence, one elbow equivalent in feet of pipe equals 25 diam (in inches) divided by 12.

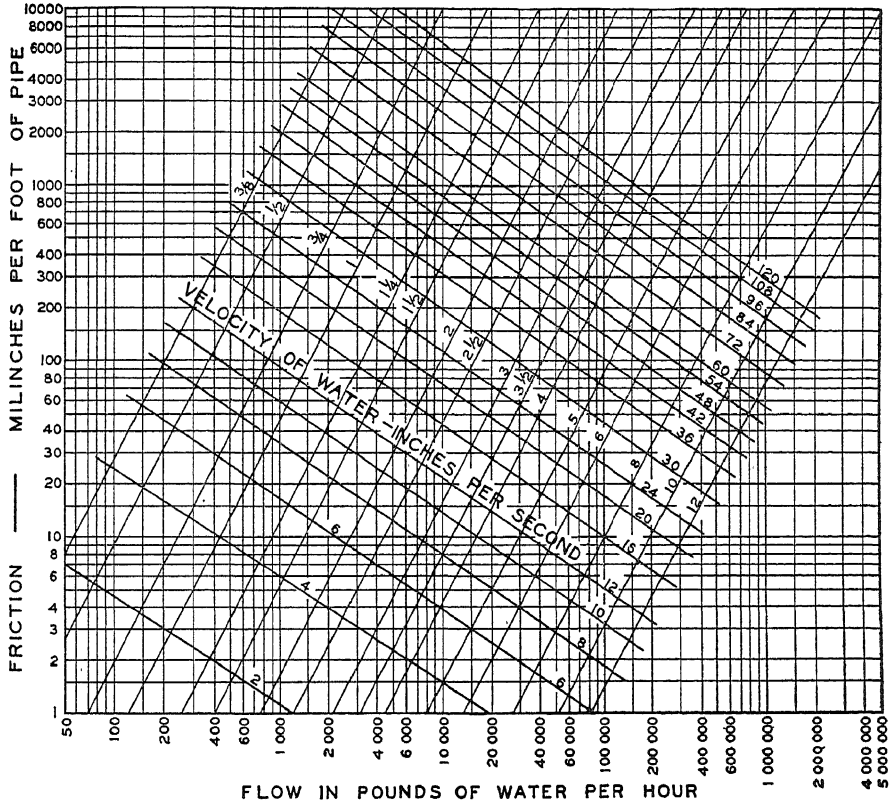


FIG. 2. FRICTION IN BLACK IRON PIPES BASED ON FLOW IN POUNDS PER HOUR

alent number of elbows of the same pipe size which would have the same friction loss. An elbow is assumed to have the same friction loss as a straight pipe having a length equal to 25 diameters (nominal) of the elbow.

The resistance of various types of fittings expressed in equivalent elbow resistance is shown in Table 1.

TABLE 2. HEAT-CARRYING CAPACITY OF STANDARD BLACK PIPES WITH TEMPERATURE DROP OF 20 DEG[a]

Nominal Pipe Sizes ⅜ in. to 12 in., and Friction 4 to 800 milinches per foot (A = Capacity, Mbh. B = Velocity, inches per second) (One milinch equals 0.001 in.)

Milinch Friction Loss per Foot of Pipe		Nominal Pipe Size, Inches															
		⅜	½	¾	1	1¼	1½	2	2½	3	3½	4	5	6	8	10	12
4	A	0.75	1.35	2.85	5.4	11.3	17.0	33.0	53.1	95	141	197	363	596	1250	2320	3730
	B	1.5	1.7	2.1	2.4	2.9	3.2	3.8	4.3	5.0	5.5	6.0	7.0	7.9	9.6	11	12
6	A	0.9	1.7	3.6	6.75	14.0	21.2	41.3	66.4	119	176	248	456	748	1570	2920	4690
	B	1.8	2.1	2.6	3.0	3.6	4.0	4.7	5.3	6.2	6.9	7.5	8.8	10	12	14	16
8	A	1.05	2.0	4.2	7.9	16.4	24.8	48.4	77.9	140	207	291	535	879	1850	3440	5520
	B	2.1	2.5	3.0	3.5	4.2	4.7	5.6	6.3	7.3	8.0	8.8	10	12	14	17	19
10	A	1.2	2.2	4.7	8.9	18.6	28.0	54.7	88.1	158	234	329	605	997	2100	3910	6270
	B	2.4	2.8	3.4	4.0	4.8	5.3	6.3	7.1	8.2	9.1	9.9	12	13	16	19	27
12	A	1.35	2.45	5.2	9.8	20.5	31.0	60.4	97.4	175	259	364	671	1100	2320	4330	6950
	B	2.7	3.1	3.7	4.4	5.3	5.9	6.9	7.8	9.1	10	11	13	15	18	21	24
14	A	1.45	2.65	5.65	10.7	22.3	33.7	65.8	106	190	282	397	731	1200	2530	4730	7590
	B	2.9	3.4	4.1	4.8	5.7	6.4	7.6	8.5	9.9	11	12	14	16	20	23	26
16	A	1.55	2.85	6.05	11.5	24.0	36.3	70.8	114	205	303	428	787	1300	2730	5100	8190
	B	3.1	3.6	4.4	5.1	6.2	6.9	8.1	9.7	11	12	13	15	17	21	25	28
20	A	1.75	3.25	6.85	13.0	27.1	41.0	80.0	129	232	344	484	892	1470	3100	5790	9300
	B	3.5	4.1	4.9	5.8	7.0	7.7	9.2	10	12	13	15	17	20	24	28	32
25	A	2.0	3.65	7.75	14.7	30.6	46.3	90.5	146	263	389	548	1010	1670	3510	6570	10560
	B	4.0	4.6	5.6	6.5	7.9	8.8	10	12	14	15	17	19	22	27	32	36
30	A	2.2	4.0	8.55	16.2	33.8	51.2	100	162	290	430	607	1120	1850	3900	7280	11710
	B	4.4	5.1	6.1	7.2	8.7	9.7	11	13	15	17	18	22	25	30	35	40
35	A	2.35	4.4	9.3	17.6	36.8	55.7	109	176	316	469	661	1220	2010	4250	7940	12780
	B	4.7	5.5	6.7	7.9	9.5	11	13	14	16	18	20	23	27	33	39	44
40	A	2.55	4.7	10.0	18.9	39.6	59.9	117	189	341	505	712	1320	2170	4580	8570	13780
	B	5.1	5.9	7.2	8.4	10	11	13	15	18	20	22	25	29	35	42	47
50	A	2.85	5.3	11.3	21.4	44.7	67.7	133	214	386	572	807	1490	2460	5190	9720	15650
	B	5.7	6.7	8.1	9.5	12	13	15	17	20	22	24	29	33	40	47	54
60	A	3.15	5.85	12.4	23.6	49.4	74.9	147	238	427	633	893	1650	2730	5760	10780	17360
	B	6.3	7.4	8.9	11	13	14	17	19	22	25	27	32	36	44	52	60
70	A	3.45	6.35	13.5	25.7	53.8	81.4	160	258	465	690	973	1800	2970	6280	11760	18950
	B	6.9	8.0	9.7	11	14	15	18	21	24	27	29	35	40	48	57	65
80	A	3.7	6.8	14.5	27.6	57.9	87.6	172	278	500	743	1050	1940	3200	6770	12690	20440
	B	7.4	8.6	10	12	15	17	20	22	26	29	32	37	43	52	62	70
100	A	4.15	7.7	16.4	31.1	65.4	99.0	194	314	566	840	1190	2200	3630	7680	14400	23200
	B	8.3	9.7	12	14	17	19	22	25	30	33	36	42	48	59	70	80
150	A	5.2	9.6	20.4	38.8	81.6	124	243	393	709	1050	1490	2760	4560	9650	18120	29220
	B	10	12	15	17	21	23	28	32	37	41	45	53	61	74	88	101
200	A	6.05	11.2	23.9	45.4	95.5	145	285	461	832	1240	1750	3240	5360	11350	21320	34400
	B	12	14	17	20	25	27	33	37	43	48	53	62	71	87	104	118
300	A	7.5	13.9	29.7	56.6	119	181	356	577	1040	1550	2190	4060	6730	14270	26830	43300
	B	15	18	21	25	31	34	41	46	54	60	66	78	90	110	131	149
400	A	8.75	16.2	34.7	66.2	140	212	417	676	1220	1820	2570	4780	7910	16790	31580	51000
	B	18	21	26	30	36	40	48	54	64	71	78	92	105	129	154	175
500	A	9.85	18.3	39.2	74.8	158	239	471	765	1380	2060	2910	5410	8970	19040	35840	57880
	B	20	23	29	33	41	45	54	62	72	80	88	104	119	147	174	199
600	A	10.9	20.2	43.2	82.5	174	264	521	846	1530	2280	3220	5990	9930	21100	39740	64210
	B	22	26	32	37	45	50	60	68	80	89	97	115	132	162	193	221
800	A	12.7	23.6	50.5	96.5	204	310	610	992	1790	2670	3780	7030	11670	24820	46780	75620
	B	25	30	37	43	52	59	70	80	94	104	114	135	155	191	228	260

[a]For other temperature drops the pipe capacities may be changed correspondingly. For example, with a temperature drop of 30 deg the capacities shown in this table are to be multiplied by 1.5.

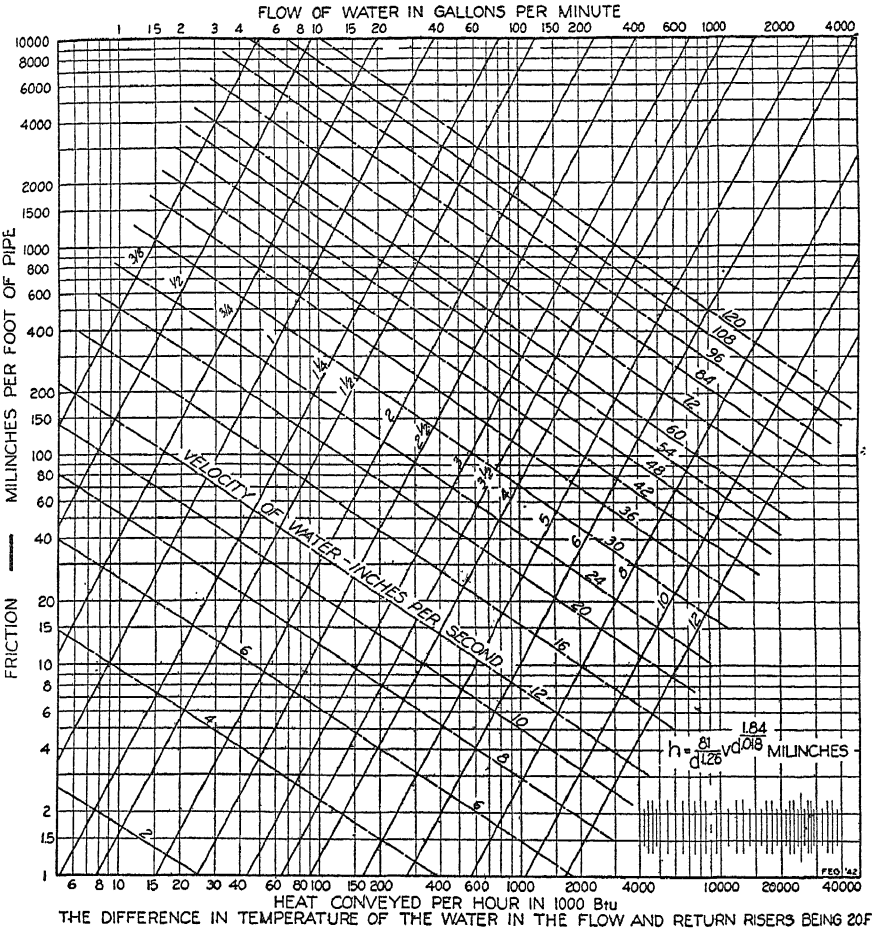


FIG. 3. FRICTION IN BLACK IRON PIPES

To find friction when temperature drop is other than 20 deg, multiply the actual heat conveyed by $\left(\frac{20}{\text{actual temp. drop}}\right)$ and read the corresponding friction.

The friction loss in black iron pipes for a determined weight of water may be obtained from Fig. 2. For the frequently used temperature drop of 20 deg, the friction loss may be determined directly from the heat requirement by means of Table 2 or Fig. 3 for black iron pipes, or by means of Table 3 for copper tubing.

Orifices drilled in plates inserted in pipe unions are convenient means for introducing friction, where required to balance various circuits. The friction losses caused by various sizes of orifices are given in Table 4.

CLASSIFICATION OF SYSTEMS

Gravity or *forced* systems of piping may be classified according to piping arrangement and type of circulation as shown in Table 5. Flow and return main piping (gravity systems) for one-pipe, two-pipe direct return, and two-pipe reversed return systems are shown in Figs. 4, 5, and 6, re-

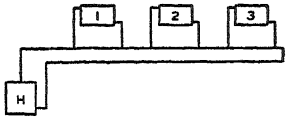


FIG. 4. ONE-PIPE SYSTEM

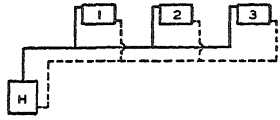


FIG. 5. A TWO-PIPE DIRECT RETURN SYSTEM

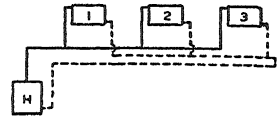


FIG. 6. A TWO-PIPE REVERSED RETURN SYSTEM

spectively. These figures would also illustrate forced circulation if a pump or circulator were shown in the return line at the boiler.

One-pipe gravity systems require very precise design owing to the small circulating head available. Also, circulation in them is slow, and temperature drop is large toward the end of the main, and consequently these systems are usually considered impractical.

One-pipe forced systems compared with gravity systems provide more rapid circulation, with consequent smaller temperature drop in mains and more uniform water temperature in all radiators, and are therefore preferred. Special flow and return fittings are available for improving the circulation to risers.

Two-pipe systems have separate flow and return mains. If the return main is *direct* as shown in Fig. 5 the radiator at the end of the system has

TABLE 3. HEAT-CARRYING CAPACITY OF TYPE L COPPER TUBING WITH TEMPERATURE DROP OF 20 DEG[a]

Nominal Tube Sizes ⅜ in. to 4 in., and Friction 60 to 720 milinches per foot. (A = Capacity, Mbh. B = Velocity, inches per second) (One milinch equals 0.001 in.)

Nominal Tube Size, In.		Milinch Friction Loss per Foot of Tube											
		720	600	480	360	300	240	180	150	120	90	75	60
⅜	A	10	9	8	6.8	6.2	5.4	4.6	4	3.6	3	2.8	2.4
	B	27	24	21	18	16.5	14	13	11	10	8.5	8	7
½	A	20	18	16	13.5	12	10.8	9	8	7	6	5.4	4.7
	B	35	30	25	21	19	17	15	13	12	10	9	8
⅝	A	36	30	26	22.1	20	17.8	15	13.1	11.8	9.9	9	7.9
	B	37	34	30	24	21	19	17	15	13	11	10	9
¾	A	51	46	40	34	31	28	23.2	20.5	18.1	15.3	13.9	12.1
	B	42	38	33	27	24	21	19	17	14	12	11.5	10
1	A	104	94	82	70	63	56	47	42	37	32	28	25
	B	48	45	39	34	30	25	22	19	17	14.5	13	12
1¼	A	185	169	149	125	112	100	84	75	66	56	50	4
	B	55	51	45	39	35	30	25	22	19	17	15	1
1½	A	300	270	235	200	180	160	134	120	105	90	81	71
	B	62	57	51	43	39	35	30	25	22	19	17	15
2	A	625	560	495	420	375	335	280	250	200	188	170	150
	B	76	68	59	51	47	42	36	32	27	22	20	18
2½	A	1130	1010	890	750	680	600	500	450	395	335	305	270
	B	90	80	69	58	49	47	42	37	33	26	23	21
3	A	1840	1650	1450	1210	1100	980	820	740	650	550	490	420
	B	98	90	80	66	59	52	47	42	36	30	27	23
3½	A	2750	2480	2170	1840	1650	1450	1210	1100	980	820	740	650
	B	110	100	89	75	66	57	51	45	40	35	30	26
4	A	3900	3505	3100	2600	2350	2090	1760	1580	1390	1180	1080	950
	B	120	108	96	83	73	63	55	49	44	37	34	29

[a] For other temperature drops the pipe capacities may be changed correspondingly. For example, with temperature drop of 30 deg the capacities shown in this table are to be multiplied by 1.5.

TABLE 4. FRICTION (IN MILINCHES) OF CENTRAL CIRCULAR DIAPHRAGM ORIFICES IN UNIONS

(One milinch equals 0.001 in.)

DIAMETER OF ORIFICES (INCHES)	VELOCITY OF WATER IN PIPE IN INCHES PER SECOND									
	2	3	4	6	8	10	12	18	24	36
¾-in. Pipe										
0.25	1300	2900	5000	11,300	20,800	32,000	45,000			
0.30	650	1450	2500	5700	10,400	16,000	23,000	57,000		
0.35	330	740	1300	2900	5200	8000	12,000	26,000	47,000	
0.40	170	380	660	1500	2600	4000	6800	13,000	24,000	53,000
0.45		185	330	740	1300	2000	2900	6500	12,000	27,000
0.50			155	350	620	970	1400	3200	5700	13,000
0.55			75	170	300	480	700	1600	2800	6400
1-in. Pipe										
0.35	900	2000	3500	7800	14,000	22,000	32,000			
0.40	460	1000	1800	4000	7200	12,000	17,000	37,000	65,000	
0.45	270	570	1000	2300	4100	6400	9300	21,000	37,000	
0.50	160	330	580	1400	2300	3700	5400	12,000	22,000	50,000
0.55		190	330	750	1300	2200	3000	7000	13,000	28,000
0.60			200	440	800	1300	1800	4200	7400	17,000
0.65			120	260	460	720	1100	2400	4300	10,000
1¼-in. Pipe										
0.45	1000	2250	4000	8900	16,000	25,000	36,000			
0.50	660	1450	2600	5800	10,400	16,400	23,000	53,000		
0.55	430	950	1700	3800	6800	10,500	15,000	34,000	60,000	
0.60	280	630	1100	2500	4400	6900	10,000	22,000	40,000	
0.65	190	420	750	1700	3000	4700	6700	15,000	27,000	60,000
0.70		285	510	1150	2000	3100	4500	10,000	18,000	40,000
0.75		190	330	750	1300	2100	3000	6700	12,000	26,000
1½-in. Pipe										
0.55	850	1900	3300	7400	13,000	21,000	30,000			
0.60	600	1300	2300	5400	8600	16,800	21,000	50,000		
0.65	400	850	1500	3600	7200	10,400	14,000	30,000	53,000	
0.70	260	600	1100	2600	4400	7000	10,000	21,000	39,000	
0.75	180	400	760	1800	3000	5000	7000	14,000	28,000	
0.80		300	540	1200	2200	3200	5000	10,200	19,000	45,000
0.85		200	380	860	1600	2300	3000	7800	13,000	30,000
2-in. Pipe										
0.70	890	1850	3500	7400	14,000	22,300	33,000			
0.80	470	975	1800	3900	7400	11,700	17,000	37,000		
0.90	255	560	1000	2200	4200	6500	9500	20,500	38,000	
1.00	160	340	610	1320	2520	4000	5800	12,500	23,000	49,000
1.10		214	375	850	1600	2500	3700	7900	14,000	30,000
1.20			195	460	950	1360	1910	4200	8100	16,800
1.30				275	525	980	1375	3100	4400	8850

Note.—The losses of head for the orifices in the 1½-in. and 2-in. pipe were calculated from those in the smaller pipes, the calculations being based on the assumption that, for any given velocity, the loss of head is a function of the ratio of the diameter of the pipe to that of the orifice. This had been found to be practically true in the tests to determine the losses of head in orifices in ¾-in., 1-in., and 1¼-in. pipe, conducted by the Texas Engineering Experiment Station, and also in the tests to determine the losses of head in orifices in 4-in., 6-in., and 12-in. pipe, conducted by the Engineering Experiment Station of the University of Illinois. (*Bulletin* 100, Table 6, p. 28, Davis and Jordan)

the longest supply and longest return piping. The lengths of circuits to the various radiators may be equalized by using a *reversed return* main, (see Fig. 6). In some cases *reversed return* mains require no more piping than *direct return* systems.

With *gravity* circulation and *direct* return piping it is necessary to design the longest circuit for the available circulating head, and to obtain the same resistance in all other circuits by proper selection of pipe sizes, by addition of fittings, or by use of orifices. When a *reversed return* system is used, it is usually found that but little adjustment is required to attain uniform distribution to all radiators.

Forced circulation in two-pipe systems, because of increased available circulating head, permits design for higher velocities with a consequent reduction in pipe sizes. The increased velocity also shortens the heating-up period and facilitates control of circulation. Reversed return mains are also advantageous in forced circulation systems, in equalizing piping resistance to all heating units.

TABLE 5. CLASSIFICATION OF HOT WATER HEATING SYSTEMS

PIPING ARRANGEMENT	TYPE OF CIRCULATION	EXPANSION TANK	
One-Pipe	Gravity	Open	Closed
	Forced	Open	Closed
Two-Pipe Direct Return	Gravity	Open	Closed
	Forced	Open	Closed
Two-Pipe Reversed Return	Gravity	Open	Closed
	Forced	Open	Closed

PIPING SYSTEM DESIGN

In designing hot water heating systems certain assumptions are usually made for the purpose of simplification as follows:

1. Water temperature drop is assumed to be 30 to 35 deg for gravity systems and 20 deg for forced circulation systems. These values usually result in economical design but, particularly in large forced circulation systems, it is necessary to take into account the cost of pumping the water required at various velocities in relation to the annual charges in the capital cost of the system.

2. Water velocities in forced systems in excess of 4 fps are likely to cause disturbing noises in buildings other than factories.

3. Design outlet water temperatures in gravity systems are generally selected between 140 and 200 F (with the average approximately 180 F); while forced circulation design temperatures vary from 170 to 220 F, although higher temperatures can be used if the pressure in the system corresponds.

4. For forced circulation systems, the allowable friction loss, which is based upon the available circulating head, is determined partially by the characteristics of the pumps available.

5. Forced hot water system friction should usually be held between 600 and 250 milinches per foot. Above 600 milinches high velocities would be encountered, and below 250 milinches circulation would become too slow, so that much of the rapid response expected from forced circulation would be lost.

The water to be circulated is

$$W = H/(C \Delta t) \quad (2)$$

where

W = weight of water, pounds per hour [gallons per minute = $W/(8 \times 60)$].

H = heat required, Btu per hour.

C = specific heat of water (= 1).

Δt = drop in temperature between supply and return, Fahrenheit degrees.

The following graded series of examples of the design of hot water piping systems will illustrate the fundamental principles and methods. The differences between reversed return and direct return systems are shown, and the methods of balancing the several radiators or circuits are illustrated. A simple gravity system is shown in Fig. 7, and an elementary forced circulation system is diagrammed in Fig. 8.

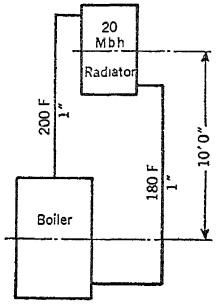


FIG. 7. GRAVITY SYSTEM

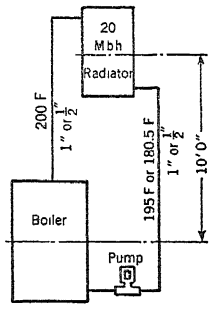


FIG. 8. FORCED CIRCULATION SYSTEM

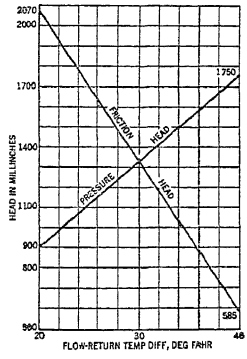


FIG. 9. DETERMINATION OF REQUIRED TEMPERATURE DIFFERENCE

Elementary Gravity System

Example 1. A simple gravity-circulation system is illustrated in Fig. 7 with one radiator that is giving off heat at the rate of 20,000 Btu per hr or 20 Mbh. The boiler imparts heat to the water at the same rate, and the water circulates at a uniform velocity. This uniform velocity is such that the friction of the circuit is equal to the head developed by the difference in density between the supply and return water and the height of the system. The circuit consists of 1 boiler, 1 radiator, 2 ells, 1 radiator valve and a total of 24 ft of pipe.

Solution. With the average water temperatures of 200 and 180 F in the supply and return risers, respectively, the head will be 90 milinches per foot of water column. This head may be found from Fig. 1. Since the center of the radiator is 10 ft above the center of the boiler, the total head of the circuit is 10 x 90, or 900 milinches, or 0.9 in. of 190 F water. The friction of the circuit must then also be 900 milinches. The friction of 1 ft of 1 in. pipe is found from Fig. 3 to be about 46 milinches at 20 Mbh, and the corresponding velocity 9 in. per second. Note that all values in Fig. 3 are based on a temperature difference of 20 deg.

Similarly, if a 1¼ in. pipe were to be used, the friction head would be about 12 milinches per foot, and the corresponding velocity about 5 in. per second, from Fig. 3.

To find the friction in the elbows, boiler, radiator, and valve, Table 1 is used, and the entire circuit is found to be equal to 10 elbow-equivalents plus 24 ft of pipe. Each elbow-equivalent is equal to a pipe length of 25 times the nominal diameter. Then the equivalent lengths of straight pipe are 45 ft of 1 in. pipe or 50 ft of 1¼ in. pipe. In many cases, it is sufficiently accurate to add 50 per cent to the total pipe length to correct for resistance of fittings.

Hence, if 1 in. pipe is used, the friction of the circuit will be 45 × 46, or 2070 milinches, and if 1¼ in. pipe is used, the friction will be 50 × 12, or 600 milinches. A 1 in. pipe would, therefore, be too small and a 1¼ in. pipe too large to permit the desired circulation with a flow-return temperature difference of 20 deg.

If the circuit is of 1 in. pipe, the circulation will take place with a temperature difference greater than 20 deg, and if the circuit is of 1¼ in. pipe, the circulation will take place with a temperature difference smaller than 20 deg. To find, for example, the temperature difference at which a circuit of 1 in. pipe would transmit the required 20 Mbh, assume the difference to be 40 deg.

From Fig. 1, the head available for producing circulation would be 175 milinches per foot, or 1750 for the system, for a temperature drop from 200 to 160 F. The friction of the system may be found from Fig. 3; the chart of this figure is based on a temperature difference of 20 deg; if the temperature difference were 40 deg, the heat conveyed would be twice that shown in the chart. Hence, find 10 Mbh on the lower scale, proceed vertically upward to the intersection with the 1 in. line, and from there to the left scale read 13 milinches per foot. Note that the velocity would then be only about 5 in. per second. The total friction would then be 45 × 13 or 585 milinches. Since the head would be 1750, circulation would take place with a temperature difference less than 40 deg. The required temperature difference may be determined by constructing the diagram of Fig. 9, from which it appears that the temperature difference with which the 1 in. pipe circuit would function is about 30 deg. Hence, if the

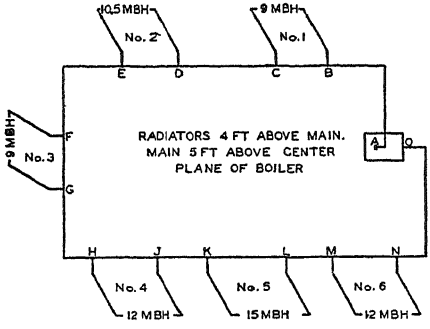


FIG. 10. ONE-PIPE GRAVITY CIRCULATION SYSTEM (EXAMPLE 3)

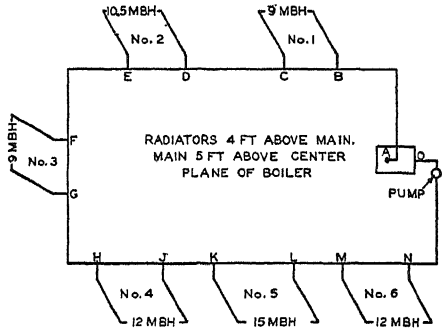


FIG. 11. ONE-PIPE FORCED CIRCULATION SYSTEM (EXAMPLE 4)

flow riser temperature is 200, the return riser temperature will be 170, and the average water temperature in the radiator about 185 F.

Elementary Forced Circulation System

Example 2. Design a system for the piping arrangement shown in Fig. 8, according to one of the outlined procedures. The procedure may be as follows: Assume the head developed by the circulating pump and the pipe size and, find the flow-return temperature difference; or, assume the head developed by the pump and the flow-return temperature difference, and find the pipe size; or, assume the pipe size and the flow-return temperature difference, and find the head which the circulating pump must develop.

Solution. Assume that the circulating pump will develop a head of 2 ft or 24,000 milinches and that a 1 in. pipe is to be used. The equivalent length of the circuit will then be 45 ft, as in Fig. 7, and the available head will be 24,000/45, or 533 milinches per foot. In Fig. 3, find 533 on the left scale, move horizontally to the intersection with the 1 in. pipe line, and read about 77 Mbh delivered by the pipe (with a velocity of about 35 in. per second) for a temperature difference of 20 deg. Since the circuit is to deliver only 20 Mbh, the temperature difference will be 20 divided by 77 and multiplied by 20, or 5.2 deg. Hence, if the flow riser temperature is 200, the return riser temperature will be about 195, and the average water temperature in the radiator about 197.5 F.

If a ¾ in. pipe were used instead of a 1 in., the equivalent length of circuit would be 35 ft instead of 45; the unit head, 686 milinches instead of 533; the velocity, 27 in. per

second instead of 35; the temperature difference, 19.5 instead of 5.2; and the average water temperature in the radiator, about 190.5 instead of 197.5 F.

If the 1 in. pipe is used for the circuit, the gravity head will be 22 milinches per foot, or 220 for the circuit (Fig. 1, 200 to 195). Since this is only 1 per cent of the pump head (24,000 milinches), it may be neglected in the calculation, as was done previously. However, there are cases in which the gravity head is so large compared with the pump head that it should be included in the calculation.

The methods just described for the design of the two elementary systems are fundamental, and apply to the design of all hot water heating systems. In every system, however large and complicated, the pipe system must be such that the head forcing the water from the boiler to any one radiator is equal to the friction in that radiator's circuit when the radiator is receiving its proper quantity of hot water, and the system is functioning at a steady rate.

Other examples illustrating design of various systems follow.

One-Pipe Gravity Circulation System

Example 3. Select pipe sizes for the one-pipe gravity system having a total load of 67,500 Btu, shown in Fig. 10. Assume: flow temperature 190 F, return temperature 160 F, mains 5 ft above datum plane of boiler, center plane of radiators 4 ft above the mains, length of main 100 ft.

Solution: From Fig. 1 the available circulating head for 190 F flow and 160 F return temperature is 126 milinches per foot of height. The available circulating head for design of the main is therefore $5 \times 126 = 630$ milinches. The measured length of main, plus 50 per cent added for resistance of fittings, equals 150 ft equivalent length.

The main can then be designed for a friction loss of $630 \div 150 = 4$ milinches per foot. From Table 2 at 4 milinch friction loss, a 2 in. pipe will supply 33 Mbh and a 2½ in. pipe will supply 53.1 Mbh at 20 deg drop. This is equivalent at 30 deg drop to 49.5 Mbh for 2 in., and 79.6 Mbh for 2½ in. pipe. A 2½ in. main will therefore be selected, and the pressure drop will be somewhat less than 4 milinches per foot.

The piping from main to radiators is sized in a similar manner. Assume that water reaches point B, Fig. 10, at 190 F and has a 30 deg drop in the radiator circuit. From Fig. 1 the available head is 126 milinches per foot of height or a total of $4 \times 126 = 504$ milinches for the circuit (with the radiator 4 ft above the main).

The measured length of piping is 11 ft and the fittings add 14 elbow equivalents (which would be equivalent to 22 ft if the pipe size is assumed to be ¾ in.); the equivalent length is therefore 33 ft. The circuit can therefore be designed for a friction loss of $504 \div 33 = 15$ milinches per foot.

From Table 2 by interpolation a ¾ in. pipe would supply 5.85 Mbh at 20 deg drop, or 8.78 Mbh at 30 deg drop. Since the load is 9 Mbh, the ¾ in. size will be satisfactory.

The remaining radiator circuits may be sized in a similar manner. Allowance should be made in one-pipe gravity systems for the drop in temperature which occurs in the supply main as the cooler water returns from the radiators. The drop will be in the same proportion to the total drop of 30 deg as the load supplied to any point in the main bears to the total system load; *e.g.*, the temperature at D will be $190 - \left(\frac{9000}{67,500} \times 30\right) = 186$ F. At point F the temperature will be $190 - \left(\frac{9000 + 10,500}{67,400} \times 30\right) = 181$ F.

One-Pipe Forced Circulation System

Example 4. Select pipe sizes for the one-pipe forced circulation system having a load of 67,500 Btu shown in Fig. 11. Assume a water temperature drop of 20 deg. The water temperature does not affect the size of piping, but does affect the radiator sizes required.

Solution: The water to be circulated at 20 deg drop will be $67,500 \div 20 = 3375$ lb per hour or $\frac{3375}{8 \times 60} = 7$ gpm.

By reference to manufacturers' pump capacity charts (typical example, Fig. 12),

it will be found that a 1 in. pump will deliver 7 gpm against a head of 4½ ft (54,000 milinches).

Since the main from A to O has an equivalent length of 150 ft (100 ft actual length plus 50 per cent added for friction loss in fittings), the main may be sized for 54,000/150 = 360 milinches per foot.

From Table 2 by interpolation at 360 milinches friction loss and at 20 deg drop, a 1 in. pipe would supply 62,600 Btu per hour, and a 1¼ in. pipe would supply 131,600. Since the 1 in. pipe is too small, a 1¼ in. pipe will be used.

Since the 1¼ in. pipe offers less than 360 milinches resistance per foot, the velocity of water will increase until the output of the pump and the friction loss are in equilibrium at some point on the pump performance curve, for instance, at 10 gpm and a head of 4 ft or 48,000 ÷ 150 = 320 milinches per foot of pipe. The friction loss in the main between flow and return connections to radiators will be assumed to be 320 milinches per foot.

In determining sizes for the piping from the main to any radiator, the resistance in the radiator circuit such as B-C (which has a load of 9 Mbh) is made equal to the

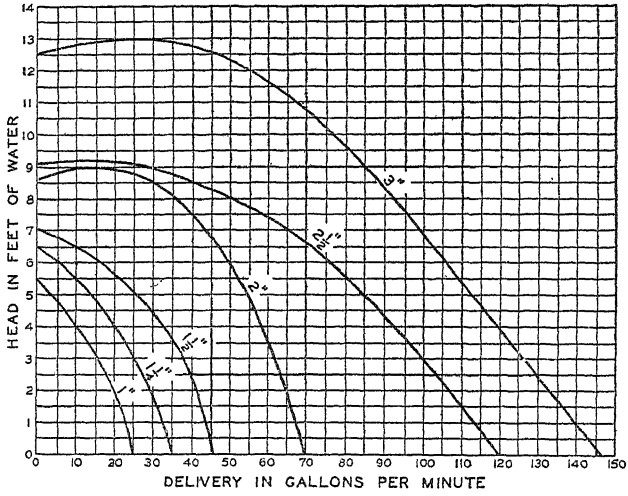


FIG. 12. PERFORMANCE CHART FOR CIRCULATING PUMP

resistance in the main from B to C which, if there are 3 ft of main between connections, is 3 × 320 = 960 milinches. If the total equivalent length of the radiator circuit determined by use of Table 1 is 32 ft, the radiator circuit B-C will be sized for a friction loss of 960 ÷ 32 = 30 milinches per foot, for which in Table 2 a ¾ in. pipe is found to supply 8550 Btu per hr, and will be considered ample.

Other radiator circuits such as D-E, F-G, etc., can be sized in a similar manner.

Two-Pipe Gravity System (with Reversed Return)

Example 5. Select pipe sizes for the two-pipe gravity system shown in Fig. 13. The center plane of the highest radiator is 8 ft above the center plane of the boiler. Assume a 180 F flow temperature and a 150 F return temperature.

Solution. The piping should be sized so that the frictional resistance at the desired rate of flow is equal to the available circulating head.

From Fig. 1 at 180 F flow and 150 F return temperature, the available head is 118 milinches per foot of height or 8 × 118 = 944 milinches total for the highest radiator. The longest circuit from boiler to radiator and back to boiler must therefore have a resistance of 944 milinches. The longest circuit (see Fig. 13) is A-D + D-H + H-N containing 38 ft of pipe and, if 50 per cent is added for equivalent length of fittings, the equivalent length is 57 ft.

The circuit should then be designed for a friction loss of 944 ÷ 57 = 16 milinches per foot (approximately). The pipe size may be found from Table 2 at 16 milinches per foot, but since the temperature drop is 30 deg, find pipe size corresponding to 20/30 of actual load for each section as follows:

Section	Load Mbh	Size of Pipe for 16 Milinches per Foot	Section	Load Mbh	Size of Pipe for 16 Milinches per Foot
A-B	58	1½	G-H	11	1
B-C	31	1¼	H-K	19	1¼
C-D	20	1¼	K-L	25	1¼
D-E	16	1	L-M	31	1¼
E-F	6	¾	M-N	58	1½

Piping to the radiators may be sized from Table 2 for the same resistance, 16 milinches per foot, but since the temperature drop is 30 deg, find pipe size corresponding to 20/30 of actual load for each section as follows:

Radiator	#1	#2	#3	#4	#5	#6
Load, Mbh	11	8	6	6	24	3
Pipe size, In	1	¾	¾	¾	1½	½

A hot water heating system will adjust its rate of flow until the friction loss balances the available head. It is therefore self-correcting in regard to small errors made in selection of pipe sizes.

Two-Pipe Forced Circulation System

Example 6. Select pipe sizes for the two-pipe forced circulation reversed return system having a total load of 159 Mbh shown in Fig. 14. Assume a difference of 20 deg in supply and return water temperature. The total equivalent length of the longest circuit is 180 ft. The gravity circulating head due to difference in temperature may be disregarded in design.

Solution. The water to be circulated is 159,000 ÷ 20 = 7950 lb per hr or $\frac{7950}{60 \times 8}$ = 16.5 gpm. From a pump performance chart such as Fig. 12 it is found that 16.5 gpm will be delivered by a 1 in. pump against a 3 ft head (36,000 milinches) or a 1¼ in. pump against a 4.5 head (54,000 milinches).

The longest circuit, including the supply and return main and the longest radiator circuit, is 120 ft and, if 50 per cent is added for friction loss in fittings, the equivalent length is 180 ft. If the 1 in. pump is used, the piping will be sized for 36,000/180 = 200 milinches per foot, resulting in selection from Table 2 of a 2 in. main for the Section A-B which supplies 159 Mbh. The large difference in pump and main size, as well as the low velocity resulting from the 200 milinch per foot friction loss, indicates that the 1¼ in. pump should be considered. The design friction loss, if the 1¼ in. pump is used, can be 54,000/180 = 300 milinches per foot and, at this friction loss, Table 2 will indicate the pipe sizes for the various sections in Fig. 14 as follows:

Supply			Return		
Section	Mbh	Pipe Size, In.	Section	Mbh	Pipe Size, In.
A-B	159	1½	J-K	16	¾
B-C	91	1¼	K-L	28	¾
C-D	75	1¼	L-M	42	1
D-E	63	1¼	M-N	54	1
E-F	49	1	N-O	75	1¼
F-G	37	1	O-P	91	1¼
G-H	16	¾	P-Q	159	1½

The radiator circuits may also be sized for the same friction loss, 300 milinches per foot, using Table 2 as follows:

Radiator	#1	#2	#3	#4	#5 and #6	#7
Load, Mbh	16	12	14	12	21	16
Pipe size, In	¾	½	½	½	¾[a]	¾

[a] Where circuit divides, use ¾ in. branch to #5 and ½ in. to #6 radiator.

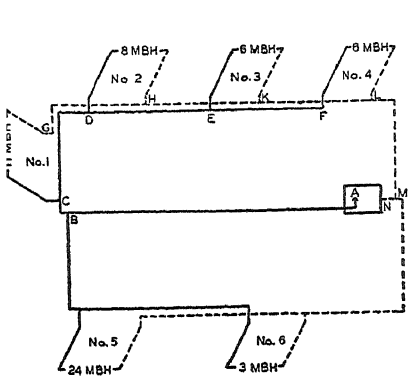


FIG. 13. TWO-PIPE REVERSED RETURN GRAVITY SYSTEM (EXAMPLE 5)

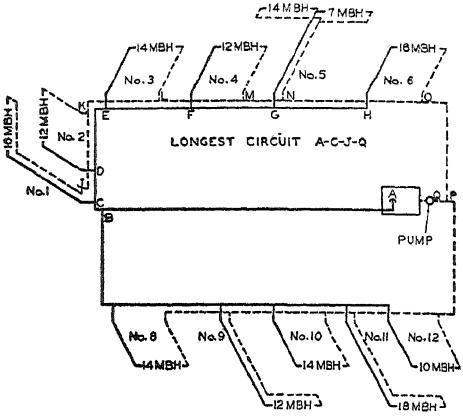


FIG. 14. FORCED CIRCULATION TWO-PIPE REVERSED RETURN SYSTEM

EXPANSION TANKS

Water heated from 40 F to 200 F expands about 0.04 of the original volume. The expansion tank permits the change in volume of the water in the heating system to take place without producing undesirable stresses due to pressure in any part of the system. Expansion tanks may be open, as illustrated in Fig. 15, or closed as shown in Fig. 16. An open expansion tank has free vent to the atmosphere and consequently, the pressure on the surface of the water is always that of one atmosphere. The minimum contents of an open tank should be 0.06 of the volume of the water in the system including that in the boiler, heat transmitters, pipes, etc. This capacity is 50 per cent in excess of the actual increase in volume of water

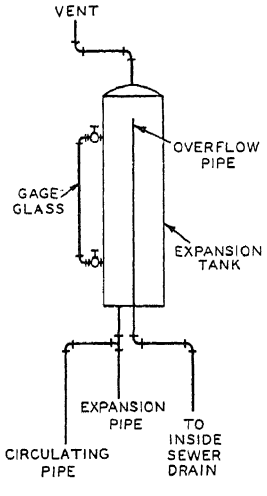


FIG. 15. AN OPEN EXPANSION TANK

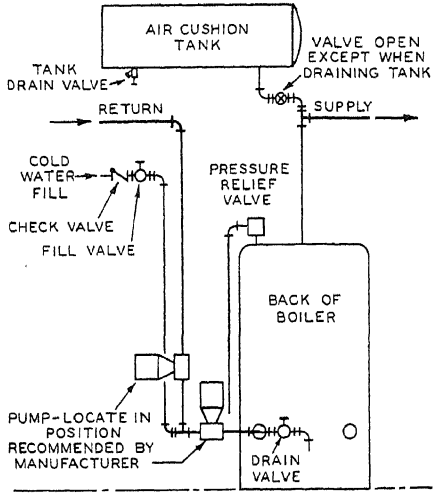


FIG. 16. A CLOSED EXPANSION TANK

due to increase in temperature from 40 F to 200 F. The tank should be located at least 3 ft above the highest radiator. Provision must be made to prevent freezing of the water in the tank as well as in the pipe leading to the tank.

In accordance with Paragraph H-92 of the *A.S.M.E.* Low Pressure Heating Boiler Code 1946: "All hot water heating systems shall be so installed that there will be no opportunity for the fluid relief column to freeze or to be accidentally shut off. If the system is equipped with an *open expansion tank*, an *internal over-flow* from the upper portion of the expansion tank must be provided in addition to an open vent, the internal over-flow to be carried within the building to a suitable plumbing fixture or to the basement." (See Fig. 15.)

When the vent from an open expansion tank is extended through the roof, it should be not less than 4 in. in diameter from a point below the roof, through and beyond the roof line. This will prevent vapor, which sometimes rises from an expansion tank, from closing the vent during outside freezing temperatures.

In a gravity circulation system, the pipe to the open expansion tank should be connected to the supply riser from the boiler, so that the air liberated from the water in the boiler will enter the expansion tank.

In a forced circulation system, the pipe to an open expansion tank should be connected on the suction side of the circulating pump.

A *closed expansion tank* is sealed against free venting to the atmosphere. The tank may be above the highest radiator or heat transmitter, or may be below the lowest one. The minimum contents of a closed expansion tank must be such that the expansion of the water due to increase in temperature will be cushioned against a reservoir of compressed air above the water level in the expansion tank. The tank must provide space not only for the change in water volume, but also for variations in air volume within the tank due to changes in air pressure. If the closed expansion tank is below the heat transmitters, the tank should be larger than if it is above them, and the higher the building, under such circumstances, the larger should be the air capacity in excess of that required for increase in water volume due to temperature rise.

The size of an expansion tank for installation in a closed system may be determined by the following formula:

$$V = \frac{E}{\dfrac{P_1}{P_1 + 0.434H} - \dfrac{P_1}{P_2}} \tag{3}$$

where

V = required tank capacity, gallons.

E = expansion of water from cold system to flow riser temperature, gallons.

P_1 = atmospheric pressure, psia.

P_2 = maximum tank pressure specified for heated system, psia.

H = height of top of filled system above tank, feet. (NOTE: Top of system open to atmosphere when system is filled.)

Example 7. Select a closed expansion tank for basement installation on a system containing 5000 gal and operatingat 200 F flow temperature. The static head, due to the height of the system, is 70 ft. The maximum pressure should not exceed 100 psig.

Solution. Assume that the system is filled at 40 F. Then

$$E = 0.04 \times 5000 = 200 \text{ gal}$$
$$P_1 = 14.7 \text{ psia}$$
$$P_2 = 100 + 14.7 = 114.7 \text{ psia.}$$

Substituting these values in Equation 3:

$$V = \frac{200}{\frac{14.7}{14.7 + 0.434\,(70)} - \frac{14.7}{114.7}} = \frac{200}{0.327 - 0\,128} = 1000 \text{ gal.}$$

The size of a basement-located closed expansion tank should be at least equal to the following:

One story buildings: $x = 0.10\ V$ Three story buildings: $x = 0.17\ V$

Two story buildings: $x = 0.13\ V$ Four story buildings: $x = 0.23\ V$

where

x = expansion tank size in gallons.

V = water volume in heating system in gallons.

This condition favors, especially in tall buildings, the placing of the closed expansion tank above the highest heat transmitter.

TABLE 6. REQUIRED A.S.M.E. SIZE OF CLOSED EXPANSION TANK

SQ FT OF EQUIVALENT DIRECT RADIATION INSTALLED	GALLON TANK	SQ FT OF EQUIVALENT DIRECT RADIATION INSTALLED	GALLON TANK
Up to 350	18	Up to 1400	40
Up to 450	21	Up to 1600	2—30
Up to 650	24	Up to 1800	2—30
Up to 900	30	Up to 2000	2—35
Up to 1100	35	Up to 2400	2—40

For systems with more than 2400 sq ft of installed equivalent direct water radiation, the required capacity of the cushion tank shall be increased on the basis of one gallon tank capacity per 33 sq ft of additional equivalent direct radiation

It is common practice to use multiple tank installations on large systems in lieu of one tank, the required capacity of which would be beyond commercially available sizes.

Any closed expansion tank located above the heat transmitters of a hot water heating system should be connected by a direct pipe with the flow main leaving the boiler, in order to enable the air to pass easily to the expansion tank. In a closed hot water heating system the water under pressure tends to absorb air at a rate increasing with pressure increase and decreasing with temperature increase.

Means must be provided to adjust and to observe the proportion of air within any closed expansion tank. This involves the provision of an air inlet valve, a water gage, and a relief valve. A source of supply of compressed air for renewing the air cushion is highly desirable, especially in large, high pressure, hot water heating systems where it is inconvenient, if not impracticable, to drain down the water in the system so as to permit introduction of atmospheric pressure air.

In smaller installations, gage fittings on the tank are usually omitted in order to prevent air loss from the tank. Occasional inspection of the tank or the necessity of adding water to the system will then indicate whether air should be added to the tank.

The *A.S.M.E.* Low Pressure Heating Boiler Code 1946, in paragraph H-92, specifies that provision must be made for draining a closed expansion

tank without emptying the system. The Code also specifies the minimum sizes of closed expansion tanks based upon the equivalent direct radiation installed. (See Table 6.)

For every hot water heating system, the designer should calculate the volume of water contained in the radiators, piping system, boiler, etc., in order to select the proper size of expansion tank. The water content of the piping can be obtained from Table 7. For a rough selection of size, however, it is sometimes assumed that 50 per cent of the volume of water is contained in the radiators, and that the water content per square foot of radiator heating surface is 0.2 gal for column radiators, and 0.13 gal for tube type radiators.

Another rough method for determining the size of an expansion tank to be located above the highest radiator, is to divide the square feet of radiation by the factor 40 to obtain the required capacity in gallons of the tank.

INSTALLATION DETAILS

Items that should be considered in the design of piping for a hot water system are:

All piping must be so pitched that all air in the system can be vented either through an open expansion tank, radiators or automatic relief valves. When piping must be

TABLE 7. VOLUME OF WATER IN STANDARD PIPE

PIPE SIZE, IN.	LINEAL FT OF PIPE CONTAINING 1 GAL	PIPE SIZE, IN.	LINEAL FT OF PIPE CONTAINING 1 GAL
½	63.1	2	5.75
¾	36.1	2½	4.02
1	22.2	3	2.60
1¼	12.8	4	1.52
1½	9.47	5	0.96
		6	0.67

run around an obstacle such as a beam, it is advisable to drop the piping below the beam. If looped over the beam, it becomes necessary to provide for venting of air from the high point of the pipe.

When changing the size of horizontal runs of pipe, eccentric fittings should be used to keep the tops of the pipes in line to permit free passage of air along the pipe.

All piping must be arranged so that the entire system can be drained. Sections of piping individually valved shall have corresponding drain valves.

In large buildings, the piping may be zoned according to exposure of building, usage of building, or method of control.

All piping must be installed so that it is free to expand and contract with changes of temperature without producing undue stresses in the pipes or connections. For this purpose it is generally sufficient to allow for a variation in length of 1 in. for 100 ft of pipe.

The pipe system should be designed so that each circuit has its correct friction for balanced water distribution. This may be done by change of pipe size or change in piping detail.

The connections from the boiler to the mains should be short and direct, to reduce the friction, and should allow for expansion.

The mains and branches should pitch up and away from the heater, generally not less than 1 in. in 10 ft.

The connections from mains to branches and to risers should be such that circulation through the risers will start in the right direction. Hence, in a one-pipe system the flow connection must be nearer the heater than the return connection. In a correctly-designed two-pipe system, the pressure in the flow main is higher than that in the return main, and a slight variation in the distances of the flow and return connections from the heater is not material; but it is generally best to have the two connections about equally distant from the heater.

Generally, connections to risers or radiators are taken out of the top of mains at either 45 or 90 deg. from the horizontal plane.

Supply connections are usually made at the bottom of radiators so that circulation will not be stopped by accumulation of air, as would be the case with a top supply

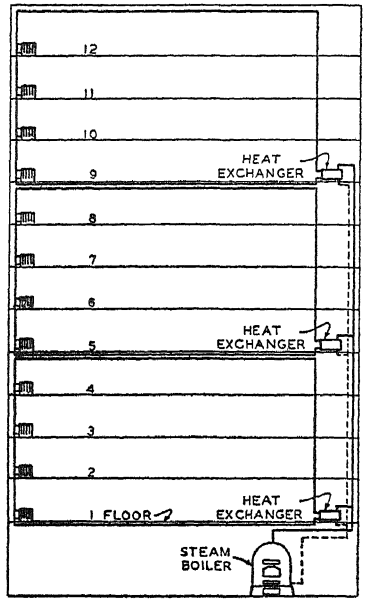


FIG. 17. VERTICAL ZONING OF HOT WATER HEATING SYSTEM IN A 12-STORY BUILDING

connection. Short radiators are sometimes connected for top supply and bottom return on the same end. When so connected, attention must be given to venting of air from the top of the radiator somewhat oftener than when bottom connections are used.

Unless used as heating surface, all piping, both flow and return, should be insulated.

All large systems should be provided with extra stop and drain valves, suitably located so that parts of the system may be isolated for repairs without making it necessary to drain the water from the entire system.

Relief Valve. The *A.S.M.E.* Low Pressure Heating Boiler Code requires that all hot water heating boilers shall be equipped with a tested and rated relief valve having adequate capacity to match the gross output of the boiler. In order to comp y with the requirement, relief valves must be connected to the top of the boiler and a discharge pipe must be connected to the relief valve and so arranged that there will be no danger of scalding attendants. The proper location of the relief valve is shown in Fig. 16.

ZONING

In large hot water systems, improved control and economy can be achieved by separating the systems into sections or zones (vertical or horizontal) which can be operated independently of each other. Variations in heat requirement of the different zones, as influenced by the exposure of the building, solar heat, weather conditions, heat from processes, type of occupancy, building chimney effect, etc., can readily be compensated for when heat can be supplied only where needed.

In tall buildings, vertical zoning such as shown in Fig. 17 not only provides the advantages of control and economy, but also reduces the water pressure in the system to that caused only by the number of floors served by each section. As shown in Fig. 17 a steam boiler can conveniently be used to supply steam to the heat exchangers supplying heated water to each zone.

CHAPTER 22

RADIATORS AND CONVECTORS

Heat Emission of Radiators and Convectors, Radiators, Convectors, Ratings of Radiators and Convectors, Effect of Operating Conditions, Heating Effect, Heating Up Radiators and Convectors, Enclosed Radiators

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RADIATORS and convectors are heat emitting units used in steam and hot water heating systems for supplying heat by radiation and natural convection to a room.

The term *radiator* refers to a unit which emits the larger part of its heat by radiation and includes cast-iron radiators, baseboard radiation and pipe coils. Cast-iron radiator types may be column, large-tube, small-tube or wall. Baseboard radiators may be of the radiant cast-iron type, radiant-convector cast-iron type, or finned-tube type. The last type, however, is actually a convector.

The term *convector* refers to a unit which emits the greater portion of its heat by convection. It includes such units as conventional convectors in which a heat emitting element of either cast-iron or of the finned-tube type is enclosed in a cabinet, but may also be of the unenclosed finned-tube type.

HEAT EMISSION OF RADIATORS AND CONVECTORS

Most heating units emit heat by *radiation* and *convection*. An exposed *radiator* emits roughly half of its heat by radiation, the amount depending upon the size and number of sections. In general, a thin radiator, such as a wall radiator, emits a larger proportion of its heat by radiation than does a thick radiator. When a radiator is enclosed or shielded, the proportion of heat emitted by radiation is reduced. The balance of the emission occurs by conduction to the air in contact with the heating surface, and this heated air rises by circulation due to convection and transmits this warm air to the space which is to be heated.

Convectors transfer the smaller proportion of their heat to the room by radiation. Since most of their heat is transferred by convection, the heat emission is dependent upon the vertical distance between the heating element and the outlet grille at the top of the convector cabinet.

The output of a radiator or convector can be measured only by the heat it emits and is generally expressed in units of: Btu per hr; *Mbh* (1000 Btu per hr); or in equivalent direct radiation (240 Btu per hr for steam or 150 for water radiation).

RADIATORS

Column and large-tube radiators are no longer manufactured, but since many of these units are still in use, Tables 1 and 2 are included to provide principal dimensions and average ratings of them.

The small-tube type radiators, with a spacing of $1\frac{3}{4}$ in. per section, are about the only available cast-iron radiating surface for homes and office buildings. Small-tube radiators occupy less space than the older column

TABLE 1. COLUMN TYPE CAST-IRON RADIATOR

HEIGHT Inches	GENERALLY ACCEPTED RATING PER SECTION—SQ FT[a]					
	One Column	Two Column	Three Column	Four Column	Five Column	Six Column or Window
13						3
15		1½				
16						3¾
18			2¼	3	4⅔	4½
20	1½	2				5
22		2¼	3	4		
23	1⅔	2⅔				
26	2	2⅔	3¾	5	7	
32	2½	3½	4½	6½		
38	3	4	5	8	10	
45		5	6	10		

[a] The square foot of equivalent direct steam radiation is defined as the ability to emit 240 Btu per hr, with steam at 215 F in air at 70 F. These ratings apply only to installed radiators exposed in a normal manner, not to radiators installed behind enclosures, grilles, or under shelves. (See A.S.H.V.E. Code for Testing Radiators.)

and large-tube radiators, and are particularly suited for installation in recesses.

After a study of the demand for various sizes of radiators, the *Institute of Boiler and Radiator Manufacturers*, in cooperation with the Division of Simplified Practice, *National Bureau of Standards*, established Simplified

TABLE 2. LARGE-TUBE CAST-IRON RADIATORS

Sectional, cast-iron, tubular-type radiators of the large-tube pattern, that is, having tubes approximately 1¼ in. in diameter, 2½ in. on centers.

NUMBER OF TUBES PER SECTION	CATALOG RATING PER SECTION[a]	HEIGHT	WIDTH	SECTION CENTER SPACING[b]	LEG HEIGHT[c] TO TAPPING
	Sq Ft	In.	In.	In.	In.
3	1¾	20	4⅝	2½	4½
	2	23	4⅝	2½	4½
	2⅓	26	4⅝	2½	4½
	3	32	4⅝	2½	4½
	3½	38	4⅝	2½	4½
4	2¼	20	6⅝		
	2½	23	6⅝	2½	4½
	2¾	26	6⅝	2½	4½
	3½	32	6⅝	2½	4½
	4¼	38	6⅝	2½	4½
5	2⅔	20	8	2½[d]	4½
	3	23	8	2½[d]	4½
	3½	26	8	2½[d]	4½
	4⅓	32	8	2½[d]	4½
	5	38	8	2½[d]	4½
6	3	20	9⅝	2½	4½
	3½	23	9⅝	2½	4½
	4	26	9⅝	2½	4½
	5	32	9⅝	2½	4½
	6	38	9⅝	2½	4½
7	2½	14	11⅜	2½	3
	3	17	11⅜	2½	3
	3⅓	20	11⅜	2½	3 or 4½

[a] The square foot of equivalent direct steam radiation is defined as the ability to emit 240 Btu per hr, with steam at 215 F in air at 70 F. These ratings apply only to installed radiators exposed in a normal manner; not to radiators installed behind enclosures, grilles, or under shelves. (See A.S.H.V.E. Code for Testing, Radiators).

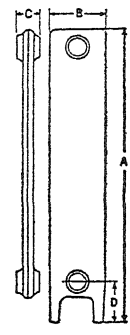
[b] Maximum assembly 60 sections. Length equals number of sections times 2½ in.

[c] Where greater than standard leg heights are required, this dimension shall be 6 in., except for 7-tube sections, in heights from 13 to 20 in., inclusive, for which this dimension shall be 4½ in. Radiators may be furnished without legs.

[d] For 5-tube hospital-type radiation, this dimension is 3 in.

TABLE 3. SMALL-TUBE CAST-IRON RADIATORS

Number of Tubes per Section	Catalog Rating per Section[a]	Section Dimensions				
		A Height[c]	*B* Width		*C* Spacing[b]	*D* Leg Height[c]
			Minimum	Maximum		
	Sq Ft	In.	In.	In.	In.	In.
3[d]	1.6	25	3¼	3½	1¾	2½
4[d]	1.6	19	4⅛	4⅜	1¾	2½
	1.8	22	4⅛	4⅜	1¾	2½
	2.0	25	4⅛	4⅜	1¾	2½
5[d]	2.1	22	5⅝	6⅝	1¾	2½
	2.4	25	5⅝	6⅝	1¾	2½
6[d]	2.3	19	6⅝	8	1¾	2½
	3.0	25	6⅝	8	1¾	2½
	3.7	32	6⅝	8	1¾	2½



[a] The square foot of equivalent direct steam radiation is defined as the ability to emit 240 Btu per hr, with steam at 215 F, in air of 70 F. These ratings apply only to installed radiators exposed in a normal manner; not to radiators installed behind enclosures, grilles, etc. (See A.S.H.V.E. Code for Testing Radiators adopted January, 1927).

[b] Length equals number of sections times 1⅜ in.

[c] Overall height and leg height, as produced by some manufacturers, are one inch (1 in.) greater than shown in Columns *A* and *D*. Radiators may be furnished without legs. Where greater than standard leg heights are required this dimension shall be 4½ in.

[d] Or equal.

Practice Recommendation R174-47 for small-tube cast-iron radiators Table 3 shows the size and dimensions now being manufactured.

Wall radiators are now rated in terms of equivalent square feet of direct radiation EDR. Tests have shown that the heat emitted from a wall-type radiator may be reduced from 5 to 10 per cent if the radiator is placed near the ceiling with the bars horizontal and in an air temperature exceeding 70 F. When radiators are placed near the ceiling, there is usually such a large difference in the temperature between the floor level and the ceiling that it becomes difficult to heat the living zone of the rooms satisfactorily. Dimensions and heat emission rates for wall radiators are given in Table 4.

Baseboard radiation consists of long, low units which are made to resemble conventional baseboards, and are installed along the outside walls of rooms in place of the usual wooden baseboard. Units are made either of hollow cast-iron panels (with, or without fins on the back) or of ferrous or nonferrous finned tubing installed behind a metal enclosure. They are primarily used in hot water systems, but may also be used in two-pipe steam systems.

There are various kinds of baseboard radiation available,[1] the *radiant* type and the *convector* type. Radiant baseboards have a substantial portion of the front face water backed, and do not depend upon an enclo-

TABLE 4. CAST-IRON WALL RADIATORS

Approximate Dimensions—Inches			Heat Output, EDR
Height	Length or Width	Thickness	
13¼	16½	3	6½
13¼	22	3	8
22	13¼	3	8
13¼	29	3	11
29	13¼	3	11

TABLE 5. RATINGS FOR CAST-IRON RADIANT BASEBOARD

TYPE AND HEIGHT	RATING IN BTU PER LINEAR FOOT									
	Radiator Temperature—Fahrenheit									
	215	210	205	200	195	190	185	180	175	170
Type R, Low height	300	285	271	257	245	231	219	206	194	182
Type R, High height	425	404	384	365	347	328	310	292	274	258
Type RC, Low height	500	475	452	429	408	385	365	344	323	304
Type RC, High height	700	665	633	601	572	540	510	481	452	426

sure for their heat output. Cast-iron radiant baseboards may be either (1) a full radiant, called Type R, or (2) a radiant convector, called Type RC. The Type RC unit, in addition to the radiant front face, has extended convection heating surface on the rear face to increase its output. The convector type of baseboards includes finned tube units with which enclosures are used. The front of the enclosure supplies radiant heat.

Advantages claimed for baseboard radiators are: They are inconspicuous; they are clean in operation; they offer a minimum of interference with furniture placement, and, they distribute the heat near the floor. This last characteristic reduces the floor to ceiling temperature gradient to about 2 F deg and tends to produce uniform temperatures throughout the room. It also makes baseboard radiators especially adaptable to basementless homes, where cold floors are prevalent.[2]

Heat loss calculations for baseboard heating systems are the same as those used for other types of radiation. The procedure for designing baseboard heating systems is given in I-B-R Installation Guide No. 5.[1] Ratings for baseboard radiation are expressed in Btu per linear foot. The ratings for cast-iron baseboard units have been standardized[1] and are given in Table 5. Ratings of finned-tube units are listed in manufacturers' catalogs.

Pipe coils are assemblies of standard pipe or tubing (1 in. to 2 in.) which are used as radiators. In older practice these coils were commonly used in factory buildings, but are not often found in this service today. When coils are used, the miter type assembly is preferable, as it readily permits expansion in the pipe.

The heat emission of pipe coils placed vertically on a wall, with the pipes horizontal, is given in Table 6, which has been developed from available data and does not represent definite results of tests. For such coils the heat emission varies as the height of the coil. The heat emission of each

TABLE 6. HEAT EMISSION OF PIPE COILS PLACED VERTICALLY ON A WALL (PIPES HORIZONTAL) CONTAINING STEAM AT 215 F AND SURROUNDED WITH AIR AT 70 F

Btu per linear foot of coil per hour (not linear feet of pipe)

SIZE OF PIPE	1 IN.	1¼ IN.	1½ IN.
Single row	132	162	185
Two	252	312	348
Four	440	545	616
Six	567	702	793
Eight	651	796	907
Ten	732	907	1020
Twelve	812	1005	1135

pipe of *ceiling* coils, placed horizontally, is about 126 Btu, 156 Btu, and 175 Btu per linear foot of pipe, respectively, for 1-in., 1¼-in., and 1½-in. coils.

CONVECTORS

Convectors are space heating devices composed of a casing with outlet grille, and an extended surface heating element of fin-tube or cast-iron fin surface. The casing usually contains a damper. The air enters the enclosure near the floor line below the heating element, is heated in passing through the element and delivered to the room through the outlet grille located near the top of the enclosure. The room air movement thus established accomplishes a reduction in floor to ceiling temperature differential and tends to assure comfort in the living zone. A typical recessed convector is shown in Fig. 1. Factory-assembled units comprised of a heating element, casing and outlet grille with damper are widely used. Grilles may be used over the air inlets.

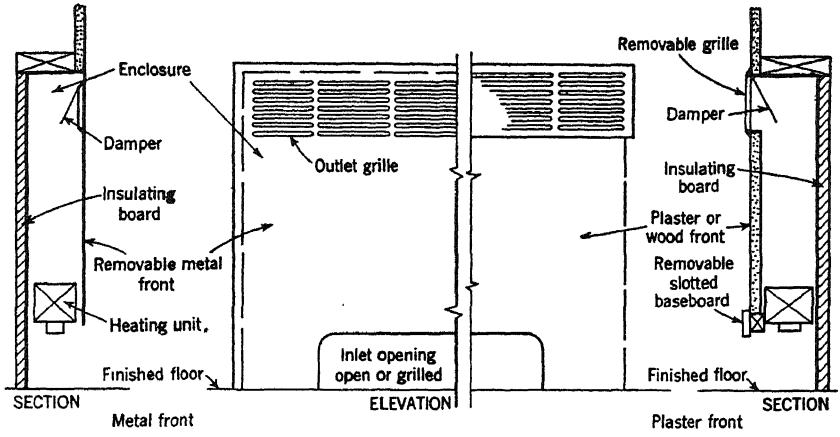


FIG. 1. TYPICAL RECESSED CONVECTOR

In cases where enclosures are to be used but are not furnished by the heater manufacturer, it is important that the proportions of the cabinet and the grilles be so designed that they will not impair the performance of the assembled convector. It is desirable that the enclosure or housing for the convector fit as snugly as possible so that the air to be heated cannot by-pass the heating element in passing through the enclosure.

Cast-iron heating units may be concealed in a cabinet or enclosure for appearance. In such cases a greater percentage of heat is conveyed to the room by convection thereby resulting in a form of gravity convector.

The output of a convector, for any given length and depth, is a function of the height of the discharge grille above the heating element. Therefore, the published ratings are generally given in terms of square feet of *Equivalent Direct Radiation*, EDR. For steam convectors, as for radiators, 240 Btu per hr may be taken as an equivalent square foot of radiation. When more than one heating unit is used, one mounted above the other in the same cabinet, the output of the upper unit or units will be materially less than that of the bottom unit.

RADIATOR AND CONVECTOR RATINGS

A standard method of testing radiators was adopted by the A.S.H.V.E. in 1927.[3] This Code provides for a standard test room, the temperature of which is to be maintained at 70 F, measured in the center of the room at an elevation of 5 ft above the floor. The steam temperature in the radiator is to be 215 F, which corresponds to 15.6 lb per sq in. absolute. The weight of condensate per hour, under these standard conditions, multiplied by the difference in the enthalpy of the steam entering the radiator and that of the condensate leaving the radiator, gives the radiator output in Btu per hour. This output divided by 240 gives the steam rating of the radiator in equivalent square feet, EDR.

Similar test methods for convectors are the A.S.H.V.E. Codes for Testing and Rating Concealed Gravity Type Radiation,[4] (Steam Code 1932 and Hot Water Code 1933). These Codes recognize a different type of test booth, and the air temperature used is that of the air entering the convector casing instead of the temperature in the center of the room. The entering air temperature for standard test conditions is 65 F. For hot water the standard test conditions call for a mean temperature of the water in the convector of 170 F.

The method of testing and rating both ferrous and non-ferrous convectors, which is now generally accepted, is given in Commercial Standard CS140-47, Testing and Rating Convectors, which has been developed cooperatively by the *Convector Manufacturers Association*, the *Institute of Boiler and Radiator Manufacturers*, other members of the trade, and the *National Bureau of Standards*.

The rating of a top outlet convector is established at a value not in excess of the *condensation capacity* (which is the heat extracted from the steam or water in the convector, under standard test conditions). The rating of a front outlet convector includes the *condensation capacity* plus an allowance for heating effect in the occupied zone, based on convector enclosure height from bottom of the enclosure to top of the outlet. A table of heights and heating effect allowances is given in the Commercial Standard CS140-47, and lists allowances from zero per cent for a 36-in. height to 13 per cent for a 20-in. height.

For an inclined outlet convector the rating includes the *condensation capacity*, plus a heating effect allowance obtained by multiplying the allowance for a front outlet convector by a factor (angle of outlet to horizontal $\div 90$).

Approval of convector ratings may be obtained by the manufacturer by submitting test data to a *Convector Rating Committee* appointed by the Division of Trade Standards of the *National Bureau of Standards*. Requests should be addressed to the Division of Trade Standards.

Effect of Operating Conditions

The heat output of a radiator is proportional to the 1.3 power of the temperature difference between the air in the room at the 60 in. level and the heating medium in the radiator. The heat output of a convector is proportional to the 1.5 power of the temperature difference between the air entering the convector and the heating medium, steam or hot water, within the convector.[5] For hot water the arithmetical average between entering and leaving water temperatures is used. These laws may be expressed as correction factors to change from output under standard rating-

test conditions, to output under other operating conditions. Such factors are given in Table 7.

When it is desired to change the output under any test conditions to the corresponding output under standard Code test conditions, the reciprocal form of correction factor may be derived. The equations for steam units are:

For radiators:

$$C_s = \left(\frac{215 - 70}{t_s - t_r}\right)^{1.3} \quad (1)$$

For convectors:

$$C_s = \left(\frac{215 - 65}{t_s - t_i}\right)^{1.5} \quad (2)$$

TABLE 7. CORRECTION FACTORS FOR DIRECT CAST-IRON RADIATORS AND CONVECTORS

Steam Press. Approx.		Heating Medium Temp F	Factors for Direct Cast-Iron Radiators							Factors for Convectors						
			Room Temperature F							Inlet Air Temperature F						
Gage Vacuum In. Hg.	Abs. Lb per Sq In.	Steam or Water	80	75	70	65	60	55	50	80	75	70	65	60	55	50
22.4	3.7	150	2.58	2.36	2.17	2.00	1.86	1.73	1 62	3.14	2.83	2.57	2.35	2.15	1.98	1.84
20.3	4.7	160	2.17	2.00	1.86	1.73	1.62	1.52	1.44	2.57	2.35	2.15	1.98	1.84	1.71	1.59
17.7	6.0	170	1.86	1.73	1.62	1.52	1.44	1.35	1.28	2.15	1.98	1.84	1.71	1.59	1.49	1.40
14.6	7.5	180	1.62	1.52	1.44	1.35	1.28	1.21	1.15	1.84	1.71	1.59	1.49	1.40	1.32	1.24
10.9	9.3	190	1.44	1.35	1.28	1.21	1.15	1.10	1.05	1.59	1.49	1.40	1.32	1.24	1.17	1.11
6.5	11.5	200	1.28	1.21	1.15	1.10	1.05	1.00	0.96	1.40	1.32	1.24	1.17	1.11	1.05	1.00
LbperSqIn.																
1	15.6	215	1.10	1.05	1.00	0.96	0.92	0.88	0.85	1.17	1.11	1.05	1.00	0.95	0.91	0.87
6	21	230	0.96	0.92	0.88	0.85	0.81	0.78	0.76	1.00	0.95	0.91	0.87	0.83	0.79	0.76
15	30	250	0 81	0.78	0.76	0.73	0.70	0.68	0.66	0.83	0 79	0.76	0.73	0.70	0.68	0.65
27	42	270	0.70	0 68	0.66	0.64	0.62	0.60	0.58	0.70	0.68	0.65	0.63	0.60	0.58	0 56
52	67	300	0.58	0.57	0.55	0.53	0.52	0.51	0.49	0 56	0 54	0.53	0.51	0.49	0.48	0.47

[a] To determine the size of a radiator or a convector for a given space, divide the heat loss in Btu per hour by 240 and multiply the result by the proper factor from the above table.
To determine the heating capacity of a radiator or a convector under conditions other than the basic ones with the heating medium at a temperature of 215 F, and the room temperature at 70 F in the case of a radiator, and the inlet air temperature at 65 F in the case of a convector, divide the heating capacities at the basic conditions by the proper factor from the above table.

The output under standard conditions will be:

$$H_s = C_s H_t \quad (3)$$

where

C_s = correction factor.
t_s = steam temperature during test, Fahrenheit degrees.
t_r = room temperature during test, Fahrenheit degrees.
t_i = inlet air temperature during test, Fahrenheit degrees.
H_s = heat emission rating under standard conditions, Btu per hour.
H_t = heat output under test conditions, Btu per hour.

The relation between the size of the radiator or convector and the size of the test room will affect the results obtained in a capacity-rating test.[6] The height and location of the radiator and the insulation of the test room are other important factors that are not specifically regulated by the Code.

For a radiator, the finish coat of paint affects the heat output. Oil paints of any color will give about the same results as unpainted black or rusty surfaces, but an aluminum or a bronze paint will reduce the heat emitted

by radiation. The net effect may be a reduction of 10 per cent or more in the total heat output of the radiator.[7,8,9]

Radiator enclosures and convector cabinets of proper design may improve the heat distribution within the room as compared to the heat distribution obtained with an unenclosed radiator.[10]

Heating Effect

For several years the term *heating effect* has been used to designate the relation between the *useful output* of a radiator, in the comfort zone of a room, and the total input as measured by steam condensation or water

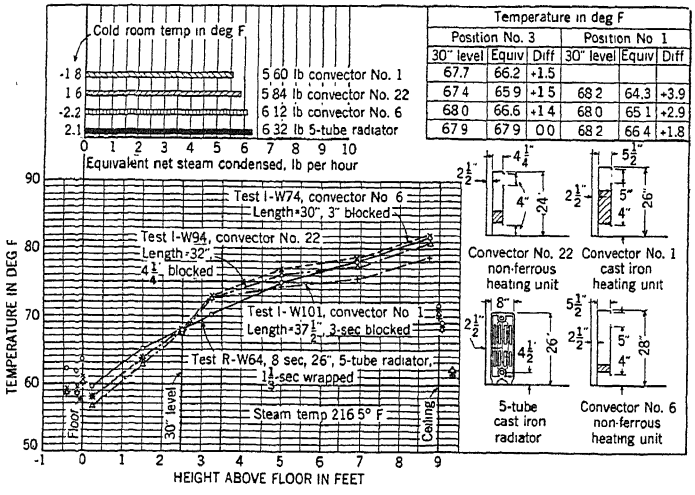


FIG. 2. TEMPERATURE GRADIENTS AND EQUIVALENT TEMPERATURES FOR RADIATOR AND CONVECTORS WITH COMMON 30 IN. LEVEL TEMPERATURE

temperatures.[11, 12] The application of such a heating effect factor implies that some radiators and convectors use less steam than others for producing equal comfort heating results in the room.

All authorities do not agree that the use of heating effect factors are justified. No standard method for evaluating the heating effect of radiators and convectors and correlating it with comfort has yet been accepted. One method, with test data[13] on radiators and convectors, and making use of the eupatheoscope for evaluating the environment produced, has been suggested by the University of Illinois. The principle underlying the eupatheoscope involves the measurement of the heat loss from a sizable body by radiation and convection, when the surface is maintained at some constant temperature. Through the use of this instrument and its calibration curve, non-uniform environments may be referred to uniform environments in which the air and all surrounding surfaces are at the same temperature. The temperatures of the uniform environments are referred to as equivalent temperatures.

The Kata thermometer,[14] the thermo-integrator,[15,16] and the globe[17] thermometer are other instruments which have been used to measure the influence of air temperature, air movement and radiation in an environment.

Data given in Fig. 2 show that while the air temperature at the 30-in.

level is the same for the three convectors and the one large-tube cast-iron radiator, in position No. 3 in the test room, the equivalent temperature is 1.5 deg lower than the air temperature in the case of the three convectors, and the same as the air temperature in the case of the radiator. The difference between the minimum and the maximum amount of heat required to maintain the common air temperature at the 30-in. level is of the order of 13 per cent.

In Fig. 3 are shown the results of tests made with the same three convectors and the one large-tube cast-iron radiator, so adjusted in size that each gave approximately the same equivalent temperature in the No. 3 position in the test room. The difference between the minimum and the maximum

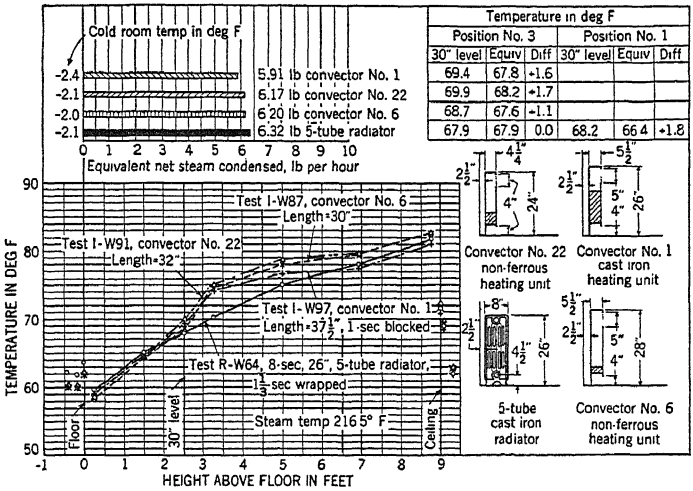


FIG. 3. TEMPERATURE GRADIENTS AND EQUIVALENT TEMPERATURES FOR RADIATOR AND CONVECTORS WITH COMMON EQUIVALENT TEMPERATURE

amount of heat required to maintain the common equivalent temperature is of the order of 7 per cent.

Figs. 2 and 3 show results obtained in cold room tests in which the radiators were continuously filled with steam at 215 F. Under these conditions of operation, air temperature gradients are likely to be exaggerated as compared with those encountered with the intermittent operation usually obtained in actual practice.

The following statements applying to the use of radiators are based on experience and test results:[12]

1. The heating effect of a radiator cannot be judged solely by the amount of steam condensed within the radiator.

2. Smaller floor-to-ceiling temperature differentials can be maintained with long, low, thin, direct radiators, than can be maintained with high, direct radiators.

3. The larger portion of the floor-to-ceiling temperature differential in a room of average ceiling height heated with direct radiators occurs between the floor and the breathing level.

4. The comfort level (approximately 2 ft-6 in. above floor) is below the breathing line level (approximately 5 ft-0 in. above floor), and temperatures taken at the breath-

ing line may not be indicative of the actual heating effect of a radiator in the room. The comfort-indicating temperature should be taken below the breathing line level.

5. High column radiators placed at the sides of window openings do not produce as comfortable heating effects as long, low, direct radiators placed beneath windows.

HEATING THE RADIATOR AND CONVECTOR

The maximum condensation occurs in a heating unit when the steam is first turned on. Tests[18] on an old-style column-type cast-iron radiator indicated that in the first 10 min the condensation rate reached a peak of 0.95 lb per sq ft of radiator per hour and 10 to 15 min later dropped to a rate of 0.24 lb. In one-pipe gravity systems the rate of steam supply to the heating unit, while heating up, is frequently retarded by controlled elimination of air through air valves or traps. In two-pipe systems auto-

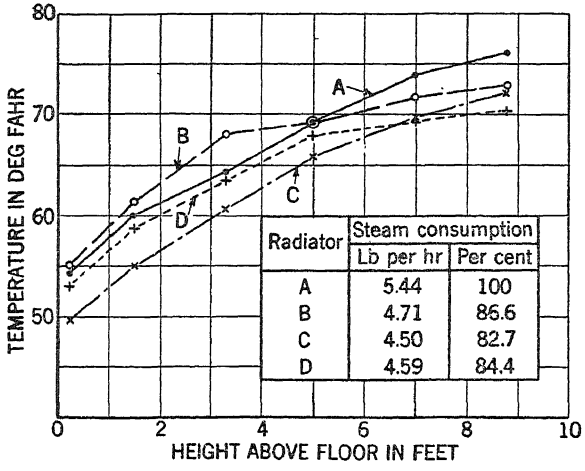


FIG. 4. STEAM CONSUMPTION OF EXPOSED AND CONCEALED RADIATORS

matic control valves may also retard the supply of steam. Vacuum types of air venting valves may be used to reduce the length of the venting periods.

ENCLOSED RADIATORS

The general effect of an enclosure placed about a direct radiator is to restrict the air flow, diminish the radiation and, when properly designed, improve the heat distribution within the heated space.

Investigations[12] indicate that in the design of the enclosure three things should be considered:

1. There should be better distribution of the heat below the breathing line level to produce greater heating comfort and lowered ceiling temperatures.
2. The lessened steam consumption may not materially change the radiator heating performance.
3. The enclosed radiator may inadequately heat the space.

A comparison between a bare or exposed radiator (A) and the same radiator with a well-designed enclosure (B), with a poorly-designed enclosure (C), and with a cloth cover (D) will illustrate the relative heating characteristics. In Fig. 4 the curve (B) reveals that the enclosed radiator used less steam than the exposed radiator, but gave a satisfactory heating perform-

ance. A well-designed shield placed over a radiator gives about the same result. Curve (C) shows the unsatisfactory effects produced by improperly-designed enclosures. Curve (D) shows that the effect of a cloth cover extending downward 6 in. from the top of the radiator was to make the performance unsatisfactory and inadequate.

Some commercial enclosures and shields for use on direct radiators are equipped with water pans for the purpose of adding moisture to the air in the room. Tests[19] show that an average evaporative rate of about 0.235 lb per square foot of water surface per hour may be obtained from such pans, when a radiator is steam heated and the relative humidity in the room is between 25 and 40 per cent. This source of supply of moisture alone is not adequate to maintain a relative humidity above 25 per cent on a zero day.

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CHAPTER 23

PANEL HEATING AND RADIANT HEATING

Influence of Heat Radiation on Human Comfort, Objectives of Radiant Heating, Practical Problems of Radiant Heating from a Physiological Standpoint, Fundamental Computations, Application Methods, Calculation Principles, Measurement and Control

IT has been pointed out in Chapter 6 that the human body loses heat to its environment in three ways: by convection, radiation, and evaporation. The Effective Temperature Chart takes account of convection and evaporation, but does not provide for such radiative effects as occur when room air and its surrounding surfaces differ widely in temperature.

INFLUENCE OF HEAT RADIATION ON HUMAN COMFORT

When, however, the body is exposed to radiation from a hot surface or is radiating to a cold surface, the factor of radiative heat gain or heat loss may be important. This phenomenon is most marked in the case of exposure to the sun's radiative heat. On a cold day, with no wind blowing, while standing in the sunshine, one may feel perfectly comfortable but, when a cloud passes over the sun, one may instantly feel much cooler. The cloud acts as a shield to interrupt the radiant heat from the sun. The change in feeling of comfort is due to the instant change in rate of heat loss from the body caused by the shielding effect of the cloud. A shielded thermometer under the same condition would register no change in temperature.

The rate of heat loss by convection depends upon the average temperature difference between the surface of the body and the surrounding air, the shape and size of the body, and the rate of air motion over the body.

The rate of heat loss by radiation depends upon the exposed surface area of the body, and upon the difference between the mean surface temperature of the body and the mean surface temperature of the surrounding walls or other objects. This latter temperature is called the Mean Radiant Temperature (MRT).

Because these two types of heat loss supplement each other, a required rate of total heat loss can result either from a relatively low air temperature and a relatively high MRT, or vice versa.

At the temperature which produces comfort (and at all lower temperatures) the production of sweat is low and the heat loss by evaporation is relatively low and relatively constant, irrespective of the relative humidity of the atmosphere. Under such conditions the heat loss from the body is chiefly related to the combined effect of convection and radiation. For unclothed subjects in a reclining posture, the heat demand of the environment, so far as these two factors of radiation and convection are concerned, may be measured by Operative Temperature, which is defined by the following formula, modified from that of Gagge[1] by the expression of air velocity in feet per minute and the various temperatures in Fahrenheit degrees,

$$t_o = 0.81\ t_w + 0.135\ [\sqrt{V}\ t_A - (\sqrt{V} - 1.40)\ t_s],$$

where

t_o = operative temperature, Fahrenheit degrees.
t_w = mean radiant temperature, Fahrenheit degrees.
t_A = air temperature, Fahrenheit degrees.
t_s = mean skin temperature, Fahrenheit degrees.
V = air velocity in feet per minute.

Under comfortable still air conditions during the heating season, the mean skin temperature of persons normally clothed is between 90 and 93 F (with lower values for the extremities), and the mean clothing surface temperature is between 82 and 86 F.

The normal rate of heat production in an average sized sedentary individual is about 400 Btu per hour. The heat production for persons subjected to various rates of activity is given in Chapters 6 and 12. The human body is of complicated shape, and radiation takes place freely only from the exposed outer surfaces; there are considerable portions of the body such as the legs, arms, lower part of the head, etc., which radiate most of their heat to other portions.

It is necessary to determine the equivalent surface of the body from which heat is radiated, and a similar value for convection. The total may be assumed to be about 19.5 sq ft for convection and 15.5 sq ft for radiation, in an average sized individual.

The loss by respiration and by evaporation from the nose and throat depends on the temperature and area of the moist surfaces (respiratory) of the body, the air temperature, air movement, and humidity. In air at a temperature of 70 F, this loss, for a sedentary individual of average size, will be approximately 90 Btu per hour; and at 60 F, about 70 Btu per hour. These values are relative, because the total will vary materially with change of position, bodily activity, age, sex, race, etc.

The balance of the heat generated in the average human body, approximately 300 to 320 Btu per hour at about 70 F room temperature, is the approximate amount of heat given off by radiation and by convection from the external body surfaces. Under normal conditions (in still air), the radiation loss will be about 190 Btu per hour; and the convection loss about 120 Btu per hour. With an air velocity of 520 fpm, comfort will require an increase in Operative Temperature of nearly 12 deg; under such conditions the convection loss will rise to 250 Btu per hour, but comfort may be attained if the subject is surrounded by heated walls which keep the radiation loss at about 50 Btu.[2]

It is neither feasible nor desirable to change the relationships of convection and radiation very greatly in actual heating practice. In the laboratory, where the laws of radiative heat loss have been deduced, it is necessary to produce wide differences between radiative and convective heat loss. This can only be accomplished, however, by elaborate and powerful conditioning apparatus which simultaneously heats walls and cools air, or vice versa. Such a process would be very costly in practice, and would not be justified unless marked improvement in comfort resulted from such a condition—an assumption which has not been demonstrated. In practice, where radiant heat is introduced into a room, it is absorbed by surfaces, furniture, and the like, and then transformed into convective heat so that air and surfaces tend to attain a generally uniform temperature.

OBJECTIVES OF RADIANT HEATING

Under ordinary circumstances, the human being, indoors, is not subjected to marked variations between the factors affecting convection and radiation. Air and walls are not commonly very far apart in temperature; air movement and relative humidity are usually low. Where such conditions obtain, the ordinary air thermometer is a good measure of comfort, which is the reason why it has enjoyed such universal use. Where considerable window surfaces create heavy radiation loss, or where stoves or open fires, or very hot ceilings contribute to large radiation gain, the conditions are changed, and the air temperature productive of comfort must be correspondingly modified.

In general, however, radiant heating of occupied spaces is not a procedure designed to create differences between air and walls, but is merely one method of introducing heat into that space. The engineering factors used in determining desirable heat input will be essentially the same as if the heat were introduced by convection, or in any other way.

PRACTICAL PROBLEMS OF RADIANT HEATING FROM A PHYSIOLOGICAL STANDPOINT

It is convenient to distinguish two different methods of introducing radiant heat into an enclosed space. The first, which may be called *high-temperture radiation*, involves direct exposure of the occupied parts of the room to radiation emitted from relatively small heating units of very high temperatures (perhaps 1,000 F); the second, *panel heating*, involves exposure to relatively large surfaces at not over 130 F.

High-temperature radiant heating may be useful for temporary purposes, as in the use of a bathroom heater. It is, however, generally an undesirable process (except in rooms of great height) because of the marked unevenness of the effect produced on the human body. Studies at the John B. Pierce Laboratory of Hygiene have shown that this type of heating produces uncomfortable differences in the temperature of different parts of the body (an over-heated head, for example, if the heat comes from the ceiling).

Panel heating, on the other hand, is advantageous from the standpoint of temperature differentials. In actual practice, a well-designed system of this sort produces very uniform conditions, the air throughout the room differing at various points by only 5 deg. This is desirable from the comfort standpoint and may also be a factor in heat economy, since high temperatures in the upper part of the room favor excessive heat loss. The esthetic value of such a system is also considerable, since it avoids the presence of registers or free-standing radiators in the room.

In the design of panel heating, however, careful thought must be given to the location of the panels from the standpoint of comfort. The English commonly use the ceiling for their panels, but their rooms are generally high-studded, and outdoor winter temperatures moderate. With low ceilings, even panels may produce an excessive directional heating effect if all the heat necessary in a cold climate is introduced from above. Similarly, if the floor alone is used, it may (in very cold weather) be necessary to make the floor too hot for comfort. Wall panels, or a combination of ceiling and floor panels, may produce the best results.

FUNDAMENTAL COMPUTATIONS

The mean surface temperature of an inert body, which will cause given rates of heat loss by radiation and by convection in a uniform environment,

having a given air temperature and a given mean wall temperature, may be calculated from fundamental equations[3] for radiation and natural convection, with substitution of comparable cylinders for the irregular human body.

$$q_r = 0.1730e\left[\left(\frac{T_s}{100}\right)^4 - \left(\frac{T_w}{100}\right)^4\right] \quad (1)$$

$$q_c = 1.235\left(\frac{1}{D}\right)^{0.2} \times \left(\frac{1}{T_m}\right)^{0.181} \times (T_s - T_a)^{1.266} \quad (2)$$

where

q_r = heat loss by radiation, Btu per (square foot) (hour).
q_c = heat loss by convection, Btu per (square foot) (hour).
T_s = absolute temperature of the body surface, Fahrenheit degrees.
T_w = absolute temperature of the walls, Fahrenheit degrees.
T_a = absolute temperature of the air, Fahrenheit degrees.
$T_m = \frac{T_s + T_a}{2}$
D = diameter of cylinder, inches.
e = the ratio of actual emission to black body emission.

If it is assumed that an average adult has a height of 5 ft 8 in., a body surface of 19.5 sq ft for convection, and 15.5 sq ft for radiation, an equivalent effect can be worked out for two cylinders, 5 ft 8 in. high by 13.15 in. diameter and 10.45 in. diameter, respectively. However, while the effects on a cylinder, of a particular size and shape may be used to estimate average similar effects on the human body, it should be remembered that the heat loss from the body varies greatly. Every movement alters not only its shape, but also the heat generated by the body, the velocity of the air passing over it and the surface exposed to radiation. This fact renders the results of any such computation only approximate.

APPLICATION METHODS

The several methods of applying panel and radiant heating to a structure are:

1. *By warming the interior wall and ceiling surfaces of the building.* Pipe coils are imbedded in the concrete or plaster of the walls or ceilings, the heating medium being hot water circulating through the pipe coils. These coils are generally constructed of small pipe ½ or ¾ in. I.D. and spaced about 6 to 9 in. apart. See Fig. 1. This has the effect of warming the entire concrete or plaster surface in which the pipes are imbedded. Since the temperature of the heating medium should never exceed about 130 F, due to the possibility of cracking the plaster the area of the warmed surface must be sufficient to supply the requisite quantity of heat at this low temperature. Normally the hot water circulation is maintained by means of a circulating pump, and facilities have to be provided to eliminate all air at the top of the system. All coils and circulating pipes are welded together and tested after erection to a hydraulic pressure of 300 psi.

2. *By circulating warm air through shallow ducts under the floor.* In this design the entire floor surface of a room is heated as in Fig. 2. This method was used 2000 years ago in many parts of the Roman Empire. While this method is more expensive in construction, it is effective and quite suitable for cathedrals and large public buildings. To provide a uniform floor temperature, special consideration should be given to the design of the air ducts so that equal heat distribution is obtained.

3. *By placing hot water pipes in or under the floor.* With this arrangement the whole floor surface of a room is raised to a temperature sufficient to give comfortable conditions. Floor heating is recommended for schools and hospitals where large quantities

of outside air are desirable. The floor surface may be of concrete, wood blocks, marble or any other material unaffected by heat, and while it is true that heat will be conducted through all materials used in floor construction, it is important that due consideration be given to the emissivity of the floor. In some cases where pipe coils are installed in the air space under the floor, special floors are constructed in sections so that the whole floor can be lifted to examine the coils. See Fig. 3. Pipes supported thus may be larger and the heating medium maintained at a higher temperature than

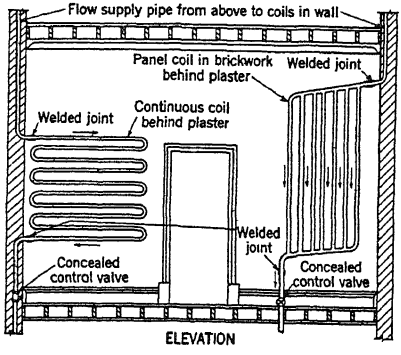


FIG. 1. COILS IN WALL SURFACES

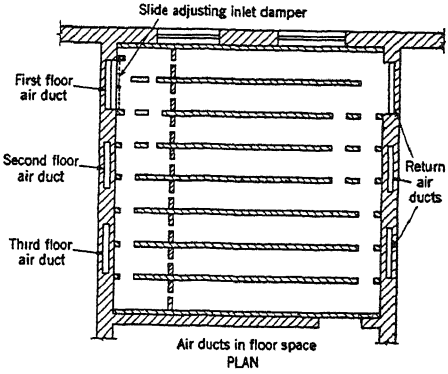


FIG. 2. AIR DUCTS FOR FLOOR HEATING

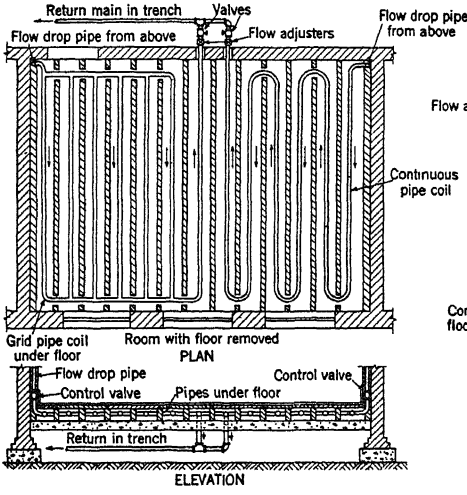


FIG. 3. CONTINUOUS COIL IN FLOOR

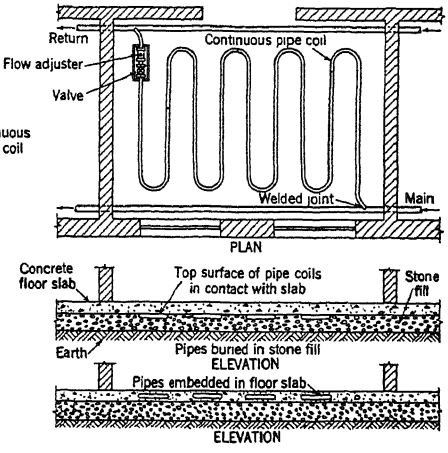


FIG. 4. COILS IMBEDDED IN FLOORS

when pipes are actually imbedded in the floor. Pipes may be 1½ or 2 in. in the former, but for the latter, ¾ or 1 in. pipes are recommended. See Fig. 4. Where the heat losses from a room are exceptionally high, it may be necessary to supplement the warm floor by either adding some coils in the ceiling or forming heated panels in the side walls.

4. *By attaching separate heated metal plates or panels to the interior surfaces.* These plates or panels are placed either in an insulated recess so that the surface of the panel is flush with the surface of the walls or ceilings, or they may be secured to the face of the wall. They may be covered with wood veneers and decorated to harmonize with other parts of the room, or they may be cast into panels to imitate oak or other wood designs. With flat plate panels it is common practice to use a frame of plaster, wood, metal or composition to allow for expansion. These plates may be heated with either

hot water or steam, and connected as in an ordinary radiator system. See Figs. 5 and 6.

5. *By electric heated metal plates or panels.* These plates or panels are either placed in insulated recesses of walls or ceilings, or fastened to the construction, as found desirable. They should not have a surface temperature much above 200 F. Some have a much higher surface temperature, but a lower temperature gives a more comfortable condition and is more efficient.

6. *By electrically heated tapestry mounted on screens and on the wall.* For this purpose the screen is woven with an electric continuous conductor. Such screens are useful to plug in at any position for emergency local heating without taking care of a large room or office.

If all of a heating panel is installed at one end of a large room, there may be a marked difference between the equivalent temperature on the two sides

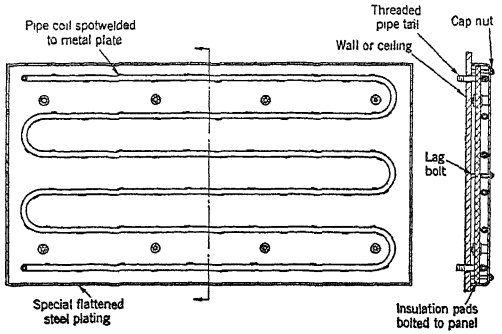


FIG. 5. PILLAR TYPE RADIANT HEAT PANEL

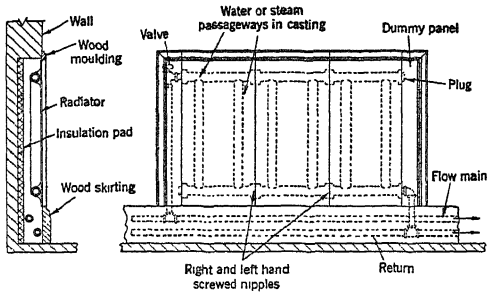


FIG. 6. FLAT TYPE PANEL INSTALLED IN WALL RECESS

of the body. It is usually desirable, therefore, that the heat be distributed at different parts of the walls and ceilings so that no uncomfortable effect will be felt from unequal heating.

CALCULATION PRINCIPLES

Part I—Panel Heating

The term *panel heating,* involving both radiation and convection, is applied in this chapter to a system in which the heat is transmitted from panel surfaces to both air and surrounding surfaces, as is the case under indoor conditions.

Panel heating systems for buildings may be designed as illustrated and described in the following design of a panel heating system for the room shown in Fig. 7. The design is based on continuous heating. Panel heating systems should, in general, be operated continuously since the panels

have large thermal capacities. Where panels are heated by high temperature radiation from a heat source directed toward them, this qualification does not apply.

1. *Assume the location and the approximate size of the heating panel.*

Heating panels may be located in ceilings or floors or walls. Ceiling panels have the advantage that their heat emission is not affected by tapestry or furniture, and that they can be used, to a limited extent, as cooling panels during the summer months. If used in low rooms, however, they may produce an undesirable heating effect upon the head. Floor panels have the advantage that they can be easily installed, and that much of the radiated heat is delivered to the lower portions of the walls; they have the disadvantage that their heat emission is rather uncertain, since it may be affected by covering material such as rugs, carpets, furniture, and machinery.

It is best to make the panels as large as practicable; for example, if the floor or ceiling is used as the heating panel, it is best to use the entire floor or the entire ceiling, or both. Heating a room by means of panels is very similar to lighting a room. Heat radiation is exactly like light radiation, except that it has a longer wave length. If a room is lighted by means of a large number of small units distributed uniformly over the ceiling, the room is lighted more uniformly than if it is lighted by means of a single unit of equal capacity. Similarly, if the entire ceiling is the heating panel, the room is heated more uniformly than if only a fractional part of the ceiling is used as the heating panel.

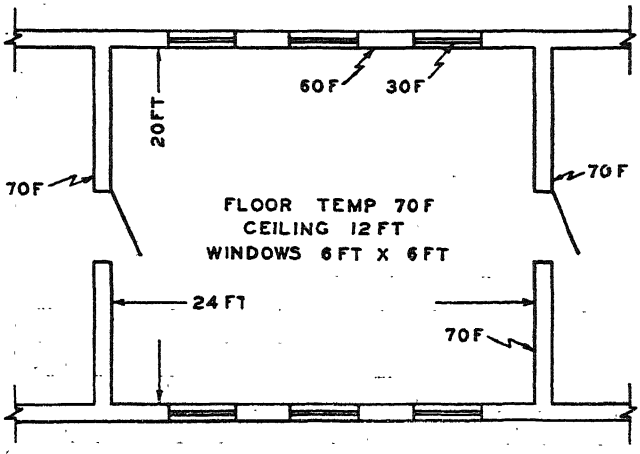


FIG. 7. ROOM PLAN USED FOR ILLUSTRATION OF METHOD OF DESIGNING A PANEL HEATING SYSTEM

In the following example, *the entire ceiling will be used as the heating panel.*

2. *Select the desired mean temperature of the air in the room.*

In a panel-heated room, the mean air temperature is a few degrees lower than the mean temperature of the surfaces of the enclosing walls, floor, and ceiling. In a room heated by introduction of warm air or by means of radiators, convectors, or other similar heating appliances, located within the room, the mean temperature of the air is a few degrees higher than the mean temperature of the surfaces of the enclosing walls, floor, and ceiling. Under ordinary conditions, in a panel-heated room, the mean temperature of the air ranges from approximately 65 F to 72 F.

In the following example, *68 F is selected as the mean air temperature.*

3. *Determine as accurately as practicable, the mean temperature of the inside surfaces of the enclosing walls, floor, and ceiling.*

The two inside walls are assumed to separate rooms, which are filled with 68 F air, so that both surfaces of each wall are in close contact with 68 F air. The surface temperatures of these walls, therefore, cannot be lower than 68 F, and must actually be higher than 68 F because, in addition to their contact with 68 F air and their contact with the heated ceiling, they are exposed to the heat radiation from the ceiling.

In the following example, *70 F will be selected as the mean surface temperature of the inside walls.*

For the two outside walls, the mean inside surface temperature can be calculated with fair accuracy. For a heat transmission coefficient of 0.25 and a temperature difference of 68 deg, heat flows through the wall at the rate of 17 Btuh per square foot.

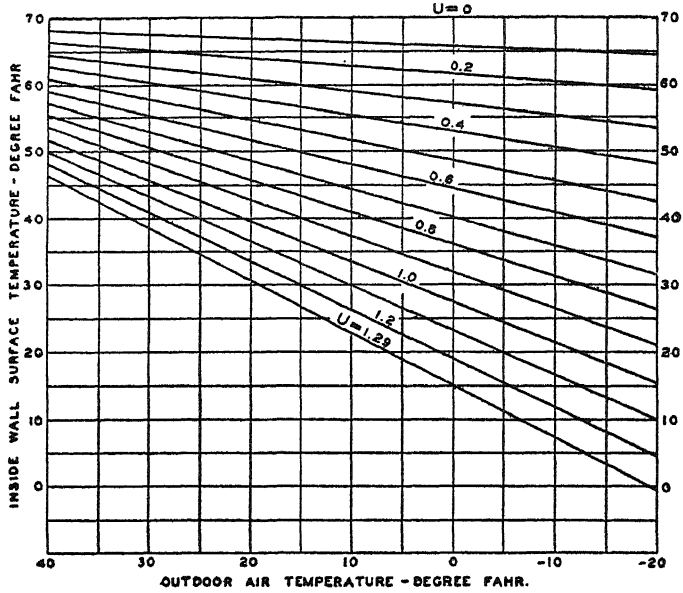


FIG. 8. CHART FOR ESTIMATING INSIDE SURFACE TEMPERATURES OF OUTSIDE WALLS[a]

[a]NOTE: The value of U, the overall coefficient of heat transmission, cannot exceed 1.29 if the inside and outside film coefficients are 1.65 and 6.0, respectively (*e.g.* $\frac{1}{U} = \frac{1}{1.65} + \frac{1}{6} = \frac{1}{0.773}$. Therefore, U = 1.29 maximum).

If the indoor film coefficient is 1.65, the temperature difference, indoor air to inside wall surface, is 17/1.65 or 10 deg, and the wall surface temperature is 68 — 10, or 58 F. This value may be taken directly from Fig. 8. However, the film coefficient 1.65 was determined to represent the sum of the heat flow into the wall, by conduction from the air in contact with the wall, and by radiation from the warmer surfaces *seen* by the wall surface. In a panel-heated room, the rate of heat flow into the outside wall by radiation is greater than it is in a radiator-heated room; consequently, the film coefficient is higher, and the temperature difference, air to wall surface, is smaller, and therefore, the wall surface temperature is higher than the calculated 58 F. It is impossible to determine accurately how much higher than 58 F the temperature of the wall surface will be until the corresponding indoor air film coefficient has been determined accurately.

In the following example, *60 F will be selected as the probable mean inside surface temperature of the outside walls.*

The probable mean inside surface temperatures of the floor and the glass may be determined by calculations and by reasoning similar to that employed to determine the inside surface temperature of the outside walls.

TABLE 1. CALCULATED HEAT LOSS OF ROOM

SURFACE	AREA SQ FT	U	CALCULATION	HEAT LOSS BTUH
Outside Walls	360	0.25	360 x 0.25 x 68	6,120
Glass	216	1.13	216 x 1.13 x 68	16,597
Inside Walls	480	—	No heat loss	—
Ceiling	480	—	Heating Panel	—
Floor	480	0.10	480 x 0.10 x 38	1,824
Infiltration	—	—	5,760 cu ft x 1.50 x 68 x 0.018	10,576
			Total	35,117

In the following example, *30 F and 70 F will be selected as the probable inside surface temperatures of the glass and floor*, respectively.

4. *Determine the heat loss of the room.*

In the following example, the heat loss calculation will be based on an outdoor air temperature of 0 F. Since the functioning of a panel-heating system differs very little from that of a radiator-type heating system, the heat loss shown in Table 1 may be calculated according to Chapter 11.

The heat loss through the outside walls and through the glass is probably a little greater than calculated, because the calculation is based on an indoor air film coefficient of 1.65 Btuh, whereas, for a panel-heated room, this coefficient is a little higher, but the difference is probably not sufficiently large to be considered in design calculations for a heating system.

5. *Estimate the Mean Radiant Temperature.*

The Mean Radiant Temperature of the surfaces enclosing the room, but not including the heating panels, may be estimated as follows:

SURFACE	AREA	FAHR DEG	PRODUCT
Interior Walls	480	70	33,600
Exterior Walls	360	60	21,600
Glass	216	30	6,480
Floor	480	70	33,600
	1,536		95,280

The sum of these products divided by the sum of the surface areas is: 95,280/1,536 or 62.03 F, the required mean surface temperature.

In the following example, *62 F will be selected as the MRT of walls, glass and floors.*

6. *Determine the temperature of the ceiling panel.*

Determine the temperature of the ceiling so that the ceiling panel will deliver heat to the room at a rate equal to the rate at which the room is calculated to lose heat, namely, 35,117 Btuh.

When a room is heated by means of a panel, air convection currents are developed in the room similar to those which are developed when the room is heated by means of a free-standing radiator. Consequently, the heating panel delivers heat to the room partly by radiation and partly by convection. The proportion of the total heat flow delivered by convection varies with the location of the heating panel, with the height of the ceiling, and with the size, number, and location of pieces of furniture and other articles which interfere with the free flow of air along the floor and along the walls. It is generally sufficiently accurate to assume that a ceiling panel will deliver 70 per cent of its heat by radiation and 30 per cent by convection; a floor panel 55 per cent by radiation and 45 per cent by convection; and a wall panel 65 per cent by radiation and 35 per cent by convection.

In the following example, *it will be assumed that the ceiling panel must deliver 70 per cent of its heat or 24,582 Btuh by radiation,* since the total calculated heat loss is 35,117.

When two plane surfaces of infinite size are parallel to each other and their surfaces are at different temperatures, the exchange of heat between the two is proportional to the difference between the fourth powers of their absolute temperatures. This is also true when one surface is completely surrounded by another surface; for example, if one sphere is placed within another sphere, the flow of heat between the outer surface of the smaller sphere and the inner surface of the larger sphere is proportional to the fourth power of the absolute temperatures of the two surfaces.

In a panel-heated room, the heated panel may be considered to be completely enclosed by the remaining surfaces, because all heat radiated by the heated panel is intercepted by those surfaces. Consequently, the flow of heat from the heated ceiling to the room, by radiation, is proportional to the difference between the fourth powers of the absolute temperature of the ceiling and the absolute mean radiant temperature of the remaining surfaces.

The rate at which a surface emits heat varies with the temperature of the surface and with other characteristics of the surface. For ordinary heat flow calculations, it

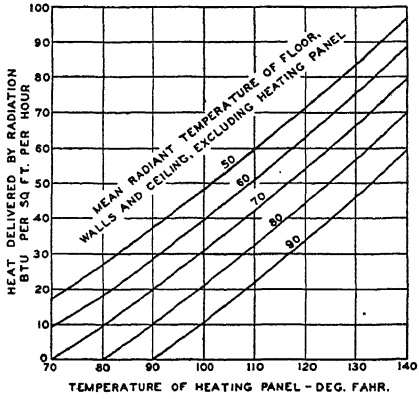


FIG. 9. HEAT DELIVERED TO ROOM BY RADIATION FROM PANEL

is sufficiently accurate to assume that the materials which are commonly used in building construction emit heat at a rate of:

$$0.156 \left(\frac{T}{100}\right)^4 \text{ Btuh per square foot}$$

where T is the absolute temperature of the surface in Fahrenheit degrees.

On this basis the flow of heat from the ceiling to its surrounding surfaces is at the rate of:

$$480 \times 0.156 \left[\left(\frac{T}{100}\right)^4 - \left(\frac{522}{100}\right)^4\right] \text{ Btuh.}$$

In order that this rate may be equal to 24,582 Btuh, T must be 572 and the ceiling temperature about 112 F.

Instead of calculating this temperature, it may be taken from Fig. 9, as follows: The ceiling must deliver heat to the room, by radiation, at the rate of 24,582/480 or 51 Btuh per square foot. Find 51 on the left margin and move horizontally to the intersection with a 62 MRT line, and from the point of intersection to the lower margin and read about 112 F.

With a ceiling temperature of 112 F, the MRT of the room will be 480 × 112 + 1,536 × 62; the sum divided by 2,016, or 74 F.

If an air temperature of 68 F and an MRT of 74 F should not produce satisfactory

conditions, the ceiling temperature can easily be changed as necessary by changing the temperature of the circulating water.

7. *Select the medium for heating the ceiling panel.*

The medium may be electricity, steam, air, or water, but usually is air or water. If air is used, it is generally heated in the basement, passed up through hollow inside walls or through ducts in those walls, allowed to flow between the ceiling and the floor above, and returned to the basement through hollow outside walls or through ducts in those walls.

If the walls and floors are constructed of hollow tile, the cells in the tile can be placed so that they will form continuous ducts through which the warm air can flow up the inside walls, then between the ceiling and the floor above, and down the outside walls. In this way the walls and ceiling become heating panels.

If water is used as the medium, the pipes through which the water circulates (almost always under forced circulation)are placed in the floor, walls, or ceiling in such a manner that the largest possible proportion of the heat emitted by the pipes will be delivered to the space to be heated.

Practical limits for surface temperatures of heating panels are given in Table 2.

TABLE 2. HIGHEST SAFE SURFACE TEMPERATURES FOR HEATING PANEL

TYPE OF PANEL	SURFACE TEMPERATURE F DEG
Plastered Ceiling (Pipes Imbedded)[a]	115
Plastered Walls (Pipes Imbedded)[a]	120
Floor, Any Method	85
Floor, Border and Aisles	120
Iron, Hot Water Medium[b]	160
Iron, Steam Vapor[a]	180
Electrically Heated Panels[b]	200

[a] *Gypsum Association* recommends that panels in which gypsum plaster or gypsum products are used should not have a surface temperature exceeding 115 F.
[b] Low surface temperature radiation is recommended regardless of the heating medium employed.

8. *In this example water will be selected as the medium. Determine the size, length, and location of the pipe coils in the panels.*

When hot-water pipes are imbedded in concrete slabs or attached to plastered surfaces, their rate of heat emission varies with many factors. If the pipes are imbedded in dense concrete slabs, it may be assumed that the rate of heat emission of ½-in. pipe, spaced 6 in. on centers; ¾-in. pipe, spaced 9 in. on centers; and 1-in. pipe spaced 12 in. on centers; per foot of length of pipe and per degree difference between the temperature of the water in the pipe and that of the air in the space to be heated, is 0.8, 1.0, and 1.2 Btuh, respectively. If the distance between the pipes is increased, the rate of heat emission, per foot of pipe, is also increased; if the distance is doubled, the rate of heat emission is increased about 15 per cent. If the pipes are attached to plastered ceilings, the rate of heat emission is slightly less, probably about 10 per cent less, than when the pipes are imbedded in concrete slabs. The data given regarding heat emission of panels are intended as general guides for the designer. Additional experience and research are needed to develop definite and complete data. However, after a heating panel has been designed and installed, any small error can easily be corrected by modifying the temperature of the water circulating through the coils.

When the heating pipes are attached to a plastered ceiling, a portion of the heat emitted by the pipes is delivered to the space below the ceiling, and a portion to the space above the ceiling. The relative quantities depend on the degree of insulation applied above the heating coils.

When the heating pipes are imbedded in a concrete floor slab, a portion of the heat emitted by the pipes will flow upward into the space to be heated, and the remainder will flow downward into the ground.

When the heating pipes are placed below the concrete floor slab instead of being

imbedded in the slab, a larger portion of the heat will flow into the ground, and a smaller portion into the space to be heated.

In the following example *it is assumed that the insulation above the pipe coils is such that 90 per cent of the heat emitted by the pipe coils will flow into the room and 10 per cent into the space above.*

Since the room is to receive 35,117 Btuh, and since the room is assumed to receive only 90 per cent of the heat emitted by the coils attached to the plastered ceiling, the coils must emit 35,117/0.9 or 39,000 Btuh. If ¾-in. pipe and a mean water temperature of 140 F are selected, the heat emitted, per foot of pipe, will be 0.9(140 — 68) or 65 Btuh. The quantity of pipe required will therefore be 39,000/65 = 600 lineal feet.

The pipe coils can be arranged in any convenient manner, but should be arranged so that the temperature of the water in the pipe will vary only slightly; otherwise, the temperature distribution over the ceiling will not be uniform. Generally, it is best to arrange the pipes so as to form two-pipe reversed-return flow circuits in the separate panels. By using 33 runs of ¾-in. pipe, welded to two 1¼ in. mains, sufficient pipe surface is secured; the ¾-in. pipes will then be spaced about 8½ in. on centers, which is satisfactory.

While coils can be designed with pipe and fitting resistances which will insure proper distribution to each coil, it is advantageous to provide adjustable flow control valves or resistances for final regulation of the water temperature or flow to the various coils. It is desirable to divide large heating systems into sections, and to install valves so that individual sections can be disconnected without interfering with the operation of the system as a whole.

Part II—Radiant Heating

The term *radiant heating* is applied in this chapter to a system in which only the heat radiated from the panel is effective, as in outdoor and semi-outdoor conditions.

The outstanding example of radiant heating is the transfer of heat from the sun to the earth. The sun radiates large quantities of energy of which a very small portion is intercepted by the earth. A part of the intercepted radiation is transformed into heat when it strikes the earth's surface. In this manner *heat* is received by the earth from the sun by *radiation.*

In industry, radiant heating is employed in manufacturing processes, particularly in drying, baking, and dehydrating operations; in agriculture, it is employed to improve living and growing conditions for young plants and young animals.

The heating engineer employs radiant heat primarily in the heating of open-air schools and open-air hospitals. When a surface radiates heat, and every surface does unless its temperature is absolute zero, every point of the surface radiates heat in all directions. The total quantity of heat radiated by a point or by an elementary area is π times the quantity of heat radiated at right angles to the surface.

Thus, if in an elementary cube the upper face is the heating panel, the lower face would receive only about 32 per cent of the radiated energy, and the four sides would receive each about 17 per cent.

For larger surfaces the conditions are different. If two parallel plane surfaces of considerable size are near each other, the rate of heat exchange between the two can be determined fairly accurately by means of the chart of Fig. 9. This is possible because the larger part of the heat radiated by one of the surfaces is intercepted by the other surface, and only a small portion is radiated in such directions that it will not impinge upon the opposite surface.

As the distance between the two surfaces is increased, the proportion of the heat radiated by one of the parallel plane surfaces and intercepted by the other, decreases almost as the square of the distance between the sur-

faces increases, because the intensity of heat radiation, like the intensity of light radiation, varies inversely as the square of the distance from the source of radiation.

For the purpose of designing radiant heating systems in which the heating panel is practically square and is radiating heat toward a parallel surface of equal size and shape, as shown in Fig. 10, the rate of heat exchange between the two surfaces will be equal to that shown in Fig. 9, multiplied by a factor, p, which depends upon the ratio of h to s (Fig. 10) as shown in the following table:

$h/s =$	1	2	3	4	5
$p =$	0.200	0.070	0.034	0.020	0.013

For example, if a panel 3 ft square is located parallel to, and 9 ft above, a bed in an open-air hospital, and if the temperature of the panel is 112 F and that of the bed is 70 F, the rate of heat transfer from the panel to a 9 sq ft section of the bed directly beneath the panel, will be 3.4 per cent of the rate shown in Fig. 9, or $0.034 \times 9 \times 44$, or 14 Btuh, approximately. The rate of heat transfer from the panel to a section of the bed other than the 9 sq ft directly beneath the panel, will be lower than 14/9 Btuh per square foot.

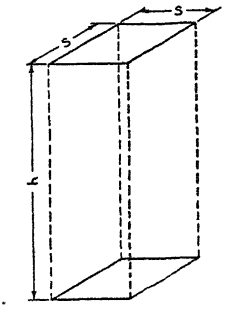


FIG. 10. EFFECT OF HEIGHT UPON RADIATION RECEIVED FROM A PANEL

This is a crude way of designing a radiant heating system for an open-air hospital, but it is sufficiently accurate, because the required temperature of the bed and the required rate of heat flow into it will vary with the temperature of the outdoor air, with the air movement over the bed, with the thickness and the character of the bedding, and with the physical condition of the patient.

A radiant heating system for an open-air school may be designed as described for the open-air hospital. The heating panel in such a case should be almost as large as the ceiling and, in order to keep the heat loss by radiation at a minimum, should be placed so that a maximum portion of the heat radiated by the panel will be directed toward the pupils, and a minimum toward the outside walls, and particularly the windows.

MEASUREMENT OF RADIANT HEATING

Radiant heating is intended to control the rate of radiant heat loss from the human body, and should be measured by calorimetric methods.

The apparatus for this purpose consists essentially of a cylinder, maintained at the accepted mean surface temperature of the human body, together with an accurate means (usually electrical) of measuring the varying rate of heat supply required to maintain this exact temperature. This instrument, the *eupatheoscope*, is readily adapted to function like a thermo-

stat so as to turn heat on or off, when the desired temperature of 80 F, or any other predetermined surface temperature of the cylinder, decreases or increases as a result of changes in the Operative Temperature.

For testing work, the *globe thermometer* is a useful instrument. It consists of an ordinary mercury thermometer, with its bulb placed in the center of a sphere from 6 to 9 in. in diameter, usually made of thin copper, and painted black, and sometimes covered with cloth. The temperature recorded by a thermometer with its bulb in the center of the sphere is termed the *radiation-convection temperature.* See Chapter 49.

CONTROL OF PANEL AND RADIANT HEATING

The effectiveness of any type of control will depend largely on the time lag of the system. With warm air passing through floor ducts, the time lag

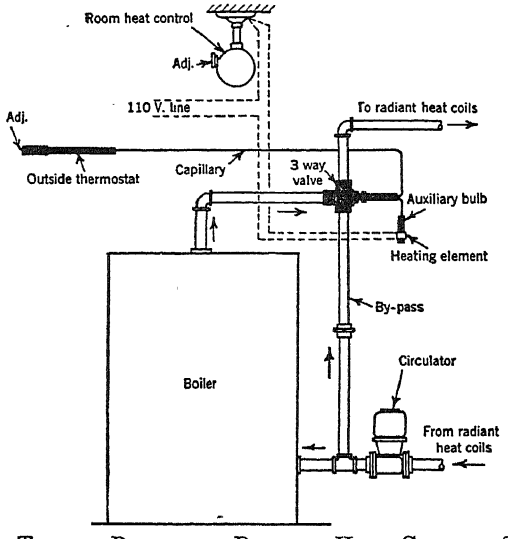


FIG. 11. TYPICAL PANEL AND RADIANT HEAT CONTROL SYSTEM

is usually too long for any kind of room thermostat; in fact a thermostat will not prove suitable with any system if the building is constructed with massive brickwork and masonry, unless it operates in conjunction with a time control responsive to changes in outside conditions.

The heat emitted by hot water pipes imbedded in the plaster of the ceiling and walls or in the concrete base of a floor, can be effectively controlled by an instrument designed to modulate the temperature of the water circulating in the system according to the outside conditions. Metal panels which can be installed in the ceiling or side walls, may be either controlled by an instrument responsive to outside weather conditions, or by a specially designed instrument responsive to both air temperature and radiation. Any purely *on or off* control system is not recommended for panel heating.

A typical control system operated from an outside thermostat and supplemented with a room heat control instrument, is illustrated in Fig. 11. The outside thermostat modulates the temperature of the circulating water in the coils by mixing some of the hot water leaving the boiler with a proportionate amount of return water which is diverted to the three-way valve.

One type of room instrument consists of a blackened copper sphere of 6

or 8 in. in diameter, in which a cylindrical sump contains a volatile liquid. A small electric heating coil creates in the sphere a vapor pressure which remains constant as long as the total heat loss from the sphere is at the desired rate. If the Operative Temperature becomes too high for comfort, a greater vapor pressure results from the smaller heat loss from the sphere. This acts on a diaphragm and reduces the supply of heat to the room. With too low an Operative Temperature, the reverse action occurs. A similar instrument, which has an electric heating element for warming the air inside the sphere and the thermostat-operated switch, is also used for controlling room conditions.

In addition to a thermostatically controlled device for modulating the temperature of the circulating water, it is advantageous to insert in each coil a locked flow control or adjustable resistance to give uniform conditions throughout all rooms. Owing to unforeseen difficulties with varying frictional losses in pipes, emission factor, and exposures, it is an advantage to be able to regulate permanently the flow through each circuit by means of a key operated valve as indicated in Fig. 4.

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CHAPTER 24

UNIT HEATERS AND UNIT VENTILATORS

Definitions; Unit Heaters: Classification, Application, Outlet Velocities, Ratings for Various Types, Location, Temperature, Automatic Control, Piping Connections; Boiler Capacity for Steam Unit Heaters; Unit Ventilators: Ratings, Applications, Location, Exhaust Vents; Window Ventilators

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DESCRIPTIONS of heating, cooling, ventilating, humidifying, and dehumidifying systems are given in other chapters. This chapter deals with unit heaters and unit ventilators. Cooling units and unit air conditioners are described in Chapter 25.

Definitions

The generally accepted meaning of the word *unit* in the terms unit heaters, unit ventilators, and unit humidifiers is that of a factory made, encased assembly of the functional elements indicated by its name. Such units can be shipped complete or in sections, so that the only field work necessary is: the assembling of the sections; providing proper supports; connecting the unit to sources of heat (or fuel), power and water supply and, if necessary, to vent pipes for combustion gases.

The term *unit heater* denotes an assembly of elements, the principal function of which is heating. The essential elements of a unit heater are a fan and motor, a heater, a housing, and outlet vanes or diffusers.

The term *unit ventilator* denotes an assembly, the principal function of which is to ventilate. It may serve to circulate air within the space, or to introduce air from without the space, or may accomplish both purposes. The essential elements of a unit ventilator are a fan and motor, a heater, a set of dampers, a housing and outlet vanes or diffusers.

UNIT HEATERS

Classification

The various types of unit heaters which are at present available can usually be classified according to one of the three following methods:

1. *By type of heater.* Under this classification there are three types of heating elements to be considered: (*a*) *the steam or hot water type,* (*b*) *the electric type,* and (*c*) *the direct fired type* which may be *gas, oil,* or *coal fired.*

2. *By type of fan.* Under this classification there are two types of fans to be considered: (*a*) the *propeller type*[1] which may be equipped with a horizontal or vertical shaft, and (*b*) the *centrifugal type* which may be designed for *horizontal* or *vertical blow.*

3. *By arrangement of elements.* Under this classification there are two types of heaters to be considered: (*a*) the *draw-through type,* in which the fan draws air through, and (*b*) the *blow-through type,* in which the fan blows air through the heater.

Unit heaters are available in any combination of the three preceding general classifications. For example, the steam or hot water type may be

secured with either the propeller or centrifugal type of fans, and in either the draw-through or blow-through type.

Unit heaters also vary in other minor respects. For example, steam and return inlets and outlets may be located on the top and bottom, respectively, or on the same side of the unit. Some units are supported by the piping and some have independent supports. The heating surface of steam or water type units is generally made up of a non-ferrous tube-and-fin assembly; or it may be fabricated of steel, or cast in steel.

Application of Unit Heaters

Unit heaters are used principally for heating commercial and industrial structures such as garages, factories, laboratories, and stores. They may also be used for heating finished rooms, if properly applied and concealed, and if some consideration is given to the problem of noise.

Unit heaters may also be adapted to a number of industrial processes, such as drying and curing, in which the use of heated air in rapid circulation with uniform distribution is of particular advantage. They may be used for moisture absorption, such as fog removal in dye houses, or for the prevention of condensation on ceilings or other cold surfaces of buildings in which process moisture is released. When such conditions are severe, it is necessary that the unit heaters draw air from outside in enough volume to provide a rapid air change, and that they operate in conjunction with ventilators or fans for exhausting the moisture-laden air. See discussion of condensation in Chapter 9.

There are three major factors to consider in the application of unit heaters, namely: (1) location of unit, (2) air distribution, and (3) heating medium.

There are a variety of applications which are favorable to the use of *electric unit heaters*. For supplemental heat in residence bathrooms, for the heating of ticket booths, watchmen's offices, factory offices, locker rooms and other isolated rooms scattered over large areas, their use is peculiarly adaptable. They are particularly useful in isolated and untended pumping stations or pits where they may be thermostatically controlled to prevent freezing temperatures.

Gas-fired unit heaters find application in industrial plants, offices, stores, garages; in fact, in almost every location where steam type units are used. The installation cost of gas-fired units is usually less than that of a type requiring that a new boiler be installed.

Oil-fired unit heaters are used in industrial plants, garages and commercial buildings.

Coal-fired unit heaters are of finned, welded steel, or cast-iron construction, and equipped with centrifugal blowers. They are usually stoker-fired to insure proper firing of fuel. They are used principally in large industrial plants such as foundries or assembly plants, and provide a convenient source of heat, are readily installed and economical in operation, since all heat given off by the surface of the heater remains in the heated space.

Outlet Velocities

Outlet velocities of unit heaters vary from about 400 to 2500 fpm, depending upon the type of unit and the distance to which the air is to be projected. Noise and drafts must be considered in the choice of air velocities, since both increase with increase of air velocity. Velocities and decibel ratings for the various types of unit heaters illustrated in Figs. 1, 2, 3 and 4 are given in Table 1. (See Chapter 40 for a discussion of decibel ratings.)

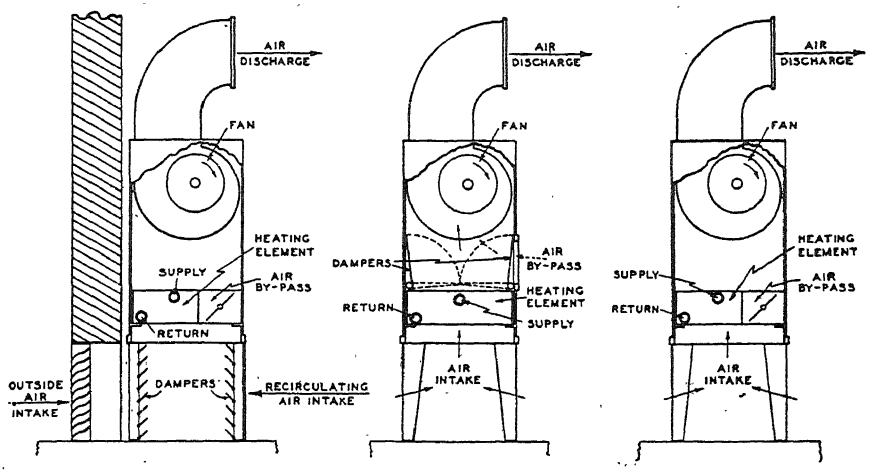


FIG 1. CENTRIFUGAL FAN TYPE UNIT HEATER—FLOOR MOUNTED

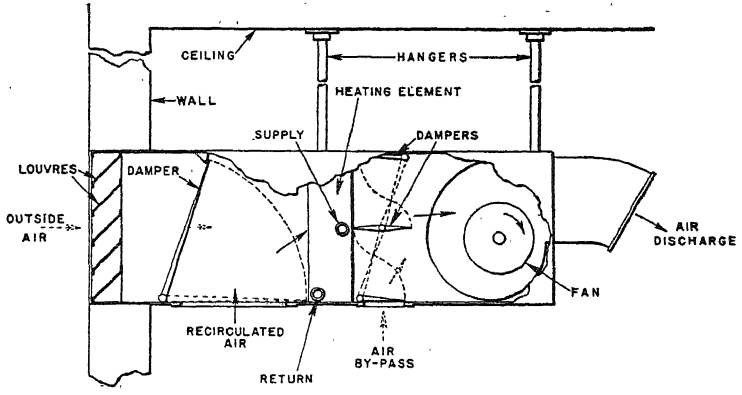


FIG. 2. CENTRIFUGAL FAN TYPE UNIT HEATER—SUSPENDED

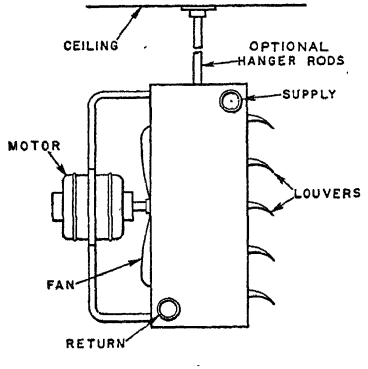


FIG. 3. PROPELLER FAN TYPE UNIT HEATER—HORIZONTAL BLOW

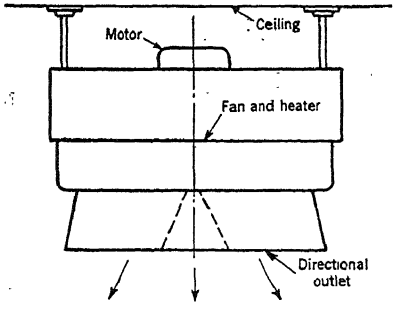


FIG. 4. PROPELLER FAN TYPE UNIT HEATER—VERTICAL BLOW

In the selection of unit heaters it is important to ascertain that the throw is sufficient. The throw is dependent to a marked degree on the temperature of air leaving the heater, as well as upon its velocity. See discussion under heading of Inlet, Outlet, and Space Temperatures with Unit Heaters.

Air Outlets

In order to direct the air to points desired and to diffuse the air to avoid drafts, unit heaters are commonly equipped with directional outlets, adjustable louvers or fixed types of diffusers.

Ratings of Unit Heaters

It is standard practice to rate unit heaters on the basis of the amount of heat delivered by the air in Btu per hour above an entering air temperature of 60 F. This applies to all types of unit heaters, the steam or hot water type, the electric type and the direct fired type. There are, however, other factors which must be taken into account, especially when an attempt is made to compare one type of heater with another. These are the tem-

TABLE 1. OUTLET VELOCITIES, DISTANCE OF BLOW AND DECIBEL RATINGS FOR VARIOUS TYPES OF UNIT HEATERS

TYPE OF UNIT HEATER	OUTLET VELOCITIES FPM	DISTANCES OF BLOW—FT[a]	DECIBEL RATING
Centrifugal Fan	1500–2500	20–200	34–90
Horizontal Propeller Fan	400–1000	30–100	26–84
Vertical Propeller Fan	1200–2200	70	50–82

[a] Refer to manufacturers' tables for limits of blow and decibel ratings. Values in this table are maxima and do not apply to all makes of units.

perature of the heating element and the velocity of air through it. Consideration is given to these factors in the discussion of ratings for each type of unit heater in the following paragraphs.

Steam. Rating of steam unit heaters has been standardized by a code[2] in which the following items are the basis of rating: dry saturated steam at 2 psig pressure at the heater coil; air at 60 F (29.92 in. Hg barometric pressure) entering the heater; and heater operating free of external resistance to air flow.

The capacity of a heater increases as the steam pressure increases, and decreases as the entering air temperature increases. The heating capacity for any condition of steam pressure and entering air temperature other than standard may be calculated approximately from any given rating by the use of factors in Table 2 for the blow-through or draw-through types.

Hot Water. A standard for the rating of hot water type unit heaters has also been established by code[3] in which the following items are the basis of rating: entering water at 200 F; entering air at 60 F (29.92 in. Hg barometric pressure); and heater operating free of external resistance to air flow. This code also prescribes a method of translating the output in Btu and the temperature rise as obtained under test conditions to standard conditions of air and water temperature.

Electric. Electric type unit heaters are available in sizes up to at least 60 kw capacity. They consist of resistance type heating elements combined with fan and motor, together with a suitable casing. Electric unit heaters

TABLE 2. CONSTANTS FOR DETERMINING THE CAPACITY OF UNIT HEATERS FOR VARIOUS STEAM PRESSURES AND TEMPERATURES OF ENTERING AIR

(Based on Steam Pressure of 2 psig and Entering Air Temperature of 60 F)

	Steam Pressure psi	Temperature of Entering Air											
		−10°	0°	10°	20°	30°	40°	50°	60°	70°	80°	90°	100°
BLOW THROUGH TYPE	0	1.54	1.45	1.37	1.27	1.19	1.11	1.03	0.96	0.88	0.81	0.74	0.67
	2	1.59	1.50	1.41	1.32	1.24	1.16	1.08	1.00	0.93	0.85	0.78	0.71
	5	1.64	1.55	1.46	1.37	1.29	1.21	1.13	1.05	0.97	0.90	0.83	0.76
	10	1.73	1.64	1.55	1.46	1.38	1.29	1.21	1.13	1.06	0.98	0.91	0.84
	15	1.80	1.71	1.61	1.53	1.44	1.34	1.28	1.19	1.12	1.04	0.97	0.90
	20	1.86	1.77	1.68	1.58	1.50	1.42	1.33	1.25	1.17	1.10	1.02	0.95
	30	1.97	1.87	1.78	1.68	1.60	1.51	1.43	1.35	1.27	1.19	1.12	1.04
	40	2.06	1.96	1.86	1.77	1.68	1.60	1.51	1.43	1.35	1.27	1.19	1.12
	50	2.13	2.04	1.94	1.85	1.76	1.67	1.58	1.50	1.42	1.34	1.26	1.19
	60	2.20	2.09	2.00	1.90	1.81	1.73	1.64	1.56	1.47	1.39	1.31	1.24
	70	2.26	2.16	2.06	1.96	1.87	1.78	1.70	1.61	1.53	1.45	1.37	1.29
	75	2.28	2.18	2.09	1.99	1.90	1.81	1.72	1.64	1.55	1.47	1.40	1.32
	80	2.31	2.21	2.11	2.02	1.93	1.84	1.75	1.66	1.58	1.50	1.42	1.34
	90	2.36	2.26	2.16	2.06	1.97	1.88	1.79	1.71	1.62	1.54	1.46	1.38
	100	2.41	2.31	2.20	2.11	2.02	1.93	1.84	1.75	1.66	1.58	1.50	1.42
DRAW THROUGH TYPE	0	1.48	1.41	1.33	1.25	1.18	1.11	1.03	0.96	0.89	0.82	0.75	0.69
	2	1.52	1.44	1.36	1.29	1.22	1.14	1.07	1.00	0.93	0.86	0.79	0.73
	5	1.57	1.49	1.41	1.33	1.26	1.19	1.11	1.05	0.98	0.91	0.84	0.77
	10	1.64	1.56	1.48	1.40	1.33	1.25	1.18	1.11	1.04	0.97	0.90	0.84
	15	1.69	1.61	1.53	1.46	1.38	1.31	1.24	1.17	1.10	1.03	0.96	0.90
	20	1.73	1.65	1.57	1.50	1.42	1.35	1.28	1.21	1.14	1.07	1.00	0.94
	30	1.80	1.73	1.65	1.57	1.50	1.42	1.35	1.28	1.21	1.15	1.08	1.01
	40	1.86	1.79	1.71	1.64	1.56	1.49	1.42	1.35	1.28	1.22	1.15	1.08
	50	1.93	1.85	1.77	1.70	1.63	1.55	1.48	1.42	1.35	1.28	1.21	1.15
	60	1.97	1.90	1.82	1.75	1.67	1.60	1.53	1.46	1.40	1.33	1.26	1.19
	70	2.02	1.94	1.87	1.80	1.72	1.65	1.58	1.51	1.44	1.38	1.31	1.24
	75	2.04	1.97	1.90	1.82	1.75	1.68	1.61	1.54	1.47	1.40	1.33	1.27
	80	2.06	1.99	1.91	1.84	1.77	1.70	1.63	1.56	1.49	1.42	1.35	1.29
	90	2.10	2.03	1.95	1.88	1.80	1.73	1.66	1.59	1.52	1.46	1.39	1.32
	100	2.15	2.07	1.99	1.92	1.85	1.77	1.70	1.63	1.56	1.49	1.43	1.36

Note: To determine capacity at any steam pressure and entering temperature, multiply constant from table by rated capacity at 60 F entering air and 2 psi.

When increasing steam pressure it is important to determine whether the heater is suitable for the increased pressure application, and whether the resulting increased outlet temperature is satisfactory.

are made in the built-in-wall model, suspension model, and free-standing or portable model.

Electric unit heaters are rated on the energy input to the heater, expressed in terms of kilowatts, Btu or EDR. Quite often all three ratings are given in parallel columns in the catalogs.

Gas-Fired. Gas-fired unit heaters are built in both suspended and floor models, with either propeller or centrifugal type fans. They are available in a wide range of sizes from about 24,000 to over 4,000,000 Btu per hr capacity, and are usually rated in terms of both input and output according to the approval requirements of the *American Standards Association.* Any gas-fired unit which is thermostatically controlled and has a pilot must have an element in the pilot flame which will automatically close the gas valve on pilot failure.

Oil-Fired. The oil-fired unit heater is usually equipped with a centrifugal fan, and can be obtained in sizes ranging from 125,000 to 1,650,000 Btu per hr output capacity in standard units. It is furnished in either the floor-mounted or in smaller sizes in the suspended type.

Stoker-Fired. The stoker-fired type of unit heater can be obtained in ranges of from 300,000 to 6,000,000 (or more) Btu per hr output capacity. Ratings are based upon delivered output at heater outlet.

Effect of Resistance Upon Capacity

Unit heaters are customarily rated as free delivery type units. If outside air intakes, air filters, or ducts on the discharge side are used with the unit, a reduction in air and heating capacity will result because of this added resistance. The percentage of this reduction in capacity will depend upon the characteristics of the heater, and on the type, design and speed of the fans, so that no specific percentage reduction can be assigned for all heaters at a given added resistance. In general, however, propeller fan type units will experience a larger reduction in capacity than housed centrifugal fan units for a given added resistance, and a given heater will have a larger reduction in capacity as the fan speed is lowered. The heat output to be expected under other than free delivery conditions should be secured from the manufacturer.

Determining Unit Heater Requirements

The formulas given in the section on Unit Ventilators may be used to determine unit heater capacity requirements.

Location of Unit Heaters

Care should be taken in the location of unit heaters to insure free air circulation to the intake. The best arrangement is to locate units so that they discharge air nearly parallel to exterior walls, and in a direction which will produce a rotational circulation around the room. This is preferable to directing the discharge against the outside walls.

Various types and makes of unit heaters are illustrated in the *Catalog Data Section* of this edition. As hot blasts of air in working zones are usually objectionable, heaters mounted on the floor should have their discharge outlets above the head line, and suspended heaters should be placed in such manner and turned in such direction that the heated air stream will not be objectionable in the working zone. In the interest of economy, however, the elevation of the heater outlet and the direction of discharge should be so arranged that the heated air is brought as close above the head line as possible, yet not into the working zone.

In connection with the use of vertical type unit heaters, care must be exercised in the selection of the heater. It has been found that the higher the unit is placed above the floor, the lower must be the outlet temperature of the air leaving the heater in order that the heated air may be forced into the occupied zone.

Inlet, Outlet and Space Temperatures with Unit Heaters

In the selection of unit heaters for any particular design, consideration should be given to the temperature of air entering the heaters, as well as the temperature to be maintained in the working zone of the space. In general, the temperature differences per foot of elevation, when using unit heaters, are less than corresponding variations when using direct radiation.[4] High velocity units will maintain slightly lower temperature differences than low discharge velocity units. Correspondingly, units with lower discharge air temperature will maintain lower temperature differences than

units with higher discharge temperatures. Directional control of the discharged air from a unit heater can be an important factor, added to qualities of reasonably good outlet velocity and outlet temperature, in effecting satisfactory distribution of heat and reducing floor-to-ceiling temperature difference.

Since the outlet temperature of air from a unit heater increases with the temperature of the heating medium, such as high pressure steam, heaters can be obtained with heating elements having less than the regular amount of heating surface in order to obtain, with the high temperature heating

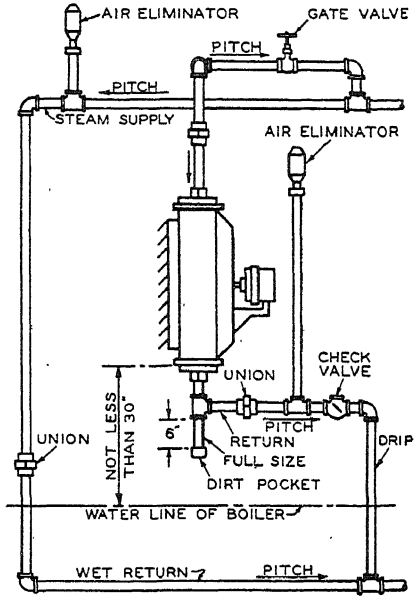


FIG. 5. UNIT HEATER CONNECTION TO ONE-PIPE GRAVITY STEAM SYSTEM

medium, approximately the same leaving air temperature as would be obtained from a lower temperature heating medium.

When some *outside air* is introduced, the temperature of the mixture of outside and recirculating air must be calculated and used as the entering air temperature at the heater. Unit heaters connected in this manner perform the function of unit ventilators. For a discussion of this function see the section of this chapter entitled *Unit Ventilators.*

For recirculating heaters located *at the floor* or with *intakes at the floor,* the temperature of air entering the heater should be assumed to be the same as that to be maintained in the room itself.

Automatic Control of Unit Heaters

Thermostatic control of unit heaters may be accomplished either by starting and stopping the fan, or by controlling the flow of the heating medium to the heating element. If the fan is controlled, it is advisable to provide a temperature-operated switch to prevent the fan from starting until the heating element is heated throughout. Unit heaters may be

used in summer as a means of circulating air to give some measure of comfort due to air motion. In such cases the heating element should be shut off from the source of heat. The thermostat which prevents the fan from starting until the heating element is heated, should be provided with a by-pass switch, which, upon being closed, will permit the fan to be operated independently of the heating element.

PIPING CONNECTIONS FOR STEAM UNIT HEATERS

Piping connections for steam unit heaters are similar to those for other types of fan blast heaters. The piping of unit heaters must conform strictly

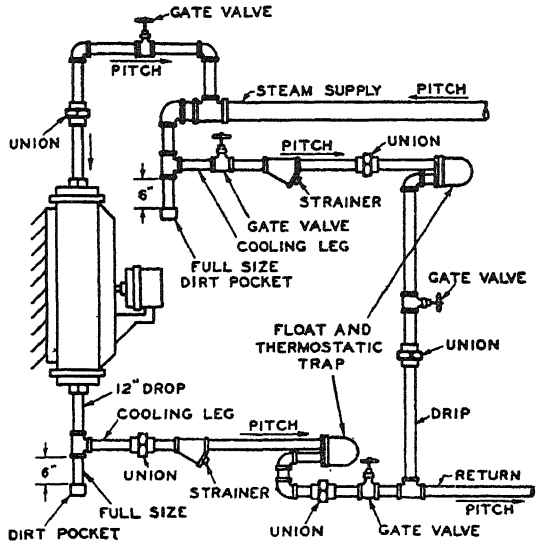


FIG. 6. UNIT HEATER CONNECTION FOR VACUUM OR VAPOR SYSTEM DISCHARGING CONDENSATION INTO DRY RETURN

to the system requirements while at the same time permitting the heaters themselves to function as intended. The basic piping principles for steam systems are discussed in Chapter 20.

Rapid condensation of steam, especially during heating-up periods, is characteristic of this type of equipment. The return piping must be planned to keep the heating coil free of rapid condensation, while the steam piping must be ample to carry a full supply of steam to the unit to take the place of that condensed. Adequate sizes of piping are especially important where a unit heater fan is operated under start-and-stop control, and where all or part of the air is taken from the outside. In such installations the condensation rate may vary rapidly, and the necessity for ample pipe capacity is particularly important.

A method of connecting a unit heater to a one-pipe gravity system is illustrated in Fig. 5. When the return main is located above the boiler water line, an artificial water line must be created by providing an equalizing loop to prevent steam passing into the return, and thus into other units.

A piping arrangement where both the air and condensate pass through a common return to a boiler, with vent trap or condensate pump and receiver,

is shown in Fig. 6. The traps must pass air and condensate rapidly to keep the return piping partially full of water.

Since unit heaters are often constructed with sufficient strength, the use of high pressure steam in them is a common practice. As shown in Fig. 7, the condensate and air reach the return overhead through traps, and check valves are located in the return piping. It is, however, preferable to locate the high pressure return below the heater.

For two-pipe closed gravity return systems, the return from each unit should be fitted with a heavy duty or blast trap, and an automatic air valve should be connected into the return header of each unit heater. Provision

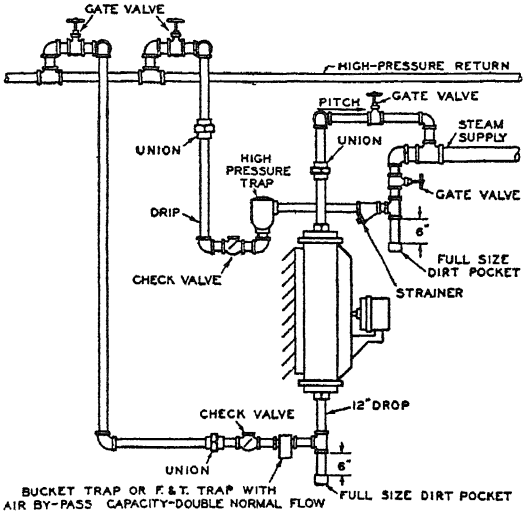


FIG. 7. METHOD OF CONNECTING UNIT HEATER TO HIGH PRESSURE SYSTEM

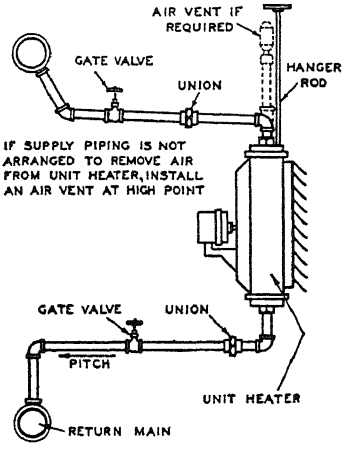


FIG. 8. METHOD OF CONNECTING UNIT HEATER TO HOT WATER SYSTEM

must be made to compensate for the pressure drop by elevating the unit heater above the water line of the boiler or of the receiver.

In pump and receiver systems, the air may be eliminated by individual air valves on the heaters, or it may be carried into the returns as in vacuum systems, and the entire return system be free-vented to the atmosphere, provided all units, drip points, and radiation are properly trapped to prevent steam entering the returns.

On vacuum or open vent systems, the return from each unit should be fitted with a large capacity trap to discharge the water of condensation, and with a thermostatic air valve for eliminating the air, or with a heavy-duty trap for handling both the condensation and the air, provided the air finally can be eliminated at some other point in the return system.

For high pressure systems the same kind of traps may be used as with vacuum systems, except that they must be constructed for the pressure used. If the air is to be eliminated at the return header of the unit, a high pressure air valve can be used; otherwise the air may be passed with the condensate through the high-pressure return trap, and then eliminated at some other point in the system.

Fig. 8 represents the connections to a hot water heating system. The air

vent is not required if the main is above the heater and air can be eliminated through the piping system.

BOILER CAPACITY FOR STEAM UNIT HEATERS

The capacity of the boiler should be based on the rated capacity of the unit heaters at the lowest entering air temperature and highest fan speed that will occur, plus an allowance for pipe line losses. It is unwise to install a single unit heater as the sole load on any boiler, particularly if the unit heater motor is started and stopped by thermostatic control. The wide and sudden fluctuations of load that occur under such conditions would require closer attention to the boiler than is usually possible in a small installation. Where oil or gas is used to fire the boiler, it is possible by means of a pressurestat to control the boiler, in response to this rapid fluctuation. In most cases, and particularly where the boiler is coal-fired,

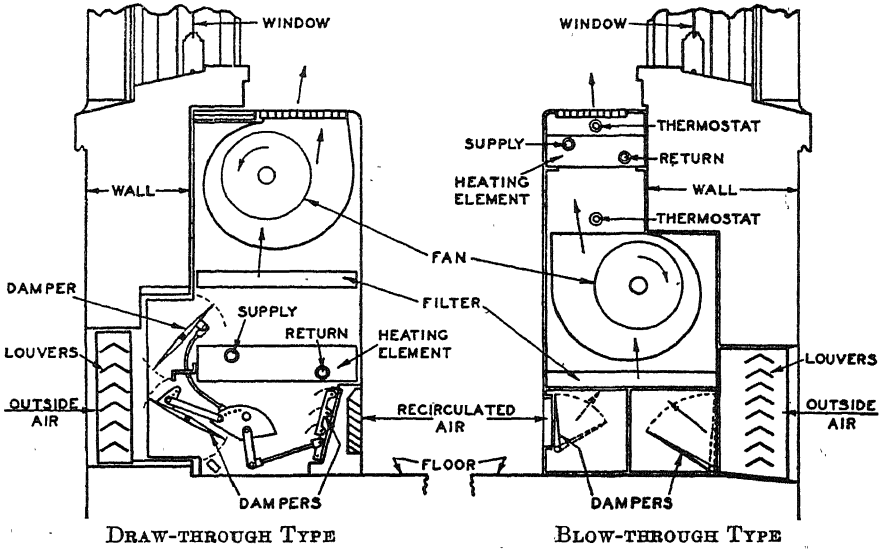


FIG. 9. TYPICAL UNIT VENTILATORS SHOWING TWO OF MANY ARRANGEMENTS OF DAMPERS AND HEATING COILS

it is advisable to use two or more smaller units instead of one large unit.

Steam pressures below 5 lb can be used with safety for recirculating unit heaters when their heating surfaces are designed for those pressures, and when proper provision is made for returning the condensate. If units admit air that may be at a temperature below freezing, a steam pressure of not less than 5 lb should be maintained on the heating element, or a corresponding differential in pressure between the supply and returns should be maintained by means of a vacuum.

UNIT VENTILATORS

A unit ventilator is essentially a unit heater equipped with dampers for introducing outdoor and recirculating air in varying quantities, and arranged with a system of control that permits the heating effect to be varied with the fans operating continuously. Either steam or forced hot water may be employed as the heating medium, although steam is the more common. Unit ventilators are intended primarily for use in schools, meet-

ing rooms, offices or other applications where the density of occupancy indicates the need for ventilation. In normal operation, the discharge air temperature from a unit ventilator is varied in accordance with the room demands. Where a heating effect is required, the air delivered is above room temperature. Where the heat generated within the room by occupants, sun, etc., is sufficient to cause overheating, then the air delivery temperature must be below that of the rooms. It is customary to equip unit ventilators with control devices that prevent the delivery of air at a temperature that will cause cold drafts. Unit ventilators may be of the radiator or damper controlled type constructed on the blow-through or draw-through principle as illustrated in Fig. 9.

Ratings of Unit Ventilators

Unit ventilators of the steam type are customarily cataloged with two ratings, one the input and the other the output capacity. The first is the heat input to the unit which is determined by measuring the temperature and quantity of condensate and the pressure and quality of the steam. The second is the heat output of the unit which is determined by measuring

TABLE 3. TYPICAL CAPACITIES OF UNIT VENTILATORS FOR AN ENTERING AIR TEMPERATURE OF ZERO

CUBIC FEET OF AIR PER MINUTE		TOTAL CAPACITY IN SQUARE FEET, EQUIVALENT DIRECT RADIATION	CAPACITY AVAILABLE FOR HEATING THE ROOM, SQUARE FEET EQUIVALENT DIRECT RADIATION	FINAL AIR TEMPERATURE F DEG
Anemometer Rating	Condensate Rating			
750	500	214	56	95
1000	750	320	84	95
1260	1000	427	112	95
1560	1250	534	141	95

the quantity of air delivered and the temperature of the air to and from the unit. Table 3 shows the air handling capacities by the two methods of rating[5] and also the approximate heating data. In accordance with the A.S.H.V.E. Standard Code for Testing and Rating Steam Unit Ventilators the rating information to be supplied and the basis of rating are:

Rating Factors to Be Specified. The rating of the unit ventilator shall specify:

a. Final temperature at different entering air temperatures.

b. Total EDR at different entering air temperatures.

c. Air delivered by the unit in cubic feet per minute at the *standard basis of rating* with the fans operated at rated speed, with all air being blown through the heating unit, and with the standard louver and grille on the outlet.

The Standard Basis of Rating shall be as follows:

a. Dry saturated steam at a temperature at the unit corresponding to an absolute pressure of 16.7 psi (218.5 F).

b. Entering air temperature of zero Fahrenheit degrees.

c. Volume delivered in cubic feet per minute converted to standard air at 70 F.

Rating Tables for unit ventilators shall contain the following data in addition to the standard rating, for entering air temperatures from −30 F to +60 F:

a. Inlet temperature, Fahrenheit degrees.

b. Final temperature, Fahrenheit degrees.

c. Total EDR at the specified entering temperature.

d. Surplus or heating EDR at the specified entering temperature.

Surplus or Heating Equivalent Direct Radiation for the purposes of this code shall be construed to mean difference between the total EDR at a specified inlet temperature and the EDR required to heat the air from that temperature to 70 F.

If no direct heating surface (radiation) is installed to take care of the normal heat transfer losses, and the unit ventilator is to be used for both heating and ventilation, then the combined requirements must be taken care of by the unit ventilator.

Heat Required for Ventilating Only

When all of the air handled by the unit is taken from the outside, the total heat to be supplied is obtained by means of Equations 1, 2, 3, and 4.

$$H = 0.24\ W\ (t_y - t) \tag{1}$$
$$H_v = 0.24\ W\ (t - t_o) \tag{2}$$
$$H_t = 0.24\ W\ (t_y - t_o) = H + H_v \tag{3}$$
$$W = d\ 60\ Q \tag{4}$$

From Equations 2, 3, and 4:

$$H_t = H + 0.24\ d\ 60\ Q\ (t - t_o). \tag{5}$$

where

d = density of air, pounds per cubic foot (0.075 lb per cu ft for Standard Air by definition).
H = heat loss of room, Btu per hour.
H_v = heat required to warm air for ventilation, Btu per hour.
H_t = total heat requirements for both heating and ventilation, Btu per hour.
Q = volume of air handled by the ventilating equipment, cubic feet per minute.
t = temperature to be maintained in the room, Fahrenheit degrees.
t_o = outside temperature, Fahrenheit degrees.
t_y = temperature of the air leaving the unit, Fahrenheit degrees.
W = weight of air circulated, pounds per hour.
0.24 = specific heat of air at constant pressure (approximate value).

Example 1. The heat loss of a certain room is 24,000 Btu per hour, and the ventilating requirements are 1000 cfm. If the room temperature is to be 70 F and all air is taken from the outside at zero, what will be the total heat demand on the unit if it is required to provide for both the heating and ventilating requirements (combined system)?

Solution. Substituting in Equation 5:

$$H_t = 24{,}000 + 0.24 \times 0.075 \times 60 \times 1000\ (70 - 0) = 99{,}600 \text{ Btu per hour}$$

$$t_y = \frac{24{,}000}{0.24 \times 0.075 \times 60 \times 1000} + 70 = 92.2 \text{ F.}$$

Heat Required for Ventilating and Recirculating

When part of the air handled by the unit is taken from the room and the remainder from the outside,

$$H_t = 0.24 W_o\ (t_y - t_o) + 0.24\ W_i\ (t_y - t) \tag{6}$$
$$W_o = d_o\ 60\ Q_o \tag{7}$$
$$W_i = d_i\ 60\ Q_i \tag{8}$$

$$t_y = \frac{H}{0.24\ (W_o + W_i)} + t \tag{9}$$

$$H_t = H + 0.24\ d_o\ 60\ Q_o\ (t - t_o) \tag{10}$$

where

W_o = weight of air, pounds per hour taken from out-of-doors.

W_i = weight of air, pounds per hour taken from the room.
d_o = density of air, pounds per cubic foot at temperature t_o.
d_i = density of air, pounds per cubic foot at temperature t.
Q_o = volume of air taken in from the outside, cubic feet per minute.
Q_i = volume of air taken in from the room, cubic feet per minute.

Applications of Unit Ventilators

Items to be considered in the application of unit ventilators are: (1) combination with other means of heating, (2) location of units, and (3) method of venting or exhausting.

In a *split* system the unit is used primarily for ventilation. Air is delivered to the room at or slightly above room temperature, and enough radiation is installed in the room to take care of the normal heat transfer losses. Where the unit ventilator selected has a capacity more than sufficient to warm the air needed to meet the ventilating requirements, a corresponding reduction may be made in the amount of direct radiation installed. The greater the amount of excess capacity of the unit, the more efficient will be the temperature regulation of the room. The split system permits the heating of the room during failure of electric current, since the direct radiators will furnish heat, but it permits a careless operator to avoid operating the ventilating equipment.

The *combined* system employs a unit ventilator with sufficient capacity for both ventilation and the normal heat transfer losses. In such a case no direct radiation is required. The necessary operation of the fan when the room is being heated also gives assurance that some ventilation is being provided, especially if automatic dampers are used in the air intake and in the recirculating intake. These dampers are arranged to provide a certain quantity of outside air, depending upon the weather conditions. The cost of installation of a combined system is usually less than that of a split system, and there is less danger of overheating, but if the electric energy fails, the only heat available is that of the units acting as gravity convectors.

Location of Unit Ventilator

The location of the unit ventilator in a room is important. Wherever possible it should be placed against an outside wall and on the center line of the room. It is difficult to obtain proper air distribution if the unit is installed either on an inside wall or in a corner of the room. Standard units discharge the air stream upward, but for special cases units may be installed to discharge air horizontally. Units may be set away from the wall or partially recessed into the wall to save space without materially affecting the results. The air inlet may enter the cabinet at the back at any point from top to bottom.

Air Exhaust Vents and Flues

The size and location of the air exhaust vent[6] outlet are important and in many cases, are regulated by law for public buildings. Where no codes govern, the location and size of vents are left to the discretion of the engineer.

Best results have been obtained with a velocity through the vent openings nearly equal to that at which the air is introduced into the room, thus maintaining a slight pressure in the room. Calculated velocities at the vent openings of from 600 to 800 fpm produce the best diffusion results

from this system. Many states, however, have regulations that will not permit velocities as high as 800 fpm. If a vent opening at or near the floor is near a desk or place where a person is seated, a velocity of 800 fpm in the vent opening will produce an objectionable draft. In such a case the velocity in the vent opening should not exceed 400 to 450 fpm, although duct velocities are maintained at 600 to 800 fpm if codes permit.

In school buildings provided with wardrobes or cloakrooms, the vents may be so located that the air shall pass through these spaces, ventilating them with air which otherwise would be passed to the outside without being used to the best advantage. Many state codes for ventilation of public buildings make this arrangement mandatory.

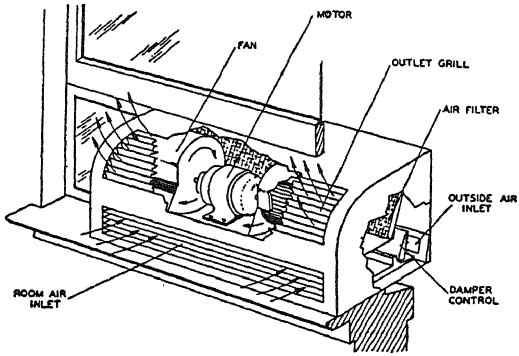


FIG. 10. TYPICAL WINDOW VENTILATOR

WINDOW VENTILATORS

A window ventilator illustrated in Fig. 10 consists of filter and switch controlled motor driven fans enclosed in a cabinet to be mounted on the window sill. Such units accomplish ventilation, air cleaning, and air circulation, but have no means of heating the air. The direction of air discharge is manually adjustable for seasonal operation.

REFERENCES

[1] See *National Fan Manufacturers Association* standard definitions in Chapter 32.

[2] Standard Code for Testing and Rating Steam Unit Heaters (A.S.H.V.E. TRANSACTIONS, Vol. 36, 1930, p. 165), prepared by a Joint Code Committee of the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS and the *Industrial Unit Heater Association* and adopted 1930.

[3] Standard Code for Testing Hot Water Unit Heaters prepared by Engineering Committee of *Industrial Unit Heater Association*. Adopted by *Industrial Unit Heater Association* August 1942 and published September 1942.

[4] A.S.H.V.E. RESEARCH REPORT No. 958—Temperature Gradient Observations in a Large Heated Space, by G. L. Larson, D. W. Nelson and O. C. Cromer (A.S.H.V.E. TRANSACTIONS, Vol. 39, 1933, p. 243). A.S.H.V.E. RESEARCH REPORT No. 1011—Tests of Three Heating Systems in an Industrial Type of Building by G. L. Larson, D. W. Nelson and John James (A.S.H.V.E. TRANSACTIONS, Vol. 41, 1935, p. 185).

[5] A.S.H.V.E. Standard Code for Testing and Rating Steam Unit Ventilators (A.S.H.V.E. TRANSACTIONS, Vol. 38, 1932, p. 25).

[6] A.S.H.V.E. RESEARCH REPORT No. 936—Investigation of Air Outlets in Class Room Ventilation, by G. L. Larson, D. W. Nelson and R. W. Kubasta (A.S.H.V.E. TRANSACTIONS, Vol. 38, 1932, p. 463). A.S.H.V.E. RESEARCH REPORT No. 1017—Air Supply to Classrooms in Relation to Vent Flue Openings, by F. C. Houghten, Carl Gutberlet and M. F. Lichtenfels (A.S.H.V.E. TRANSACTIONS, Vol. 41, 1935, p. 279).

CHAPTER 25

UNIT AIR CONDITIONERS AND UNIT AIR COOLERS

Definitions, Classification of Unit Type Equipment, Component Parts of Unit Type Equipment, Sound Isolation, Modifications of Remote Units, Ratings of Unit Air Conditioners, Application of Unitary Equipment, Unit Air Coolers

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THIS chapter presents the physical characteristics of air cooling units and air conditioning units; a suggested procedure for selection of units; and some of the factors involved in the application of unitary equipment. In general, factory produced unit equipment can be obtained to accomplish all of the functions possible from field assemblies, but the advantages of unit equipment are most apparent in small and moderate capacities. Above 12,000 cfm capacity, or approximately 40 tons of refrigeration capacity, handling and assembly costs generally favor the use of field assembled units. Multiple application of unitary equipment is frequently justified for large gross tonnage installations where zoning or a minimum amount of air distributing ducts is desirable.

DEFINITIONS

The term *air conditioning unit* has been loosely used as a name for all types of factory produced air handling, cooling, or heating units. The code, Standard Method of Rating and Testing Air Conditioning Equipment,[1] defines the various types of unitary equipment:

1. A *Cooling Unit* is a specific air treating combination consisting of means for air circulation and cooling within prescribed temperature limits.

2. An *Air Conditioning Unit* is a specific air treating combination consisting of means for ventilation, air circulation, air cleaning, and heat transfer, with control means for maintaining temperature and humidity within prescribed limits.

3. A *Cooling Air Conditioning Unit* is a specific air treating combination consisting of means for ventilation, air circulation, air cleaning, and heat transfer, with control means for cooling and maintaining temperature and humidity within prescribed limits.

4. A *Self-Contained Air Conditioning or Cooling Unit* is one in which a condensing unit is combined in the same cabinet with the other functional elements. Self-contained air conditioning units are classified[2] according to the method of rejecting condenser heat (water cooled, air cooled, and evaporatively cooled), method of introducing ventilation air (no ventilation, ventilation by drawing air from outside, ventilation by exhausting room air to the outside, or ventilation by a combination of the last two methods), and method of discharging air to the room (free delivery or pressure type).

5. A *Free Delivery Type Unit* takes in air and discharges it directly to the space to be treated without external elements which impose air resistance.

6. A *Pressure Type Unit* is for use with one or more external elements which impose air resistance.

7. A *Forced-Circulation Air Cooler* is a factory encased assembly of elements by which heat is transferred from air to refrigerants.[3]

CLASSIFICATION OF UNIT TYPE EQUIPMENT

Field assembled apparatus as described in Chapter 29 can be designed in shape, size, and capacity for any application, with the refrigeration and

heating system exactly balanced to load conditions. To obtain the economies of mass production, factory built units must be standardized in a few models per manufacturer. Each model covers a range of capacities within the capacity of its fan to deliver air against the resistance of the unit and against the system resistance. For this reason, the unit performance will usually represent a compromise between actual load requirements and the rated capacity. Within the range of accuracy of most load calculations, this compromise is not objectionable.

If the condensing unit and cooling and heating coil surfaces are carefully selected, and if proper consideration is given to reduction of piping losses, the performance of the combined system will compare favorably with field assembled apparatus. A system, in which the air handling unit is separated from the condensing unit, is called a remote system, and the conditioning unit is designated as a remote unit. The economical capacities of remote units usually range from 10 to 40 tons.

For applications where load calculations are subject to considerable variance, and where close control is not considered essential, further economies of factory assembly can be obtained by combining the air handling and condensing equipment in one unit. This effects another compromise between load calculations and equipment selection, since the capacity of the combined unit is then dependent on the predetermined balance between a particular coil and condensing unit. These combination units are called self-contained units and, under the aptly descriptive name *store conditioners*, find economical application in 3, 5, $7\frac{1}{2}$, 10, and 15 ton refrigeration capacities. These capacities, or limited multiples thereof, meet the load requirements of the majority of small and medium sized commercial establishments. With some modifications, these units can also be adapted to light industrial work.

To meet the requirements of individual comfort in small rooms and offices, where load calculations are subject to the indefinite design condition of *feeling cool*, self-contained units, called room coolers, find extensive and economical application. These units are usually restricted to summer and intermediate season operation, and range from $\frac{1}{3}$ to $1\frac{1}{2}$ tons of refrigeration capacity.

A special application of remote units is found in the unit air cooler which is used extensively in refrigeration work. Its primary function is to reduce temperatures in insulated and sealed storage spaces, and humidity control is a secondary consideration. Because of the small temperature differences between the coil and room temperatures, unit coolers handle three to five times as much air per ton as remote units used in air conditioning.

The attic fan or exhaust fan is sometimes referred to as a cooling unit, but since it contains no element of heat transfer, it is treated in Chapter 32, Fans.

COMPONENT PARTS OF UNIT TYPE EQUIPMENT

Units can be obtained for producing any of the required effects on air. As they function most satisfactorily when doing the work for which they were designed, field modifications are usually inadvisable because of expense involved, as well as the possibility of causing unexpected difficulties in operation. The basic design considerations of unitary equipment are discussed in the next following paragraphs.

Remote Units. Remote units can be obtained in two general classes, horizontal as shown in Fig. 1 and vertical as in Fig. 2. Their construction is essentially the same, except for the drain pan and filter locations.

Casings. Casings are generally constructed of sheet metal with angle iron frames and with removable panels for access to coil connections, blower bearings, filters, and drain. Casings should be air tight. Panels should be tight fitting with cam or similar fastenings for easy opening. Panel openings at coils for heavy units should be large enough to receive coils after the casing is suspended. Frames should be fitted with lugs strong enough to suspend horizontal units. Non-metallic casings are of advantage in small remote units for reducing sound, particularly when propeller type fans are used.

Insulation. Remote units are available with waterproof and vermin-proof, sound and heat absorbing insulation on the inside of the casing. They are also available with flanges and flanged access doors to permit insulation after installation.

Drain Pans. Because of the corrosive effect of mild picric, carbonic, and sulfurous acids absorbed by condensate, drain pans are usually made of 14 gage or heavier metal. They should be hot dipped galvanized after fabrication, or otherwise treated to resist corrosion. Some manufacturers extend the drain pan under the entire unit, but in any case it should extend far enough to catch any condensate carried over from the coils. The drain connection should be readily accessible for cleaning and, in air conditioning work, should be generously sized and trapped. Some municipal codes require a minimum size of $1\frac{1}{4}$ I.P.S.

Blowers. The usual practice among manufacturers is to use light construction in the blowers in remote units, although a few are available with heavy duty blowers in the larger sizes. These blowers work under almost constant conditions without overload or shock, and will usually last as long as the unit with reasonable maintenance. As lubrication of bearings is very important, it is good practice to locate the oil cups conveniently outside of the unit. In any application where considerable dehumidification or humidification is involved, such as in a system where the unit is handling 100 per cent outside air, it is important that the blowers be painted with asphaltum or other corrosion resistant paint to prevent excessive oxidation and corrosion of the blowers.

Some of the smaller suspended type units, Fig. 3, use propeller fans with a trailing edge blade in order to obtain required pressure characteristics with quiet operation. Since most of the motors driving these fans are direct-connected and use brushes for starting, adequate access should be provided for maintenance and inspection.

Cooling Coils. The cooling and dehumidifying coils used in unit air conditioners are essentially the same as those used in central station units. The face area of the coil is usually fixed, and the number of rows deep in the direction of air flow is the variable that determines capacity. It should be remembered, as noted in Chapter 36, that adequate coil surface is important for efficient performance of any system, and that there is little economy in reducing coil depth to less than four rows.

Where multiple circuits are used in the larger coils, equal distribution of the cooling medium to the various circuits is vital in order to develop full capacity of the coil. The cooling coils also perform the function of dehumidification. To prevent carryover of condensate, eliminator plates

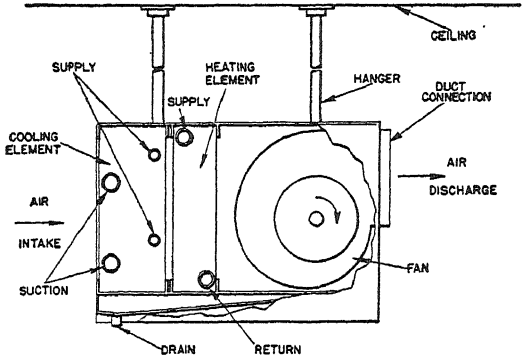


FIG. 1. HORIZONTAL REMOTE TYPE UNIT AIR CONDITIONER

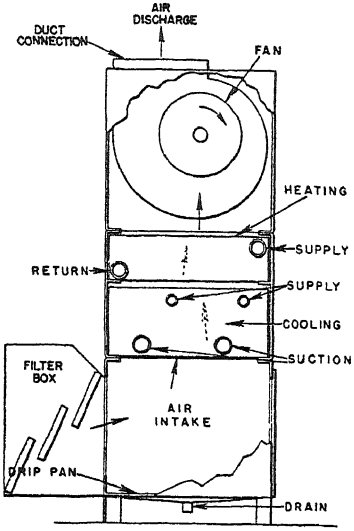


FIG. 2. VERTICAL REMOTE TYPE UNIT AIR CONDITIONER

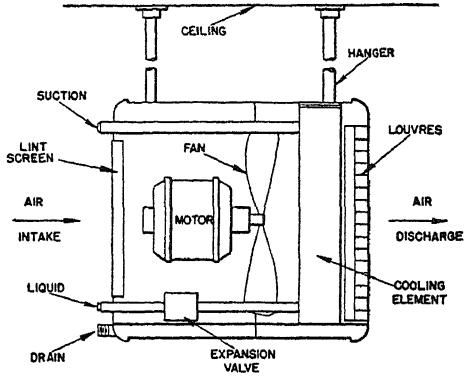


FIG. 3. SUSPENDED PROPELLER FAN TYPE UNIT AIR CONDITIONER

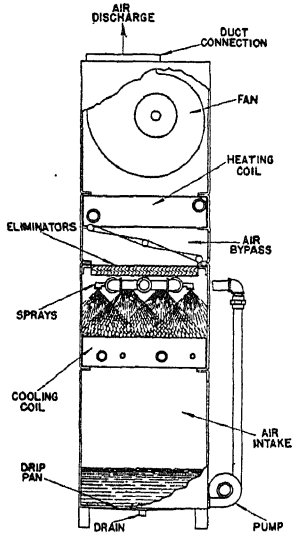


FIG. 4. SPRAY TYPE REMOTE UNIT AIR CONDITIONER

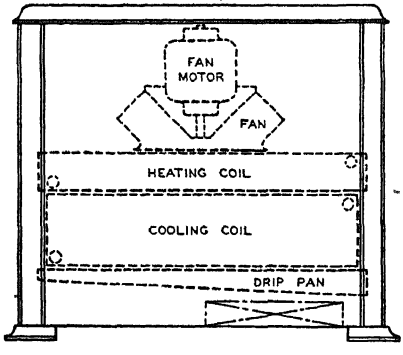


FIG. 5. REMOTE FLOOR TYPE ROOM UNIT AIR CONDITIONER

should be used if face velocities exceed 500 to 530 fpm, unless adequate means of catching the droplets are provided.

When air is drawn upward through dehumidifying coils, as in some vertical units, water is entrained within the fins and held in suspension. This increases the resistance pressure against which the blower operates, and results in wide variation in air volumes handled between dry and wet coil conditions. Some unit manufacturers have so designed vertical units that the air passes through the coils horizontally in order to overcome this difficulty.

Heating Coils. Heating coils of unit air conditioners are usually conventional blast coils, and can be obtained with or without non-freeze steam distribution features. They usually match the cooling coils in face area, and are one or two rows deep depending on the heating requirements. Where coils are selected for hot water and have more than two rows of tubes, the air resistance and the space requirements of the total number of rows of cooling and heating coils should be carefully checked.

Humidification. Spray type humidifiers are usually used in remote systems, but in some cases pan type humidifiers or steam humidifiers are also used. Some condensation on the inside of the unit casing may occur with possible water damage if the unit is located in a cold space without adequate insulation. Spray type humidifiers should be located so that no carryover of moisture occurs.

Filters. It is almost axiomatic that all units should have filters. Some small suspended units of 1 ton capacity or less, with low coil face velocities and propeller fans, are equipped only with lint screens or operate without filters, but in them the coils must be periodically cleaned and there is constant danger of clogging of the drain, with the possibility of water damage. Filters used are usually of the throw-away type, although cleanable filters are available for most of the larger units. Care should be taken to insure adequate filter surface, since the cross-sectional area of the unit is seldom adequate for filter area. V-shaped or staggered filter arrangements are quite commonly used to increase filter area.

Motors. In some units where the motor is mounted inside, adequate access for maintenance and clearance for tightening belts are imperative. When motors are mounted in this manner, the heat equivalent of the motor input must be added to the heat load to be absorbed by the system, and this requires a lower exit air temperature at the coils. Usually, however, the motor is located outside of the casing where it is readily accessible for service. In this case, only the brake horsepower required by the fan is transformed into heat to be included in the load calculations.

In either application, motors should be selected with adequate horsepower to handle the design volume of air against the resistance of the system when the coils are wet, and then checked against the possible horsepower requirements for the increased volume of air obtained when the coils are dry.

SOUND ISOLATION

Both suspended and vertical floor mounted units can transmit vibration through the supports. Wherever such transmission of sound might be objectionable, the supports should be isolated through rubber-in-shear or other sound deadeners (for design of suitable sound deadeners see section Controlling Vibration from Machine Mountings in Chapter 40).

MODIFICATIONS OF REMOTE UNITS

Features of various modifications of remote air conditioners are given in the following paragraphs.

Spray Type Unit

Fig. 4 shows a spray type unit used by designers who prefer air washing and coil wetting features. These units are equipped with a pump that sprays water or brine over the coils. Due to the direct mixing of the condensate and the spray, provision must be made for overflow in summer and replacement of water evaporated in winter.

Dehumidifying Units

In a further modification of spray type units, absorbent brine solutions such as lithium chloride are used to remove moisture from the air. As explained in Chapter 37, the latent heat of the moisture removed is changed to sensible heat, so that coils must be used as after-coolers to obtain the right dry-bulb temperatures. Factory produced units are also available for use with solid adsorbents such as silica gel.

Remote Room Units

For individual rooms, with cooling load requirements of $\frac{1}{2}$ to $1\frac{1}{2}$ tons, remote units are available in attractive casings for installation within the room. A suspended type is shown in Fig. 3 and a floor type, such as is usually installed in place of an existing radiator, is shown in Fig. 5. Furnished with chilled water from a central plant, these units offer a satisfactory method of conditioning existing offices, hotel, and apartment rooms. These units may be obtained with filters and outside air connections, but for most satisfactory application are used as supplements to central systems that supply properly conditioned and filtered air to the areas served.

Induction type units, using primary conditioned air under pressure to induce local circulation, are described in Chapter 29.

Self-Contained Units

A typical large self-contained unit is shown in Fig. 6. It is essentially a remote vertical type conditioner mounted on top of a sound insulated enclosure containing the condensing unit. Air distribution is obtained by means of grilles mounted in the discharge plenum, when the unit is located in the conditioned area. Duct distribution of conditioned air can be obtained by removing the plenum, connecting directly to the blower discharge, and safing the top of the unit.

The heat generated by the compression of refrigerant gases and that given off by the electric motor are removed from the compressor compartment in four ways: by the use of a water coil in the compressor compartment; by utilizing the cold suction gases; by drawing part of the return air through the compressor compartment, and finally by circulating room air through the compressor compartment by means of a fan attached to the motor shaft.

The $7\frac{1}{2}$, 10, and 15 ton self-contained units usually have horizontal type conditioners. The condensing unit enclosures are not completely sound insulated, since they are not usually installed in the conditioned area. Most units can be divided into two or three sections for ease of

handling and installation. Although most large self-contained units have water-cooled condensers, the $7\frac{1}{2}$, 10, and 15 ton units can be obtained for operation with evaporative condensers.

Self-Contained Room Cooling Units

Small self-contained units can be obtained with water-cooled condensers, but they are generally air cooled.

The air-cooled types are small in capacity, ranging from $\frac{1}{3}$ to $1\frac{1}{2}$ hp. Their principal application is for conditioning such spaces as hotel rooms, offices and residential living quarters. A duct connection between the unit and an outside window or ventilated air shaft is required to permit

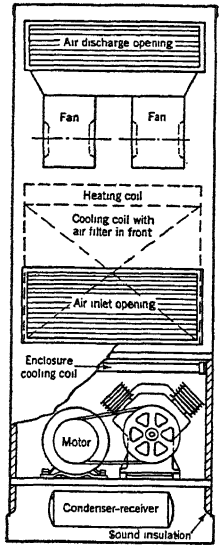


FIG. 6. SELF-CONTAINED WATER-COOLED AIR CONDITIONER

disposal of the heat extracted from the conditioned area. The unit may stand in front of the window or be mounted on the window sill. Various styles and types of windows encountered tend to increase the difficulty of making the window connections. The evaporation of condensate on the condenser coils, as a means of disposing of moisture, will tend to increase the condensing capacity and reduce the operating head pressure. Some units add supplementary water so that increased capacity may be obtained from constantly wetted condenser coil surface. Connections to an electrical outlet may be made through a conventional cord and plug or a permanent electrical connection, depending on local code rulings pertaining to the installation of small motors. The exterior finish of the unit in metal, wood or fabric is decorated to harmonize with office or bedroom furnishings.

A unit of the air-cooled condenser type for floor mounting is shown in Fig. 7. Of the two fans shown, the lower one acts as condenser air fan, and in some units this fan is arranged with slingers for discharging condensate on the condenser coil, while the upper fan discharges air into the conditioned area. A feature of the design shown in Fig. 7 is that the

condensate from the cooling coil is sprayed over the condenser surface and vaporized, thus eliminating the need for drain connections. A simple dampering arrangement is generally provided for exhausting some air from the room, in addition to introducing outside air and recirculating required amounts of air. It is possible to remove the equipment for winter storage or utilize the ventilating features for winter operation.

Controls for Room Cooling Units

Control devices provided for self-contained cooling units generally will include all necessary means for automatic operation. Provision is also made for adding auxiliary external controls, when desired. Remote units are not generally equipped with controls. Control systems for remote units, and auxiliary controls for self-contained units, are covered in the general treatment of Controls in Chapter 38.

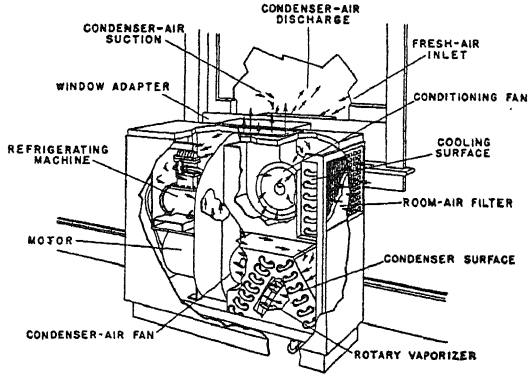


FIG. 7. SELF-CONTAINED AIR-COOLED UNIT AIR CONDITIONER

RATINGS OF UNIT AIR CONDITIONERS

There are two codes governing the rating and testing of unit air conditioners. The first code, Standard Method of Rating and Testing Air Conditioning Equipment,[1] covers all types of air conditioning units except the self-contained type. The latter is covered by the second code, The Standard Method of Rating and Testing Self-Contained Air Conditioning Units for Comfort Cooling.[2] The two codes are necessary because of the basic difference caused by the heat given up by the self-contained units. The standard rating conditions for self-contained unit air conditioners, as given in the code, are set forth in Table 1.

The standard rating of a self-contained unit for the conditions specified in Table 1, includes all items which apply to the function of a unit as: (1) name of unit, (2) functions which unit performs, (3) data on cooling, (4) data on heating, (5) data on air flow, and (6) data on humidification.

The standard rating conditions for unit air conditioners, other than the self-contained type, are identical with those in Table 1, except that entering wet-bulb temperature for cooling is expressed as 50 per cent relative humidity (66.7 F wet-bulb) instead of 67 F wet-bulb temperature. In

addition, the saturated suction refrigerant temperature for comfort cooling is specified at 40 F. This condition is omitted from Table 1 for self-contained units because it is immaterial in the rating of a unit that includes the evaporator and condensing unit.

TABLE 1. STANDARD RATING BASIS FOR SELF-CONTAINED AIR CONDITIONING UNITS

FUNCTIONS	TYPES OF UNITS	RATING CONDITION		
		Item	Description	Value
All	All	a	Barometric Pressure	29.92 in. Hg.
Cooling	Water-Cooled, Air-Cooled and Evaporatively-Cooled Condensers	b	Unit Ambient and Air Entering Room—Air Inlet (1) Dry-Bulb (2) Wet-Bulb	 80 F 67 F
		c	Ventilation Air	See Note
	Water-Cooled Condensers	d	Water Temperature Entering Unit	75 F
		e	Water Temperature Leaving Unit	95 F
	Air-Cooled and Evaporatively-Cooled Condensers	f	Air Entering Outside Air Inlet (1) Dry-Bulb (2) Wet-Bulb	 95 F 75 F
Heating	All Types Provided with Heating Function	g	Unit Ambient and Total Air Entering Unit	70 F
		h	Heating Medium, Pressure or Temperature (1) Dry Saturated Steam (2) Water In (3) Water Out	 16.7 lb per sq in. abs 180 F 160 F
Humidifying	All Types Provided with Humidifying Function	i	Unit Ambient	70 F
		j	Total Air Entering Unit (1) Dry-Bulb (2) Wet-Bulb	 70 F 53 F
Air Circulation	All	k	Filters	New and Clean

Note: Rating shall be based on both ventilation and recirculated room air entering at 80 F dry-bulb and 67 F wet-bulb temperature. (The *Note* as given in the code has been condensed in order to remove material not pertinent to this chapter).

APPLICATION OF UNITARY EQUIPMENT

One of the chief advantages resulting from use of factory produced units is the saving in installation and field assembly labor, a factor that should always be kept in mind when selecting a location for these units. Because of their compactness, the tendency exists to put them in closets, storage rooms, and other inaccessible places, where installation is so difficult that much of this cost advantage is lost.

Access panels are provided on units for the proper servicing and maintenance of the equipment. Adequate outside clearance at these panels is

essential. Wherever there is danger of freezing of coils or clogging with dirt, sufficient clearance should be available for replacing them without removing parts of the building.

The outstanding source of difficulties in unitary systems is usually dirty filters. The characteristics of the light weight fans used are such that air volume drops off rapidly with increase in static resistance. Since changing of filters is an unpleasant duty likely to be neglected unless it can be done easily, the operator should be at the same level as the filters, rather than under them, when they are being removed.

Fan speeds should be selected accurately for the system resistance. Variable pitch motor pulleys are often provided in a unit for minor field adjustment of air volume. Any such field adjustment should be made when filters are dirty, to simulate average operating conditions.

Because varying sizes of coils are used within the same casing, it is very important that coil safing be carefully installed to prevent by-passing of unconditioned air. If coils are not equipped with individual casings, additional safing may be required on top to prevent short circuiting air down through the upper edges of the fins. In this same category is the need for careful installation of the various sections of sectionalized units, using a sealing compound if necessary to prevent air leakage into the fan section of the unit.

Since the drain connection is usually made on the exit side of the coil, it is important that the drain line be properly sealed. This seal should be at least twice as deep as the suction on the fan in inches of water, to prevent gurgling sounds, and to insure a positive seal against infiltration of odors and moisture laden air. Drain pans should not be used to support the coils, unless they are designed to hold this weight without sagging. As the movement of air draws the condensate or excess humidification water toward the fan, drain connections are usually placed on the exit side of the coil. The advantages of quick drainage are lost if improperly supported coils distort drain pans and cause water to accumulate in the center or back of the pan.

When the fans of vertical units are stopped condensate, that has been held up in the coils by fan suction, drops into the drain pan and splashes against the casing. If water damage is to be avoided, flashings should be provided to prevent this water from running out of the unit at the seams.

When locating unitary equipment, floor and beam loadings should be carefully checked. Suspended horizontal units can add 50 to 100 lb per square foot to the loading on the floor above. Should this floor be already heavily loaded, or be a roof structure designed for a 40 lb per square foot snow load, excess beam deflection may occur and cause cracking of plaster or concrete fire-proofing. A small fire, normally of little consequence, may cause a rupture of a heavily loaded structure and permit the equipment to drop with extensive property damage. Self-contained units should be carefully installed since their weights run as high as 200 lb per square foot. When they are installed in street floor shops, the extra precaution of placing a column beneath them in the basement is an inexpensive method of reducing vibration, as well as providing insurance against overloaded floor beams.

The services required for operation of unitary equipment should conform to the many restrictive, but necessary, local municipal codes. Existing buildings seldom are wired adequately for the electrical load imposed by the starting of an air conditioning compressor on any branch

circuit. Even the smallest room cooler can draw enough current to reduce the voltage of a lighting circuit to the point where it is visibly apparent. This voltage drop may even affect the life of the unit due to the relatively slow starting. The cost of a separate electrical circuit of adequate capacity from the main panel is more than justified; it is a necessary expense in the majority of installations.

A water supply of adequate capacity and pressure is necessary to prevent overloading of electrical equipment by high head pressures. The average city water supply pressure is adequate for installations up to the third floor. Since most water cooled units require about 20 lb pressure, including control valve losses, it is important that any units served by gravity from roof tanks be checked carefully if located less than 40 ft below the tank.

Drain connections from condensers should flow to an open and properly trapped sink as required by most city codes. This prevents back pressures on the city water system in the event of condenser failure. A check valve should also be installed in the water supply as a further precaution against contamination.

When installing small remote or self-contained units with outside air connections in buildings more than 6 stories high, the effect of wintertime stack action in elevator and stairwells requires special attention. This stack action is the cause of negative pressures on the lower floors, tending to draw cold air through the units, and positive pressures on the upper floors preventing adequate ventilation and disrupting air distribution. It can also cause annoying whistling at door openings and lead to serious complaints in hotels and offices. Wherever the removal of such units is impracticable, it is important that carefully fitted, felt-edged dampers be installed in the outside air intakes with adequate locking devices.

One further consideration when installing self-contained units in conditioned areas is that any maintenance or repairs to be required in future years must be carried on in occupied space. If this is kept in mind in locating units, much inconvenience can be avoided.

UNIT AIR COOLERS

This type of unit is primarily intended to perform the main function of cooling air, with humidity control a secondary function within the limitations of the design. The main application of this equipment is in process and product refrigeration, such as cold storage warehousing, fruit and vegetable packing, in breweries, and in wholesale and retail food markets.

Application of the unit method of air cooling with mechanical circulation is comparatively recent, being an improvement over the pipe or finned coil, which depended on gravity for circulation. Bunkers were sometimes constructed around the coils to direct the air flow, and sometimes fans were used for forcing air over the coils. The unit air cooler is usually placed within the refrigerated area, but the larger, blower type models may be remotely located.

Design and Performance. Greater application and use of commercial refrigeration have resulted from the development of the unit air cooler. Flexibility of design has permitted almost any condition to be met. Finned type coils are usually employed, with continuous fan operation. By varying such physical features as tube size, fin spacing, refrigerant circuiting, the depth of coil rows, and air volume over the coils, the designer is able to produce a wide range of performances, and to offer many desirable

features not obtainable with the coil and bunker method. Higher suction temperature operation, more uniform temperatures, higher relative humidities with the defrosting cycle, moderate first cost, and a minimum of installation expense are likewise factors in their development.

New uses have appeared for unit air cooler application in industrial and commercial processes involving both the raw materials and finished product, where the maintenance of low temperatures is a necessary part of these processes. Of particular interest is the new field of extreme low temperature application, where many new uses for refrigeration are being found.

Types of Units. The two standard types are the suspended or ceiling type, and the vertical or floor mounted type. There are variations of these such as the panel type, which is wall mounted and arranged to take in air from the lower section, and discharge it from the upper section.

The ceiling type has the appearance of a unit heater, with its propeller type fan blowing air through a bank of coils. Singly or in combination, they are easily installed and occupy little or no useful space. Alterations may be accomplished with little cost by relocating units or adding additional ones for increased capacity.

The floor mounted types employ blower type fans, as their air deliveries are higher and their locations may be remote from the space to be refrigerated. Air velocities and volumes must be designed for the individual application. Due to the small temperature difference between coil and air, the air volumes handled are many times greater than in comfort air conditioning work. Where a defrosting cycle is not practicable, this type of unit may employ a pump to spray a eutectic solution over the coils for the purpose of avoiding frosting.

Ratings. In order to rate and test equipment of this kind which normally operates below the frost temperature, a proposed code, Standard Methods of Rating and Testing Forced-Circulation and Natural Convection Air Coolers for Refrigeration,[3] has been issued. In this standard, the gross cooling effects are taken since the motor power input equivalent is to be computed as part of the load.

REFERENCES

[1] Prepared by a Joint Committee of the *American Society of Refrigerating Engineers*, AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS, *Refrigerating Machinery Association, National Electrical Manufacturers' Association*, and *Air Conditioning Manufacturers' Association* (*A.S.R.E. Circular* No. 13-42).

[2] Standard Method of Rating and Testing Self-Contained Air Conditioning Units for Comfort Cooling prepared by a Joint Committee of the *American Society of Refrigerating Engineers*, AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS, *Refrigerating Machinery Association, National Electrical Manufacturers' Association*, and *Air Conditioning Manufacturers' Association* (*A.S.R.E. Circular* No. 16).

[3] Proposed A.S.R.E. Standard Methods of Rating and Testing Forced-Circulation and Natural Convection Air Coolers for Refrigeration (*A.S.R.E. Circular* No. 25-44).

CHAPTER 26

PIPE, FITTINGS, WELDING

Pipe Materials, Types of Pipe, Commercial Pipe Dimensions, Expansion and Flexibility of Pipe, Pipe Threads and Hangers, Types of Fittings, Flange Facings and Gaskets, Welding in Erection of Piping, Valves

IMPORTANT considerations in the selection and installation of pipe and fittings for heating, ventilating, and air conditioning are dealt with in this chapter.

PIPE MATERIALS

Use of corrosion-resistant materials for pipe, including special alloy steels and irons, wrought-iron, copper, and brass, has increased considerably during the past few years. The recent development of copper, brass, and bronze fittings which can be assembled by soldering or sweating, permits the use of thin-wall pipe and thereby has reduced the initial cost of such installations. The following brief discussion indicates the variety of pipe materials and the types of pipe available.

Wrought-Steel Pipe. Because of its low price, the great bulk of wrought pipe used for heating and ventilating work at the present time is of wrought steel. The material used for steel pipe is a mild steel made by the acid-bessemer, the open-hearth, or the electric-furnace process. Ordinary wrought-steel pipe is made either by shaping sheets of metal into cylindrical form and welding the edges together, or by forming or drawing from a solid billet. The former is known as *welded pipe*, the latter as *seamless pipe*.

Many types of welded pipe are available, although the smaller sizes most frequently used in heating and ventilating work are made by the lap-weld, resistance-weld, or butt-weld process. While the lap-weld and resistance-weld processes produce a better weld than the butt type, lap-weld and resistance-weld pipe are seldom manufactured in nominal pipe sizes less than 2 in. Seamless pipe can be obtained in the small sizes at a somewhat higher cost.

Seamless steel pipe is frequently used for high pressure work or where pipe is desired for close coiling, cold bending, or other forming operations. Its advantages are its somewhat greater strength which permits use of a thinner wall and, in the small sizes, its freedom from the occasional tendency of welded pipe to split at the weld when bent.

Wrought-Iron Pipe. Wrought-iron pipe is claimed to be more corrosion-resisting than ordinary steel pipe, and therefore its somewhat higher first cost is said to be justified on the basis of longer life expectancy. Wrought-iron pipe may be identified by the spiral line marked into each length, either knurled into the metal or painted on it in red or other bright color. Otherwise, there is little difference in the appearance of wrought iron and steel pipe, although microscopic examination of polished and etched specimens will readily disclose the difference.

Cast-Ferrous Pipe. There are now available several types of cast-ferrous

metal pipe made of a good grade of cast-iron with or without additions of nickel, chromium, or other alloy. This pipe is available in sizes from 1½ in. to 6 in., and in standard lengths of 5 or 6 ft, with external and internal diameters closely approximating those of extra strong wrought pipe. Cast-ferrous pipe may be obtained coupled, beveled for welding, or with ends plain or grooved for the several types of couplings. It is easily cut and threaded as well as welded. The fact that it is readily welded enables the manufacturers to supply the pipe in any lengths practicable for handling.

Alloy Metal Pipe. Steel pipe bearing a small alloy of copper or other alloying element, and iron pipe bearing a small amount of copper and molyb-

TABLE 1. DIMENSIONS OF SCHEDULES 30 AND 40 AND STANDARD WEIGHT PIPE[a]

Size	Diameter In.		Thickness[b], In.	Weight per Ft, Lb		Threads per In.	Circumference, In.		Transverse Area, Sq In.			Length of Pipe, Ft per Sq Ft		Length of Pipe, Ft Containing 1 Cu Ft	Weight of Water, Lb per Ft
	External	Internal		Plain Ends	Threads and Couplings		External	Internal	External	Internal	Metal	External Surface	Internal Surface		
⅛	0.405	0.269	0.068	0.244	0.245	27	1.272	0.845	0.129	0.057	0.072	9.431	14.199	2533.775	0.025
¼	0.540	0.364	0.088	0.424	0.425	18	1.696	1.144	0.229	0.104	0.125	7.073	10.493	1383.789	0.045
⅜	0.675	0.493	0.091	0.567	0.568	18	2.121	1.549	0.358	0.191	0.167	5.658	7.748	754.360	0.083
½	0.840	0.622	0.109	0.850	0.852	14	2.639	1.954	0.554	0.304	0.250	4.547	6.141	473.906	0.132
¾	1.050	0.824	0.113	1.130	1.134	14	3.299	2.589	0.866	0.533	0.333	3.637	4.635	270.034	0.231
1	1.315	1.049	0.133	1.678	1.684	11½	4.131	3.296	1.358	0.864	0.494	2.904	3.641	166.618	0.375
1¼	1.660	1.380	0.140	2.272	2.281	11½	5.215	4.335	2.164	1.495	0.669	2.301	2.768	96.275	0.65
1½	1.900	1.610	0.145	2.717	2.731	11½	5.969	5.058	2.835	2.036	0.799	2.010	2.372	70.733	0.88
2	2.375	2.067	0.154	3.652	3.678	11½	7.461	6.494	4.430	3.355	1.075	1.608	1.847	42.913	1.45
2½	2.875	2.469	0.203	5.793	5.819	8	9.032	7.757	6.492	4.788	1.704	1.328	1.547	30.077	2.07
3	3.500	3.068	0.216	7.575	7.616	8	10.996	9 638	9.621	7.393	2.228	1 091	1.245	19.479	3.20
3½	4.000	3.548	0.226	9.102	9.202	8	12.566	11 146	12.566	9.886	2.680	0.954	1.076	14.565	4.29
4	4.500	4.026	0.237	10.790	10.889	8	14.137	12.648	15.904	12.730	3.174	0.848	0.948	11.312	5.50
5	5.563	5.047	0.258	14.617	14.810	8	17.477	15.856	24 306	20.006	4.300	0.686	0.756	7.198	8.67
6	6.625	6.065	0.280	18.974	19.185	8	20.813	19.054	34.472	28.891	5.581	0.576	0.629	4.984	12.51
8c	8.625	8.071	0.277	24.696	25.000	8	27 096	25.356	58.426	51.161	7.265	0.443	0.473	2 815	22.18
8	8.625	7.981	0.322	28.554	28.809	8	27.096	25.073	58.426	50.027	8.399	0.443	0.478	2.878	21.70
10c	10.750	10.136	0.307	34.240	35.000	8	33.772	31.843	90.763	80.691	10.072	0.355	0.376	1.785	34.95
10	10.750	10.020	0.365	40.483	41.132	8	33.772	31.479	90.763	78.855	11.908	0.355	0.381	1.826	34.20
12c	12.750	12.090	0.330	43.773	45.000	8	40.055	37.982	127.676	114.800	12 876	0.299	0.315	1.254	49.70
12	12.750	12.000	0.375	49.562	50.706	8	40.055	37.699	127.676	113.097	14.579	0.299	0.318	1.273	49.00

[a] Standard-weight wrought-iron pipe has approximately the same wall thicknesses and weights as contained herein for steel pipe. For exact dimensions, see *American Standard for Wrought-Iron and Wrought-Steel Pipe, A.S.A.* B36.10.

[b] Thicknesses shown in bold face type are identical with thicknesses for Schedule 40 pipe of *A.S.A.* B36.10.

[c] Same as Schedule 30, *A.S.A.* B36.10.

denum, have been claimed to possess more resistance to corrosion than plain steel pipe and they are advertised and sold under various trade names.

Copper Pipe and Fittings. Owing to inherent resistance to corrosion, copper and brass pipe have always been used in heating, ventilating, and water supply installations, but the cost with standard dimensions for threaded connections has been high. The recent introduction of fittings which permit erection by soldering or sweating, allows the use of pipe with thinner walls than are possible with threaded connections, thereby reducing the cost of installations.

The initial cost of brass and copper pipe installations generally runs higher than the corresponding job with steel pipe and screwed connections in spite of the use of thin wall pipe, but the corrosive nature of the fluid

conveyed or the inaccessibility of some of the piping may warrant use of a more expensive material than plain steel. The advantages of corrosion-resisting pipe and fittings should be weighed against the correspondingly higher initial cost.

COMMERCIAL PIPE DIMENSIONS

The two weights of steel and wrought-iron pipe commonly used are known as *standard weight* and *extra strong*, which correspond to Schedules 40 and 80, respectively, of the *American Standard for Wrought-Iron and Wrought-Steel Pipe, ASA* B36.10. The same external diameter is used for both

TABLE 2. STANDARD WEIGHTS AND DIMENSIONS OF WELDED AND SEAMLESS STEEL PIPE[a]

Size	Outside Diameter, In.	No. of Threads per In.	Standard-Weight Pipe				Extra-Strong Pipe				Double Extra-Strong Pipe[b]	
			Schedule 30		Schedule 40		Schedule 60		Schedule 80			
			Wall Thickness, In.	Weight per Ft, Lb T & C	Wall Thickness, In.	Weight per Ft, Lb T & C	Wall Thickness, In.	Weight per Ft, Lb Plain Ends	Wall Thickness, In.	Weight per Ft, Lb Plain Ends	Wall Thickness In.	Weight per Ft, Lb Plain Ends
⅛	0.405	27	.....	.....	0.068	0.25	.....	.....	0.095	0.31	.....	.....
¼	0.540	18	.....	.....	0.088	0.43	.....	.....	0.119	0.54	.....	.....
⅜	0.675	18	.....	.....	0.091	0.57	.....	.....	0.126	0.74	.....	.....
½	0.840	14	.....	.....	0.109	0.85	.....	.....	0.147	1.09	0.294	1.71
¾	1.050	14	.....	.....	0.113	1.13	.....	.....	0 154	1.47	0.308	2.44
1	1.315	11½	.....	.....	0.133	1.68	.....	.....	0.179	2.17	0.358	3.66
1¼	1.660	11½	.....	.....	0.140	2.28	.....	.....	0.191	3.00	0.382	5.21
1½	1.900	11½	.....	.....	0.145	2.73	.....	.....	0.200	3.63	0.400	6.41
2	2.375	11½	.....	.....	0.154	3.68	.....	.....	0.218	5.02	0.436	9.03
2½	2.875	8	.....	.....	0.203	5.82	.....	.....	0.276	7.66	0.552	13.70
3	3.500	8	.....	.....	0.216	7.62	.....	.....	0.300	10.25	0.600	18.58
3½	4.000	8	.....	.....	0.226	9.20	.....	.....	0.318	12.51	0.636	22.85
4	4.500	8	.....	.....	0.237	10.89	.....	.....	0.337	14.98	0.674	27.54
5	5.563	8	.....	.....	0.258	14.81	.....	.....	0.375	20.78	0.750	38.55
6	6.625	8	.....	.....	0.280	19.19	.....	.....	0.432	28.57	0.864	53.16
8	8.625	8	0.277	25.00	0.322	28.31	.....	.....	0.500	43.39	0.875	72.42
10[c]	10.750	8	0.307	35.00	0.365	41.13	0.500	54.74	.....	.....	.....	.....
12[d]	12.750	8	0.330	45.00	0.375	50.71	0.500[d]	65.41	.....	.....	.....	.....

From Standard Specifications for Welded and Seamless Steel Pipe of the *American Society for Testing Materials, A.S.T.M.* Designation A120.

[a] Sizes larger than those shown in the table are measured by their outside diameter, such as 14 in. outside diameter, etc. These larger sizes will be furnished with plain ends, unless otherwise specified. The weights will correspond to the manufacturers' published standards although it is possible to calculate the theoretical weights for any given size and wall thickness on the basis of 1 cu in. of steel weighing 0.2833 lb.

[b] The American Standard for Wrought-Iron and Wrought-Steel Pipe *A.S.A.* B36.10-1939 has assigned no schedule number to *Double Extra-Strong* pipe.

[c] A 10 in. Standard Weight pipe is also available with 0.279 in. wall thickness, but this wall is not covered by a Schedule Number.

[d] Owing to a departure from the *Standard-Weight* and *Extra-Strong* wall thicknesses for the 12 in. nominal size, Schedules 40 and 60, Table 2 of the *A.S.A.* B36.10-1939, Standard for Wrought-Iron and Wrought-Steel Pipe, the regular *Standard* and *Extra-Strong* wall thicknesses (0.375 in. and 0.500 in.) have been substituted.

weights of each nominal size for manufacturing reasons, as well as to afford interchangeability in threading and other elements associated with fabrication and erection. Hence, the difference in wall thickness is accompanied by a corresponding change in inside diameter. In sizes up to 14 in., pipe is designated by its nominal size which corresponds roughly to the inside diameter of Schedule 40 pipe. In sizes 14 in. and upward, pipe is designated by its outside diameter (O.D.), and the wall thickness is specified.

While the demands for pipe for the heating and ventilating industry are reasonably well served by Schedule 40 (standard weight) pipe, the erection

of pipe by welding sometimes warrants using lighter wall thicknesses. The considerations governing pipe wall thickness and its relation to joint design are covered in the *American Standard Code for Pressure Piping, ASA* B31.1-1942, see Section 122. Standard schedules of pipe thicknesses are contained in the *American Standard for Wrought-Iron and Wrought-Steel Pipe, ASA* B36.10, which includes standard-weight and

TABLE 3. STANDARD DIMENSIONS AND WEIGHTS, AND TOLERANCES IN DIAMETER AND WALL THICKNESS FOR COPPER WATER TUBES[a]

(All tolerances in this table are plus and minus except as otherwise indicated)

Standard Water Tube Size, In.	Actual Outside Diameter In.	Average Outside Diameter Tolerance, In.		Wall Thickness In.						Theoretical Weight, Lb per Ft		
				Type K		Type L		Type M				
		Annealed	Drawn Temper	Nominal	Tolerance	Nominal	Tolerance	Nominal	Tolerance	Type K	Type L	Type M
⅛	0.250	0.002	0.001	0.032	0.003	0.025	0.0025	0.025	0.0025	0.085	0.068	0.068
¼	0.375	0.002	0.001	0.032	0.004	0.030	0.0035	0.025	0.0025	0.134	0.126	0.107
⅜	0.500	0.0025	0.001	0.049	0.004	0.035	0.0035	0.025	0.0025	0.269	0.198	0.145
½	0.625	0.0025	0.001	0.049	0.004	0.040	0.0035	0.028	0.0025	0.344	0.285	0.204
⅝	0.750	0.0025	0.001	0.049	0.004	0.042	0.0035	0.030	0.0025	0.418	0.362	0.263
¾	0.875	0.003	0.001	0.065	0.0045	0.045	0.004	0.032	0.003	0.641	0.455	0.328
1	1.125	0.0035	0.0015	0.065	0.0045	0.050	0.004	0.035	0.0035	0.839	0.655	0.465
1¼	1.375	0.004	0.0015	0.065	0.0045	0.055	0.0045	0.042	0.0035	1.04	0.884	0.682
1½	1.625	0.0045	0.002	0.072	0.005	0.060	0.0045	0.049	0.004	1.36	1.14	0.940
2	2.125	0.005	0.002	0.083	0.007	0.070	0.006	0.058	0.006	2.06	1.75	1.46
2½	2.625	0.005	0.002	0.095	0.007	0.080	0.006	0.065	0.006	2.93	2.48	2.03
3	3.125	0.005	0.002	0.109	0.007	0.090	0.007	0.072	0.006	4.00	3.33	2.68
3½	3.625	0.005	0.002	0.120	0.008	0.100	0.007	0.083	0.007	5.12	4.29	3.58
4	4.125	0.005	0.002	0.134	0.010	0.110	0.009	0.095	0.009	6.51	5.38	4.66
5	5.125	0.005	0.002	0.160	0.010	0.125	0.010	0.109	0.009	9.67	7.61	6.66
6	6.125	0.005	0.002	0.192	0.012	0.140	0.010	0.122	0.010	13.9	10.2	8.92
8	8.125	0.006	+0.002 −0.004	0.271	0.016	0.200	0.014	0.170	0.014	25.9	19.3	16.5
10	10.125	0.008	+0.002 −0.006	0.338	0.018	0.250	0.016	0.212	0.015	40.3	30.1	25.6
12	12.125	0.008	+0.002 −0.006	0.405	0.020	0.280	0.018	0.254	0.016	57.8	40.4	36.7

[a] From Standard Specifications for Copper Water Tube of the *American Society for Testing Materials A.S.T.M.* Designation B88-41.

NOTE 1:—For copper gas and oil burner tubes, the tolerances shown above for various wall thicknesses (type K) apply irrespective of diameter.

NOTE 2:—For tubes other than round no standard tolerances are established. These tolerances do not apply to condenser and heat exchanger tubes.

extra-strong thicknesses in Schedules 40 and 80, respectively, and eight other schedules of varying wall thickness to provide for different service conditions. Dimensions and other useful data for Schedules 30 and 40 pipe are given in Table 1. Table 2 from *A.S.T.M.* Specifications A53 and A120 combines the schedule thicknesses of *ASA* B36.10 and the old series designations.

Standard-weight pipe is generally furnished with threaded ends in random lengths of 16 to 22 ft, although when ordered with plain ends, 5 per cent may be in lengths of 12 to 16 ft. Five per cent of the total number of lengths ordered may be *jointers* which are two pieces coupled together.

Extra-strong pipe is generally furnished with plain ends in random lengths of 12 to 22 ft, although 5 per cent may be in lengths of 6 to 12 ft.

In addition to *IPS* copper pipe, several varieties of copper tubing are in use with either flared or compression couplings or soldered joints. Dimensions of copper water tubing intended for plumbing, underground water service, fuel-oil lines, gas lines, etc., have been standardized by the U. S. Government and the *American Society for Testing Materials*. There are

TABLE 4. THERMAL EXPANSION OF PIPE IN INCHES PER 100 FT[a]

(For superheated steam and other fluids refer to temperature column)

SATURATED STEAM			ELONGATION IN INCHES PER 100 FT FROM −20 F UP				SATURATED STEAM		ELONGATION IN INCHES PER 100 FT FROM −20 F UP			
Vacuum Inches of Hg.	Pressure Psig	Temperature Fahrenheit Degrees	Cast-Iron Pipe	Steel Pipe	Wrought-Iron Pipe	Copper Pipe	Pressure Psig	Temperature Fahrenheit Degrees	Cast-Iron Pipe	Steel Pipe	Wrought-Iron Pipe	Copper Pipe
		−20	0	0	0	0	2.5	220	1.634	1.852	1.936	2.720
		0	0.127	0.145	0.152	0.204	10.3	240	1.780	2.020	2.110	2.960
		20	0.255	0.293	0.306	0.442	20.7	260	1.931	2.183	2.279	3.189
		40	0.390	0.430	0.465	0.655	34.5	280	2.085	2.350	2.465	3.422
29.39		60	0.518	0.593	0.620	0.888	52.3	300	2.233	2.519	2.630	3.665
28.89		80	0.649	0.725	0.780	1.100	74.9	320	2.395	2.690	2.800	3.900
27.99		100	0.787	0.898	0.939	1.338	103.3	340	2.543	2.862	2.988	4.145
26.48		120	0.926	1.055	1.110	1.570	138.3	360	2.700	3.029	3.175	4.380
24.04		140	1.051	1.209	1.265	1.794	180.9	380	2.859	3.211	3.350	4.628
20.27		160	1.200	1.368	1.427	2.008	232.4	400	3.008	3.375	3.521	4.870
14.63		180	1.345	1.528	1.597	2.255	293.7	420	3.182	3.566	3.720	5.118
6.45		200	1.495	1.691	1.778	2.500	366.1	440	3.345	3.740	3.900	5.358

[a] From *Piping Handbook*, by Walker and Crocker. This table gives the expansion from—20 F to the temperature in question. To obtain the amount of expansion between any two temperatures take the difference between the figures in the table for those temperatures. For example, if a steel pipe is installed at a temperature of 60 F and is to operate at 300 F, the expansion would be 2.519 − 0.593 = 1.926 in.

three standard wall-thickness schedules of copper water tubing classified in accordance with their principal uses as follows:

Type *K*—Designed for underground services and general plumbing service.
Type *L*—Designed for general plumbing purposes.
Type *M*—Designed for use with soldered fittings only.

In general, Type *K* is used where corrosion conditions are severe, and Types *L* and *M* where such conditions may be considered normal as, for instance, in heating work. Types *K* and *L* are available in both hard and soft tempers; Type *M* is available only in hard temper. Where flexibility is essential as in hidden replacement work, or where as few joints as possible are desired as in fuel-oil lines, the soft temper is commonly used. In new or exposed work copper pipe of a hard temper is generally used. All three classes are extensively used with soldered fittings.

Standard dimensions, weights, and diameter and wall-thickness tolerances for these classes of copper tubing are given in Table 3. Copper pipe is also available with dimensions of steel pipe.

Refrigeration lines used in connection with air conditioning equipment also employ copper tubing extensively. For refrigeration use where tubing absolutely free from scale and dirt is required, bright annealed copper

tubing that has been deoxidized is used. This tubing is available in a variety of sizes and wall thicknesses.

EXPANSION AND FLEXIBILITY

The increase in temperature of a pipe from room temperature to an operating steam or water temperature 100 deg or more above room temperature results in an increase in length of the pipe for which provision must be made. The amount of linear expansion (or contraction in the case of refrigeration lines) per unit length of material per degree change in temperature is termed the *coefficient of linear expansion*, or commonly, the *coefficient of expansion*. This coefficient varies with the material.

The linear expansion of cast-iron, steel, wrought-iron, and copper pipe, the materials most frequently used in heating and ventilating work, can be determined from Table 4.

The three methods by which the elongation due to thermal expansion may be taken care of are: (1) Expansion joints; (2) Swivel joints; (3) Inherent

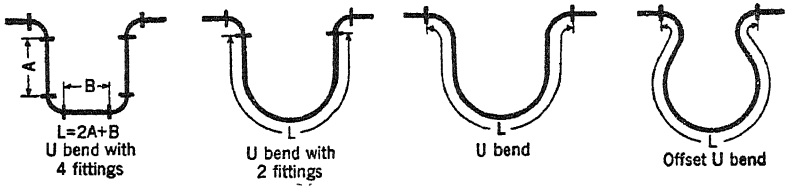


FIG. 1. MEASUREMENT OF L ON VARIOUS PIPE BENDS

flexibility of the pipe itself utilized through pipe bends, right-angle turns, or offsets in the line.

Expansion joints of the slip-sleeve, diaphragm, or corrugated types made of copper, rubber, or other gasket material are all used for taking up expansion, but generally only for low pressures or where the inherent flexibility of the pipe cannot readily be used as in underground steam or hot water distribution lines.

Swivel joints are used to some extent in low-pressure steam and hot-water heating systems, and in hot-water supply lines. Since swivel joints permit the expansive movement of the pipe by turning of threaded joints, which may ultimately result in a leak, it is preferable to provide sufficient flexibility without resorting to swiveling in the threads.

Probably the most economical method of providing for expansion of piping in a long run is to take advantage of the directional changes which must necessarily occur in the piping and proportion the offsets so that sufficient flexibility is secured. Ninety-degree bends with long, straight tangents in either a horizontal or a vertical plane are an excellent means for securing adequate flexibility with larger sizes of pipe. When flexibility cannot be obtained in this manner, it is necessary to make use of some type of expansion bend. The exact calculation of the size of expansion bends required to take up a given amount of thermal expansion is relatively complicated[1]. The following approximate method, however, has been found to give reasonably good results and is deemed to be sufficiently accurate for most heating installations.

Fig. 1 shows several types of expansion bends commonly used for taking

up thermal expansion. The amount of pipe, L, required in each of these bends may be computed from Equation 1.

$$L = 6.16 \sqrt{D\Delta} \quad (1)$$

where

L = length of pipe, feet.
D = outside diameter of the pipe used, inches.
Δ = the amount of expansion to be taken up, inches.

This formula, based on the use of mild-steel pipe with wall thicknesses not heavier than extra-strong, assumes a maximum safe value of fiber stress of 16,000 psi. When square type bends are used, the width of the bend should not exceed about twice the height, since for a given total length of pipe in the bend, the height of the bend becomes progressively less with increase in width until the height approaches zero and no flexibility exists. Actually, wide bends utilize to best advantage the inherent flexibility of the line, but such bends cannot be proportioned on the basis of Equation 1. For such applications, more accurate methods[1] should be employed. It is further assumed that the corners are made with screwed or flanged elbows or with arcs of circles having radii five to six times the pipe diameter. Use of welding elbows with radii of $1\frac{1}{2}$ times the pipe diameter will decrease the end thrusts somewhat but will raise the fiber stress correspondingly.

All risers must be anchored and safeguarded so that the difference in length when hot, from the length when cold, shall not disarrange the normal and orderly provisions for drainage of the branches.

Proper anchoring of piping is especially necessary with light-weight radiators, to allow for freedom of expansion in order that no pipe strain will distort the radiators. When expansion strains from the pipes are permitted to reach these light metal heaters, they usually emit disturbing sounds.

HANGERS AND SUPPORTS

Heating system piping requires careful and substantial support. Where changes in temperature of the line are not large, such simple methods of support may be utilized as hanging the line by means of rods or perforated strip from the building structure, or supporting it by brackets or on piers.

When fluids are conveyed at temperatures of 150 F or above, however, hangers or supporting equipment must be fabricated and assembled to permit free expansion or contraction of the piping. This can be accomplished by the use of long rod hangers, spring hangers, chains, hangers or supports fitted with rollers, machined blocks, elliptical or circular rings of larger diameter than the pipe giving contact only at the bottom, or trolley hangers. In all cases, allowance should be made for rod clearance to permit swinging without setting up severe bending action in the rods.

For pipes of small size, perforated metal strip is often used. For horizontal mains, the rod or strip usually is attached to the joists or steel work of the floor above. For long runs of vertical pipe subject to considerable thermal expansion, either the hangers should be designed to prevent excessive load on the bottom support due to expansion, or the bottom support should be designed to withstand the entire load.

THREADING PRACTICE

In all threaded pipe for heating and ventilating installations the American Standard taper pipe thread, *ASA* B2.1-1942 is used. This thread is cut

with a taper of 1 in 16 measured on the diameter of the pipe so as to secure a tight joint. The number of threads per inch varies with the pipe size. Threads for fittings are the same, except that it is regular practice to furnish straight tapped couplings for Schedule 40 pipe 2 in. and smaller. For steam pressures in excess of 25 psi, it is recommended that taper-tapped couplings be used to obtain a tight joint. These may be secured by ordering *line* pipe[2] which is used for oil piping, the couplings of which are provided with taper-tapped threads and may be used with regular mill-threaded standard weight pipe. Thread lengths should be in accordance with *ASA* B2.1. Right-hand threads are used unless otherwise ordered. To facilitate drainage, some elbows have the thread tapped at an angle to provide a pitch of the connecting pipe of $\frac{1}{4}$ in. to the foot. These elbows are

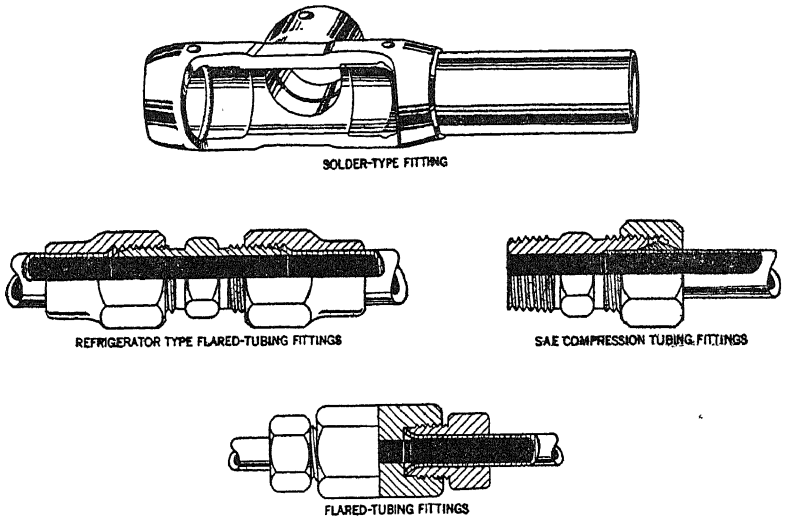


FIG. 2. COPPER OR BRASS TUBING FITTINGS

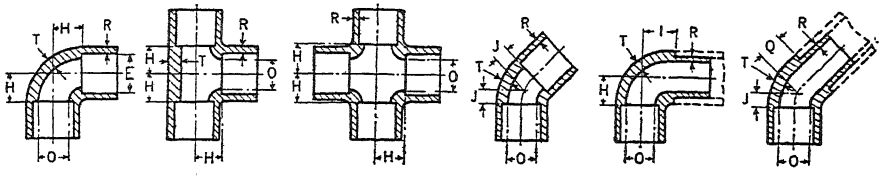
known to the trade as pitch elbows and are commercially available. All threaded pipe joints should be made up with a thread paste suitable for the service for which the pipe is to be used.

TYPES OF FITTINGS

Fittings for joining the separate lengths of pipe together are made in a variety of forms, and are either screwed or flanged, the former being generally used for the smaller sizes of pipe up to and including $3\frac{1}{2}$ in., and the latter for the larger sizes, 4 in. and above. Screwed fittings of large size, as well as flanged fittings of small size, are also made and are used for certain classes of work at the proper pressure.

The material used for fittings is generally cast-iron, but in addition to this, malleable-iron, steel and steel alloys are also used, as well as various grades of brass or bronze. The material to be used depends on the character of the service and the pressure. Malleable iron fittings, like brass fittings, are cast with a round instead of a flat band or bead, or with no bead at all. Fittings are designated as male or female, depending on whether the threads are on the outside or inside, respectively. Screwed galvanized fittings are made according to the 150 lb American Standard.

TABLE 5. AMERICAN STANDARD DIMENSIONS OF ELBOWS, TEES, CROSSES, AND 45 DEG ELBOWS, SOLDERED-JOINT FITTINGS, *ASA* A40.3-1941



NOMINAL SIZE[a]	CAST BRASS[b]							WROUGHT METAL	BORE OF FITTINGS
	Laying Length, Tee, Ell, and Cross[b]	Laying Length, Ell With External Shoulder	Laying Length, 45 Deg Ell	Laying Length, 45 Deg Ell External Shoulder	Inside Diameter of Fittings,[c] Min.	Metal Thickness[d]		Metal Thickness[f] Min.	
	H	I	J	Q	O	T	R	T and R	E, Min.
1/4	1/4	3/8	3/16	1/4	0.31	0.08	0.048	0.030	0.378
3/8	5/16	7/16	3/16	5/16	0.43	0.08	0.048	0.035	0.503
1/2	7/16	9/16	3/16	5/16	0.54	0.09	0.054	0.040	0.628
3/4	9/16	11/16	1/4	3/8	0.78	0.10	0.060	0.045	0.878
1	3/4	7/8	5/16	7/16	1.02	0.11	0.066	0.050	1.1285
1 1/4	7/8	1	7/16	9/16	1.26	0.12	0.072	0.055	1.3785
1 1/2	1	1 1/8	1/2	5/8	1.50	0.13	0.078	0.060	1.629
2	1 1/4	1 3/8	9/16	3/4	1.98	0.15	0.090	0.070	2.129
2 1/2	1 1/2	1 5/8	5/8	7/8	2.46	0.17	0.102	0.080	2.629
3	1 3/4	1 7/8	3/4	1	2.94	0.19	0.114	0.090	3.129
3 1/2	2	2 1/8	7/8	1 1/8	3.42	0.20	0.120	0.100	3.629
4	2 1/4	2 3/8	15/16	1 1/4	3.90	0.22	0.132	0.110	4.129
5	3 1/8	.....	1 7/16	.....	4.87	0.28	0.168	0.125	5.129
6	3 5/8	.....	1 5/8	.....	5.84	0.34	0.204	0.140	6.129

All dimensions given in inches.

[a] This size is the nominal bore of the tube.

[b] These dimensions may be used for wrought-metal fittings as well as for cast-brass fittings at manufacturer's option.

[c] This dimension is the same as the inside diameter Class L tubing (American Standard Specifications for Copper Water Tube, *A.S.A.* H23.1-1939 (*A.S.T.M.* B88).

[d] Patterns shall be designed to produce body thicknesses given in the table. Metal thickness at no point shall be less than 90 per cent of the thicknesses given in the table.

[e] This dimension has the same thicknesses as Type L tubing.

[f] These dimensions are minimum, but in every case the thickness of wrought fittings should be at least as heavy as the tubing with which it is to be used.

NOTE 1:—Wrought fittings, as well as cast fittings, must be provided with a shoulder or stop at the bottom end of socket.

NOTE 2:—Street fittings with male ends are for use in connection with other fittings illustrated.

As in the case of pipe, several weights of fittings are manufactured. Recognized American Standards for the various weights are as follows:

Cast-iron pipe flanges and flanged fittings for 25 lb (sizes 4 in. and larger), 125 lb, and 250 lb maximum saturated steam pressure, *ASA* B16b2, B16a, and B16b, respectively.

Malleable iron screwed fittings for 150 lb maximum saturated steam pressure, *ASA* B16c.

Cast-iron screwed fittings for 125 and 250 lb maximum saturated steam pressure *ASA* B16d.

Steel flanged fittings for 150 and 300 lb maximum steam service pressure, *ASA* B16e.

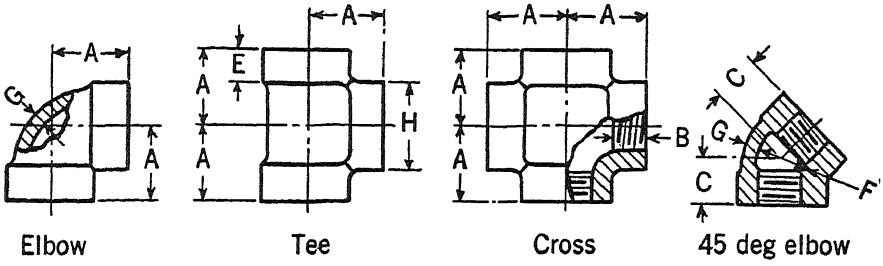
The allowable cold water working pressures for these standards vary from 43 lb for the 25 lb standard, to 500 lb for the 300 lb steel standard.

War standard ratings in effect for the duration of the emergency permitted higher ratings for certain sizes of the 125 lb cast-iron flanged

fitting standard, and for 300 lb steel flanges and flanged fittings, than those shown in the regular American Standards mentioned previously.

Screwed fittings include: nipples or short pieces of pipe of varying lengths; couplings of steel or wrought-iron; elbows for turning angles of either 45 deg or 90 deg; return bends, which may be of either the close or open pattern, and may be cast with either a back or side outlet; tees;

TABLE 6. AMERICAN STANDARD DIMENSIONS OF ELBOWS, 45-DEG ELBOWS, TEES, AND CROSSES (STRAIGHT SIZES) FOR CLASS 125 CAST-IRON SCREWED FITTINGS, *ASA* B16a-1939



Nominal Pipe Size	*A* Center to End, Elbows, Tees and Crosses	*C* Center to End, 45 Deg Elbows	*B* Length of Thread, Min.	*E* Width of Band, Min.	*F* Inside Diameter of Fitting Min.	*F* Inside Diameter of Fitting Max.	*G* Metal Thickness,[a] Min.	*H* Outside Diameter of Band, Min.
¼	0.81	0.73	0.32	0.38	0.540	0.584	0.110	0.93
⅜	0.95	0.80	0.36	0.44	0.675	0.719	0.120	1.12
½	1.12	0.88	0.43	0.50	0.840	0.897	0.130	1.34
¾	1.31	0.98	0.50	0.56	1.050	1.107	0.155	1.63
1	1.50	1.12	0.58	0.62	1.315	1.385	0.170	1.95
1¼	1.75	1.29	0.67	0.69	1.660	1.730	0.185	2.39
1½	1.94	1.43	0.70	0.75	1.900	1.970	0.200	2.68
2	2.25	1.68	0.75	0.84	2.375	2.445	0.220	3.28
2½	2.70	1.95	0.92	0.94	2.875	2.975	0.240	3.86
3	3.08	2.17	0.98	1.00	3.500	3.600	0.260	4.62
3½	3.42	2.39	1.03	1.06	4.000	4.100	0.280	5.20
4	3.79	2.61	1.08	1.12	4.500	4.600	0.310	5.79
5	4.50	3.05	1.18	1.18	5.563	5.663	0.380	7.05
6	5.13	3.46	1.28	1.28	6.625	6.725	0.430	8.28
8	6.56	4.28	1.47	1.47	8.625	8.725	0.550	10.63
10	8.08[b]	5.16	1.68	1.68	10.750	10.850	0.690	13.12
12	9.50[b]	5.97	1.88	1.88	12.750	12.850	0.800	15.47

All dimensions given in inches.

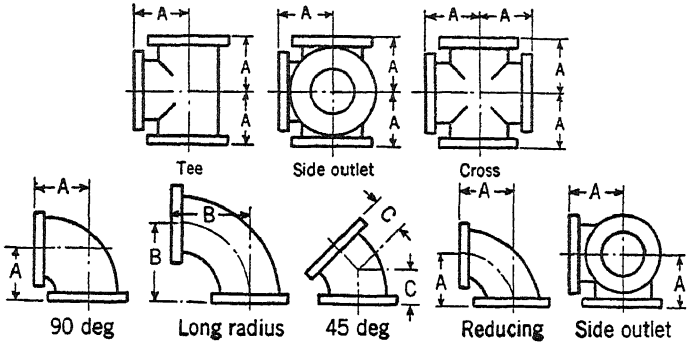
[a] Patterns shall be designed to produce castings of metal thickness given in the table. Metal thickness at no point shall be less than 90 per cent of the thickness given in the table.

[b] Applies to elbows and tees only.

crosses; laterals or *Y* branches; and a variety of plugs, bushings, caps, lock-nuts, flanges and reducing fittings. Reducing fittings as well as bushings, both of which are used in changing from one pipe size to another, may have the smaller connection tapped eccentrically to permit free drainage of the water of condensation in steam lines or free escape of air in water lines.

Fittings for copper tubing are available in the soldered, flared, or compression types. Illustrations of each of these types are shown in Fig. 2.

TABLE 7. AMERICAN STANDARD DIMENSIONS OF TEES, CROSSES[a] (STRAIGHT SIZES), AND ELBOWS FOR CLASS 125 CAST-IRON FLANGED FITTINGS, *ASA* B16a-1939



NOMINAL PIPE SIZE[b,c]	*A* CENTER TO FACE TEES, CROSSES[c,d] AND ELBOWS	*AA* FACE TO FACE TEES AND CROSSES[c,d]	*B* CENTER TO FACE LONG RADIUS ELBOWS[e,f,g]	*C* CENTER TO FACE 45 DEG ELBOWS	DIAMETER OF FLANGE	THICKNESS OF FLANGE, MIN.	METAL[h] THICKNESS OF BODY
1	3½	7	5	1¾	4¼	7/16	5/16
1¼	3¾	7½	5½	2	4⅝	½	5/16
1½	4	8	6	2¼	5	9/16	5/16
2	4½	9	6½	2½	6	5/8	5/16
2½	5	10	7	3	7	11/16	5/16
3	5½	11	7¾	3	7½	¾	⅜
3½	6	12	8½	3½	8½	13/16	7/16
4	6½	13	9	4	9	15/16	½
5	7½	15	10¼	4½	10	15/16	½
6	8	16	11½	5	11	1	9/16
8	9	18	14	5½	13½	1⅛	⅝
10	11	22	16½	6½	16	1 3/16	¾
12	12	24	19	7½	19	1¼	13/16
14 O.D.	14	28	21½	7½	21	1⅜	⅞
16 O.D.	15	30	24	8	23½	1 7/16	1
18 O.D.	16½	33	26½	8½	25	1 9/16	1 1/16
20 O.D.	18	36	29	9½	27½	1 11/16	1⅛
24 O.D.	22	44	34	11	32	1⅞	1¼
30 O.D.	25	50	41½	15	38¾	2⅛	1 7/16
36 O.D.	28	56	49	18	46	2⅜	1⅝
42 O.D.	31	62	56½	21	53	2⅝	1 13/16
48 O.D.	34	68	64	24	59½	2¾	2

All dimensions given in inches.

[a] Crosses both straight and reducing sizes 18 in. and larger shall be reinforced to compensate for the inherent weakness in the casting design.

[b] Size of all fittings listed indicates nominal inside diameter of port.

[c] Tees, side outlet tees, and crosses, 16 in. and smaller, reducing on the outlet, have the same dimensions center to face, and face to face as straight size fittings corresponding to the size of the larger opening. Sizes 18 in. and larger, reducing on the outlet, are made in two lengths, depending on the size of the outlet.

[d] Tees and crosses, reducing on run only, carry same dimensions center to face and face to face as a straight size fitting of the larger opening.

[e] Reducing elbows and side outlet elbows carry same dimensions center to face as straight size elbows corresponding to the size of the larger opening.

[f] Special degree elbows, ranging from 1 to 45 deg., inclusive, shall have the same center to face dimensions as given for 45-deg elbows and those over 45 deg and up to 90 deg, inclusive, shall have the same center to face dimensions as given for 90-deg elbows. The angle designation of an elbow is its deflection from straight line flow and is the angle between the flange faces.

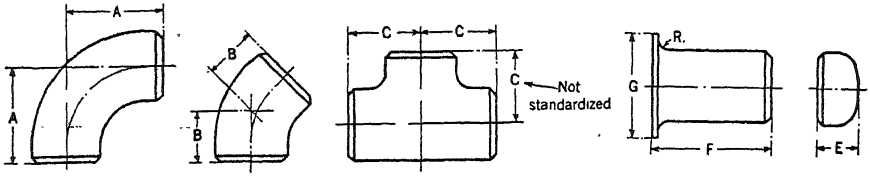
[g] Side outlet elbows shall have all openings on intersecting center lines.

[h] Body thickness at no point shall be less than 87½ per cent of the dimensions given in the table.

Fittings for copper pipe of *IPS* dimensions are available in screwed or soldered types of connection. Table 5 from *ASA* Standard A40.3-1941 contains dimensions for soldered joint elbows, tees, crosses, and 45 deg elbows.

The compression type fitting is generally limited to smaller size tubing, while the flared and soldered types are used in both large and small sizes. An American Standard, *ASA* A40.2-1936 has been prepared to standardize dimensions for brass fittings for flared copper water tubes. Flared tube fittings are widely used in refrigerating work where *S.A.E.* dimensions

TABLE 8. AMERICAN STANDARD DIMENSIONS FOR BUTT-WELDING ELBOWS, TEES, CAPS, AND LAPPED-JOINT STUB ENDS, *ASA* B16.9-1940



Nominal Pipe Size	Outside Diameter	Center-to-End			Caps *Eb-c*	Lapped-Joint Stub Ends		
		90-Deg Elbows *A*	45-Deg Elbows *B*	Of Run Tee *Ca*		Length *Fb*	Radius of Fillet *R*	Diam. of Lap *Gd*
1	1.315	1½	⅞	1½	1½	4	⅛	2
1¼	1.660	1⅞	1	1⅞	1½	4	3/16	2½
1½	1.900	2¼	1⅛	2¼	1½	4	¼	2⅞
2	2.375	3	1⅜	2½	1½	6	5/16	3⅝
2½	2.875	3¾	1¾	3	1½	6	5/16	4⅛
3	3.500	4½	2	3⅜	2	6	⅜	5
3½	4.000	5¼	2¼	3¾	2½	6	⅜	5½
4	4.500	6	2½	4⅛	2½	6	7/16	6 3/16
5	5.563	7½	3⅛	4⅞	3	8	7/16	7 5/16
6	6.625	9	3¾	5⅝	3½	8	½	8½
8	8.625	12	5	7	4	8	½	10⅝
10	10.750	15	6¼	8½	5	10	½	12¾
12	12.750	18	7½	10	6	10	½	15

All dimensions given in inches.

[a] The dimensions of welding tees cover those which have side outlets from one size less than half the size of the run-way opening of the tees to full size.

[b] Dimensions *E* and *F* are applicable only to these fittings in schedules up to and including Schedule 80, *A.S.A.* Standard B36.10-1939.

[c] The shape of these caps shall be ellipsoidal and shall conform to the requirements of the *A.S.M.E.* Boiler Construction Code.

[b] This dimension is for standard machined facings in accordance with American Standard for Steel Pipe Flanges and Flanged Fittings (*A.S.A.* B16e-1939). The back face of the lap shall be machined to conform to the surface of the flange on which it seats. Where ring joint facings are to be applied, use dimension *K* as given in *ASA* B16e-1939.

and a 45-deg flare render most fittings interchangeable, although for refrigeration use, thread fits and tolerances on thread gages must be maintained within close limits. Brass fittings with *S.A.E.* dimensions are not interchangeable with the American Standard fittings for water tubes.

Ammonia pipe fittings made of cast-iron were formerly used extensively in handling refrigerants in large installations. Replacement of ammonia by other refrigerants operating at lower pressures has seriously curtailed the market for these fittings. For this reason formulation of an American Standard for these fittings was abandoned by the *ASA* in 1936.

FLANGE FACINGS AND GASKETS

A number of different flange facings in common use are plain face, raised face, tongue and groove, and male and female. Cast-iron fittings for 125 psi and below are normally furnished with a plain face, while the 250 lb cast-iron fittings are supplied with a $\frac{1}{16}$-in. raised face. The standard facing for steel flanged fittings for 150 and 300 psi is a $\frac{1}{16}$-in. raised face although these fittings are obtainable with a variety of facings. The gasket surface of the raised face may be finished smooth or may be machined with concentric or spiral grooves often referred to as serrated face or phonograph finish, respectively.

The dimensions of elbows, tees, and crosses for 125 lb cast-iron screwed fittings are given in Table 6, whereas the dimensions for 125 lb cast-iron flanged fittings are given in Table 7.

For low temperature service not to exceed about 220 F, a number of paper or vegetable fiber gasket materials will prove satisfactory; for plain raised face flanges, rubber or rubber inserted gaskets are commonly employed. Asbestos composition gaskets are probably the most widely used, particularly where the temperature exceeds 250 F. Jacketed asbestos and metallic gaskets may be used for any pressure and temperature conditions, but preferably only with a narrow recessed facing.

WELDING

Erection of piping in heating and ventilating installations by means of fusion welding has been commonly accepted in the past few years as an alternate method to the screwed and flanged joint. Since the question of economy of welding as against the use of screwed and flanged fittings is dependent on the individual job, the use of welding is generally recommended on the basis of a greatly reduced cost of maintenance and repair, of less weight resulting from the use of a lighter-weight pipe, and of increased economy in pipe insulation, hangers, and supports rather than on the basis of any economy that might be effected in actual erection by welding on low to medium pressure heating jobs.

Fusion welding, commonly used in erection of piping, is defined as the process of joining metal parts in the molten, or molten and vapor states, without the application of mechanical pressure or blows. Fusion welding embraces gas welding and electric arc welding, both of which are commonly used to produce acceptable welds. Welding processes and procedure are described in various publications.

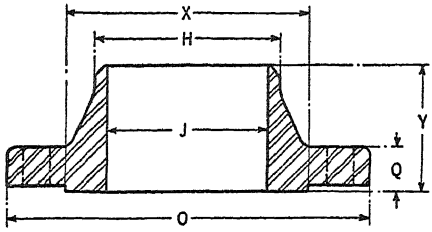
Welding application requires the same basic knowledge of design as do the other types of assembly, but, in addition, requires a generous knowledge of the sciences involved, particularly as to welding qualities of metal, their reaction to extremely high temperatures, and the ability to determine and use only the best quality welding rods. This requirement applies equally to employer and employee, with the employer accepting all of the responsibility. Thus the employer should select his welding mechanics with good judgment, provide them with first-class equipment and tools, arrange for their training and use of acceptable workmanship standards, and at regular intervals subject their work to prescribed tests.

Rules for fusion welding of pipe joints, the qualification of welding operators, welding procedures and the testing theoreof, are contained in the Standard Manual on Pipe Welding of the *Heating, Piping & Air Conditioning Contractors National Association*, and other nationally recognized groups.[3, 4, 5] In general, the wall thickness and chemical

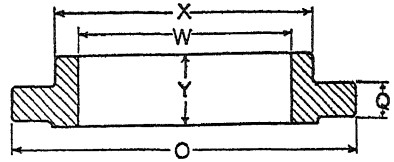
analysis of the pipe are the governing factors, not the working pressure. There are a number of safety codes which govern the installation of welded piping in many cities and states. Some of the more prominent are listed at the end of this chapter[4, 5, 6].

A complete line of manufactured steel welding fittings is now available,

TABLE 9. AMERICAN STANDARD DIMENSIONS OF STEEL WELDING NECK AND SLIP-ON WELDING FLANGES FOR STEAM SERVICE PRESSURE RATING OF 150 PSI (GAGE) AT A TEMPERATURE OF 500 F, AND 100 PSI (GAGE) AT 750 F, *ASA* B16e-1939



WELDING NECK



SLIP-ON NECK

NOMINAL PIPE SIZE	DIAMETER OF FLANGE	THICKNESS OF FLG.[a] MIN.	DIAMETER OF HUB	HUB DIAM. BEGINNING OF CHAMFER[b-c]	LENGTH THRU HUB[a]	INSIDE DIAM. OF PIPE SCHEDULE 40[c]	BORE OF SLIP-ON FLANGES MIN.	DIAM. OF BOLT CIRCLE	NO. OF BOLTS	SIZE OF BOLTS
	O	*Q*	*X*	*H*	*Y*	*J*	*W*			
1/2	3 1/2	7/16	1 3/16	0.84	1 7/8	0.62*	0.88	2 3/8	4	1/2
3/4	3 7/8	1/2	1 1/2	1.05	2 1/16	0.82*	1.09	2 3/4	4	1/2
1	4 1/4	9/16	1 15/16	1.32	2 3/16	1.05*	1.38	3 1/8	4	1/2
1 1/4	4 5/8	5/8	2 5/16	1.66	2 1/4	1.38*	1.72	3 1/2	4	1/2
1 1/2	5	11/16	2 9/16	1.90	2 7/16	1.61*	1.97	3 7/8	4	1/2
2	6	3/4	3 1/16	2.38	2 1/2	2.07*	2.44	4 3/4	4	5/8
2 1/2	7	7/8	3 9/16	2.88	2 3/4	2.47*	2.94	5 1/2	4	5/8
3	7 1/2	15/16	4 1/4	3.50	2 3/4	3.07*	3.56	6	4	5/8
3 1/2	8 1/2	15/16	4 13/16	4.00	2 13/16	3.55*	4.06	7	8	5/8
4	9	15/16	5 5/16	4.50	3	4.03*	4.56	7 1/2	8	5/8
5	10	15/16	6 7/16	5.56	3 1/2	5.05*	5.66	8 1/2	8	3/4
6	11	1	7 9/16	6.63	3 1/2	6.07*	6.72	9 1/2	8	3/4
8	13 1/2	1 1/8	9 11/16	8.63	4	7.98*	8.72	11 3/4	8	3/4
10	16	1 3/16	12	10.75	4	10.02*	10.88	14 1/4	12	7/8
12	19	1 1/4	14 3/8	12.75	4 1/2	.....	12.88	17	12	7/8
14 O.D.	21	1 3/8	15 3/4	14.00	5	To Be	14.19	18 3/4	12	1
16 O.D.	23 1/2	1 7/16	18	16.00	5	Specified	16.19	21 1/4	16	1
18 O.D.	25	1 9/16	19 7/8	18.00	5 1/2	by	18.19	22 3/4	16	1 1/8
20 O.D.	27 1/2	1 11/16	22	20.00	5 11/16	Purchaser	20.19	25	20	1 1/8
24 O.D.	32	1 7/8	26 1/8	24.00	6		24.19	29 1/2	20	1 1/4

All dimensions given in inches.

[a]A raised face of 1/16 in. is included in *thickness of flange minimum* and in *length through hub*.

[b]The outside surface of the welding end of the hub shall be straight or tapered at not more than 6 deg.

[c]Dimensions *H* and *J* correspond to the outside and inside diameters of pipe as given in *A.S.A.* B36.10-1939, Schedule 40.

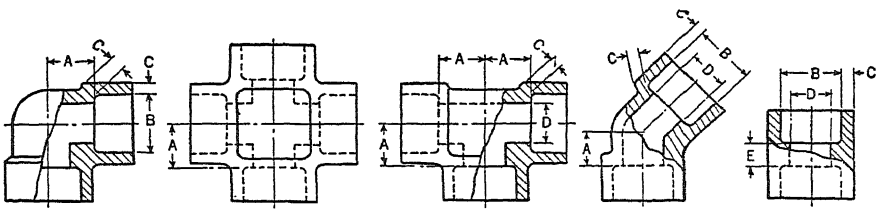
*These diameters are identical with the diameters of what was formerly designated as *Standard Weight Pipe* of the corresponding sizes.

and a dimensional standard[7] has been prepared under the procedure of the *American Standards Association* to unify heretofore divergent dimensions for the same type welding fittings as produced by different manufacturers. Standard dimensions for steel butt-welding elbows, tees, caps, and lapped-joint stub ends are given in Table 8. Dimensions for eccentric and concentric reducers, and 180-deg return bends are not shown in Table 8, but

are included in the American Standard. Larger sizes also are available in some types of fittings. The welding bevel which is a straight 37½-deg V for wall thickness ¾ in. and below, and a U-bevel for thicknesses heavier than ¾ in., conforms to the recommended practice of *ASA* Standard B16e-1939, American Standard for Steel Pipe Flanges and Flanged Fittings. The latter also contains dimensions for steel welding neck flanges for pressures up to 2500 psi, and slip-on welding flanges for 150 and 300 psi. Table 9 gives these dimensions for welding-neck and slip-on welding flanges suitable for 150 psi gage pressure.

Socket-welding fittings also are commercially available. These fittings have a machined recess for inserting the pipe which is attached by a

TABLE 10. AMERICAN STANDARD DIMENSIONS OF SOCKET-WELDING ELBOWS, TEES, CROSSES, 45-DEG ELBOWS, AND COUPLINGS



Nominal Pipe Size	Minimum Depth of Socket	Center to Bottom of Socket: 90-Deg Ells, Tees, Crosses, Sched. 40 & 80	Center to Bottom of Socket: 90-Deg Ells, Tees, Crosses, Sched. 160	Center to Bottom of Socket: 45-Deg Ells, Sched. 40 & 80	Center to Bottom of Socket: 45-Deg Ells, Sched. 160	Couplings Distance Between Bottom Sockets	Bore Diameter of Socket, Minimum	Minimum Socket Wall Thickness, Sched. 40	Minimum Socket Wall Thickness, Sched. 80	Minimum Socket Wall Thickness, Sched. 160	Bore Diameter of Fittings, Sched. 40	Bore Diameter of Fittings, Sched. 80	Bore Diameter of Fittings, Sched. 160
		A		A		E	B	C[a]			D		
⅛	5/16	7/16	.....	5/16	.....	⅛	0.420	0.125	0.125	.....	0.269	0.215	.....
¼	3/8	7/16	.....	5/16	.....	¼	0.555	0.125	0.149	.....	0.364	0.302	.....
⅜	3/8	11/32	.....	5/16	.....	⅜	0.690	0.125	0.158	.....	0.493	0.423	.....
½	5/8	5/8	¾	7/16	½	½	0.855	0.136	0.184	0.234	0.622	0.546	0.466
¾	½	¾	⅞	½	9/16	⅝	1.065	1.141	0.193	0.273	0.824	0.742	0.614
1	½	⅞	1 1/16	9/16	11/16	½	1.330	0.166	0.224	0.313	1.049	0.957	0.815
1¼	½	1 1/16	1¼	11/16	13/16	½	1.675	0.175	0.239	0.313	1.380	1.278	1.160
1½	½	1¼	1½	13/16	1	½	1.915	0.181	0.250	0.351	1.610	1.500	1.338
2	5/8	1½	1 5/8	1	1⅛	¾	2.406	0.193	0.273	0.429	2.067	1.939	1.689
2½	5/8	1 5/8	2¼	1⅛	1¼	⅞	2.906	0.254	0.345	0.469	2.469	2.323	2.125
3	5/8	2¼	2½	1¼	1⅜	¾	3.535	0.270	0.375	0.546	3.068	2.900	2.626

All dimensions are given in inches.

[a]Dimension *C* is 1½ times the nominal pipe thickness, minimum, but not less than ⅛ in.

Reducing sizes have same center to bottom of socket dimension as the largest size of reducing fitting.

fillet weld between the pipe wall and socket end. Use of socket-welding fittings generally is restricted to nominal pipe sizes 3 in. and smaller in which range commercial fittings are available. This type of fitting has gained rapid acceptance owing to its ease of installation, low cost, and ability to make a pressure tight joint without weakening the pipe as is the case with threading. Dimensions for socket-welding fittings in accordance with *ASA* Standard B16.11-1946 are given in Table 10.[8]

VALVES

Valves are made with both threaded and flanged ends for screwed and bolted connections just as are pipe fittings.

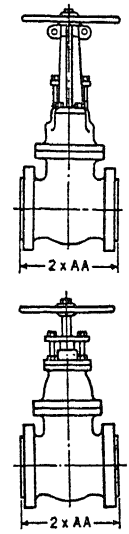
The material used for valves of small size is generally brass or bronze for low pressures and forged steel for high pressures, while in the larger

sizes either cast-iron, cast-steel or some of the steel alloys are employed. Practically all iron or steel valves intended for steam or water work are bronze-mounted or trimmed.

Brass, bronze, and iron valves are generally designed for standard or extra heavy service, the former being used up to 125 lb and the latter up to 250 lb saturated steam working pressure, although most manufacturers also make valves for medium pressure up to 175 lb steam working pressure.

TABLE 11. AMERICAN STANDARD CONTACT SURFACE TO CONTACT SURFACE DIMENSIONS OF CAST-IRON AND STEEL FLANGED WEDGE GATE VALVES, *ASA* B16.10-1939

NOMINAL PIPE SIZE	CONTACT SURFACE TO CONTACT SURFACE DIMENSIONS, (2 × AA)				
	Cast-Iron[a]			Steel	
	125	175[bc]	250[b]	150[b]	300[b]
1	.....	.....	.....	.....	.....
1¼	.....	.....	.....	.....	.....
1½	.....	.....	.....	.....	7½
2	7	7¼	8½	7	8½
2½	7½	8	9½	7½	9½
3	8	9¼	11⅛	8	11⅛
3½	8½	10	11⅞	8½	11⅞
4	9	10½	12	9	12
5	10	11½	15	10	15
6	10½	13	15⅞	10½	15⅞
8	11½	14¼	16½	11½	16½
10	13	16¾	18	13	18
12	14	17½	19¾	14	19¾
14 O.D.	15	.....	22½	15	30
16 O.D.	16	.....	24	16	33
18 O.D.	17	.....	26	17	36
20 O.D.	18	.....	28	18	39
24 O.D.	20	.....	31	20	45



All dimensions given in inches.

[a]These dimensions are the same for Cast-Iron Double Disc Flanged Gate Valves.

[b]These are pressure designations which refer to the primary service ratings in pounds per square inch of the connecting end flanges.

[c]The connecting end flanges of 175 lb valves are the same as those on 250 lb valves.

NOTE 1:—Where dimensions are not given, the sizes either are not made or there is insufficient demand to warrant the expense of unification.

NOTE 2:—Female and groove joint facings have bottom of groove in same plane as *flange edge*, and center to contact surface dimensions for these facings are reduced by the amount of the raised face.

The more common types are gate valves or straightway valves, globe valves, angle valves, check valves and automatic valves, such as reducing and back-pressure valves.

Gate valves are the most frequently used of all valves since in their open position the resistance to flow is a minimum, but they should not be used where it is desired to throttle the flow; globe valves should be used for this purpose. Gate valves may be secured with either a rising or a non-rising stem, although in the smaller size the rising stem is more commonly used. The rising stem valve is desirable because the positions of the handle and stem indicate whether the valve is open or closed, although space limitations may prevent its use. The globe valve is less expensive to manufacture than the gate valve, but its peculiar construction offers

a high resistance to flow and may prevent complete drainage of the pipe line. These objections are of particular importance in heating work.

An American Standard, *ASA* B16.10-1939, has been prepared giving the face-to-face dimensions of ferrous flanged and welding-end valves. The following types are covered: wedge gate, double disc gate, globe and angle, and swing check. One purpose of establishing these dimensions is to insure that gate valves of a given rating and flange dimension of either the wedge or double disc design will be interchangeable in a pipe line. Contact surface to contact surface dimensions of cast-iron and steel flanged wedge-gate valves are given in Table 11. End-to-end dimensions for steel butt-welding valves in sizes up to 8 in., inclusive, are the same as those given in Table 11 for steel valves.

Check valves are automatic in operation and permit flow in only one direction, depending for operation on the difference in pressure between the two sides of the valve. The two principal kinds of check valves are the swing check in which a flapper is hinged to swing back and forth, and the lift check in which a dead weight disc moves vertically from its seat.

Valves commonly used for controlling steam or water supply to radiators constitute a special class since they are manufactured to meet heating system requirements. These valves are generally of the angle type and are usually made of brass. Graduations on the heads or lever handles are often supplied to indicate the relative opening of the valve.

Automatic control of steam supply to individual radiators can be effected by use of direct-acting radiator valves having a thermostatic element at the valve, or near to it. The direct-acting valve is usually an angle-type valve containing a thermostatic element which permits the flow of steam in accordance with room temperature requirements. These valves usually are capable of adjustment to permit variation in room temperature to suit individual taste.

Ordinary steam valves may be used for hot water service by drilling a $\frac{1}{16}$-in. hole through the web forming the seat to insure sufficient circulation to prevent freezing when the valve is closed. Valves made for use in hot water heating systems are of simpler design, one type consisting of a simple butterfly valve, and another of a quick opening type in which a part in the valve mechanism matches up with an opening in the valve body.

In one-pipe steam-heating systems, automatic air valves are required at the radiators. Two common types of air valves available are the vacuum type and the straight-pressure type. Vacuum valves permit the expulsion of air from the radiators when the steam pressure rises and, in addition, act as checks to prevent the return of air into the radiator when a vacuum is formed by the condensation of steam after the supply pressure has dropped. Ordinary air valves permit the expulsion of air from the radiator when steam is supplied under pressure, but when a vacuum tends to be formed the air is drawn back into the radiator.

REFERENCES

[1] See (1) Piping Handbook, by Walker and Crocker (McGraw-Hill Co.); (2) A Manual for The Design of Piping for Flexibility by the Use of Graphs, by E. A. Wert, S. Smith, E. T. Cope, (The Detroit Edison Company).

[2] See *API Specification* 5L *for Line Pipe, American Petroleum Institute.*

[3] Standard Manual on Pipe Welding, *Heating, Piping and Air Conditioning Contractors National Association.* Welding Handbook, *American Welding Society,* 1942.

[4] ASME Power Boiler Code, *American Society of Mechanical Engineers.*

[5] American Standard Code for Pressure Piping, *ASA* B-31.1—1942, *American Standards Association.*

[6] Marine Engineering Regulations of the Coast Guard, *American Bureau of Shipping.*

General Specifications for Inspection of Material, Appendix VII, Welding, *U. S. Navy.* Specifications for Welding, Appendix 5, Part 1—General—for vessels of the *U. S. Navy, Bureau of Ships,* April, 1940.

[7] American Standard, Steel Butt-Welding Fittings, *ASA* B16.9-1940, *American Standards Association.*

[8] American Standard, Steel Socket-Welding Fittings, *ASA* B16.11-1946, *American Standards Association.*

CHAPTER 27

PIPE INSULATION

Heat Losses from Bare and Insulated Pipes, Low Temperature Pipe Insulation, Insulation of Pipes to Prevent Freezing, Economical Thickness of Pipe Insulation, Underground Pipe Insulation

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THE heat loss from uninsulated pipes may be of considerable magnitude if the temperature of the surrounding medium differs appreciably from that of the fluid conveyed. Losses are increased by rapid motion of the surrounding air or by contact of the pipe with bodies of high conductivity. Careful consideration must, therefore, be given to this factor in a properly designed system and adequate insulation provided, if necessary.

HEAT LOSSES FROM BARE PIPES

Heat losses from horizontal bare steel pipes, based on tests at *Mellon Institute* and calculated from the fundamental radiation and convection equations (Chapter 5), are given in Table 1. Heat losses from horizontal copper tubes and pipes with tarnished surfaces, are given in Table 2[1].

Heat losses from bare pipe of materials having lower emissivities may be calculated from data appearing in Chapter 5.

The area in square feet per linear foot of pipe is given in Table 3 for various standard pipe sizes, and Table 4 for copper tubing, while Table 5 gives the area in square feet of flanges and fittings for various standard pipe sizes. These tables can be used to advantage in estimating the amount of insulation required.

Very often, when pipes are insulated, flanges and fittings are left bare so as to allow for easy access to the fittings in case of repairs. The fact that a pair of 8-in. standard flanges having an area of 2.41 sq ft would lose, at 100 lb steam pressure, an amount of heat equivalent to more than a ton of coal per year, shows the necessity for insulating such surfaces.

Examples 1 and *2* show how the annual heat loss from uncovered pipe and its dollar value may be computed from the data in Table 1.

Example 1. Compute the total annual heat loss from 165 ft of 2 in. bare pipe in service 4000 hr per year. The pipe is carrying steam at 10 lb pressure and is exposed to an average air temperature of 70 F.

Solution. The pipe temperature is taken as the steam temperature, which is 239.4 F, obtained by interpolation from Steam Tables. The temperature difference between the pipe and air = 239.4 − 70 = 169.4 F. By interpolation of Table 1 between temperature differences of 157.1 and 227.7 F, the heat loss from a 2-in. pipe at a temperature difference of 169.4 F is found to be 1.624 Btu per (hr) (linear ft) (F deg). The total annual heat loss from the entire line = 1.624 × 169.4 × 165 (linear ft) × 4000 (hr) = 181,600 Mb. (Mb = 1000 Btu.)

Example 2. Coal costing $11.50 per ton and having a calorific value of 13,000 Btu per pound is being burned in the furnace supplying steam to the pipe line given in the previous example. If the system is operating at an overall efficiency of 55 per cent, determine the monetary value of the annual heat loss from the line.

Solution. The cost of heat per 1000 Mb supplied to the system = 1,000,000 × 11.5 (dollars) ÷ [13,000 (Btu) × 2000 (lb) × 0.55 (efficiency)] = $0.804. The total cost of heat lost per year = 0.804 × 181.6 (thousand Mb) = $146.00.

PIPE INSULATIONS

Pipe insulations are of several general forms and are made of various types of material. The most common form is the rigid sectional covering either split longitudinally into halves or cut through on one side and scored on the other, to facilitate assembling on pipes. Preformed ma-

TABLE 1. HEAT LOSSES FROM HORIZONTAL BARE STEEL PIPES

Expressed in Btu per (hour) (linear foot) (Fahrenheit degree difference between the pipe and surrounding still air at 70 F)

NOMINAL PIPE SIZE (INCHES)	HOT WATER				STEAM		
	120 F	150 F	180 F	210 F	227.1 F (5 Lb)	299.7 F (50 Lb)	337.9 F (100 Lb)
	TEMPERATURE DIFFERENCE						
	50 F	80 F	110 F	140 F	157.1 F	227.7 F	267.9 F
½	0.455	0.495	0.546	0.584	0.612	0.706	0.760
¾	0.555	0.605	0.666	0.715	0.748	0.866	0.933
1	0.684	0.743	0.819	0.877	0.919	1.065	1.147
1¼	0.847	0.919	1.014	1.086	1.138	1.324	1.425
1½	0.958	1.041	1.148	1.230	1.288	1.492	1.633
2	1.180	1.281	1.412	1.512	1.578	1.840	1.987
2½	1.400	1.532	1.683	1.796	1.883	2.190	2.363
3	1.680	1.825	2.010	2.153	2.260	2.630	2.840
3½	1.900	2.064	2.221	2.433	2.552	2.974	3.215
4	2.118	2.302	2.534	2.717	2.850	3.320	3.590
5	2.580	2.804	3.084	3.303	3.470	4.050	4.385
6	3.036	3.294	3.626	3.886	4.074	4.765	5.160
8	3.880	4.215	4.638	4.960	5.210	6.100	6.610
10	4.760	5.180	5.680	6.090	6.410	7.490	8.115
12	5.590	6.070	6.670	7.145	7.500	8.800	9.530

TABLE 2. HEAT LOSS FROM HORIZONTAL TARNISHED COPPER PIPE

Expressed in Btu per (hour) (linear foot) (Fahrenheit degree difference between the pipe and surrounding still air at 70 F)

NOMINAL PIPE SIZE (INCHES)	HOT WATER (Type K Copper Tube)				STEAM (Standard Pipe Size Pipe)		
	120 F	150 F	180 F	210 F	227.1 F (5 Lb)	297.7 F (50 Lb)	337.9 F (100 Lb)
	TEMPERATURE DIFFERENCE						
	50 F	80 F	110 F	140 F	157.1 F	227.7 F	267.9 F
½	0.250	0.287	0.300	0.321	0.433	0.500	0.530
¾	0.340	0.381	0 409	0.429	0.533	0.543	0.654
1	0.440	0.475	0.509	0.536	0.636	0.746	0.803
1¼	0.500	0.559	0.618	0.622	0.764	0.878	0.934
1½	0.580	0.656	0.710	0.750	0.904	1.053	1.120
2	0.730	0.825	0.890	0.957	1.101	1.273	1.364
2½	0.880	1.000	1.091	1.143	1.305	1.490	1.605
3	1.040	1.175	1.272	1.343	1.560	1.800	1.940
3½	1.180	1.350	1.454	1.535	1.750	2.020	2.170
4	1.460	1.500	1.635	1.715	1.941	2.240	2.430
4½	.....	.....	.....	.....	2.131	2.465	2.650
5	1.600	1.812	1.980	2.071	2.387	2.770	2.990
6	1.840	2.125	2.270	2.430	2.740	3.210	3.440
8	2.400	2.685	2.910	3.110	3.310	4.050	4.370

terials are supplied in segments for assembly on large pipes. The sectional coverings are generally supplied with a pasted-on canvas jacket. Blanket insulations are sometimes used for wrapping large pipes, particularly where removal for frequent servicing of the pipe is necessary. Fittings and bends are commonly covered with portions of standard preformed

TABLE 3. EXTERNAL SURFACE PER LINEAR FOOT OF PIPE

NOMINAL PIPE SIZE (INCHES)	SURFACE AREA (SQ FT)	NOMINAL PIPE SIZE (INCHES)	SURFACE AREA (SQ FT)	NOMINAL PIPE SIZE (INCHES)	SURFACE AREA (SQ FT)
½	0.22	2	0.622	5	1.456
¾	0.275	2½	0.753	6	1.734
1	0.344	3	0.917	8	2.257
1¼	0.435	3½	1.047	10	2.817
1½	0.498	4	1.178	12	3.338

insulation or, when irregular in contour, with plastic materials known as insulating cements. Insulation is secured to pipes with staples which are used to bridge the joint between half sections, and with metal pipe covering bands or rings of wire which secure individual sections and effect a junction between abutting sections. Surface finishes used over pipe insulation depend upon the service encountered and appearance desired. Canvas jackets are most common, although asbestos paper or asbestos finishing cements are sometimes employed. Insulation outdoors should be waterproof, and is generally protected with an asphalt felt for piping and asphaltic cements for fittings. Insulation on lines carrying cold water, brine, or other cold fluids is carefully finished to obtain adequate sealing against the penetration of water vapor.

The selection of pipe insulation for a particular service condition must be made with full consideration of a number of properties in addition to thermal conductivity. Factors which may be of more importance than the thermal conductivity are: ease of application, fire resistance, heat stability, weathering stability, resistance to damage by physical abuse, and others which may apply to a particular installation. A complete evaluation of pipe insulation cannot be included here. Insulation manufacturers should be consulted in regard to the selection of insulation which is to meet specific requirements.

HEAT LOSSES FROM INSULATED PIPES

The conductivities of various materials used for insulating steam and hot water systems are given in Table 6. They are given as functions of the mean temperatures or the arithmetic mean of the inner and outer surface temperatures of the insulations. It should be emphasized that they are the average values obtained from a number of tests made on each type of material, also, that in the use of *conductivity* all variables due to differences in thickness, pipe sizes, and air conditions are eliminated. Individual manufacturer's materials will, of course, vary in conductivity to some extent from these values.

The heat losses through 1, 1½, and 2-in. thick, 85 per cent magnesia type of insulation for temperature differences between the pipe and the surrounding atmosphere up to 280 F, are shown in Figs. 1, 2, and 3.

TABLE 4. EXTERNAL SURFACE PER LINEAR FOOT OF COPPER TUBING
Outside diameter ⅛ in. greater than nominal size

TUBE SIZE (INCHES)	SURFACE AREA (SQ FT)	TUBE SIZE (INCHES)	SURFACE AREA (SQ FT)	TUBE SIZE (INCHES)	SURFACE AREA (SQ FT)
½	0.164	2	0.556	5	1.342
¾	0.229	2½	0.687	6	1.604
1	0.295	3	0.818	8	2.128
1¼	0.360	3½	0.949	....	.....
1½	0.426	4	1.080	....	.....

TABLE 5. AREA OF FLANGED FITTINGS, SQUARE FEET[a]

NOMINAL PIPE SIZE (INCHES)	FLANGED COUPLING		90 DEG ELL		LONG RADIUS ELL		TEE		CROSS	
	Standard	Extra Heavy	Standard	Extra Heavy	Standard	Extra Heavy	Standard	Extra Heavy	Standard	Extra Heavy
1	0.320	0.438	0.795	1.015	0.892	1.083	1.235	1.575	1.622	2.07
1¼	0.383	0.510	0.957	1.098	1.084	1.340	1.481	1.925	1.943	2.53
1½	0.477	0.727	1.174	1.332	1.337	1.874	1.815	2.68	2.38	3.54
2	0.672	0.848	1.65	2.01	1.84	2.16	2.54	3.09	3.32	4.06
2½	0.841	1.107	2.09	2.57	2.32	2.76	3.21	4.05	4.19	5.17
3	0.945	1.484	2.38	3.49	2.68	3.74	3.66	5.33	4.77	6.95
3½	1.122	1.644	2.98	3.96	3.28	4.28	4.48	6.04	5.83	7.89
4	1.344	1.914	3.53	4.64	3.96	4.99	5.41	7.07	7.03	9.24
4½	1.474	2.04	3.95	5.02	4.43	5.46	6.07	7.72	7.87	10.07
5	1.622	2.18	4.44	5.47	5.00	6.02	6.81	8.52	8.82	10.97
6	1.82	2.78	5.13	6.99	5.99	7.76	7.84	10.64	10.08	13.75
8	2.41	3.77	6.98	9.76	8.56	11.09	10.55	14.74	13.44	18.97
10	3.43	5.20	10.18	13.58	12.35	15.60	15.41	20.41	19.58	26.26
12	4.41	6.71	13.08	17.73	16.35	18.76	19.67	26.65	24.87	34.11

[a] Including areas of accompanying flanges bolted to the fitting.

Standard thicknesses of 85 per cent magnesia pipe covering are not exactly 1 in. However, the loss through any given thickness of insulation can be obtained by interpolation. Also, the losses through any of the insulations given in Table 6 can be obtained by multiplying the losses obtained from Figs. 1, 2, or 3 by the factors given in Table 7.

Pipes operating at high temperatures are frequently insulated to the

TABLE 6. THERMAL CONDUCTIVITY (k) OF VARIOUS TYPE PIPE INSULATIONS FOR MEDIUM AND HIGH TEMPERATURE PIPE[a]

Expressed in Btu per (hour) (square foot) (Fahrenheit degree temperature difference per inch)

TYPES OF INSULATING MATERIALS	DENSITY LB/CU FT	TEMP. RANGE OF ACCEPTED USE	MEAN TEMPERATURE, F DEG				
			100	200	300	400	500
85% Magnesia—Type	12–14	Up to 600 F	0.39	....	0.45	....	0.51
Corrugated Asbestos—Type							
4 Ply per 1 in.	11–13	Up to 300 F	0.57	0.68	0.80	....	....
6 Ply per 1 in.	15–17	Up to 300 F	0.51	0.59	0.69	....	....
8 Ply per 1 in	18–20	Up to 300 F	0.49	0.57	0.65	....	....
Laminated Asbestos—Type (35–40 laminations per 1 in..)	30–35	Up to 700 F	0.39	0.44	0.49	0.54	....
Mineral Wool—Type	10–15	Up to 800 F	0.40	0.45	0.50	0.55	....
Diatomaceous Silica—Type	25–30	Up to 1900 F	0.63	0.66	0.69	0.72	0.75
Brown Asbestos Fiber—Type	13–15	Up to 1200 F	0.34	0.39	0.44	0.49	0.54

[a] Average values from laboratories for insulating materials of various manufacturers.

TABLE 7. PIPE COVERING FACTORS

TYPES OF INSULATING MATERIALS	TEMPERATURE DIFFERENCE, PIPE TO AIR, F DEG				
	100	200	300	400	500
Corrugated Asbestos—Type					
4 Ply per 1 in.	1.30	1.36	1.42	....	....
6 Ply per 1 in.	1.19	1.23	1.27	....	....
8 Ply per 1 in.	1.15	1.19	1.23	....	....
Laminated Asbestos—Type	0.96	0.98	1.00	1.02	1.04
Mineral Wool—Type	0.98	1.00	1.02	1.05	1.07
Diatomaceous Silica—Type	1.37	1.36	1.35	1.35	1.34
Brown Asbestos Fiber—Type	0.86	0.88	0.91	0.93	0.96

best advantage by combining a high temperature insulation near the pipe with a moderate or low temperature insulation around it as an outer layer. By this method an efficient material may be used for each of the two temperature ranges encountered. In calculating the heat loss

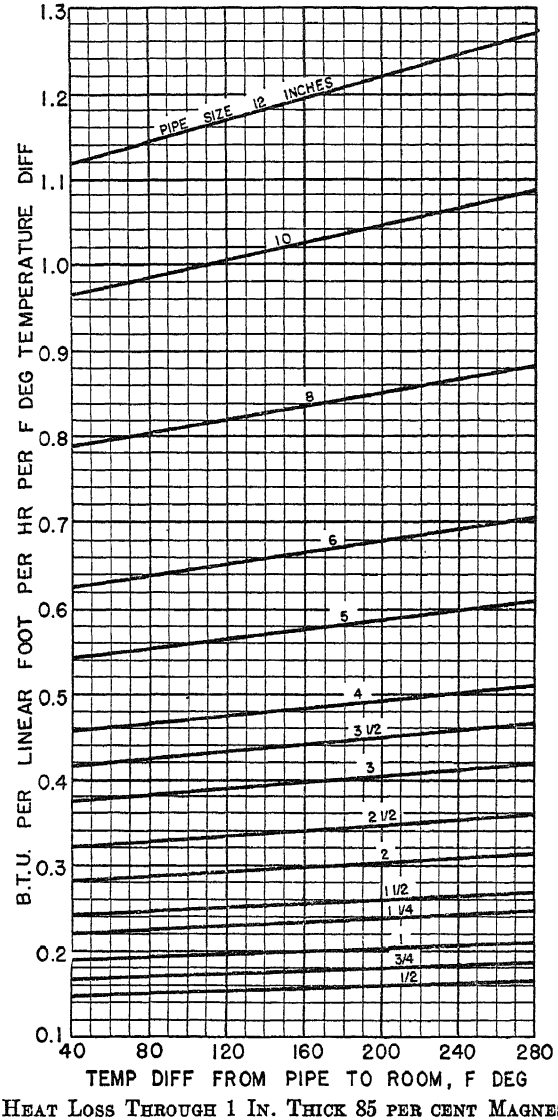


FIG. 1. HEAT LOSS THROUGH 1 IN. THICK 85 PER CENT MAGNESIA TYPE COVERING

through such a combination the mean temperature of each layer must be determined along with the thickness of each. This is readily done in three or four calculations performed as a series of approximations, in which assumptions of thickness and mean temperature are adjusted as indicated in the discussion which follows.

In the case of a single thickness of pipe covering, the quantity of heat

transferred per square foot of outer surface of the insulation is given by the equation:

$$q_0 = \frac{k(t_1 - t_2)}{r_2 \log_e \frac{r_2}{r_1}} \qquad (1)$$

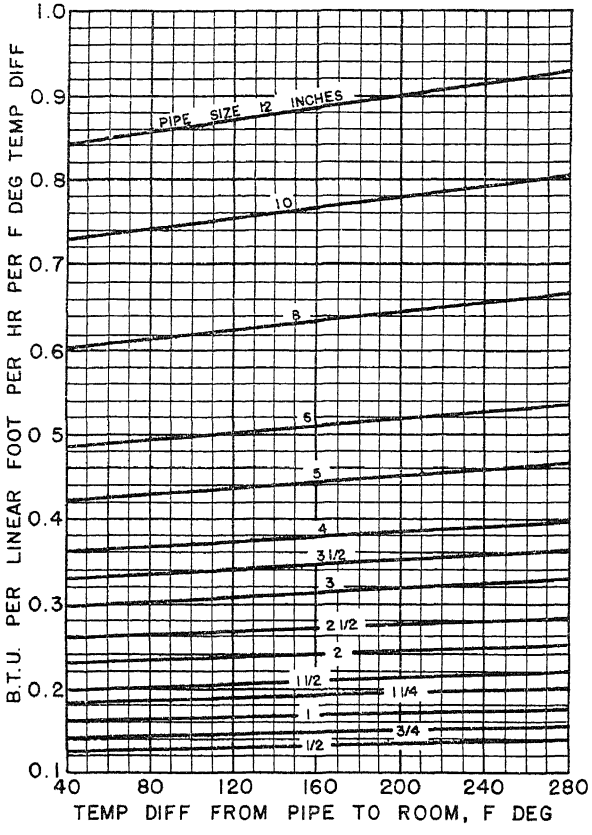


FIG. 2. HEAT LOSS THROUGH 1½ IN. THICK 85 PER CENT MAGNESIA TYPE COVERING

where

q_0 = Btu per (hour) (square foot of outer surface of insulation).

r_1 = outer radius of pipe or inner radius of insulation, inches.

r_2 = outer radius of insulation, inches.

k = thermal conductivity of insulation, Btu per (hour) (square foot) (Fahrenheit degree per inch).

t_1 = temperature of inner surface of insulation, Fahrenheit degrees.

t_2 = temperature of outer surface of insulation, Fahrenheit degrees.

It is convenient to work from the outer surface of the insulation, since the loss through the covering must be determined from the outer surface loss by means of surface loss curves such as given in Fig. 4.

After the true heat loss is obtained, the loss per square foot of pipe surface can be calculated from the relationship:

$$q_i = q_0(r_2/r_1)$$

where

q_i = Btu per (hour) (square foot outer surface of pipe).

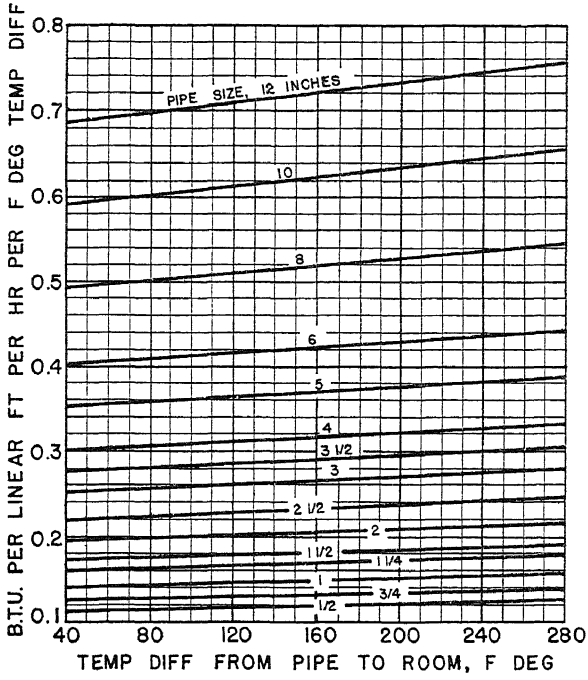


FIG. 3. HEAT LOSS THROUGH 2 IN. THICK 85 PER CENT MAGNESIA TYPE COVERING

The heat loss through two or more thicknesses of insulation applied to a pipe can be calculated by means of the equation:

$$q_0 = \frac{t_1 - t_2}{\dfrac{r_2 \log_e \dfrac{r_2}{r_1}}{k_1} + \dfrac{r_3 \log_e \dfrac{r_3}{r_2}}{k_2} + \cdots} \qquad (2)$$

where

r_2 = outer radius of second layer of insulation, inches.

r_3 = outer radius of last layer of insulation, inches.

The method of solving Equation 2, which is the most difficult of the two, is given in Example 3.

Example 3. Compute the heat loss per linear foot of pipe surface per hour from a 6-in. pipe, insulated with a 3-in. thickness of diatomaceous silica, and a 2-in. thickness of 85 per cent magnesia. The pipe is operating at a temperature of 1200 F and is exposed to a room temperature of 80 F.

Solution. In figuring the heat loss from Equation 2, it is necessary to first make an assumption for the outer surface temperature t_2 and the temperature between the diatomaceous silica and 85 per cent magnesia insulation, so that the mean temperature of each material can be obtained and the thermal conductivity corresponding to the mean temperature of each material substituted in the formula. First assume an outer surface temperature of 140 F and a temperature of 570 F between the two materials corresponding to a mean temperature of (1200 + 570) ÷ 2 or 885 F for the diatomaceous silica and (570 + 140) ÷ 2 or 355 F for the 85 per cent magnesia insulation. The conductivities of these two materials at mean temperatures of 885 and 355 F, interpolated from Table 6, are 0.865 and 0.5 Btu, respectively.

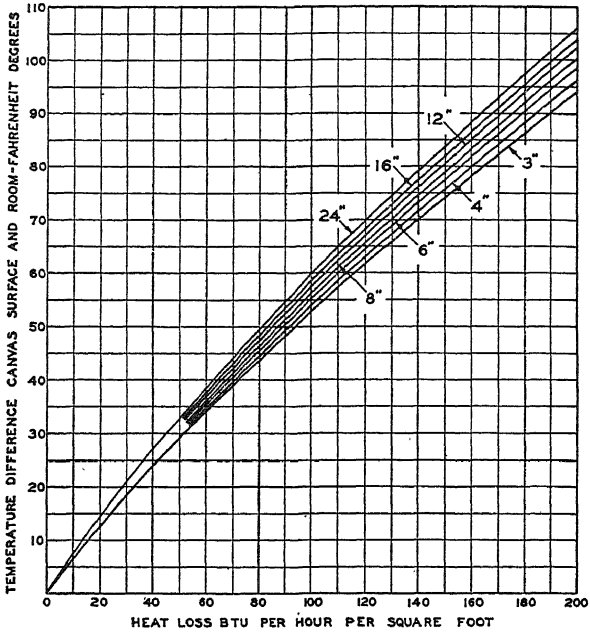


FIG. 4. HEAT LOSS FROM CANVAS-COVERED CYLINDRICAL SURFACES OF VARIOUS DIAMETERS

These values are substituted in Equation 2 and a trial calculation made. For a nominal 6-in. steel pipe $r_1 = 3.312$, $r_2 = 6.312$ and $r_3 = 8.312$ then,

$$q_0 = \frac{1200 - 140}{\dfrac{8.312 \log_e \dfrac{6.312}{3.312}}{0.865} + \dfrac{8.312 \log_e \dfrac{8.312}{6.312}}{0.5}} = \frac{1060}{6.2 + 4.58} = 98.3 \text{ Btu.}$$

The temperature drop from the outer surface of the insulation to the surrounding air for a heat loss of 98.3 Btu is found from Fig. 4 to be 57 F for a 16-in. O.D. cylindrical surface, or 57 + 80 F room temperature = 137 F surface temperature. Since a surface temperature of 140 F was assumed, it is evident that a temperature closer to 137 F, or, for instance, 138 F should be used for recalculation:

$$q_0 = \frac{1200 - 138}{6.2 + 4.58} = 98.4 \text{ Btu.}$$

Since the temperature drop through each material is equal to the heat flow times the actual resistance of each material, the temperature drop through the diatomaceous silica is 98.4 × 6.2 = 610 F, or the temperature between the two insulating materials

is (1200 − 610) = 590 F. Since a temperature of 570 F between the two materials was assumed, it is obvious that a temperature closer to 590, or for instance 586 F may be selected. The mean temperatures of the two insulations corresponding to the new assumptions are (1200 + 586) ÷ 2 = 893 and (586 + 138) ÷ 2 = 362, and the interpolated conductivities corresponding to the new mean temperatures are 0.87 and 0.505 for the diatomaceous silica and 85 per cent magnesia, respectively. By substituting in Equation 2:

$$q_0 = \frac{1200 - 138}{\frac{5.36}{0.87} + \frac{2.29}{0.505}} = \frac{1062}{6.16 + 4.53} = 99.3 \text{ Btu.}$$

Again referring to Fig. 4, it is seen that the temperature drop from the outer surface of the insulation to the surrounding air for a heat loss of 99.3 Btu = 58 F, which corresponds to the surface temperature of 138 F last assumed. The temperature drop through the diatomaceous silica is 99.3 × 6.16 = 612 F, corresponding to a temperature of 588 F between the two materials, which checks very closely with the temperature of 585 F last assumed. The heat loss is therefore 99.3 × 8.312 ÷ 3.312 or 249 Btu per sq ft of pipe surface. Since the surface area per linear foot of 6-in. pipe is 1.734 sq ft (Table 3), the heat loss per linear foot of pipe will be 249 × 1.734 = 432 Btu per hr.

The rate of heat loss from a surface maintained at constant temperature is greatly increased by air circulation over the surface. In the case of well-insulated surfaces, the increases in losses due to air velocity are very small as compared with increases from bare surfaces, because of the fact that air flowing over the surface of the insulation can increase only the conductance of heat from surface to air, and cannot change the internal conductance of the insulation itself. The maximum increase in heat loss due to air velocity ranges from about 15 per cent in the case of 1-in. thick insulation, to about 5 per cent in the case of 3-in. thick insulation, provided that the insulation is thoroughly sealed so that air can flow only over the surface. If the conditions are such that the air may circulate through cracks and crevices in the insulation, the increases may be far greater than those given. Therefore, it is essential that insulation be applied in such a manner that air circulation within it, or between it and the pipe, is avoided.

Fig. 4 shows the loss of heat from canvas-covered, cylindrical surfaces of various outside diameters when the surface to air temperature difference is low. The data are from tests made at Mellon Institute.

The frequent practice of omitting insulation on that portion of a pipe which passes through a masonry wall, or which may be in contact with other metals, should be avoided. Physical contact between the pipe surface and other structural materials of high thermal conductivity will result in heat transfer much greater than that shown in Tables 1 and 2 for transfer from bare pipe to air.

The saving due to use of insulation on piping is illustrated in *Example 4*.

Example 4. If the steam line given in *Examples 1* and *2* is covered with 1 in. thick 85 per cent magnesia, determine the resulting total annual loss through the insulation. Also compute the monetary value of the annual saving and the percentage of saving over the heat loss from the bare pipe.

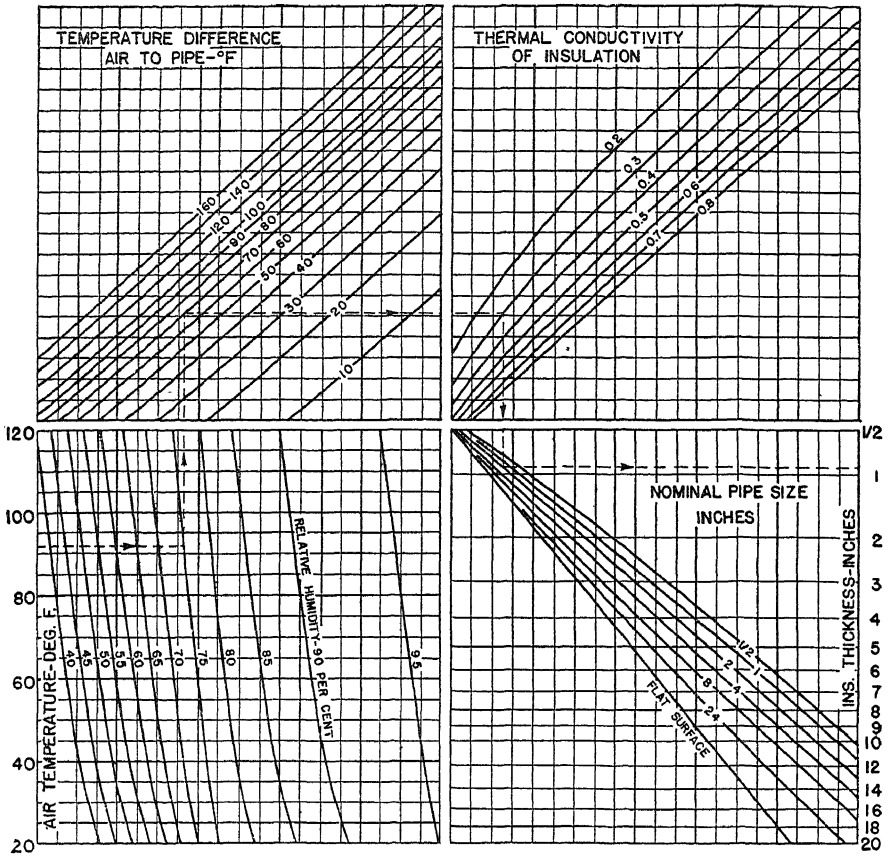
Solution. By referring to Fig. 1, the coefficient for 1 in. magnesia on a 2-in. pipe is found to be 0.300 Btu per (hr) (linear ft of pipe) (deg temperature difference) at a temperature difference of 169.4 F. The total hourly loss per linear foot of pipe will then be 0.300 × 169.4 = 50.8 Btu. The total annual loss through the insulation = 50.8 × 165 (linear ft) × 4000 (hr) = 33,500 Mb. The annual bare pipe loss as determined in the solution of *Example 1* was found to be 181,600 Mb. The saving due to insulation is then 181,600 − 33,500 = 148,100 Mb per year.

From the solution of *Example 2*, it was found that the heat supplied to the system

cost $0.804 per thousand Mb. Therefore, the monetary value of the saving = 0.804 (dollars) × 148.1 (thousand Mb) = $119.07, or 81.5 per cent of the cost when using uninsulated pipe.

LOW TEMPERATURE PIPE INSULATION

Surfaces maintained at temperatures lower than the surrounding air are insulated to reduce the flow of heat and to prevent condensation.



[a] Solve problems as indicated by dotted line, entering chart at lower left-hand scale.

FIG. 5. THICKNESS OF PIPE INSULATION TO PREVENT CONDENSATION ON OUTER SURFACE[a]

The insulating material should absorb a minimum amount of moisture, because the absorption of moisture substantially increases the conductivity of the material. This property is particularly important in the insulation of surfaces that are below the dew-point of the surrounding air. In such cases, due to vapor pressure difference, it is necessary to seal the surface of the insulating material against the penetration of water vapor which would condense within the material, causing a serious increase in heat flow, possible breakdown of the material, and corrosion of metal surfaces. An insulating material with a high degree of moisture absorption might pick up moisture before application and then, when the seal is in place and the temperature of the insulated surface reduced, release that

moisture to the cold surface. There are a number of methods of producing vapor seals, some of which have been worked out by insulation manufacturers to suit their products, and others by applicators and users. Unless time-proven methods are known, specifications of insulation manufacturers should be obtained and followed carefully.

The thickness of insulation required to prevent condensation on the outer surface is that thickness which will raise the temperature of the outer surface of the insulation to a point slightly higher than the dew-point of the surrounding vapor. The dew-point for various humidities can be readily ascertained from a psychrometric chart.

The approximate required thickness of insulation to prevent condensation on pipes and flat metallic surfaces may be obtained from Fig. 5 in

TABLE 8. HEAT GAINS FOR INSULATED COLD PIPES

Rates of heat transmission given in Btu per (hour) (Fahrenheit degree temperature difference between fluid in pipe and surrounding still air)

Based on materials having conductivity, k = 0.30

Nominal Pipe Size (Inches)	Ice Water Thickness			Brine Thickness			Heavy Brine Thickness		
	Thickness of Insulation (Inches)	Btu Per Linear Foot	Btu Per Sq Ft Pipe Surface	Thickness of Insulation (Inches)	Btu Per Linear Foot	Btu Per Sq Ft Pipe Surface	Thickness of Insulation (Inches)	Btu Per Linear Foot	Btu Per Sq Ft Pipe Surface
⅛	1.5	0.110	0.502	2.0	0.098	0.446	2.8	0.087.	0.394
¼	1.6	0.119	0.431	2.0	0.111	0.405	2.9	0.094	0.340
1	1.6	0.139	0.403	2.0	0.124	0.352	3.0	0.104	0.294
1¼	1.6	0.155	0.357	2.4	0.131	0.300	3.1	0.113	0.260
1½	1.5	0.174	0.351	2.5	0.134	0.270	3.2	0.118	0.238
2	1.5	0.200	0.322	2.5	0.151	0.244	3.3	0.134	0.214
2½	1.5	0.228	0.303	2.6	0.170	0.226	3.3	0.147	0.197
3	1.5	0.269	0.293	2.7	0.186	0.202	3.4	0.162	0.176
3½	1.5	0.295	0.282	2.9	0.191	0.183	3.5	0.176	0.167
4	1.7	0.294	0.248	2.9	0.209	0.176	3.7	0.182	0.154
5	1.7	0.349	0.239	3.0	0.241	0.165	3.9	0.202	0.138
6	1.7	0.404	0.233	3.0	0.259	0.150	4.0	0.228	0.130
8	1.9	0.455	0.201	3.0	0.318	0.140	4.0	0.263	0.116
10	1.9	0.559	0.198	3.0	0.383	0.135	4.0	0.309	0.110
12	1.9	0.648	0.194	3.0	0.438	0.131	4.0	0.364	0.108

which a surface resistance of 0.606, corresponding to a film conductance of 1.65, was used in calculating the curves. This value provides a slight factor of safety and its use is known to give satisfactory field results. In using the chart it is advisable to specify the next thicker, rather than the next thinner, commercial insulation in cases where an intermediate thickness is indicated.

Heat gains for pipes insulated with a material having an installed conductivity of 0.30 Btu per (sq ft) (hr) (F deg per in.) are given in Table 8. This table may be used for any of the commercial insulations offered for this purpose since they have conductivities very near the 0.3 value used.

INSULATION OF PIPES TO PREVENT FREEZING

If the surrounding air temperature remains sufficiently low for an ample period of time, insulation cannot prevent the freezing of still water, or of water flowing at such a velocity that the quantity of heat carried in the water is not sufficient to take care of the heat losses which will result and cause the temperature of the water to be lowered to the freezing point.

Insulation can materially prolong the time required for the water to give up its heat, and if the velocity of the water flowing in the pipe is maintained at a sufficiently high rate, freezing may be prevented.

Table 9 may be used for making estimates of the thickness of insulation necessary to take care of still water in pipes at various water and surrounding air temperature conditions. Because of the damage and service interruptions which may result from frozen water in pipes, it is essential that an efficient insulation be utilized. This table is based on the use of a material having a conductivity of 0.30. The initial water temperature is assumed to be 10 deg above, and the surrounding air temperature 50 deg below the freezing point of water (temperature difference, 60 F).

The last column of Table 9 gives the minimum quantity of water at initial temperature of 42 F which should be supplied every hour for each linear foot of pipe, in order to prevent the temperature of the water from

TABLE 9. DATA FOR ESTIMATING REQUIREMENTS TO PREVENT FREEZING OF WATER IN PIPES WITH SURROUNDING AIR AT −18 F

NOMINAL PIPE SIZE (INCHES)	NUMBER OF HOURS TO COOL 42 F WATER TO FREEZING POINT			WATER FLOW REQUIRED AT 42 F TO PREVENT FREEZING, POUNDS PER LINEAR FOOT OF PIPE PER HOUR		
	Thickness of Insulation in Inches (Conductivity, k = 0.30)					
	2	3	4	2	3	4
½	0.42	0.50	0.57	0.54	0.45	0.40
1	0.83	1.02	1.16	0.68	0.55	0.48
1½	1.40	1.74	2.02	0.84	0.68	0.58
2	1.94	2.48	2.90	0.95	0.75	0.64
3	3.25	4.27	5.08	1.24	0.94	0.79
4	4.55	6.02	7.20	1.47	1.11	0.93
5	5.92	7.96	9.69	1.73	1.29	1.06
6	7.35	9.88	12.20	1.98	1.46	1.19
8	10.05	13.90	17.25	2.46	1.78	1.43
10	13.00	18.10	22.70	2.96	2.12	1.70
12	15.80	22.20	28.10	3.43	2.45	1.93

being lowered to the freezing point. The weights given in this column should be multiplied by the total length of the exposed pipe line expressed in feet. As an additional factor of safety, and in order to provide against temporary reductions in flow occasioned by reduced pressure, it is advisable to double the rates of flow listed in the table. It must be emphasized that the flow rates and periods of time designated apply only for the conditions stated. To estimate for other service conditions, the following method of procedure may be used.

If water enters the pipe at 52 F instead of 42 F, the time required to cool it to the freezing point will be prolonged to twice that given in the table, or the rate of flow of water may be reduced so that the quantity required will be one-half that shown in the last column of Table 9. However, if the water enters the pipe at 34 F, it will be cooled to 32 F in one-fifth of the time given in the table. It will then be necessary to increase the rate of flow so that five times the specified quantity of water will have to be supplied in order to prevent freezing.

If the minimum air temperature is −38 F (temperature difference 80 F) instead of −18 F, the time required to cool the water to the freezing point

will be 60/80 of the time given in the table, or the necessary quantity of water to be supplied will be 80/60 of that given.

In making calculations to arrive at the values given in Table 9, the loss of heat stored in the insulation, the effect of a varying temperature difference due to the cooling of pipe and water, and the resistance of the outer surface of the insulation to the transfer of heat to the air, have all been neglected. When these factors enter into the computations it is necessary to enlarge the factor of safety. Also as stated, the time shown in the table is that required to lower the water to the freezing point. A longer period would be required to freeze the water, but the danger point is reached when freezing starts. The flow of water will stop and the entire line will be in danger as soon as the water freezes across the section of the pipe at any point.

When water must remain stationary longer than the times designated in Table 9, the only safe way to insure against freezing is to install a steam or hot water line, or to place an electric resistance heater along the

TABLE 10. THICKNESS OF PIPE INSULATION ORDINARILY USED INDOORS[a]

STEAM PRESSURE PSIG OR CONDITION	STEAM TEMPERATURE FAHRENHEIT DEGREES	THICKNESS OF INSULATION		
		Pipes Larger Than 4 In.	Pipes 2 In. to 4 In.	Pipes ½ In. to 1½ In.
0 to 25	212 to 267	1 in.	1 in.	1 in.
25 to 100	267 to 338	1½ in.	1 in.	1 in.
100 to 200	338 to 388	2 in.	1½ in.	1 in.
Low Superheat	388 to 500	2½ in.	2 in.	1½ in.
Medium Superheat	500 to 600	3 in.	2½ in.	2 in.
High Superheat	600 to 700	3½ in.	3 in.	2 in.

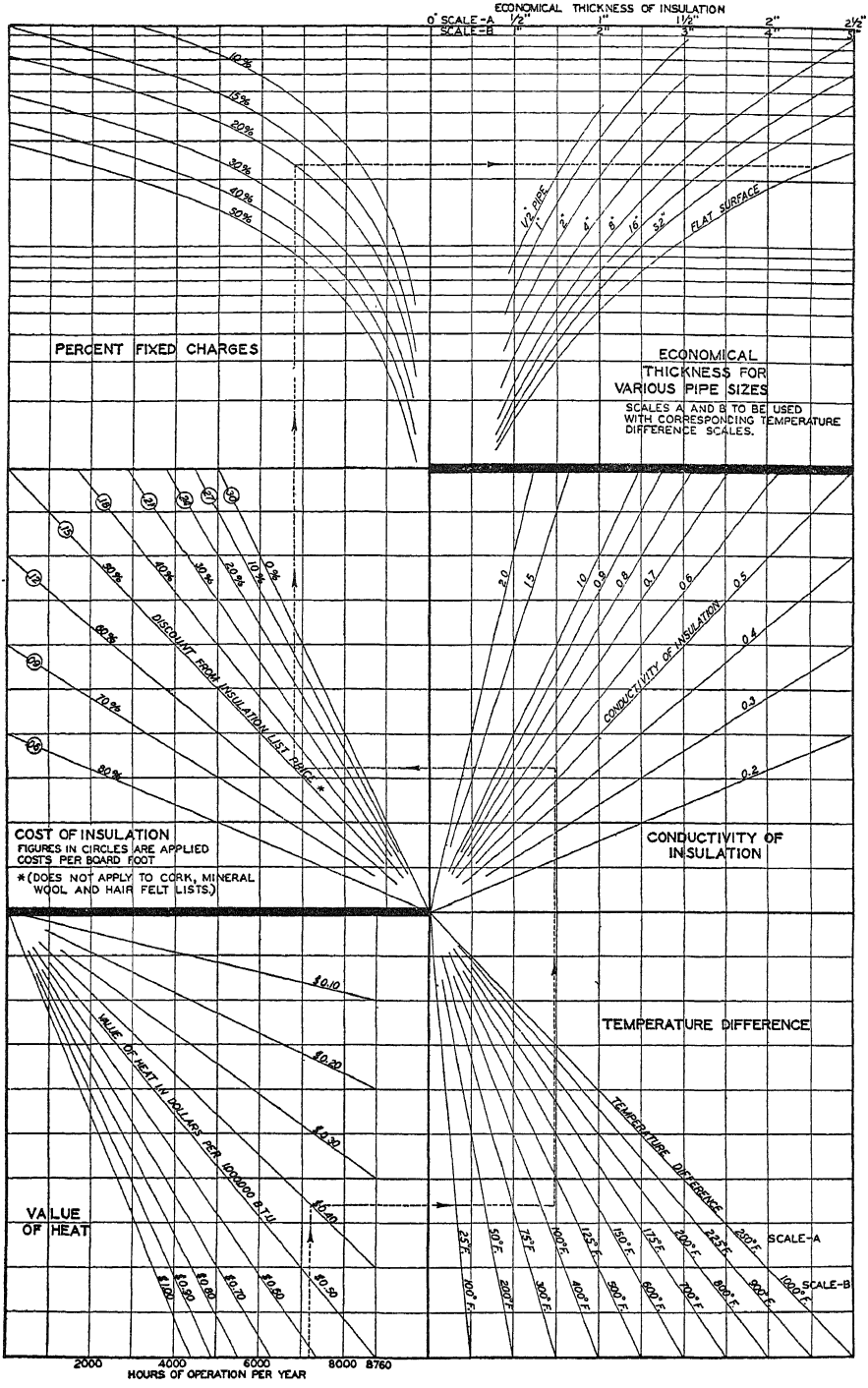
[a] All piping located outdoors or exposed to weather is ordinarily insulated to a thickness ½ in. greater than shown in this table, and covered with a waterproof jacket.

side of the exposed water line. The heating system and the water line are then insulated so that the heat losses from the heating system are not excessive, and the heating effect is concentrated against the water pipe where it is needed. For this form of protection 2 in. of an efficient insulation may be applied.

ECONOMICAL THICKNESS OF PIPE INSULATION

The thicknesses of insulation which ordinarily are used for various temperature conditions are given in Table 10. Where a thorough analysis of economic thickness is desired, this may be accomplished through the use of the chart, Fig. 6.

The dotted line on the chart illustrates its use in solving a typical example. In using the chart, start with the scale at the left bottom margin representing the given number of hours of operation per year; then proceed vertically to the line representing the given value of heat; thence horizontally to the right, to the line representing the given temperature difference; thence vertically to the line representing the conductivity of the given material; thence horizontally to the left, to the line representing the given discount on that material; thence vertically to the curve representing the required per cent return on the investment; thence horizontally to the right, to the curve representing the given pipe



(L. B. McMillan, *Proc. National District Heating Association*, Vol. 18, p. 138).

FIG. 6. CHART FOR DETERMINING ECONOMICAL THICKNESS OF PIPE INSULATION

size; thence vertically to the scale at the top right margin where the economical thickness may be read off directly.

A rapid method for determining the economical thickness of insulation by use of tables has been published.[2]

UNDERGROUND PIPE INSULATION

Underground steam distribution lines are carried in protective structures of various types, sizes and shapes (See Chapter 28). Detailed data on commonly used forms of tunnels and conduit systems, have been published by the *National District Heating Association*.[3]

Pipes in tunnels are covered with sectional insulation to provide maximum thermal efficiency, and are also finished with good mechanical protection in the form of metal or waterproofing membrane outer jackets. In some instances, where actual submersion of hot lines may occur, it has been found good practice to firmly secure the covering with corrosion

TABLE 11. THICKNESS OF LOOSE INSULATION FOR USE AS FILL IN UNDERGROUND CONDUIT SYSTEMS

STEAM PRESSURE PSIG OR CONDITION	STEAM TEMPERATURE FAHRENHEIT DEGREES	MINIMUM THICKNESS OF INSULATION IN INCHES					MINIMUM DISTANCE BETWEEN STEAM AND RETURN
		STEAM LINES			RETURN LINES		
		Pipes Less than 4 In.	Pipes 4 In. to 10 In.	Pipes Larger than 12 In.	Pipes Less than 4 In.	Pipes 4 In. and Larger	
Hot Water, or 0 to 25	212 to 267	1½	2	2½	1¼	1½	1
25 to 125	267 to 352	2	2½	3	1¼	1½	1¼
Above 125, or superheat	352 to 500	2½	3	3½	1¼	1½	1½

resistant wire, then sew on a wire-inserted asbestos fabric jacket with wire. This jacket is porous. The principle of withstanding submersion is that water may enter as water, then actually boil at the pipe surfaces and escape as steam without rupturing the insulation or jacket. Conduit systems are in more general use than tunnels. Pipes carried in conduits may be insulated with sectional insulation; however, the more usual practice is to fill the entire section of the conduit around the pipes with high quality, loose insulating material. The insulation must be kept dry at all times, and for this purpose effective waterproofing membranes enclose the insulation. A drainage system is also provided to divert water which may tend to enter the conduit.

The economical thickness of insulation for underground work is difficult to determine accurately due to the many variables which have to be considered. As a result of theories[4] previously developed, together with other experimental data which have been presented, the usual endeavor is to secure not less than 90 per cent efficiency for underground piping. Table 11 can be used as a guide in arriving at the minimum thickness of loose insulation fills to use for laying out conduit systems. Other factors such as the number of pipes and their combination of sizes, as well as the standard conduit sizes, are primary controlling factors in the amount and thickness of insulation for use.

When sectional insulation is applied to lines in tunnels or conduits, usual practice is to apply the most efficient materials ½ in. less in thick-

ness than that determined by the use of Fig. 6. The data in Fig. 6 are based on conditions of insulation exposed to the air, whereas normal ground temperature is substituted for air temperature in determining the temperature difference for use with the chart when applying it for underground pipe line estimates.

REFERENCES

[1] Heat Loss from Copper Piping, by R. H. Heilman (*Heating, Piping and Air Conditioning*, September, 1933, p. 458).

[2] Rapid Method of Determining the Economical Thickness of Pipe Insulation, by Utley W. Smith (A.S.H.V.E. JOURNAL SECTION, *Heating, Piping and Air Conditioning*, October 1947, p. 118).

[3] Handbook of the *National District Heating Association*, Second Edition, 1932.

[4] Theory of Heat Losses from Pipes Buried in the Ground, by J. R. Allen (A.S.H.V.E. TRANSACTIONS Vol. 26, 1920, p. 335).

CHAPTER 28

DISTRICT HEATING

Steam Distribution Piping, Selection of Pipe Sizes, Conduits for Piping, Pipe Tunnels, Overhead Distribution, Inside Piping, Metering, Steam Requirements, Rates

THE term *district heating* refers to the heating of several buildings from a central plant as in the heating of portions of cities, or to the heating of groups of buildings as in institutions and factories. It is usually preferable, in a group of industrial or institutional buildings, that they be heated from a central plant rather than by individual plants. Fuel can generally be burned more efficiently, less labor is required, and often a central plant is cheaper to install. Those phases of district heating which frequently fall within the province of the heating engineer are outlined here with data and information for solving incidental problems in connection with institutions and factories. Some data are included to cover the piping peculiar to heating systems which are to be supplied with purchased steam. A complete district heating installation should not be attempted without a thorough study of the entire problem by men competent and experienced in that industry.

STEAM DISTRIBUTION PIPING

The methods used in district heating work for the distribution of steam are applicable to any problem involving the supply of steam to a group of buildings. The first step is to establish the route of the pipes, and in this matter since the local conditions control the layout little can be said regarding it.

Having established the route of the pipes, the next step is to calculate the pipe sizes. In district heating work it is common practice to design the piping system on the basis of pressure drop. The initial pressure and the minimum permissible terminal pressure are specified, and the pipe sizes are so chosen that the required amount of steam, with suitable allowances for future increases, will be transmitted without exceeding this pressure drop. The steam velocity is therefore almost disregarded and may reach a very high figure. Velocities of 35,000 fpm are not considered high. By the use of this method the pipe sizes are kept to a minimum with consequent savings in investment.

The steam flowing through any section of the piping can be computed from a study of the requirements of the several buildings served. In general a condensation rate of 0.25 lb per (hr) (sq ft of equivalent direct radiation) is a safe figure. This allows for line condensation which, however, is a small part of the total at times of maximum load. Miscellaneous steam requirements such as laundry, cooking, or process should be individually calculated. The steam requirements for water heating should be taken into account, but in most types of buildings this load will be relatively small compared with the heating load and will seldom occur at the time of the heating peak. Unusual features such as large heaters for swimming pools should not be overlooked.

The pressure at which the steam is to be distributed will depend upon (1) boiler pressure, (2) whether exhaust or live steam, (3) pressure require-

ments of apparatus to be served. If steam has been passed through electrical generating units, the pressure will be considerably lower than if live steam, direct from the boilers, is used.

The advantages of low pressure distribution (2 to 30 psi) are: (1) smaller heat loss per square foot of pipe surface, (2) less trouble with traps and valves, (3) simpler problems in pressure reduction at the buildings, and (4) general reduction in maintenance costs. With distribution pressures not exceeding 40 psi there is little danger even if the full distribution pres-

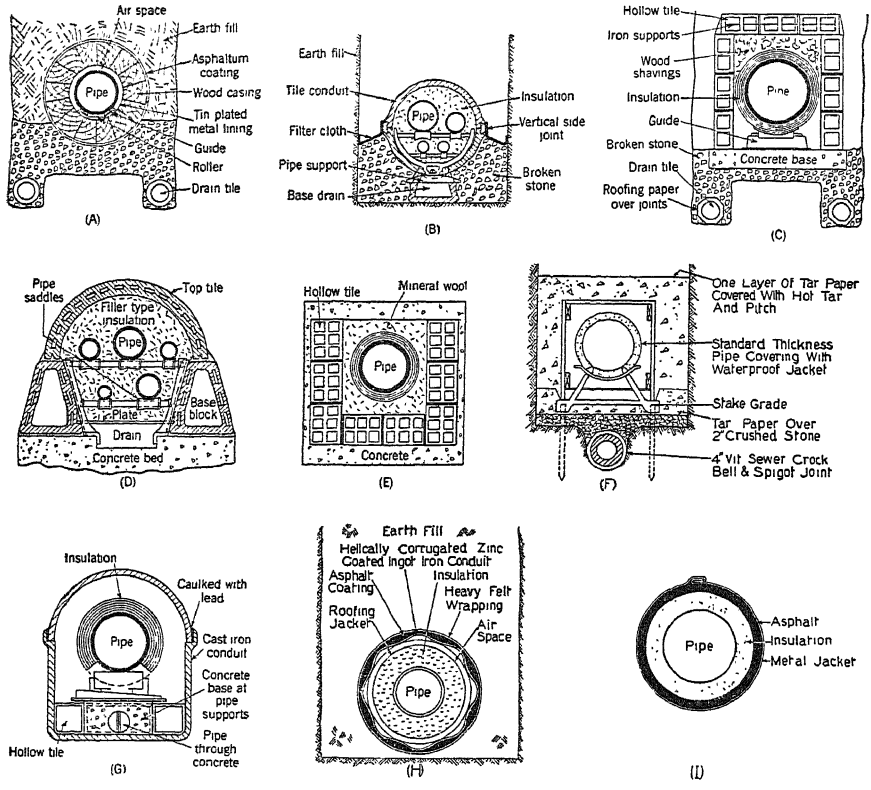


FIG. 1. CONSTRUCTION DETAILS OF CONDUITS COMMONLY USED

sure should build up in the radiators through the faulty operation of a reducing valve; but with pressures higher than 50 psi a second reducing valve or some form of emergency relief is usually desirable to prevent excessive pressures in the radiators.

The advantages of high pressure distribution are: (1) smaller pipe sizes and (2) greater adaptability of the steam to various operations other than building heating, (3) wider flexibility as to allowance for maximum pressure drop and ability to serve equipment requiring higher pressures.

Frequently the different kinds of apparatus which must be served require various minimum pressures. Kitchen equipment requires from 5 to 15 psi, the higher pressures being necessary for apparatus in which water is boiled, such as stock kettles and coffee urns. An increased amount of heating surface, which is easily obtained in some kinds of apparatus, re-

sults in quicker and more satisfactory operation at low pressures. For laundry equipment, particularly the mangle, a pressure of 75 psi is usually demanded, although 30 psi is sufficient if the flat work ironer is equipped with a large number of rolls and if a slower rate of operation is permissible. Pressing machines and hospital sterilizers require about 50 psi. Where pressures are not as high as desired higher pressures can be obtained by a steam compressor.

PIPE SIZES

The lengths of pipe, steam quantities, and initial and terminal pressures having been chosen, the pipe sizes can readily be calculated by means of Babcock's pressure drop formula:

$$P = 0.0000000367\left(1+\frac{3.6}{D}\right)\frac{W^2L}{dD^5}$$

$$W = 5220\sqrt{\frac{PdD^5}{\left(1+\frac{3.6}{D}\right)L}}$$

Numerical values of the various factors are given in Table 2, Chapter 20.

CONDUITS FOR PIPING

Conduits for steam pipes buried underground should be reasonably waterproof, able to withstand earth loads and to take care of the expansion and contraction of the piping without strain or stress on the couplings, or without affecting the insulation or conduit. Expansion of the piping must be carefully controlled by means of anchors and expansion joints or bends so that the pipes can never come in contact with the conduit. Anchors can be anchor fittings or U-shaped steel straps which partially encircle the pipes and are firmly bolted to a short length of structural or cast steel set in concrete. In general, cast steel is preferable to structural steel.

Important points in laying out underground conduits are:

1. The depth of the buried conduit should be kept at a minimum. Excavation costs are a large factor in the total cost.

2. An expansion joint, offset, or bend should be placed between each two anchors. Advantage should be taken of the flexibility of piping to absorb expansion wherever possible. Information on provisions for expansion will be found in Chapter 26.

3. A proper hydrostatic test should be made on the assembled line before the insulation and the top of the conduit are applied. The hydrostatic test pressure should be one and one-half times the maximum service pressure and it should be held for a period of at least two hours without evidence of leakage.

There are many types of conduits, some of which are manufactured products and some of which are built in the field. Some of the more common forms are illustrated in Fig. 1.

The conduit (A) is of a wood casing construction which has been widely used in the past. The wood casing is segmented, lined with tin, and bound with wire. The outside of the conduit is coated with asphaltum. It is not suitable for high temperatures or poorly drained soils.

In Fig. 1 (B), (C), (D), (H) and (I) are patented forms of conduits. The insulation is sometimes a loose filler packed into the conduit. Con-

duits (H) and (I) are prefabricated. Both of these conduits are enclosed in metal jackets.

At (C) and (E) are shown two tile conduits using sectional insulation. In these particular designs the space surrounding the pipe is filled partially or wholly with a loose insulating material. The addition of this loose insulating material to the sectional insulation is, of course, optional and is justified only where high pressure steam is used.

(E) and (F) are conduits used by two district heating companies, and have the advantage of being constructed of common materials.

Conduit (G) is of cast-iron construction, assembled with lead joints and

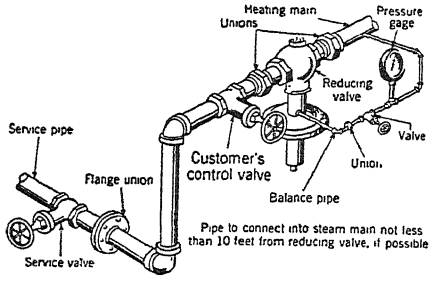


FIG. 2. CONNECTIONS FOR REDUCING VALVE WITHOUT BYPASS

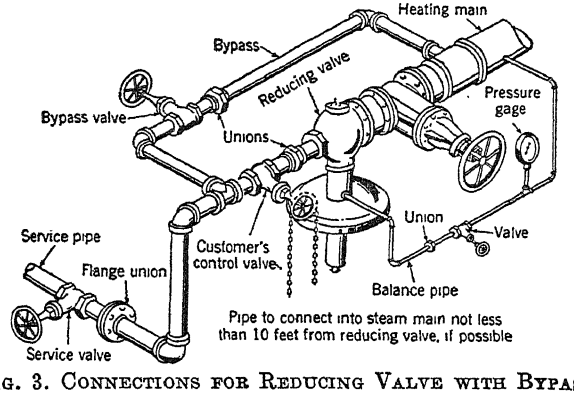


FIG. 3. CONNECTIONS FOR REDUCING VALVE WITH BYPASS

is water-tight, if properly laid. It is obviously expensive and is justified only in exceptional cases.

Since it is difficult to make a concrete or masonry conduit absolutely water-tight, provision should be made for some seepage. The pipe should be protected by a waterproof jacket over the insulation, and the seepage drained from the inside of the conduit. Underdrainage of the conduit is generally provided for by a tile drain laid in crushed stone or gravel underneath the conduit. The tile underdrain should be carried to the sewer or some other drainage point. Manholes are required at intervals for access to valves, traps, and some types of expansion joints.

Where steam and return piping are installed in the same conduit, the return piping usually follows the same grade as the steam piping. In general, the condensation is pumped back under pressure.

Where it is possible to use basement or sub-sidewalk space for the distribution piping the cost of installation and maintenance is greatly reduced.

PIPE TUNNELS

Where steam heating lines are installed in tunnels large enough to provide walking space, the pipes are supported by means of hangers or roller frames on brackets or frame racks at the side or sides of the tunnel. The pipes are insulated with sectional pipe insulation over which is placed a sewed-on, painted canvas jacket or a jacket of asphalt-saturated asbestos water-proofing felt. The tunnel itself is usually built of concrete or brick, and water-proofed on the outside with membrane water-proofing.

Because of their relatively high first cost as compared with smaller conduits, walking tunnels are sometimes omitted along heating lines, unless they are required to accommodate miscellaneous other services or provide underground passage between buildings.

OVERHEAD DISTRIBUTION

In some industrial and institutional applications, the distribution piping may be installed, entirely or in part, above ground. This method of con-

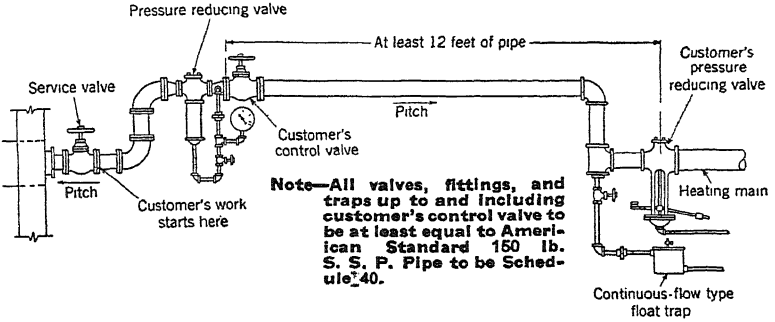


FIG. 4. STEAM SUPPLY CONNECTION WHEN USING TWO REDUCING VALVES

struction has the advantage of requiring no excavation and being easily maintained.

INSIDE PIPING

Figs. 2 and 3 show typical service connections used for low pressure steam service. Fig. 2 shows installation of a reducing valve without a by-pass, which is usually omitted in the case of smaller size valves.

Fig. 3 illustrates the use of a reducing valve, with a by-pass which is generally provided for larger installations. This latter construction permits the operation of the line in case of failure in the reducing valve. In the smaller sizes, the reducing valve can be removed, a filler installed, and the house valve used to throttle the flow of steam until repairs are made.

Fig. 4 shows a typical installation used for high pressure steam service[1]. The first reducing valve effects the initial pressure reduction. The second reducing valve reduces the steam pressure to that required.

In a heating system the pipes carrying condensate are more subject to corrosion than other parts of the system. Care must be taken to give proper pitch to the pipes and provide proper venting of non-condensable gases. (See Chapter 42, Corrosion).

Most district heating companies enforce certain regulations regarding the consumer's installation, partly to safeguard their own interests, but

[1] Code for Pressure Piping, B31-1, 1942, *American Standards Association*, Paragraph 408, p. 115.

principally to insure satisfactory and economical service to the consumer. There are certain fundamental principles that should be followed in the design of a building heating system which is to be supplied from street mains. Although some of these apply to any building, they have been demonstrated to be especially important when steam is purchased.

1. Provision should be made for conveniently shutting off the steam supply at night and at other times when heat is not needed.

It has been thoroughly demonstrated that a considerable amount of heat can be saved by shutting off steam at night. Although there is, in some cases, an increased consumption of heat when steam is again turned on in the morning, there is a large net saving which may be explained by the fact that the lower inside temperature maintained during the night obviously results in lower heat loss from the building, and less heat need therefore be supplied.

Steam can be entirely shut off at night in most buildings even in very cold weather without endangering plumbing. It is necessary, however, to have an ample amount

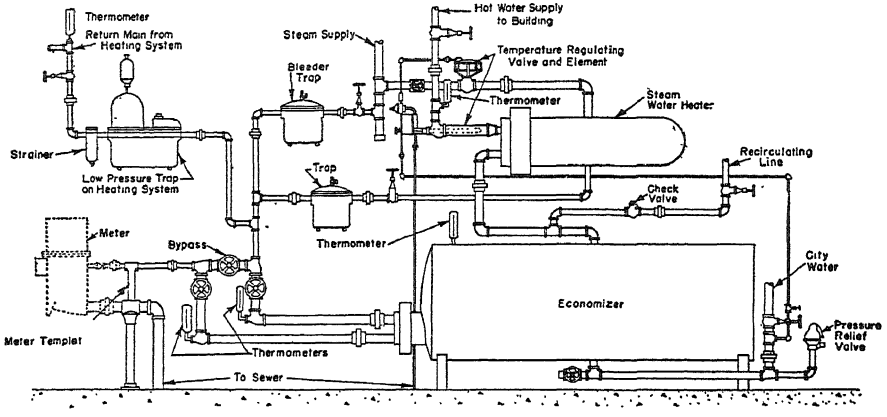


FIG. 5. METHOD OF INSTALLING A WATER HEATER AND ECONOMIZER IN A GRAVITY HEATING SYSTEM

of heating surface so that the building can be quickly warmed in the morning. Where the hours of occupancy differ in various parts of the building, it is good practice to install separate supply pipes to the different parts. For example, in an office building with stores or restaurants on the first floor which are open in the evening, a separate main supplying the first floor will permit the steam to be shut off from the remainder of the building in the late afternoon. The division of the building into zones, each with a separately controlled heat supply, is sometimes desirable, as it permits the heat to be adjusted according to variations in sunshine and wind.

2. Residual heat in the condensate should be salvaged.

This heat may be salvaged by means of a cooling coil, or as is more frequently done, by a water heating economizer (see Fig. 5) which preheats the hot water supply to the building.

The condensate from the heating system, after leaving the trap, passes through the economizer. The supply to the hot water heater passes through the economizer, absorbing heat from the condensate. If the hot water system in the building is of the recirculating type, the recirculating connection should be tied in *between* the economizer and the water heater proper, not at the economizer inlet, because the recirculated hot water is itself at a high temperature.

Because of the lack of coincidence between the heating system load and the hot water demand, a greater amount of heat can be extracted from the condensate if storage capacity is provided for the preheated water. Frequently a type of economizer is used in which the coils are submerged in a storage tank.

3. Heat supply should be graduated according to variations in the outside temperature.

The maximum in economical operation and satisfactory heating can only be obtained by the use of automatic temperature control (See Chapter 38).

METERING

The perfection of fluid meters has contributed as much to the advancement of district heating as any other one thing. Meters are classified into two groups: *Condensate Meters* and *Rate of Flow Meters.*

Condensate Meters

The one type of quantity meter used is the condensate meter, which may be of the *tilting bucket* or *revolving drum* type.

The condensate meter is a popular type for use on small and medium

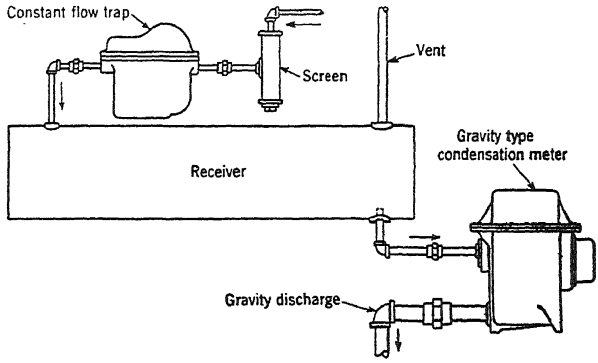


FIG. 6. GRAVITY INSTALLATION FOR CONDENSATION METER USING VENTED RECEIVERS

sized installations, where all the condensate can be brought to a common point for metering purposes. Its simplicity of design, ease in testing, accuracy at all loads, low cost, and adaptability to low pressure distribution has made it standard equipment with many heating companies.

Condensate meters should not be operated under pressure; they are made for either gravity or vacuum installations. Where bucket traps are used, a vented receiver is essential ahead of the meter. Where continuous flow traps are used, a vented receiver is not necessary, but is desirable. Fig. 6 illustrates a gravity condensate meter installation using a vented receiver.

Rate of Flow or Flow Meters

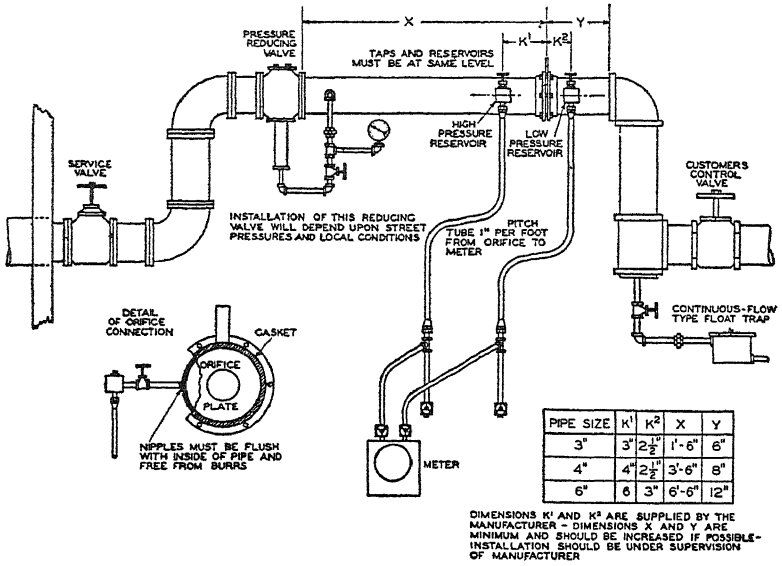
Flow meters used for district heating work are of three types: *Area Meters, Head Meters* and *Velocity Meters.* (See Chapter 4, Fluid Flow.)

Area meters are those, in the operation of which, a variation in the cross-section of stream under constant head is used as an indication of the rate of flow. A tapered plug is suspended in an orifice and moves axially with the flow, which is vertically upward. The weight of the plug provides a definite pressure differential, and the plug floats at such a height as will provide enough orifice area to pass the flow at the pressure difference. The

movement of the plug is transmitted by means of a lever to a pencil or marker which records the flow on a graduated strip chart.

Head meters are those in which the stream of fluid creates a difference of pressure, or differential head. This head is created by an orifice, Venturi tube, flow nozzle, or Pitot tube and will depend upon the velocity and density of the fluid. The secondary element must contain a differential pressure gage, which will translate the pressure difference into rate of flow or total flow. This mechanism may be either mechanical or electrical. The electric flow meter has the advantage of being able to locate the instruments at some distance from the primary element.

Fig. 7 is a typical example of an orifice-type meter installation. A few general points to be considered in installing a meter of this type are: (1)



PIPE SIZE	K¹	K²	X	Y
3"	3"	2½"	1'-6"	6"
4"	4"	2½"	3'-6"	8"
6"	6	3"	6'-6"	12"

FIG. 7. ORIFICE METER STEAM SUPPLY CONNECTION

It is desirable to place the differential medium in a horizontal pipe in preference to a vertical one, where either location is available. (2) Reservoirs should always be on the same level and installed in accordance with the instructions of the meter company. (3) The meter body should be placed at a lower level than that of the pressure differential medium. Special instructions are furnished where the meter body is above. (4) Meter piping should be kept free from leaks. (5) Sludge should not be permitted to collect in the meter body. (6) The meter body and meter piping should be kept above freezing temperatures. (7) It is best not to connect a meter body to more than one service. (8) Special instructions are furnished for metering a turbulent or pulsating flow.

Velocity meters are those in which the primary element is some device that is kept in continual rotation by the linear motion of the stream. The secondary element is, essentially, a revolution counter. The primary and secondary elements are combined into one unit.

For steam metering, the shunt meter is an example of the velocity type. This unit is connected directly in 2, 3 and 4 in. pipe lines. Larger size mains are metered by installing a 2 in. meter in a bypass with a restricting orifice in the main line.

Selection of Meter

In selecting a meter for a particular installation, the number of different makes and types of meters suitable for the job is usually limited by one or more of the following considerations: (1) Its use in a new or an old installation. (2) Method to be used in charging for the service. (3) Location of the meter. (4) Large or small quantity to be measured. (5) Temporary or permanent installation. (6) Cleanliness of the fluid to be measured. (7) Temperature of the fluid to be measured. (8) Accuracy expected. (9) Nature of flow: turbulent, pulsating, or steady. (10) Cost. *a.* purchase price, *b.* installation cost, *c.* calibration cost, *d.* maintenance cost. (11) Servicing facilities of the manufacturer. (12) Pressure at which fluid is to be metered. (13) Type of record desired as to indicating, recording or totalizing. (14) Stocking of repair parts. (15) Use of open jets where steam is to be metered. (16) Metering to be done by one meter or by a combination of meters. (17) Use as a check meter. (18) Its facilities for determining or recording information other than flow. (19) Whether or not the condensate can be returned to a central point.

STEAM REQUIREMENTS

Methods of estimating steam requirements for heating various types of buildings are given in Chapter 17.

Table 6 in Chapter 17 represents information obtained from all sections of the United States, and the group of buildings from which the information was taken represents a cross-section of all types of heating systems.

Steam requirements for water heating can be satisfactorily estimated by using a consumption of 0.0025 lb per (day) (cu ft of heated space) for office buildings, without restaurants, and 0.0065 lb per (day) (cu ft of heated space) for apartment buildings.

Complete information on water heating requirements is given in Chapter 48.

Additional data on steam requirements of various types of buildings in a number of cities may be found in the *Handbook of the National District Heating Association.*

RATES

Fundamentally, district heating rates are based upon the same principles as those recognized in the electric light and power industry, the main object being a reasonable return on the investment. However, there are other requirements to be met; the rate for each class of service should be based upon the cost to the utility company of the service supplied, and upon the value of the service to the consumer, and it must be between these two limits. District heating rates should be designed to produce a sufficient return on the investment regardless of weather conditions, although existing rate schedules do not always conform to this principle. Lastly, the rate schedule must be reasonably simple and understandable.

Glossary of Rate Terms

Load Factor. The ratio, in per cent, of the average hourly load to the maximum hourly load. This is usually based on a one-year period, but may be applied to any specified period.

Demand Factor. The relation between the connected radiator surface, or required radiator surface, and the demand of the particular installation. It varies from 0.25 to 0.3 lb per (hr) (sq ft of surface).

Diversity Factor. The ratio of the sum of the individual demands of a number of buildings to the actual composite demand of the group.

Types of Rates

The various types of rates to be found in use in district heating systems are:

1. *Straight-Line Meter Rate.* The price charged per unit is constant, and the consumer pays in direct proportion to his consumption without regard to the difference in costs of supplying the individual customers.

2. *Block Meter Rate.* The pounds of steam consumed by a customer are divided into blocks of thousands of pounds each, and lower rates are charged for each successive block consumed. This type of charge predominates in steam heating rate schedules, having the advantage of proportioning the bill according to the consumption and the cost of service. It has the disadvantage of not discriminating between customers having a high load factor (relatively low demand) and those having a low load factor (relatively high demand). The utility company must maintain sufficient capacity to serve the high demand customers, and the cost of the increased plant investment is divided equally among the users, so the high demand customers are benefited at the expense of the others.

3. *Demand Rates.* These refer to any method of charge based on a measured maximum load during a specified period of time.

The *flat demand rate* is usually expressed in dollars per thousand pounds of demand per month or per annum. It is based on the size of a customer's installation, and is seldom used except where a meter is not practicable.

The *Wright demand rate* is similar in calculation to the block rate, except that it is expressed in terms of hours' use of the maximum demand. It is seldom used, but forms the basis for other forms of rates.

The *Hopkinson demand rate* is divided into two elements:

(*a*) A charge based upon the demand, either estimated or measured.

(*b*) A charge based upon the amount of steam consumed.

This rate may be modified by dividing the quantities of steam demanded and consumed into blocks charged for at different rates.

The *Doherty rate* is divided into three elements:

(*a*) A charge based upon demand.

(*b*) A charge based upon steam consumed.

(*c*) A customer charge.

In the *Hopkinson rate*, the last two elements are combined into one element.

Demand rates are comparatively new and are not yet widely used. While they are equitable and competitive, they are difficult for the average layman to understand. They are of benefit to utility companies and to consumers because the investment and operating costs can be divided, to suit the particular circumstances, into demand, customer, and consumption groups through the use of some modification of the Hopkinson rate. Demand rates are an advantage to the customer in that the use of such a rate reduces the rate per thousand pounds to the long-hour user.

Fuel Price Surcharge. It is usually desirable to establish a rate upon a specified basic cost of fuel to the utility company. Where there are wide variations in the price of fuel, it is also desirable to add a definite charge per thousand pounds of steam sold for each increment of increase in the price of fuel. This surcharge automatically compensates for the variations without necessitating frequent changing of the whole rate structure.

Some utility companies include a labor surcharge as well as a coal surcharge.

CHAPTER 29

CENTRAL SYSTEMS FOR AIR CONDITIONING

Features of Systems, Zoning, Apparatus Dew-Point, Cooling Load, Heating Load Air Quantity and Effectual Temperature Difference, Low and High Pressure Induction Convectors, Evaporative Cooling, Precooling, Sensible Cooling with Unwetted Coils, Run-Around System, Selection of Type of System, Location of Apparatus, Design Procedure

THE term, central, applied to an air conditioning system implies that the equipment such as fans, coils, filters and their encasement are designed for assembly in the field rather than in a factory as a unit. As a central system usually serves several different rooms, individual controls are required for each room.

FEATURES OF CENTRAL SYSTEMS

One advantage of a central air supply system is that one apparatus serving many rooms may involve a lower investment cost than that for a number of self-contained plants, each serving a single room. A central system may occupy basement or attic space that is relatively unimportant, whereas individual factory-assembled apparatus placed in each room may occupy otherwise valuable space. Another advantage of a central system is accessibility for servicing, since it is possible to provide doors in the encasement for cleaning and inspecting all of the component parts in a manner usually superior to that practicable with compact factory-assembled equipment.

Central air conditioning systems usually are connected by ducts with the various rooms served, and preferably have exhaust fans that may effect complete removal and disposal of any desired proportion of the air. The exhaust fan may return air to the supply system for recirculation, as a measure of economy of fuel or refrigeration.

Central air conditioning systems are served by heating and refrigerating equipment which may be located at some distance from the air supply apparatus, and which may serve one or more central air supply systems.

Year-Round Air Supply System

Fig. 1 is a plan of a year-round air supply system. Outside air may enter from the left at A, desirably from an intake on the side of the building least exposed to solar heat, and not close to the ground or to a sun-heated or dust-gathering roof. A damper B for proportioning the volume of outside air, is interlocked with the return air damper C in such manner that as the outside air volume increases the return air volume decreases. The return air duct D, shown diagrammatically, comes from the exhaust fan. All the air, it will be observed, must pass through the filters E, and there is ample room on both the inlet and outlet sides of the filters for servicing them. The filters may be of mechanically cleaned type, of replaceable cell type, or may be electronic, as described in more detail in Chapter 33.

The cleaned air passes to the equipment that changes its temperature and humidity. Except in very warm climates, a heating or tempering

coil F is required to warm the air to a temperature above freezing. Usually, the heat is supplied by means of hot water or steam. During many hours of most days it is practicable to recirculate enough of the air so that the air drawn from outside, after mixing with the relatively warm return air, will not be cold enough to freeze the water in the humidifier.

Upon leaving the tempering coil, the air enters the humidifier G. This may be a spray of warmed water, circulated by a small pump from a water tank under the spray chamber, or may be other means of supplying water vapor. The supply of moisture must be under automatic and very reliable control. Following the humidifier a heater I is required, for controlling the temperature of the air entering the supply fan.

The second group of heat transfer devices in a year-round system includes an air cooling component H, for use in warm weather. Its surface may be chilled by direct expansion of an approved refrigerant within

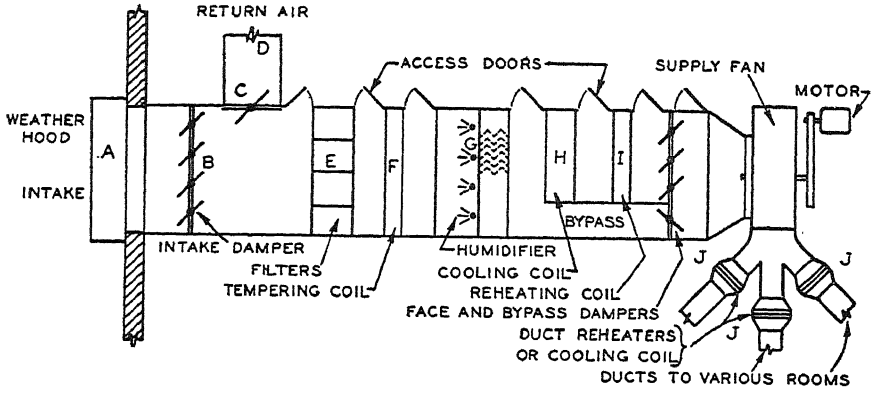


FIG. 1. ARRANGEMENT OF EQUIPMENT FOR YEAR-ROUND AIR SUPPLY SYSTEM

its tubes, or the surface may be cooled by a pump-circulated liquid such as water or brine. This device must be sufficiently cold to cool the summer air to a temperature below the existing dew-point, and may be expected to be wetted constantly by the moisture condensed from the air. A water-tight drainage tank must be installed under the cooling coil and should extend for a distance toward the fan. Water should be drained by means of a trapped waste through a vented air-break. The second group of heat transfer devices also includes an air-heating component (reheater) similar to the tempering coil and capable of warming the chilled, saturated air leaving the cooling surface, to a temperature sufficiently high to prevent complaint of drafts when the air is delivered into the rooms.

ZONING AND ZONE CONTROL

It is apparent that while an apparatus like that of Fig. 1 would be very desirable for any single room, since in that case the air could be delivered at optimum conditions, the cost of a complete individual system for each room and the space required for the equipment generally would be prohibitive. Economy is favored if the varying requirements of numerous rooms or zones can be simultaneously satisfied by air from a single central supply system.

Various methods are practicable for controlling the temperature, humidity and air movement in various rooms or zones. A measure of control is attainable merely by proportioning the flow of air to each room, though usually such control by throttling dampers is difficult to maintain and should be avoided when possible.

Another scheme is to install a properly proportioned coil in the branch air supply duct serving each room to warm the air to suit the individual need. The air, for example, leaving the fan that serves several rooms, may be cooled before entering the fan, to the condition favorable for one room, and the air for each other room may be reheated by the branch duct coil to the required temperature. It is also possible to circulate a heat absorbing medium in the branch duct coils to reduce the temperature of the air passing to rooms that would be overheated if they received air at the condition leaving the central air supply system. In Fig. 1 such coils J are indicated in the three branch ducts leaving the supply fan.

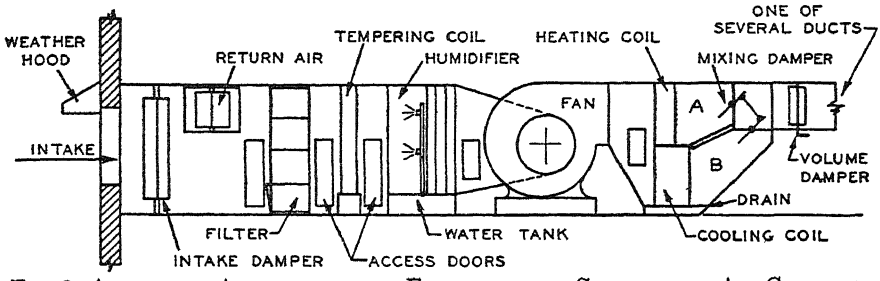


FIG. 2. ALTERNATE ARRANGEMENT OF EQUIPMENT FOR CONTROLLING AIR CONDITION IN CENTRAL AIR SUPPLY SYSTEM

When heat transfer devices are placed in branch ducts for improved temperature control, mechanically circulated water gives excellent results as a heat carrier. The water usually is warmer than the air but it is possible to use water colder than the air.

It is practicable also to use single central air conditioning equipment similar to that shown in Fig. 1, in conjunction with several fans; one for each room or zone. In such cases there may be a separate reheater on the suction side of each relatively small supply fan.

The designer must remember that the various supply fans will compete with each other for air, against the resistance interposed by the filters, coils, etc., that are used in common under such circumstances, and that, therefore, unless the fans are of backward-curved blade, non-overloading type, they may alternate in carrying more than their share of the air, and thereby cause the air distribution to be chaotic and unsatisfactory.

Another method of controlling temperature in various rooms served by a central air supply system is shown in the sectional elevation, Fig. 2. The supply fan is placed immediately after the humidifier. When cooling the air in hot weather, the humidifier is not operated. The fan will deliver the air through the heating coil and through the cooling coil to the two air pressure chambers A and B at the right of these coils. From these chambers many separate ducts, one of which is shown, each with a double-blade mixing damper, may convey the air to the various rooms. The mixing dampers, one of which is shown, are interlocked so that as the

upper one closes the lower one opens; selecting between them, air in the required quantity from either the warmer chamber A or the cooler one B. In cold weather no refrigerant is required in the cooling coil, and in hot weather no heating medium is circulated in the heating coil. With this scheme, the control of relative humidity in warm weather is not always sufficiently precise to meet requirements, since the untreated air delivered through the upper coil may be so high in relative humidity that it cannot sufficiently compensate for the nearly saturated air leaving the lower coil. A reheater could be placed if desired, to the right of the lower coil to bring the air in the lower chamber to the desired relative humidity. The simple arrangement of Fig. 2 is admirable in winter and, except where close control of relative humidity is important, may be acceptable in summer.

Another method of attaining temperature control in individual rooms with a year-round central air supply system, is to install a booster fan

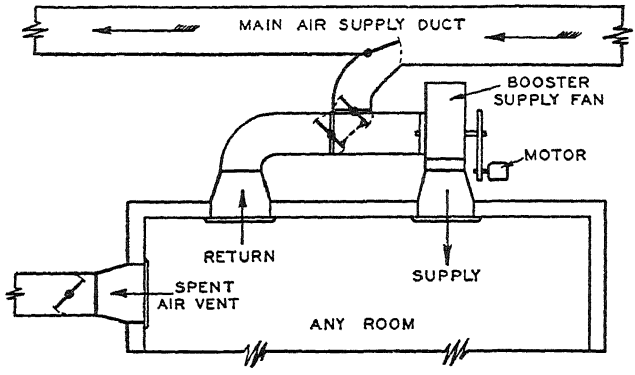


FIG. 3. ARRANGEMENT FOR INDIVIDUAL ROOM TEMPERATURE CONTROL WITH CENTRAL AIR SUPPLY SYSTEM

between the main air supply duct and the air delivery opening to each zone or room, as shown in Fig. 3. Air can then be delivered from the central supply fan through the main duct at some desired condition, for instance, 60 F, 45 per cent relative humidity. A double mixing damper near the intake opening of the booster fan, controlled by a thermostat in the room or zone that is served by the fan, is interlocked with an outlet exhaust damper in the spent air opening, so that as more of the room air is recirculated, and as less new air from the main air supply duct is delivered into the room, the spent air outlet is throttled in proportion. In many large installations this principle is applied successfully for zoning different stories in multi-story office buildings, the main supply fan being on the roof, and each booster fan used for supplying the rooms of one orientation of each story. In other cases the booster fans serve only single offices, and therefore are small enough to be concealed above ceilings alongside the main supply duct.

There may be installations in which the use of recirculated air for mixing with new refrigerated and nearly saturated air to control temperature and relative humidity is objectionable. In such cases the general recirculation arrangements of Fig. 1 may be omitted, and the heat transfer coils located in the ducts may be used. In some cases where general recircu-

lation is not acceptable, as for all the rooms in an entire building, use of the local circulation of Fig. 3 may solve the problem.

APPARATUS DEW-POINT

In ordinary practice, with commercial apparatus, complete saturation of the air is seldom obtained. Four-row finned cooling coils contact approximately 80 per cent of the air, whereas six-row finned coils contact approximately 95 per cent of the air. In spray type dehumidifiers of good design the air leaves the dehumidifier at 1 to 2 deg higher wet-bulb temperature than the spray water leaving the dehumidifier, and the difference between the dry-bulb and wet-bulb temperatures leaving the dehumidifier may be as low as 1 deg. A spray type dehumidifier having sufficient length of spray chamber and density of spray, together with proper arrangement of nozzles, may approach saturation very closely.

As explained in Chapter 3, the slope of the line on the psychrometric chart connecting the room condition with the apparatus dew-point on the saturation line, determines the ratio of sensible heat absorbing capacity to the moisture absorbing capacity of the supply air. Therefore the room condition can be maintained as long as the supply air temperature lies on this line, but a greater volume of supply air must be used to satisfy the room load if the cooling coil does not contact 100 per cent of the air. For a given room load, the same apparatus dew-point will be required whether the cooling appliance contacts all the air or only part of the air.

From the point of view of satisfying the given cooling load requirements, the air passing through the apparatus without being cooled below the dew-point temperature produces two effects:

1. The air quantity which must be passed through the dehumidifier must be increased. Thus, if 20 per cent of the air passing is contacted, then 25 per cent ($0.20 \div 0.80 \times 100$) more air must be used than would be necessary if all of it were contacted.

2. Passing untreated air may change the room cooling load, which in turn may change the sensible heat factor. If return air only is passed through the dehumidifier or if room air only is by-passed, the room load would not change, but if some outside air is passed through, the room sensible heat gain and room latent heat gain will be changed due to the addition of untreated outside air, which changes the sensible heat factor. When a load calculation is made, it is necessary to know the percentage of air affected in the dehumidifier, and calculation must be made accordingly.

If the ventilation air is drawn through the dehumidifier before it goes into the room, only that portion of the air not saturated must be included in the room load for the purpose of determining the apparatus dew-point and supply air quantity. It should be noted when evaluating the load added by untreated outside air that the temperature difference between room air and outside air, and the moisture content difference between room air and outside air, should be used, rather than the difference between outside air and apparatus dew-point, since the rise from the apparatus dew-point to room condition is charged against the dehumidifier as the cooling and dehumidifying load.

In winter, room relative humidities in excess of 30 per cent are seldom required in a system designed for comfort conditioning only, and a low saturating efficiency may be desirable, or even necessary, especially if the same volume of air is handled as in summer. With a spray type dehumidifier the main sprays may be shut off and only the eliminators need be

flooded; which may give sufficient moisture. In other cases, such as those in which cooling coils are sprayed, the spray water supply may be throttled. If the saturation efficiency of the sprays is too low, the spray water may be heated. The amount of heat put into the spray water by open or closed water heaters will be equal to that required to bring the dew-point temperature of the air entering the sprays up to that required before entering the preheater. It is possible, where clean steam is available, to introduce steam directly into the air stream to produce the desired dew-point temperature of supply air. However, the steam must be exceptionally clean, or objectionable odors will result.

It should be noted that the quantity of outdoor air to be introduced is affected by infiltration and leakage. Infiltration will reduce the quantity to be introduced by the system, while leakage may have to be offset by an increase in the quantity of outdoor air.

COOLING LOAD

The method of determining the cooling load for a conditioned space or spaces is outlined in Chapter 12. As pointed out therein, many of the items of heat gain are variable and do not reach their maximum values simultaneously. Proper consideration of these peaks and the avoidance of pyramiding these peaks in the cooling load calculations are stressed. Maximum solar heat gain on an east exposure is seldom coincident with the maximum outdoor wet-bulb.

A large difference in the time-incidence of the peaks between various spaces or parts of the same space indicates the necessity for zoning. In a building having an east and west exposure, where solar heat gain forms a fair share of the cooling load, the times of individual zone peaks are apt to be some hours apart, and the peak load of one plus the off-peak load of the other will be substantially less than their combined peak loads. Proper zoning will permit operation to take full advantage of this condition or of similar conditions of non-simultaneous peaks, and will result in a lower total load and in savings in equipment.

A factor, similar in effect and closely related to the non-simultaneous occurrence of peak loads, is diversity. Typical of this is the case of a large department store where the air handling equipment serving a certain space must be sufficient to handle the load created by the throngs of people attending sales in that space. Under such a condition the number of people in other spaces is usually normal or below. While this means that the air handling equipment for certain departments must be large enough to cope with the situation, the refrigeration equipment need be only large enough to handle the average maximum. If a system employing zone recirculating fans and a single central fan and dehumidifier were used, the saving would be reflected in the capacity of the central fan and dehumidifier. Another example of this diversity is found in an office building having restaurants and stores of certain types in the first story and basement. At noon, when the restaurants and stores are crowded, the offices are below normal occupancy.

Heat lag should be carefully considered in the cooling load calculations. In certain types of buildings the effect of solar radiation is still apparent several hours after the sun has shifted from that exposure. In other types having a much lighter construction, the heat gain due to solar radiation decreases markedly with the passing of the sun. Some walls, having been warmed by the sun, may radiate heat long after the passing

of the sun, thus requiring lower inside temperatures to offset the radiant energy.

Buildings have considerable heat storage capacity which can often be utilized to great advantage, and which has more than once provided an unexpected safety factor. If a space is kept below the design inside temperature for some time, the interior walls, floors, furniture and fixtures begin to assume the temperature of the space. Where the time is sufficient the entire mass, rather than merely its surface, may reach the room temperature. Thus, when a space has been precooled below the design maximum temperature for a period of time prior to the advent of the peak load, and the heat gain begins to increase the peak conditions, some of the increase is used in raising the temperature of the furniture, fixtures, etc., to the design conditions and the cooling load can be reduced accordingly. However, unless very accurate data with regard to the mass, surface, specific heat, etc., of the items within the space are available, due caution must be used in discounting the cooling load for this storage effect. In the absence of reliable data this allowance is often a matter of experience rather than calculation.

Where air conditioning supply and return ducts pass through unconditioned spaces, there will be a transfer of heat from these spaces to the air in the ducts, even though these ducts are well insulated. An allowance should be made for this heat gain and included in the heat estimate so that air can be supplied at a temperature low enough to offset the rise caused by this heat gain (see Chapter 31). There will also be some heat gain to the air in ducts passing through conditioned spaces, but since a cooling effect is produced in the space through which the duct passes, this is not a loss and usually can be compensated for by adjustment of air quantities between the various spaces.

HEATING LOAD

Methods of calculating the heating load are shown in Chapter 11. Many of the factors outlined previously under Cooling Load, such as zoning, non-simultaneous peaks, and diversity, apply in the reverse manner due to the heating requirements instead of the cooling requirements. However, these factors affect the heating load from the standpoint of control of inside conditions, overall performance, and economy of operation more than from a capacity of equipment standpoint. It is not only necessary to heat a building or space to its design conditions when there is but the merest fraction of normal occupancy, and when there are practically no lights, internal heat, or solar radiation, but it is also necessary to provide capacity to heat the building quickly when sudden cold follows relatively warm weather, as may occur after a week-end or holiday shutdown. However, in normal operation during week-ends and holidays, buildings are usually kept at a holding temperature to prevent the freezing of services. In many cases, less fuel is required to continue operation of the heating plant at a near-normal rate and maintain the building or space at a temperature of 50 to 65 F for some time, than to shut the system down and then bring the temperature back to normal through forced operation of the heat generating equipment with a consequent loss in efficiency.

AIR QUANTITY AND EFFECTUAL TEMPERATURE DIFFERENCE

The difference between the room air temperature and the supply air temperature at the outlet to the room is known as the effectual tempera-

ture difference. In the theoretical case of a dehumidifier having 100 per cent saturating efficiency, and where this air is delivered directly to the room without temperature increases due to heat gain, then the effectual temperature difference is the difference between room temperature and apparatus dew-point temperature. If duct heat gains are considered a part of the room load, this still holds true. The apparatus dew-point, as outlined previously, is fixed by the latent and sensible loads of the space, but in many cases, it is desirable to deliver more air to the spaces than is indicated by the difference between the room temperature and the apparatus dew-point.

It has been indicated that where a percentage of air is passed through the dehumidifier without being treated, the relationship is modified in direct proportion, and that if room air is passed through untreated, no effect on the heat balance results. Similarly, if room air is passed around the dehumidifier and mixed with the treated air, the heat balance is not adversely affected. Therefore, if the quantity of air passed through the dehumidifier is determined by the usual methods, room air can be passed around the dehumidifier and mixed with the dehumidified air, increasing the supply air quantity and temperature and decreasing the effectual temperature difference. Thus if the difference between the room temperature and the apparatus dew-point indicates that 10,000 cfm at 30 deg below room temperature will be required to hold conditions, that quantity can be passed through the dehumidifier and cooled to 30 deg below the room temperature, then mixed with 10,000 cfm of room air, resulting in a supply air quantity of 20,000 cfm and an effectual temperature difference of 15 deg instead of 30 deg. Air supply outlets and grilles that have a high induction ratio are available, and cause a large amount of room air to be mixed with the air leaving the outlet within a short distance of the outlet through the induction effect of the air stream. A proper selection of outlets may make it possible to introduce air at low temperatures and high velocities without causing objectionable drafts or cold spots, but care must be used to see that too little air motion is not a result. Low effectual temperature differences may be required for this reason. While the use of a high effectual temperature difference results in a saving in initial cost of fans and ducts, and in the operating cost of fans, this difference should be carefully considered. If the sensible heat load of a space is subjected to substantial variations, low effectual temperature differences should be considered, since systems employing low effectual temperature differences require less precision in controls.

Reduction of air quantity by slowing down the fans for the winter season, and increasing the temperature difference, often is feasible. A saving in fan power can thus be effected, provided the air distribution remains adequate.

Extremes should be avoided in all cases. For summer air conditioning, low supply air temperatures result in larger heat gains to the air passing through the ducts, as well as in poor control. Too high a supply air temperature may result in excessive initial and operating costs. Suggested limits for the effectual temperature difference are from 12 to 20 deg, the actual selection being based on the requirements of the particular case. For winter air conditioning, too high supply air temperatures result in excessive heat losses from the ducts and stratification within the room unless thorough mixing is assured, while too low supply air temperatures may cause drafts, high operating costs, etc. Suggested limits are from

15 to 35 deg. There can be no set rule, and each case should be judged according to its particular requirements of the installation.

Reference may be made to Chapter 30 for further discussion of the most satisfactory design difference between the entering air temperature and volume in relation to the desired room condition.

INDUCTION CONVECTORS—LOW PRESSURE TYPE

Induction convectors located in the room that is to be served, utilize a jet of conditioned air (or primary air) to induce a flow of room or secondary air which mixes with the primary air Fig. 4. The mixture is discharged into the room through a grille at the top of the convector. Heating coils are located in the secondary air stream. The output is controlled either by manually or automatically throttling the air jet. Heat may be supplied to the coil in summer as well as in winter. These induction con-

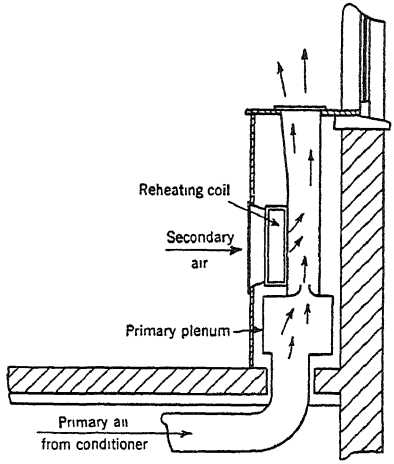


FIG. 4. INDUCTION UNIT (LOW PRESSURE TYPE)

vectors present several advantages. Since the secondary air stream is thoroughly mixed with the high velocity low temperature air stream before leaving the discharge outlet of the device, the resultant temperature of the mixture is satisfactory even though the primary air is introduced at a temperature too low for ordinary methods of distribution. One of these devices usually is provided under each window in place of the customary direct radiator, and combines the air distribution system with the heating system. With a conventional system it may be necessary to provide supplementary heating in the form of direct radiation. Induction convectors may be selected with heating coils having sufficient capacity under gravity conditions (that is, with the fan system shut off and no primary air entering the device) to maintain the room at a reasonable temperature in winter. The use of low temperature, dehumidified air which has not been reheated or mixed with room air before delivery to the room, may permit a reduction in fan capacity and the use of smaller ducts. In some cases a by-pass may be desirable in order to maintain the primary air volume and to provide additional control. This system can provide a degree of zoning that is usually difficult with conventional design since the air delivered by each unit can be controlled individually.

Selection of induction convectors should be made with due regard to noise level. The inductive capacity of the device increases with the jet velocity, but high jet velocities may result in objectionable noise.

INDUCTION CONVECTORS—HIGH PRESSURE TYPE

Another type of induction convector Fig. 5 employs nozzles which produce a high velocity air jet without objectionable noise. The term, high pressure, is to some extent inaccurate, since the air pressure at the nozzles, while several times that used with a low pressure induction convector, is still less than the total resistance pressure of a conventional central system. The high velocity jet of primary air induces a flow of air from the room through coils located in the secondary air stream and

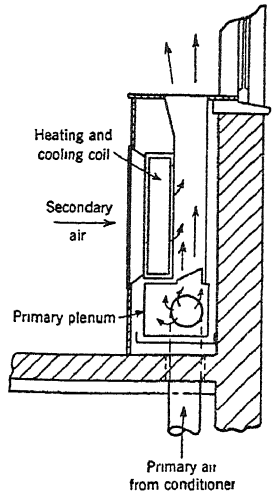


FIG. 5. INDUCTION UNIT (HIGH PRESSURE TYPE)

supplied with chilled water in summer and with hot water in winter. The chilled water removes a large portion of the sensible heat in summer and the hot water supplies the sensible heat loss in winter. The primary air is delivered at a sufficiently low dew-point to compensate for the latent heat gain in summer. In winter the primary air is supplied at a sufficiently high dew-point to take care of latent heat losses. Control of temperature is obtained by throttling the water quantity supplied to the secondary coil. The required flow of primary air is greatly reduced due to the fact that a portion of the sensible heat load is carried by the secondary air stream. Since the primary quantity is small, very high velocities can be maintained in the supply ducts without requiring fan power in excess of that for a conventional system. Therefore, the supply ducts or pipes can be very small and can be run in chases, or furred in at columns along with the water pipes. The primary air is treated in the usual manner to reach the required dew-point and a surface or spray dehumidifier or a dehydrator may be used. The primary air quantity is sufficient for ventilation purposes and frequently consists entirely of outdoor air. The water piping for the coils can be so valved that hot water will be supplied to one zone that may require heating, while cold water may be supplied at the same time to a zone that requires cooling.

This system usually is limited in application to hotels, apartments, office buildings and other multi-room installations having a large perimeter with relation to the floor area. The units usually are installed beneath the windows, replacing direct radiation or thermally-circulating enclosed convectors. Where the spaces to be conditioned extend a considerable distance from the outer wall into the interior of the building, a separate system or zone for the conditioning of the interior portions may be required.

EVAPORATIVE COOLING

In climates where, on the hottest days, the outdoor wet-bulb depression is relatively great, it may be possible to dispense with refrigeration or other cooling sources by use of the evaporative cooling effect. A well designed air washer using recirculating sprays will reduce the entering dry-bulb temperature to within a degree or two of the entering wet-bulb condition. Thus, it may be possible that, with air entering at 100 F dry-bulb, 60 F wet-bulb, a leaving condition of 62 F dry-bulb, nearly saturated, can be obtained. Under some conditions of latent and sensible heat load, evaporative cooling may be adequate.

At times when the outdoor wet-bulb temperature is not quite low enough to permit the use of straight evaporative cooling, it is possible to use precooling convectors with refrigeration, well water or a cooling tower as the basic source of sensible heat removal to reduce the wet-bulb temperature of the air before it enters the spray chamber. Where internal heat loads are high, this scheme may be more economical than one using return air. Where the required supply air dew-point is too low to permit straight evaporative cooling, and where the sensible heat load is not too great, intentional partial saturation may be employed. That is, the low dew-point of the outdoor air is utilized by permitting some of this air to pass through the humidifying sprays untreated, or to by-pass the humidifier. All of these remarks with regard to evaporative cooling are based on the assumption that all of the supply air will be taken from outside. Provision should be made in most cases for the return of some air from the conditioned spaces for control purposes, as well as for economy of fuel in winter.

PRECOOLING

Where sufficiently cold water from wells or streams is available, a saving in refrigeration may be obtained by the use, in location ahead of the dehumidifier, of precooling coils through which the cold water is circulated. The resultant cooling of the air decreases the load to be carried by the dehumidifier and refrigeration plant. In normal practice the water, after passing through the precooling coils may be further utilized in the refrigeration plant condenser. The economic advantages of this scheme are apparent, and it is frequently used.

SENSIBLE COOLING WITH UNWETTED COILS

Under favorable atmospheric conditions where a large wet-bulb depression exists and the dew-point of the outdoor air is sufficiently low at all times, acceptable cooling may be obtained by removing only the sensible heat from the outdoor air delivered to the rooms. Under this condition of a great wet-bulb depression, a temperature-reducing coil may be located in the air stream and supplied with water from a cooling tower. When humidity control is desired, sprays to saturate or partially saturate the air

may be used down-stream from the unwetted coil. Saturation or partial saturation after the coil will reduce further the dry-bulb temperature and the air quantity required. This system has very definite application in hot dry climates.

RUN-AROUND SYSTEM

An interesting method of control is found in the use of combined reheating and precooling, usually termed the run-around system. Typically, three coils are placed in series in the air stream. The primary one receives liquid that has been cooled in the third coil. The center coil is maintained at a temperature colder than the dew-point of the air. The primary coil thus pre-cools the air, and the third coil reheats the saturated air from the center coil. The third coil is heated by the relatively warm water coming to it from the primary coil. The run-around scheme has the advantage of permitting a higher supply air dew-point temperature than would be possible otherwise. This is due to the fact that continual reheating is available, which is not a large penalty on the refrigeration plant since it provides precooling at the same time. This reheating at peak load creates an artificial sensible heat gain which increases the ratio of sensible heat to total heat and, for a given room temperature, results in a higher apparatus dew-point. Thus, while the volume of supply air is increased, the low-side temperature level of the refrigeration plant is raised and this may effect savings in initial and operating costs. The run-around system has the disadvantage of providing a decreasing amount of heat for reheating as the demand for reheating increases.

SELECTION OF TYPE OF SYSTEM

If the perimeter of the building is large with regard to the area, and if there are many rooms, induction convectors of either the low or high pressure type may be employed. Occasionally a dual system, one duct carrying air at a warmer temperature than the other, may be considered.

Low buildings with large floor areas may be divided into sections or zones with separate central air supply systems to facilitate temperature control. In the case of large department stores it may be possible to provide a single conditioner, with a fan delivering the conditioned air to local mixing fans which supply the various departments or spaces. This application is limited by the practicability of running the large conditioned air ducts to the various recirculating fans. Each vertical section of the building also may be supplied by a separate fan delivering conditioned air to local mixing fans. In many cases the most economical and satisfactory scheme may be to employ a hot water or steam reheater in each branch duct to each room. Where vertical sectionalizing is not indicated, the building may be divided into horizontal groups, each handled by a central system and adequately zoned. In some large buildings, apparatus rooms for the systems may be located in the basement and in the attic and on intermediate floors.

In high buildings the necessity for horizontal sectionalizing may be suggested by the size of air supply and return risers, and by the extent to which they encroach upon usable space. Each story should be cut off by doors from other stories, as otherwise the cool air tends to collect in the lower story and the warm air is forced to the upper story.

Balconies and large lobbies in theatres and similar high rooms frequently justify the use of separate zoning fans, to counteract the tendency of the heavier, cooler air to collect at the lower levels of these spaces.

Fans operate at full capacity continuously in many systems, and therefore should be selected for good efficiencies. In winter when higher temperature differentials are used, it is sometimes practicable to deliver smaller air quantities than when cooling.

In climates where winter temperatures fall below freezing, the tempering coils should be of the steam-distributing type; or if they are heated by a liquid, this liquid should contain some anti-freezing substance such as ethylene glycol. If hot water is employed in cold climates, the temperature control of the air should be obtained through use of face and by-pass dampers rather than by throttling the valves, to prevent damage due to freezing.

If zone reheaters placed in supply duct branches are employed, they should be of such type as to be heated over the entire surface so that no temperature-stratification can occur in the delivered air. Steam-distributing-tube coils or mechanically circulated water coils are serviceable in such cases, and throttling valves may be used.

Refrigeration equipment must be carefully selected to satisfy the particular requirements of each installation. For some small plants the evaporator may be placed in the air stream, when type of refrigerant and nature of occupancy permit. In many cases, chilled water coils are required by considerations of safety. Where low temperature and relative humidity are necessary, brine, often of calcium chloride, may be indicated.

Condensing requirements must have economic analysis. Wells, public water service, cooling towers and evaporative condensers present possibilities for consideration. Condenser water may have a secondary use for roof sprays in hot weather, and is usually suitable for lawn sprinkling. Most health department rules in cities prohibit any connection from refrigerant condensers that might permit the water to be used for drinking or lavatory purposes.

Practically without exception, air cleaners should be provided for both outside and recirculated air.

Control of temperature and of relative humidity by automatic means is vital, if comfort and economical operation of air conditioning equipment are to be attained.

The insulation of ductwork is not merely a matter of economics, but sometimes is a necessity from the standpoint of limiting the temperature change of the air between the conditioning apparatus and the point of final delivery. Such temperature change of the air should be taken into account when apportioning the air and sizing the ducts. When computing heating or cooling loads, due allowance must be made for the effect of any hot or cold ducts or pipes contained in the space under consideration, and insulation must be incorporated where necessary or justified. Consideration must also be given to the possibilities of condensation of moisture on either the inside or outside surfaces of pipes, ducts, housings, fan encasements, etc., and insulation should be applied to prevent corrosion and water damage and to conserve refrigeration.

The location of the apparatus room often is determined by building construction or available space. The closer the apparatus room is to the conditioned space, the less expensive are the ducts. If the equipment is noisy, it should be located at some distance from the occupied spaces or be provided with adequate sound and vibration treatment. The scattering of wet apparatus throughout a building is to be avoided unless suitable precautions are taken. It must be remembered that encroachment on

spaces that are otherwise usable can be charged against the system as an operating cost.

In general, the apparatus should be arranged to have straight line air flow. Each change in direction is the cause of air resistance and, in addition, elbows and offsets may cause eddy currents resulting in stratification. The usual order of equipment location, beginning at the outside air intake, is: weather hood of louvers, outside air dampers, return air connection, filters, tempering coils, cooling coils or sprays, by-pass connection with or without reheaters, reheaters, fan and distributing ducts.

Screens at the intake prevent the entry of large foreign matter, birds, etc. A hood or louver at the outside air intake prevents the entry of rain and snow. Since in most climates there are many days during which use of 100 per cent outside air unheated or uncooled may be economical, the areas of all air-passing and treating apparatus should be large enough for such a volume, and the exhaust or spent air equipment should be capable of discharging out of doors, all of the air admitted.

The by-pass connection normally connects the return air duct system with the apparatus casing between the conditioner and the supply fan. Usually the by-pass opening is sized to handle about 50 per cent of the fan capacity where a variable by-pass is used, though extreme load variations may require a larger size. It is at times good design to locate a reheating coil in the by-pass connection to permit using some by-pass air when heating is required. Since the relatively high resistance of the cooling coil or spray is to be balanced by the heating coil and by-pass connection, enough heating surface can be provided to raise the temperature of the by-pass air to the point where the mixture of by-passed air and conditioned air will have the required temperature. When a variable by-pass is used, a damper working in opposition to the by-pass damper should be placed across the face of the dehumidifier, for unless the resistances of the two are carefully balanced at all operating points, the proper mixtures of air will not be obtained. Outside air that has not been dehumidified should not be by-passed around a cooling coil or spray dehumidifier if accurate control of the delivered relative humidity is desired. Where the by-pass is made a part of the dehumidifier or conditioner and is located on the top or side of it, the return air connection should be arranged so that stratification of return air is insured, baffles being provided to accomplish this purpose if necessary. Where return air and by-pass air connections are taken off a return duct system, it may be necessary to install a back-draft damper between the return air connection and the by-pass connection. When the by-pass damper is at maximum opening it may be much easier for outside air to pass through the return damper, into the return duct connection and through the by-pass, than for return air to pass through the by-pass connection into the fan. Air tends to take the path of least resistance and, if the dehumidifier resistance is high, and if the return duct resistances are low, this situation is apt to occur. A recirculating air fan, instead of a back-draft damper, may be required for this case, if the failure of return air to reach the dehumidifier or conditioner is a serious matter under reduced load conditions.

LOCATION OF APPARATUS

In general, the outside air intake, preheaters, and return air connections precede the conditioner, while the by-pass, reheaters and fan follow it. In the case of a blow-through system, where the fan is located ahead of the conditioner, the leakage of air at the conditioner is outward, instead of inward, and may be accompanied by water leakage.

The location of the complete apparatus assembly, including the dehumidifier, will be dependent on the type of building, spaces available, structural characteristics, etc. The type of conditioner used may limit the location under certain conditions. Where cooling coils employing chilled water or brine as the cooling agent are used, there are few limitations with regard to location other than those of pumping power, working pressures, piping costs, etc. Where spray dehumidifiers are used, very definite limitations present themselves, and these may require certain extraneous equipment to make the system workable. If several spray type dehumidifiers are located on different levels, thus involving different water pressures, a surge or storage tank, to which the return water from each dehumidifier can be taken, is required. Should the water level in the pan of the dehumidifiers be low in relation to that of the surge tank, return water pumps will be required, and these pumps will have to be operated until the water supply lines are drained in order to prevent flooding of the lower dehumidifiers. Where spray dehumidifiers are on the same level, equalizing lines between the pans may be required if a storage tank is not provided. It is exceedingly important that water-tight drained floors shall be provided under all overhead cooling systems, since water condensed out of the air generally will be present and may damage the interior finish of the rooms below the apparatus.

All of the various pieces of equipment from the outdoor air intake through the fan usually are connected together by sheet metal casings. Frequently the building structure or specially constructed walls or partitions may be used to form a portion of the casing. In any case the casing or connection must be sufficiently sturdy for the required duty. Sheet metal work must be well braced not only to prevent vibration under pulsations in air flow, but also to withstand the abuse of normal usage. Casings should be braced wherever access doors are installed, and all large panels should be adequately reinforced by structural steel.

Accessibility for Service

Each apparatus layout is to be made with accessibility in mind. Where cooling convectors are used, space for removing and repairing or replacing them should be provided. Adequate space is to be provided for the servicing and replacement of eliminators. Whether these accompany sprays or wetted coils, filters must be so located that the proper cleaning, replacement or routine servicing can be accomplished without difficulty. Free access to the bearings of all moving machinery is a necessity. Provision should be made for the complete removal and replacement of any parts of the apparatus that are subject to wear, deterioration or damage, whether it may be filter, fanwheel, motor, pump, impeller or heat transfer surface.

DESIGN PROCEDURE

The customary design procedure is outlined herewith. For simplification the procedure is set up on the basis of a year-round system. For systems designed only for winter or summer, the unrelated parts may be omitted.

1. **Selection of design conditions (inside and outside).**
   - **a. Summer.**
   - **b. Winter.**

2. Determination of outside air requirements.
3. Determination of cooling load.
   a. Room sensible heat gain.
   b. Room latent heat gain.
   c. Room total heat gain.
   d. Grand total heat gain.
4. Determination of heating load.
   a. Room sensible heat loss.
   b. Room moisture loss.
   c. Humidification requirement.
   d. Total heating requirement.
5. Determination of apparatus dewpoint and dehumidified or humidified air quantity.
   a. Summer (full load and part load).
   b. Winter.
6. Supply air temperature difference and quantity.
   a. Summer.
   b. Winter.
7. Equipment selection.
8. Equipment layout.

The foregoing steps are merely typical. Many applications will require at least a preliminary investigation of some of the latter steps before proceeding with the earlier steps. A permanent record of all design assumptions and computations should be made and preserved for comparison with the performance of the installation.

CHAPTER 30

AIR DISTRIBUTION

Standards for Satisfactory Conditions, Definitions, Mechanics of Air Distribution, Outlet Performance, Types of Air Outlets, Outlet Location and Selection, Directional and Volume Control, Return and Exhaust Intakes, Specific Applications

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CORRECT air distribution contributes as much or more to the success of a forced air heating, ventilating, cooling or air conditioning system as does any other single factor. An air conditioning system may deliver the required quantity of conditioned air and still fail to give satisfactory room conditions because of poor air distribution. The scope of the chapter is limited to the air distribution within the conditioned space. Reference is made to the distributing duct system only insofar as it affects the performance of the air distribution outlet. See Chapter 31 for information on air duct design.

STANDARDS FOR SATISFACTORY CONDITIONS

The object of air distribution is to create within the space the proper combination of room temperature, air motion and humidity, whether by cooling, heating or ventilating. The purpose to be accomplished determines the factors to be controlled. For instance, in many industrial applications it is necessary to maintain proper standards throughout a large portion of the space; sometimes almost throughout the entire enclosure. In these cases design room temperature, room air motion and humidity will depend entirely upon the requirements of the product and its manufacturing processes.

If, however, comfort of the occupants is the principal objective, consideration of the occupied zone (floor to 6 ft above floor level) is primarily required. In order to obtain comfort conditions within this zone, standard limits have been set up as acceptable *effective temperatures*. This term comprises air temperature, motion, humidity and their physiological effect on the surface of the human body. Any variation from accepted standards of one of these elements may result in discomfort to the occupants. The same effect may be caused by lack of uniformity of conditions within the space or by excessive fluctuation of conditions in the same part of the space. Such discomfort may arise due to excessive room air temperature variations (horizontally, vertically, or both), excessive air motion (draft), failure to deliver or distribute the air according to the load requirements at the different locations, or too rapid fluctuation of room temperature or air motion (gusts).

In addition the noise level created by the introduction of supply air should be kept within acceptable limits, and streaking or smudging of walls or ceilings should be prevented.

With reference to permissible room air motion it is not possible to establish a specific standard covering the entire complex problem of air distribution. Velocities less than 15 fpm generally cause a feeling of air stagnation, whereas velocities higher than 65 fpm will disturb loose paper sheets

on desks and may result in a sensation of draft. Air velocities of 25 to 35 fpm in the occupied zone are most satisfactory, but air motion of 20 to 50 fpm will usually be acceptable, particularly when the lower part of this range of velocity is used in cooling applications, and the higher values on heating jobs. In any case, it is certain that the effect of room air motion on comfort or discomfort depends on air temperature and direction as well as on velocity.

Reference should be made to Chapter 6, Physiological Principles, for information on effective temperature and comfort zones. Material in Chapter 40, Sound Control, covers acceptable room noise levels and noise generated by air outlets.

DEFINITIONS

The following definitions referring to air distribution equipment have gained general acceptance.

1. *Supply Opening or Outlet:* Any opening through which air is delivered into a space which is being heated, or cooled, or humidified, or dehumidified, or ventilated.

2. *Exhaust Opening or Return Intake:* Any opening through which air is removed from a space which is being heated, or cooled, or humidified, or dehumidified, or ventilated.

3. *Outside Air Opening:* Any opening used as an entry for air from outdoors.

4. *Damper:* A device used to vary the volume of air passing through a confined cross-section by varying the cross-sectional area.

5. *Grille:* A covering for any opening and through which air passes. A supply grille discharges air axially with a limited spread.

6. *Register:* A grille equipped with a damper.

7. *Free Area:* The total minimum area of the openings in the air outlet or inlet through which air can pass.

8. *Core Area:* The total plane area of the portion of a grille, bounded by a line tangent to the outer edges of the outer openings through which air can pass.

9. *Mean Area:* The total of the core and free areas divided by two.

10. *Percentage Free Area:* The ratio of the free area to the core area expressed in percentage.

11. *Aspect Ratio:* The ratio of length of the core of a grille to the width.

12. *Vane Ratio:* The ratio of depth of vane to shortest opening width between two adjacent vanes.

13. *Plaque:* A ceiling outlet in which the supply air impinges against a plate or series of parallel plates, and is deflected horizontally in all directions.

14. *Diffuser:* An outlet discharging supply air in various directions and planes, thereby effecting its mixture with the room air.

15. *Primary Air:* The air delivered to the outlet by the supply duct.

16. *Induction:* The entrainment of room air by an air stream.

17. *Internal Induction:* The induction of room air drawn into an outlet by the primary air stream. (Commonly called *aspiration*).

18. *External Induction:* The induction of room air by the air stream discharged from the outlet (commonly called *secondary air motion*).

19. *Induced Air:* The room air entrained by the primary air through internal induction, or by the discharged air through external induction or both.

20. *Total Air:* The mixture of primary air and induced air.

21. *Induction Ratio:* The total air divided by the primary air.

22. *Throw (Blow):* The horizontal or vertical axial distance an air stream travels on leaving the outlet (grille) to a position at which air motion reduces to a maximum velocity of 50 fpm.

23. *Drop:* The vertical distance, the lower edge of a horizontally projected air stream drops between the outlet and the end of its throw.

24. *Rise:* The converse of drop.

25. *Envelope:* The outer boundary of an air stream moving at a perceptible velocity.

26. *Spread:* The divergence of the air stream in a horizontal or vertical plane after it leaves the outlet.

27. *Diffusion:* Distribution and mixing of air within a space, accomplished by an outlet discharging supply air in various directions and planes in order to effect the desired air conditions in the occupied zone of that space.

28. *Radius of Diffusion:* The horizontal distance from the diffuser outlet to the perimeter of the space, within which effective diffusion is accomplished and air motion in the occupied zone is reduced to 50 fpm maximum.

29. *Outlet Velocity:* The average velocity of air emerging from the outlet measured in the plane of the opening.

30. *Terminal Velocity:* The average air stream velocity at the end of the throw.

31. *Temperature Differential:* Temperature difference between primary and room air.

32. *Temperature Variation:* Temperature difference between points of the same space.

MECHANICS OF AIR DISTRIBUTION

In the mechanics of air distribution, two major problems are involved: (1) complete mixing of the primary air and air outside of the zone of occupancy in order to reduce the temperature difference and air motion to acceptable limits before the air enters the occupied zone; and (2) counteraction of the natural convection and radiation effects within the room.

The theory concerning the distribution of conditioned air within an enclosure is still incomplete, and no general law governing outlet performance has been formulated. The characteristics and performances of the various existing types of outlets must therefore be evaluated largely by experimental work. Some progress has been made concerning the theoretical analysis of the characteristics of a primary air stream discharged in an unconfined space, i.e., a space large enough so that the primary air stream is not disturbed by contact with surfaces, or by adjacent streams. The approach to this problem is usually made by means of the momentum theory. Development of this theory has so far been confined to side wall distribution of air, because this is its most elementary application. Fundamentally, the same laws apply also to ceiling distribution, but a great amount of additional research is still required to adapt them to the more complicated conditions of deflection of air up to 90 deg, spread up to 360 deg and the resulting rapid induction.

Momentum Theory

When air is discharged from an outlet into a free open space, the primary air stream entrains room air as it traverses the space. This entraining effect increases the cross-sectional area and reduces the velocity of the resulting air stream. When the air stream is projected horizontally, induction takes place with the conservation of linear momentum. This has been confirmed by tests which indicate that the momentum remains almost constant throughout the entire measurable length of the air stream. This relationship may be expressed by Equation 1:

$$M_1V_1 + M_2V_2 = (M_1 + M_2)V_3 \qquad (1)$$

where

M_1 = mass of primary air.

M_2 = mass of induced air.

V_1 = velocity of primary air.

V_2 = velocity of induced air (for practical use, $V_2 = 0$).

V_3 = velocity of the mixture.

If the velocity of induced air is zero, Equation 1 changes to:

$$M_1 V_1 = (M_1 + M_2) V_3$$

or,

$$\frac{V_1}{V_3} = \frac{M_1 + M_2}{M_1} = r \tag{2}$$

Since in many applications the densities of primary and room air are about equal, air volumes may be substituted for mass and Equation 2 becomes:

$$\frac{V_1}{V_3} = \frac{Q_1 + Q_2}{Q_1} = \frac{Q_3}{Q_1} = r \tag{3}$$

where

Q_1 = volume of primary air, cubic feet per minute.

Q_2 = volume of secondary air, cubic feet per minute.

Q_3 = volume of mixture of primary air and induced air, cubic feet per minute.

r = induction ratio.

Jet Pattern From Round or Rectangular Openings in a Large Room

The relation between the shape of the discharge of a jet and the shape of the conventional outlet has long been the subject of research. It has been proved to be incorrect to assume that the jet retains the outlet shape when it discharges into a free open space.[1] Air streams from rectangular outlets having low aspect ratios develop a symmetrical or cone shape within a few diameters from the outlet face. From there on, the jet continues to expand at a fairly constant rate. Beyond 20 diameters there is very little difference between round and rectangular jets. The assumption can be made that the apex of the cone is in the same position for any jet having a small aspect ratio. For the more usual problems of the conventional room with outlets near the ceiling, there are insufficient experimental data to justify a definite statement on the effect of aspect ratio.

If the round or rectangular opening is divided into a number of orifices having straight sides, the performance of the air stream will be similar to that of a plain opening.

Velocity Across Jets

Results of many tests[1] indicate that the ratio of centerline velocity to average velocity is about 3, irrespective of outlet size, shape or initial velocity. This statement is true for stream cross-sections located beyond 10 diameters from the outlet, and is fairly accurate for distances up to 50 diameters. Experimental data are lacking for distances beyond 50 diameters.

Effect of Aspect Ratio on Entrainment

In slotted outlets, the air entrainment of the primary jet is a function of aspect ratio.[1] This effect is most pronounced when large changes in the ratio are made. A comparison between a slot of aspect ratio 24 and a square opening of the same area is given in curves *A* and *B* of Fig. 1. At

a distance of 8 ft from the outlet, the entrainment of the slot is 8.1 as compared with 6.9 for the square, or an increase of about 17 per cent.

Curve *C* shows the further increase in entrainment obtained by using an aspect ratio of 48. An increase of 40 per cent is obtained over the 24 in. x

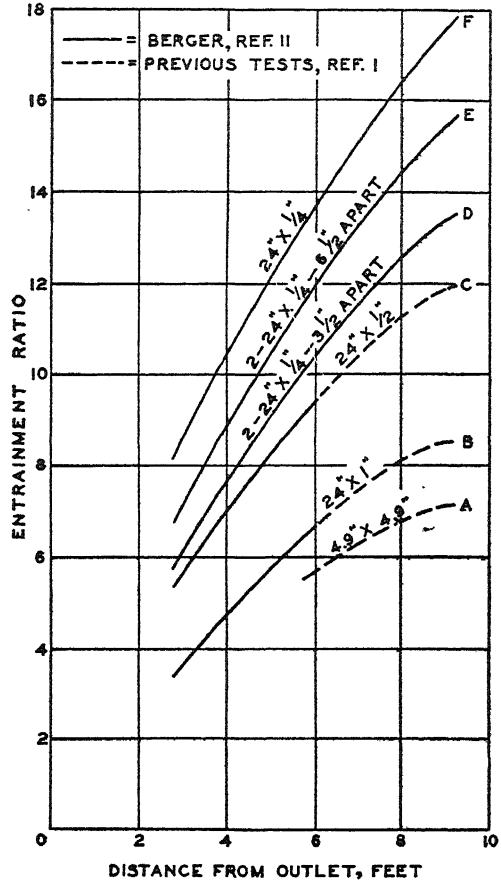


FIG. 1. TYPICAL RELATION OF ENTRAINMENT RATIO TO DISTANCE FROM OUTLET FOR SLOTTED OUTLETS. (BASED ON 800 FPM OUTLET VELOCITY.)

1 in. slot. This indicates that long narrow slots produce air streams that give high induction of secondary air.

Parallel Slots

The use of several slots in parallel to vary the rate of air entrainment depends mainly on the distance between the slots. If close together, the air pattern is about the same as for a single opening of equal area. Spacing the openings farther apart gives an increase in entrainment as shown on curves D and E of Fig. 1. It will be noted that 2 openings 24 in. x $\frac{1}{4}$ in. located very close together will obtain an entrainment which is about the same as obtained with one 24 in. x $\frac{1}{2}$ in. opening. However, if the slots are spaced $6\frac{1}{2}$ in. apart there is a marked increase in entrainment.

Throw

Equations for the throw of straight flow side wall outlets have been developed on the basis of the momentum theory. Equation 4 states the throw in terms of the area of the outlet and the primary air volume:[2]

$$L = 0.82 \frac{Q_1}{\sqrt{A_1}} \tag{4}$$

where

L = throw, feet.

A_1 = effective outlet area, in square inches = (gross measured area) × (percentage of free area/100) × (discharge coefficient).

The discharge coefficient is approximately 0.8.

Equation 4 has been developed under the assumption that the temperature of the supply air is the same as the temperature of the room air. It applies only to straight flow outlets with aspect ratios less than 16.

Equation 5 for the performance of straight flow outlets evolved from research[1] allows the calculation of the maximum residual velocity at any distance perpendicular to the outlet face. It applies for aspect ratios up to 50.

$$V_r = K \frac{V_1\sqrt{A_1}}{X} = K \frac{Q_1}{X\sqrt{A_1}} \tag{5}$$

where

V_r = maximum residual velocity in air stream, i.e., the highest maintained velocity at the given cross section in the room, feet per minute.

V_1 = average initial velocity across outlet, feet per minute.

K = constant of proportionality.

A_1 = effective outlet area in square feet = (gross measured area) × (percentage of free area/100) × (discharge coefficient).

X = normal distance from outlet face, feet.

Equation 5 together with Equation 6 (which reduces to Equation 7 if the jet angle is 20 deg) for the entrainment ratio,

$$\text{Entrainment Ratio} = \frac{0.785\,K}{RX\sqrt{A_1}}\left(\sqrt{\frac{A_1}{0.785}} + 2X\tan\frac{\Theta}{2}\right)^2 - 1 \tag{6}$$

where

R = ratio of maximum residual velocity to average residual velocity.

Θ = jet angle or spread angle in degrees.

$$\text{Entrainment Ratio (20 deg jet angle)} = \frac{0.785\,K}{RX\sqrt{A_1}}\left(\sqrt{\frac{A_1}{0.785}} + 0.35\,X\right)^2 - 1 \tag{7}$$

has been used to develop charts[3] which provide the graphical solution of problems involving the determination of the throw of air from slots and jets, the residual velocity, and the size of openings. (See Figs. 2 and 3). The charts apply only to *air discharging into room air of same temperature as the stream.* They can be used to determine the throw of air and entrainment

ratios up to 40:1 with initial velocities of 1000 to 6000 fpm, and with residual velocities of 100 to 1000 fpm. The charts furthermore are for use with sharp-edged orifices or slots, and *include the coefficient of discharge.* If air is discharged from an orifice with a well-rounded entrance or from a length of straight duct, the coefficient of discharge is unity and the actual area of the opening is the effective area. For such rectangular openings the effective diameter is the diameter of a circle with an area equal to the actual area of the rectangle. The following examples will illustrate the use of the charts:

Example 1: Air is delivered to a cooler through independent slots each 24 in. x 2 in.

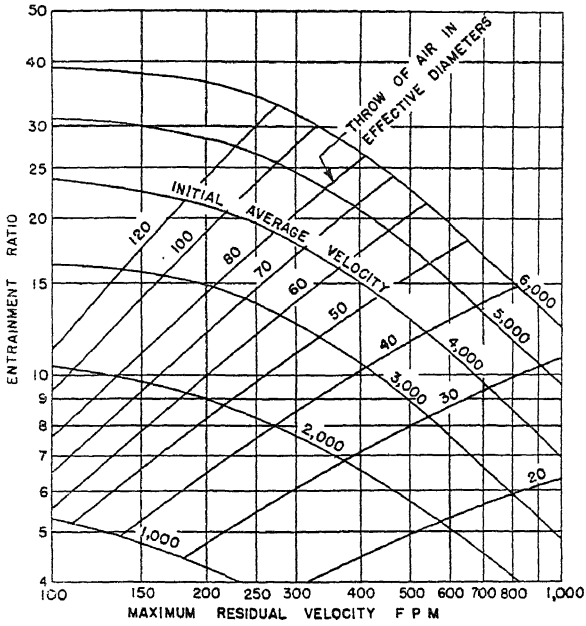


FIG. 2. RELATION BETWEEN INITIAL VELOCITY, RESIDUAL VELOCITY, ENTRAINMENT RATIO AND THROW OF AIR FROM JETS AND SLOTS

with an initial velocity of 2000 fpm. Determine the maximum residual velocity and the entrainment ratio at a distance of 15 ft from the slot.

From Fig. 3 the effective diameter = 6.2 in. = 0.52 ft. The number of effective diameters in 15 ft = 15/0.52 = 28.8.

From Fig. 2 at 2000 ft initial velocity read entrainment ratio = 6.6 and maximum residual velocity = 390 fpm. From tests it has been shown that the *average* residual velocity may be taken as $\frac{1}{3}$ of the *maximum* or 130 fpm in this case.

Example 2: Using the data from *Example 1* determine the distance at which the maximum residual velocity will be 150 fpm.

From Fig. 2 at V_1 = 2000 and V_r = 150, the number of effective diameters is read directly as 73 and the throw of the air is therefore 73 x 0.52 = 38 ft.

Example 3: Air issues from a round orifice plate with an initial average velocity of 4000 fpm. It is to have a maximum residual velocity of 400 fpm at a distance of 30 ft from the opening. Calculate the size of the opening required and the entrainment ratio.

On Fig. 2 at the intersection of the curve of 4000 fpm, the entrainment ratio is read directly as 15 and the effective diameters of throw = 55.

Since 55 effective diameters are equal to 30 ft as required, 1 effective diameter = $\frac{30}{55}$ = 0.545 ft or 6.56 in.

On Fig. 3 vertically below intersection of 6.56 in. effective diameter line, and equivalent round opening line, read 8.5 in. in lower margin.

Example 4: A jet of air issues from a pipe or from air orifice having a well-rounded

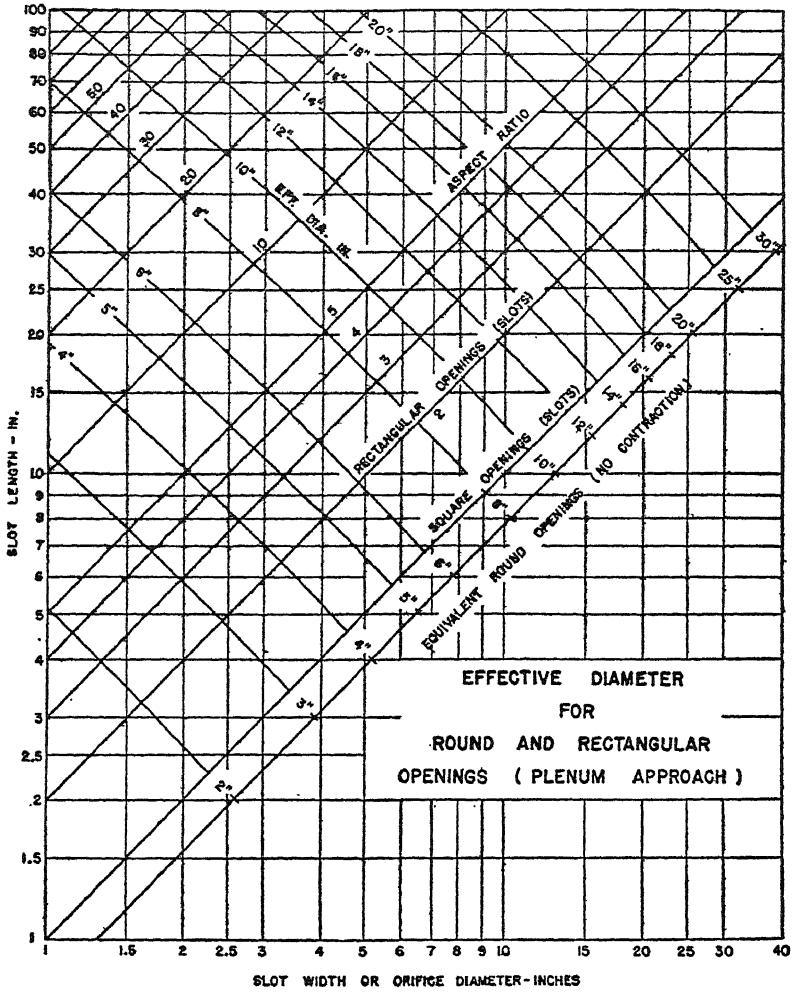


FIG. 3. EFFECTIVE DIAMETERS FOR ROUND AND RECTANGULAR OPENINGS (PLENUM APPROACH)

entrance (coefficient of discharge = 1.0) and delivers air with the same velocities and with the same throw as in *Example 3*. What is the required diameter?

In this case since the coefficient of discharge is unity, the effective diameter of the jet is the actual diameter of the pipe or orifice, or 6.56 in., as obtained in *Example 3*.

Spread

The induction effect results in the spreading of the air stream. The total angle included by the air stream from straight flow outlets has been meas-

ured and found to be between 14 and 25 deg. The angle will depend on the type of approach, type of outlet and velocity.

The effect of vertical bars placed in the face of the outlet to increase the spread, may also be deduced from the momentum theory. Assuming that there are no horizontal deflecting bars, and that the air spreads vertically through a total angle of 14 deg; that a uniform velocity exists at any section of the air stream; and that the conservation of momentum principle applies down to a velocity of 60 fpm; the following approximate equations for throw are to be substituted for Equation 4:[2]

$$\text{For a spread of 15 deg on each horizontal side } L = 0.55 \frac{Q_1}{\sqrt{A_1}} \tag{8}$$

$$\text{For a spread of 30 deg on each horizontal side } L = 0.37 \frac{Q_1}{\sqrt{A_1}} \tag{9}$$

$$\text{For a spread of 45 deg on each horizontal side } L = 0.28 \frac{Q_1}{\sqrt{A_1}} \tag{10}$$

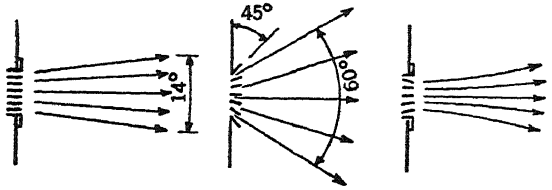


FIG. 4. SPREAD OF AIR STREAM WITH VARIOUS VANES

Guide Vanes

Vanes should have a depth of one to two times the spacing between the vanes. If the ratio of vane depth to spacing is less than one, effective control by means of the vanes cannot be obtained. Little improvement is obtained by increasing the ratio beyond two. The effect of various types of vanes is given in following paragraphs.

Straight Vanes. As mentioned previously, the included angle between both planes will be in the neighborhood of 14 deg, for a straight setting of the vanes as shown in Fig. 4.

Diverging Vanes. Such vanes set for an angular spread will have a marked effect on the direction and distance of travel of an air stream. An outlet having vertical vanes set straight forward in the center, with uniformly increasing angular deflection to a maximum at each end of 45 deg, will produce an air stream with a horizontal included angle of approximately 60 deg as shown in Fig. 4. The throw will be reduced one-half for such a vane setting. Increasing the divergence of the vanes reduces the air quantity handled by an outlet, for a given duct static pressure. The primary function of the vanes is to spread the air horizontally. Spreading the air vertically entails the risk of hitting beams or other obstructions, or of blowing primary air at excessive velocities into the occupied zone.

Converging Vanes. The blow of an outlet may be somewhat increased by converging the vanes of an outlet as illustrated in Fig. 4. Even with converging vanes, the resultant angle of spread of an air stream will not be less than 14 deg. The air converges for a few feet in front of the outlet, and then diverges more than if the vanes had been set straight.

Both the horizontal and vertical vanes of an outlet are important. After an installation has been made, many conditions of draftiness or stuffiness

can be alleviated by some vane adjustment, provided an independent means for regulation of static pressure behind the vanes is included.

Vertical Drop and Rise

The distance that the lower edge of the air stream drops below the bottom of the outlet is important, since the air stream should not reach the occupied zone until the velocity has fallen to about 50 fpm. The drop (H, feet) is influenced by two forces; the natural vertical spread of the stream and the gravitational force due to the difference in density between supply air and room air. For air emerging at room temperature, the drop will be a function of the spread only and will be equal to:

$$H_1 = L \times \tan\left(\frac{\text{Spread Angle}}{2}\right) \tag{11}$$

where

H_1 = drop due to spread (when emerging air and room temperature are the same), feet.

L = throw, feet.

When there is a temperature difference between the air stream and the room, there is an *additional* drop which is approximately:[4]

$$H_2 = \frac{n_1(t_r - t_{as})L^{n_2}}{V_1} \tag{12}$$

where

H_2 = additional drop due to temperature difference, feet.

n_1 and n_2 = constants (tentative suggested values $n_1 = 5$, $n_2 = 1.2$).

t_r = room temperature, degrees Fahrenheit.

t_{as} = supply air temperature, degrees Fahrenheit.

V_1 = jet velocity, feet per minute.

It should be remembered that the total drop $H = H_1 + H_2$. H_1 is positive for either heating or cooling; H_2 is positive for cooling, negative for heating. In consequence, there will always be vertical drop in cooling, and a vertical rise in heating only if $H_2 > H_1$.

Another empirical equation for the *total drop* is:[2]

$$H = \frac{m(t_r - t_{as})L}{V_1} \tag{13}$$

where

m = constant (tentatively suggested value of $m = 16$).

In other words, for a given throw L, the drop or rise increases as the temperature difference increases and the outlet velocity decreases. This equation is only valid if a temperature difference exists between room air and supply air.

Room Air Motion (Wall Outlet)

One of the most important problems in air distribution is to achieve air motion in the occupied zone within acceptable velocity limits. Therefore,

outlet performance and characteristics of the space have to be related to this air motion.

The air moving in the occupied zone is (for a side wall outlet) equal in quantity to the total air contained in the outlet stream at the end of the throw, and it is generally moving in a direction opposite to the stream. Assuming that the maximum volume of air is in circulation when the air stream velocity V_3 drops to 200 fpm, that the free area for return flow is 0.6 of the area of the wall in which the outlets are located, then, according to the momentum theory:[2,4]

$$V = \frac{Q_3}{0.6 \times A_w} \tag{14}$$

where

V = average room velocity, fpm.

Q_3 = volume of room air in motion, cfm.

A_w = area of wall in which outlet is located, square feet.

Since $Q_3 = Q_1 \times r$, (by definition); and $r = \frac{V_1}{V_3}$ according to Equation 3; the average room velocity is:

$$V = \frac{Q_1 r}{0.6A_w} = \frac{Q_1}{0.6A_w}\left(\frac{V_1}{V_3}\right)$$

or, with $V_3 = 200$ fpm

$$V = \frac{Q_1 V_1}{120A_w} \tag{15}$$

When the volume Q_1, of primary air, the velocity V_1, of primary air and the wall area A_w, are known, the average room velocity may be calculated from Equation 15 in order to determine the acceptability of the air distribution system.

OUTLET PERFORMANCE

The factors of outlet performance, (1) throw, (2) drop, (3) room air motion, (4) capacity, (5) temperature differential, (6) dirt and (7) noise, place considerable limitations on the design of a satisfactory distribution system.

1. *Throw.* The throw of a wall outlet must be sufficient to produce satisfactory conditions over the area to be conditioned. Underblowing may cause heated air to rise too rapidly above the occupied zone and thus create excessive vertical temperature variation (stratification); in cooling operation it may cause cold air to drop into the occupied zone before a satisfactory mixing of supply and room air has been accomplished by induction and thereby create a condition of acute discomfort (draft). On the other hand, overblowing will result in objectionable downdrafts from any surface the primary air stream may strike.

On the average, it is considered most practicable to select a throw which is three-fourths of the distance toward an exposed wall or window, as shown in A of Fig. 5. However, structural characteristics, mounting height, temperature differential and resultant drop or rise, or location of greatest heating or cooling loads strongly affect the selection of the optimum throw. In spaces with beamed ceilings, the outlets should be located below the bottom of the lowest beam level, and preferably low enough so that an upward or arched blow may be employed. The blow should be arched sufficiently to miss the beams and, at the same time, in such a manner as to

prevent the primary or induced air stream from striking furniture and obstacles, and producing objectionable drafts.

In the case of ceiling diffusers, air is distributed with a horizontal spread of 360 deg. In addition there is a downward component of air motion. Therefore, both throw (radius of diffusion) and mounting height are important and interdependent factors. Due to the 360 deg spread of air diffusion, the rate of induction will be higher and the throw shorter than that of a wall grille opening handling the same air quantity at the same outlet velocity. Therefore, ceiling diffusers will frequently permit the use of higher air velocities than wall outlets, and consequently may be sized smaller to handle the same air volumes. If such ceiling outlets are installed flush with the ceiling, impingement of the air stream along the ceiling surface restricts induction of secondary air, and the throw is increased approximately 20 per cent above that of an unrestricted air stream.

In the use of perforated ceiling plates as air distributing devices, the term throw could hardly be applied in its proper meaning. Although this type of outlet can handle the greatest amount of air in proportion to room size, jet velocities must be kept low.

In all types of ceiling air distribution the following should be noted:

If cold air is used, it must be brought to the proper temperature by mixing with room air before entering the zones of occupancy.

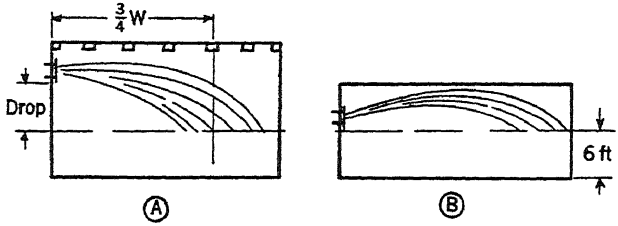


FIG. 5. THROW OF WALL OUTLETS

Air slightly above room temperature will usually be properly distributed by outlets selected for cooling.

When delivering warm air the same may be projected downward, and the amount of dispersal of the jet varied to obtain proper mixing and control.

2. *Drop.* The outlets should be located so that the air stream at the termination of the blow is not less than 5 or 6 ft above the floor level. As illustrated in *B* of Fig. 5 the maximum permissible blow for a given ceiling height may be obtained by locating the outlet low on the wall, arching the blow, and sweeping the air across the flat ceiling. The air, as it traverses the room, will adhere to the ceiling. The objection to this method is the possible streaking of the ceiling with dirt.

3. *Room Air Motion.* Various features may cause room air motion to exceed acceptable standards. Some of these are: excessive air discharge velocities; high air volume per cubic foot of space (often referred to as number of air changes per hour); premature drop of cold air into the occupied zone; overblow causing spilling of high velocity air into the occupied zone; heating in severe climates by means of downward projection of hot air. It should be realized that these factors will not equally affect all types or designs of outlets at different temperature differentials, mounting heights, etc. For instance, certain outlets may safely handle more air per cubic foot of space at higher discharge velocities than others, and downward projection of supply air will sometimes not be considered excessive if the supply air temperature is substantially higher than the room temperature.

4. *Capacity.* The quantity of air to be handled is determined by the heating, cooling, or ventilating requirements. Manufacturers' rating sheets are usually consulted for selection of the proper number, size and type of outlets for a given air quantity. The basis of rating used should be carefully noted to make certain that resulting velocities are suitable for the application.

5. *Temperature Differential.* This is one of the most important factors affecting outlet performance. The quality of the temperature control, or the extent of the control problem, is directly a function of temperature difference. Obviously, a system which carries under design conditions only a 5 deg difference between supply air stream and room temperature, would require no control at all, for even a 50 per cent change in load could only effect a 2½ deg change in room temperature under the worst conditions. Because of the self-equalizing nature of most load factors, even this extreme is never realized. It is obvious that the greater the temperature differential between supply air and room temperature, the greater will be the change in room temperature for a given change in load. The use of outlets that give rapid mixing, permits greater temperature differentials. These principles apply in both heating and cooling practice.

6. *Dirt.* Although the primary air may be carefully filtered, small particles of dirt and dust will not be captured by mechanical filters, and may finally be deposited on the walls or ceiling. With ceiling outlets, dirt streaking may be minimized by carefully controlling the discharge of the outlets. With wall outlets, dirt streaking may be minimized by preventing direct impingement of the air on any ceiling or room surface. Floor outlets may offer objection as dirt collectors.

7. *Noise.* The increase of noise level caused by an outlet is primarily a function of its air discharge velocity and its size. The maximum acceptable noise level in a space may dictate completely the selection of the permissible outlet velocity. In addition, however, noise may be caused by excessive restriction of free outlet area due to outlet design; by unnecessary turbulence due to one sided air flow through the outlet; or by the impingement of high velocity air on sharp edges. Such high frequency noises due to excessive turbulence are especially annoying (see Chapter 40 for discussion of permissible room noise levels and noise generation by outlets).

TYPES OF AIR OUTLETS

Two types of air supply outlets are commonly used; side wall and ceiling. A variety of designs has been developed for both types, and the final selection depends to a large degree upon the specific problems arising in the air distribution system to be used.

In addition to the comments on use and application of outlets which follow, reference should also be made to sections of this chapter on Outlet Location and Selection, as well as on Specific Applications.

Wall Outlets

Wall type openings in general use are: (1) perforated grilles, (2) vaned outlets, (3) registers, (4) slotted outlets, (5) ejector nozzles, and (6) wall diffusers.

1. *Perforated Grilles.* Due to the non-adjustibility and small vane ratio, these outlets, although inexpensive, have not met with favor as wall type supply openings. They are useful primarily where directional air control is unnecessary, and for return air intakes.

2. *Vaned Outlets.* Outlets equipped with either vertical or horizontal adjustable vanes or both are particularly suited to sidewall distribution. For proper control over the air flow, the vane ratio should be from 1 to 2. Outlets with non-adjustable vanes may be employed, but they should only be used where the performance is not critical or can be adequately predicted. Vanes should be properly designed to prevent an increase of noise above permissible level.

3. *Registers.* Perforated grilles or vaned outlets equipped with a vane damper are termed registers. They are used primarily for residential heating systems, where the outlet distribution is not critical and low cost is of importance.

4. *Slotted Outlets.* Slotted outlets consist essentially of either flat steel plates containing a number of long narrow slots, or a single long narrow slot. In order to give a good conversion from static pressure to velocity pressure, the sides of the slots are rounded to give a venturi effect. Due to their high aspect ratio, the slotted outlets have a greater induction effect than the comparable vaned outlets of equal area and consequently, the throw is reduced. They are primarily useful where an un-

obtrusive means of distribution is desired, and where it is desirable to submerge the outlets into the room decoration and to minimize the effect of obstructions in the line of discharge. They are adaptable to narrow rooms having low ceilings. In this case the slots should extend the full length of the room. In all applications air quantity and distribution must be carefully planned, as correction after installation is difficult.

5. *Ejector Nozzles.* These are outlets operating at high static pressure. They give a high conversion from static in the duct to velocity pressure in the outlet, and have a high induction effect due to their high outlet velocity. They are chiefly used for long throw and industrial process installations, such as drying, freezing, cooking, etc. Another type of ejector is sometimes referred to as a *louver nozzle* and has a 45 to 90 deg elbow, which can be rotated similarly to a universal joint about an axis perpendicular to the surface to which it is fastened. These outlets give a considerable degree of adjustability and are, therefore, desirable for use in confined spaces where spot cooling is employed. The use of very high velocities is gradually disappearing due to noise difficulties.

6. *Wall Diffusers.* These outlets incorporate design features originally developed for ceiling outlets, and use, therefore, semi-conical or semi-pyramidal guide vanes instead of the straight vanes of the conventional side wall outlet.

Ceiling Outlets

Generally used ceiling outlets are: (1) plaques, (2) ceiling diffusers, and (3) perforated ceilings and panels. A discussion of each follows.

1. *Plaques.* Plaques are of simple design. The air from the supply opening impinges on a plate, which permits the air to be deflected horizontally in all directions. Plaques, although inexpensive, are difficult to control and are not generally satisfactory. In certain applications, a properly designed plaque yields satisfactory results.

2. *Ceiling Diffusers.* Ceiling diffusers are round or rectangular outlets installed on, or parallel to, the ceiling, and discharge supply air in a variety of directions and planes. Performance of the different designs varies according to principle employed. Some have no internal induction, but hasten external induction by supplying air in multiple layers. Others have internal induction and distribute air over an entire half sphere. The induction effect is greatest in the direction of the axis of the outlet, and least in the plane perpendicular to the axis and located at the ceiling level. Thus the induction is greatest in the vertical direction where the least throw can be tolerated, and least in the horizontal plane at the ceiling where the greatest blow is both desired and permissible.

3. *Perforated Ceilings and Perforated Panels.* These devices obtain air diffusion by discharging air through perforations in the ceiling, or part of the ceiling or walls. Some perforated panels feature a control plate frame which is inserted in the conventional ceiling duct. Supply air enters the plenum above the distribution plates through an adjustable air valve which can be set for varying air quantities and velocities. The advantages are unobtrusive appearance and the ready application of sound absorbing material to the design. Also, if designed properly, this system provides a low rate of room air motion and consequently, lends itself to applications having high load or high ventilating requirements. The perforations should be kept free of accumulations of dirt, as clogging will cause uneven distribution, and result in smudging of the ceiling. Best results are obtained in systems having efficient cleaning devices.

In present practice relatively low velocities are used because the perforated material offers only small resistance to the air flow. Therefore, great care must be taken to distribute the primary air at uniform velocities over the perforated panels to avoid uneven air distribution and primary air streams of undesirable velocities and direction.

OUTLET LOCATION AND SELECTION

In selecting the location of outlets, consideration must be given to the factors of (1) physical construction, (2) physical appearance, (3) location of heating or cooling loads, and (4) outlet performance.

1. The *physical construction* of a building, particularly of old buildings, immedi-

ately places limitations on the type of distribution system which can be employed. The first factor in the selection of outlet locations, therefore, is a consideration of the possible location of the supply duct, that is, whether it is above the ceiling, within the walls, through furred spaces above corridors, or in the conditioned space, etc. A particular method of distribution may be highly desirable, but its execution, due to the location of beams and masonry walls, may be impossible.

2. The *physical appearance* of the outlets should conform to the esthetic appearance of the room. In factories, warehouses, etc., the esthetic demand may not be high; however, in department stores, clubs, theaters, etc., the location of the grilles may be dictated largely by such demands.

3. The *location of heating or cooling loads* in a room dictates to a great extent the general location of the outlets. The outlets should be located to neutralize any undesirable cold drafts or radiation effects set up by a concentration of the heating or cooling load. The problem can be divided into *natural loads* due to outside weather and *internal heat loads*.

In winter the natural or primary heating load is caused by exposed walls, windows and skylights. Heat is lost primarily through convection to these exposed surfaces. The convection currents or cold drafts drop down the exposed surfaces and seriously impair the comfort conditions in the room, particularly at the floor level near the exposed surfaces. The outlets should be located to counteract these down drafts. Methods which may be employed are:

a. Direct counteraction of convection currents from cold surfaces can be obtained by locating the outlets to blow upward from beneath windows or exposed walls, or to blow across the exposed wall. This method is desirable in small offices or bedrooms, or any location where people are seated or working near exposed surfaces. In northern climates, where the outside temperature may be constantly below 40 F, and the construction consists of uninsulated walls and single glass, this method of distribution is particularly useful for the maintenance of comfort requirements.

b. High induction by ceiling or wall outlets may be employed to nullify the convection currents from exposed surfaces. If outside temperatures are consistently below 40 F, and the exposed surfaces are not well insulated, the induction effort required for neutralization of the downdrafts is so great that the air motion in the room may exceed comfort limits, unless care is taken in selection and location of the outlet. Where comfort conditions are not critical as in factories for heavy manufacturing, warehouses, etc., satisfactory results can be obtained even in cold climates. For uninsulated walls and glass areas some supplementary heating is often valuable. Wall diffusers, direct radiation or warm panels will satisfy these requirements for supplementary heating.

c. The location of exhaust or recirculated air openings at the base of large areas of glass is sometimes effective in reducing cold downdraft into the occupied space.

If a *concentrated source of heat* creating an *internal heat load* is located at the occupancy level of the room, the heating effect may be counteracted by blowing the supply air toward the heat source, or by locating an exhaust or return grille adjacent to the heat source. The latter method will prove more economical, as heat will be withdrawn at its source rather than be dissipated into the conditioned space. Where a lighting load is particularly heavy (five watts per square foot) and located high in a conditioned space, it may be economically desirable to locate the outlets below the lighting load. Warm air from the lights will stratify near the ceiling and can be removed by an exhaust or return fan, the former being advisable if the wet-bulb temperature of the air is above the outside temperature, and the latter being preferable if the wet-bulb temperature is below that of the outside air. Either method reduces the requirements for supply air. If the lamps are exposed, less saving can be realized than if enclosed, as a considerable portion of the total energy is radiant.

4. *Outlet Performance.* The laws of air distribution, previously discussed, will be found to exercise an important influence upon the design of an acceptable distribution system. This applies particularly to such features as throw, drop, capacity and room air motion.

Procedure for Outlet Location and Selection

In determining outlet location and selecting the type of outlets, it is customary to proceed as follows:

1. Study the plan of the building and note the amount of air to be supplied to each enclosure.

2. Select number of outlets for each enclosure, considering air quantity required and distance available for throw or as radius of diffusion. The same factors, as well as distance from floor level available as mounting height, structural characteristics of the space and consideration of appearance, will determine the type of outlet used.

3. Arrange location of outlets in space. Usually the outlets will be evenly spaced to distribute air uniformly throughout the enclosure. Sometimes, however, more air should be supplied and directed towards zones having exceptional heating or cooling loads. An important point to consider is the combination of proper outlet location and efficient duct design (see Chapter 31). Consult manufacturers' tables for recommended location and spacing of outlets.

4. Select size of outlets according to air quantity handled, permissible throat or discharge velocities or effective throw, taking into consideration other factors such as noise level, static pressure resistance, etc. It will generally be found that most selection tables for grille type outlets are based on capacity and throw, whereas data for ceiling or wall diffusers are usually based upon capacity and permissible outlet velocity. Choice and arrangement of either type of outlet should, however, satisfy the requirements of all aspects of air distribution. Therefore, type, location and size of any outlet should be checked against manufacturers' ratings to determine whether the selection made would satisfy the requirements of the job. The most important questions to be considered are:

a. Can drafts occur because of divergence between rated throw (radius of diffusion) and distance between outlet and nearest obstacle of air stream (wall, beam, pillar, ledge, etc.)?
b. Can drafts occur because of excessive cooling temperature differential and too low mounting height of the outlet?
c. Can drafts occur because of too low velocity causing a drop in cooling installations?
d. Will the outlet operate at too high a velocity and thereby cause an excessive increase in noise level?
e. Will the outlet operate against an excessive static pressure resistance?

Balancing the System

In designing an air conditioning system it should be the aim of the engineer to size ducts and outlets in such a manner that proper distribution of supply air takes place. In practice, however, this is almost impossible and therefore additional means for regulating air distribution are required to *balance* the system. Some of these means are:

1. Reducing the effective area of some supply openings by blank-offs.
2. Placing dampers in the supply and return (exhaust) openings.
3. Placing dampers in the supply and return (exhaust) ducts.
4. Using combinations of dampers in both supply and return (exhaust) ducts.

In selecting the desired type of damper or balancing method, the following points should be kept in mind:

1. Unfavorable effect on air stream and noise level should be avoided. This will often eliminate blank-offs and dampers installed in the supply and return (exhaust) openings, unless such dampers are of special design.

2. It should be possible to alter the volume control setting and measure the amount of air handled without difficulty. This will be particularly difficult to achieve in the case of blank-offs.

Generally speaking, it is most satisfactory to install dampers in the supply duct at some distance back of the outlets, so as to avoid disturbing the air flow. Dampers in both supply and return air ducts, form the most flexible means of controlling supply of air to the room and static pressure within the room. Means of volume and directional control are discussed in detail in a

following section of this chapter. Many types of air distribution control devices are now commercially available.

DIRECTIONAL AND VOLUME CONTROL

Duct Approaches to Outlets

In order to obtain proper direction of flow and distribution of air from outlets, it is necessary that the air stream approaching the outlet be of uniform velocity over the entire connection to duct, and perpendicular to the face.

Grilles and directional outlets cannot compensate for improper approach. Any attempt to secure a low face velocity and a high duct velocity by con-

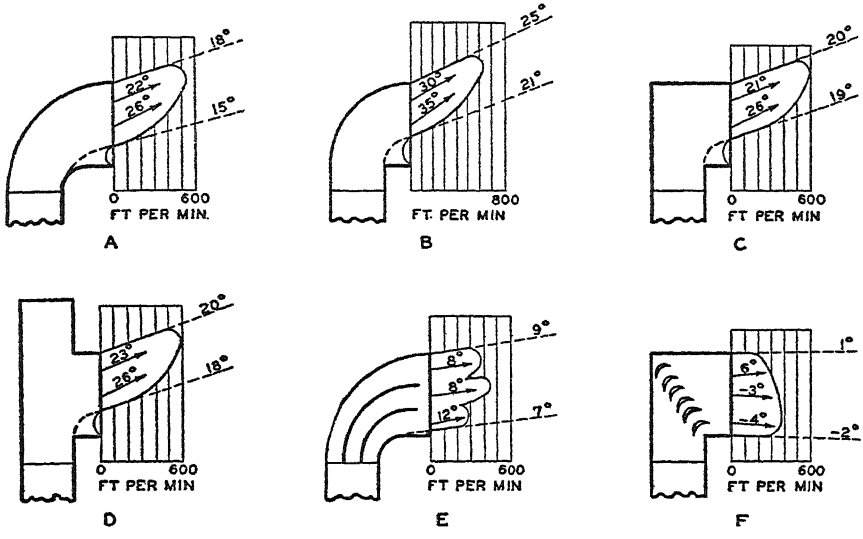


FIG. 6. OUTLET VELOCITY AND AIR DIRECTION DIAGRAMS FOR STACK HEADS WITH EXPANDING OUTLETS

Stack 14 in. x 6 in. Outlets 14 in. x 9 in. Stack Velocity 500 fpm

A. Rounded Throat and Rounded Back.
B. Square Throat and Round Back.
C. Square Throat and Back.
D. Square Throat and Cushion Chamber.
E. Rounded Throat and Back and 2 Splitters.
F. Square Throat and Back and 6 Guide Vanes.

structing an expanding chamber directly behind the grille, is likely to be unsuccessful because the enlargement angle, even in a straight duct, cannot be greater than 7 deg at each side if the stream is to fill the outlet without turbulence.

In elbow outlets or stack heads at the top of vertical stacks, it is necessary to provide splitters or guide vanes in the elbows regardless of the shape of the elbows, whether of rounded, square or expanding types. Cushion chambers at the top of the stack heads have no beneficial effect. The direction of flow, distribution and velocity (measured 12 in. from outlet) of the air, based on tests,[5] are shown in Fig. 6 for various types of stack heads expanding from a 14 in. x 6 in. stack to 14 in. x 9 in. outlets, without grilles. The air velocity for each was 500 fpm in the stack below the elbow, but the direction of flow and the distribution patterns are generally indicative of

performance obtainable with non-expanding elbows of similar shapes for a range of velocities 200 to 1400 fpm. Some of the conclusions drawn from the tests were:

1. Experiments with various elbow outlets on the 14 in. x 6 in. vertical stack[5] with stack air velocities of 200 to 1400 fpm, indicated that enlargement of the outlet area, whether used in connection with square or rounded elbows, would not reduce either the angle of discharge (which was 20 to 30 deg above the horizontal) or the outlet velocity. The effect of the enlargement of the outlet was mainly to increase the reverse flow area in the lower part of the outlet, but in each case enlargement of the outlet reduced the static pressure in the duct below the elbow.

2. Splitters in the elbows had the effect of dividing the air stream into a number of streams flowing through rounded elbows, and therefore lowered the angle of discharge, reduced or eliminated the reverse flow area, and made the outlet velocity quite uniform.

3. Turning vanes having 2 in. inner and 1 in. outer radii located in the center of the elbow were found most effective in improving performance in regard to angle of discharge, outlet velocity, and elimination of reverse flow area.

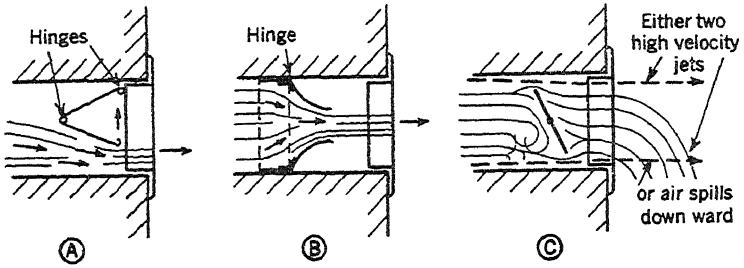


FIG. 7. EFFECT OF VARIOUS DAMPER ARRANGEMENTS DESIGNED FOR STRAIGHT BLOW

4. Pressure loss through stack heads may be reduced by use of splitters or turning vanes, or by increasing the inner radius of an elbow. Considering the sum of the velocity and static pressure as a measure of the energy required to change the direction of the air stream and to deliver the air into the atmosphere, and considering the energy required for a plain fitting as 100 per cent, it was found that *turning vanes* dropped the energy requirement of square type stack heads to 45 per cent. Splitters reduced the energy requirement to 90 per cent in long radius elbows, and to 74 per cent in short radius turns. In expanding heads, splitters reduced the energy requirement to 58 per cent.

Side Outlets in Horizontal Air Ducts

When air is supplied to a room from side outlets in horizontal ducts, it is necessary to use directive devices within the duct at each outlet in order to obtain a uniform velocity of delivered air, and to obtain a direction of flow perpendicular to the face of the outlet. In tests[6] conducted with 3 in. x 10 in., 4 in. x 9 in., and 6 in. x 6 in. outlets in a 6 in. x 20 in. horizontal duct at duct velocities of 200 to 1400 fpm (in the 6 in. x 20 in. section) it was found that multiple curved deflectors produced the best flow characteristics. Vertical guide strips in the outlet were not so effective as curved deflectors. A single scoop type deflector at the outlet did not improve the flow pattern obtained from a plain outlet, and was therefore not found to be desirable.

Ceiling Outlets on Horizontal Ducts

Ceiling outlets are usually installed below horizontal supply ducts so that the supply air has to make a 90 deg turn before entering the outlet it-

self. The shorter the connection between bottom of duct and outlet, the greater is the need for directive devices to obtain uniformity of flow. Generally speaking, conditions and remedy in such cases strongly resemble those for side outlets in horizontal air ducts. Ceiling ducts often have a rectangular cross section, while the connections to the ceiling outlets are circular. It will then be quite difficult to install turning vanes successfully, particularly if the ducts are shallow and the connection areas are comparatively large. This will be the case when more than one outlet is installed on one duct run, and restrictions of duct area must be avoided. In such cases good results have been obtained by using a series of vertical guide strips, installed at right angles to the direction of air approach in the outlet connection where it leaves the horizontal air duct.

Volume Control

Various methods are used to regulate volume of supply and return (exhaust) air. Some of these accomplish only minor changes in volume; most

TABLE 1. RECOMMENDED RETURN INTAKE FACE VELOCITIES

INTAKE LOCATION	VELOCITY OVER GROSS AREA FPM
Above occupied zone	800 up
Within occupied zone, not near seats	600–800
Within occupied zone, near seats	400–600
Door or wall louvers	500–700
Undercutting of doors (through undercut area)	600

of them however permit a range of adjustment from maximum air supply to complete shut-off.

When selecting type and location of such dampers, the following points must be considered, especially when the volume control feature is to be located near the air outlet itself: (1) deflection of air stream by the damper; (2) need and feasibility of directional control; (3) increase of noise level due to irregular and localized high air velocities caused by damper operation.

The following types of volume control are most frequently encountered:

1. *Slide Damper.* A single plate which can be pushed across the duct. Since its operation changes the free area of air passage in a one-sided manner, it should not be located near any air outlet, and its use is practicable only where no intermediate setting between full open and closed is required.

2. *Hit-and-Miss Damper.* Two slotted plates or discs, closely adjacent; by moving one of the two plates the respective slots may be opened or closed. This type of volume control may be installed close to an air outlet and it is easy to operate, but its main disadvantage is that even in the open position the air passage area is blocked by at least 50 per cent. This requires oversizing of the air outlet in order to avoid excessive increase of noise level.

3. *Splitter Damper.* A single blade sheet metal plate hinged at one edge, usually located at the branch connection of a duct or outlet. It is easy to operate, but often causes irregular air flow in the duct. When used in connection with, and near an outlet, additional directional control is required.

4. *Butterfly Damper.* A single blade sheet metal plate hinged in the middle, usually located in a straight duct run. It is easier to handle than a splitter damper, since only half the motion is necessary to change its setting. However, if located too close to an air outlet, it is objectionable because its operation frequently results in a

condition whereby two high velocity jets are created along the sides of the duct, or the air spills immediately downward into the occupied zone (see C Fig. 7).

5. *Louver Dampers.* Numerous designs have been developed incorporating a series of splitter or butterfly dampers across the duct or air outlet. Their main advantage consists in retaining greater uniformity of air flow, and in requiring less depth for installation. Some designs provide for louver blades moving in opposite directions, and while decreasing free air passage area, retain a constant air flow direction along the axis of the duct air outlet connection (see A and B in Fig. 7).

RETURN AND EXHAUST INTAKES

The *selection of return and exhaust intakes* depends on: (1) velocity in occupied zone near intake, (2) permissible pressure drop through intake, and (3) noise.

1. *Velocity.* The effect of air flow through return intakes upon air movement in the room is slight. Air handled by the intake is drawn from all directions, the velocity dropping off rapidly as distance from intake increases. The only locality where drafts may prove objectionable is adjacent to the intake. To prevent excessive air motion in this area due to the return intake, it is advisable to compute the total air motion toward the exhaust opening as outlined in Equation 14 where A is

TABLE 2. APPROXIMATE PRESSURE DROPS FOR LATTICE RETURN INTAKES
Inches Water Gage—Standard Air

PER CENT FREE AREA	FACE VELOCITY, FPM						
	400	500	600	700	800	900	1000
50	0.06	0.09	0.13	0.17	0.22	0.28	0.35
60	0.04	0.06	0.09	0.12	0.16	0.20	0.24
70	0.03	0.05	0.07	0.09	0.12	0.15	0.18
80	0.02	0.03	0.05	0.07	0.09	0.11	0.14

the exhaust wall area in square feet. Recommended return intake face velocities are given in Table 1.

2. *Permissible Pressure Drop.* The permissible pressure drop will depend on the choice of the designer. Table 2 gives pressure drop through plain lattice intakes as a function of free area and face velocity.

Proper pressure drop allowance should be made for control or directive devices.

3. *Noise.* The problem of *noise* generated by return intakes is the same as that for supply outlets. In computing resultant room noise levels from the operation of an air conditioning system, the return intake must be included as a part of the total grille area. The major difference between the supply outlets and return intakes is the frequent installation of the latter at ear level. When so located, it is recommended that the return intake velocity be not in excess of 75 per cent of the maximum permissible outlet velocity.

Outlet Location

The control of the room air motion for the maintenance of comfort conditions depends on the proper selection of the *supply* outlets. The location of the return or exhaust intakes does not critically affect air motion, unless room air velocities in the occupied zone adjacent to the intake exceed comfort limits. The locations of return or exhaust intakes are, however, important for obtaining the desired room temperature equalization.

Ceiling locations for exhaust outlets are recommended for bars, kitchens, lavatories, dining rooms, club rooms, etc., where warm air will rise to the ceiling level. In heating installations, location of the return grilles in the

ceiling or high on the wall will result in stratification of the conditioned air, and a high percentage of the heated air will be drawn into the return duct before it has served its purpose. (Refer also to considerations outlined previously in section *Outlet Location and Selection* in this chapter.)

Some circular ceiling outlets combine the supply and return openings in a single unit. The return duct is in the center with the supply pattern on the outside. This method gives best results for cooling applications. The application for heating is more critical and requires consideration of ceiling height, amount of outside wall area, and number of air changes required. In some cases, stratification of warm air may cause short circuiting. Where the wall losses are a small part of the total, little difficulty is encountered with stratification.

Floor locations of returns are used in heating installations for ceiling or side wall supply. When located so that air is drawn across exposed walls, the performance of the system may be somewhat improved. In general, floor locations tend to collect dirt and refuse.

Wall and door locations of exhaust outlets depending on their elevation, have the characteristics of either floor or ceiling returns. In large buildings

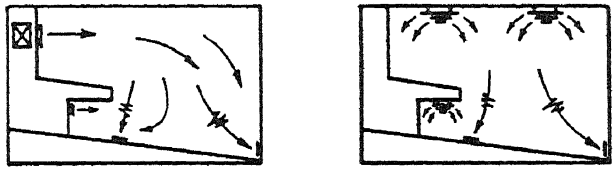


FIG. 8. AIR DISTRIBUTION METHODS FOR THEATERS, CHURCHES, AND AUDITORIUMS

with many small rooms, the return air may be brought through door grilles or door undercuts into the corridors, and then to a common return or exhaust. The pressure drop through door returns should not be excessive; otherwise the air distribution to the room may be seriously unbalanced with the opening or closing of the doors. Outward leakage through doors or windows cannot be counted upon for dependable results.

SPECIFIC APPLICATIONS

For *theaters and auditoriums* the air distribution methods used are the downward distribution system with ceiling diffusers, and the horizontal distribution system with ejector nozzles or wall diffusers. Fig. 8 shows both methods. Ceiling distribution is accomplished by ceiling outlets under main ceiling and balcony. It is indicated when main ceiling or balcony is cut up by architectural treatment or beams. The only critical points are under the balcony, and (occasionally) above the very rear of the balcony, where ceiling heights are low and where direct impingement of air is sometimes a hazard.

Wall or ejector distribution is particularly applicable for relatively long and narrow theaters. It is essential with this type of distribution that there be no interference with the movement of air throughout its entire path from the high velocity nozzles to the front of the theater. The ceiling should be smooth, without projecting beams or obstructing ornamentation. For large

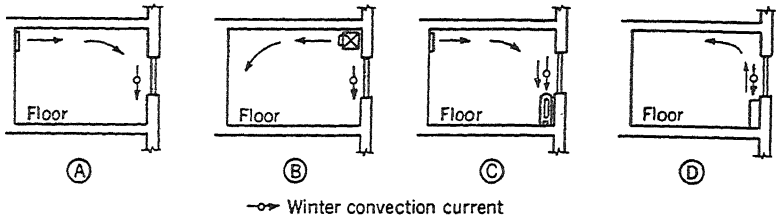


FIG. 9. DISTRIBUTION METHODS FOR SMALL ROOMS

A. Satisfactory for cooling. Unsatisfactory for heating in severe climates where the outside temperature is consistently below 40 F, and single glass and uninsulated walls are prevalent.

B. Performance approximately that of A when small diffusers are used in bottom of the duct.

C. Satisfactory for cooling. Satisfactory for heating if direct radiation is properly controlled.

D. Satisfactory for both cooling and heating. The air should be discharged slightly away from the wall, and for low velocities, should be fanned out parallel to the wall.

theaters, relatively high velocities can be used. These will work satisfactorily if adjustable outlets are used to avoid areas of local turbulence.

In small or medium size theaters, it is sometimes practicable to use side wall or front wall distribution. For the satisfactory operation of such a system during the winter heating period, the returns should preferably be located at the floor level and near the front of the theater to prevent cold spots which may result from exposed wall convection or infiltration from exits.

For *multi-room buildings* diagrams shown in Fig. 9 illustrate distribution methods for small rooms with exposed wall, such as offices, hotel (guest) rooms, hospital (patients) rooms, apartments, etc.

For *a small store* the cooling performance of various distribution methods

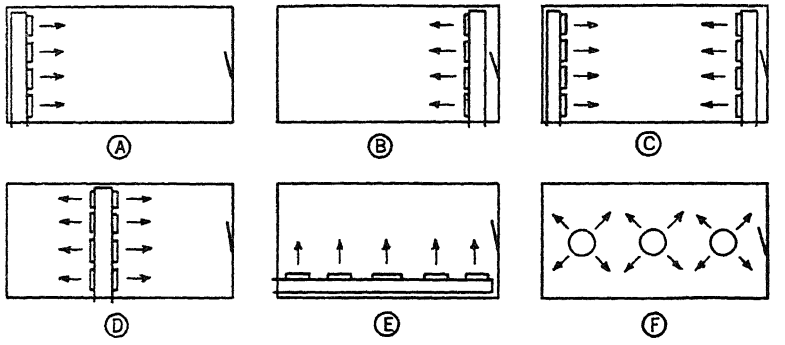


FIG. 10. SMALL STORE COOLING DISTRIBUTION

A. *Rear Wall.* High outlet velocity, satisfactory if properly designed; possibility of excessive air motion and drafts if used for wrong application.

B. *Front Wall.* High outlet velocity, results same as A.

C. *Front and Rear Walls.* Moderate room air motion, outlet blows should not impinge giving rise to down drafts in center.

D. *Center.* Moderate air motion, no impingement of air streams. Good results.

E. *One Side.* Moderate room air motion; should blow toward exposed wall. Good results.

F. *Ceiling.* Low room air motion. Good results. Outlets should be selected of sufficient size to allow or blocking when not located in perfect squares.

is illustrated in Fig. 10. *Marine applications* of air distribution systems are given in Chapter 47.

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CHAPTER 31

AIR DUCT DESIGN

Pressure Losses, Friction Losses, Circular Equivalents of Rectangular Ducts, Dynamic or Shock Losses, Pressure Loss in Elbows, Losses Due to Area Changes, Pressure Changes, Duct Design, Methods and Examples, Duct Construction Details, Heat Losses from Ducts, Maintenance

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AIR ducts for the transmission of the air in forced air heating; ventilating, cooling or air conditioning systems must be carefully designed for functional as well as economical reasons. The design should be based upon the fundamental laws of fluid flow in pipes, and should take into account recent analytical and experimental studies which complement and substantiate the fundamental laws. The basic equations of the flow of fluids will be found in Chapter 4, Fluid Flow.

PRESSURE LOSSES

Air ducts impose resistances to air flow which must be overcome by pressure differences resulting from the expenditure of energy in maintaining the flow. In ventilating and air conditioning work the flow of air takes place under very small pressure differences, and the assumption that the gas density remains constant throughout the flow will cause only a negligible error. It is therefore possible to use the equation for incompressible fluids (liquids) for the flow of air in a duct, instead of the complicated thermodynamic formulas for air discharge under conditions of adiabatic flow which would be necessary for large pressure differences.

A reasonably accurate estimate of the flow resistances offered by the system is essential for satisfactory duct design. The theoretical resistance of an air handling system can be computed from the methods and data given in this chapter. The actual resistance for any given installation, however, may vary considerably from the calculated resistance because of variation in the smoothness of materials, the type of joints used and the ability of the workmen to manufacture the system in accordance with the design. It is best to select fans and motors of sufficient size to allow a factor of safety. Dampers should be installed in each branch outlet to balance the system.

The drop in pressure in air transmission systems is due to *friction* losses and *dynamic* (shock) losses. Pressure increases and decreases may also be effected by changes in duct areas with resulting conversion of velocity pressure to static pressure, and vice versa. The friction losses for turbulent flow (which occur in all practical air flow problems) are due to the friction of air against the sides of the duct, and to internal friction between the molecules. The dynamic losses are caused by changes in the direction or in the velocity of air flow, such as caused by changes in size and shape of the cross-section of the duct, bends (elbows), and to obstructions to flow offered by dampers.

FRICTION LOSSES

Pressure drop in a *straight* duct is caused by surface friction, and this friction loss is most readily calculated by means of the Air Friction Charts,

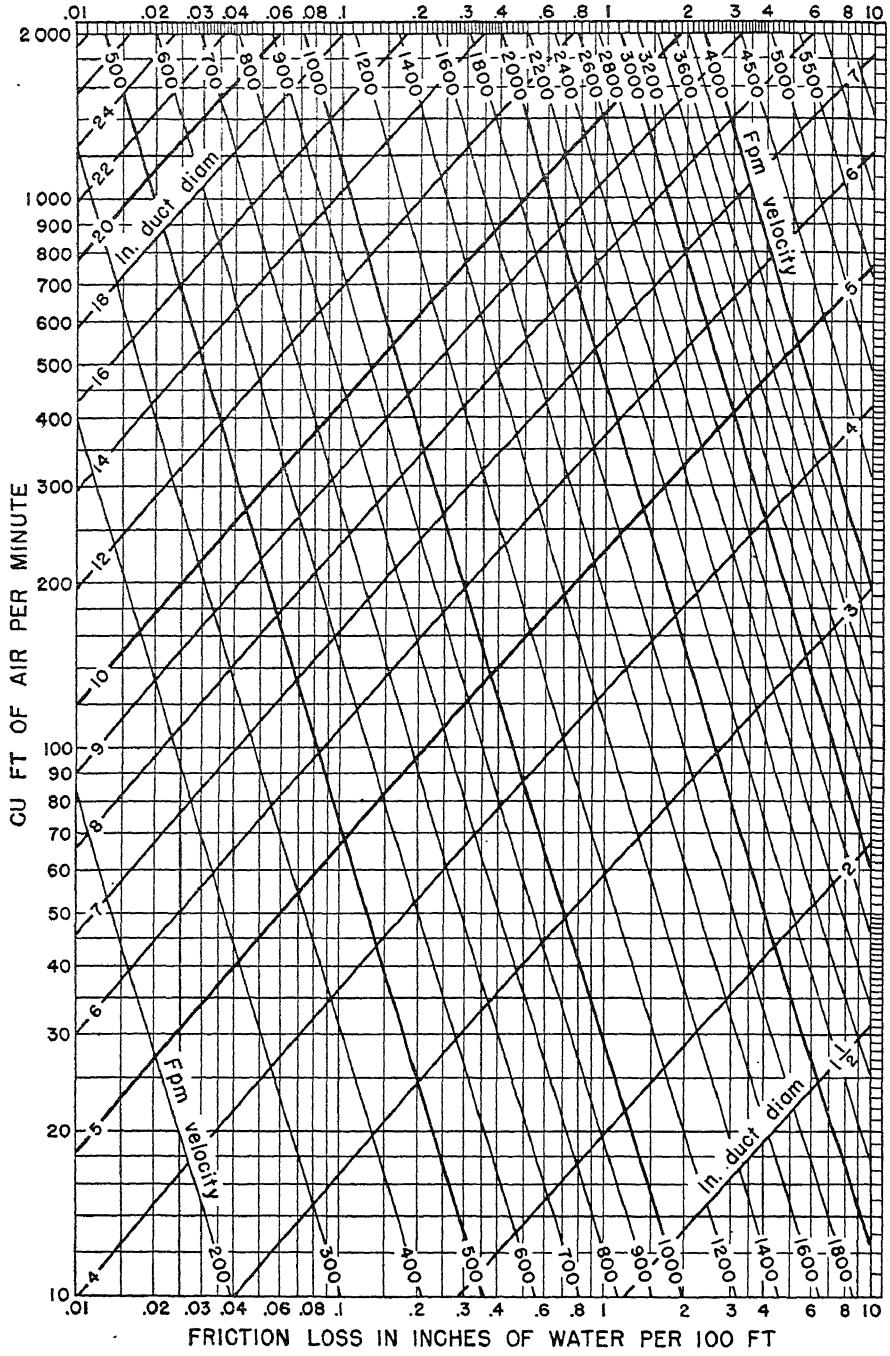


FIG. 1. FRICTION OF AIR IN STRAIGHT DUCTS

For Volumes of 10 to 2000 cfm

(Based on Standard Air of 0.075 lb per cu ft density flowing through average, clean, round, galvanized metal ducts having approximately 40 joints per 100 ft.) **No safety factor included.** Caution: Do not extrapolate below chart.

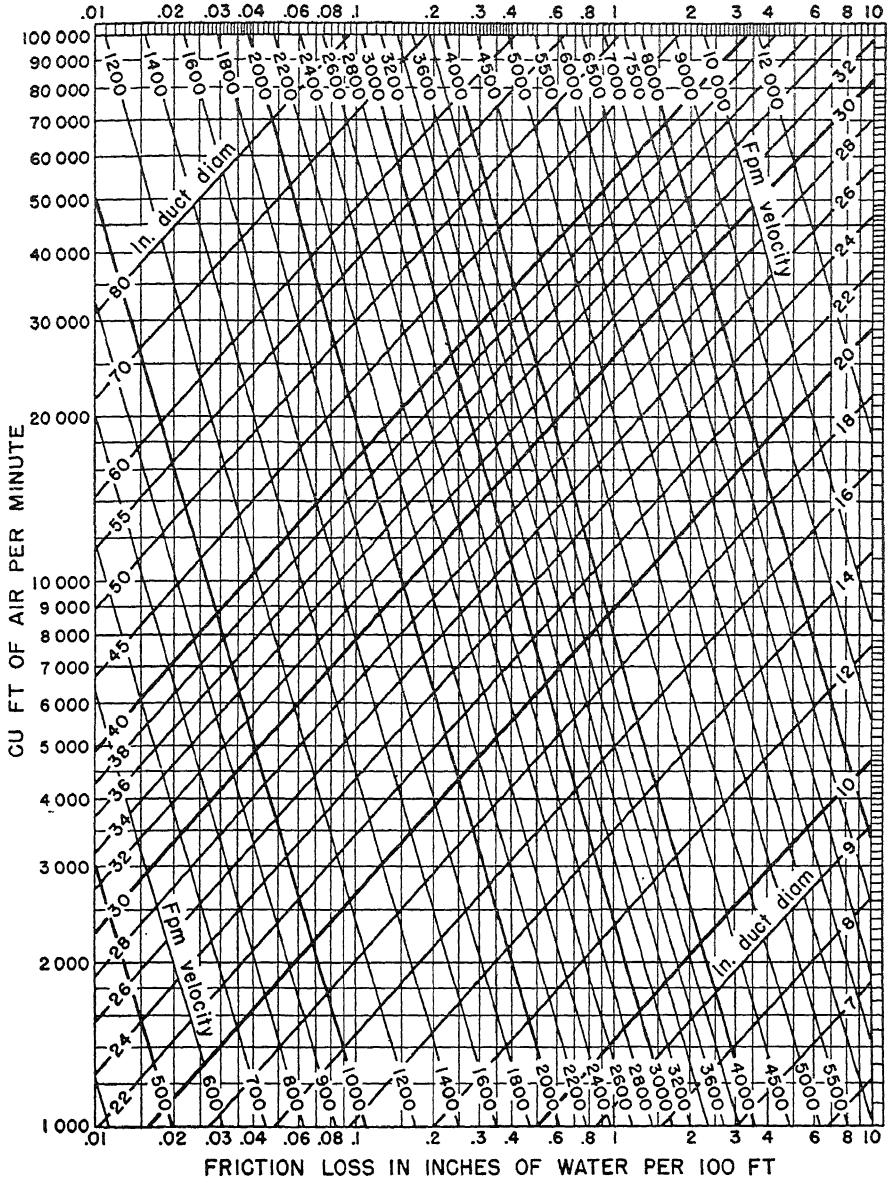


FIG. 2. FRICTION OF AIR IN STRAIGHT DUCTS

For Volumes of 1000 to 100,000 cfm

(Based on Standard Air of 0.075 lb per cu ft density flowing through average, clean, round, galvanized metal ducts having approximately 40 joints per 100 ft.) **No safety factor included.** Caution: Do not extrapolate below chart.

Figs. 1 and 2, covering volume ranges of 10 to 2000 cfm, and 1000 to 100,000 cfm, respectively. These charts were developed by the A.S.H.V.E. Research Laboratory.[1] They *do not include any safety factor.*

The charts, Figs. 1 and 2, were constructed from the basic flow equation for the pressure loss in circular ducts (see Chapter 4):

$$h_f = f \frac{L}{D} \frac{v^2}{2g} \tag{1}$$

where

h_f = head loss due to friction, in feet of fluid flowing.

L = length of conduit, feet.

D = inside diameter of conduit, feet.

v = fluid velocity, feet per second.

g = acceleration due to gravity, 32.17 fps per second.

f = a non-dimensional friction coefficient, which for ventilation work depends upon Reynolds Number and the relative roughness of the conduit. Appropriate values of f were taken from the work of Moody.[3] See Chapter 4, Fig. 4, Relation Between Friction Factor and Reynolds Number.

The air friction chart is based on standard air[3] with a density of 0.075 lb per cu ft, flowing through average, clean, round, galvanized metal ducts having approximately 40 joints per 100 ft. Figs. 1 and 2 should not be used to obtain values below the charts by extrapolation, because critical flow would occur in this region and values so obtained would be unreliable. For the average application, values from the charts should prove sufficiently accurate, without corrections, for any air temperature from 50 F to 90 F, for any relative humidity, and for any normal variation in barometric pressure. For widely varying air pressures or temperatures, or for unusual duct conditions, the friction values obtained from the chart should be corrected.[4]

For ordinary ventilating work, friction may be assumed to vary directly as the density without serious error, and therefore

$$h_o = h_s \left(\frac{\rho_o}{\rho_s} \right) \tag{2}$$

where

h_o = friction loss under actual operating conditions, any consistent units.

h_s = friction loss under standard conditions, any consistent units.

ρ_o = density of air under actual operating conditions, any consistent units.

ρ_s = density of air under standard conditions, any consistent units.

For ducts of other than standard sheet metal construction, correction factors may be obtained from Fig. 3.[4] The correction factors shown in Fig. 3 were computed for the values of ϵ, the roughness in feet, shown in Table 1.[4] The correct friction loss for such ducts may then be determined by multiplying the losses obtained from Figs. 1 and 2 by these factors.

Examples 1 and 2 illustrate the use of Fig. 2 to determine friction loss, and the use of Fig. 3 to apply a correction for roughness.

Example 1. Determine the friction loss when circulating 10,000 cfm of air through 75 ft of 24 in. diameter galvanized duct.

Solution. Find 10,000 cfm on the left scale of Fig. 2 and move horizontally right to the diagonal line marked 24 in. The other intersecting diagonal shows that the velocity in the pipe is 3200 fpm. Directly below the intersection it is found that the friction per 100 ft is 0.50 in.; then for 75 ft the friction will be $0.75 \times 0.50 = 0.38$ in. In a like manner any two variables may be determined by the intersection of the lines representing the other two variables.

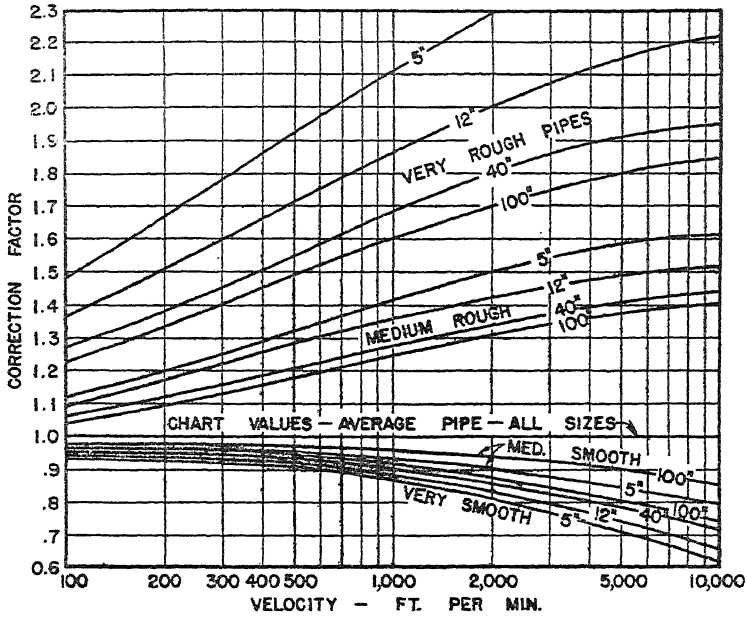


FIG. 3. CORRECTION FACTORS FOR PIPE ROUGHNESS

To correct for pipe roughness multiply friction loss obtained from Figs. 1 and 2 by correction factor obtained from Fig. 3.

Example 2. If the duct in Example 1 is very rough, instead of galvanized, with 40 joints per 100 ft, find the total friction.

Solution. On Fig. 3 find (by interpolation between 12 in. and 40 in. pipe) the intersection of the 24 in. *very rough pipe* line and the 3200 fpm velocity ordinate, and at the left margin read a correction factor of 2. The friction loss in the rough duct is therefore $2 \times 0.38 = 0.76$ in.

CIRCULAR EQUIVALENTS OF RECTANGULAR DUCTS

An air handling system is usually sized first for round ducts and, if rectangular ducts are desired, their sizes are selected to provide air carrying capacities equivalent to those of the round ducts originally selected.

A recent comprehensive study at the A.S.H.V.E. Research Laboratory proved that for most practical purposes rectangular ducts of aspect ratios not exceeding 8:1 will have the same static friction pressure loss for equal

TABLE 1. VALUES OF ROUGHNESS ϵ FOR DIFFERENT PIPES[a]

PIPE	DEGREE OF ROUGHNESS	ϵ ROUGHNESS IN FEET
Drawn Tubing	Very smooth	0.0000015
New Steel or Wrought-Iron Pipe	Medium smooth	0.00015
Galvanized Iron	Average	0.0005
Average Concrete	Medium rough	0.003
Average Riveted Steel	Very rough	0.01

[a] Used in computing values for Fig. 3.

lengths and mean velocities of flow as a circular duct of the same hydraulic diameter. When duct sizes are expressed in terms of hydraulic diameter, and when equations for friction loss in round and rectangular ducts are equated for equal capacity and equal length, an equation giving the circular equivalent of a rectangular duct is obtained[5] (Equation 3).

$$d_e = 1.30 \frac{(ab)^{0.625}}{(a+b)^{0.250}} = 1.30 \sqrt[8]{\frac{(ab)^5}{(a+b)^2}} \qquad (3)$$

where

a = length of one side of rectangular duct, inches. (Other side is b.)

b = length of one side of rectangular duct, inches. (Other side is a.)

d_e = circular equivalent of a rectangular duct for equal friction and capacity, inches.

Table 2 gives the circular equivalents of rectangular ducts for equal friction and capacity for aspect ratios not greater than 11.7:1 based on Equation 3.[5]

Multiplying or dividing the length of each side of a duct by a constant is the same as multiplying or dividing the equivalent round size by the same constant. Thus, if the circular equivalent of an 80 x 24 in. duct is required, it will be twice that of 40 x 12 in. duct, or 2 x 23.0 = 46.0 in.

DYNAMIC (SHOCK) LOSSES

Any sudden change in the direction or magnitude of the velocity of the air flow causes a greater loss in pressure than would occur in steady flow through a straight duct of uniform cross-section and the same length. Although all shock losses may be considered as caused by changes in the area actually occupied by the air flow, for convenience they are divided into two general classes: those caused by *changes in direction* of the duct, and those caused by *changes in cross-sectional area* of the duct. Conduit

TABLE 2. CIRCULAR EQUIVALENTS OF RECTANGULAR DUCTS FOR EQUAL FRICTION AND CAPACITY

Dimensions in Inches

Side Rectangular Duct	4.0	4.5	5.0	5.5	6.0	6.5	7.0	7.5	8.0	8.5	9.0	9.5	10.0
3.0	3.8	4.0	4.2	4.4	4.6	4.8	4.9	5.1	5.2	5.4	5.5	5.6	5.7
3.5	4.1	4.3	4.6	4.8	5.0	5.2	5.3	5.5	5.7	5.8	6.0	6.1	6.3
4.0	4.4	4.6	4.9	5.1	5.3	5.5	5.7	5.9	6.1	6.3	6.4	6.6	6.8
4.5	4.6	4.9	5.2	5.4	5.6	5.9	6.1	6.3	6.5	6.7	6.9	7.0	7.2
5.0	4.9	5.2	5.5	5.7	6.0	6.2	6.4	6.7	6.9	7.1	7.3	7.4	7.6
5.5	5.1	5.4	5.7	6.0	6.3	6.5	6.8	7.0	7.2	7.4	7.6	7.8	8.0

Side Rectangular Duct	10.0	10.5	11.0	11.5	12.0	12.5	13.0	13.5	14.0	14.5	15.0	15.5	16.0
3.0	5.7	5.9	6.0	6.1	6.2	6.3	6.4	6.5	6.6	6.7	6.8	6.9	7.0
3.5	6.3	6.4	6.5	6.7	6.8	6.9	7.0	7.1	7.2	7.3	7.4	7.5	7.6
4.0	6.8	6.9	7.1	7.2	7.3	7.5	7.6	7.7	7.8	7.9	8.1	8.2	8.3
4.5	7.2	7.4	7.5	7.7	7.8	8.0	8.1	8.2	8.4	8.5	8.6	8.7	8.9
5.0	7.6	7.8	8.0	8.1	8.3	8.4	8.6	8.7	8.9	9.0	9.1	9.3	9.4
5.5	8.0	8.2	8.4	8.6	8.7	8.8	9.0	9.2	9.4	9.5	9.6	9.8	9.8

TABLE 2. CIRCULAR EQUIVALENTS OF RECTANGULAR DUCTS FOR EQUAL FRICTION AND CAPACITY (CONTINUED)

Dimensions in Inches

Side Rectangular Duct	6	7	8	9	10	11	12	13	14	15	16	17	18	19
6	6.6													
7	7.1	7.7												
8	7.5	8.2	8.8											
9	8.0	8.6	9.3	9.9										
10	8.4	9.1	9.8	10.4	10.9									
11	8.8	9.5	10.2	10.8	11.4	12.0								
12	9.1	9.9	10.7	11.3	11.9	12.5	13.1							
13	9.5	10.3	11.1	11.8	12.4	13.0	13.6	14.2						
14	9.8	10.7	11.5	12.2	12.9	13.5	14.2	14.7	15.3					
15	10.1	11.0	11.8	12.6	13.3	14.0	14.6	15.3	15.8	16.4				
16	10.4	11.4	12.2	13.0	13.7	14.4	15.1	15.7	16.3	16.9	17.5			
17	10.7	11.7	12.5	13.4	14.1	14.9	15.5	16.1	16.8	17.4	18.0	18.6		
18	11.0	11.9	12.9	13.7	14.5	15.3	16.0	16.6	17.3	17.9	18.5	19.1	19.7	
19	11.2	12.2	13.2	14.1	14.9	15.6	16.4	17.1	17.8	18.4	19.0	19.6	20.2	20.8
20	11.5	12.5	13.5	14.4	15.2	15.9	16.8	17.5	18.2	18.8	19.5	20.1	20.7	21.3
22	12.0	13.1	14.1	15.0	15.9	16.7	17.6	18.3	19.1	19.7	20.4	21.0	21.7	22.3
24	12.4	13.6	14.6	15.6	16.6	17.5	18.3	19.1	19.8	20.6	21.3	21.9	22.6	23.2
26	12.8	14.1	15.2	16.2	17.2	18.1	19.0	19.8	20.6	21.4	22.1	22.8	23.5	24.1
28	13.2	14.5	15.6	16.7	17.7	18.7	19.6	20.5	21.3	22.1	22.9	23.6	24.4	25.0
30	13.6	14.9	16.1	17.2	18.3	19.3	20.2	21.1	22.0	22.9	23.7	24.4	25.2	25.9
32	14.0	15.3	16.5	17.7	18.8	19.8	20.8	21.8	22.7	23.6	24.4	25.2	26.0	26.7
34	14.4	15.7	17.0	18.2	19.3	20.4	21.4	22.4	23.3	24.2	25.1	25.9	26.7	27.5
36	14.7	16.1	17.4	18.6	19.8	20.9	21.9	23.0	23.9	24.8	25.8	26.6	27.4	28.3
38	15.0	16.4	17.8	19.0	20.3	21.4	22.5	23.5	24.5	25.4	26.4	27.3	28.1	29.0
40	15.3	16.8	18.2	19.4	20.7	21.9	23.0	24.0	25.1	26.0	27.0	27.9	28.8	29.7
42	15.6	17.1	18.5	19.8	21.1	22.3	23.4	24.5	25.6	26.6	27.6	28.5	29.4	30.4
44	15.9	17.5	18.9	20.2	21.5	22.7	23.9	25.0	26.1	27.2	28.2	29.1	30.0	31.0
46	16.2	17.8	19.2	20.6	21.9	23.2	24.3	25.5	26.7	27.7	28.7	29.7	30.6	31.6
48	16.5	18.1	19.6	20.9	22.3	23.6	24.8	26.0	27.2	28.2	29.2	30.2	31.2	32.2
50	16.8	18.4	19.9	21.3	22.7	24.0	25.2	26.4	27.6	28.7	29.8	30.8	31.8	32.8
52	17.0	18.7	20.2	21.6	23.1	24.4	25.6	26.8	28.1	29.2	30.3	31.4	32.4	33.4
54	17.3	19.0	20.5	22.0	23.4	24.8	26.1	27.3	28.5	29.7	30.8	31.9	32.9	33.9
56	17.6	19.3	20.9	22.4	23.8	25.2	26.5	27.7	28.9	30.1	31.2	32.4	33.4	34.5
58	17.8	19.5	21.1	22.7	24.2	25.5	26.9	28.2	29.3	30.5	31.7	32.9	33.9	35.0
60	18.1	19.8	21.4	23.0	24.5	25.8	27.3	28.7	29.8	31.0	32.2	33.4	34.5	35.5
62	18.3	20.1	21.7	23.3	24.8	26.2	27.6	29.0	30.2	31.4	32.6	33.8	35.0	36.0
64	18.6	20.3	22.0	23.6	25.2	26.5	27.9	29.3	30.6	31.8	33.1	34.2	35.5	36.5
66	18.8	20.6	22.3	23.9	25.5	26.9	28.3	29.7	31.0	32.2	33.5	34.7	35.9	37.0
68	19.0	20.8	22.5	24.2	25.8	27.3	28.7	30.1	31.4	32.6	33.9	35.1	36.3	37.5
70	19.2	21.	22.8	24.5	26.1	27.6	29.1	30.4	31.8	33.1	34.3	35.6	36.8	37.9

transitions are representative of changes in cross-sectional area, and bends (elbows) are representative of changes in direction of the duct.

Shock losses vary substantially as the square of the velocity of the air, and are therefore conveniently expressed as a fraction of the velocity head.

$$h_v = c\frac{v^2}{2g} \tag{4}$$

TABLE 2. CIRCULAR EQUIVALENTS OF RECTANGULAR DUCTS FOR EQUAL FRICTION AND CAPACITY (CONCLUDED)

Dimensions in Inches

SIDE RECTANGULAR DUCT	20	22	24	26	28	30	32	34	36	38	40	42	44	46	48	50	52	56	60	64	68	72	76	80	84	88	SIDE RECTANGULAR DUCT
20	21.9																										20
22	22.9	24.1																									22
24	23.9	25.1	26.2																								24
26	24.8	26.1	27.2	28.4																							26
28	25.7	27.1	28.2	29.5	30.6																						28
30	26.7	28.0	29.3	30.5	31.6	32.8																					30
32	27.5	28.9	30.1	31.4	32.6	33.8	35.0																				32
34	28.3	29.7	31.0	32.3	33.6	34.8	36.0	37.2																			34
36	29.0	30.5	32.0	33.0	34.6	35.8	37.0	38.2	39.4																		36
38	29.8	31.4	32.8	34.2	35.5	36.7	38.0	39.2	40.4	41.6																	38
40	30.5	32.1	33.6	35.1	36.4	37.6	39.0	40.2	41.4	42.6	43.8																40
42	31.2	32.8	34.4	35.9	37.3	38.6	39.9	41.1	42.4	43.6	44.8	45.9															42
44	31.9	33.5	35.2	36.7	38.1	39.5	40.8	42.0	43.4	44.6	45.8	46.9	48.1														44
46	32.5	34.2	35.9	37.4	38.9	40.3	41.7	43.0	44.3	45.6	46.8	47.9	49.1	50.3													46
48	33.1	34.9	36.6	38.2	39.7	41.2	42.6	43.9	45.2	46.5	47.8	48.9	50.2	51.3	52.6												48
50	33.7	35.5	37.3	38.9	40.4	42.0	43.5	44.8	46.1	47.4	48.8	49.8	51.2	52.3	53.6	54.7											50
52	34.3	36.2	38.0	39.6	41.2	42.8	44.3	45.7	47.1	48.3	49.7	50.8	52.2	53.3	54.6	55.8	56.9										52
54	34.9	36.8	38.7	40.3	42.0	43.6	45.0	46.5	48.0	49.2	50.6	51.8	53.2	54.3	55.6	56.8	57.9										54
56	35.5	37.4	39.3	41.0	42.7	44.3	45.8	47.3	48.8	50.1	51.5	52.7	54.1	55.3	56.5	57.8	58.9	61.3									56
58	36.0	38.0	39.8	41.7	43.4	45.0	46.6	48.1	49.6	51.0	52.4	53.7	55.0	56.2	57.5	58.8	60.0	62.3									58
60	36.5	38.6	40.4	42.3	44.0	45.8	47.3	48.9	50.4	51.8	53.3	54.6	55.9	57.1	58.5	59.8	61.0	63.3	65.7								60
62	37.1	39.2	41.0	42.9	44.7	46.5	48.0	49.7	51.2	52.6	54.2	55.5	56.8	58.0	59.4	60.7	62.0	64.3	66.7								62
64	37.6	39.7	41.6	43.5	45.4	47.2	48.7	50.4	52.0	53.4	55.0	56.4	57.7	59.0	60.3	61.6	62.9	65.3	67.7	70.0							64
66	38.1	40.2	42.2	44.1	46.0	47.8	49.5	51.1	52.8	54.2	55.8	57.2	58.6	59.9	61.2	62.5	63.9	66.3	68.7	71.1							66
68	38.6	40.7	42.8	44.7	46.6	48.4	50.2	51.8	53.5	55.0	56.6	58.0	59.5	60.8	62.1	63.4	64.8	67.3	69.7	72.1	74.4						68
70	39.1	41.3	43.3	45.3	47.2	49.0	50.9	52.5	54.2	55.8	57.3	58.8	60.3	61.7	63.0	64.3	65.7	68.3	70.7	73.1	75.4						70
72	39.6	41.8	43.8	45.9	47.8	49.7	51.5	53.2	54.9	56.5	58.0	59.6	61.1	62.6	63.9	65.2	66.6	69.2	71.7	74.1	76.4	78.8					72
74	40.0	42.3	44.4	46.4	48.4	50.3	52.1	53.9	55.6	57.2	58.8	60.4	61.9	63.3	64.8	66.1	67.5	70.1	72.7	75.1	77.4	79.9					74
76	40.5	42.8	44.9	47.0	49.0	50.8	52.7	54.6	56.3	57.9	59.5	61.2	62.7	64.1	65.6	67.0	68.4	71.0	73.6	76.1	78.4	80.9	83.2				76
78	40.9	43.2	45.5	47.5	49.5	51.5	53.2	55.2	57.0	58.6	60.3	62.0	63.4	64.9	66.4	67.9	69.3	71.8	74.5	77.1	79.4	81.8	84.2				78
80	41.3	43.8	46.0	48.0	50.1	52.0	53.8	55.8	57.6	59.3	61.0	62.7	64.1	65.7	67.2	68.7	70.1	72.7	75.4	78.1	80.4	82.8	85.2	87.5			80
82	41.8	44.2	46.4	48.6	50.6	52.6	54.5	56.4	58.2	60.0	61.7	63.4	64.9	66.5	68.0	69.5	71.0	73.6	76.3	79.0	81.4	83.8	86.2	88.6			82
84	42.2	44.6	46.9	49.2	51.1	53.2	55.1	57.0	58.9	60.7	62.4	64.1	65.7	67.3	68.8	70.3	71.8	74.5	77.2	79.9	82.4	84.8	87.2	89.6	91.9		84
86	42.6	45.0	47.4	49.6	51.8	53.7	55.7	57.6	59.5	61.3	63.0	64.8	66.4	68.0	69.5	71.1	72.6	75.4	78.1	80.8	83.3	85.8	88.2	90.6	92.9		86
88	43.0	45.4	47.9	50.1	52.2	54.2	56.3	58.2	60.1	62.0	63.7	65.4	67.0	68.7	70.3	71.8	73.4	76.3	79.0	81.6	84.2	86.8	89.2	91.6	93.9	96.3	88
90	43.4	45.9	48.3	50.6	52.8	54.8	56.9	58.8	60.7	62.6	64.4	66.0	67.8	69.4	71.1	72.6	74.2	77.1	79.9	82.5	85.1	87.8	90.2	92.6	94.9	97.3	90
92	43.8	46.3	48.7	51.1	53.4	55.4	57.4	59.4	61.3	63.2	65.0	66.8	68.5	70.1	71.8	73.3	74.9	77.8	80.8	83.4	86.0	88.7	91.2	93.6	95.9	98.3	92
94	44.2	46.7	49.1	51.6	53.9	55.9	57.9	60.0	61.9	63.8	65.6	67.5	69.2	70.8	72.5	74.1	75.6	78.6	81.7	84.3	86.9	89.6	92.1	94.6	96.9	99.3	94
96	44.6	47.2	49.5	52.0	54.4	56.3	58.4	60.5	62.4	64.4	66.2	68.2	69.8	71.5	73.2	74.8	76.3	79.4	82.6	85.2	87.8	90.5	93.0	95.6	97.9	100.3	96

where

h_v = the total shock pressure loss, feet of fluid flowing.

v = velocity of air, feet per second.

$\frac{v^2}{2g}$ = the velocity pressure corresponding to the mean velocity of flow, feet of fluid flowing.

c = an empirical factor based on experiments and termed shock factor or loss coefficient.

It can be seen from Equation 4 that the shock factor is independent of both density and the unit used, and that it represents the number of velocity heads lost at the conduit transition or bend. Values of the shock factor for various duct elements are sometimes tabulated.[6,7] It should be kept in mind, however, that absolutely reliable shock factors have not yet been

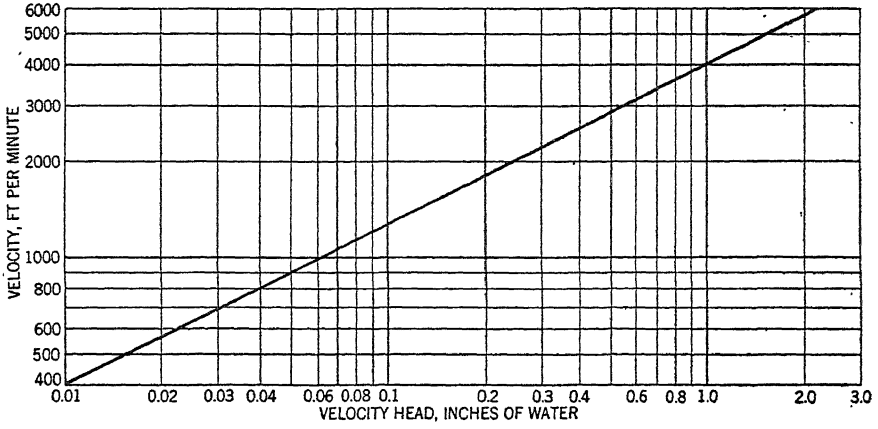


FIG. 4. RELATION BETWEEN VELOCITY AND VELOCITY HEAD FOR STANDARD AIR

fully established for all duct elements, and that difficulties have been encountered in correlating experimental data of different investigators. A comprehensive study of the loss factors of duct elements is being conducted by the A.S.H.V.E. Research Laboratory for the purpose of obtaining exact data.

For standard air Equation 4 changes to:

$$H_v = C\left(\frac{V_m}{4005}\right)^2 \tag{5}$$

where

H_v = total shock pressure loss, inches of water.

V_m = velocity of air stream, feet per minute.

C = an experimentally determined constant (shock loss coefficient).

Fig. 4, which shows diagrammatically the relation of velocity pressure to velocity for standard air ($V_m = 4005\sqrt{H_v}$), can be conveniently used to find the total shock pressure loss for any duct element with known shock loss coefficient C.

Shock losses are independent of the roughness of the duct walls and therefore cannot be computed correctly as friction losses. It is, neverthe-

less, customary to express the dynamic and friction losses in duct sections or elements in equivalent length of duct in feet, or in diameters to facilitate their computation as friction losses. Formulas have been developed for expressing these relations.[8]

PRESSURE LOSSES IN ELBOWS

It is conveninent to express the dynamic and friction losses in elbows as equal to a number of diameters of round pipe, or a number of widths of rectangular pipe, or equivalent length of duct.[9] The curves in Fig. 5 give the number of diameters or widths of pipe which have a frictional resistance equivalent to the pressure drop in the elbows. Curves *B* and *C* are based on tests of round and square elbows[10] of ordinary good sheet metal construction.

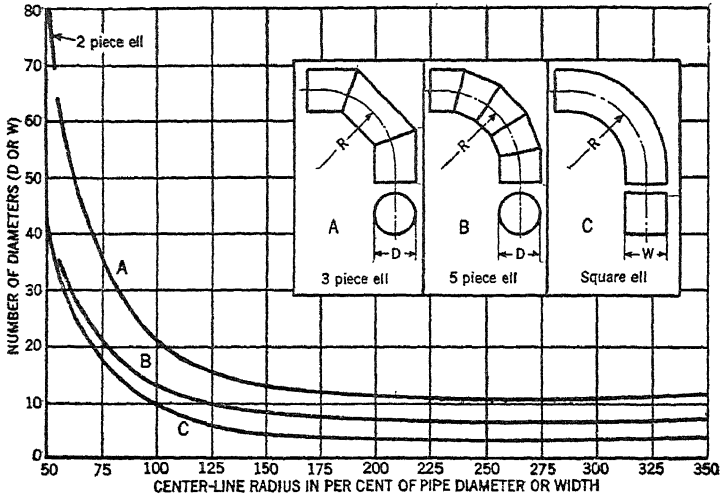


FIG. 5. LOSS OF PRESSURE IN ELBOWS

Values obtained from Curve *A* should be used when there is any doubt as to quality of duct construction. It is suggested that this curve be used for rectangular elbows and five-piece elbows, as it will thus allow an additional factor of safety without seriously affecting the design.

As indicated in Fig. 5, long radius elbows will offer much less resistance to the flow of air than short radius elbows. Experience has shown that good results may be expected when the radius to the center of the elbow is 1.5 times the pipe diameter or duct width parallel to the radius. Examination of Fig. 5 will indicate that little advantage is to be gained by selecting elbows having a centerline radius of more than two diameters.[11] Elbows having a radius of more than three diameters show a slightly increased resistance due to the increased length of pipe but, when used, they reduce the overall resistance of the system and therefore should not be avoided.

Where space conditions necessitate the use of short radius or miter elbows in square or rectangular duct work, turning vanes should be used to reduce the pressure losses. Rough or raw edges on the vanes should be avoided to prevent objectionable noise. Table 3 shows typical types of vanes and gives the resistance, expressed in equivalent length of straight pipe, for a 7-in. x 7-in. elbow of each type.

The pressure loss through elbows of less than 90 deg may be assumed to be directly proportional to the ratio of the angle through which the turn is made. The resistance will vary widely for the large degree turns depending upon the aspect ratio and the length of straight pipe between the elbows but, for practical purposes, it may be assumed that the ratio remains proportional to the angle through which the turn is made. Reverse 90 deg elbow turns should be avoided wherever possible but, where used, the friction indicated in Fig. 5 should be doubled for the second elbow. Additional tests are needed on the loss of pressure in elbows and other types of duct fittings in order to reconcile the difference between values shown in

TABLE 3. EFFECT OF VANES ON PRESSURE LOSS OF 7-INCH SQUARE VENTILATING DUCT[a]

Expressed in feet of total equivalent length of duct (ELD)

SQUARE MITER ELBOW								STANDARD ELBOWS WITH VARIOUS RADII							
	Radius Ratio R_1/W	0	.2	.4	.6	.8	1.0		Radius Ratio R_1/W	0	.2	.4	.6	.8	1.0
	ELD, ft	41.1	30.5	27.5	30.1	37.7	38.5		ELD, ft	39.7	23.3	22.0	25.7	28.9	39.7
	Radius Ratio R_1/W	0	.2	.3					Radius Ratio R_1/W	0	.2	.3	.4	.5	.6
	Radius Ratio R_2/W	0	.4	.5					Radius Ratio R_2/W	0	.4	.5	.6	.7	.8
	ELD, ft	41.1	23.5	23.3					ELD, ft	39.7	20.0	22.0	23.0	23.8	25.7
	Radius Ratio R_1/W	0	.2	.3					Radius Ratio R_1/W	0	.4	.6	.8	1.0	1.2
	Radius Ratio R_2/W	0	.4	.5					ELD, ft	25.3	17.7	16.5	18.7	23.5	25.6
	Radius Ratio R_3/W	0	.6	.7				$1\frac{1}{2}$" I. R.							
									Radius Ratio R_1/W	0	.7	.8	.9	1.0	1.2
VANE A	B		C		D										
ELD, ft 21.8	17.0		17.9		17.8			4" I. R.	ELD, ft	14.2	13.3	13.0	12.7	12.5	12.7

[a] For more complete data see A.S.H.V.E. RESEARCH REPORT No. 1216—Effect of Vanes in Reducing Pressure Loss in Elbows in 7-Inch Square Ventilating Duct, by M. C. Stuart, C. F. Warner and W. C. Roberts (A.S.H.V.E. TRANSACTIONS, Vol. 48, 1942, p. 409).

Note A: Vane *A* made up of a large number of small splitters; *B* made up of a small number of large splitters bent on a large radius, *C* hollow vanes having different outside and inside curvature; and *D* four splitters with $R/W = 0.4$. Elbow same as *D* except 2 in. trailing edge on the end of each splitter, ELD in feet = 17.0.

Fig. 5 and results of more recent tests shown in Table 3. A study of this subject is in progress at the A.S.H.V.E. Research Laboratory for the purpose of obtaining such data.

LOSSES DUE TO AREA CHANGES

Area changes in ducts, generally unavoidable, are necessitated frequently by the building construction or changes in the volume of air carried. Experimental investigations[12,13] of pressure changes, and pressure losses at changes of the area of duct cross-sections, indicate that the excess pressure loss over the normal friction loss is a shock loss due to a faster stream expanding into a slower stream, as determined by the actual areas occupied by the flow rather than the areas of the duct. No perceptible

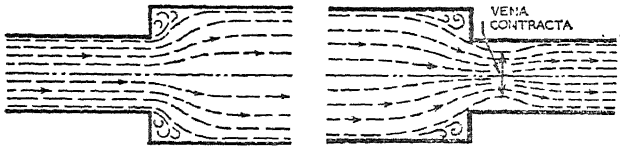


FIG. 6. AIR FLOW AT ABRUPT ENLARGEMENT OR CONTRACTION OF AIR STREAM

shock loss is due to the converging of the air stream itself where the flow is contracted, but the converging of the air stream causes the flow to contract beyond the edge of the constriction, forming a *vena contracta* in which the area of cross-section of the air stream is the minimum immediately following the edge of the constriction. For contraction, therefore, the shock loss is caused by expansion from the vena contracta to the full area following the contraction. Enlargement in area may be considered as a special condition of general expansion following contraction. Fig. 6 illustrates (a) abrupt enlargement and (b) abrupt contraction.

For a sudden symmetrical enlargement, a theoretical expression for the loss is:

$$h_e = \left(1 - \frac{A_1}{A_2}\right)^2 \frac{v_1^2}{2g} = \frac{(v_1 - v_2)^2}{2g} \tag{6}$$

or for standard air:

$$H_e = \left(1 - \frac{A_1}{A_2}\right)^2 \left(\frac{V_1}{4005}\right)^2 = \left(\frac{V_1 - V_2}{4005}\right)^2 \tag{7}$$

where

h_e = pressure loss due to sudden enlargement, feet of fluid flowing.
H_e = pressure loss due to sudden enlargement, based on standard air, inches of water.
v_1 = velocity in the inlet duct, feet per second.
v_2 = velocity in the outlet duct, feet per second.
V_1 = velocity in the inlet duct, feet per minute.
V_2 = velocity in the outlet duct, feet per minute.
A_1 = area of the inlet duct, square feet.
A_2 = area of the outlet duct, square feet.

The loss for a sudden symmetrical contraction, h_c can similarly be expressed as

$$h_c = \left(1 - \frac{A_2'}{A_1}\right)^2 \frac{(v_2')^2}{2g} \tag{8}$$

where

h_c = pressure loss due to sudden contraction, feet of fluid flowing.
v_2' = the velocity at the vena contracta, feet per second.
A_2' = the area of the vena contracta, square feet.

Introduction of the *contraction coefficient* $\alpha = \frac{A_2'}{A_1}$ and the *loss coefficient*

$c = \left(\frac{1}{\alpha} - 1\right)^2$ in Equation (8) gives (with $A_2' \times v_2' = A_1 \times v_1$):

$$h_c = c \frac{v_1^2}{2g} \tag{9}$$

or for standard air:

$$H_c = C\left(\frac{V_1}{4005}\right)^2 \tag{10}$$

where

H_c = pressure loss due to sudden contraction, inches of water.

V_1 = velocity in the inlet duct, in feet per minute.

Values for C and α are given in following table:

Duct Element	α	C
Sharp corner	0.61 to 0.64	0.41 to 0.314
Broken corner	0.68 to 0.8	0.221 to 0.0625
Corner with small radius	0.9	0.0125
Corner with large radius	0.99	0.0001

Values of α for sharp corners for increasing ratios of A_2/A_1 are given in the following table:

A_2/A_1	0.01	0.1	0.2	0.4	0.6	0.8	1.00
α	0.6	0.61	0.62	0.65	0.7	0.77	1.00

For discharge to atmosphere from a pipe, $C = 1.0$ in Equation 10, whereas for discharge to atmosphere from an opening in a pipe or wall surface, it is approximately 2.5:

$$C = \left(\frac{1}{\alpha}\right)^2 = \left(\frac{1}{0.63}\right)^2 = 2.5$$

Conditions of expansion and contraction, in addition to abrupt expansion and abrupt contraction, include abrupt contraction followed by either abrupt or gradual expansion, and gradual contraction followed by either abrupt or gradual expansion. Pressure losses for various duct conditions have been determined experimentally, although the available information is generally restricted to symmetrical area changes.[12,13,14]

For a gradual enlargement, Equation 7 changes to:

$$H_{ge} = C_1\left(\frac{V_1 - V_2}{4005}\right)^2 \tag{11}$$

where

H_{ge} = pressure loss due to gradual enlargement, based on standard air, inches of water.

C_1 = coefficient of loss, dependent upon the total angle included between the sides of the duct.

Values for C_1 are given in the following table:

Total Included Angle, Degrees	5	7	10	20	30	40	50	60
C_1	0.20	0.15	0.16	0.35	0.65	0.80	0.92	1.0

PRESSURE CHANGES

The fundamental energy equation for standard air flow in a horizontal duct can be written[15]

$$H_1 + \left(\frac{V_1}{4005}\right)^2 = H_2 + \left(\frac{V_2}{4005}\right)^2 + \text{Loss of Pressure (head)} \qquad (12)$$

where

H_1 and H_2 = the static pressure (head) at two given points (1) and (2), inches of water.

$\left(\frac{V_1}{4005}\right)^2$ and $\left(\frac{V_2}{4005}\right)^2$ = the velocity pressure (head) at the same points, inches of water.

Equation 12 states that the mechanical energy at a given point (1) must be equal to the mechanical energy at another point (2), plus any dissipation of mechanical energy to internal energy (loss of pressure). Equation 12 is only valid, if no work is done by or upon the air between the sections (1) and (2), and if there is no heat transfer to or from the air.

In Equation 12, H is a measure of the potential energy and $\left(\frac{V}{4005}\right)^2$ a measure of the kinetic energy or energy of motion. The sum of static pressure and velocity pressure is called total (dynamic, impact) pressure, and is a measure of the total energy.

Static pressure and velocity pressure are mutually convertible, that is to say, static pressure may be transformed into velocity pressure, and vice versa. Every change in the cross-sectional area of a duct results in such a conversion of energy, which is always accompanied by some loss in efficiency, or loss in total pressure.

In the final analysis of pressure losses in ducts, shock losses are therefore due to accelerations and decelerations of the air stream as a whole. In a *converging* duct, the air velocity will be accelerated; some pressure head will be converted into velocity pressure. This conversion is generally a stable and efficient process, the energy losses are small, and there is no eddy formation.

In an *expanding* duct section on the other hand, the air will be decelerated and an opposing pressure gradient is required to reduce the velocity. If the angle of divergence is appreciable, the flow becomes unstable, there is danger of separation of the flow from the duct wall, and large energy losses and eddy formation are possible.[16]

In order to keep losses in an expanding duct section to a minimum and to convert the velocity pressure efficiently into static pressure, the angle of divergence should be kept small.[17] Theoretically, it might seem possible to increase the duct area so gradually that the reduction in velocity and accompanying loss of velocity pressure would occur reversibly, and thus permit 100 per cent conversion to static pressure. Such an ideal application of the principle of *static regain* in duct design is, of course, impossible

for various reasons[18] such as: the necessity of using sections of uniform diameter because of cost, the need for using ducts of dimensions varying in full inches, the changing of duct sizes mainly at branch connections, and the inevitable loss due to turbulence. The principle of static pressure regain is, however, of importance in the economical design of duct systems.

Fig. 7 shows the application of static pressure regain to a simple fan and discharge duct.[19] The fan in the upper part of the figure has a free inlet and discharges air through a straight duct, the diameter of which is equal to the fan outlet. The total pressure which must be provided by the fan is therefore the sum of the pressure that is necessary to overcome the friction in the duct (no shock pressure loss), plus the velocity pressure which in this case is the same at any location along the length of the duct.

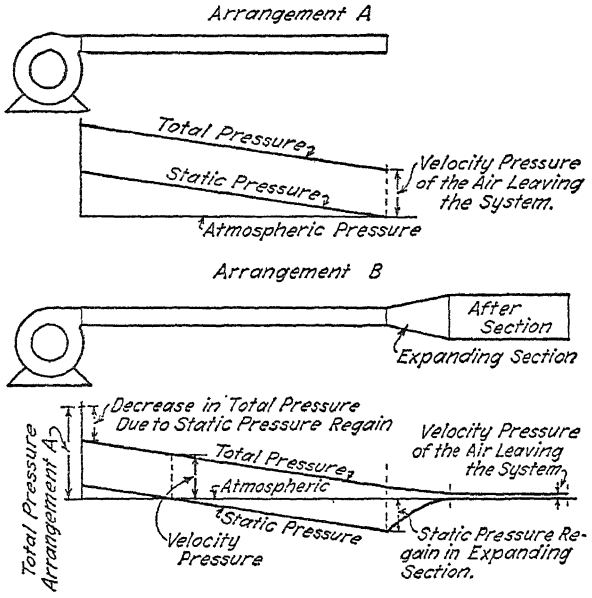


FIG. 7. APPLICATION OF STATIC PRESSURE REGAIN TO A SIMPLE FAN AND DISCHARGE DUCT

In arrangement B in the lower part of Fig. 7, a diverging section, with after section, has been added to the straight duct. The velocity in the diverging section is therefore decreased, and velocity pressure converted into static pressure before the air is released to the atmosphere. It can be seen that in case B, the total pressure at the fan outlet is less than in case A, and thus a saving in horsepower can be effected.

The regain in static pressure h_r in an abruptly expanded section is the difference in the velocity pressures of the small and the large duct, minus the shock pressure loss (Equation 6):

$$h_r = \left[\frac{v_1^2}{2g} - \frac{v_2^2}{2g}\right] - \left[\frac{(v_1 - v_2)^2}{2g}\right] \tag{13}$$

or simplified

$$h_r = \frac{v_1 v_2 - v_2^2}{g} = \frac{v_2(v_1 - v_2)}{g} \tag{14}$$

where

h_r = regain in static pressure, feet of fluid flowing.
v_1 and v_2 = mean velocities in inlet and outlet duct sections, respectively, feet per second.

The static pressure regain in a gradually expanding transition, followed by an after section, may be expressed as:

$$h_r = \left[\frac{v_1^2}{2g} - \frac{v_2^2}{2g}\right] - \left[\frac{c_1(v_1 - v_2)^2}{2g}\right] \tag{15}$$

or

$$h_r = \frac{v_1^2 - v_2^2 - c_1(v_1 - v_2)^2}{2g} \tag{16}$$

where

c_1 = an experimentally determined constant depending on nature of construction.

Curves have been developed showing the static pressure regain and the *theoretical* efficiency of conversion in abrupt expansion, and in diverging sections in smooth circular ducts.[13,14]

DUCT DESIGN

The discussion of duct design in this chapter refers to ducts in fan systems for central heating, ventilating and air conditioning systems. Additional data for heating ducts used in residences are to be found in Chapter 18 (Gravity Warm Air Systems) and Chapter 19 (Mechanical Warm Air Systems). The design of ducts in industrial exhaust systems is discussed in Chapter 45.

The following general rules should be followed in design:

1. The air should be conveyed as directly as possible at the permissible velocities to obtain the desired results with greatest economy of power, material and space.

2. Sharp elbows and bends should be avoided. Carefully designed splitters and turning vanes should be used to reduce the elbow or outlet pressure loss.

3. Diverging transformation pieces should be made as long as practicable. As shown in the section on area changes, losses in sudden enlargements are high, and abrupt enlargements should be avoided. The included angle of divergence for enlargements should not exceed 20 deg. Losses in contractions are low, but the included angle of convergence should not be larger than 60 deg.

4. Special care should be taken to avoid restriction of flow in elbows or transformation pieces.

5. Rectangular ducts should be made as nearly square as possible. Good practice limits the ratio between the long side and the short side 3 to 1. In no case should this ratio exceed 10 to 1.

6. Ducts should be constructed of smooth material, such as steel or aluminum sheet metal. For ducts made from other materials, for example masonry, proper allowance for the surface friction coefficient should be made.

Procedure for Duct Design

The general procedure for design is outlined as follows:

1. Study the plan of the building and draw in roughly the most convenient system of ducts, taking cognizance of the building construction, avoiding all obstructions in steel work and equipment, and at the same time maintaining a simple design.

2. Arrange the positions of duct outlets to insure the proper distribution of air.

3. Divide the building into zones and proportion the volume of air necessary for each zone.

4. Determine the size of each outlet, based on the volume as obtained in the pre-

ceding paragraph, for the proper outlet velocity and throw. In case of some ceiling diffusers, determine size of outlet for proper throat velocity and radius of diffusion.

5. Calculate the sizes of all main and branch ducts by one of the three methods of sizing air supply systems in common use, the velocity reduction method, the equal friction method or the static regain method.

6. Calculate the losses for the duct offering the greatest resistance to the flow of air, using the A.S.H.V.E. Friction Charts, Figs. 1 and 2, and the other data given in this chapter.

Recommended Design Velocities

The air velocities given in Table 4 have been found to give satisfactory results in engineering practice. Where the higher velocities are used, the ducts should be cross-braced to prevent breathing, buckling or vibration, and should be constructed of heavier gage metal. At the higher velocities, it is particularly important to design the ducts for minimum

TABLE 4. RECOMMENDED AND MAXIMUM DUCT VELOCITIES

DESIGNATION	RECOMMENDED VELOCITIES, FPM			MAXIMUM VELOCITIES, FPM		
	Residences	Schools, Theaters, Public Buildings	Industrial Buildings	Residences	Schools, Theaters, Public Buildings	Industrial Buildings
Outside Air Intakes[a]	500	500	500	800	900	1200
Filters[a]	250	300	350	300	350	350
Heating Coils[a]	450	500	600	500	600	700
Air Washers	500	500	500	500	500	500
Suction Connections	700	800	1000	900	1000	1400
Fan Outlets	1000–1600	1300–2000	1600–2400	1700	1500–2200	1700–2800
Main Ducts	700–900	1000–1300	1200–1800	800–1200	1100–1600	1300–2200
Branch Ducts	600	600–900	800–1000	700–1000	800–1300	1000–1800
Branch Risers	500	600–700	800	650–800	800–1200	1000–1600

[a] These velocities are for total face area, not the net free area; other velocities in table are for net free area.

resistance. As high velocities at one point offset the effect of proper design in all other parts of the system, emphasis should be placed on the importance of air velocities, elbow design, location of dampers, fan connections, grille and register approach connections, and similar details. For industrial buildings, noise is seldom given much consideration, and main duct velocities as high as 2800 or 3000 fpm are sometimes used, but when these velocities are used due consideration should be given to duct design, resistance pressure, fan efficiencies and motor horsepower. For department stores and similar buildings, 2000 to 2200 fpm are sometimes used in main ducts where noise is not objectionable and space conditions warrant it.

Where high velocity diffusing outlets are used, the duct velocity should be, if possible, equal to, or somewhat lower than the throat (neck) velocity of the diffuser, in order to utilize the effect of higher static pressure in the duct for equalization of air discharge.

The velocities in main ducts, and particularly in branch ducts and branch risers, should be correlated to the throat (neck) velocity of the air outlets, and manufacturers' data should be consulted for permissible throat velocity for the particular type of application.

If it is necessary to use a duct velocity that is twice the velocity for an outlet mounted on the side of the duct, a collar with directing vanes should

be used to straighten the flow of air from the outlet. Sometimes it is desirable to mount the outlet flush with the side of the duct, in which case the duct velocity should be kept below twice that of the outlet velocity, and even then an outlet larger than normally required should be used, as the entire outlet area will not be effective. Manufacturers' selection tables base sizing of outlets on required volume of air, temperature differential, and distance of throw or radius of diffusion. In following their recommendations, maxima should be avoided. See Chapter 30 for a discussion of air outlets.

DESIGN METHODS

The design of the air transmission system is generally the last step in the design of the heating, ventilating or air conditioning system, but it should always be kept in mind that the type of air transmission used will, to some extent, depend on the type of equipment used, as well as on the purpose of the system. Various factors such as zoning and zone control, and their influence on the transmission and air distribution system, are briefly discussed in Chapter 29 (Central Systems for Air Conditioning).

The methods used for the design of duct systems reflect, to some degree, certain developments in the arts of heating, ventilating and air conditioning, and it took a long time before empirical methods gave way to more refined and scientific calculations. Some engineers prefer speed and simplicity to scientific exactness, but experience is then needed and proper judgment must be exerted to prevent mistakes. Both the *Velocity Reduction Method* and the *Equal Friction Method* take no account of the static regain resulting from the difference between the velocity of fan discharge and velocities of pipe discharge, and are therefore, to some degree, approximate methods. However, they are more easily applied than the static regain method which is based on proper theory, *but is subject to an assumption (based on tests) regarding the efficiency of conversion from kinetic energy to static regain.*

1. Velocity Reduction Method

When this method is used, arbitrary velocities for the various sections of the ducts are selected, with the highest velocity at the fan outlet, and lower velocities down the run as various branch ducts are taken off the main duct. As the quantities of air that are to be delivered through each section of the duct are known, the area of each duct section can be easily determined by using the formula:

$$A = \frac{Q_a}{V_m} \tag{17}$$

where

A = duct area in square feet.

Q_a = air quantity in cubic feet per minute.

V_m = air velocity in feet per minute.

To find the total static pressure against which the fan must operate, the static pressure loss of each section is calculated separately, and the total loss found by adding the individual losses of the sections of the duct which has the highest resistance. This may be the duct with the longest run, but not necessarily so.

The velocity method has the advantage that the duct area can be deter-

mined very easily. It should be used only for simple layouts. The air velocities given earlier in this chapter are helpful in choosing proper velocities. Balancing is obtained by use of dampers. The method is illustrated in *Example* 3.

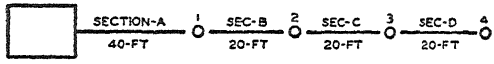


FIG. 8. DUCT LAYOUT FOR EXAMPLE 3

Example 3. (Velocity Reduction Method). A duct layout is shown in Fig. 8. The fan delivers 8000 cfm. Four outlets deliver 2000 cfm each. Find duct dimensions and total pressure loss.

Solution. Select velocity for Section A (2200 fpm) and reduce velocity arbitrarily along run. Find duct areas by using Equation 17. For selection of circular equivalents of rectangular ducts refer to Table 2, and for determination of friction loss in duct refer to Fig. 2 (See *Example 1*). Results are tabulated in Table 5.

TABLE 5. TABULATION OF RESULTS (EXAMPLE 3)

SECTION	AIR VOLUME cfm	VELOCITY fpm	AREA sq. ft.	AREA sq. in.	DUCT SIZE in.	DIAM. in.	FRICT. PER 100 FT. in. H_2O	FRICT. LOSS in. H_2O
A	8000	2200	3.64	524	26 x 20	24.8	0.25	0.10
B	6000	2000	3.00	432	22 x 20	22.9	0.23	0.05
C	4000	1800	2.22	320	20 x 16	19.5	0.24	0.05
D	2000	1600	1.25	180	12 x 16	15.1	0.24	0.05
							Total resistance,	0.25

2. Equal Friction Method

When the equal friction method of design is used, the duct system is designed for equal friction per foot of length. This prevents one section of the duct from having an excessive resistance compared with another. The usual procedure in this method is to select the main duct velocity to be consistent with good practice from a standpoint of noise for a particular type of building. This velocity should be less than the fan outlet velocity. All ducts are then sized for equal friction per unit length by the use of Figs. 1 or 2 and Table 2. The equal friction method has the advantage of automatically reducing the velocities in the various sections of the system, and also of allowing a quick check of the total duct resistance.

In cases where the fan or factory assembled air conditioning unit can operate against only a limited external resistance, it is necessary to divide the permissible total resistance by the total *equivalent* length of the longest or most complicated run of duct to determine the design resistance per 100 ft, and then to size all ducts at this resistance value. This will automatically determine the duct velocities and give the desired total duct resistance. A further refinement, which is sometimes used in large systems, is to size each branch duct so that it has a resistance equal to the resistance of the main system at the point of juncture. Even when this refinement is added, regulating dampers are recommended in each branch.

Example 4. (Equal Friction Method). A duct layout is shown in Fig. 9. The fan delivers 2500 cfm. Outlets No. 1 and 2 deliver 750 cfm each and outlet No. 3 delivers 1000 cfm. Trunk velocity is assumed as 1500 fpm; the area will be 1.67 sq ft (240 sq in.); and the size will be 20 x 12 in. Determine sizes of ducts for sections B, C, D and E and find the total pressure loss.

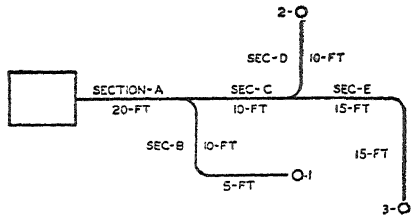


FIG. 9. DUCT LAYOUT FOR EXAMPLE 4

Solution. The equivalent round diameter of a 20 x 12 in. rectangular duct is 16.8 in. (from Table 2). Referring to Friction Chart, Fig. 2, a volume of 2500 cfm through a 16.8 in. duct gives a resistance of 0.2 in. per 100 ft. The amount of air to be handled by each section is known, and the corresponding round duct sizes with equal pressure drop for these values can be located on the 0.2 in. friction line. The equivalent rectangular duct sizes are then selected from Table 2.

Results are tabulated in Table 6.

TABLE 6. TABULATION OF RESULTS (EXAMPLE 4)

SECTION	AIR VOLUME cfm	FRICTION PER 100 FT. in.	DIAM. in.	VELOCITY fpm	RECTANGULAR DUCT in.	FRICTION PER 100 FT. in.	DIAM. in.	VELOCITY fpm	RECTANGULAR DUCT in.
A	2500	0.2	16.8	1620	20 x 12	0.2	17	1600	20 x 12
B	750	0.2	10.7	1190	10 x 9	0.286	10	1350	10 x 8
C	1750	0.2	14.8	1400	15 x 12	0.2	14.5	1450	15 x 12
D	750	0.2	10.7	1190	10 x 9	0.4	9.8	1350	10 x 8
E	1000	0.2	12	1300	10 x 12	0.2	12	1300	10 x 12

The total pressure loss in the longest run is the friction loss in Sections (A + C + E), plus the shock loss in one elbow and the loss through the outlet (3). The pressure loss in the elbow will be assumed as 12W (Fig. 5), the equivalent length of duct is then 10 ft, and the design loss will be 0.02 in.

Friction loss (A + C + E).. 0.12 (Duct length = 20 ft + 10 ft + 15 ft + 15 ft)
Shock loss elbow..... 0.02
Loss through outlet..... 0.12

Total pressure loss in duct.....= 0.26 in.

The pressure required at the beginning of the main run is therefore 0.26 in. The fan selected for the duct system must not only deliver the required volume of air against this loss, but also against the losses in all air conditioning apparatus such as washers or spray chambers, heating or cooling coils and filters. The static head required of the fan for the usual air conditioning installation is between 1 and 1.5 in. of water. About one-third of this represents losses in the duct system. The losses in the air conditioning apparatus can be obtained from manufacturers' catalogs.

Resizing of Ducts

In order to equalize the pressure drop in the system, the following additional procedure is recommended:

Assume R_1, R_2, R_3 to be the total pressure loss through ducts (1), (2) and (3); r_a, r_b, r_c, r_d, r_e the friction losses in the straight sections of the system; r_{be}, r_{de}, r_{ee} the elbow losses, and r_1, r_2, r_3 the loss through the outlets. Then,

$$R_1 = r_a + r_b + 2r_{be} + r_1$$
$$R_2 = r_a + r_c + r_d + r_{de} + r_2$$
$$R_3 = r_a + r_c + r_e + r_{ee} + r_3$$

If $R_1 = R_2 = R_3 = R$
$r_b + 2r_{be} = R - r_a - r_1$
$r_d + r_{de} = R - r_a - r_e - r_2$

or, using the values from *Example 4*:

$$r_b + 2r_{be} = 0.26 - 0.04 - 0.12 = 0.10 \text{ in.}$$

$$r_d + r_{de} = 0.26 - 0.04 - 0.02 - 0.12 = 0.08 \text{ in.}$$

The loss in the elbows can be assumed to be 12W or 10 ft, the friction loss of head per 100 equivalent ft is then

$$\text{for duct (1)} \qquad \frac{0.10}{0.15 + 2 \times 0.10} = 0.286 \text{ in.}$$

$$\text{for duct (2)} \qquad \frac{0.08}{0.10 + 0.10} = 0.4 \text{ in.}$$

Using Friction Chart Fig. 1, the duct diameter of Section B, to carry 750 cfm with a loss of 0.286 in. per 100 ft, is found as 10 in., and the duct diameter of Section D, to carry 750 cfm with a loss of 0.4 in. per 100 ft is 9.8 in. Equivalent rectangular ducts are 10×8 in., the velocity in both ducts is 1350 fpm.

The actual loss in ducts (1) and (2) is:

$$0.04 + 20 \times \frac{0.286}{100} + 15 \times \frac{0.286}{100} + 0.12 = 0.26$$

$$0.06 + 10 \times \frac{0.4}{100} + 10 \times \frac{0.4}{100} + 0.12 = 0.26$$

For final survey of ducts selected see Table 6 (Tabulation of Results).

3. Static Regain Method

When this method is used, the velocity is reduced at each branch or take-off so that the recovery in static pressure due to this reduction will offset the friction in the succeeding section. This method is based on the convertibility of static pressure and velocity pressure, as discussed in a preceding section on Pressure Changes. If no loss from friction or shock occurred, the change in velocity head would be completely converted into a regain in static pressure, which for standard air would be:

$$H_r = \left(\frac{V_1}{4005}\right)^2 - \left(\frac{V_2}{4005}\right)^2 \tag{18}$$

where

H_r = theoretical head recovered (static regain), inches of water.
V_1 = initial velocity, feet per minute.
V_2 = velocity after reduction, feet per minute.

Under ideal conditions, 0.7 to 0.8 of the velocity head is actually recovered, but for practical design an average recovery of 0.5 is assumed. The actual velocity head recovered H_r, then becomes

$$H_r = 0.5\left[\left(\frac{V_1}{4005}\right)^2 - \left(\frac{V_2}{4005}\right)^2\right] \tag{19}$$

The advantage of the static regain method is that it provides a convenient means of designing a long run of duct (or an entire system) so that essentially the same static pressure will be obtained at each outlet. This simplifies *outlet selection* and *system balancing*. On large systems or very

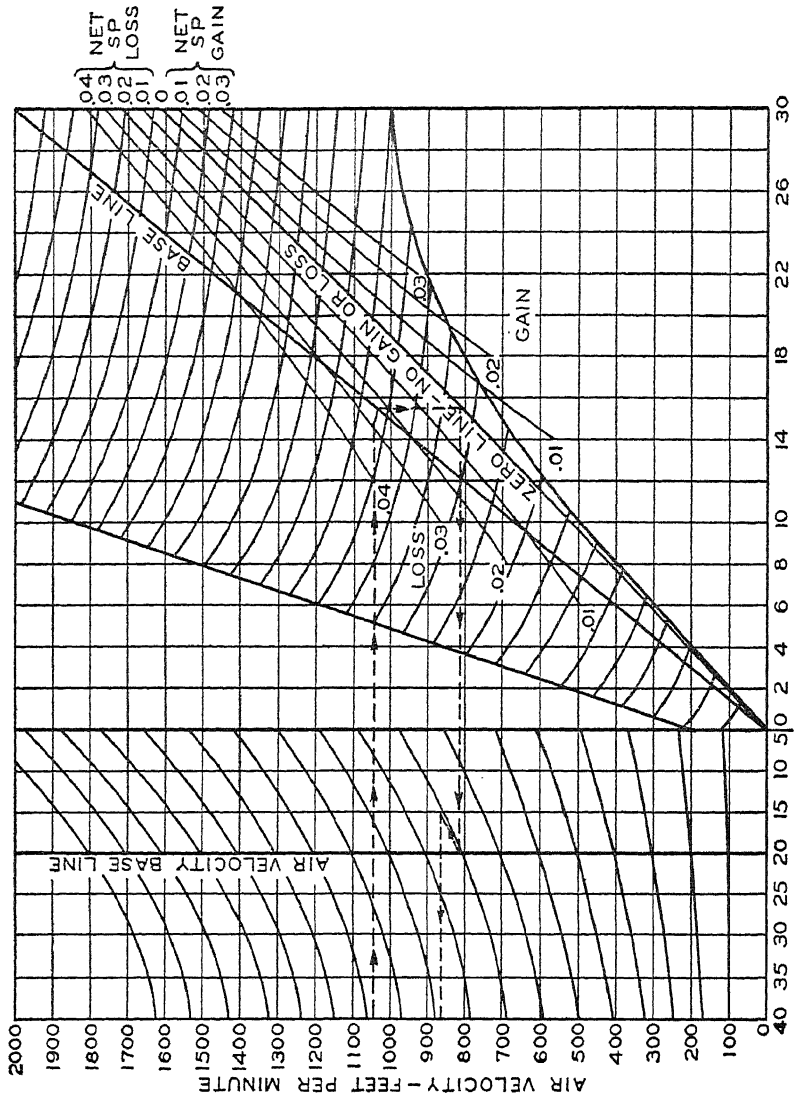


FIG. 10. STATIC REGAIN CHART[a]
For Determining Velocity in Ducts Carrying 0 to 8000 cfm

[a] Based on Equation 19.

long runs, where it may not be feasible or economically desirable to design for zero static pressure loss between outlets, the method may be used to size ducts for a *uniform predetermined loss*. This loss or gain is *net*, that is, it is the friction loss compensated by any static pressure gain made available by a change in velocity. (The latter effect is commonly neglected in the Equal Friction method.)

Charts for the practical application of the principles of static regain to duct design, are presented in Figs. 10 and 11. These charts are based on Equation 19, as applied to rectangular ducts of average construction with dimension ratios of 3 to 1 or less. Note that the *gain* or *loss* indicated on the charts is the net gain or loss in the duct section considered (normally the distance between two outlets); it should not be confused with static pressure loss per 100 ft, or total pressure loss in the duct. The total loss

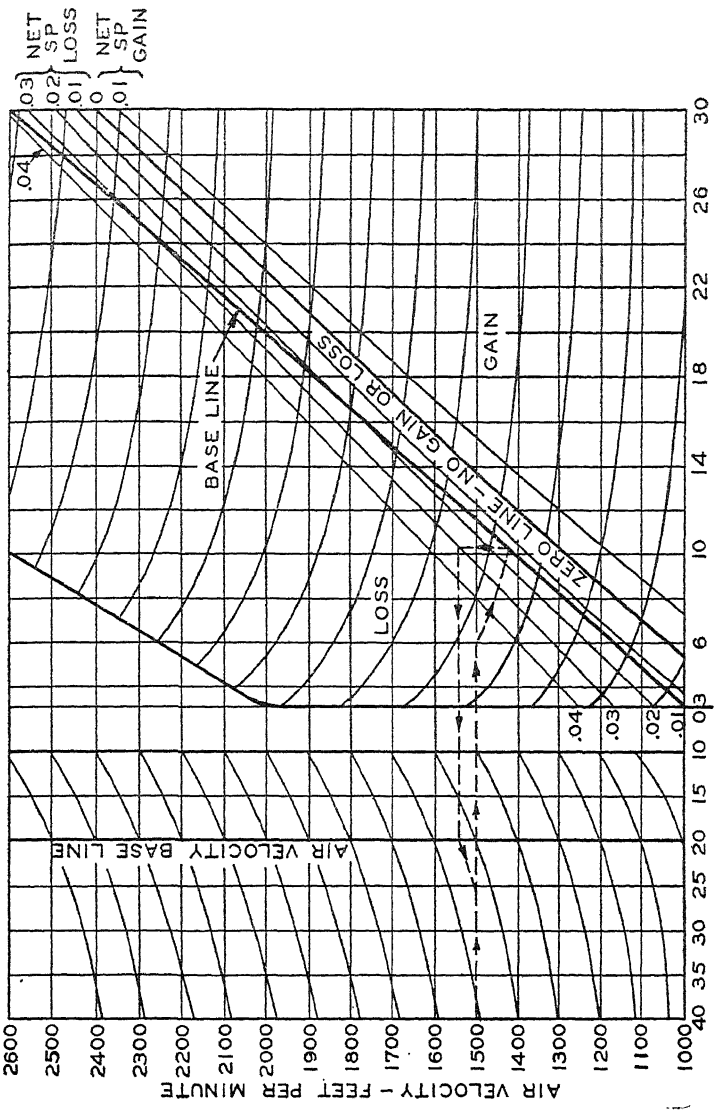


FIG. 11. STATIC REGAIN CHART[a] *For Determining Velocity in Ducts Carrying 3000 to 30,000 cfm*

[a] Based on Equation 19.

or gain in the *outlet run* is the summation of the losses or gains in the successive sections figured. (Losses in outlets, coils, or similar items are figured separately.) The *duct length* of any section should include the equivalent length of any elbows occurring within the section.

The static regain charts are intended primarily for constructions where regain takes place unaccompanied by radical change in direction; thus, in Fig. 12 they are strictly applicable along the main run A to E, and at the junction of Sections F and G, but not at the junction of Sections A and F. Although some regain will usually occur at the branch take-off (where velocity is generally reduced), there are so many varieties of elbows and branch take-off connections, that estimation of an *average* value of regain would be quite impracticable.

The static regain method finds its widest application in the design of long

duct runs containing numerous successive outlets (usually designated the *outlet run*). An outlet run is typified by Sections C–D–E in Fig. 12. On larger systems several methods of duct sizing may be combined to secure equal or approximately equal pressures at all outlets. Example 5 shows the method of approach as applied to a very small system.

As with any other method of duct design, balancing dampers should be installed in each branch, and each outlet should be equipped with means of regulating air volume.

Example 5. (Static Regain Method). A duct layout is shown in Fig. 12. The fan delivers 8000 cfm. Outlets 1, 2, 3 and 4 deliver 1500 cfm each, and outlets 5 and 6, 1000 cfm each. The operating pressure loss at all outlets is 0.12 in. water. Initial trunk velocity is assumed as 1500 fpm; the area of the trunk duct will then be 5.33 sq ft, and the size will be 48 x 16 in. It is assumed that for this example it is desirable to maintain a 16 in. depth on all duct sections. Determine the sizes of duct sections B, C, D, E, F and G so that substantially the same static pressure will be obtained at each of the outlets, and find the total pressure loss of the system.

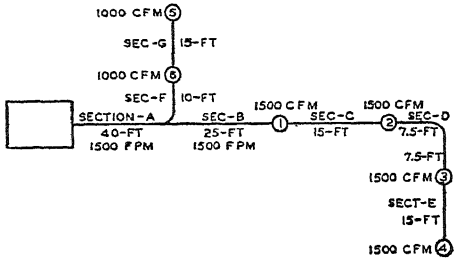


FIG. 12. DUCT LAYOUT FOR EXAMPLE 5

Solution.

1. Size Section F by the equal friction method so that it has the same rate of friction loss as Section A. Section A is equivalent to a 29.2 in. round duct (Table 2) and the pressure loss from Fig. 2 is 0.13 in. per 100 ft. For 2000 cfm flowing at this rate of pressure loss, the indicated round duct diameter for Section F is approximately 17 in. (Fig. 2). This is equivalent to a 15 x 16 in. duct, which will be used for Section F. The velocity in Section F will be 1200 fpm.

2. Determine the pressure loss in Section F. Actual length of duct is 10 ft; equivalent length of elbow take-off is assumed (Fig. 5) as 10 W, or 12.5 ft. Therefore, total equivalent length is 22.5 ft. The pressure loss in F = 0.13 in. $\times \frac{22.5}{100}$ = 0.03 in. water.

3. Using Static Regain Chart, Fig. 11, size Section B for a net pressure loss equal to the loss in F, or 0.03 in. water as follows:

The operation is indicated by arrow heads on the dotted line on Fig. 11. On Fig. 11, start at the velocity in Section A (1500 fpm) at left margin. Proceed horizontally to 6000 cfm ordinate, and then run parallel to the curved lines to intersect the diagonal Base Line. From this point, rise vertically to the 0.03 net static pressure loss line, and from this intersection proceed horizontally to the Air Velocity Base Line. Proceed parallel to curved lines to intersect ordinate for 25 ft equivalent duct length, and then move horizontally to left margin and read the velocity (1500 fpm).

Since Section B carries 6000 cfm, the area required will be $\frac{6000}{1500}$ = 4 sq ft, and the size of duct will be 36 x 16 in.

4. Using Static Regain Charts (Figs. 10 and 11) determine size of Sections C, D, E and G, but instead of allowing 0.03 in. net loss, which was used for Section B, proceed from the diagonal Base Line vertically to the *no gain or loss* diagonal. The procedure for Section E is shown by the dotted line and arrows on Fig. 10: starting from 1040 fpm velocity, which is the velocity in Section D.

Table 7 is a tabulation of the duct sizes as determined.

TABLE 7. TABULATION OF RESULTS (EXAMPLE 5)

SECTION	AIR VOLUME cfm	EQUIVALENT LENGTH ft	VELOCITY fpm	RECTANGULAR DUCT in.	DIAM. in.	FRICTION PER 100 FT in. H_2O	NET PRESSURE LOSS in. H_2O
A	8000	40	1500	48 x 16	29.2	0.13	.05
B	6000	25	1500	36 x 16	—	—	.03
C	4500	15	1300	31 x 16	—	—	0
D	3000	26[a]	1040	26 x 16	—	—	0
E	1500	15	860	16 x 16	—	—	0
F	2000	22.5	1200	15 x 16	17.	0.13	.03
G	1000	15	900	10 x 16	—	—	0

[a] Includes equivalent length of elbow between outlets 2 and 3, which is assumed (see Fig. 5) as 5.5 W, or 11 ft equivalent length of duct. (Based on 3000 cfm at estimated velocity of 1100 fpm).

5. Total pressure loss of the system is the loss in Section A, plus the loss in Section F (or B), plus the loss in the outlet.

$$\text{Loss in Section A} = 0.13 \text{ in.} \times \frac{40}{100} = 0.05$$

$$\text{Loss in Section F (or B)} = 0.03$$

$$\text{Outlet Loss} = 0.12$$

$$\text{Total Pressure Loss} = 0.20 \text{ in.}$$

DUCT CONSTRUCTION DETAILS

Straight sections of round duct are usually formed by rolling the sheets to the proper radius and grooving the longitudinal seam. Rectangular ducts are generally constructed by breaking the corners and grooving the longitudinal seam, although some fabricators still use the standing seam due to lack of equipment. Elbows and transformation sections are generally formed with *Pittsburgh* corner seams because this seam is easier to lock in place than the double seam, but complicated fittings such as double compounded elbows are usually constructed with double seam corners. The construction of these various seams, as well as the types of girth connections, are shown in Fig. 13. The application of the various slips and connections is outlined in Table 8. The end slip may be used wherever *S* slips are recommended. Where drive slips are used, the end slip may be applied on the narrow side of the duct, and the drive slips on only the maximum side. Ducts 25 to 30 in. in size should be reinforced between the joints, but not necessarily at the joint. Ducts 31 in. and up should be reinforced at the joint and between the joints; if drive slips are used the angles are usually riveted to the duct about 2 in. from the slips. It is good practice to cross-break or kink all flat surfaces to prevent vibration or buckling due to the air flow and accompanying variations in internal pressure.

The construction of elbows and changes of shape cannot be definitely outlined because of the varied conditions encountered in the field, but in general, long radius elbows and gradual changes in shape tend to maintain uniform velocities accompanied by decreased turbulence, lower resistance and a minimum of noise.

Heavy canvas connections (asbestos cloth if there is a fire hazard) are recommended on both the inlet and outlet to all fans. Self-vulcanizing adhesive tapes are available for this purpose and for sealing joints in duct work. The fan discharge connections shown in Fig. 13 are marked *good*, *fair*, and *poor* in the order of the amount of turbulence produced. An

inspection of the heater connections shown in Fig. 13 will readily show that uniform velocity through the heater cannot be expected in the diagram noted *poor*. When obstructions cannot be avoided, the duct area should never be decreased more than 10 per cent, and then a *streamlined* collar should be used. Larger obstructions require an increase in the duct size

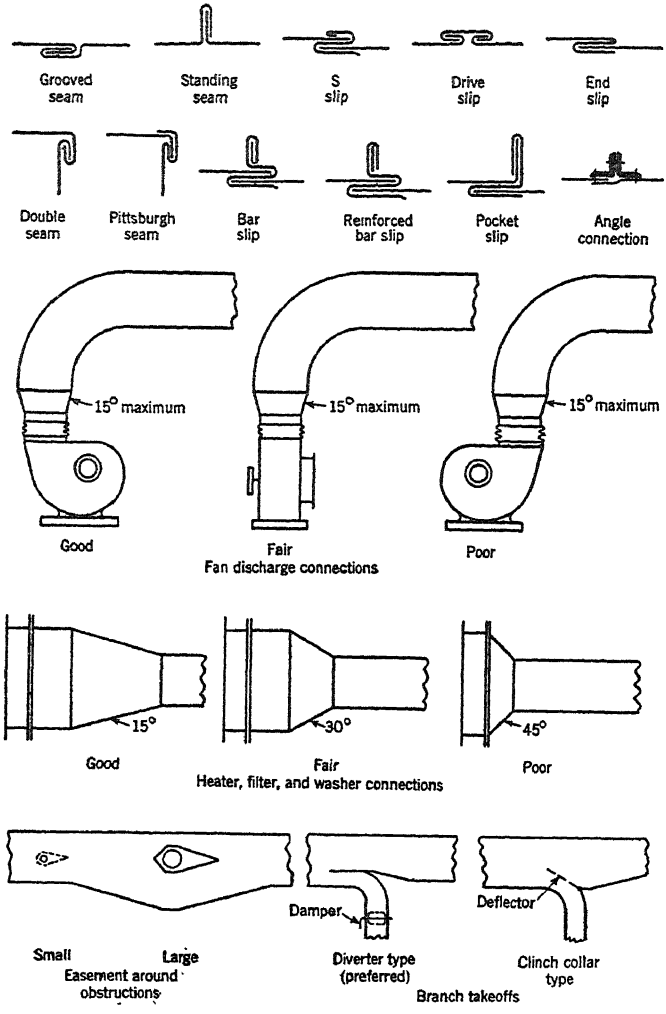


FIG. 13. SHEET METAL DUCT AND ARRANGEMENT DETAILS

in order to maintain as nearly uniform velocity as possible. Branch takeoffs should always be arranged to cut or slice into the air stream in order to reduce as far as possible the losses in velocity head.

Wherever ducts pass through fire walls or connect two fire areas of a building, automatic fire dampers should be provided. For design of such dampers and other fire protective details, see Pamphlet No. 90 of the *National Board of Fire Underwriters*.

The recommended gages for steel (or iron) and aluminum sheet metal

rectangular ducts are given in Table 8. Steel or iron sheets are specified according to the Manufacturers or U. S. Standard Gage System. Aluminum sheets are specified according to the American or Brown & Sharpe Gage System. Weights of black and galvanized steel and iron sheets per square foot of surface for various gages are given in Table 9. Similar data for 2S aluminum sheets will be found in Table 10. Weights of standard copper sheets are given in Table 11. In calculating the total weight of a given length of duct work from these tables, it is customary to add 20 per cent for the weight of joints and bracings.

TABLE 8. RECOMMENDED SHEET METAL GAGES FOR RECTANGULAR DUCT CONSTRUCTION[a]

ALUMINUM B.&S. GAGE	STEEL U.S. STD. GAGE	MAXIMUM SIDE, INCHES	TYPE OF TRANSVERSE JOINT CONNECTIONS[b]	BRACING
24	26	Up to 12	S, Drive, Pocket or Bar Slips, on 7 ft 10 in. centers	None
22	24	13 to 24	S, Drive, Pocket or Bar Slips, on 7 ft 10 in. centers	None
		25 to 30	S, Drive, 1 in. Pocket or 1 in. Bar Slips, on 7 ft 10 in. centers[c]	1 x 1 x $\frac{1}{8}$ in. angles 4 ft from joint
20	22	31 to 40	Drive, 1 in. Pocket or 1 in. Bar Slips, on 7 ft 10 in. centers[c]	1 x 1 x $\frac{1}{8}$ in. angles 4 ft from joint
		41 to 60	1$\frac{1}{2}$ in. Angle Connections, or 1$\frac{1}{2}$ in. Pocket or 1$\frac{1}{2}$ in. Bar Slips with 1$\frac{3}{8}$ in. x $\frac{1}{8}$ in. bar reinforcing on 7 ft 10 in. centers[c]	1$\frac{1}{2}$ x 1$\frac{1}{2}$ x $\frac{1}{8}$ in. angles 4 ft from joint
18	20	61 to 90	1$\frac{1}{2}$ in. Angle Connections, or 1$\frac{1}{2}$ in. Pocket or 1$\frac{1}{2}$ in. Bar Slips 3 ft 9 in. maximum centers with 1$\frac{3}{8}$ x $\frac{1}{8}$ in. bar reinforcing	1$\frac{1}{2}$ x 1$\frac{1}{2}$ x $\frac{1}{8}$ in. diagonal angles, or 1$\frac{1}{2}$ x 1$\frac{1}{2}$ x $\frac{1}{8}$ in. angles 2 ft from joint
16	18	91 and up	2 in. Angle Connections or 1$\frac{1}{2}$ in. Pocket or 1$\frac{1}{2}$ in. Bar Slips 3 ft 9 in. maximum centers with 1$\frac{3}{8}$ x $\frac{1}{8}$ in. bar reinforcing[d]	1$\frac{1}{2}$ x 1$\frac{1}{2}$ x $\frac{1}{8}$ in. diagonal angles, or 1$\frac{1}{2}$ x 1$\frac{1}{2}$ x $\frac{1}{8}$ in. angles 2 ft from joint

[a] For normal pressures and velocities (see Table 4) utilized in typical ventilating and air conditioning systems. Where special rigidity or stiffness is required, ducts should be constructed of metal two gages heavier. All uninsulated ducts 18 in. and larger should be cross-broken. Cross-breaking may be omitted on uninsulated ducts if two gages of heavier metal are used.

[b] Other joint connections of equivalent mechanical strength and air tightness may be used.

[c] Duct sections of 3 ft 9 in. may be used with bracing angles omitted, instead of 7 ft 10 in. lengths with joints indicated.

[d] Ducts 91 in. and larger require special field study for hanging and supporting methods.

Aluminum sheets of the 2S and 3S type alloy and $\frac{3}{4}$ hard temper are readily workable, and can be used for practically all duct work. The 2S type (commercially pure aluminum) is suitable for all, except very large ducts. For large ducts, where more strength is desired, the 3S alloy with $\frac{3}{4}$ or $\frac{1}{2}$ hard temper is frequently used. The higher tempers, particularly full hard, do not have the formability of the lower tempers. For very large ducts, where considerable strength is required, aluminum sheets should be 2 gages heavier than indicated in Table 8, and should be amply stiffened. Joints can be of any of the standard designs, and can be fabricated in the same manner as iron. Repeated sharp bending and rebending

TABLE 9. WEIGHTS OF BLACK AND GALVANIZED SHEETS

U. S. STD. GAGE	BLACK SHEETS				GALVANIZED SHEETS[a]			
	Approximate Thickness, In.		Weight Per Square Foot		Approximate Thickness, In.		Weight Per Square Foot	
	Steel	Iron	Ounces	Pounds	Steel	Iron	Ounces	Pounds
30	0.0123	0.0125	8	0.500	0.0163	0.0165	10.5	0.656
28	0.0153	0.0156	10	0.625	0.0193	0.0196	12.5	0.781
26	0.0184	0.0188	12	0.750	0.0224	0.0228	14.5	0.906
24	0.0245	0.0250	16	1.000	0.0285	0.0290	18.5	1.156
22	0.0306	0.0313	20	1.250	0.0346	0.0353	22.5	1.406
20	0.0368	0.0375	24	1.500	0.0408	0.0415	26.5	1.656
18	0.0490	0.0500	32	2.000	0.0530	0.0540	34.5	2.156
16	0.0613	0.0625	40	2.500	0.0653	0.0665	42.5	2.656
14	0.0766	0.0781	50	3.125	0.0806	0.0821	52.5	3.281
12	0.1072	0.1094	70	4.375	0.1112	0.1134	72.5	4.531
11	0.1225	0.1250	80	5.000	0.1265	0.1290	82.5	5.156
10	0.1379	0.1406	90	5.625	0.1419	0.1446	92.5	5.781

[a]Galvanized sheets are gaged before galvanizing and are therefore approximately 0.004 in. thicker.

should be avoided, as aluminum has a tendency to crack under such treatment. Aluminum of 16 B. & S. gage or heavier can readily be welded by the metallic arc or acetylene process. Soldering is difficult and is not generally recommended. Riveting is done in the same manner as in iron or steel sheet. Self-tapping screws tend to loosen because of the softness of aluminum.

HEAT LOSSES FROM DUCTS

In designing duct systems, the heat gains or losses of ducts should not be neglected. Heat gains in large duct systems can be quite considerable, not only if the duct passes through unconditioned space, but also on long duct runs within conditioned space. Proper insulation will remedy this situation considerably, but sometimes a redistribution of the supply air to the various supply outlets is necessary in order to compensate for the heating effect of the duct surface.

The thermal transmittance U for ducts can be found as follows:

For uninsulated metal duct, $$U = \frac{1}{\frac{1}{f_i} + \frac{1}{f_o}} \tag{20}$$

For uninsulated non-metallic ducts, $$U = \frac{1}{\frac{1}{f_i} + \frac{x}{k} + \frac{1}{f_o}} \tag{21}$$

TABLE 10. WEIGHTS AND THICKNESSES OF 2S ALUMINUM (DENSITY 0.098 LB/CU IN.)

B. & S. GAGE	THICKNESS, INCHES		WEIGHT PER SQUARE FOOT	
	Decimal	Nearest Fraction	Ounces	Pounds
28	0.012	1/64	2.7	0.169
26	0.016	1/64	3.6	0.226
24	0.020	1/64	4.5	0.282
22	0.025	1/32	5.4	0.353
20	0.032	1/32	7.2	0.452
18	0.040	3/64	9.0	0.563
16	0.051	3/64	11.5	0.720
14	0.064	1/16	14.4	0.903

where

U = overall coefficient of heat transfer, Btu per (hour) (square foot) (degree Fahrenheit).

f_i = surface conductance (inside) Btu per (hour) (square foot) (degree Fahrenheit).

f_o = surface conductance (outside) Btu per (hour) (square foot) (degree Fahrenheit).

x = thickness, inches.

k = unit conductivity of material, Btu per (hour) (square foot) (degree Fahrenheit per inch thickness).

Where x is small and k is large, however, the factor $\frac{x}{k}$ is of little importance and may be neglected.

Film conductance f_i for air flowing in ducts apparently depends only on the velocity of the air and the diameter of the duct. A fairly reliable

TABLE 11. WEIGHTS AND THICKNESSES OF STANDARD COPPER SHEETS[a]
Rolled to Weight

WEIGHT PER SQUARE FOOT		THICKNESS, INCHES		NEAREST GAGE NO.		
Ounces	Pounds	Decimal Equivalent	Nearest Fraction	B. & S.	Stubs	U. S. STD.
10	0.625	0.0135	1/64	27	29	29
12	0.750	0.0162	1/64	26	27	28
14	0.875	0.0189	1/64	25	26	26
16	1.000	0.0216	1/32	23	24	25
18	1.125	0.0243	1/32	22	23	24
20	1.250	0.0270	1/32	21	22	23
24	1.500	0.0324	1/32	20	21	22
28	1.750	0.0378	1/32	19	20	20
32	2.000	0.0432	3/64	17	19	19
36	2.250	0.0486	3/64	16	18	18
40	2.500	0.0540	3/64	15	17	17
44	2.750	0.0594	1/16	15	17	17
48	3.000	0.0648	1/16	14	16	16
56	3.500	0.0756	5/64	13	15	14
64	4.000	0.0864	5/64	11	14	13

[a]Variations from these weights must be expected in practice.

inside coefficient can be calculated from Schultz's modified equation:

$$f_i = \frac{0.32v^{0.8}}{D^{0.25}} \tag{22}$$

where

v = velocity of air in duct, feet per second.

D = inside diameter of duct, feet.

Film conductance f_o depends on a number of variables including temperature, diameter, and emissivity of the outer surface, and can be calculated from data in Chapter 5. From this explanation, it is seen that it is unwise to recommend a given value of U for all uninsulated metal ducts.

The heat loss from a given length of duct can be expressed by:

$$Q_w = UPL\left[\left(\frac{t_1 + t_2}{2}\right) - t_i\right] \tag{23}$$

where

Q_w = heat loss through duct walls, Btu per hour.
P = perimeter of duct, feet.
L = length of duct, feet.
t_1 = temperature of air entering duct, Fahrenheit degrees.
t_2 = temperature of air leaving duct, Fahrenheit degrees.
t_3 = temperature of air surrounding duct, Fahrenheit degrees.

The heat given up by the air in the duct is:

$$Q_w = 0.24W(t_1 - t_2) = 14.4AV_m\rho_v(t_1 - t_2) \quad (24)$$

where

W = weight of air through duct, pounds per hour.
A = cross-sectional area of duct, square feet.
V_m = velocity of fluid, feet per minute.
ρ_v = density of air at specified temperature at which velocity V_m, is measured pounds per cubic foot.

Equating (23) and (24):

$$\frac{t_1 + t_2 - 2t_3}{t_1 - t_2} = \frac{28.8AV_m\rho_v}{UPL}$$

Let $y = \frac{28.8AV_m\rho_v}{UPL}$ for rectangular ducts, and $\frac{7.2DV_m\rho_v}{UL}$ for round ducts, and solve for t_1 and t_2 :

$$t_1 = \frac{t_2(y+1) - 2t_3}{(y-1)} \quad (25) \qquad t_2 = \frac{t_1(y-1) + 2t_3}{(y+1)} \quad (26)$$

For low velocities and long ducts of small cross-section, a somewhat more accurate formula may be used as follows:

$$t_2 = \frac{t_1 - t_3}{e^z} + t_3 \quad (27)$$

where

$$z = \frac{UPL}{14.4A\rho_v V_m}.$$

e = Naperian base of logarithms = 2.718.

In using Equations 25, 26, and 27, one of the duct air temperatures will be unknown and will be obtained by substitution of the other known or assumed values.

Heat loss coefficients for insulated ducts with various conductivities are given in Fig. 14. The conductivities of various materials, which are based on mean temperatures, ranging from about 70 to 90 F, will be found in Table 2 of Chapter 9. For cases where the mean temperature is other than that at which the test was conducted, a correction should be made. However, in most cases the effect of this factor will be small and may be neglected.

Example 6. **Determine the entering air temperature and heat loss for a duct 24 × 36 in. cross-section and 70 ft in length, insulated with ½ in. of a material having a**

conductivity of 0.35 Btu at 86 F mean temperature, carrying air at a velocity of 1200 fpm, measured at 70 F, to deliver air at 120 F with air surrounding the duct at 40 F.

Solution. Referring to Fig. 14, the overall heat transmission coefficient is found to be 0.49 Btu. From Table 1, Chapter 3 the density of air at 70 F and 29.921 in. Hg is found to be 1/13.348 = 0.0749 lb per cu ft. Substituting these and the other given values in Equation 25:

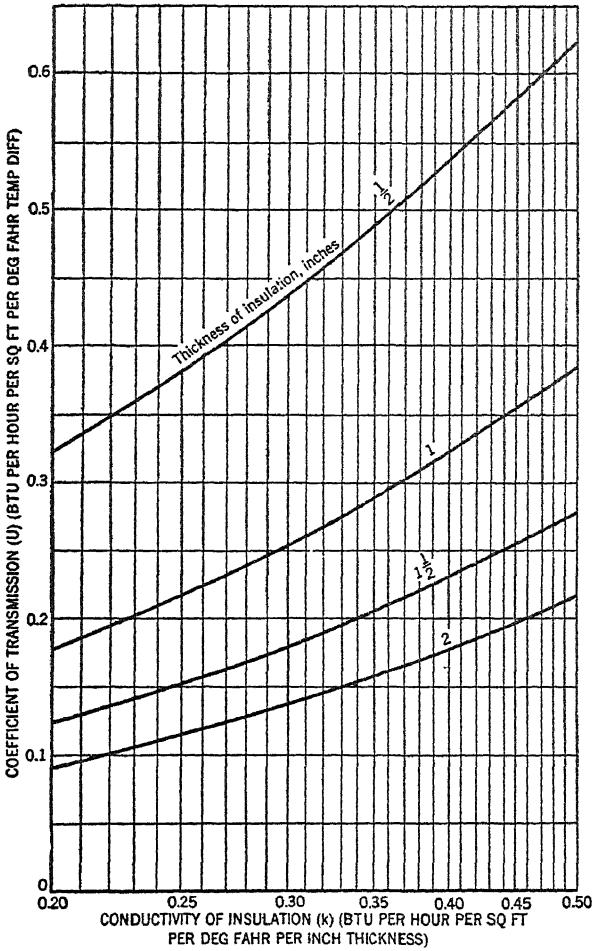


FIG. 14. HEAT LOSS COEFFICIENTS FOR INSULATED DUCTS[a]

[a] For round ducts less than 30 in. diameter, increase heat transmission values by the percentages shown.

THICKNESS OF INSULATION (Inches)	½	1	1½	2
21 to 30 in. Duct Diameter	1%	2%	3%	4%
12 to 21 in. Duct Diameter	3%	5%	7%	9%

$$y = \frac{23.8 \times 6 \times 1200 \times 0.0749}{0.49 \times 10 \times 70} = 45.3$$

$$t_1 = \frac{120(45.3 + 1) - 80}{45.3 - 1} = 123.7$$

Substituting in Equation 23:

$$Q_w = 0.49 \times 10 \times 70 \left[\left(\frac{123.7 + 120}{2} \right) - 40 \right] = 28{,}100 \text{ Btu per hr.}$$

For special considerations which apply to insulation of ducts in marine installations see Chapter 47.

MAINTENANCE

Ducts should be designed in such a manner as to enable easy maintenance.[20] They should have enough access doors, not only to enable inspection, but also to facilitate cleaning of the ducts.[21] The periodic cleaning of the ducts should be part of the regular maintenance schedule. It should be done efficiently and competently to avoid difficulties or hazards in the operation of the system.[22,23]

LETTER SYMBOLS USED IN CHAPTER 31

α = coefficient of contraction.
ϵ = absolute roughness, feet.
ρ_o = density of air under actual (operating) conditions, any consistent units.
ρ_s = density of air under standard conditions, any consistent units.
ρ_T = density at which V_m is measured, pounds per cubic foot.
A = cross-section area of duct, square feet.
A_1 = area of inlet duct, square feet.
A_2 = area of outlet duct, square feet.
a = length of one side of rectangular duct, inches. (Other side is b.)
b = length of one side of rectangular duct, inches. (Other side is a.)
C and C_1 = shock loss coefficients for standard air.
c and c_1 = shock loss coefficients.
D = inside diameter of duct, feet.
d_e = circular equivalent of a rectangular duct for equal friction and capacity, inches.
e = Naperian base of logarithms = 2.718.
f = non-dimensional friction coefficient.
f_i = surface conductance (inside) Btu per (hour) (square foot) (Fahrenheit degree).
f_o = surface conductance (outside) Btu per (hour) (square foot) (Fahrenheit degree).
g = acceleration due to gravity, 32.17, feet per (second) (second).
H_c = pressure loss due to sudden contraction, based on standard air, inches of water.
H_e = pressure loss due to sudden enlargement, based on standard air, inches of water.
H_{ge} = pressure loss due to gradual enlargement, based on standard air, inches of water.
H_T = total shock pressure loss for standard air, inches of water.
H_1 and H_2 = static pressure head at given points (1) and (2).
H_r = regain in static pressure, inches of water.
h_o = friction loss under actual (operating) conditions, any consistent units.
h_c = pressure loss due to sudden contraction, feet of fluid flowing.
h_e = pressure loss due to sudden enlargement, feet of fluid flowing.
h_f = friction loss, feet of fluid flowing.
h_r = regain in static pressure, feet of fluid flowing.
h_s = friction loss under standard conditions, any consistent units.
h_T = total shock pressure loss, feet of fluid flowing.
k = conductivity, Btu per (hour) (sq ft) (Fahrenheit degree per inch).
L = length of duct, feet.
P = perimeter of duct, feet.
Q_s = air quantity, cubic feet per minute.
Q_w = heat loss through duct walls, Btu per hour.
t_1 = temperature of air entering duct, Fahrenheit degrees.

t_2 = temperature of air leaving duct, Fahrenheit degrees.
t_3 = temperature of air surrounding duct, Fahrenheit degrees.
U = thermal transmittance coefficient, Btu per (hour) (square foot), (Fahrenheit degree).
V = fluid or air velocity, feet per minute.
V_m = velocity of air or fluid, feet per minute.
V_1 = velocity in inlet duct, feet per minute.
V_2 = velocity in outlet duct, feet per minute.
v = fluid or air velocity, feet per second.
v_1 = mean velocity in inlet duct section, feet per second.
v_2 = mean velocity in outlet duct section, feet per second.
W = weight of air through duct, pounds per hour.
x = thickness, inches.

REFERENCES

[1] A.S.H.V.E. Research Paper—A New Friction Chart for Round Ducts, by D. K. Wright, Jr. (A.S.H.V.E. Transactions, Vol. 51, 1945, p. 303).

[2] Friction Factors for Pipe Flow by L. F. Moody (*A.S.M.E. Transactions*, Vol. 66, 1944, p. 671).

[3] See Chapter 1 for definition of standard air.

[4] Friction Charts for Gases Including Correction for Temperature, Viscosity and Pipe Roughness, by R. D. Madison and W. R. Elliot (A.S.H.V.E. Journal Section, *Heating, Piping and Air Conditioning*, October, 1946).

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CHAPTER 32

FANS

Types, Fan Performance, Fan Laws, Fan Performance Curves, System Characteristics, Fan Arrangements, Fan Control, Motive Power, Fan Selection, Fan Installation, Fan Applications

IN HEATING, ventilating and air conditioning practice, the devices used to produce air flow are variously known as fans, blowers, exhausters or propellers. The *A.S.M.E.* Test Code[1] limits fans to those in which the fluid density change does not exceed 7 per cent (one psi at atmospheric pressure) and labels as compressors those devices operating beyond that pressure range. Since air conditioning rarely requires pressures of over $\frac{1}{2}$ psi, all such devices will be known as *fans* and the air will be considered non-compressible.

Types

Fans are divided into two general classifications: (1) *centrifugal or radial flow* in which the air flows radially through the impeller within a scroll type housing, and (2) *axial flow* in which the air flows axially through the impeller within a cylinder or ring.

Centrifugal fans are further subdivided into types denoted by the curvature or slope of the impeller blades, the angle of which largely determines the operating characteristics. For a given output, a forward inclination of blade indicates a relatively low speed of operation, and a backward inclination, a relatively high speed of operation. Many intermediate forms are also found.

Axial flow fans are subdivided into types differentiated mainly by their enclosures and refinements of impellers and appurtenances. All types vary in shape, number and angles of blades; ratios of hub diameter to impeller diameter; materials and methods of fabrication, depending upon design and preference of manufacturer. *Tubeaxial* and *vaneaxial* fans, usually used against appreciable resistance, commonly have relatively large hubs and helical blades (the angle varies radially along the bade). The blades may be of uniform thickness, either flat or cambered, and either cast or made of plates; or they may be of air foil sections, either cast or of double thickness sheet. Streamlining of both impeller and enclosure is common practice. *Vaneaxial* fans incorporate guide vanes to modify performance and increase efficiency. *Propeller* fans customarily used for free delivery, or against low resistance, also are found with a variety of blade conformations, but are simple in construction. They are merely mounted within a plate or ring.

The fan nomenclature in Fig. 1 has been standardized by the *National Association of Fan Manufacturers.*[2]

FAN PERFORMANCE

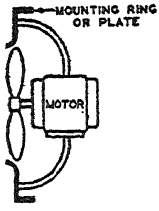
Fan performance is a statement of volume, total pressures, static pressures, speed, power input, mechanical and static efficiency, at a stated density. These terms are defined by the *National Association of Fan Manufacturers*[2] as follows:

1. *Volume* handled by a fan is the number of cubic feet of air per minute expressed at fan outlet conditions.

2. *Total pressure* of a fan is the rise of pressure from fan inlet to fan outlet.
3. *Velocity pressure* of a fan is the pressure corresponding to the average velocity determination from the volume of air flow at the fan outlet area.
4. *Static pressure* of a fan is the total pressure diminished by the fan velocity pressure.
5. *Power output* of a fan is expressed in horsepower and is based on fan volume and the fan total pressure.
6. *Power input* to a fan is expressed in horsepower and is measured horsepower delivered to the fan shaft.
7. *Mechanical efficiency* of a fan is the ratio of power output to power input.
8. *Static efficiency* of a fan is the mechanical efficiency multiplied by the ratio of static pressure to the total pressure.
9. *Fan outlet area* is the inside area of the fan outlet.
10. *Fan inlet area* is the inside area of the inlet collar.

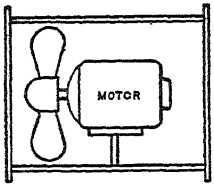
While the total pressure truly represents the actual pressure developed by the fan, the static pressure may best represent the useful pressure for overcoming resistance. In many installations, since the outlet velocity of the fan is greater than the duct velocity, some of the velocity pressure may be utilized by conversion to static pressure within the system. However, due to the uncertainty of the flow at the points of velocity change, the amount of conversion is seldom known and therefore, most fan tables list only the static pressure as available to overcome the system resistance.

FIG. 1. NAMES AND DEFINITIONS OF TYPES OF FANS



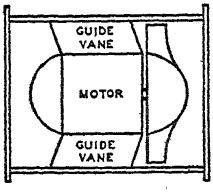
Propeller Fan

A propeller fan consists of a propeller or disc-type wheel within a mounting ring or plate and including driving mechanism supports either for belt drive or direct connection.



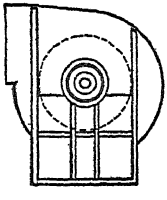
Tubeaxial Fan

A tubeaxial fan consists of a propeller or disc-type wheel within a cylinder and including driving mechanism supports either for belt drive or direct connection.



Vaneaxial Fan

A vaneaxial fan consists of a disc-type wheel within a cylinder, a set of air guide vanes located either before or after the wheel and including driving mechanism supports either for belt drive or direct connection.



Centrifugal Fan

A centrifugal fan consists of a fan rotor or wheel within a scroll type of housing and including driving mechanism supports either for belt drive or direct connection.

According to the Standard Test Code[3] the efficiencies may be determined by the formulas:

$$\text{Mechanical (total) Efficiency} = \frac{0.0001573 \times (\text{cfm}) \times \text{total pressure (inches water)}}{\text{horsepower input}}$$

$$\text{Static Efficiency} = \frac{0.0001573 \times (\text{cfm}) \times \text{static pressure (inches water)}}{\text{horsepower input}}$$

As the static pressure is often more useful than total pressure, static efficiency is likewise many times more useful than mechanical efficiency. However, where a high outlet velocity can be effectively utilized, the static efficiency fails to be a satisfactory measurement of performance; also when a fan operates against no resistance, the static efficiency becomes zero and is meaningless. Under such circumstances, many engineers prefer to use mechanical efficiency.

Sound developed by a fan is a characteristic which is becoming increasingly important. Unfortunately, no method has yet been devised for accurately measuring the sound actually discharged into a duct system. The A.S.H.V.E. Research Laboratory, in cooperation with the U. S. Navy, has a program underway seeking to find a method. Many manufacturers list the average sound (for various fan operating conditions) measured at seven stations near the fan. These stations, as specified in the N.A.F.M. Test Code,[4] are located in a horizontal plane passing through the fan shaft, and are at a distance of one wheel diameter (but not less than 5 ft) from the fan. Such values are useful in comparing the relative sound generated by various types and sizes of fans under comparable operating conditions.

FAN LAWS[5]

The performances of fans of all types follow certain laws which are useful in predicting the effect upon performance of changes in the conditions of operation, the duty required of the installation, or the size of the equipment due to the space, power, or speed limitations. In the following laws, groups 1 to 6, Q = air volume and P = static, velocity or total pressure. The laws pertaining to fan size apply only to fans geometrically similar, *i.e.*, those in which all dimensions are proportional to some lineal dimension denoted as *size*. If the size number is also lineally proportional, it may be used; otherwise, wheel diameter is commonly used as a size criterion.

1. Variation in Fan Speed:
   Constant Air Density—Constant System
   (*a*) Q: Varies as fan speed.
   (*b*) P: Varies as square of fan speed.
   (*c*) Power: Varies as cube of fan speed.

2. Variation in Fan Size:
   Constant Tip Speed—Constant Air Density
   Constant Fan Proportions—Fixed Point of Rating
   (*a*) Q: Varies as square of wheel diameter.
   (*b*) P: Remains constant.
   (*c*) RPM: Varies inversely as wheel diameter.
   (*d*) Power: Varies as square of wheel diameter.

3. Variation in Fan Size:
At Constant RPM—Constant Air Density
Constant Fan Proportions—Fixed Point of Rating
(*a*) Q: Varies as cube of wheel diameter.
(*b*) P: Varies as square of wheel diameter.
(*c*) Tip Speed: Varies as wheel diameter.
(*d*) Power: Varies as fifth power of diameter.

4. Variation in Air Density:
Constant Volume—Constant System
Fixed Fan Size—Constant Fan Speed
(*a*) Q: Constant.
(*b*) P: Varies as density.
(*c*) Power: Varies as density.

5. Variation in Air Density:
Constant Pressure—Constant System
Fixed Fan Size—Variable Fan Speed
(*a*) Q: Varies inversely as square root of density.
(*b*) P: Constant.
(*c*) RPM: Varies inversely as square root of density.
(*d*) Power: Varies inversely as square root of density.

6. Variation in Air Density:
Constant Weight of Air—Constant System
Fixed Fan Size—Variable Fan Speed
(*a*) Q: Varies inversely as density.
(*b*) P: Varies inversely as density.
(*c*) RPM: Varies inversely as density.
(*d*) Power: Varies inversely as square of density.

Examples 1 to 4 illustrate the application of the preceding fan laws.

Example 1. A certain fan delivers 12,000 cfm at a static pressure of 1 in. of water when operating at a speed of 400 rpm and requires an input of 4 hp. If in the same installation 15,000 cfm are desired, what will be the speed, static pressure, and power?

$$\text{Speed} = 400 \times \frac{15{,}000}{12{,}000} = 500 \text{ rpm}$$

$$\text{Static pressure} = 1 \times \left(\frac{500}{400}\right)^2 = 1.56 \text{ in.}$$

$$\text{Power} = 4 \times \left(\frac{500}{400}\right)^3 = 7.81 \text{ hp}$$

Example 2. A certain fan delivers 12,000 cfm at 70 F and normal barometric pressure (density 0.075 lb per cubic foot) at a static pressure of 1 in. of water when operating at 400 rpm, and requires 4 hp. If the air temperature is increased to 200 F (density 0.0602 lb) and the speed of the fan remains the same, what will be the static pressure and power?

$$\text{Static pressure} = 1 \times \frac{0.0602}{0.075} = 0.80 \text{ in.}$$

$$\text{Power} = 4 \times \frac{0.0602}{0.075} = 3.20 \text{ hp}$$

Example 3. If the speed of the fan of *Example 2* is increased so as to produce a static pressure of 1 in. of water at the 200 F temperature, what will be the speed, capacity, and power?

$$\text{Speed} = 400 \times \sqrt{\frac{0.075}{0.0602}} = 446 \text{ rpm}$$

$$\text{Capacity} = 12{,}000 \times \sqrt{\frac{0.075}{0.0602}} = 13{,}392 \text{ cfm (measured at 200 F)}$$

$$\text{Power} = 4 \times \sqrt{\frac{0.075}{0.0602}} = 4.46 \text{ hp}$$

Example 4. If the speed of the fan of the previous examples is increased so as to deliver the same weight of air at 200 F as at 70 F, what will be the speed, capacity, static pressure, and power?

$$\text{Speed} = 400 \times \frac{0.075}{0.0602} = 498 \text{ rpm}$$

$$\text{Capacity} = 12{,}000 \times \frac{0.075}{0.0602} = 14{,}945 \text{ cfm (measured at 200 F)}$$

$$\text{Static pressure} = 1 \times \frac{0.075}{0.0602} = 1.25 \text{ in.}$$

$$\text{Power} = 4 \times \left(\frac{0.075}{0.0602}\right)^2 = 6.20 \text{ hp}$$

The fan laws stated may be combined to give other overall values. One useful combination is the product of laws 1 and 3 which gives the following relations:

Capacity varies as the ratio of size cubed, times the ratio of the rpm.

Pressure varies as the ratio of size squared, times the ratio of the rpm squared.

Horsepower varies as the ratio of the size to fifth power, times the ratio of the rpm cubed.

Example 5. Assuming that a fan with a 36 in. diameter blast wheel will deliver 12,000 cfm at 70 F at 1 in. static pressure, requiring 4.0 brake hp when operating at 400 rpm, what is the capacity, pressure and horsepower of a homologous fan having a 45 in. wheel at the same speed?

$$\text{Capacity} = \left(\frac{45}{36}\right)^3 \times \left(\frac{400}{400}\right) \times 12{,}000 = 23{,}400 \text{ cfm}$$

$$\text{Static Pressure} = \left(\frac{45}{36}\right)^2 \times \left(\frac{400}{400}\right)^2 \times 1 = 1.56 \text{ in.}$$

$$\text{Horsepower} = \left(\frac{45}{36}\right)^5 \times \left(\frac{400}{400}\right)^3 \times 4 = 12.2 \text{ hp}$$

FAN PERFORMANCE CURVES

Fan performance curves are the graphical presentation (for constant speed and air density) of the relation of total pressure, static pressure, power input, and mechanical and static efficiency, to actual volume, for the desired range of volumes. Figs. 2, 3 and 4 illustrate performance (sometimes called characteristic) curves of various types of fans.

Centrifugal fans[6] may be roughly divided into three classes: (1) those with the tip of the blades curved forward in the direction of rotation; (2) those with straight radial blades; and (3) those with the tip of the blades in-

clined backward away from direction of rotation. They are also characterized as slow speed, moderate speed and high speed types, respectively, although the actual speed range of each may be wide and overlapping. The highest speed type may operate as high as 200 per cent of the speed of the lowest speed type, to deliver the same volume of air and the same pressure. The differentiating curvature is always the tip of the blade, since the inlet edge, if inclined, is always curved forward to minimize the shock loss at entrance. Straight radial blades are most frequently found in pressure fans and material handling fans.

Centrifugal fans produce pressure from two independent sources, (1) from the centrifugal force created by rotating the enclosed air column and (2) from the kinetic energy imparted to the air by virtue of its velocity

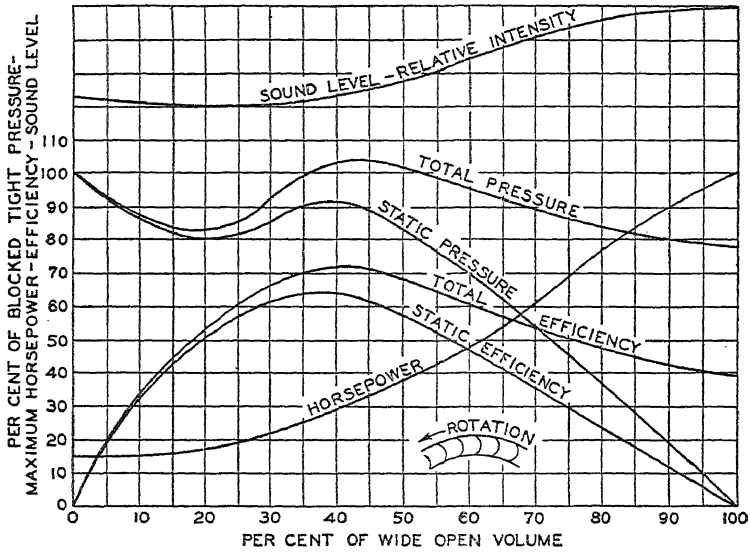


FIG. 2. PERCENTAGE PERFORMANCE CURVES OF A FORWARD CURVED BLADE CENTRIFUGAL FAN

leaving the impeller. This velocity in turn is a combination of rotative velocity of the impeller and air speed relative to the impeller. When the blades tip forward, these two velocities are cumulative, and when backward, oppositional. Thus a fan with forward-curved blades depends less on centrifugal force for its pressure, and more on velocity pressure conversion in the scroll, with the result that it may run at relatively low speed. Conversely, a fan having backward-curved blades builds up more of its pressure by centrifugal force (a more efficient form of energy transfer) and less by velocity conversion and, therefore, must run at a higher speed. Likewise a fan having forward-curved blades will produce the greatest capacity of any type of the same size when operating against no resistance.

Since the energy imparted to the air depends on the velocities,[7] and since the velocities are cumulative with a fan having forward-curved blades, the theoretical energy per pound of air rises rapidly with an increase of air delivery. With the velocities oppositional in the fan having backward-curved blades, the energy per pound of air may decrease, and in a fan

having straight blades it is roughly constant. Thus the shape of the horsepower curve definitely identifies the blade angle.

Performance curves of a typical *forward-curved* blade centrifugal fan are shown in Fig. 2. The pressure rises from free delivery toward no delivery, with a characteristic drop at low capacities, because a large share of the pressure is being generated by conversion of velocity, which is small at low capacity. The maximum efficiency occurs at approximately maximum pressure. The horsepower curve reflects the increase in energy by rising rapidly from no delivery to free delivery. The sound is a minimum at maximum efficiency, and rises toward free delivery as the velocities increase.

Performance curves of a typical *backward-curved* blade centrifugal fan are shown in Fig. 3. The pressure is constantly rising from free delivery

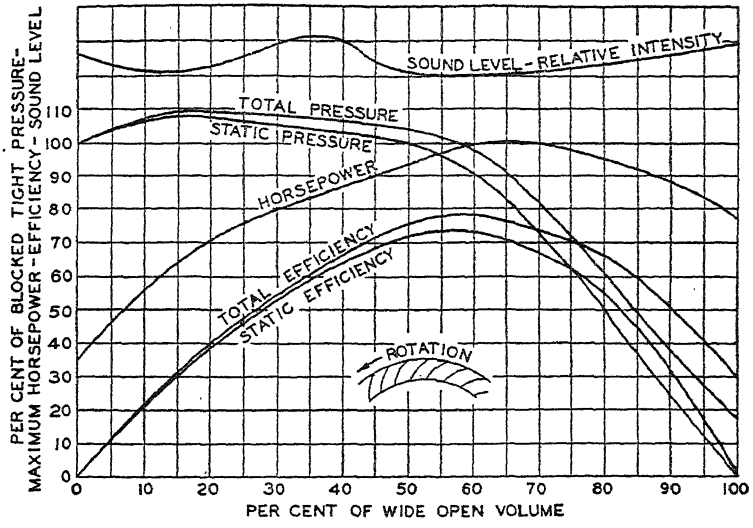


FIG. 3. PERCENTAGE PERFORMANCE CURVES OF A BACKWARD CURVED BLADE CENTRIFUGAL FAN

nearly to point of no delivery. The horsepower reflects the energy-velocity relationship by rising to a maximum value as the capacity increases, and then decreasing with further increase in capacity to give a self-limiting horsepower characteristic. The maximum horsepower coincides approximately with the maximum efficiency. The sound is again a minimum near maximum efficiency, but is little or no higher at free delivery than at low capacities.

Between the extremes of forward and full-backward-curved blades, there exists a number of intermediate designs which show varynig degrees of similarity to the curves in Figs. 2 and 3. A common variation is a fan having modified backward, single or double-curved blades and equipped with fixed inlet vanes. Such vanes applied to a partially backward-curved impeller give the steep, constantly rising pressure characteristic, and the self-limiting horsepower feature of the full-backward-curve. They also

stabilize the flow entering the impeller when adverse flow conditions exist in the approach to the inlet.

Axial flow fans develop none of their static pressure by centrifugal force, but all from the change in velocity in passing through the impeller, and its conversion into static pressure. They are thus inherently high velocity fans, and are very dependent on blade conformation for good characteristics. For that reason, an air foil section, such as developed in wind tunnels for aircraft work[8] is frequently used. Since any shape of blade can only be correct for a narrow range of capacity at constant speed, the performance curves for any blade show definite characteristics. To absorb energy, the air must be given a tangential motion in passing the impeller,[7] and when operating against higher pressures, must have guide vanes (see vaneaxial fans) to obtain best efficiencies.

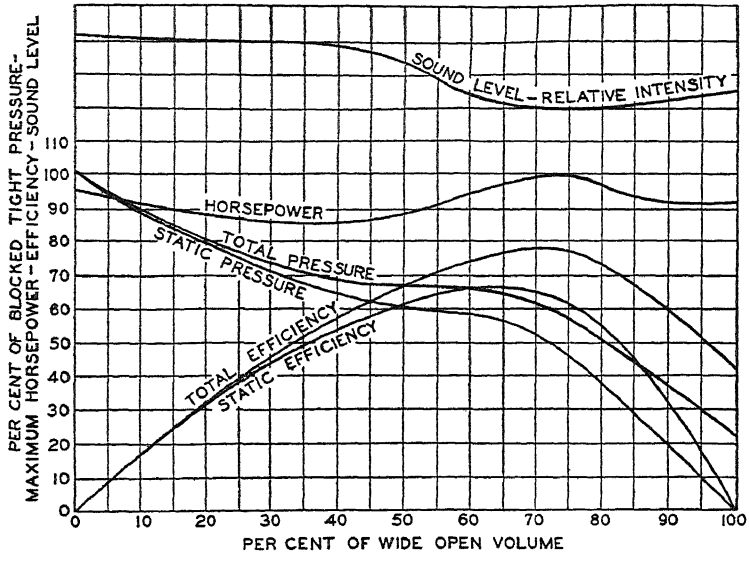


FIG. 4. PERCENTAGE PERFORMANCE CURVES OF AN AXIAL FLOW FAN

While *axial flow* fans are inherently a higher capacity type than centrifugal fans, they, too, may be designed with widely varying characteristics. As with a centrifugal fan, the pressure rises generally from free delivery to no delivery, but tubeaxial and vaneaxial fans may have a drop in pressure when the capacity decreases below a certain volume, a condition also found in the case of the centrifugal fan having forward-curved blades. The pressure drop is caused by the same condition for both fans, *i. e.*, the static pressure is largely dependent on conversion of velocity pressure, and velocity pressure is small at low capacity. Tubeaxial and vaneaxial fans may also have performance curves resembling somewhat those of a centrifugal fan with backward-curved blades. Fig. 4 shows the performance curves for a typical design.

The horsepower curve may be flat with a self-limiting characteristic as in a backward-curved blade centrifugal fan, or it may have a generally

downward trend from no delivery to free delivery with the maximum at no delivery, contrary to that of a centrifugal fan. The type of guide vanes in a vaneaxial fan has a distinct bearing on the shape of the horsepower curve. The maximum efficiency tends to occur at a percentage of free delivery capacity higher than for a centrifugal fan.

The sound curve, which may have a minimum value comparable to centrifugal fans, is again lowest near maximum efficiency, but has a characteristic rise when the fan is operating at low capacities and the *stall* point of the blade section is reached.

Since *propeller fans* are designed for operation near free delivery, less attention is given the regaining of velocity to static pressure, and the pressure curve rises constantly from free delivery to no delivery. The

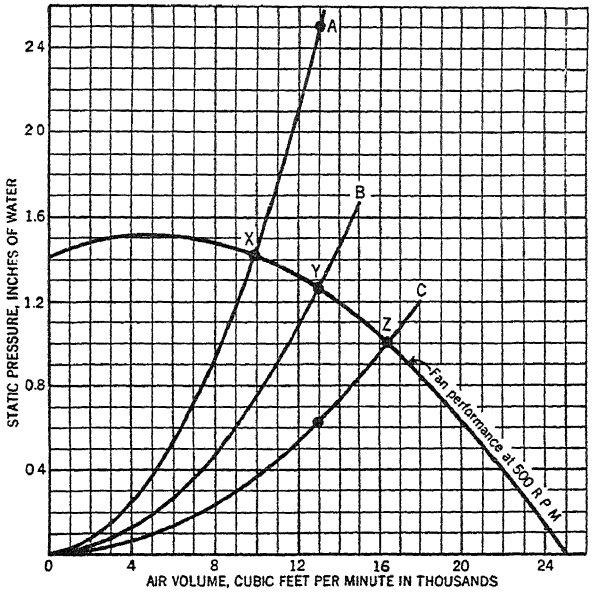


FIG. 5. PARABOLIC SYSTEM CHARACTERISTIC CURVES

horsepower is highest at no delivery, and decreases toward free delivery, in contrast to a centrifugal fan. Maximum total efficiency is obtained at a higher percentage of free delivery than for other types.

SYSTEM CHARACTERISTICS

Any ventilating system consisting of duct work, heaters, air washers, filters, etc., has a system characteristic which is individual to that system, and is independent of any fan which may be applied to the system. This characteristic may be expressed in curve form in exactly the same manner that fan characteristics may be shown. Typical system characteristic curves are shown as A, B and C in Fig. 5. These curves are drawn to follow the simple parabolic law in which the static pressure or resistance to flow of air varies as the square of the volume flowing through the system. Heating and ventilating systems follow this law very closely and no serious error is introduced by its use.

When a constant speed fan curve for a given size fan is super-imposed

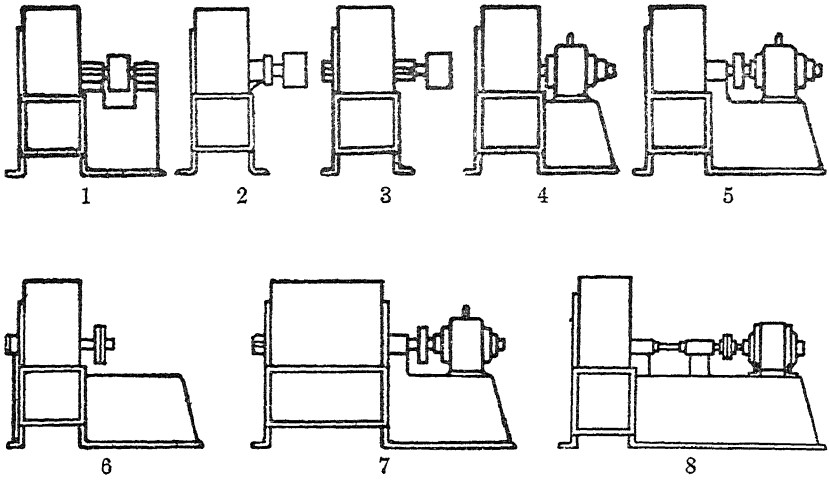


FIG. 6. ARRANGEMENT OF FAN DRIVES

ARR. 1. For belt drive. Wheel overhung. Bearing on pedestal.

ARR. 2. For belt drive. Pulley and wheel overhung. Bearings in bracket on fan housing. Made only in smaller sizes for reversible discharge.

ARR. 3. For belt drive. Pulley overhung. Bearings supported on fan housing.

ARR. 4. For direct drive. Wheel overhung. No bearings on fan. Wheel mounted on motor or engine shaft. Pedestal for motor or engine.

ARR. 5. For direct drive. Wheel overhung. Includes housing, wheel, shaft, one intermediate bearing, flanged coupling and pedestal only for motor or engine.

ARR. 6. For direct drive. Three-bearing arrangement with fan bearing at inlet side. Includes housing, wheel, shaft, one bearing (in inlet), rigid coupling, and pedestal only for motor or engine.

ARR. 7. For direct drive. Similar to Arr. 6, but with two bearings on fan, and flexible instead of rigid coupling.

ARR. 8. For direct drive. Similar to Arr. 5, but with two bearings on pedestal with motor, and flexible instead of rigid coupling.

upon a system characteristic curve, the relation between the two is at once apparent. The only point common to the two curves is the point at the intersection of the system characteristic curve and the fan characteristic curve, and it is at this point that the combination will operate. In Fig. 5, system characteristic curves A, B and C cross the fan characteristic curve at points X, Y and Z. The fan whose curve is shown, when applied to systems having characteristic curves A, B and C, will deliver 10,000, 13,000 or 16,400 cfm, respectively.

The curves in Fig. 5 also illustrate the effect of errors which may be made in calculating the resistance of a ventilating system. For instance, if a given system requires 13,000 cfm, and the resistance to flow of the system has been computed as 1.25 in. static pressure, such a system would be represented by system characteristic curve B in Fig. 5. If a 100 per cent error had been made and the resistance were 2.5 in. instead of 1.25 in., then the system characteristic would be as shown in curve A, and would cross the fan curve at 10,000 cfm. Such an error would cause the flow of air to be decreased from a design volume of 13,000 cfm to 10,000

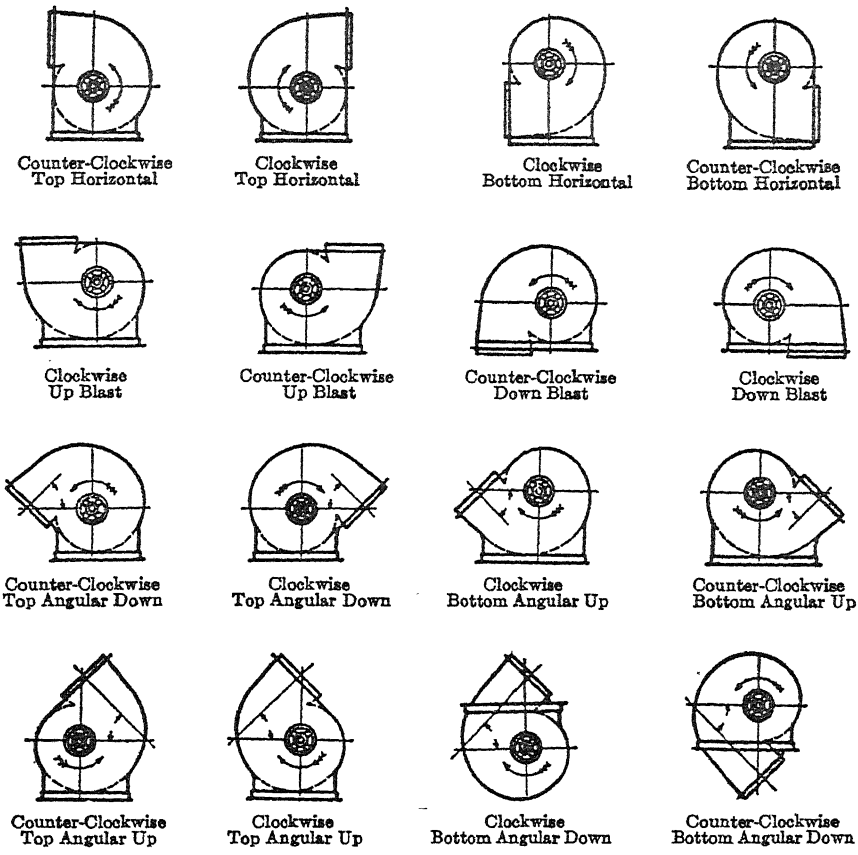


FIG. 7. DESIGNATION OF DIRECTION OF ROTATION AND DISCHARGE

Note: Direction of Rotation is determined from the drive side for either single or double width or single or double inlet fans. (The driving side of a single inlet fan is considered to be the side opposite the inlet regardless of the actual location of the drive.)

cfm. If the resistance to flow had been over-estimated and the resistance actually were 0.625 in., the system characteristic curve would be as shown in curve C, and the fan would deliver 16,400 cfm to the system instead of the design volume of 13,000 cfm.

In this example, extreme errors have been selected to emphasize the effect the square function of the system characteristic has in maintaining the fan performance within comparatively narrow limits. In the first example, a system estimated at half what it should have been resulted in a drop of 23 per cent in volume; and in the second example, a system estimated at twice what it should have been resulted in an increase of 26 per cent in volume.

In some instances fans may be applied to variable flow systems. In such cases, the limiting systems may be plotted and the effect on fan performance examined. For instance, a system might have a characteristic curve between A, shown in Fig. 5, as one limit, and B as the other limit. The fan performance will then fall between points X and Y on the fan curve at a point determined by the system characteristics at that particular

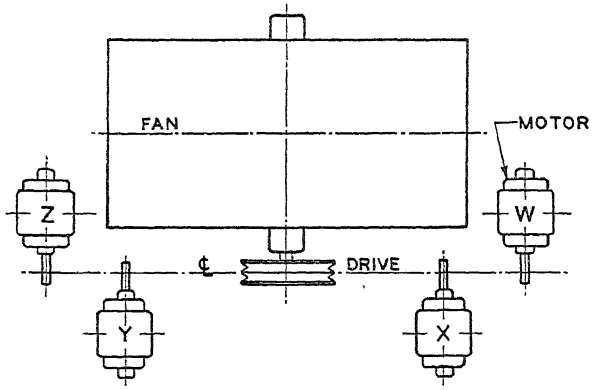
time. If A and B are the limiting characteristic curves of the systems, the fan performance will never be outside the points X or Y.

FAN ARRANGEMENTS

Centrifugal fan arrangements have been standardized by the *National Association of Fan Manufacturers.* Figs. 6, 7 and 8 show the accepted designation as to arrangement of drive, rotation, discharge and motor position, for belt drive. Axial flow fans are either belt driven or direct connected, in accordance with individual manufacturer's arrangements. Usually a choice of anti-friction or sleeve bearings is available.

FAN CONTROL

In some heating and ventilating systems it is desirable to vary the volume of air handled by the fan, and this may be accomplished by a



Location of motor is determined by facing the drive side of fan or blower and designating the motor position by letters W, X, Y or Z as the case may be.

FIG. 8. MOTOR POSITION, BELT OR CHAIN DRIVE

number of methods. Where the change is made infrequently, the pulley or sheave on the driving motor, or fan, may be changed to vary the speed of the fan and alter the air volume. Dampers may be placed in the duct system to vary the volume. Variable speed pulleys or transmissions, such as fan belt change boxes, or electric or hydraulic couplings, may be used to vary the fan speed. Variable speed motors and variable fan inlet vanes may also be used to adjust the fan volume. All of these methods will give control. From a power consumption consideration, a reduction of fan speed is most efficient. Inlet vanes save some power, and dampers save the least. From consideration of first cost, dampers usually are the lowest in cost. In some installations, adjustments of volume are desirable at various times during the day, or continuously. In others, an increased supply of air in summer, over that needed in winter, is demanded. The demands of each case will dictate which type of control is most desirable. Where noise is a factor, lowering the fan speed if possible is preferred as a control means, because of the resulting reduction in sound level.

In addition to the above types of control, *tubeaxial* and *vaneaxial* fans

are sometimes made with adjustable blades to permit balancing the fan against the system, or making seasonal adjustment.

MOTIVE POWER

Heating, ventilating and air conditioning fans are usually driven by electric motors, although other prime movers may be used. The small sizes of fans, and especially those operating in the higher speed range, are equipped with direct-connected motors. For larger size fans, and those operating at lower speed, V-belt drives are generally used.

In selecting the size of motor for operating a fan, it is advisable to select at least the standard size next larger than the fan requirements. Direct-connected motors do not require so great a safety factor as belted units. Justification for liberal power provision exists only in systems where it is possible that larger volumes of air may be required at intervals, and made available by use of by-pass dampers, thus greatly reducing the system resistance. If such a system includes a fan with forward-curved blades, it would be necessary that the motor be sized for the maximum volume and duty. If such a system includes fans with backward-curved blades, the volume peak would not make it necessary to provide additional motor power. In selecting fans for such a system, sound ratings should be given careful consideration.

Where a system is constant, and has no provision for volume change that would materially reduce the resistance, and when the resistance calculations are reasonably accurate, there is no necessity for too liberal a motor allowance, even where fans with forward-curved blades are used, if the fan has been properly selected. Fig. 5 shows that the system resistance varies as the square of the volume and the fan static pressure varies approximately inversely as the volume, thus greatly offsetting the trend toward both increase in air delivery and motor load. Reference to Fig. 5 indicates that there is no justification for allowing large spare motor capacity. It is generally more economical to operate motors well loaded.

Since the power consumption of fans varies as the cube of the speed, very little starting torque is required of the motor. Refer to Chapter 39 for characteristics of various types of motors.

FAN SELECTION

The following information is required to select the proper type and size of fan:

1. Capacity in cubic feet per minute.
2. Static pressure or system resistance.
3. Air density if other than standard.
4. Type of application or service.
5. Arrangement of system.
6. Prevailing sound level or use of space served.
7. Nature of load.
8. Type of motive power available.

In order to facilitate the choice of apparatus, the various fan manufacturers supply fan tables or curves which usually show the following factors for each size of fan operating against a wide range of static pressures: (1) volume of air in cubic feet per minute (68 F, 50 per cent relative humidity, 0.075 lb per cubic foot), (2) outlet velocity, (3) revolutions per minute, (4) brake horsepower, (5) tip or peripheral speed, and (6) static pressure. The most efficient operating point is usually shown by either bold-face or italicized figures in the capacity tables.

Often the service determines the type of fan. When operation occurs with little or no resistance, and particularly without a duct system, the propeller fan is indicated for convenience and low cost. When resistance is low the power required is low, and efficiency becomes of secondary importance. When a duct system is involved the choice is usually made between a centrifugal fan and a tubeaxial or vaneaxial. At times the capacity-pressure-speed relationship (specific speed)[9] dictates a choice. Usually, space, efficiency, sound, cost and serviceability must all be considered.[10] In general, centrifugal and axial fans are comparable in efficiency and sound, but the latter are lighter and require considerably less space, especially if arranged for straight-through operation. The comparison cannot be made on the cost of fans only, but the difference in cost of ductwork, mounting and servicing must be included. A vaneaxial is more efficient and quieter than a tubeaxial, but is more expensive, and frequently requires more space. While requiring less space than the centrifugal, the

TABLE 1. GOOD OPERATING VELOCITIES AND TIP SPEEDS FOR VENTILATING FANS

Static Pressure Inches of Water	Forward Curved Blade Fans		Backward Tipped and Double Curved Blade Fans		Tubeaxial and Vaneaxial Fans
	Outlet Velocity Feet per Minute	Tip Speed Feet per Minute	Outlet Velocity Feet per Minute	Tip Speed Feet per Minute	Wheel Velocity[a] Feet per Minute
¼	1000–1100	1520–1700	800–1100	2600–3100	1100–1500
⅜	1000–1100	1760–1900	800–1150	3000–3500	1250–1700
½	1000–1200	1970–2150	900–1300	3400–4000	1400–1900
⅝	1200–1400	2225–2450	1000–1500	3800–4500	1500–2100
¾	1300–1500	2480–2700	1100–1650	4200–5000	1650–2350
⅞	1400–1700	2660–2910	1200–1750	4500–5300	1800–2500
1	1500–1800	2820–3120	1200–1900	4800–5750	1900–2700
1¼	1600–1900	3162–3450	1300–2100	5300–6350	2150–3000
1½	1800–2100	3480–3810	1400–2300	5750–6950	2350–3300
1¾	1900–2200	3760–4205	1500–2500	6200–7550	2500–3550
2	2000–2400	4000–4500	1600–2700	6650–8050	2700–3800
2¼	2200–2600	4250–4740	1700–2800	7050–8550	
2½	2300–2600	4475–4970	1800–2950	7450–9000	
3	2500–2800	4900–5365	2000–3200	8200–9850	

[a] Wheel velocity is the axial mean air velocity through the inside diameter of the housing cylinder at the point of wheel location.

axial flow fan is inherently less accessible for service. When high-temperature air or air containing corrosive elements is being conveyed, motors and bearings should be located outside of the air stream. This requirement may determine the type of fan to be used. Where the system resistance is indefinite or variable, the pressure, horsepower and noise characteristics of centrifugal fans usually indicate their selection. Under such conditions, a steep and constantly rising pressure curve permits less variation in air delivery when the resistance varies. Likewise, a flat sound curve minimizes the chance of moving into a region of increased noise. A fan having a high efficiency over a wide range is more desirable than one which reaches an even higher maximum efficiency, but decreases more rapidly on either side of a narrow range. A self-limiting horsepower curve may permit more accurate selection of motor size.

The selection of size of fan usually involves balancing cost and space against sound and efficiency. Unless the pressure involved is so high that a smaller fan running at greater speed requires a higher class[2] of construction, the smallest fan is the cheapest in first cost of the fan only. However, as the cost of the driving equipment is also involved in the total installation

cost, fan efficiency must be considered for that reason as well as its bearing on the cost of operation. In some cases where large fans operate long hours per year, selection at absolute maximum efficiency is indicated. Generally, however, the power saving by selecting for optimum efficiency does not justify the extra cost, and a slightly smaller fan gives the best balance of cost and efficiency. Reference to Figs. 2 to 4 shows that all types tend to have a minimum sound near maximum efficiency so, when noise is a consideration, selection approaching maximum efficiency is indicated. Too large a fan may not only mean an unnecessary investment and an increased power consumption and sound, but may also give faulty performance if of a type having an unstable pressure characteristic at low capacity.

Table 1 shows the outlet velocities and impeller tip speeds recognized as good practice for various static pressures for centrifugal, tubeaxial and vaneaxial fans applied to average heating, ventilating and air conditioning applications. Fans for churches, schools, residences and other buildings having a low prevailing noise level should be selected for lower than average outlet velocities.

FAN INSTALLATION

In designing heating, ventilating and air conditioning systems, the characteristics of the fans available for use therewith should not be ignored. If double inlet fans or multiple fans in parallel are used, care must be taken that both inlets have the same free area and general approach conditions.

The dimensions of the ductwork and the size of the various devices whose individual resistances determine the static pressure, dictate the fan selection. Often a minor modification of the system may permit use of a smaller motor, and even a lower class[2] of fan, with considerable saving of cost. Invariably, the sound generated is affected, as fans operating at high pressure produce more noise than at lower pressure (see Chapter 40). Minimizing the resistance may be the best insurance against noise. On the other hand, sometimes the lowest overall cost results from selecting the minimum size of system equipment, and then installing adequate acoustical and vibration treatment.

All ducts should be connected to fan outlets and inlets by means of unpainted canvas or other flexible material. Access should be provided in the connections for periodic removal of any accumulations tending to unbalance the rotor. When operating against high resistance, or when ambient noise levels are low, it is preferable to locate the fan in a room removed from occupied areas or acoustically treated to prevent sound transmission. The lighter building constructions which are common today, make it desirable to mount fans and driving motors on resilient bases designed to prevent transmission of vibrations through floors to the building structure. Conduits, pipes and other rigid members should not be attached to fans. Noises due to high velocities, abrupt turns, grilles and other items not connected with the fan, may be present. Treatment of such problems as well as the design of sound and vibration absorbents is covered in Chapter 40.

FAN APPLICATIONS

Many fan applications and the corresponding types of fan commonly used are listed in the following paragraphs. Reference is also made to the chapters where the applications are discussed.

Central System Supply Fans (Chapter 29) are usually of the centrifugal

type, since this application requires a wide range of satisfactory and quiet operation against relatively high pressures. They can readily be connected to apparatus of large cross-section on the inlet side, and to relatively small ducts on the outlet side.

Comparative sizes have been standardized among manufacturers,[2] and most rating tables cover a range of 700 to 500,000 cfm, and static pressures from $\frac{1}{4}$ to 15 in. of water.

Central system exhaust fans are predominately centrifugal, but the space conservation of the axial is being increasingly utilized. Tubeaxial and vaneaxial fan sizes are not yet standardized, but several manufacturers list capacities from 2000 to 100,000 cfm, and static pressures up to 3 in. of water.

Exhaust fans are found in all types. *Wall fans* are predominantly of the propeller type, since they operate against little or no resistance. They are listed in capacities from 1000 to 75,000 cfm. They are sometimes incorporated in factory-built pent houses or roof caps, or are provided with matching automatic louvers. *Hood exhaust fans* (Chapter 45) involving ductwork, are predominantly centrifugal, especially if handling hot, corrosive or erosive fumes, where it is best to keep the bearings and drive remote from the air stream. Otherwise, axial fans are applicable, and where little or no ductwork is involved, propeller fans are suitable. *Spray booth exhaust fans* (Chapter 45) are frequently centrifugal, especially if built into self-contained booths. Tubeaxial fans lend themselves particularly well to this application where ease of cleaning and of suspension in a section of ductwork are advantageous. For such application built-in clean-out doors are desirable. *Material handling fans* (Chapter 45) are always straight radial (or modified) blade centrifugal type. They are of heavier construction, and have fewer blades and greater clearances than ventilating fans. Many characteristics are compromised to provide wear resistance and ease of maintenance. They are commonly listed in capacities from 600 to 60,000 cfm, and static pressures up to 15 in. water.

Mine fan applications[11] vary greatly and require fans ranging from small portable units for local ventilation, to immense slow speed centrifugal fans, often steam engine driven, for general or emergency ventilation. Vaneaxial fans are well suited to mine ventilation. For underground location, their compactness saves on cost of excavations, and above ground, their ready reversibility is valuable in emergencies, even if reversal causes a reduction in capacity.

Marine fans (Chapter 47) are of both centrifugal and vaneaxial types. The latter are particularly well adapted to both combatant and non-combatant ships, where compactness and light weight are invaluable.

Unitary systems, i.e., unit heaters, unit ventilators, unit humidifiers, unit air conditioners, unit air coolers and unit evaporative condensers are equipped with centrifugal or propeller fans, the latter usually being limited to the relatively small suspended type where no ductwork is involved. Fans for units having considerable internal or possible external resistance, are mostly of the forward-curved blade, or so-called mixed flow centrifugal type. The latter is really a centrifugal type with axial inlets, having a pressure curve resembling a backward-curved blade centrifugal fan. Both of these types have the high capacities (in relation to displacement) requisite for a compact unit. Ratings are frequently given for these units as separate fans, as well as in conjunction with the various internal resistances.

In multiple units on a common shaft they are listed up to 40,000 cfm capacities.

Cooling tower fans (Chapter 34) are predominantly of the propeller type, but axial types are also used for packed towers, and occasionally a centrifugal fan is used to supply forced draft.

Circulating fans are invariably of propeller or disk type, and are made in a vast variety of blade shapes and arrangements. They are designed for pleasing appearance, as well as utility.

General purpose fans are centrifugal fans of conventional design, built for service in the lower capacity ranges. They are built with the fan wheel mounted on the motor shaft, or connected to a self-contained belt driven arrangement. They are listed in capacities from 100 to 20,000 cfm, and static pressures up to $1\frac{1}{2}$ in. water.

Kitchen fans for domestic use are small propeller fans arranged for window or wall mounting, and with various useful fixtures. Their capacities range from 300 to 800 cfm.

Attic fans are used during the warm seasons to draw large volumes of outside air through a house or other building whenever the inside temperature exceeds the outside, and thereby utilize the cooling effect of the relatively cool evening or night air. Research by the A.S.H.V.E.[12] indicates that a two to three-minute air change per hour is desirable in the North; in the South, a one-minute change is recommended to provide the additional cooling effect of air motion.

Fans may be centrally located in an attic or other unused space, or in a hallway, and arranged to draw proportionately from several rooms; or local window units may be installed in a single room. Central units draw from the living quarters and discharge into the attic, whence the air escapes through windows or grilles; or the air may be drawn through grilles into the attic with the fan discharging directly outdoors. Discharge openings on the lee side are preferred.

Attic fans are invariably propeller type, and should be selected for low velocities to minimize the noise. Noise is more of a problem on local units, but care should be taken to prevent transmission of noise or vibration on all installations, since they operate during sleeping hours. Central units are available in sizes from 3,000 to 30,000 cfm, and window units up to 8,000 cfm.

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CHAPTER 33

AIR CLEANING

Filters, Dust and Lint, Viscous Impingement Type Filters, Dry Air Filters, Electric Precipitators, Air Filter Performance, Testing, Selection and Maintenance, Filter Installation, Adsorption of Vapors, Dust Collectors, Degree of Dust Removal Required, Factors Affecting Selection, Types and Application of Dust Collectors, High Voltage Electrostatic Precipitators, Wet and Centrifugal Collectors, Settling Chambers, Testing Methods

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AIR cleaning devices remove contaminants from an air or gas stream. They are available in a wide range of designs to meet various air cleaning requirements. Degree of removal required, quantity and characteristics of the contaminant to be removed, and conditions of the air or gas stream will all have a bearing on the device selected for a given application. Definitions and a discussion of contaminant characteristics are given in Chapter 8, together with some consideration of their origin.

Air cleaning devices are divided in this chapter into two basic groups: Air Filters, described in Part I and Dust Collectors described in Part II.

Air filters are designed to remove dust concentrations such as are found in outside air, and are employed in ventilation, air conditioning, and heating systems where dust content seldom exceeds four grains per thousand cubic feet of air.

Dust collectors are designed for the heavier industrial loads encountered in local exhaust ventilation where dust content (loading) ranges from 100 to 20,000 grains per thousand cubic feet of air. This heavy loading from industrial dust control systems is often overlooked. Because of it air cleaning devices in the air filter group can seldom be used for control of process dust in industrial applications.

PART I—AIR FILTERS

Air filters are installed in ventilating systems to remove the airborne dusts which tend to settle out in the still air of the ventilated space and become a nuisance. Such dust comes under the classification of temporary atmospheric impurities listed in Fig. 1, Chapter 8, and includes most of the pollens, house dust, and similar allergens which motivate attacks upon persons of allergic sensitivity.[1]

The air filters classified as viscous impingement types are widely used in general ventilating systems, and will usually justify their cost through a reduction in housekeeping costs in the ventilated space. For industrial applications, and in locations where the larger part of the atmospheric impurities are of fine particle size such as smoke and fumes, more effective dry filters and electric precipitators are proving economical. By use of combinations of filters, advantage may be taken of specific characteristics of the various types of filters.

There is at the present time no generally accepted standard test method for measuring the cleaning efficiency of an air filter. Air filters are usually

selected on the basis of experience or judgment, guided by the results of various test procedures.

A description of various types of air filters available commercially will be found under *air filters* in the catalog section of THE GUIDE.

DUST AND LINT

Airborne solid matter, from the viewpoint of air filtering, is considered as lint and dust. Some lint originates outdoors, as animal hair, vegetable fibers, etc., but much is generated within buildings by the wear and brushing of fabrics in the form of clothes, draperies, carpets, etc. Lint is comparatively easy to capture in an air filter because of its comparatively great length. So far as air filter performance and testing are concerned, lint is chiefly important because of its tendency to impede or stop the flow of air through the filter. In general, lint, if not captured, will accumulate in corners and under furniture in a building in areas of slight air motion, and in some cases may seriously obstruct heating and cooling coils. Dust settles, or is precipitated by heat or air motion, upon furniture, fixtures and walls, and the only satisfactory treatment is washing or re-painting. Dust is more difficult to capture than lint, and, obviously, small particles are more difficult to capture than large ones. The air cleaning problem is complicated by the vast difference in size of dust particles, the range of which is shown in Fig. 1, Chapter 8.

As a general rule, the removal of the coarser dust particles and lint from the ventilating air produces tangible results in so far as cleanliness in a house or building is concerned, because much of the finer dust remains suspended in the air and is removed from the building by the circulating air. However, since some of the fine dusts are undoubtedly deposited by means other than settling, such as electrical or thermal precipitation[2,3] and by contact, the ability to remove small particles is desirable in an air cleaner if it can be obtained at not too great a cost.

VISCOUS IMPINGEMENT TYPE FILTERS

The medium in a viscous impingement type filter is usually a fiber pack for non-automatic types, or a series of metal plates for automatic self-cleaning types. In either case, the medium is treated with a viscous substance, often an oil or grease, called the *adhesive* or the *saturant*, intended to retain dust particles which come in contact with it. Also, in either case, the arrangement is such that the air stream is broken up into many small air streams, and these are caused to change direction abruptly a number of times in order to throw the dust particles, by momentum, against the adhesive. Several desirable characteristics of an adhesive for air cleaners of this type are: (1) its surface tension should be such as to produce a homogeneous film or coating on the filter medium; (2) the viscosity should vary only slightly with normal changes of temperature; (3) it should prevent the development of mold spores and bacteria on the filter medium; (4) the liquid should have high capillarity, or ability to wet and retain the dust at all operating temperatures; (5) evaporation should be slight; (6) it should be fire resistant; (7) it should be odorless.

Various fibrous materials have been used as filtering media in unit filters of the viscous impingement type. These include glass fiber, steel wool, similar *wool* of non-ferrous metals, wire screen, animal hair, hemp fibers, and other materials. In such filters, the medium is often packed more densely on the discharge than on the approach side in order to increase the dust holding capacity. This results in a selective arrestance of dust with

the larger particles nearer the approach face. The arrangement also permits some penetration of lint into (but not through) the filter, so that the amount of lint which can be tolerated on the filter is also increased. Due to plane surface area the viscous impingement type filter, however, may be inferior to some dry types if the air carries a high percentage of lint.

The resistance of air filters obviously increases with the rate of air flow through them. Face velocities of about 300 fpm, and resistances in the range from 0.1 to 0.2 in. water, when the device is new and clean, are usual for ventilation system filters. Special filters with low resistances are available for use with gravity warm air furnaces, and for other applications where only low pressure is available.

The resistance of these filters increases with dust or lint loading, and it is the resistance due to this cause which ordinarily necessitates servicing. The rate of loading obviously depends upon the amount as well as the kind of dust in the air, and for this reason periods between servicing cannot be predicted. Manometers are often installed to indicate the pressure drop across filter banks, and they serve to indicate when the filter requires cleaning. The pressure drop tolerated differs between operators and system designs. The resistance of a filter bank can be kept desirably low by periodically servicing some, but not all, of the units in the bank at one time.

The method of cleaning viscous impingement unit filters differs for different types of filters and kinds of dust. Much dry dust or lint can often be removed by rapping the filter.

Throw-away filters are constructed of inexpensive materials, and are designed to be discarded after one use. The frame is frequently a combination of cardboard and wire.

Cleanable types usually have metal frames. Various cleaning methods have been recommended including: air jet, water jet, steam jet, washing in kerosene, and dipping in an oil. The latter may serve both to clean the filter and add the necessary adhesive.

Automatic Viscous Filters

In an automatic air filter, means are provided to remove the dust from the medium mechanically. Automatic filters with moving cloth media have been constructed, but are not now in wide use.

The medium in a typical automatic filter at present consists of a series of specially formed metal plates mounted on a pair of chains. The chains are mounted on sprockets located at the top and bottom of the filter housing, so that the filter medium can be moved as a continuous curtain up one side and down the other side of the sprockets. The arrangement is such that, at the bottom, the medium passes through a bath of special oil which both serves to remove the dirt from the plates and acts as an adhesive when the cleaned plates next pass through the air stream. The plates forming the filtering medium or curtain usually overlap each other, and due to their special shape, many small air passages are formed between them. These air passages turn abruptly one or more times in order to give the impingement effect.

An electrically driven rotating device is usually supplied with an automatic filter. The device may be set to move the curtain periodically, or a special switch, actuated by pressure drop, may be used to govern its motion. In operation, the resistance of an automatic filter will remain approximately constant as long as proper operation is obtained. A resistance of $\frac{3}{8}$ in. water at a face velocity of 500 fpm is typical of this class.

DRY AIR FILTERS

The media in such filters are usually fabrics or fabric-like materials. Media of wool felt, cotton batting (both glazed and unglazed), cellulose fiber and other materials have been used commercially. The medium in a filter of this class is usually supported by a wire frame in the form of pockets or V-shaped pleats in order to increase the area exposed to the passage of air. A 2 ft square unit may contain from 15 to 30 sq ft of medium.

Dry air filters are likely to have a comparatively high lint-holding capacity on account of the large area of medium used. Wool felt media are troublesome to clean when impregnated with greasy dust, and they are too expensive to discard frequently. Both vacuum cleaning and dry cleaning have been used for reconditioning wool felt filters.

ELECTRIC PRECIPITATORS

The fact that a particle exposed to an electric field will assume a charge

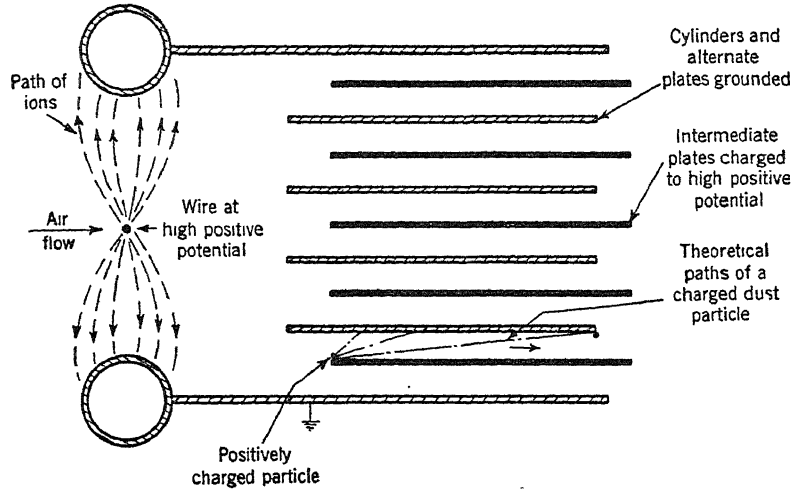


FIG. 1. DIAGRAMMATIC CROSS-SECTION OF ELECTROSTATIC PRECIPITATOR

and migrate toward one of the electrodes, has been utilized for some years in boiler plants as a means of smoke abatement. The same principle has been used in equipment developed for air cleaning in air conditioning without generating ozone in intolerable quantities. The air stream in a precipitator passes first through a relatively high-tension electric field, known as the ionizing field, and then through a secondary field where the precipitation of the dust occurs. The arrangement is as shown in Fig. 1.

In a typical case, a potential of 12,000 volts may be used to create the ionizing field, and some 5000 volts between the plates upon which the precipitation of dust occurs. These voltages, which are capable of shock to personnel similar to that of a spark plug, necessitate some safety measures. A typical arrangement provides means for automatically making the unit inoperative when a door to the precipitator is opened. To resume operation the procedure necessitates closing the door and turning an electric switch, the latter of which should be located at a reasonable distance from the equipment. The voltages necessary for the operation of the precipitator are usually obtained from an alternating current building service line

by means of a step-up transformer. Precipitation with alternating current is possible, but is not nearly so effective, so the current is usually rectified by means of vacuum tubes. The transformer and tubes are collectively termed the power pack.

Only a very small amount of electric energy is necessary to operate an electric precipitator, and the resistance to air flow through the device is practically negligible. Some care is necessary in arranging the duct approaches on the entering and leaving sides of precipitators to assure that the air flow is distributed uniformly over the cross-sectional area. The efficiency of the precipitator is sensitive to air velocity, and the device itself has much less tendency to rectify the air stream than filters, which have much higher resistances.

Electric precipitators are available in both automatic and non-automatic types. The plates of non-automatic precipitators are commonly coated with a light oil as an adhesive. Cleaning is accomplished with a water hose and, for this reason, the bottom of the equipment is made water tight and provided with a drain. In one automatic type, precipitation units are mounted on chains, and are alternately dipped in oil and exposed to the air stream with an action similar to that of an automatic impingement filter. An arrangement of sliding contacts maintains the necessary electric circuits.

AIR FILTER PERFORMANCE AND TESTING

Air filters are generally rated in terms of the total air flow for which they are designed, expressed in cubic feet per minute. Face velocity is defined as the average velocity of the air entering the filter, and it is determined by taking the air flow and dividing it by the area of the duct connection to the cleaner in square feet. Filters are often rated at a face velocity in the range of 250 to 500 fpm. Resistance to air flow is usually measured in inches of water column. The resistances of filters when new and clean, and when operated at rated capacity, are generally available from the manufacturer (see *Catalog Data Section*).

The ability of air cleaners to clean air is called the efficiency or the arrestance; and may be denoted by the symbol E. The efficiency of an air cleaner differs with the size and nature of the dust on which the cleaner operates. The efficiency of an air cleaner, algebraically expressed, is:

$$E = \frac{D_1 - D_2}{D_1} \tag{1}$$

where

D_1 = amount of dust per unit volume in uncleaned air.
D_2 = amount of dust per unit volume in cleaned air.

Several methods have been investigated for evaluating D_1 and D_2. The particle count method is not used for efficiency evaluation, except in investigation of filter performance on specific particles such as pollen, or on certain industrial dusts harmful to health. Dust particles can be captured on microscope slides by means of one of the various kinds of impingement devices. The process is useful if inspection and analysis of dust are desired, but particle counting is not sufficiently precise for evaluating the efficiency of a cleaner operating on a heterogeneous dust.

The weight method of evaluating efficiency has found wide utility, and was recognized by the AMERICAN SOCIETY OF HEATING AND VENTILATING

ENGINEERS and incorporated in a code.[4] For this test, a known weight of a prepared dust is injected into air supplied to the filter, and the quantity of dust in the cleaned air is determined by extracting and weighing the dust from a known volume of the cleaned air. Dust extraction from the air is accomplished by drawing the air through a porous crucible or thimble by means of a high vacuum.

The *dust-spot* or *blackness* test for cleaner efficiency was developed at the *National Bureau of Standards*.[5] The test consists of drawing samples of cleaned air and of uncleaned air through filter papers simultaneously. The ratio of the areas of paper through which the air samples are drawn, and the ratio of the amount of air drawn through the papers, are adjusted during successive trials to yield spots of approximately equal blackness on the papers. The ratios of the areas and of the volumes of the air samples are then indicators of the filter effectiveness. A special photometer is provided for comparing the blackness or opacity of the papers by transmitted light. For tests of ordinary air filters by this method, a dust is injected into the air stream. The dust consists of precipitated smoke particles from a Cottrell precipitator used in a local power plant for smoke abatement. For

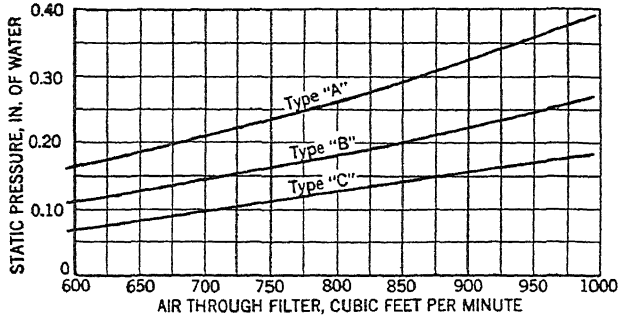


FIG. 2. RESISTANCE TO AIR FLOW OF TYPICAL UNIT AIR FILTERS

tests of electrostatic air cleaners, no dust is added to the air. Tests are commonly made with the dust existing in the air at the location of the installation on a clear day. Some specifications for this type cleaner have required that in dust spots of equal area the downstream spot shall not be any dirtier than the upstream spot when 10 times as much air is drawn through it as is drawn through the upstream spot. When this condition is met, the cleaner is said to have an efficiency or arrestance of 90 per cent or better on atmospheric air.

Dust-holding capacity is defined as the amount of dust which a filter can retain and have a resistance less than some arbitrary value. The term applies only to non-automatic air cleaners. Determination of dust-holding capacity is an objective of each test under the A.S.H.V.E. Standard Code.[4] Curves are obtained during such tests to show the relation between dust load and resistance.

Fig. 2 indicates the general range of resistance to air flow through unit air filters. Type A is a dense pack used in bacterium control; Type B is a medium pack used for general ventilation work; and Type C is a low resistance unit, for use where low resistance is the important factor and maximum cleaning efficiencies are not essential.

At the *National Bureau of Standards* two injectors are provided on the

air cleaner testing apparatus. One injector is used to contaminate the air stream with Cottrell precipitate, previously described. This dust is used to make both efficiency determination and dust-holding capacity tests. The other injector contaminates the air stream with cotton linters with which lint-holding capacity tests are made. The curves in Fig. 3 illustrate the difference in the characteristics of two filters, one a viscous-impingement type and the other a dry filter with a cellulose fiber medium. The two injectors can be operated either separately or simultaneously. A total dust deposit of 4 per cent cotton linters and 96 per cent Cottrell precipitate, gives a deposit on a filter closely resembling those that occur in Washington, D. C.

SELECTION AND MAINTENANCE

For removing fine dust or liquid particles which show no gravitational settling tendency, electrical precipitators are highly effective in air cleaning

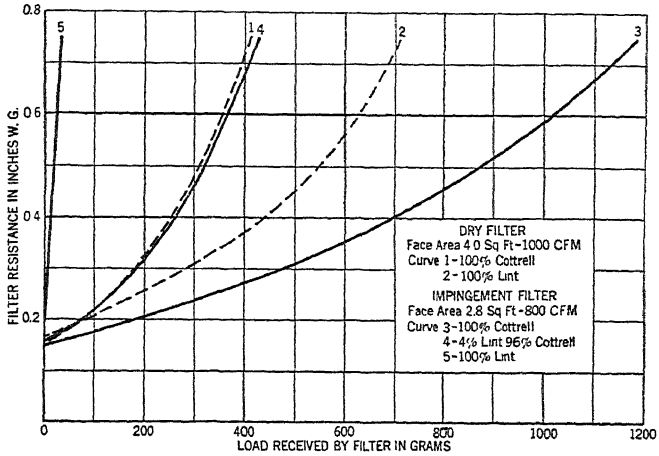


FIG. 3. DUST AND LINT HOLDING CAPACITY OF TWO FILTERS

applications. The electrostatic equipment is comparatively expensive to install and maintain. However, in many applications where the cleanest air possible is needed, this expense is justified by the results obtained with properly installed and operated electrostatic air filters.

The advantage of the automatic impingement type filter consists in the small amount of attention which it requires. Such devices are therefore to be recommended where labor is scarce, or where reliable and frequent attention to filters cannot be assumed. This type of equipment is not any better in dust arrestance than some unit filters, and it ranks next to precipitators in first cost.

Unit filters constitute the majority of air cleaners now in use, and some choice is possible between the types available. Where lint in an eminently dry state predominates, a dry filter obviously may be preferable to other types because of its lint-holding capacity. If the lint is greasy or if oil vapor exists in the air, the dry filter, if it is of the cleanable type, may be troublesome, since grease tends to make it difficult to clean. The cleaning difficulty is avoided if a throw-away type of medium is used. Some dry filters are capable of high efficiencies, compared to other unit filters on fine

particles, but their dust-holding capacity for such dust may be inferior to that of the viscous impingement type.

Viscous impingement unit filters represent the general type of air cleaner now in use. They have approached standards in size, and their overall dimensions are small when compared with their ratings.

Throw-away units are often installed in series so that the one in front, which usually becomes plugged with lint, can be discarded, after which the downstream unit is moved to the front and replaced by a new unit.

Viscous impingement unit filters do not have efficiencies as high as can be expected with some other types of unit filters, but their first cost and upkeep are generally lower, whether of the cleanable or the throw-away type. They require more careful attention than the automatic oil type if the resistance is to be maintained within reasonable limits.

FILTER INSTALLATION

Many air cleaners are available in units of convenient size for handling when installing, cleaning or replacing. Such units are usually designated as filters or unit filters. A typical unit filter may be 20 in. square and from one to several inches thick, depending on the manufacture and proposed use. In large systems, a number of such units are installed adjacent to each other and collectively called a bank of filters.

Air cleaners are commonly installed in the outdoor air intake ducts of buildings, and often in the recirculating air ducts as well. Cleaners are logically placed ahead of heating or cooling coils and other air conditioning equipment in the system to protect them from dust. The character of the dust arrested by the filters in an air intake duct is likely to be mostly particulate matter of a greasy nature, while lint may predominate in dust from within the building.

The published performance data for all air filters are based on *straight through* unrestricted air flow. Filters should be installed so that the face area is at right angles to the air flow whenever possible. Eddy currents and dead air spaces should be avoided, and air should be distributed uniformly over the entire filter surface, using baffles or diffusers if necessary.

Failure of air filter installations to give satisfactory results can, in most cases, be traced to faulty installation or improper maintenance or both.

The most important requirements of a satisfactory and efficiently operating air filter installation are:

1. The filter must be of ample size for the amount of air it is expected to handle. An overload of 10 to 15 per cent is regarded as the maximum allowable. When air volume is subject to increase, a larger filter should be installed.

2. The filter must be suited to the operating conditions, such as degree of air cleanliness required, amount of dust in the entering air, type of duty, allowable pressure drop, operating temperatures, and maintenance facilities.

3. The filter type should be the most economical for the specific application. The first cost of the installation should be balanced against depreciation as well as expense and convenience of maintenance.

The following recommendations apply to filters and washers installed with central fan systems:

1. Duct connections to and from the filter should change size or shape gradually to insure even air distribution over the entire filter area.

2. Sufficient space should be provided in front as well as behind the filter to make it accessible for inspection and service. A distance of two feet may be regarded as the minimum.

3. Access doors of convenient size should be provided in the sheet metal connections leading to and from the filters.

4. All doors on the clean air side should be lined with felt to prevent infiltration of unclean air. All connections and seams of the sheet metal ducts on the clean air side should be as air-tight as possible.

5. Electric lights should be installed in the chamber in front of and behind the air filter.

6. Air washers should, whenever possible, be installed between the tempering and heating coils to protect them from extreme cold in winter.

7. Filters installed close to air inlet should be protected from the weather by suitable louvers, in front of which a large mesh wire screen should be provided.

8. Filters should have permanent indicators to give a warning when the filter resistance reaches too high a value.

Safety Requirements

An investigation of safety ordinances should be made by the engineer when the installation of an air cleaner of any considerable size is contemplated. It is possible that combustible filtering media may not be permitted in accordance with some existing local regulations. Combustion of dust and lint on a filtering medium is possible, though the medium itself may not burn.

ADSORPTION OF VAPORS OTHER THAN WATER

Many of the foreign gases in the atmosphere are selectively adsorbed by charcoal. Included are many of the organic gases, such as those emanating from animals and people, some of the gaseous constituents of combustion, alcohols, ketones, esters, and gaseous products of putrefaction.

Charcoals differ widely in their adsorptive capacity. Those which have marked adsorption characteristics, such as properly prepared coconut shell charcoals, are sometimes called *activated charcoals* or *activated carbon*. These materials can adsorb approximately 50 per cent of their own weight of many organic gases at 70 F. The charcoal may be used for a long time by reactivation at high temperatures, under which condition it gives up the absorbed gases. Temperatures of approximately 1000 F are desirable for reactivation. Charcoals for use in air handling systems should be able to stand physical handling, including reactivation, without excessive loss by breakage or dusting.

As applied in air handling systems, the charcoal is placed in perforated metal containers which are grouped in frames and set in the air stream. The percentage removal of an organic gas, such as carbon tetrachloride, is 95 per cent or above when placed in intimate contact with the carbon at 70 F. In commercial apparatus there may be a by-pass effect which depends on the physical arrangement of the charcoal containers. This bypassing reduces the percentage removed in the total gas passing through the adsorber. Resistance to air flow is usually selected within the general range of resistance of impingement filters.

The required quantity of recirculated air to be treated is determined by dividing the requirements for contaminant-free air, minus the outdoor air, by the fraction denoting the percentage removal of the gas in question in the adsorber bank which is to be used.

Adsorbers may be applied to reduce objectionable gases entering through

the outdoor air inlet. They may also be used to reduce the odors caused by exhausts from processing. Adsorber beds, in all cases, should be protected from dust, free oil and grease.

PART 2—DUST COLLECTORS

Industrial development and growth of industrial areas have had a cumulative effect upon the problem of dust control. Not only has the atmosphere in many cities become more polluted, but the intensity of pollution at the points of control has increased. Accompanying this increase in pollution there has been a growing consciousness of the need for more effective air cleaning among housewives, store managers, industrialists and legal inspectors, and this has resulted in increasing severity of regulations pertaining to collection of dust and contaminants.

Air cleaning for the supply system is usually accomplished by means of some type of air filter. To prevent escape of industrial dust into the atmosphere, some type of dust collector is required. An industrial air cleaning installation is designed to perform one or more of the following functions:

1. Prevent a nuisance or physical damage to a plant or adjacent property.
2. Prevent re-entry of contaminants to working spaces.
3. Reclaim usable material.
4. Reduce fire, explosion or other hazards.
5. Permit recirculation of cleaned air to working spaces.

DEGREE OF DUST REMOVAL REQUIRED

Minimum standards of dust removal required of a dust collector may be established by local or state regulations, prepared by municipal smoke abatement or health departments, or by state labor or health departments. Regardless of minimum standards, it is good practice to install the most effective collection equipment available in the light of practical operation features and installation and equipment costs. This is warranted because the required degree of effluent removal is increasing continually. Public nuisance complaints often occur even when the effluent concentration discharged to the atmosphere is below the permissible limits of concentration and visibility. Plant location, contaminants involved and meteorological conditions of the areas must be evaluated in addition to existing regulations or codes of good practice.

Air cleanliness must be of the highest order where cleaned air is recirculated to the workroom. Such recirculation is considered poor practice and is prohibited by many states where toxic materials are involved, except for those cases where discharge to atmosphere is impossible or decidedly impracticable. Where air is recirculated, air contamination must not exceed the established maximum allowable concentrations listed in Chapter 8. Usual requirements are a fraction, often $\frac{1}{3}$ to $\frac{1}{2}$, of this standard, depending on: State involved, air quantities recirculated in relation to the cubical content of working space, and the presence of other exhaust systems discharging to the atmosphere.

FACTORS AFFECTING SELECTION

Selection of a dust collector for a given application requires an evaluation of:

1. Dust load and particle size of the contaminant.
2. Degree of removal required.

3. Conditions of air or gas stream with reference to temperature, moisture content, and chemical composition.

4. Characteristics of contaminant whether corrosive, sticky, packing, and its specific gravity, particle size and shape.

5. Methods of disposal or salvage that meet the conditions imposed by material, process, or plant location.

With the range of variables that must be considered, selection of proper dust collection equipment is based largely on experience, and manufacturers of such equipment should be consulted for their recommendations.

TYPES AND APPLICATION OF DUST COLLECTORS

Dust collectors are available in a multiplicity of designs, frequently involving more than one principle of operation. Basic principles of operation are described in following sections. Manufacturers of various types can be found in the catalog section of THE GUIDE, or in handbooks featuring such equipment.

Electrostatic Dust Precipitators

Electrostatic dust and fume collectors differ materially from the low voltage designs described in Part I of this chapter, although the principles, methods of operation and efficiencies are similar. For dust collector loads, it is obvious that more severe demands are made upon methods of cleaning the collector, disposal of dust accumulations and servicing practices. Low voltage cleaners to date do not have sufficient inherent dust holding capacity. One exception in the field of exhaust systems is that of the oil mist collector, which functions satisfactorily with the conventional low voltage type electrostatic precipitator.

The *heavy duty dust collectors* employ an assembly of parallel collector electrodes of various constructions, including corrugated plate, rod curtains or perforated plate. Air flow is usually horizontal, although special construction may permit vertical air flow. The earlier high voltage collectors were made in the form of vertical pipes, and are still used for high operating pressures and for *wet collector* designs where water continuously flows downward inside the pipe walls of the collector electrode. The negative discharge electrodes or rods are accurately centered between the usual 9 in. collector electrode spacing, the latter being of positive charge. Precipitation occurs in a single stage, wherein ionization and collection are carried on simultaneously throughout the unit and depend on high potentials of 60,000 to 75,000 volts. The two-stage type which has the added primary stage of ionizer and receiving electrodes, however, fulfills some needs better than the single stage type.

High efficiencies are obtained by allowing suitable time for contact in the collector zone, and by proper ratio of air flow velocity to that of transverse velocity of the negatively charged particles toward the positive charged collector plates. Air velocities vary from 4 fps to 8 fps with negligible pressure drops.

Attention should be directed to the prohibition of air recirculation to occupied spaces. High voltage cleaning equipment produces ozone in excessive quantities and, in addition, develops oxides of nitrogen.

Collector electrode cleaning is conveniently managed by a rapping device, either electrical or pneumatic, without interrupting operation. The dry plate surfaces release the dust readily into hoppers below the plates.

For longer than two decades, electrical precipitators of the heavy duty high voltage type have been used for the control of hazardous materials

and for nuisance abatement. They have been applied to flue gases from cement kilns, smelters and paper plants; to exhaust systems serving crushers, grinders and conveyors; to chemical and metal working plants; and to many pulverized-fuel, fly-ash applications. To date, precipitators have been used principally for elevated temperature installations and dry products that are free of condensation or dampness.

Fabric Collectors

Dust collectors in this group, often known as *cloth dust arresters* or *cloth filters*, remove dust by passing air at low velocity through a filter material. Cotton cloth is the usual material, although wool, glass, asbestos, and metal screen are sometimes employed. Filter velocities depend on dust concentration, particle size, and permissible vibration interval. Normally at about 3 fpm, they often are reduced to 1 fpm or lower where heavy dust loads of very fine material are involved. Velocities in excess of 6 fpm are seldom used, except in automatically vibrated sectional collectors where velocities as high as 20 fpm are frequently employed.

Collection efficiency is high, even for low micron dust sizes, when the collector is properly maintained. As collected material builds up on filter surfaces, increasing the resistance to air flow, such a system must be stopped at 4 to 8 hour intervals so that the dust load can be vibrated from the filter surfaces to reduce the pressure loss.

Filter cloth is supported in the form of envelopes or bags in a suitable steel housing. Space requirements are quite large, generally necessitating an outdoor location. Pressure drop is normally 2 to 4 in. water column. Material is collected dry. Fabric arresters are limited to applications where air is above the dew-point, as condensation packs the collected material with resultant high pressure drop and prevents removal by vibration. Temperatures should not exceed 180 F for cotton, 200 F for wool.

Wet Collectors

In a wet dust collector, the contaminant is brought into contact with a liquid, usually water, for removing the dust from the gas stream. The various available designs represent combinations of methods that make cataloging, according to principles, pressure drop, or efficiency, difficult. Wet type dust collectors have the ability to handle high temperature and moisture laden gases. The collection of dust in a wetted form eliminates a secondary dust problem in disposal of collected material. However, the use of water may introduce corrosive conditions within the collector, and freezing protection may be necessary if collectors are located outside in cold climates. Space requirements are nominal. Pressure losses and collection efficiency vary widely with design.

1. *Static Washers.* These units, unlike most *air washers*, are designed to handle heavy concentrations of dust. Both scrubber and eliminator plates (each having flooding nozzles) are employed in addition to the bank of sprays ahead of the scrubber plates, and 2 banks of opposed sprays located ahead of the eliminators. A hopper-bottom tank with recirculating pump completes the assembly. Pressure drop is about $\frac{1}{2}$ to $\frac{3}{4}$ in. of water. Spray towers can be placed in this same group, as they consist of a tower structure with various nozzle arrangements, and usually include an eliminator section at the top.

Wet glass cell washers have special sprays playing on filter cells filled with fiberglass or other filter media. Flooded eliminator plates are used to remove free moisture from the air stream. Pressure drop is about $\frac{1}{4}$ in. of water, and the length of the unit is comparable to that of a single stage air washer. Applications are usually limited to low dust concentrations.

2. *Packed Towers.* Collectors in this group are essentially contact beds through which gases and liquids pass either concurrently, counter-currently, or in cross flow, and are used primarily for nuisance abatement of highly corrosive contaminants. The liquid usually enters at the top of the tower, while the gases may enter at the top, at the bottom, or through an open side.

Water flow rates of 5 to 10 gpm per 1000 cfm (70 F volume) are distributed frequently through V-notched ceramic or plastic weirs. High temperature deterioration is avoided by use of brick linings permitting 1600 F gases direct from furnace flues.

Air flow pressure loss for four-foot beds of irregular shaped materials, such as ceramic saddles or coke, range from 1½ to 3½ in. wg, with respective face area velocities of approximately 200 to 300 fpm.

3. *Wet Centrifugal.* A number of designs utilize a combination of centrifugal force and water contact to effect collection. In designs of this group, collector is cylindrical in either the shape of a tower or with the axis horizontal. Air is introduced tangentially, and frequently directed counter-current to flow of water by baffles or directional plates. Water may be brought into contact with the dust particles by keeping collector surfaces washed by spray nozzles, by induced water picked up by the air, or by fall of water due to gravity. Pressure losses range from 2½ to 6 in.

4. *Dynamic Precipitator.* This type uses water sprays within a fan housing, and obtains precipitation of the dust particles on the wetted surfaces of an impeller with special fan blade shape. No external pressure drop is involved, although mechanical efficiency is somewhat lower than the mechanical efficiency of standard exhaust fans.

5. *Orifice Type.* In this type the air flowing through the collector is brought in contact with a sheet of water in a restricted passage. Water flow may be induced by the velocity of the air stream, or maintained by pumps and weirs. Pressure losses vary from 1 in. or less in water wall spray booth collector designs, to from 3 to 6 in. in most industrial collector arrangements. Pressure losses as high as 20 in. are used with some collectors designed to collect very small particles.

6. *Disintegrator.* This type of unit generally consists of one or more stages, and is largely used for cleaning producer, blast furnace, or other gases where the gas is to be used in engines and must be practically free of dirt. The spray is generally in the fan inlet, and elimination is effected largely on the fan blades and also on the surfaces beyond.

A special two-element fan is used; the air with its dust content and water spray enters one side of the wheel and is discharged from the *inlet* of the other wheel. As the air passes through the cyclonic chamber, a high degree of scrubbing action takes place.

Relatively high pressure losses are encountered with resulting high horsepower requirements.

CENTRIFUGAL DUST COLLECTORS

Centrifugal collector design can be divided into four groups according to their effectiveness in removal of smaller dust particles.

1. *Cyclone Collector.* This type is commonly applied for the removal of coarse dusts from an air stream, as a precleaner to more efficient dry or wet dust collectors, or as a separator in product conveying systems using an air stream to transport material. Principal advantages are low cost and low pressure drop (¾ to 1½ in. water) but this type cannot be used for high efficiency collection of fine particles.

2. *High Efficiency Centrifugal Collectors.* These have been developed to obtain higher centrifugal force action on dust particles in a gas stream. Centrifugal force is a function of peripheral velocities and angular acceleration, and improvement in dust separation efficiency has been obtained by (a) increasing velocities through a cyclone shaped collector; (b) utilizing a skimmer or other design feature; (c) using a number of small diameter cyclones in parallel, and (d) in some unusual applications, by placing units in series.

While such collectors do not generally reach an efficiency on small particles equal to that of the electro-static, fabric or some wet type units, their effective collection range is extended appreciably beyond that of the conventional cyclone. Pressure losses of collectors in this group range from 3 to 8 in. water column.

3. *Dry Type Dynamic Precipitator.* In this type dust is precipitated by centrifugal

force upon specially shaped blades of an exhauster wheel, and then conveyed through a dust circuit in the fan casing to the dust storage hopper.

4. *Cinder Catching Fan.* This is a special type of collector in which removal of solids is effected by a slotted scroll. It is a fan unit which is often used for the dual purpose of dust removal and induced draft service.

SETTLING CHAMBERS

While it would be possible in theory to remove dust by settling in a large chamber when conveying velocities are reduced to the point where the particles would no longer be held in suspension, such devices have little practical application in dust collecting equipment. Extreme space requirements and the presence of eddy currents may nullify the effective velocity. The settling chamber type of collector can therefore be used only for removal of extremely coarse particles. Pressure drop should be $\frac{1}{4}$ to $\frac{1}{2}$ in. water column, plus that necessary to accelerate the air motion to the required conveying velocity at discharge of the settling chamber.

TESTING METHODS

Methods of determining the performance of industrial air cleaning devices will depend upon the nature of the air contaminant, its quantity, the required accuracy of the test, and the type of air cleaning device. The technics used in collecting the samples are the same as those utilized in the field of industrial hygiene.

The tests may be facilitated by feeding uniformly a known amount of the material to be removed. The performance efficiency may be calculated from the amount of material introduced, the quantities of air involved, the amount of material intercepted and the quantity that escapes. When it is necessary to test the device under actual use, the material entering and leaving must be sampled simultaneously over a sufficiently long period of time to collect an adequate amount for analysis. If feasible, the quantity of material removed by the cleaning device during the test period should also be determined.

Unusual care must be exercised in collecting the samples to insure that the sampling areas selected are actually representative of the material entering and leaving the cleaning device. With gases, vapors and fresh fumes, this problem is not great. On the other hand, mists, dusts and aged fumes may present considerable trouble. When the material is confined in a duct system, it is common practice to collect the sample along the center line. The sampling tube is located parallel with and facing the flow. The sampling velocity should be approximately the same as the air velocity in the duct. With large ducts it may be desirable to make traverse tests to locate an optimum sampling position.

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CHAPTER 34

SPRAY APPARATUS

Air Washers, Humidification with Air Washer, Dehumidification and Cooling with Air Washers, Well and Water Main Temperatures, Apparatus for Direct Humidification, Unit Humidifiers, Water-Cooling Towers, Water Use and Conservation, Rivers and Lakes, Spray Cooling Ponds, Atmospheric and Mechanical Draft Cooling Towers, Mechanics of Atmospheric Water-Cooling, Design Conditions, Water-Cooling Tower Design, Selection of Water-Cooling Towers, Operation and Maintenance

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AIR humidification is effected by the vaporization of water, and always requires heat from some source. This heat may be added to the water prior to the time vaporization occurs, or it may be secured by a transformation of sensible heat of the air being humidified to latent heat as the vapor is added to the air. The thermodynamics of the process are discussed in Chapter 3. The removal of moisture from air may, or may not, involve the removal of heat from the air-vapor mixture. With spray equipment, dehumidification of air always necessitates the removal of heat.

AIR WASHERS

An air washer consists essentially of a chamber or casing in which is provided a spray nozzle system, a tank at the bottom of the chamber for collecting the spray water as it falls, and an eliminator section at the leaving end of the chamber for removal of drops of entrained moisture from the delivered air. Air is drawn through the casing of the washer, where it comes into intimate contact with the spray water. A heat transfer takes place between the air and water, resulting in either humidification or dehumidification of the air, depending upon the method of operation and the relative temperatures of air and spray water.

To prevent backlash of spray ahead of the washer chamber, and to aid in more uniform air distribution, inlet diffusion plates or eliminator baffles, where necessary, are provided in the air entrance end of the air washer. Inlet diffusion plates are used when the air flow and water spray are in the same direction; eliminator baffles of special design are used where one or more of the water sprays opposes the air flow. At the outlet end of the washer suitable flooded eliminator plates are used. These plates, for the removal of entrained moisture, usually cause four to six changes in direction of the air flow.

Figs. 1 and 2 show the essential construction features of conventional air washers. Intimate contact between the air and the water is secured (1) by breaking the water into fine drops, (2) by passing the air over surfaces continuously wetted by water, or (3) by a combination of the two.

The wetted surfaces in an air washer may be of fiber glass, metal or scrubber plate construction. Scrubber plate types of washers are generally used to wash reclaimable products from the air, and are composed of several baffle type plates located across the air stream. Water is supplied at the top of the washer to spray over these plates. In the case of the fiber glass or metal surfaces, the water spray is usually rather coarse and at

low pressure. In many cases these sprays are set at an angle with the air flow. Air washers of this type not only perform necessary heat transfer functions, but also are effective removers of dust and dirt from the air stream.

Essential requirements in the air washer operation are: uniform distribution of the air across the chamber section; moderate air velocity of from 250 to 600 fpm in the washer chamber; an adequate amount of spray water broken up into fine droplets throughout the air stream, at pressures of from 15 to 30 psig; sufficient length of travel through the

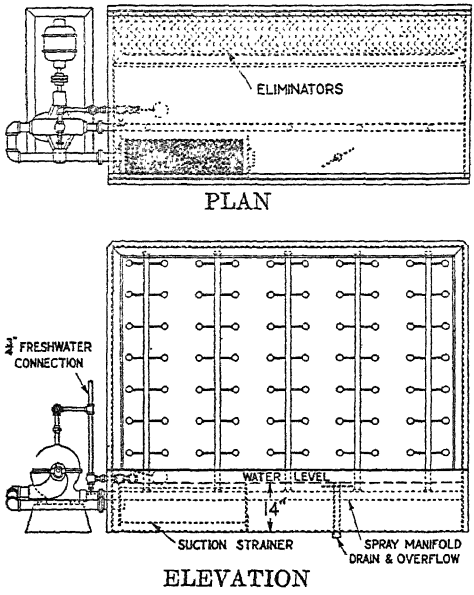


FIG. 1. TYPICAL SINGLE-BANK AIR WASHER

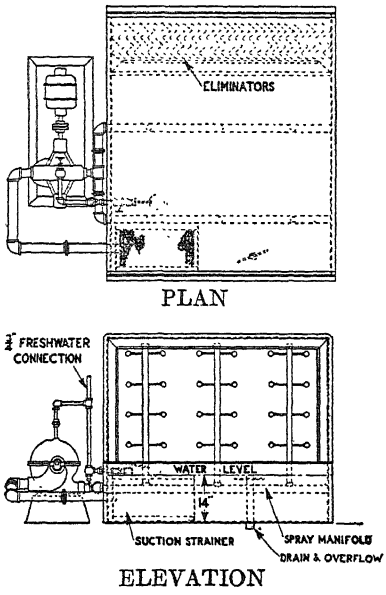


FIG. 2. TYPICAL TWO-BANK AIR WASHER

water spray and wetted surfaces; and the elimination of entrained moisture from the outlet air.

Expected performances, physical size, length, number of sprays, etc., vary greatly, depending upon the functions of the installation. In general, the width and height of an air washer are dictated by the space available. Washers of nearly equal height and width are desirable from an air flow and economic standpoint, although not necessary. The length of washers varies considerably. A space of approximately $2\frac{1}{2}$ ft between spray banks is used, and the first and last banks of sprays are located about 1 ft to $1\frac{1}{2}$ ft from the entering or leaving end of the washer. In addition, air washers are very often furnished with cooling coils or heating coils within the washer chamber, and the use of these coils affects the overall length of the washer.

Where increase of overall heat transfer between the air and water is required, multistage washers are used. These washers are equivalent to a number of washers in series, and the water is often pumped from one stage to the other where conditions permit.

The resistance to air flow through an air washer varies with the type of eliminator and wetted surfaces, number of banks of spray and their

direction, air velocity, size and type of other resistances such as cooling and heating coils, and other factors such as air density. Resistances vary from as low as $\frac{1}{4}$ in. to higher than 1 in. water column, and it is therefore necessary that the manufacturer be consulted in regard to the resistance of any particular washer design involved.

HUMIDIFICATION WITH AIR WASHER

Air humidification can be accomplished in three ways with an air washer. These are: (1) use of recirculated spray water without prior treatment of the air, (2) preheating the air and washing it with recirculated spray water, and (3) using heated spray water. In any air washing installation the air should not enter the washer with a dry-bulb temperature less than 35 F in order to eliminate danger of freezing the spray water.

Method 1. Except for the small amount of energy added from outside by the recirculating pump in the form of shaft work, and for the small amount of heat leak from outside into the apparatus, including the pump and its connecting piping, the process would be strictly adiabatic. Evaporation from the liquid spray would therefore be expected to bring the air immediately in contact with it to saturation adiabatically; and, since the liquid is recirculated, its temperature would be expected to adjust to the thermodynamic wet-bulb temperature of the entering air.

It does not follow from the foregoing reasoning that the whole air stream is brought to complete saturation, but merely that its state point should move along a line of constant thermodynamic wet-bulb temperature as explained in Chapter 3. The extent to which the final temperature approaches the thermodynamic wet-bulb temperature of the entering air, or the extent to which complete saturation is approached, is conveniently expressed by a ratio known as *humidifying effectiveness* or *saturating effectiveness*, and is defined:

$$e_h = \frac{t_1 - t_2}{t_1 - t'} \tag{1}$$

where

e_h = humidifying effectiveness, per cent.
t_1 = dry-bulb temperature of the entering air, Fahrenheit degrees.
t_2 = dry-bulb temperature of the leaving air, Fahrenheit degrees.
t' = thermodynamic wet-bulb temperature of the entering air, Fahrenheit degrees.

The following may be taken as representative humidifying or saturating effectiveness of an air washer for the conditions stated:

1 bank—downstream	60–70 per cent
1 bank—upstream	65–75 per cent
2 banks—downstream	85–90 per cent
2 banks—1 upstream and 1 downstream	90–95 per cent
2 banks—upstream	90–95 per cent

The humidifying or saturating effectiveness of a washer is dependent upon the essential items of design mentioned under Air Washers. Other conditions being the same, low velocity of air flow is more conducive to higher humidification effectiveness.

Method 2. The preheating of the air increases both the dry- and wet-bulb temperatures, lowers the relative humidity, but does not alter the humidity ratio (pound water vapor per pound dry air). At a higher wet-

TABLE 1. AVERAGE MAXIMUM WATER MAIN TEMPERATURES[a]

STATE	CITY	TEMP. F	STATE	CITY	TEMP. F	STATE	CITY	TEMP. F
Ala.	Birmingham	84	Mass.	Boston	80		Tulsa	86
	Mobile	80		Cambridge	70	Ore.	Eugene	60
Ark.	Little Rock	83		Fall River	76		Portland	65
Ariz.	Phoenix	82		Lowell	50	Pa.	Altoona	74
	Tucson	80		Lynn	68		Erie	75
Calif.	Anaheim	60		New Bedford	70		Johnstown	74
	Berkeley	69		Salem	68		McKeesport	82
	Fresno	80		Worcester	76		Philadelphia	85
	Fullerton	75	Mich.	Detroit	77		Pittsburgh	86
	Glendale	68		Flint	70	R. I.	Providence	68
	Los Angeles	80		Grand Rapids	84	S. C.	Charleston	83
	Oakland	69		Highland Park	77		Greenville	81
	Ontario	70		Jackson	56		Spartanburg	78
	Pasadena	82		Kalamazoo	53	S. D.	Rapid City	65
	Pomona	75		Lansing	64	Tenn.	Chattanooga	84
	Riverside	78		Saginaw	82		Knoxville	90
	Sacramento	72	Minn.	Duluth	55		Memphis	85
	San Bernardino	65		Minneapolis	85		Nashville	90
	San Diego	84		St. Paul	80	Texas	Amarillo	70
	San Francisco	71	Mo.	Jefferson City	82		Austin	90
	Whittier	75		Kansas City	84		Beaumont	86
Colo.	Denver	75		Springfield	82		Dallas	86
Conn.	Bridgeport	66		St. Joseph	84		El Paso	85
	Hartford	73		St. Louis	85		Fort Worth	85
	New Haven	76		Springfield	74		Galveston	90
	Waterbury	72	Nebr.	Lincoln	70		Houston	83
D.C.	Washington	84		Omaha	85		Port Arthur	83
Del.	Wilmington	83	Nev.	Reno	70		San Antonio	78
Fla.	Jacksonville	86	N.H.	Manchester	76		Wichita Falls	85
	Miami	82	N. J.	Jersey City	63	Utah	Logan	44
	Tampa	77		Newark	75		Salt Lake City	65
Ga.	Atlanta	85		Paterson	78	Va.	Fredericksburg	75
	Macon	80		Trenton	79		Lynchburg	73
Idaho	Boise	60	N. Y.	Albany	68		Norfolk	80
Ill.	Chicago	78		Buffalo	78		Richmond	85
	Cicero	76		Jamaica	56	Wash.	Olympia	58
	Evanston	73		Mt. Vernon	74		Seattle	62
	Moline	83		New Rochelle	75		Spokane	51
	Peoria	67		New York	72		Tacoma	57
	Rockford	59		Rochester	70	W.Va.	Charleston	85
	Springfield	82		Schenectady	60		Huntington	78
Ind.	Evansville	88		Syracuse	74		Wheeling	78
	Gary	75		Utica	69	Wis.	LaCrosse	54
	Indianapolis	84		Yonkers	70		Madison	58
	South Bend	61	N. C.	Asheville	74		Milwaukee	75
	Terre Haute	82		Charlotte	85		Racine	68
Iowa	Cedar Rapids	78		Raleigh	92			
	Des Moines	77		Winston-Salem	82			
	Sioux City	62	N. M.	Albuquerque	65	PROV-INCE		
Kans.	Concordia	57	Ohio	Akron	76			
	Kansas City	86		Canton	50			
	Topeka	88		Cincinnati	84			
	Wichita	72		Cleveland	77	Alta.	Calgary	64
Ky.	Louisville	85		Columbus	84	B. C.	Vancouver	60
La.	Baton Rouge	85		Dayton	60	Ont.	London	50
	New Orleans	90		Lakewood	82		Toronto	63
	Shreveport	88		Springfield	72	P.E.I.	Charlottetown	48
Me.	Augusta	60		Toledo	83	Que.	Montreal	78
Md.	Baltimore	75	Okla.	Oklahoma City	82		Quebec	68

[a] These averages taken from various city water main locations, with some actual values slightly higher and some lower than values shown. Some values were supplied by H. E. Degler, Marley Company. Some were obtained from City Water Department records. The highest values given by the various authorities are usually those listed.

bulb temperature, but the same humidity ratio, more water can be absorbed per pound of dry air in passing through the washer, assuming that the humidifying effectiveness of the washer is not adversely affected by operation at the higher wet-bulb temperature. The analysis of the process occurring in the washer itself is the same as that explained under *Method 1*. The final desired conditions are secured by adjusting the amount of preheating to give the required wet-bulb temperature at entrance to the washer.

Method 3. Even if heat is added to the spray water, the mixing occurring in the washer itself may still be regarded as adiabatic. The state

point of the mixture should move in a direction determined by the specific enthalpy of the heated spray as explained in Chapter 3. It is possible, by elevating the water temperature, to raise the air temperature, both dry-bulb and wet-bulb, above the dry-bulb temperature of the entering air.

In each of the methods, 1, 2 or 3, the air leaving the air washer may require reheating to produce in the conditioned space the required dry-bulb temperature and relative humidity.

DEHUMIDIFICATION AND COOLING WITH AIR WASHERS

Cooling of the wet-bulb temperature of an air vapor mixture can be accomplished by an air washer if the temperature of the spray water is lower than the wet-bulb temperature of the air. Moisture removal is obtained when the spray water temperature is lower than the dew-point of the entering air. In these cases the final dry-bulb temperature and relative humidity of the leaving air are dependent upon the design factors of the air washer.

Both sensible and latent heat are removed in the process of dehumidification by cold spray water. Abstraction of sensible heat occurs during the entire time that the air is in contact with the spray medium. Latent heat removal takes place as condensation occurs. Therefore, the lower the spray temperature, the greater the amount of moisture removal per pound of dry air, all other conditions remaining the same.

Washers with two or more banks of spray are usually selected for dehumidifying installations, whether for comfort or industrial installations. Generally such air washers cool the air to within one or two degrees (Fahrenheit) of the leaving spray water temperature; this differential will increase somewhat when the difference between the entering wet-bulb and leaving dew-point is relatively large.

Where a limited supply of cold water is available, multiple stage washers may be used to great advantage. In such washers the cool water is pumped through the multiple spray systems in series and counterflow to the air flow. Such an arrangement brings the delivery air in contact with the coldest water, securing a maximum amount of cooling and saving water.

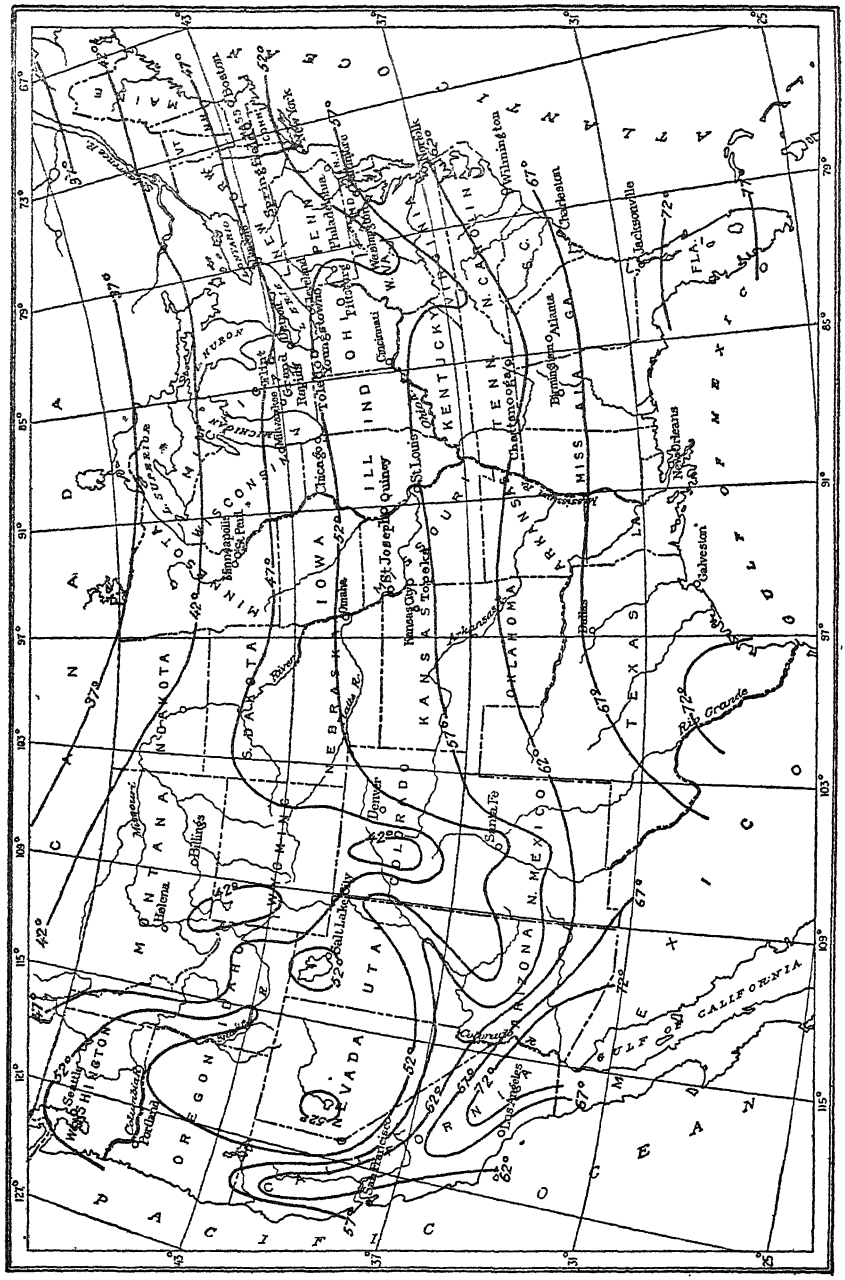
When using cold well water or water from city water mains, care should be used to secure accurate data on the water temperatures. Table 1 lists some approximate water main averages which may be used as a guide, but they should be verified from local records. This is particularly true with city water main temperatures. In the case of well water temperatures, Fig. 3 shows the approximate temperatures of water to be expected from wells at depths of 30 to 60 ft.

Air washers for dehumidifying and cooling usually have separate recirculating pumps. These pumps deliver a mixture of cold and recirculated water under the control of a three-way valve. The valve may be actuated either by a thermostat in the washer outlet, or by a humidity or other controller in the space being conditioned.

Air washers for dehumidifying are very often furnished with direct expansion or water cooling coils within the washer space, in which case water for the washer sprays is entirely recirculated.

APPARATUS FOR DIRECT HUMIDIFICATION

Humidifiers may be divided into two general types which are, according to the method of operation: (1) indirect, such as the air washer, which


MAINE
VERMONT
N. HAMPSHIRE
MASS.
R. I.
CONN.
N. Y.
PENN.
N. J.
DEL.
MD.
W. VA.
VA.
N. CAROLINA
S. C.
GA.
FLA.
OHIO
KENTUCKY
TENN.
MISS.
ALA.
LA.
GULF OF MEXICO
MICH.
WISC.
ILL.
IND.
IOWA
MINN.
S. DAKOTA
NEBRASKA
KANSAS
OKLAHOMA
ARK.
TEXAS
N. DAKOTA
MONTANA
WYOMING
COLORADO
N. MEXICO
ARIZONA
UTAH
NEVADA
IDAHO
OREGON
CALIFORNIA
PACIFIC OCEAN
Boston
New York
Philadelphia
Washington
Pittsburgh
Cleveland
Detroit
Toledo
Columbus
Cincinnati
Louisville
Indianapolis
Chicago
Milwaukee
Madison
Green Bay
Minneapolis
St. Paul
Duluth
St. Louis
Kansas City
St. Joseph
Omaha
Lincoln
Topeka
Wichita
Oklahoma City
Tulsa
Little Rock
Memphis
Nashville
Chattanooga
Knoxville
Birmingham
Atlanta
Charleston
Wilmington
Jacksonville
Tampa
Miami
New Orleans
Galveston
Houston
Dallas
El Paso
Rio Grande
Albuquerque
Santa Fe
Phoenix
Tucson
Yuma
Los Angeles
San Diego
San Francisco
Sacramento
Reno
Salt Lake City
Denver
Pueblo
Cheyenne
Billings
Helena
Great Falls
Missoula
Spokane
Seattle
Portland
Boise
Pocatello
Yellowstone Park
Black Hills
Rapid City
Sioux Falls
Fargo
Bismarck
Williston
Minot
Grand Forks
Duluth
Sault Ste. Marie
Marquette
Escanaba
Green Bay
Milwaukee
Madison
Chicago
Rockford
Peoria
Springfield
Quincy
Cairo
Evansville
Indianapolis
Fort Wayne
Toledo
Cleveland
Akron
Youngstown
Erie
Buffalo
Rochester
Syracuse
Albany
Utica
Binghamton
Scranton
Wilkes-Barre
Harrisburg
Philadelphia
Trenton
Atlantic City
Wilmington
Dover
Baltimore
Washington
Richmond
Norfolk
Roanoke
Charleston
Huntington
Parkersburg
Wheeling
Pittsburgh
Johnstown
Altoona
Williamsport
Elmira
Ithaca
Watertown
Oswego
Plattsburg
Burlington
Montpelier
Concord
Manchester
Portsmouth
Portland
Augusta
Bangor
Boston
Providence
Hartford
New Haven
Bridgeport
New York
Newark
Jersey City
Paterson
Elizabeth
Trenton
Camden

a transformation of sensible to latent heat in the air humidified. In the latter case, the enthalpy of the air remains constant, but the dry-bulb temperature of the air is reduced.

Direct humidification is usually preferable where high relative humidities must be maintained, but where there is little cooling or ventilation required. In comfort air conditioning, where both humidification and ventilation are required, the indirect humidifier is preferable. In industrial applications, where the cooling or ventilation load is large and where very high relative humidities must be maintained, a combined system employing both direct and indirect humidifiers is sometimes used.

Spray Generation

Spray generation is obtained by (1) atomization, (2) impact, (3) hydraulic separation, and (4) mechanical separation.

Atomization involves the use of a compressed air jet to reduce the water particles to a fine spray. With the *impact* method, a jet of water under pressure impinges directly on the end of a small round wire. Where *hydraulic separation* is employed, a jet of water enters a cylindrical chamber and escapes through an axial port with a rapid rotation which causes it immediately to separate in a fine cone-shaped spray. In the *mechanical separation* process, water is thrown by centrifugal force from the surface of a rapidly revolving disc and separates into particles sufficiently small to be utilized in certain types of mechanical humidifiers.

Spray Distribution

Spray distribution is obtained by (1) air jet, (2) induction, and (3) fan propulsion.

The air jet which generates the spray in atomizers also carries the spray through a space sufficient for its distribution and evaporation, and this method of distribution is termed *air jet*. Where distribution is obtained by *induction*, the aspirating effect of an impact or centrifugal spray jet is utilized to induce a current of air to flow through a duct or casing, and this air current distributes the spray. *Fan propulsion* obviously consists of the utilization of fans to entrain and distribute the spray.

Industrial type direct humidifiers are commonly classified as (1) atomizing, (2) high-duty, (3) spray and (4) self-contained or centrifugal.

Atomizing Humidifiers. Several types of atomizing humidifiers employ nozzles placed within the room and rely upon compressed air to effect complete atomization of the water which is converted to vapor by the heat of the room air. Some of these nozzles depend upon an aspirating effect to draw the water into the nozzle and atomize it; others operate on a combined air and water pressure. It is usual for nozzles of the water pressure type to be controlled by a diaphragm valve actuated by the pressure of the atomizing air.

High-Duty Humidifiers. Water is supplied under high pressure (usually about 150 psi) through pipe lines from a centrally-located pumping unit. The spray-generating nozzle, which is of the impact type, is located in a cylindrical casing. A drainage pan provides for the collection and return of unevaporated water which flows through a return pipe to a filter tank, from which it is recirculated. A powerful air current is forced through the humidifier by means of a fan mounted above the unit.

The air enters from above, is drawn through the head, charged with moisture, and cooled. It then escapes from the opening below at a high

velocity in a complete and nearly horizontal circle. The spray is evaporated and the resulting vapor diffused. This distribution of fine spray over the maximum possible area promotes complete and rapid vaporization.

Spray Humidifiers. This type consists of an impact spray nozzle in a cylindrical casing with a drainage pan below it. The aspirating effect of the nozzle induces a moderate air current through the casing which distributes the entrained spray. The general method of circulating and returning the water is similar to that employed for high-duty humidifiers. A suitable pump and centrally-located filter tank are required.

Self-Contained Humidifiers. The self-contained or centrifugal humidifier has the ability to generate and distribute spray without the use of air compressors, pumps, or other auxiliaries. These may be used either singly or in groups. In large installations, where suitable connections are provided to permit the cleaning and servicing of individual units without affecting the room as a whole, group control of the water and power may be employed.

UNIT HUMIDIFIERS

The term *unit humidifier* denotes an assembly of elements the principal function of which is to humidify. The essential element of a unit humidifier is an atomizer or evaporator. To this may be added a fan, a heater, outlet vanes or diffusers, and a housing to enclose the various parts.

Unit humidifiers fall into four general classifications, depending on the method of causing evaporation. These are as follows: (1) *Nozzle Type*, (2) *Rotary Type*, (3) *Cascade Type*, and (4) *Heater Type*.

In the *nozzle type* of humidifier water is sprayed into the air and evaporation is effected by adiabatic exchange of energy. Units of this type in simplest form, spray a fine mist of water directly into the air in a space. They are used to a great extent in the textile industry.

In the *rotary type* of humidifier the spray is created by rotating vanes or discs which throw the water by centrifugal force, and in so doing break it up into a fine mist. In all other respects, this type of humidifier is similar to the nozzle type. It has the advantage over the nozzle type of being less liable to become clogged.

In the *cascade type* the humidification takes place by water falling in sheets over a series of baffles or trays. This type is usually furnished with a fan, air heater, and air filter all enclosed in a housing.

In the *heater type* of humidifier the water is heated either to the boiling point or to a temperature at which the water vapor readily passes into the air stream. There are many variations of this type of humidifier. In the simplest form the heating element using steam, hot water, gas, oil, or electricity is placed in a pan or vessel of water, and the vapor passes from the surface of the water to the stream of air.

A modification of this type of humidifier is the combination of spray nozzle and heater type in which the water is sprayed over a hot surface and evaporated. It has the disadvantage of accumulating scale on the surfaces of the vessel or heating surface.

WATER-COOLING TOWERS

The removal and dissipation of heat from a compressed refrigerant or from exhaust steam are important factors in the efficient operation of a refrigerating plant or an electric steam-generating station. This heat removal is generally accomplished by first transferring the heat of the *gas*

to cooling water in a heat exchanger. The water, if cheap or plentiful, may be wasted to the nearest sewer or open waterway, such as a river or lake. Where water usage is restricted or expensive, or where the available water contains dissolved salts which would form scale on the heat-exchange apparatus, it is necessary to recirculate the water, and to cool it, after each passage through the heat-exchanger, by contact with moving air in some type of water-cooling apparatus.

Water Use and Conservation

Many communities have found that present water systems are not sufficiently large to satisfy the increasing demands of domestic and industrial users. The reasons for such shortages are primarily: (a) inadequate purification and water-distribution systems, (b) inadequate sanitary and storm-sewer disposal systems, or (c) inadequate sources of water.

Even when an adequate supply of water is available from the water mains or private wells, many cities do not have sufficient sanitary or storm sewer facilities to handle increasing demands. The sanitary systems are usually limited because of the capacity of the filtration plants, and therefore many cities restrict the use of the sanitary system to sewage.

Rivers and Lakes

Until the year 1920, large generating stations were usually located on the banks of rivers, lakes, or artificial ponds. The removal and dissipation of the heat from the Diesel cylinder or the exhaust steam of a turbine was accomplished by taking in the circulating water at a considerable distance from the discharge, thus preventing mixing of the heated discharge with the inlet water. The use of water from streams for this purpose has the following disadvantages: the site may be far removed from the fuel source or from power consumers; water supply may limit plant expansion; municipal restrictions on use of water may hamper operation; costly intake structures with screens and sediment basins may be required; drastic flood or drouth conditions, the vagaries of most rivers, upstream pollution, scale-forming constituents, debris, sand, algae, and formation of troublesome ice may cause operating difficulties.

When lakes and cooling ponds have been used as a source of circulating water, the hot water is discharged close to the surface at the shore line. Natural air movement over the surface of the water causes evaporation over that area, thus carrying the heat away at a rate of about 4 Btu per (hr) (sq ft) (F deg temp difference between air and water). Increased density of the water due to loss of heat, causes the cooled water to sink to the bottom of the pond. The suction connection is therefore located as far below the surface as possible, and at as great a distance from the discharge as practicable. The area required by such cooling ponds is about 50 times that of a spray pond, or about 1000 times that of a water-cooling tower to dissipate the same quantity of heat and achieve equal operating costs. If the surfaces of such ponds were below the level of surrounding terrain, and the shore were wind-sheltered by trees or other vegetation, so that natural air movement across the surface of the water would be retarded, the use of a spray pond or water-cooling tower would be indicated.

SPRAY COOLING PONDS

The spray pond consists of a water collecting basin, above which spray nozzles are located in an arrangement such as shown in Fig. 4 to spray

the water upwards into the air. Properly designed spray nozzles break the water into small drops, but not into a mist. Since the objective is to cool the pond water, the individual drops must be heavy enough to fall back into the pond and must not float away in the air. The water surface exposed to the air passing over the pond becomes the integrated area of all the small drops. The spray pond requires about one-fiftieth of the space required by the cooling pond to dissipate the same quantity of heat with equal results, due to four factors: (1) the speed with which the drops are propelled into the air and fall back into the water basin; (2) the increased wind velocity at a point above the surrounding obstruction; (3) the increased volume of air delivery due to the greater vertical cross-section of air permissible; and (4) the vastly increased area of contact between water and air.[2]

Spray pond effectiveness is increased by: (1) elevating the nozzles to a higher point above the surface of the water in the basin, (2) increasing the spacing between nozzles of any one capacity, (3) using smaller capacity

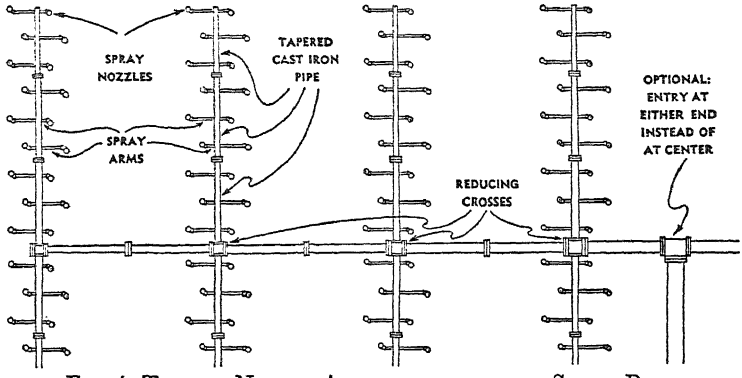


FIG. 4. TYPICAL NOZZLE ARRANGEMENT FOR A SPRAY POND

nozzles to decrease the concentration of water per unit area, and (4) using smaller nozzles and increasing the pressure to maintain the same concentration of water per unit area.

It is usual practice to locate the nozzles from 5 to 12 feet above the surface of the water (dependent also upon depth of water and curb level) with water supply at 5 to 7 psig pressure at the nozzles. Nozzles spray from 25 to 60 gpm each, and the nozzles are spaced so that the average water delivered to the surface varies from 0.1 gpm (small ponds) to 0.4 gpm (large ponds) per square foot. See Table 2 for additional spray pond design data. Best results are obtained by placing the nozzles in a long, relatively narrow area, located broadside to the wind.

Louver fences, to prevent the carrying of entrained water beyond the edge of a spray pond by the air on the leeward side, are required for all roof locations and for ground locations where space is restricted; the outer nozzles should be located at least 20 ft from the edge of the basin. Such fences up to 12 ft in height usually are constructed of horizontal overlapping louvers supported between vertical posts. The air, in passing between these louvers, tends to be freed of the larger drops of water. The louvers

also restrict the flow of air, particularly at the higher wind velocities, thus reducing the possibility of water being carried from the spray cloud. The height of an effective fence should be equal to the height of the spray cloud. Algae formations may be a nuisance in a spray pond. Such growths are minimized by the periodic addition of bromine, chlorine, chlorinated lime, copper sulfate, or various blends of chlorophenates (see Chapter 42).

The performance of a spray pond is limited because of space requirements and the probable high cost of piping and pumping. Water-cooling towers, however, allow the designer a wider range of performance within a given space because of the possibility of altering the smaller physical dimensions or varying the water concentration, measured in gallons per (minute) (square foot of tower area). In most cooling towers the water is broken up into drops many times, whereas with the spray pond it is broken up only once and, consequently, in the latter the rate of cooling diminishes rapidly as the temperature of the surface of the drop approaches the wet-bulb temperature of the ambient air.

TABLE 2. SPRAY POND DESIGN DATA

Conventional Up-Spray System

	UNITS	STANDARD	MINIMUM	MAXIMUM
Water Capacity per nozzle	gpm	35 to 50	25	60
Nozzles per 12 ft length of pipe		6	4	6
Height of nozzles above water level	ft	6	5	12
Nozzle pressure	psig	6	5	7
Size of nozzles and nozzle arms	in.	2	1½	2
Distance between spray lateral piping	ft	25	13	38
Distance nozzles from pond side unfenced	ft	25 to 35	20	50
Distance nozzles from pond side fenced	ft	15 to 20	15	25
Height of louver fence	ft	12	12	12
Depth pond basin	ft	4 to 5	2	—
Friction loss allowed per 100 ft pipe	ft	1 to 3	—	—
Design wind velocity	mph	5	3	—

ATMOSPHERIC COOLING TOWERS

Spray-filled atmospheric cooling towers are used for open-area installations because of their dependence upon the velocity and direction of the wind. Operation is not so limited as with spray ponds, but the design is generally based on a 3 mph wind, and the performance falls off rapidly as the ambient air velocity decreases. These towers require less basin area, less piping, and no more mechanical equipment than spray ponds, but these savings may be largely offset by the extra cost of the structure. The drift nuisance is similar to that of spray ponds. The word *tower* used in this connection is a misnomer, as the design simulates a narrow spray pond with length twice the width, or more, having elevated nozzles and a high louver fence. As usually built, the nozzles spray downward from the top of the structure, and the distance from the center of the nozzle system to the louvers on either side is not more than half the distance that the nozzles are elevated above the water-collecting basin. Heights range from 6 to 15 ft, with the total width of the structure usually not greater than the height. Loadings range from 0.6 to 1.5 gpm per sq ft of tower area, and hence require about one-fourth the area of an equivalent spray pond. As the louvers are wetted continuously, they add to the surface of water exposed to the cooling air. The spray-filled atmospheric tower is shown in Fig. 5.

Much of the atmospheric water cooling for refrigeration work during the past 30 years has been done with natural-draft deck type towers, also referred to as *atmospheric deck towers*, see Fig. 6. These towers consist of a sturdy wooden or steel frame 20 to 50 ft high and 8 to 16 ft wide, carrying open horizontal wooden latticework or *decks* at regular intervals from top to bottom. The hot water is distributed over the upper part of the structure by means of troughs, splash heads, or nozzles, and drops from deck to deck enroute to the basin. The purpose of the decks is primarily to arrest the fall of the water, to break and re-break it into drops so as to present the most efficient cooling surface to the air which is passing through the tower transversely to the decks. The wooden decks also add to the area of water surface exposed to the air, but since they offer resistance

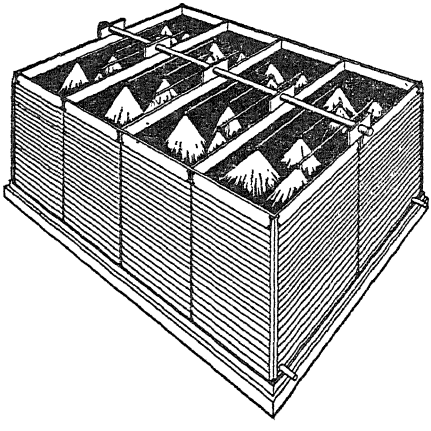


FIG. 5. SPRAY FILLED ATMOSPHERIC COOLING TOWER

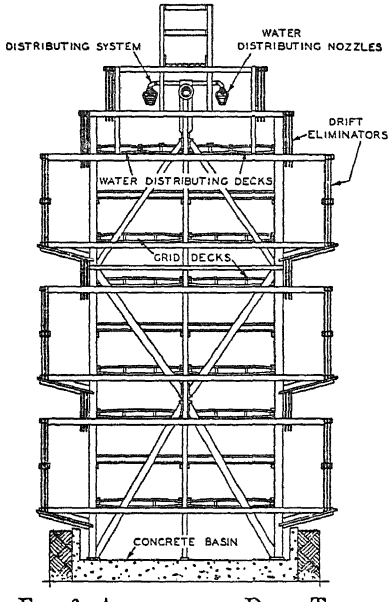


FIG. 6. ATMOSPHERIC DECK TOWER

to the flow of air, the number and arrangement of the decks depend upon basic tests and operating experience.

To prevent loss of water on the leeward side of the tower, wide louvers (drift eliminators) are attached at regular intervals from top to bottom; these louvers extend outward and upward at an angle of 45 to 50 deg. In most designs the top edge of each louver extends above the bottom edge of the one above. These louvers serve the same function as a louver fence around a spray pond, namely, to stop the water drops carried by the air beyond the open area of the tower, and to control the quantity of air permitted to pass through the tower.

The efficiency of a deck tower is improved primarily by increasing length or height, or both, within limits; the length and height increase the area of tower exposed to the wind. The improvement is not directly proportional to the change made in either case. Neither does a certain percentage

change of one dimension make an equal improvement in efficiency on two equal towers of different original lengths or heights. Since the range of efficiency varies through wide limits, it is impracticable to attempt to list data here on the area required per unit quantity of water. Improved efficiency, due to added height, is obtained at the expense of additional pumping head and increased weight per unit of area, whereas improvement gained by greater length or width will increase the area and, consequently, the foundation required.

Drift loss in a properly designed deck tower is considerably less than in the spray pond, but the drift nuisance may be considerable, and for this reason atmospheric deck towers are unsuitable for downtown building roofs, locations adjacent to buildings, or near expensive mechanical equipment in industrial plants. They must be located in an open area, broadside to the prevailing wind. They are inefficient with less than 3 mph wind velocity and with wind directions other than broadside. These towers are long and high in proportion to width, and must be securely anchored to prevent uplift or overturning during high winds. High pumping requirements (30 to 60 ft) and total dependence upon atmospheric caprice, especially wind (quantity and direction), are disadvantages.

Due to new uses and growth of demand in recent years, requirements for water-cooling equipment have become increasingly varied and exacting, necessitating refinements and specialized adaptations. The principal demand for large water-cooling systems in recent years has come from the petroleum industry and steam power plants. Refrigeration, air conditioning, and engine-jacket cooling service today employ a large percentage of the medium sized and small water-cooling towers installed.

MECHANICAL DRAFT TOWERS

The mechanical draft tower consists usually of a vertical shell constructed of wood, metal, transite, or masonry. Water is distributed near the top, uniformly over the area, and falls to the collecting basin in the bottom, passing through air which is being circulated in the tower from bottom to top by forced or induced draft fans, or which is circulated horizontally in crossflow towers by induced draft fans.

In vertical towers the air passes counterflow to the water and is in contact with the hottest water just before leaving the tower; hence, a given quantity of air picks up more heat than the average equal quantity of air on natural draft equipment. This permits the water to be cooled with the least quantity of air required by any type of cooling equipment. As movement of air through the towers is obtained by power-consuming fans, it is essential that this air quantity and the draft loss be reduced to a minimum so as to secure low operating cost.

The inside of a mechanical draft tower may be spray filled, *i.e.*, the water surface is presented to the air by filling the entire inside of the structure with water droplets from the spray nozzles, or it may be packed with wood filling, over which the water cascades from top to bottom. In many cases, a combination of the spray-filled and wood-filled design is used.

The *forced draft* type of *tower* (Fig. 7), has the advantages of being suitable for corrosive waters, and having the fan mounted near the ground level on a rigid foundation where it is easily accessible.

The heated air leaves the top of a forced draft tower at a low velocity and may be subject to *recirculation* to the fan inlet, with consequent reduc-

tion in performance. This reduction could be as much as 20 per cent under certain conditions. During cold weather, recirculation may cause ice formation on adjacent equipment and buildings, as well as in the tower fan ring, with possible resultant fan breakage. Fan sizes are limited to 12 ft or less, and therefore more fans, motors, starters, and wiring are needed than for induced draft towers. Induced draft towers, since fans and motors are not visible, are therefore somewhat more adaptable to architectural treatment.

In the *spray-filled mechanical draft tower*, the area presented to the air is the combined surface area of the small drops present in the tower at any one time. The net free cross-sectional area of the air spaces in a spray-filled tower is greater than that of the wood-filled tower for the same plan area. Before discharging to the atmosphere, the water-laden exhaust air passes through a drift eliminator to remove entrained moisture. This

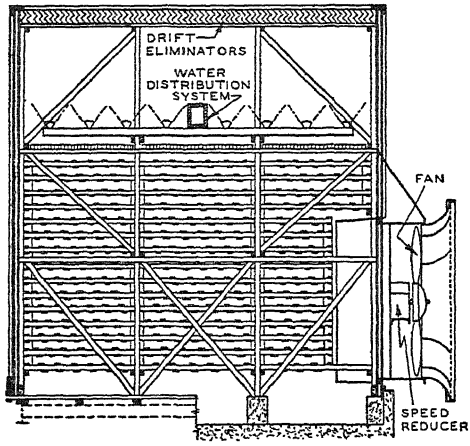


FIG. 7. FORCED DRAFT COOLING TOWER

type of tower is particularly applicable for installations in restricted areas where city ordinances require fire-proof construction.

In the wood-filled tower, lumber of various cross sections is laid horizontally across the space on as close centers, horizontally and vertically, as required, without introducing too great a resistance to air flow. The water is distributed over the top layer by means of spray nozzles, troughs, splash heads, or through evenly spaced nozzles located in the floor of an overhead open-type water distribution basin, and drops from piece to piece of the wood filling as it progresses downward. As the air moves upward or across the wood filling, the latter presents a large wetted surface, repeatedly breaks up the falling drops of water, and continuously provides new drop surfaces whose integrated areas are several times that of the wood-fill area.

The efficiency of a mechanical draft tower is improved by increasing the amount of filling, height, area, or air quantity. Increasing the height increases the length of time the air is in contact with the water, without affecting seriously the fan power required, but increases the pumping power. Increasing the area while maintaining constant fan power increases the air quantity somewhat and, because of lowered velocity, increases the time

this air is in contact with the water. The surface area of water in contact with the air is increased in both cases. Increasing the air quantity decreases the time the air is in contact with the water, but since a greater quantity of air is passing through, the average differential between the water temperature and wet-bulb temperature of the air is increased, and this speeds up the heat transfer rate. Increased air quantities are obtained only at the expense of increased fan power, which, for fans of the disc type, increases approximately as the cube of the air handled.

The performance of mechanical draft towers is independent of wind velocity; hence, it is possible to design them for more exacting performance.

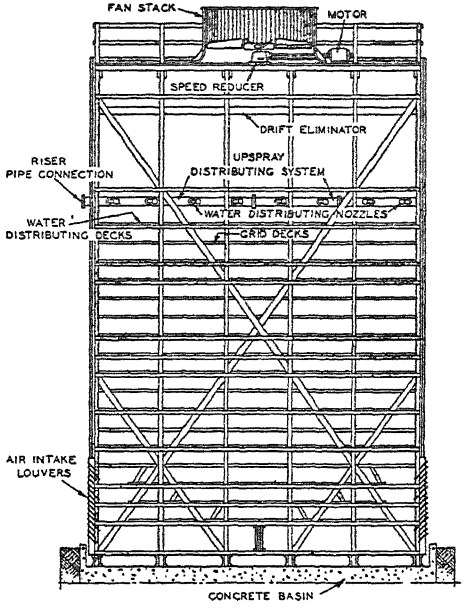


FIG. 8. COUNTERFLOW INDUCED DRAFT COOLING TOWER

They require less space and less piping than atmospheric deck towers, and the pumping head varies from 11 to 26 feet, depending upon the design. Overall plant economy, due to colder water temperature, usually more than offsets the additional operating expense and initial cost as compared with those of atmospheric towers.

The *counterflow* (conventional) type of *induced draft tower* has the fan located at the top, Fig. 8, to provide vertical air movement across the filling. Air is discharged upward at a high velocity to prevent recirculation. Another type, for small requirements, has the induced draft fan in one end (see Fig. 9) to provide horizontal flow.

Another induced draft tower, developed for the purpose of obtaining compactness, larger capacity, increased flexibility and improved performance, is the *cross flow* type. This type of tower employs multiple fans centered along the top, each fan drawing air through two cells paired to the suction chamber which is partitioned midway beneath the fans and fitted with *drift eliminators* that turn the air upward toward the fan outlet. This tower obtains a horizontal air movement as water falls in a cascade

of small drops over the filling and across the air stream with less resistance to air flow. The air travel is longer than with the conventional design.

Air velocities through mechanical draft towers vary from 250 to 400 fpm over the gross area of the structure. The air requirements are approximately 300 to 400 cfm of air per ton of mechanical refrigeration, and about 100 to 150 cfm of air per gallon of water passing through the tower. Cooling tower calculations are based upon the fact that mechanical refrigeration requires approximately 30 gallon-deg of cooling water per minute per ton of refrigeration. In atmospheric cooling towers, if 5 gpm were circulated, the water-cooling range would be 6 deg; with mechanical draft towers, 3 or 4 gpm are usually circulated for a desired water-cooling range of 10 or 7½ F. Some designs of mechanical draft towers are limited to 6 or 7 gpm per sq ft because of blanketing effect, while the capacity of the most efficient types range up to 9 or 10 gpm.

When an inside cooling tower is required, some adaptation of a spray filled or wood filled induced draft tower is often used, and occasionally an

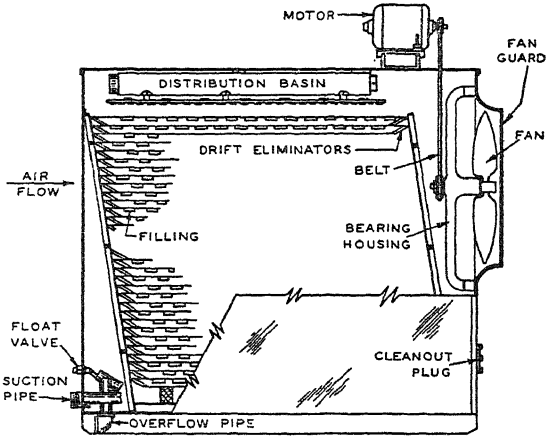


FIG. 9. SMALL HORIZONTAL INDUCED DRAFT COOLING TOWER FOR 3 TO 50-TON REFRIGERATING UNITS

air washer is converted to this service. In this type of application precautions must be taken to prevent the discharged air from short circuiting to the intake.

MECHANICS OF ATMOSPHERIC WATER-COOLING

The heat exchange in atmospheric water-cooling equipment is accomplished partially by a transfer of sensible heat which raises the wet-bulb temperature of the moving air; but most of the cooling is due to an exchange of latent heat resulting from the evaporation of a small part of the water. If all of the water were cooled by evaporation, the rate of evaporation would be approximately one per cent for each 10 deg of cooling. In practice, the loss of circulating water by evaporation will approximate 1 per cent for 12 to 14 deg of actual cooling due to the additional amount of cooling by sensible heat transfer, and the rate of evaporation will vary from about 0.64 per cent of the water circulated in the winter to 0.88 per cent in the summer for a water-cooling range of 10 deg.

The lowest temperature to which water may be cooled in atmospheric

cooling equipment is to the temperature of adiabatic saturation, which is at the wet-bulb temperature of the air. Performance is measured in terms of *approach* (5 to 10 F deg, with 7 F deg average) of the cooled water to the wet-bulb temperature of the ambient air when cooling the water through some desired range. The *water-cooling range* in some installations will vary from 10 to 12 F deg when a spray pond is used, and from 5 to 17 F deg (with 10 F deg average) for a mechanical draft cooling tower.

Heat absorption by the moving air in an atmospheric water-cooling tower continues as long as the wet-bulb temperature of the air is lower than the temperature of the water. The rate of heat transfer depends upon: (1) the area of water in contact with the air, (2) the relative velocity of the air and water during contact, (3) the difference between the wet-bulb temperature of the air and the initial temperature of the water, and (4) the time of contact of the air with the water. The rate of heat dissipation is also influenced by many other lesser factors[3] which further complicate the cooling tower design. Ultimate selection of water-cooling equipment for any specified service depends on overall economic considerations established from correlated performance data. As the enthalpy of the moving air increases, its wet-bulb temperature rises (see Chapter 3). Since it is impracticable to allow the air to be in contact with the water for a long enough time to permit the wet-bulb temperature of the moving air and the temperature of the water to reach equilibrium, atmospheric water-cooling equipment aims to circulate only enough air to cool the water to the desired temperature with least expenditure of power.

DESIGN CONDITIONS FOR WATER-COOLING

The maximum wet-bulb (design) temperature at which the total quantity of circulating water must be cooled through a specified range by water-cooling equipment is never selected as the highest wet-bulb temperature ever known to have occurred for some locality, nor the average wet-bulb temperature over any period of time. The *maximum* basis would require cooling equipment several times larger than normal capacity, and the *average* basis would result, for a large part of the time, in higher condenser temperatures than those for which the plant was designed.

Accepted design practice for water-cooling towers, evaporative condensers, and spray ponds, is to use the maximum hourly outdoor dry-bulb temperature which will be exceeded no more than 2½ per cent of the time for the months of June to September; also, to use the maximum hourly wet-bulb temperature which will be exceeded no more than 5 per cent of the total hours for the same period. Tabulation of these data has not been completed. The limited portion of such data as are available is given in Table 3, Chapter 12 for airport weather stations; for other localities design dry-bulb and wet-bulb temperatures in use locally are tabulated as a guide to design temperatures. More complete summer weather data, statistics, charts, maps, and technical analysis have been prepared by Albright.[4]

Equipment for steam turbine condensers and internal combustion engines, is usually based upon somewhat lower design temperatures if peak loads occur at night or during winter months when outdoor temperatures are lower.

Knowing the hot water temperature and the wet-bulb temperature for which the equipment must be designed, the cold water temperature must be chosen to place the requirement within the effectiveness range of the

type of atmospheric water cooling apparatus to be used. This effectiveness is expressed as the percentage ratio of the actual cooling effect to the maximum possible cooling effect. Since the wet-bulb temperature of the entering air is the equilibrium temperature to which the water could be cooled, the effectiveness of water cooling apparatus can be indicated thus:

$$E_1 = \frac{(\text{hot water temperature} - \text{cold water temperature}) \times 100}{\text{hot water temperature} - \text{wet-bulb temperature of entering air}} \quad (2)$$

where

E_1 = water cooling effectiveness, per cent.

Magnitudes of this effectiveness ratio will vary through wide limits in accordance with construction and conditions of operation. Values indicative of the commercial range of the effectiveness ratio are given in Table 3, although unusual designs may operate outside these ranges.

Example 1. A mechanical refrigeration installation of 100-ton capacity requires 3 gpm of cooling water with the hot-water temperature at 95 F and the cold-water at 84 F, with a design wet-bulb temperature of 78 F. Find the water-cooling effectiveness of a mechanical draft tower for the above conditions.

Solution. Substituting known conditions in Equation 2,

$$\text{Water-cooling effectiveness} = \frac{95 - 84}{95 - 78} \times 100 = 64.7 \text{ per cent (typical).}$$

From a consideration of the factors which include the water-cooling range and the design wet-bulb temperature of the ambient air, the quantity of water required can be calculated from the amount of heat to be rejected. The average quantities of heat to be removed from various types of mechanical equipment that require cooling are listed in Table 4.

WATER-COOLING TOWER DESIGN

Because of the many variables[3] in water-cooling tower calculations and performance, it is difficult to provide simple handbook equations and tables whereby an engineer can readily select the type and size of unit for a definite requirement. Each manufacturer has a semi-confidential method of sizing a tower, based largely upon research and actual performance correlated with definite requirements; selection of water-cooling equipment for any specified service must ultimately depend upon overall considerations established from reliable design and performance data.

Some of the variables encountered in water-cooling tower work are: continuously changing air and water temperatures throughout the structure; varying moisture content, pressure, and volume of the moving air; caprice of the weather, ambient air changes in temperature, humidity, wind velocity and direction, and the amount of sunshine. Other less important physical properties of the air and water affecting tower performance are: density, specific heat, conductivity, viscosity, vapor pressure, surface tension, latent heat, coefficient of expansion, vapor diffusivity, emissivity, and molecular weight. The air velocity, overall and in different parts of the tower, is an important heat transfer factor; also the type of air movement provided, whether natural draft, forced draft, induced draft, counterflow, or crossflow design. Different details of construction will produce dissimilar velocities of water, its distribution and diffusion, size of the drops, jets, sprays, and sheets as affected by the pressure and

TABLE 3. EFFECTIVENESS OF WATER COOLING EQUIPMENT

COOLING EQUIPMENT	WATER COOLING EFFECTIVENESS—PER CENT		
	Minimum	Typical	Maximum
Spray Ponds	30	40 to 50	60
Spray Filled Atmospheric Towers	40	45 to 55	60
Atmospheric Deck Towers	50	50 to 60	90
Mechanical Draft Towers	50	55 to 75	93

elevation of the water supply system, as well as the adsorption and interfacial surface tension of the wetted tower areas.

Dissolved gases and other impurities in the water influence the water-cooling process. Additional cooling tower variables affecting its performance include: location (ground, roof, nearby obstructions, wind orientation), dimensions, relative proportions (contour) of tower structure, materials, type and arrangement of interior surfaces; the louver and drift-eliminator designs as they facilitate the air flow to and from the tower; temperature of the structure at different points as influenced by the external and internal conditions. Other cooling tower factors to be considered are: loss of water by entrainment (drift loss), design and location of water-collecting basin, and surface evaporation therefrom, also the noise generated by the air, water, fan, and structure vibration.

Basically, a water-cooling tower is a heat exchanger in which heat flows from the water to the air: (1) by a flow of sensible heat from the warm water to the cooler air, and (2) by an exchange of latent heat resulting from the evaporation of a small part of the circulating water to increase the humidity ratio of the air by a corresponding amount. The general principles involved are similar to those encountered in the processes of diffusion in absorption and extraction equipment.[5,6]

Details of the application of the process to water-cooling tower performance have been published by various authorities,[7,8,9,10,11,12] and those interested in the derivation of the various equations should refer to these references, as listed at the end of this chapter. The approach in each case is based on a heat balance in which the total heat given up by the water equals the total heat absorbed by the air. These derivations are also based on certain assumptions, *viz:* that the specific heat of water is unity at the temperatures encountered; that there is no loss in weight of the

TABLE 4. HEAT ABSORBED BY COOLING WATER

MECHANICAL EQUIPMENT	BTU PER MIN PER TON	BTU PER LB OF STEAM	BTU PER BHP-HR
Refrigeration Compressor	250	—	—
Refrigeration, Absorption System	550	—	—
Steam Turbine Condenser	—	1000	—
Steam Jet Refrigerating Condenser	550	1100	—
Diesel Engine Jacket & Lube Oil:			
Four-cycle, Supercharged	—	—	2600
Four-cycle, Non-supercharged	—	—	3000
Two-cycle, Crank-case Compressor	—	—	2000
Two-cycle, Pump Scavenging, Large Unit	—	—	2500
Two-cycle, Pump Scavenging, High Speed	—	—	2200
Natural Gas Engine:			
Four-cycle	—	—	4500
Two-cycle	—	—	4000

circulating water as a result of evaporation; that the water suspended in the tower is surrounded by a film of air which is saturated with water vapor and at the temperature of the water surrounded; and that the basic theory of cooling tower operation proposed by Lewis[13] and developed by Merkel[14] is applicable. This theory refers to the fact that the numerical value of the coefficient of sensible heat transfer, when divided by the numerical value of the coefficient of diffusion, equals the specific heat (at constant pressure) of air. The reader should observe that this relationship refers to the numerical values of three distinct constants, the units for each being different. The above relationship makes it possible to simplify the heat transfer equation by combining the two driving forces into one potential represented as the difference between the enthalpy of the air film (at water temperature) surrounding the water, and the enthalpy of the main air stream.

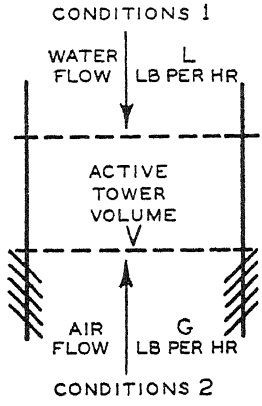


FIG. 10. OPERATIONS IN A TYPICAL WATER COOLING TOWER

Tower Performance Factor

The operations taking place in a typical water-cooling tower are shown in Fig. 10. If the reduction in water flow rate, due to evaporation within the volume, is neglected, and the usual concepts of heat flow and mass heat transfer are applied, the equations typifying cooling tower operation are:

$$\frac{KaV}{G} = \int_2^1 \frac{dh}{h'' - h_a} \tag{3}$$

and

$$\frac{KaV}{L} = \int_2^1 \frac{d\theta}{h'' - h_a} \tag{4}$$

where

a = overall average wetted area (surface of water drops plus wetted tower surface) square feet per cubic foot of active tower volume.
G = weight rate of flow of air, pounds of dry air per hour.
h = enthalpy, Btu per pound of dry air.

h_a = enthalpy of air-vapor mixture, Btu per pound of dry air.
h'' = enthalpy of saturated air-vapor mixture at water temperature, Btu per pound of dry air.
K = overall energy unit conductance, Btu per (hour) (square foot overall average wetted area) (Btu enthalpy difference per pound of dry air).
L = water rate, pounds per hour.
θ = temperature of water in tower, Fahrenheit.
θ_1 = temperature of inlet water, Fahrenheit.
θ_2 = temperature of outlet water, Fahrenheit.
V = active tower volume, cubic feet.

Either term $\frac{KaV}{G}$ or $\frac{KaV}{L}$ may be called the *Tower Performance Factor* or *Number of Tower Units* (*NTU*).

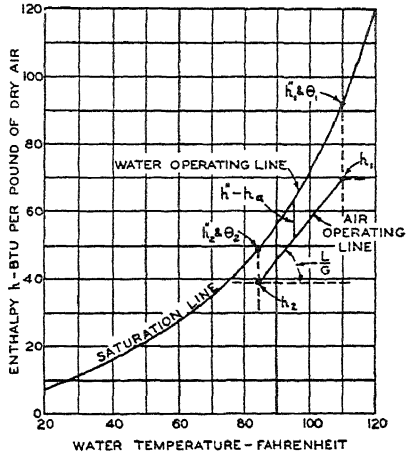


FIG. 11. TEMPERATURE-ENTHALPY DIAGRAM FOR AIR-WATER VAPOR MIXTURE SHOWING OPERATING LINES FOR EXAMPLE 2

These equations indicate that the rate of heat transfer from the water to the air depends primarily upon the enthalpy of the air, the latter being dependent only on the wet-bulb temperature of the air. This explains the common observation that cooling tower performance is independent of inlet dry-bulb air temperature, and that adiabatic conditions exist.

The integration of Equations 3 and 4 must be performed by mechanical or graphical means, because direct mathematical integration would be accurate only within narrow temperature limits. The temperature enthalpy diagram in Fig. 11 represents the conditions for either of the above equations. The water is cooled from the temperature θ_1 to θ_2, and the enthalpy of the air film surrounding it follows the saturation line h''. Air enters the tower at a wet-bulb temperature of t_2' and an enthalpy of h_2. It is heated to an outlet wet-bulb temperature of t_1', with an enthalpy of h_1. Since the heat rejected by the water equals the heat absorbed by the air, the heat absorbed per pound of air is a function of the pounds of water per pound of air going through the tower, and the slope of the air operating line is the L/G ratio.

Example 2. It is desired to cool 150,000 lb of water per hour (about 100 tons of mechanical refrigeration) from 110 to 84 F with 125,000 lb of dry air per hour, with a design wet-bulb air temperature of 75 F. These conditions could prevail with a steam-turbine driven centrifugal refrigeration compressor. Determine the *Tower Performance Factor*; show in tabular form the successive steps for this mechanical integration by selecting two-degree intervals of the water-temperature range.

Solution. The accompanying Table 5 shows the sequence of mechanical integration for the given water and air temperatures. The first column shows the water temperature θ in increments of two degrees ($\Delta\theta = 2$ F deg). Column 2 gives the enthalpies of the saturated air-vapor mixture at the water temperature, Btu per pound of dry air. The enthalpy of air, h_a in column 3, has an original value of 38.61 Btu per lb corresponding to the 75 F entering wet-bulb temperature of the ambient air; this value of h_a increases in equal increments of 1.2 $\left(\frac{L}{G}\text{ratio}\right)$ Btu per F deg, hence, $\Delta h = \Delta\theta \times \frac{L}{G} = 2 \times \frac{150{,}000\text{ lb}}{125{,}000\text{ lb}} = 2.4$. The potential for mass heat transfer is $(h'' - h_a)$ as shown in column 4; this is frequently called the tower driving force potential. The values in column 5 for each increment are determined by dividing 2.4 Btu per F deg by the average value of $(h'' - h_a)$; and column 6 is calculated in a similar manner, except that the increments are two degrees instead of 2.4 Btu.

TABLE 5. SEQUENCE OF MECHANICAL INTEGRATION TOWER PERFORMANCE FACTOR

1 Water Temp. θ	2 Enthalpy of Film h''	3 Enthalpy of Air h_a	4 Enthalpy Difference $(h'' - h_a)$	5 $\frac{\Delta h}{(h'' - h_a)}$ (avg.)	6 $\frac{\Delta\theta}{(h'' - h_a)}$ (avg.)
84	48.22	38.61	9.61		
				0.249	0.208
86	50.66	41.01	9.65		
				0.247	0.206
88	53.23	43.41	9.82		
				0.241	0.201
90	55.93	45.81	10.12		
				0.232	0.194
92	58.78	48.21	10.57		
				0.221	0.184
94	61.77	50.61	11.16		
				0.208	0.173
96	64.92	53.01	11.91		
				0.194	0.162
98	68.23	55.41	12.82		
				0.180	0.150
100	71.73	57.81	13.92		
				0.165	0.137
102	75.42	60.21	15.21		
				0.150	0.125
104	79.31	62.61	16.70		
				0.137	0.114
106	83.42	65.01	18.41		
				0.124	0.103
108	87.76	67.41	20.35		
				0.112	0.093
110	92.34	69.81	22.53		
			Tower Performance Factor =	2.460 or	2.050

Hence, the mechanical integration for the above conditions gives two results:

$$\frac{KaV}{G} = \sum \frac{dh}{h'' - h_a} = 2.46, \textit{ Tower Performance Factor}$$

and

$$\frac{KaV}{L} = \sum \frac{d\theta}{h'' - h_a} = 2.05, \textit{ Tower Performance Factor}$$

The results obtained in Example 2 are designated as the *Tower Performance Factor* (*TPF*) or the *Number of Tower Units* (*NTU*); these figures represent correlated values that are directly proportional to the performance being considered. Similar calculations could be made for other quantities and temperatures of air and water. It should be noted that this factor is not related to the equipment doing the cooling, that any numerical value may represent an infinite number of possible performance conditions, and that any cooling tower arrangement may give almost any performance under certain conditions. Also the mechanical integration

procedure used above applies only to counterflow apparatus. However, the same principles may be applied to crossflow atmospheric water-cooling towers, although the method is more involved.

The basic mathematical theory for water-cooling towers is now well established and recognized, but each manufacturer relies upon experimental results and practical experience with his own tower designs to establish a system for rating each unit that he builds. The problem of cooling tower design or selection is based on a knowledge of the characteristics of the equipment being considered. The *Tower Performance Factor* is a variable which is a function of the design; it also varies with the water loading and air velocity. Experimental data indicate that it varies with the heat load; although this variation may be due to deviations from the theoretical calculations which become more pronounced at the higher temperatures. The reference literature contains *Tower Performance Factors* which have been reported by various investigators, but the reader should be warned that the use of such factors, without a full understanding of the source, may lead to erroneous results.

SELECTION OF WATER-COOLING TOWERS

The correct type and size of water-cooling equipment for a given service cannot be determined intelligently without considering the characteristics of the various types, together with the many correlated requirement factors. Very few installations are exactly alike in details of requirements, hence, conditions affecting performance and operation of the several types of water-cooling equipment vary widely because of the many diversified applications and wide-spread geographical locations.

Before the characteristics of a specific water-cooling apparatus can be judged desirable or undesirable for a given heat load and wet-bulb temperature, a survey should consider the importance of each of the following items: first cost including all necessary auxiliaries, area, height, weight, effect of wind velocity and direction, rigidity of structure to withstand high winds, safety, conformity to building codes, drift nuisance, make-up water requirements and cost of chemical treatment if needed, total power for pumping (plus fan operation in the case of mechanical draft), maintenance, available locations (with due thought to possible future expansion, wind restrictions, space cost, proximity and accessibility, etc.), appearance, the equipment's operating flexibility for the most economical conformance to varying loads or seasonal changes, and other considerations occurring with regard to a specific application.

For a definite heat-load dissipation, the type and size of a water-cooling tower is primarily affected by the following conditions:

1. Gallons per minute of cooling water.
2. Geographical location of the tower installation.
3. Wet-bulb design temperature of ambient air; see Table 3, Chapter 12.
4. Temperature of the hot water entering the tower at normal rating.
5. Temperature of the cold water leaving the tower at normal rating.
6. Ground, roof, or sub-structure installation.
7. Area available for cooling tower.
8. Proximity to other structures.
9. Surface of water exposed to each unit quantity of air.
10. Time of contact of the air with the water; this depends upon height (or length) of tower, and upon the relative velocity of air and water.

The selection of a proper water-cooling range depends upon: (1) type of service—refrigeration, internal-combustion engine, or steam condenser, (2) wet-bulb air temperature at which the equipment must operate, and (3) type of condenser or heat exchanger employed.

Because the design of an entire plant is usually affected by the quantity and temperature of the cooling water supply, plants should be designed for cooling water conditions which can be most efficiently attained. The first consideration is usually the limiting temperature of the plant. For example, if an ammonia compressor refrigerating plant is to be designed for 185 psig head pressure as a normal maximum, the limiting temperature of the ammonia in the condenser is 96 F. Should the ammonia temperature go above this figure the head pressure will exceed 185 psig and the power consumption increases. To obtain this head pressure, the temperature of the circulating water leaving the condenser must always be less

TABLE 6. CONDENSER DESIGN DATA

GAS	DESIRED PRESSURE IN CONDENSER	GAS TEMPERATURE IN CONDENSER, FAHRENHEIT	LEAVING HOT-WATER TEMPERATURE, FAHRENHEIT	
			Best Condenser Design	Average Condenser Design
Steam	28 in. vacuum	101.2	97	93
Steam	27 in. vacuum	115.1	110	105
Steam	26 in. vacuum	125.4	120	114
Ammonia	185 psi*	96.0	92	88
Carbon dioxide	1030 psig*	86.0	83	80
Methyl chloride	102 psig*	100.0	96	92
Freon, F-12	117 psig*	100.0	96	93
Freon, F-12	126 psig*	105.0	100	97
Freon, F-12	136 psig*	110.0	104	101

* Head pressure.

than 96 F by an amount depending upon the size and design of the condenser, the quantity of water being circulated, and the refrigerating tonnage being produced. A condenser having a large surface per ton of refrigeration may be designed to operate satisfactorily with the leaving hot-water temperature within 3 or 4 deg of the ammonia temperature corresponding to the head pressure, while a small condenser may require a 10 deg difference.

Table 6 lists several gases with data for the temperatures and pressures for which commercial condensers are designed. Careful evaluation of costs of water and electrical power should be made before deciding to use city water for jacket water and condensers. Economy of operation generally indicates the use of either a water-cooling tower or an evaporative condenser for most refrigeration installations of five tons or more capacity. Refer to Chapter 36, for information on Evaporative Condensers. Internal-combustion engines have limiting hot water temperatures of 140 to 180 F for closed systems, and 110 to 130 F for open systems, depending upon the quality of the cooling water. The cooling of such fluids as milk or wort has variable requirements, and is usually accomplished in counterflow heat-exchangers in which the leaving circulating water is at a much higher temperature than is the leaving fluid.

OPERATION AND MAINTENANCE

Water Treatment. The amount of make-up water required by a cooling tower depends upon evaporation loss, drift loss, and blow-down. Evaporation losses average 0.80 per cent of the water circulated for each 10 F deg range. Drift loss is the water carried out of the tower by the air currents in the form of droplets or mist. In properly designed induced draft towers this loss normally approximates one-tenth of one per cent, and most cooling tower manufacturers will guarantee a drift loss not to exceed two-tenths of one per cent. The amount of blow-down water wasted depends upon the hardness of the circulating water, type of water softening used and the amount of drift loss. Blow-down is normally controlled to maintain the concentration of soluble and scale-forming solids below the point where the formation of scale would occur or would be caused by corrosion.

Algae formations will plug nozzles and prevent proper distribution of the water over the tower filling. This growth may also collect on equipment served by the cooling tower, and thereby reduce the heat transfer rate. Algae should be held at a minimum or eliminated by use of bromine, chlorine, chlorinated lime, copper sulfate, or various blends of chlorophenates (see Chapter 42).

Although some scale-forming materials are found in practically all water, those which cause trouble in water-cooling systems are normally calcium and magnesium carbonates. Scale formation in equipment served also reduces heat transfer rates. Scale can be reduced materially or prevented by softening the make-up water with lime and soda ash, zeolite, or sulfuric acid, or by use of small amounts of sodium hexametaphosphate. Water softening or treatment requires close regulation and control by a competent chemist. Too high a concentration of soluble solids in cooling tower water may raise the temperature of the water leaving the tower, and may cause sludge deposits or corrosion in the system. Concentration of solids is normally controlled by either blowing down or by a continuous overflow to the sewer. Refer also to Chapter 42.

Delignification. The presence of sodium carbonate in the circulating water results in delignification of any wood with which water comes in contact. This chemical dissolves lignin which binds the wood fibers together and leaves the wood surface in a white fibrous condition. Prolonged exposure reduces the structural strength of the wood. Delignification first appears on parts of the tower that are alternately wet and dry, since evaporation at such points rapidly increases the concentration of dissolved solids. The presence of sodium carbonate in harmful amounts is generally indicated by a high pH of 9 to 11. The effect of the sodium carbonate may be neutralized by the use of sulfuric acid. It is desirable to have the pH value of the water at 7 to 7.5 (7.2 pH value is neutral for redwood).

Two-speed Motors. For readily adapting tower performance to temporary or seasonal decreases in heat load, and especially for winter operation, the use of two-speed motors (for fan drives) is recommended. The chief advantage is that when operated at half-speed, fans require only about 15 per cent of the power used at full speed. Particularly in multi-fan towers, the ready flexibility provided by two-speed motors results in considerable savings, even though load reductions may sometimes call for only one or a few fans to be operated at half speed.

Cold-weather Operation. Extremely cold water normally does not in-

crease performance to any great extent, but increases operating hazards considerably. Water-cooling towers operated in sub-freezing weather are subject to ice formation on the louvers and the outer portion of the filling.

To prevent icing in cold-weather operation, the cold raw water (tower circulating water) temperature should be maintained as high as practicable, taking into consideration the effect upon the economy of the equipment served. One or more of the following procedures are recommended for induced draft towers: (a) run two-speed motors on low speed, or shut off some of the fans; (b) shut down some cells completely and put all of the water over the remaining cells; (c) reduce water flow to the tower and shut off some of the cells; (d) by-pass the cooling tower with part of the water and shut off some of the fans or cells of the tower.

If ice should form on the louvers and filling, one of the following methods of removal can be used: (a) reversing (for not more than 10 minutes) the rotation of the motor driving the fan and thus blowing the warm air out through the louvers; (b) shutting down fans on some sections temporarily, but not the water. When these cells have thawed out, use the same procedure on other cells.

Where intermittent operation of a system is employed, water in outside basins may cause considerable damage due to freezing. To prevent this, such basins are drained when out of service and therefore in some small roof installations a tank large enough to hold all the water in the system may be installed inside the building.

Maintenance. Well-maintained equipment provides the best operating results and the least overall maintenance cost. A regular schedule should be set up for the structural and mechanical upkeep of water-cooling towers. The life and continued utility of any cooling tower is directly dependent upon its inherent qualities, climatic environment, type of service, severity of operation, and general care and maintenance.

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CHAPTER 35

AIR HEATING AND COOLING COILS

Uses for Coils, Coil Construction and Arrangement, Steam Coils, Water Coils, Direct-Expansion Coils, Flow Arrangement, Applications, Coil Selection, Heat Transfer and Air Flow Resistance, Performance of Heating and Dry Cooling Coils, Overall Coefficient of Heat Transfer, Performance of Dehumidifying Coils, External Film Coefficient, Internal Film Coefficient, Determining Size of Cooling Coil

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Coils described in this chapter are used for heating or cooling an air stream under forced convection. Surface coil equipment may be made up of a number of banks assembled in the field, or the entire assembly may be factory constructed. The applications of each type of coil are limited to the field within which it is rated. Other limitations are imposed by code regulations, by proper choice of materials for the fluids used and the condition of the air handled, or by an economic analysis of the possible alternates on each installation.

USES FOR COILS

For *heating service*, coils are used as tempering coils, preheaters, reheaters or booster heaters. The function of the coils is air heating only, but the apparatus assembly may include means for humidification and air cleaning. Steam or hot water are the usual heating media, although others are used in special cases, such as reheating by means of discharge gas from a refrigerating system.

Coils are used for *air cooling* with or without accompanying dehumidification. Examples of cooling applications without dehumidification are precooling coils using well water or other relatively high temperature water to reduce the load on the refrigerating machinery, or water cooled coils to remove sensible heat in connection with chemical moisture-absorption apparatus. By proper coil selection it is possible to handle both sensible cooling and dehumidification together. The assembly usually includes air cleaning means, to protect the coil from accumulation of dirt, and to keep dust and foreign matter out of the conditioned space. Although cooling and dehumidification are the usual functions, cooling coils are sometimes purposely wetted to aid in air cleaning and odor absorption.

The usual cooling media used in surface coils are cold water or Group I (*ASA* Classification) refrigerants, but others are used in special cases. Brines are seldom required for the range of applications covered by this chapter, although there are cases where low entering air temperatures with large latent heat loads require a refrigerant temperature so low that use of water becomes impracticable. Sometimes, also, brine from an industrial system already installed is the only convenient source of refrigeration.

For combined cooling and dehumidifying, surface coils present an alternate to spray dehumidifiers. For many applications it is possible, by proper selection of apparatus, choice of air velocities, refrigerant tempera-

tures, etc., to perform the same duty with either. In a few cases both sprays and coils are used. The coils may then be installed within the spray chamber, either in series with the sprays or below them. In making the selection between spray and surface dehumidifiers, certain advantages of each should be considered. The fact that a spray dehumidifier is usually designed to deliver nearly saturated air, tends to simplify the control problem. In this case the dry-bulb temperature is also the dew-point, and hence, a dew-point control can be arranged by using a simple duct thermostat. Spray dehumidifiers have an advantage over unwetted coils of obtaining some air cleaning and odor absorption. On the other hand, coils make possible a closed and balanced cooling water circuit, obviating the unbalanced pumping head, the complication of water level control, and danger from possible floods incidental to multiple spray dehumidifiers, especially if located on different levels. The use of coils often makes it possible for the same surface to serve for summer cooling and winter heating by circulating cold water in the one season and hot water in the other, with consequent saving in apparatus and piping. Another advantage is that where the surface coil system can be used with direct expansion of refrigerant, it is comparatively low in initial and operating costs. The safety of the occupant must be kept in mind in comfort conditioning applications. Some localities have refrigeration codes which restrict the use of direct-expansion coils in the air stream, and hence, local codes should be consulted by the engineer before a system employing direct expansion methods is designed. The choice between spray dehumidifiers and coils depends upon the necessities and the economic aspects of each case, and no general rule can be given. There are many installations in which either may be used

COIL CONSTRUCTION AND ARRANGEMENT

Coils are basically of two types, those consisting of plain tubes or pipe, and those having *extended* surfaces. The former are little used for the applications covered by this chapter, but are often employed where conditions cause frost accumulation, and for cooling within spray dehumidifiers.

The heat transmission from air passing over a tube to a fluid flowing within it is impeded by three resistances. The first resistance is from the air to the surface of the tube, usually called the outside surface resistance or air-film resistance. Second, is the resistance to the flow of heat by conduction through the metal itself. Finally there is another surface or film resistance to the flow of heat between the inside surface of the metal and the fluid in the tube. For the applications under consideration both the resistance of the metal wall to heat conduction, and the inside surface or film resistance are usually low as compared with the air-side surface resistance. Economy in space, weight and cost makes it advantageous to decrease the external surface resistance, where it is proportionately large, to approach that of the tube wall, and that from the tube to refrigerant. This may be accomplished by increasing the external surface by means of fins. Sometimes water spray is applied to the same type surface as would have been used without it. The overall heat transfer is not necessarily increased much, but the water spray may serve other purposes than to increase the flow of heat, such as air and coil cleaning.

In fin or *extended* surface coils the external surface of the tubes is known as *primary*, and the fin surface is called *secondary*. The primary surface consists generally of round tubes or pipes. In some cases these are staggered, and in others in line with respect to the air flow. The staggered arrangement is usually preferred because it obtains a somewhat higher heat transfer

value. Numerous types of fin arrangement are used, the most common of which are spiral, flat and flat-crinkled or corrugated, all as shown in Fig. 1. While the spiral fin surrounds each tube individually in all cases, the flat types may be continuous (including several rows of tubes), or they may be round or square, with individual fins for each tube. All of these, as well as other less common types, are in use, the selection for a particular installation being based on economic considerations, space requirements and resistances of individual designs of coils. A most important factor in the performance of extended surface coils is the bond between the fin and the tube. An intimate contact between the tube and the fin must be maintained permanently in order to assure a continuing rated performance after the heating units have been in service for a period of time. In some coils fins are wound on the tubes under pressure, in order to upset the metal slightly at the fin root, and then are given a coating of solder while the fin and tube are still revolving, for the purpose of assuring a uniform coating of solder. In other types, the spiral fin may be knurled into a shallow groove on the exterior of the tube. The tube may be expanded after the fins are

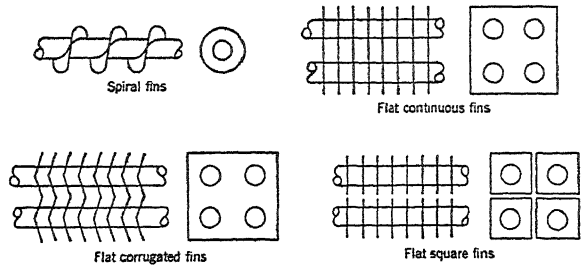


FIG. 1. TYPES OF FIN COIL ARRANGEMENT

assembled, or the tube hole flanges of a flat or corrugated fin may be made to override those in the preceding fin and so compress them upon the tube. There are also types of construction where the fin is formed out of the material of the tube itself.

For *heating coils*, materials most generally used are copper and aluminum. Steel is occasionally used where sodium or calcium chloride brine is circulated in the tubes. Aluminum fins with copper tubes is a common construction. Generally speaking, brass does not serve as a satisfactory fin material because of corrosion difficulties. *Cooling coils* for water or for volatile refrigerants most frequently have copper fins and tubes, although aluminum fins on copper tubes are also used. There are many makes of heating and cooling coils of the light weight extended surface type for both heating and cooling with tubes commonly $\frac{1}{2}$, $\frac{5}{8}$, $\frac{3}{4}$, and 1 in. outside diameter, and with fins spaced three per inch up to eight per inch. The tube spacing generally varies from about $1\frac{1}{8}$ to $2\frac{1}{2}$ in. on centers, depending upon the width of individual fins and on other considerations of performance. Fin spacing should be chosen for the duty to be performed, with special attention being paid to lint accumulation and, especially in dehumidifying, the consideration of frost accumulation.

Steam Coils

For proper performance of steam heating coils, condensate and air must be continuously eliminated and the steam must be evenly distributed to the individual tubes. This distribution is usually accomplished by indi-

vidual orifices in the tubes, by distributing plates and orifices in the steam header, or by perforated internal steam-distributing pipes extending into the individual tubes. The latter arrangement has the advantage of distributing the steam throughout the length of each tube, and is conducive to uniform temperature of delivered air. The tendency of condensate to freeze at the bottom of the coil with cold entering air and light heating loads, is also minimized. This is especially valuable for outside air preheaters.

Water Coils

The performance of water coils, for heating or cooling, depends on the elimination of air from the system and proper distribution of water. Air

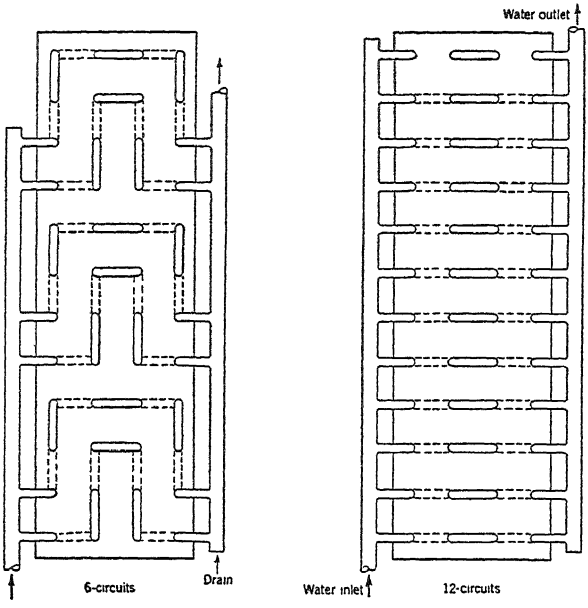


FIG. 2. VARIOUS WATER CIRCUIT ARRANGEMENTS

elimination is taken care of in the system piping as described in Chapter 21. To assure a pressure drop sufficient for adequate distribution, but at the same time to provide against excessive pumping head where large water quantities are handled, water coils are provided with various water circuit arrangements. For instance, a typical coil 18 tubes high and 6 tubes deep in the direction of air flow can be arranged for 6, 9, 18, 24, or 36 parallel water circuits, as conditions may require. Orifices in individual tubes are occasionally employed, but are usually unnecessary as the resistance of individual water circuits is generally sufficient to effect a satisfactory distribution. In precooling coils using well water, where there may be considerable sand and other foreign matter in the water, provision for cleaning of individual tubes is of advantage. It is important to arrange water coils for complete drainage (see Fig. 2). The drains are usually provided in the water piping at the coil header.

Direct-Expansion Coils

Coils for volatile refrigerants present more complex problems of fluid distribution than do water, brine or steam. It is desirable that the coil

be effectively and uniformly cooled throughout, and necessary that the compressor be protected from entrained, unevaporated refrigerant. There are two types; namely, flooded systems, and thermal expansion valve systems, as shown in Figs. 3 and 4. In a flooded coil, the circulation is similar to that in a water tube boiler. The liquid is maintained at the proper level by the action of a float regulator as shown in Fig. 3. The thermal expansion valve system depends upon the thermal valve automatically feeding just as much liquid to the coils as is required to maintain the superheat at the coil suction outlet within predetermined limits, which vary from about 6 to 10 deg. The thermal valve arrangement is in common use for the type of coils covered by this chapter, while the flooded system is rarely used.

With the flooded system the refrigerant distribution through the tubes depends on properly selecting the length of the feeds and the head of liquid imposed upon the liquid inlets. No auxiliary distributing devices are required. With the thermal valve system, there are two factors to consider.

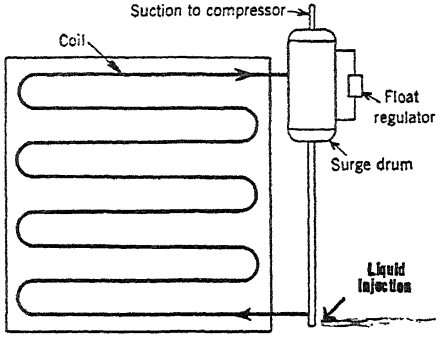


FIG. 3. DIRECT-EXSPANION COIL WITH FLOODED SYSTEM

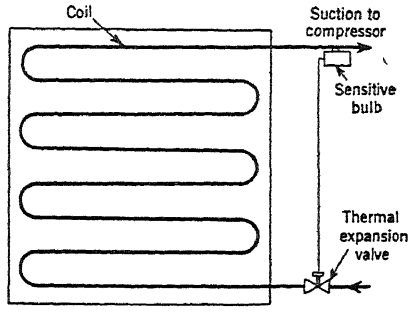


FIG. 4. DIRECT-EXPANSION COIL WITH THERMAL VALVE SYSTEM

There must be, generally, more than one refrigerant feed through the coil per thermal valve to keep the pressure drop through the refrigerant circuit within practical limits, and to reduce the corresponding penalty in increased evaporating temperature. At the same time the coil must be so arranged that the required suction superheat can be attained with a minimum sacrifice in the performance of the coil as a whole. It is general practice to attain this superheat within the coil itself, and not by the use of external heat exchangers or other auxiliary devices.

With thermal expansion valves it is advantageous to keep the pressure drop through the refrigerant feeds as low as possible. The feeds are laid out to expose each to the same mean temperature difference so that it handles the same refrigerating load. Here, a distributing means is imposed between valve and coil liquid inlets to divide the refrigerant equally among the feeds. Such a distributor must be effective for distributing both liquid and vapor, because the entering refrigerant is a mixture of the two. Fig. 5 shows three typical types of distributors. In distributor A the liquid and gas mixture from the thermal valve is led tangentially into a chamber. The coil feed connections extend outward radially at the top of this chamber. In distributor B the refrigerant is discharged at a high velocity through a central jet against the end plate, forming a uniform mixture of gas and liquid within the distributor, from which individual connections are led as shown. In type C the refrigerant enters at high velocity from

the thermal valve and is discharged against the end plug in which the individual liquid feeds are closely arranged. These distributors can be used in either vertical or horizontal position. There are also other types of headers such as the centrifugal and weir type. The individual liquid connections from the distributor to the coil inlet are commonly made of small diameter tubing, and are all of the same length and diameter in order to impose the same friction between the distributor and the coil. Since the thermal valves act in response to the superheat at the coil outlet, this superheat should be produced with the least possible sacrifice of active evaporating surface. Sometimes a single thermal valve is used per coil. In other cases multiple valves are used, with the coil divided across the air flow or parallel to the air flow as shown in Fig. 6. The arrangement of Fig. 7

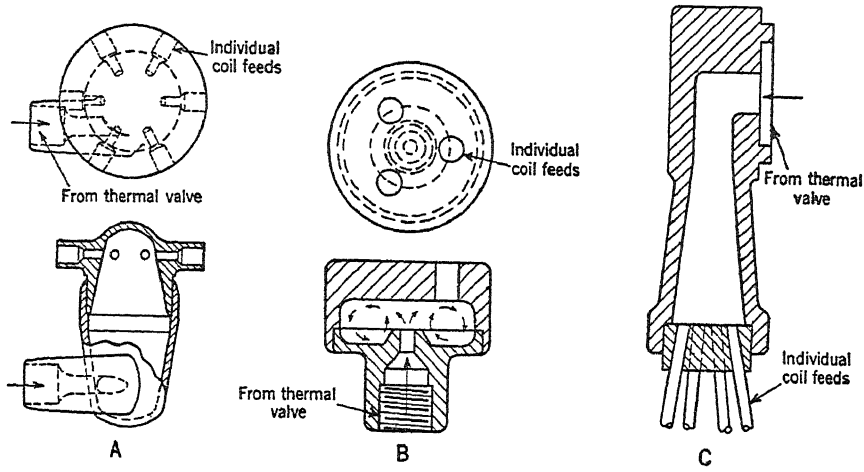


FIG. 5. TYPES OF REFRIGERANT FEED DISTRIBUTING HEADS

should be avoided, since it offers the disadvantage of unequal load on the two parallel circuits.

Flow Arrangement

The relative direction of flow of the air outside the tubes and the medium wihtin them, influence the performance of the surface. There are three types of relative flow in common use. Fig. 8A shows parallel-flow in which the air and the medium in the tubes proceed through the coil in the same direction. Fig. 8B shows counter-flow in which the medium in the tubes proceeds in a direction opposite to the flow of air. Fig. 8C shows cross-flow in which the air and the medium in the tubes pass at right angles to each other. The counter-flow arrangement is almost universally used in brine or water coils to take advantage of the highest possible mean temperature difference for given entering water and air temperatures. It is also commonly used in coils fed with volatile refrigerant to take advantage of the higher air temperature for superheating the leaving gas. In deep coils, however, it is sometimes advantageous to use parallel flow from second row to last row, and then to complete the circuit by passing through the first row to take advantage of the higher air temperature for superheating. Complete evaporation and superheating of the refrigerant are essential to proper operation of the thermal expansion valve. Cross-flow is common

in steam heating coils, the temperature within the tubes being substantially uniform, and the mean temperature difference the same whatever the direction of flow, relative to the air. Cross-flow is to be avoided in coils with volatile refrigerants, because of unequal loading of parallel circuits, and the danger of short circuiting of liquid refrigerant which disturbs proper functioning of the thermal expansion valve.

Applications

Heating coils in field assembled banks are used for a number of purposes as described in Chapter 29. They may be arranged with the air flow

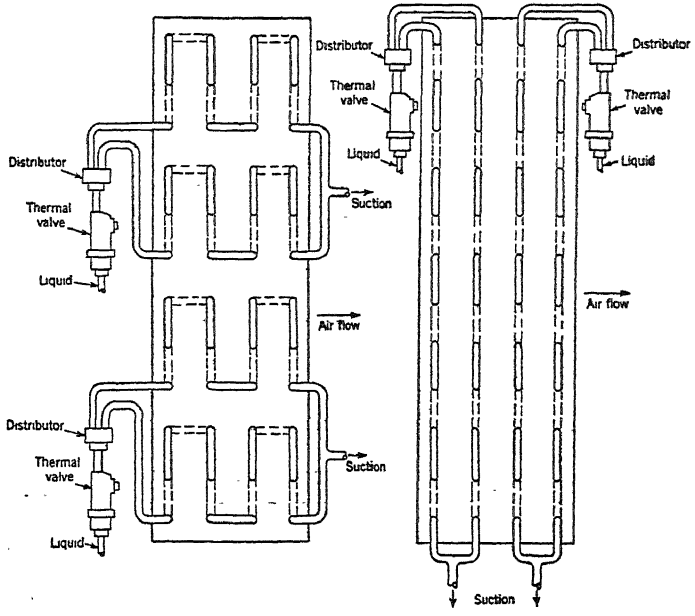


FIG. 6. ARRANGEMENT FOR FACE CONTROL

FIG. 7. ARRANGEMENT FOR DEPTH CONTROL

vertical or horizontal, although the latter is more common. For steam heating, the coils may be set with the tubes vertical or horizontal. In the latter case the coil should be sloped to provide for condensate drainage. Because of the multi-circuit feed arrangement and the necessity for avoiding air and water pockets, water heating coils are generally arranged with the tubes horizontal. Certain precautions must be taken against freezing. Where steam coils are used with entering air below freezing temperature, throttling the steam supply may result in freezing the condensate in the bottom of the coil if the tubes are of the variety not provided with internal distributing pipes, or an equivalent arrangement.

There are coils available having inner distributing tubes, and having the supply and return headers cast in one piece. In this type of coil the condensate that forms in the outer tube has resulted from steam fed from the inner tube orifices. This condensation flowing back along the warm inner tube is prevented from freezing. A wide range of modulation at very low temperatures without danger of freezing, is therefore obtained. As an added precaution, with both steam and water coils, the outside air inlet

dampers are often closed automatically when the fan is stopped to avoid trouble caused by very cold outside air drifting in during *off* periods.

A typical arrangement of cooling coils is shown in Fig. 9. Some means should be provided to filter all the entering air to keep dirt and foreign matter from accumulating on the coils. The assembly is provided with a drip-pan to catch the condensate during summer dehumidifying duty, and to collect the non-evaporated water from the humidifying sprays in winter. The drip connection should be made ample in size and liberally provided with cleanout fittings. It should not be exposed to freezing temperatures in winter if the apparatus is used on winter humidifying duty. Access doors should be provided for servicing filters, humidifying nozzles, and fan bearings, and for cleaning the coils. When coils are used for dehumidifying, eliminators must be used beyond the coil to catch any water which may be blown into the air stream. It is customary to include these eliminators when the air velocity exceeds about 450 fpm. Where a number of coil

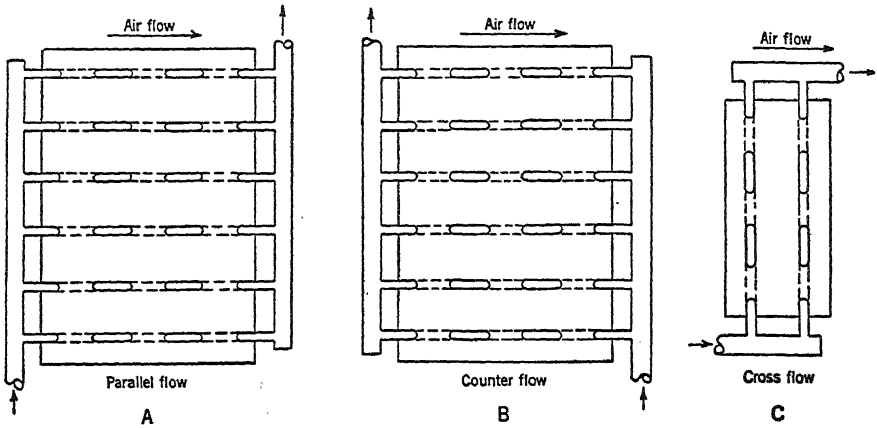


FIG. 8. FLOW OF MEDIA IN TUBES IN RELATION TO AIR FLOW

sections are stacked one upon another, and where the velocities are low, so that eliminators need not be used, occasional trouble results when water splashes down from one coil to the next and blows out into the air stream. In such cases drip troughs as shown in Fig. 10 are used to collect this water and conduct it to the condensate pan.

Sometimes finned surface coils on summer cooling and dehumidifying duty are provided with water sprays. These sprays are of two types. In the first type a set of spray nozzles is arranged for intermittent cleaning. These sprays are not operative when the system is in use and no recirculating pump is provided. The second arrangement requires a collecting tank and a recirculating pump. The water is in circulation whenever the apparatus is in operation, and assists in keeping the coil clean and in absorbing odors. Fig. 11 illustrates such an arrangement. Wherever air by-passes are used around a coil on summer duty for control purposes, it is advantageous to direct only return air through the by-pass rather than a mixture of return and outside air. The casing should be arranged accordingly. To maintain the air quantity handled by the fan reasonably constant, and to assure the required design quantity of by-passed air when the by-pass damper is open, cooling coil banks are frequently furnished with both face and by-pass dampers as shown in Fig. 9.

Although both heating and cooling coils are made of sufficient strength to take up expansion and contraction arising within themselves, care should be taken to avoid imposing strains from the piping on the coil connections. (See Chapter 20.)

COIL SELECTION

In the selection of a coil it is necessary to consider several factors:

1. The duty required—heating, cooling, dehumidifying.
2. Temperature of entering air—dry-bulb only if there is no dehumidification; dry- and wet-bulb if moisture is to be removed.
3. Available heating and cooling media.
4. Space and dimensional limitations.
5. Air quantity limitations.
6. Allowable resistances in air circuit and through tubes.

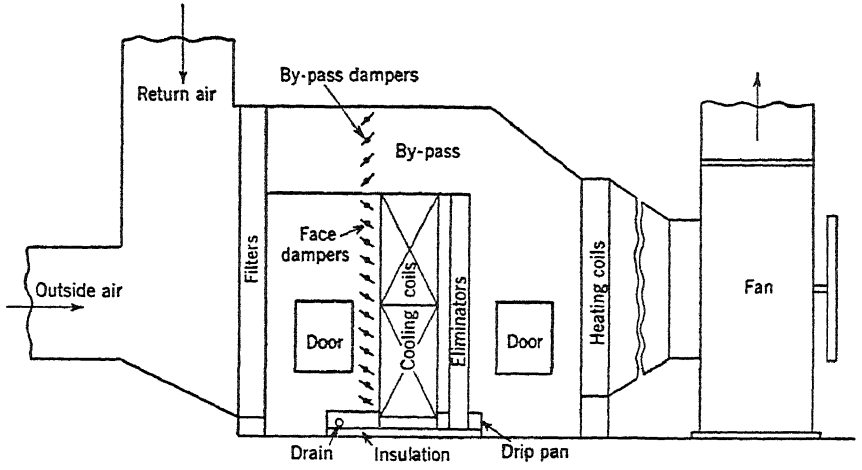


FIG. 9. TYPICAL ARRANGEMENT OF COOLING COILS IN A CENTRAL SYSTEM

7. Peculiarities of individual designs of coils.
8. Individual installation requirements, such, for example, as type of automatic control to be used.

The duties required may be determined from information in Chapter 9, 10, 11 and 12. There may, or may not, be a choice of cooling and heating media, as well as temperatures available, depending upon whether the installation is new or is in combination with present sources of heating or cooling. Space limitations are dictated by the requirements of individual cases. The air quantity is influenced by a number of considerations. The air quantity through heating coils is often made the same as that necessary to handle the summer cooling load. The air handled may be fixed by the use of old ventilating ducts as the air distribution system for new air conditioning apparatus, or may be dictated by requirements of satisfactory air distribution or ventilation. The resistance through the air circuit influences the fan horsepower and speed. This resistance may be limited to allow the use of a given size of fan motor, or to keep the operating expense low, or it may be limited by the maximum fan peripheral velocity which requirement of quietness may permit. The friction through the water or

brine circuit may be dictated by the head available from a given size of pump and pump motor. As the fan and pump motor inputs represent a refrigerating load on cooling installations, it is economical to keep them low.

Proper performance of a surface heating or cooling coil depends upon correct choice of the original equipment, and upon certain other factors. The usual coil ratings are based on a uniform face velocity of air. If the air is brought in at odd angles or if the fan is located so as to block part of the air flow, the performance as given in the manufacturer's ratings cannot usually be obtained. To obtain rated performance it is necessary that the air quantity be adjusted on the job to that used in determining the coil selection, and that it be kept at this value. The most common causes of a reduction of air quantity are the fouling of the filters and collection of dirt in the coils. These difficulties can be avoided by proper design and

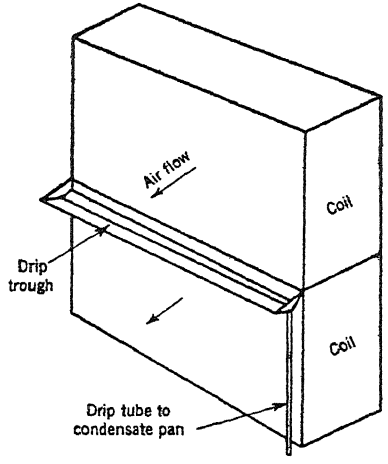


FIG. 10. COIL ARRANGED WITH DRIP TROUGH

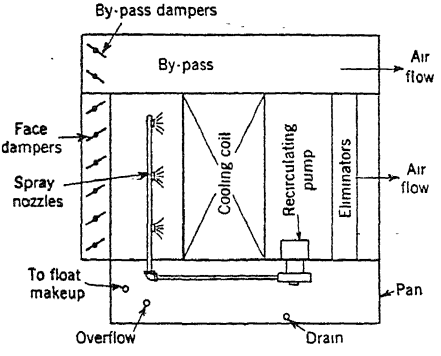


FIG. 11. RECIRCULATING SPRAY SYSTEM FOR CLEANING COILS

proper servicing. There are a number of ways in which coils may be cleaned. A common method is to wash them off with water. They can sometimes be brushed and cleaned with a vacuum cleaner. In bad cases of neglect, especially on restaurant jobs where grease and dirt have accumulated, it is sometimes necessary to remove the coils and wash off the accumulation with steam, compressed air and water, or hot water. The most satisfactory solution, however, is to keep the filters serviced, and thus make the cleaning of the coils unnecessary.

The proper selection of coils requires an understanding of the requirements of each case, and should be based on an economic analysis of the plant design as a whole. No general rule can, therefore, be laid down for the selection of heating or cooling coils. It is possible, however, to point out the limits of usual practice and to indicate the influence of the variables involved in the coil selection.

Heating Coils

Steam and *hot water heating coils* are usually *rated* within these limits:

Air Face Velocity—200 to 1200 fpm, sometimes up to 1500 fpm.
Steam Pressure—2 to 200 psi, sometimes up to 350 psi.

Hot Water Temperature—150 to 225 F.
Water Velocity—2 to 6 fps.

Individual cases may deviate widely, but the tabulation given herewith will serve as a guide to usual *heating installation practice:*

Air Face Velocity—500 to 800 fpm face, 500 being a common figure.
Delivered Air Temperature—varies from about 72 F for ventilation only, to about 150 F for complete heating.
Steam Pressure—2 to 10 psi, 5 psi being common.
Hot Water Temperature—150 to 225 F.
Water Velocity—2 to 6 fps.
Water Quantity—Based on about 20 deg temperature drop through a hot-water coil.
Air Resistance—The total resistance through heating coils is usually limited to from $\frac{3}{8}$ to $\frac{5}{8}$ in. of water gage for public buildings, to about 1 in. for factories.

The selection of heating coils is relatively simple as it involves dry-bulb temperatures and sensible heat only, without the complication of simultaneous latent heat loads, as in cooling coils. For a given duty, entering air temperature, and steam pressure, it is possible to select several arrangements of the same design of coil depending upon the relative importance of space, cross-sectional area, and air resistance.

Cooling Coils

Cooling and *dehumidifying coils* are usually *rated* within these limits:

Entering Air Dry-Bulb—60 to 100 F.
Entering Air Wet-Bulb—50 to 80 F.
Air Face Velocities—300 to 800 fpm (sometimes as low as 200 and as high as 1200).
Volatile Refrigerant Temperatures—25 to 55 F, at coil suction outlet.
Water Temperatures—40 to 65 F.
Water Quantities—2 to 6 gpm per ton, or equivalent to a water temperature rise of from 4 to 12 deg.
Water Velocity—2 to 6 fps.

The ratio of total to sensible heat removed, varies in practice from 1.00 to about 1.65, *i.e.*, sensible heat is from 60 to 100 per cent of total, depending on the application. (See Chapter 29.) Since required ratios may demand wide variations in air velocities, refrigerant temperatures, and coil depth, general rules as to their values may be misleading. On usual comfort installations air face velocities between 400 and 600 fpm are frequent, 500 being a common value. Refrigerant temperatures ordinarily vary between 40 and 50 F where cooling is accompanied by dehumidification. Water velocities range from 2 to about 6 fps.

When no dehumidification is desired, for which condition the dew-point of the entering air is equal to or lower than the cooling coil surface temperature, the coil selection is made on the basis of dry-bulb temperatures and sensible heat transfer only, the same as with heating coils. It is possible also to choose various arrangements of face area, depth, air velocity, etc., for the same duty.

Dehumidifying Coils

The selection of coils for combined cooling and dehumidifying duty is more involved than for heating or sensible cooling, and requires consideration of both dry- and wet-bulb air temperatures. It is further complicated by the fact that the proportional amount of dehumidification required is also highly variable. The methods outlined in the section, Heat Transfer and Resistance, may be used to determine whether it is possible for a coil to perform the duty required. If entering and leaving air conditions are

TABLE. 1. VARIOUS COOLING COIL ARRANGEMENTS

SELECTION	1	2	3	4
Total cooling capacity, tons	100	100	100	100
Sensible cooling capacity, tons	69	69	69	69
Latent cooling capacity, tons	31	31	31	31
Ratio total to sensible heat	1.45	1.45	1.45	1.45
Air quantity, cfm	47,800	41,700	37,100	46,800
Cfm per total ton	478	417	371	468
Face velocity, fpm	325	423	500	600
Resistance, in. water	0.11	0.27	0.51	0.37
Coil face area, sq ft	147	99.0	74.2	78.1
Coil rows deep	4	6	8	4
Coil evaporator temp. F deg	45	45	45	38

arbitrarily specified, the corresponding duty sometimes cannot be obtained at all without the use of reheat. As with heating and sensible cooling coils, there are combinations of face areas, depth, air velocity and refrigerant temperatures which will give the required performance. This is illustrated in Table 1.

It is possible as shown in Table 1 to perform approximately the same duty at a given refrigerant temperature with small face area and large thickness or vice versa. The large face area coil gives low air velocity and resistance, but high air quantities per ton. The coil of small face area and great depth requires small air quantities per ton of refrigeration, high resistance and high air velocities. As shown also in Table 1 the same sensible, latent and total cooling capacity may be obtained with various refrigerant temperatures by proper choice of coil. This makes it possible to keep the evaporating temperature high enough to carry the load with a chosen size of condensing unit. High evaporating temperatures with correspondingly small compressor operating expense can be attained, but at the expense of coil surface, air quantity or both. The choice will be determined by the necessities of individual installations.

For a given quantity and condition of entering air, the evaporating temperature of a volatile refrigerant coil is determined by a balance between the condensing unit and the coil. The total, sensible and latent cooling capacity can then be determined from the coil rating information. If the condensing unit and cooling coil have been properly balanced for the required load and, due to miscalculated duct resistance or improper choice of fan speed, the air quantity is reduced, the total cooling capacity will also be reduced. The decrease generally affects the sensible capacity. This is also true when the air by-pass or volume control is used.

It is necessary that not only the total capacity, but also that both sensible and latent cooling requirements be met. The installation of an excess of coil results in an increase in total capacity, but not in proportion to gain in latent heat capacity. On installations controlled from dry-bulb temperature, the operating time is shortened because of the added sensible cooling capacity. This results in less moisture pick-up and higher relative humidity than calculated. If an oversize condensing unit is installed, the opposite situation occurs. Generally, this is not a disadvantage except that it results in a load from outside air greater than calculated, as well as in increased power consumption. If oversize equipment is furnished, a balance should be made to assure that the ratio of total to sensible capacity is the same as in the estimated load.

Sometimes arbitrary air quantities are specified for ventilation or other

TABLE 2. CAPACITY BALANCES FOR MAXIMUM AND MINIMUM LOAD CONDITIONS

CONDITIONS	CAPACITY IN TONS			RATIO $\frac{\text{TOTAL}}{\text{SENSIBLE}}$
	Total	Sensible	Latent	
Required at peak load conditions	10.90	7.90	3.00	1.38
Required at minimum load conditions	6.62	3.36	3.26	1.98
Peak load equipment balance	10.90	7.90	3.00	1.38
Same equipment balanced at minimum load conditions	9.85	6.58	3.26	1.50
Same equipment balanced at maximum load conditions with 40 per cent by-pass	8.38	5.05	3.33	1.66
Same equipment balanced at minimum load conditions with 38,800 Btu per hour reheat	6.62	3.36	3.26	1.98

reasons independent of the selection of the cooling coil. As shown in Table 1, the coil selection can be altered to take care of various air quantities for the same duty.

Where coil and condensing unit are selected for the peak load condition, and the sensible load partially disappears due to fall of outside temperature or other cause, the condensing unit and coil will rebalance. This may obtain more sensible and less latent capacity than required at the light load condition, with an increased relative humidity in the conditioned space. Such a condition is shown in Table 2. If approximately 40 per cent of the total air is by-passed, the condition is improved as indicated. The situation may be entirely avoided by using reheat, where it is possible to handle any ratio of sensible and latent loads and maintain the design temperature and humidity.[1]

Care should be taken to avoid freezing at light loads. In general, freezing occurs when the coil surface temperature falls to 32 F. With usual coils for comfort installations, this does not occur unless the evaporating temperature at the coil outlet is about 20 to 25 F. The exact value depends on the design of the coil and the amount of loading. Although it is not customary to choose coil and condensing units to balance at low temperatures at peak loads, there is danger of this occurring when the load decreases. This is further aggravated if a by-pass is used so that less air is passed through the coil at light loads. It may be even worse if the control is arranged for decrease of inside temperature with fall of that outside. Freezing can be avoided by making the full load balance a high evaporating temperature and checking the balance at the minimum load.

Care should be exercised in the design of humidity control to minimize the cycling of the refrigerating compressor because of re-evaporation of moisture from the fins. It is sometimes necessary to by-pass air around a coil when the compressor is not operating.

HEAT TRANSFER AND AIR FLOW RESISTANCE

The transfer of heat between the heating or cooling medium and the air stream is influenced by several variables:

1. The temperature difference.
2. The design and surface arrangement of the coil.
3. The velocity and character of the air stream.
4. The velocity and character of the medium in the tubes.

The driving force is usually taken as the logarithmic mean temperature difference for heating or cooling without dehumidification. For combined

cooling and dehumidification, the logarithmic difference does not apply strictly, and such problems should be handled as described in a later section on Performance of Dehumidifying Coils. With volatile refrigerants there is often an appreciable pressure drop and corresponding change in evaporating temperature through the refrigerant circuit. The problem is further complicated by the fact that the refrigerant is evaporating in part of the circuit, and superheating in the remainder. In spite of this, heat transfer and ratings for coils using volatile refrigerants are usually based on a refrigerant temperature corresponding to the average pressure in the coil.

The design and surface arrangement of the coil include such items as materials, type, thickness, height and spacing of the fins, and the ratio of this surface to that of the tube, the use of the staggered or in-line tube arrangement, and provisions to increase the air turbulence such as the use of corrugated as against flat fins. Staggered tubes increase the total heat transfer, as against the in-line arrangement, and corrugated fins may be more effective than flat. This design and surface arrangement has a large effect on the air film heat transfer resistance.

The velocity of the air usually considered is the coil face velocity. This bears a *varied relation to the actual velocity* over the surface, depending upon the individual coil design. As long as a fixed design of coil is under consideration face velocities may be used, but they may be unsatisfactory in comparing different designs, as it is the *actual surface velocity that is significant.* The air volume is often based on standard air at 70 F and a barometric pressure of 29.92 in. Hg. The use of air volume in coil *rating* information may be misleading. *The significant value is mass velocity in pounds per (minute) (square foot of face area) and not cubic feet per minute,* because for a fixed volume the corresponding weight may vary widely, depending upon the temperature and barometric pressure.

At the same mass air velocity, varying performance can be obtained depending upon the turbulence of the air flow into the coil, and upon the uniformity of distribution of air over the coil face. The latter is very important in obtaining reliable test ratings and in realizing rated performance in practical installations. The resistance through the coils will assist in distributing the air properly, but where the inlet duct connections are brought in at sharp angles to the coil face, the effect is frequently bad and there may even be reverse air currents through the coils. This reduces the capacity, but can be avoided by proper layout or by the use of directing baffles.

Heat transfer depends also upon the velocity of the medium in the tubes and upon its character, whether flowing water, condensing steam or evaporating volatile refrigerant. Heat transfer rates expressed as Btu per (square foot of internal surface) (degree logarithmic mean effective temperature difference between the fluid and tube wall) are, for example: about 150 to 300 for evaporating dichlorodifluoromethane, about 350 to 1200 for water at 2 and 6 fps, and about 1200 for condensing steam. The influence of the medium in the tubes on the overall heat transfer rate is therefore apparent.

Because of these variables, reliable rating and performance information for any design of coil must be based on actual tests on that coil under the expected conditions of operation. A comparison between the performance of two designs, unless based on such tests on each, may lead to entirely erroneous conclusions. Details on coil calculation and performance follow.

PERFORMANCE OF HEATING AND DRY COOLING COILS

The performance of heating and dry cooling coils depends in general upon:

1. The overall coefficient of heat transfer from the fluid within the coil to the air it heats or cools.
2. The mean temperature difference between the fluid within the coil and the air flowing over the coil.
3. The physical dimensions of the coil.

Thus, for any one definite operating condition, the heating or cooling capacity of a given coil is expressed by the following basic formula:

$$q_t = U \times (\Delta t_m) \times A \times N \tag{1}$$

where

q_t = total heat transferred by the coil, Btu per (hour) (square foot of coil face area).

U = overall coefficient of heat transfer, Btu per (hour) (square foot of external coil surface) (Fahrenheit degree temperature difference between the fluid within the coil and the air flowing over the coil).

Δt_m = mean temperature difference, Fahrenheit degrees, between the fluid within the coil and the air passing over it. (This is commonly taken as the logarithmic mean temperature difference).

A = external surface area of the given coil, square feet per (square foot of coil face area) (row of coil depth).

N = number of rows of coil depth.

Overall Coefficient of Heat Transfer

Of all factors affecting the performance of heating or dry cooling coils, the overall coefficient of heat transfer is the most difficult to determine, as it is influenced by several factors which depend upon coil design and conditions of operation.

Considering any coil, whether of bare pipe or of finned type, the overall heat transfer coefficient for a given size and design of coil can always be considered as a combined effect of three individual heat transfer coefficients, namely:

1. The film coefficient of heat transfer between air and the external surface of the coil, usually given in Btu per (hour) (square foot external surface) (Fahrenheit degree mean temperature difference).
2. The coefficient of heat transfer through the coil material—tube wall, fins, ribs, etc.
3. The film coefficient of heat transfer between the internal surface of the coil and the fluid flowing within the coil, usually given in Btu per (hour) (square foot internal surface) (Fahrenheit degree mean temperature difference).

These three individual coefficients acting in series result in an overall coefficient of heat transfer in accordance with the basic laws given in Chapters 5 and 9. For a *bare pipe* coil the overall coefficient of heat transfer, whether for heating or for cooling (without dehumidification), can be expressed by a simplified basic formula as follows:

$$U = \frac{1}{\frac{R}{f_i} + \frac{L}{k} + \frac{1}{f_o}} \tag{2}$$

where

U = overall coefficient of heat transfer, Btu per (hour) (square foot external surface) (Fahrenheit degree mean temperature difference between air and fluid within the coil).

f_i = film coefficient of heat transfer between the internal surface of the coil and the fluid flowing within the coil, Btu per (hour) (square foot internal surface) (Fahrenheit degree mean temperature difference between that surface and the average fluid temperature).

f_o = film coefficient of heat transfer between air and the external surface of the coil, Btu per (hour) (square foot external surface) (Fahrenheit degree mean temperature difference between the mass of air and the external surface).

k = conductivity of material from which the bare pipe is constructed, Btu per (hour) (square foot) (Fahrenheit degree per inch thickness).

L = thickness of tube wall, inches.

R = ratio between external and internal surface of the bare tube, usually varying from 1.03 to 1.15 for the tube used in typical heating or cooling coils. This ratio R is inserted in the formula in order to place internal fluid coefficient of heat transfer on the basis of external surface.

Frequently, when pipe or tube walls are thin and of material having high conductivity (as is the case in construction of typical heating and cooling coils) the term L/k in Equation 2 becomes negligible and is generally disregarded. (The effect of the term L/k in typical bare pipe heating or cooling coils seldom exceeds 1 to 2 per cent of the overall coefficient) Thus, in its simplest form, for bare pipe:

$$U = \frac{1}{\frac{R}{f_i} + \frac{1}{f_o}} \tag{3}$$

For finned coils the formula[2] for the overall coefficient of heat transfer can be conveniently written:

$$U = \frac{1}{\frac{R}{f_i} + \frac{1}{\eta f_o}} \tag{4}$$

in which the term η, called the *fin efficiency*, is introduced to allow for the resistance to heat flow encountered in the fins.

The term R, in this case, is the ratio of *total* external surface to internal surface. For typical designs of finned coils for heating or cooling, this ratio varies from 10 to 30. Term R is again introduced to place the internal surface coefficient of heat transfer on a basis of external surface. In the discussions which follow, coefficients f_i and ηf_o will be considered separately, and also various ways of combining them will be outlined.

The performances of all heating and dry cooling coils are influenced by these same factors. But, when cooling coils operate wet or act as dehumidifying coils, the performance cannot be predicted on the basis of overall coefficients, and an analysis must be made on the basis of individual film coefficients as will be explained.

PERFORMANCE OF DEHUMIDIFYING COILS

When a cooling coil operates with a surface temperature which is below the dew-point of the air entering the coil, moisture is condensed and the air leaves the coil with a humidity ratio lower than it had when it entered the coil. To understand the performance of surface coils under such conditions, assume that air enters a cooling coil at conditions corresponding to point 1 in Fig. 12. As long as the surface temperature of the coil is above the dew-point, the air is cooled without dehumidification, and its condition leaving the coil will be somewhere on line 1-A. Its exact position on this line depends on the air velocity and the external film coefficient, as well as upon the surface temperature. When the surface temperature just equals the dew-point, the air leaves with conditions represented by point A. If the surface temperature is below the dew-point, condensation takes place, and the air has a final condition somewhere along the line A-2-3 which is a

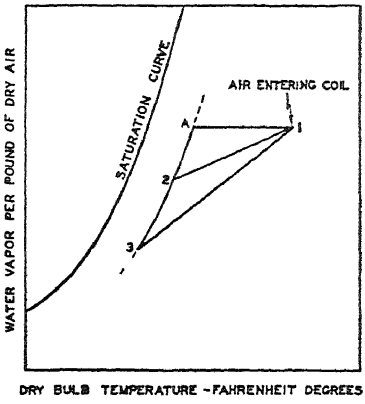


FIG. 12. PERFORMANCE OF DEHUMIDIFYING COIL

line at a constant horizontal distance from the saturation curve. It should be understood that the line 1-A-2-3 is not intended to represent the path of the condition of the air as it passes through the coil from row to row. It is simply the path traced by the exit air conditions as the surface temperature is gradually reduced with other conditions remaining constant.[3]

In the process of dehumidification, since heat is being transferred to the coil surface by two different mechanisms (convection and condensation), it is evident that an overall coefficient of heat transfer cannot be determined by the same method used for heating and for dry cooling coils. However, if it is assumed that the sensible heat transfer of a dehumidifying coil is unaffected by the presence of moisture on its surface, Equation 5 may be obtained to express this part of the heat transfer in terms of the external film coefficient and the surface temperature.

$$q_s = f_o \times A \times N \times (\Delta t_o) \tag{5}$$

where

q_s = sensible heat transferred, Btu per (hour) (square foot of coil face area).
t_1 = dry-bulb temperature of air entering coil, Fahrenheit degrees.
t_2 = dry-bulb temperature of air leaving coil, Fahrenheit degrees.
t_s = average temperature of coil external surface, Fahrenheit degrees.

Δt_o = logarithmic mean temperature difference between air and coil surface =

$$\frac{t_1 - t_2}{\log_e \frac{t_1 - t_s}{t_2 - t_s}}$$

If Equation 5 is combined with another equation expressing sensible heat transfer in terms of mass velocity and temperature difference, the variables may be arranged in the following form (which is useful for the solution of dehumidification problems and for the determination of f_o from test data):

$$\frac{f_o AN(t_1 - t_2)}{\log_e \frac{t_1 - t_s}{t_2 - t_s}} = 0.243G(t_1 - t_2)$$

or,

$$\frac{f_o AN}{0.243G} = \log_e \frac{t_1 - t_s}{t_2 - t_s} \tag{6}$$

where

0.243 = specific heat of humid air, Btu per (pound) (Fahrenheit degree).
G = air mass velocity, pounds per (hour) (square foot of coil face area).

An examination of Fig. 12 will reveal that when t_s is at the dew-point of the entering air:

$$\frac{t_1 - t_s}{t_a - t_s} = \frac{t_1 - t_{dp1}}{t_a - t_{dp1}}$$

and when t_s is below the dew-point:

$$\frac{t_1 - t_s}{t_2 - t_s} = \frac{t_1 - t_{dp1}}{t_2 - t_{dp2}}$$

Therefore, Equation 6 may be written in its most useful form as:

$$\frac{h_s AN}{0.243G} = \log_e \frac{t_1 - t_{dp1}}{t_2 - t_{dp2}} = \log_e \frac{t_1 - t_s}{t_2 - t_s} \tag{7}$$

where

t_a = minimum dry-bulb possible without dehumidification, Fahrenheit degrees
t_{dp1} = dew-point of air entering coil, Fahrenheit degrees.
t_{dp2} = dew-point of air leaving coil, Fahrenheit degrees.

This equation may be used to establish a line, as A-2-3, for a given coil if f_o is known for the coil, or it *may be used to determine f_o from test data for the purpose of rating coils.* The use of this equation for coil selection is illustrated in Example 1 at the end of the chapter. Equation 7 is also important as a means of determining the external film coefficient.

External Film Coefficient

While formulas have been developed expressing the film coefficient f_o for air passing parallel to a plane surface, they cannot be used directly for fins on tubes because of air turbulence, and because of the temperature gradient

prevalent from the edge of a fin to its center. It is therefore necessary to make tests to evaluate the combined term ηf_o. The term, ηf_o, will be written merely f_o in this discussion as there is no necessity for separately evaluating η, and because values of f_o are usually applied only to the particular coils for which tests are made.

The air side coefficient, f_o, of a coil of particular dimensions is an exponential function of the mass velocity of the air:

$$f_o = Z G^n \tag{8}$$

where

f_o = film coefficient of heat transfer, Btu per (hour) (square foot external surface) (Fahrenheit degree mean temperature difference between air and average surface temperature).

G = air mass velocity, pounds per (hour) (square foot of coil face area).

Z and n = constants which depend upon both air turbulence and surface arrangement.

Evaluation of constants Z and n may be accomplished through the use of test data in Equation 7 which gives values of h_a directly from the results of any *wet coil test.* If f_o, calculated in this manner, is plotted against values of G which prevailed during the tests a straight line should result on logarithmic coordinates. The slope of this line is the value of n. The value of Z may then be determined by direct substitution in Equation 8.

For finned coils of different designs, values of Z and n are extremely variable, depending on the particular design and arrangement of the coil surface. Therefore, it is desirable that these constants be determined directly from test data for each type of coil surface.

Internal Film Coefficient

The internal film coefficient, f_i which appears in Equation 3, is evaluated in various ways, depending upon the nature of the fluid, and whether the fluid is changing state.

When evaporating refrigerants are used in tubes, the temperature of the fluid is fairly constant, being affected principally by pressure drop through the tubes, by superheat of the evaporated refrigerant, and by the presence of oil in solution. To obtain maximum coil capacity it is necessary to keep the pressure drop through the tubes at a minimum, to keep the superheat as low as possible without carrying liquid back to the compressor, and to arrange for good separation and return of oil to the compressor. Another important factor is the removal of gas to keep the tube surface flooded with liquids as much as possible. The internal film coefficient is markedly increased by heavy heat loads, because the increased turbulence and gas velocity cause good contact of the liquid with the tubes. Values of f_i usually lie between 150 and 450. . For rating of dehumidifying coils, satisfactory results are obtainable by first determining the average external surface temperature from Equation 7, and then using the difference between the external film temperature and the refrigerant for evaluating f_i in Equation 9.

$$f_i = \frac{q_t}{\frac{AN}{R}(t_s - t_r)} \tag{9}$$

where

f_i = internal film coefficient of heat transfer, Btu per (hour) (square foot of internal tube surface) (Fahrenheit degree).

t_r = average refrigerant temperature, Fahrenheit degrees.

To evaluate f_i by this method the same tests that were required to determine f_o may be used.

When water is the cooling medium in tubes, the rate of heat transfer is a function of its velocity, which influences the number of contacts of the water molecules with the tube surface, per unit of time. Increased water velocity and reduced tube diameter cause increased heat transfer. Heat transfer is also greater at higher temperatures of the water. The basic formula for the film coefficient of heat transfer for flow of water in smooth tubes is as follows:

$$f_i = 1.5(t + 100)\frac{V^{0.8}}{D^{0.2}} \qquad (10)$$

where

V = water velocity, feet per second.

D = internal diameter of tube, inches.

t = average water temperature, Fahrenheit degrees.

Equation 10 should not be used when Reynolds Number is less than 2000.

Since, in the case of finned tubes using water as a refrigerant, test values of f_i based on the calculated surface temperature for the entire coil may be lower than those obtained by use of Equation 10, actual test results are preferred if available.

When saturated steam is condensed in the tubes of coils, the film coefficient f_i varies from 1000 to 2000, depending on freedom from air in the steam, and upon good drainage of the tubes. The coefficient is fairly constant for a particular coil, giving values of $(t_s - t_r)$ that are directly proportional to q_t. However, if water coil test results are analyzed on a row-by-row basis good agreement with Equation 10 will result.[4]

The use of turbulence promoters increases the value of f_i for liquids in tubes at the expense of pressure drop. The increase obtained depends upon the type of turbulence promoter and the rate of flow. No general statement can be made regarding their use, and it is best to refer to detailed papers on this subject for further information.[4,5]

Determining Size of Cooling Coil

To illustrate the use of individual film coefficients in coil calculations, the procedure for selecting the proper size cooling coil and for determining exit air condition, coil surface temperature, total coil load and refrigerant temperature, is outlined in Example 1.

Example 1. An industrial application requires the cooling of a certain quantity of air from a condition of 102 F dry-bulb and 85 F wet-bulb to a final condition of 80.5 F dry-bulb and 73 F wet-bulb. The air velocity across the coil is to be 400 fpm and coil data are as follows: $f_o = 10.7$ at 400 fpm, $f_i = 325$, external surface area = 15 sq ft per (square foot of face) (row of coil depth), ratio of external surface area to internal surface area = 15.

Solution. (1) Lay out the problem psychrometry as indicated in Fig. 13 and note that the minimum horizontal distance between the load ratio line and the saturation curve is 1.8 F dry-bulb at point A Fig. 13. This means that $t_2 - t_{dp2}$ in Equation 7

must not be less than 1.8. Therefore, Equation 7 should be solved for N to determine the proper number of rows to be used for the coil.

$$\frac{f_o A N}{0.243 G} = \log_e \frac{t_1 - t_{dp1}}{t_2 - t_{dp2}} = \log_e \frac{102 - 80}{1.8} = \log_e 12.22 = 2.5$$

Then substituting values for f_o, A, and G, N may be found as follows:

$$\frac{10.7 \times 15N}{0.243 \times 1740} = 2.5 \text{ from which, } N = 6.58$$

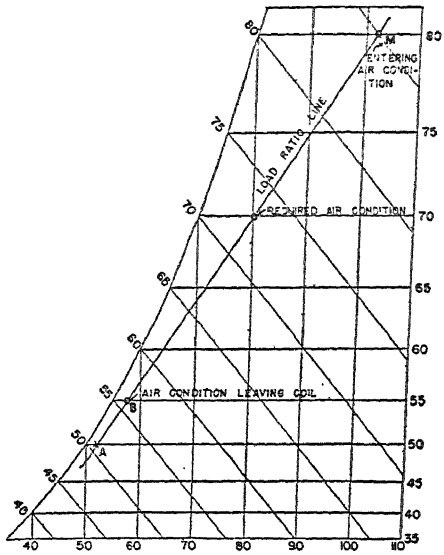


FIG. 13. PSYCHROMETRIC LAYOUT FOR COIL SELECTION

(2) This establishes the maximum whole number of coil rows that can be used as 6, and it is now possible to determine the actual location of the exit air conditions from Equation 7 by solving for the actual value of $t_2 - t_{dp2}$ for a 6 row coil.

$$\frac{10.7 \times 15 \times 6}{0.243 \times 1740} = \log_e \frac{102 - 80}{t_1 - t_{dp2}} = 2.275$$

This establishes values of 9.78 for $\dfrac{t_1 - t_{dp1}}{t_2 - t_{dp2}} = R$ and 2.25 for $t_2 - t_{dp2}$.

(3) Next, the exit air condition at 57.3 F dry-bulb and 56 F wet-bulb as shown at B, is found by locating a point on the load ratio line at a horizontal distance of 2.25 dry-bulb degrees from the saturation curve.

(4) The surface temperature may now be found from Equation 7 which may also be written as:

$$t_s = \frac{B t_2 - t_1}{B - 1}$$

where

$$B = \frac{t_1 - t_{dp1}}{t_2 - t_{dp^2}}$$

$$t_s = \frac{9.78 \times 57.3 - 102}{8.78} = 52.3$$

(5) The total coil load may be calculated from the enthalpy difference across the coil and the air quantity using the weight of dry air instead of the weight of the mixture.

$$q_t = G_a (h_1 - h_2)$$

$$= 1700 (49.24 - 23.77) = 43{,}200 \text{ Btu per (hr) (sq ft of face area)}$$

where

G_a = weight of dry air per (hour) (square foot of coil face area).

h_1 = enthalpy of air vapor mixture entering coil, Btu per pound of dry air.

h_2 = enthalpy of air vapor mixture leaving coil, Btu per pound of dry air.

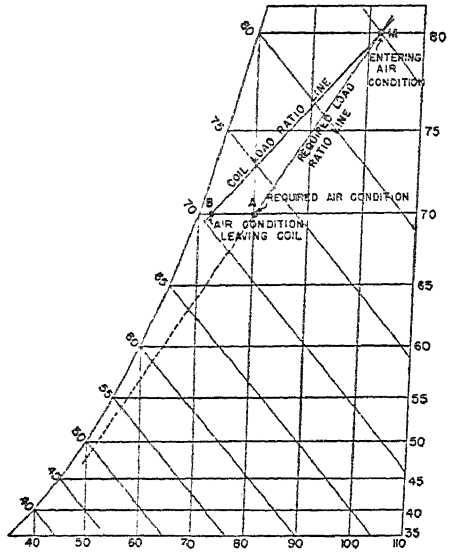


FIG. 14. PSYCHROMETRIC LAYOUT FOR COIL SELECTION USING REHEAT

(6) The refrigerant temperature may be found from Equation 9

$$\frac{43{,}200}{15 \times 6 \times \frac{325}{15}} = (t_s - t_r) = 22.1$$

Therefore, $t_r = (52.3 - 22.1) = 30.2$.

Thus a coil 6 rows deep, operating at a refrigerant temperature of 30.2 F and a face velocity of 400 fpm, is required; and it will carry a total load of 43,200 Btu per (hour) (square foot of face area). The air conditions leaving the coil are too low for the conditions of the problem and therefore it is necessary to by-pass air at the entering condition to obtain the desired result of 80.5 F dry-bulb and 73 F wet-bulb.

Although the preceding solution is satisfactory, it may be more desirable in some cases to use a higher refrigerant temperature and employ reheat to obtain the desired load ratio. Such a solution is shown in Fig. 14. In this case, the coil load ratio line intersects the saturation curve and, therefore, a coil of any depth may be selected.

If a coil depth of 6 rows is maintained, the exit air conditions for the coil are indicated at point B Fig. 14 as 72.3 F dry-bulb and 70.8 F wet-bulb and the surface temperature will be:

$$t_s = \frac{9.78 \times 72.3 - 102}{8.78} = 69.0$$

The coil load will be: $q_t = 1700\ (49.24 - 34.66) = 24{,}800$ Btu per (hour) (square foot of face area) and the refrigerant temperature will be found from Equation 9:

$$\frac{24{,}800}{15 \times 6 \times \frac{325}{15}} = (t_s - t_r) = 12.7$$

Therefore, $t_r = 69.0 - 12.7 = 56.3$.

Thus, for the case where reheat is used, a coil 6 rows deep operating at a refrigerant temperature of 56.3 F is required. The total coil load will be 24,800 Btu per (hour) (square foot of face area) but the actual effective load will be less by the amount of reheat required. Therefore, for a given load, a larger coil and more refrigerating capacity are required when reheat is used.

LETTER SYMBOLS USED IN CHAPTER 35

η = fin efficiency.

A = external area of coil, square feet per (square foot of coil face area) (row of coil depth).

$B = \frac{t_1 - t_{dp1}}{t_2 - t_{dp2}}$.

D = internal diameter of tube, inches.

G = air mass velocity, pounds per (hour) (square foot of coil face area).

G_a = dry air mass velocity, pounds dry air per (hour) (square foot of coil face area).

f_i = film coefficient of heat transfer between fluid and internal coil surface, Btu per (hour) (square foot internal surface) (Fahrenheit degree mean temperature between fluid and surface).

f_o = film coefficient of heat transfer between air and external coil surface, Btu per (hour) (square foot external surface) (Fahrenheit degree mean temperature difference between air and coil).

h_1 = enthalpy of air-vapor mixture entering coil, Btu per pound of dry air.

h_2 = enthalpy of air-vapor mixture leaving coil, Btu per pound of dry air.

k = conductivity of pipe or tube material, Btu (square foot) (hour) (Fahrenheit degree per inch thickness).

L = thickness of tube wall, inches.

N = number of rows of coil depth.

n = a constant, exponent of G in Equation 8, obtained by plotting, on logarithmic coordinates, G against values of f_o. The value of n is the slope of the line.

q_s = sensible heat transferred, Btu per (hour) (square foot of coil face area).

q_t = total heat transferred by coil, Btu per (hour) (square foot of face area).

R = ratio between external and internal surface of tube.

t = average water temperature, Fahrenheit degrees.

t_1 = dry-bulb temperature of air entering coil, Fahrenheit degrees.

t_2 = dry-bulb temperature of air leaving coil, Fahrenheit degrees.

t_a = minimum dry-bulb temperature possible without dehumidification, Fahrenheit degrees.

t_{dp1} = dew-point of air entering coil, Fahrenheit degrees.

t_{dp2} = dew-point of air leaving coil, Fahrenheit degrees.

t_r = average refrigerant temperature, Fahrenheit degrees.

t_s = average temperature of external surface of coil, Fahrenheit degrees.

Δt_m = mean temperature difference between fluid in coil and air passing over coil, Fahrenheit degrees.
NOTE: Δt_m is usually the logarithmic mean.

Δt_o = logarithmic mean temperature difference between air and coil surface.

U = overall coefficient of heat transfer, Btu per (hour) (square foot of external coil surface) (Fahrenheit degrees temperature difference between fluid in coil and air flowing over coil).

V = water velocity, feet per second.

Z = a constant for use in Equation 8 obtained by plotting on logarithmic coordinates G against values of f_o.

NOTE: Numerical subscripts refer to condition entering and leaving respectively.

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CHAPTER 36

REFRIGERATION

Refrigeration Theory: Definitions and Basic Concepts, Refrigerants, Vapor Compression Refrigeration Cycles, Clearance and Volumetric Efficiency, Complex Refrigeration Cycles, Air Cycle, Steam Jet, Absorption and Ice Systems, Heat Pump; Basic Refrigeration Equipment: Compression Machines, Condensers, Evaporators and Coolers; Refrigeration Controls, Piping and Accessories; Equipment Characteristics and Selection

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WITH the increasing use of all-year comfort air conditioning installations, the importance of refrigeration to the air conditioning engineer has been greatly magnified. The details of equipment operation, maintenance and design remain problems for the refrigeration engineer, but the air conditioning engineer does retain a responsibility to the customer which requires on his part some knowledge of the different refrigeration cycles and the relative merits of each. In order to assist in meeting this need, the present chapter has been divided into four parts, the first covering the fundamental technical relationships which govern the selection and analysis of an operating cycle, the next two presenting brief discussions of basic refrigerating equipment and auxiliaries, and the last, information on selection criteria.

REFRIGERATION THEORY

Definitions and Basic Concepts

The *ton of refrigeration* is a quantity unit which originated in the days when harvested ice was the principal source of summer cooling. By definition the *ton* is the cooling effect realized when one ton of 32 F ice melts to water at 32 F; since the latent heat of fusion of ice is 144 Btu per pound, the *ton* represents a unit cooling effect of $144 \times 2{,}000 = 288{,}000$ Btu. In common practice the ton is usually considered a rate (rather than quantity) unit, and is taken as 288,000 Btu per day (24 hours), or 12,000 Btu per hour, or 200 Btu per minute. Thus for air conditioning calculations, the size of the requisite refrigeration machine, expressed in tons, can be obtained by dividing the heat gain of the structure, expressed in Btu per hour, by 12,000. In equation form:

$$H_t = (\text{Btu per hour heat gain}) \div 12{,}000 \qquad (1)$$

where

H_t = load in tons.

The *working substance*, or *refrigerant*, is the fluid which carries heat through the refrigeration cycle from the evaporator, where heat enters the refrigerant, to the condenser where the heat is discharged to some cooling medium. The great majority of modern refrigeration systems use a liquefiable vapor as the working substance. By altering the pressure of the refrigerant its boiling temperature is changed, allowing the material to *boil* in the evaporator at a temperature sufficiently lower than that of the conditioned space, to insure maintenance of an effective heat transfer rate from

the space (or in some cases from a secondary cooling fluid such as brine or cold water) to the refrigerant. The vapor formed in the evaporator is then raised in pressure (by a compressor, or by the absorber-generator combination of the absorption system) until its new boiling temperature exceeds the temperature of the available cooling medium. Under these conditions, heat transfer is established from the refrigerant vapor to the cooling medium with resultant condensation of the refrigerant. When condensed, the high-pressure liquid refrigerant is reduced in pressure and again allowed to *boil* in the evaporator.

In order to permit evaluation of the effectiveness with which any given cycle operates, some term is desirable which would be comparable to the *efficiency* that is used for heat engines. In refrigeration the desired effect is heat extraction, and the cost of achieving this extraction is the amount of energy which must be supplied as shaft work. Thus the ratio of refrigerating effect to the heat equivalent of the compressor work is used as a measure of effectiveness, and is defined as the coefficient of performance.

If the desired effect is the rejection of heat through the condenser instead of heat extraction through the evaporator, the refrigeration system is then termed a heat pump. In this case the coefficient of performance is the ratio of the heat rejected from the condenser to the heat equivalent of the compressor work. The coefficient of performance for the heat pump is greater than that for a system operating as a refrigerating machine, because all mechanical shaft work required to operate the compressor is dissipated as useful heat through the condenser.

The Carnot cycle, an ideal, thermodynamically reversible cycle consisting of an adiabatic expansion and an isothermal expansion, followed by an adiabatic compression and an isothermal compression to form a closed cycle, may be shown to be a measure of the maximum possible conversion of heat energy into mechanical energy. In its reversed form it is a measure of the maximum performance possible for any refrigeration cycle operating either as a refrigerator or as a heat pump. Although it cannot be applied in an actual machine because of the impossibility of obtaining complete reversibility, it is, nevertheless, extremely valuable as a criterion of inherent limitations. The coefficient of performance (CP) of a reversed Carnot cycle system operating as a refrigeration system is:

$$(\mathrm{CP}) = \frac{T_s}{T_c - T_s} \tag{2}$$

where

T_s = evaporator temperature, Fahrenheit degrees, absolute.
T_c = condenser temperature, Fahrenheit degrees, absolute.

With the ideal Carnot cycle operating as a heat pump, the coefficient of performance is:

$$(\mathrm{CP}) = \frac{T_c}{T_c - T_s} \tag{3}$$

The Carnot cycle coefficient of performance for both a refrigerating machine and a heat pump increases as the spread between the evaporator and the condenser temperatures decreases. In general, the same is true for an actual system operating as either a refrigerating machine or a heat pump.

Refrigerants

A desirable refrigerant should possess chemical, physical, and thermodynamic properties which permit its efficient application in refrigerating systems. In addition, when the volume of the charge is large, there should be little or no danger to health or to property in case of its escape.

Thermodynamically, a material for use as a refrigerant should have a large latent heat of vaporization since it is this heat quantity—subject to minor variations—which constitutes the working effectiveness of the refrigerant. Further, since the work required to compress a vapor increases rapidly with the pressure ratio, the thermodynamic characteristics of the fluid should be such that the required low-to-high temperature range can be achieved with only a moderate change in ratio. A further consideration, from the standpoint of practical operating effectiveness, is that the suction pressure should not be below atmospheric (to prevent leakage of air into the refrigerant lines) nor should the condenser pressure be excessively high (to prevent need for extra-heavy construction). The specific volume-specific enthalpy relationship is also important because some materials would have such low density, when in vapor form, that impractical compressor displacements would be needed to handle the suction vapor.

Properties of refrigerants are usually given either in tabular or graphic form. In contrast to the temperature-entropy plotting which is used almost exclusively in steam-power work, refrigeration problems are usually referred to a pressure-enthalpy chart. The advantage of pressure-enthalpy plotting is that linear distances on the chart correspond to energy gains or losses, and the two types of processes, constant-pressure and constant-enthalpy, which occur most frequently in refrigeration cycles, can both be represented by straight vertical or horizontal lines. Fig. 1 presents a pressure-enthalpy chart for dichlorodifluoromethane (Freon-12). Although tabular arrangements of refrigerant properties require interpolation between values, they have the advantage of an accuracy greater than that obtainable from a chart. Tables 1, 2, and 3 give the thermodynamic properties of three of the more common refrigerants used in air conditioning installations: dichlorodifluoromethane (Freon-12), monochlorodifluoromethane (Freon-22) and monofluorotrichloromethane (Freon-11); the first two of these are commonly used in reciprocating compressors; the last refrigerant is used in centrifugal machines.

Referring to Table 1, the first column gives the range of saturation temperatures likely to occur in practice. The second column gives the saturation pressure expressed in pounds per square inch absolute corresponding to a given temperature, while the next six columns give the three fundamental specific properties, volume, enthalpy, and entropy, of the saturated liquid and saturated vapor, respectively. The last four columns give values of enthalpy and entropy for gases with 25 deg and with 50 deg of superheat; note particularly that the column heading *50 F superheat* means, not that the gas is at a temperature of 50 F, but that its temperature exceeds by 50 deg the saturation temperature corresponding to its actual pressure. Thus, F-12 vapor at 38.0 psig and 91 F possesses 50 deg of superheat, since its saturation temperature corresponding to 52.7 psia is 41 F.

The tabular arrangements of refrigerant properties are literally for saturated or superheated materials only. In many cases, however, the engineer must work with sub-cooled liquids. With an accuracy sufficient for all practical purposes, the specific volume and the enthalpy of any sub-cooled refrigerant can be taken as equal to the values read from the tables for a saturated liquid at the same temperature. Thus, if F-12 at 121 psia and

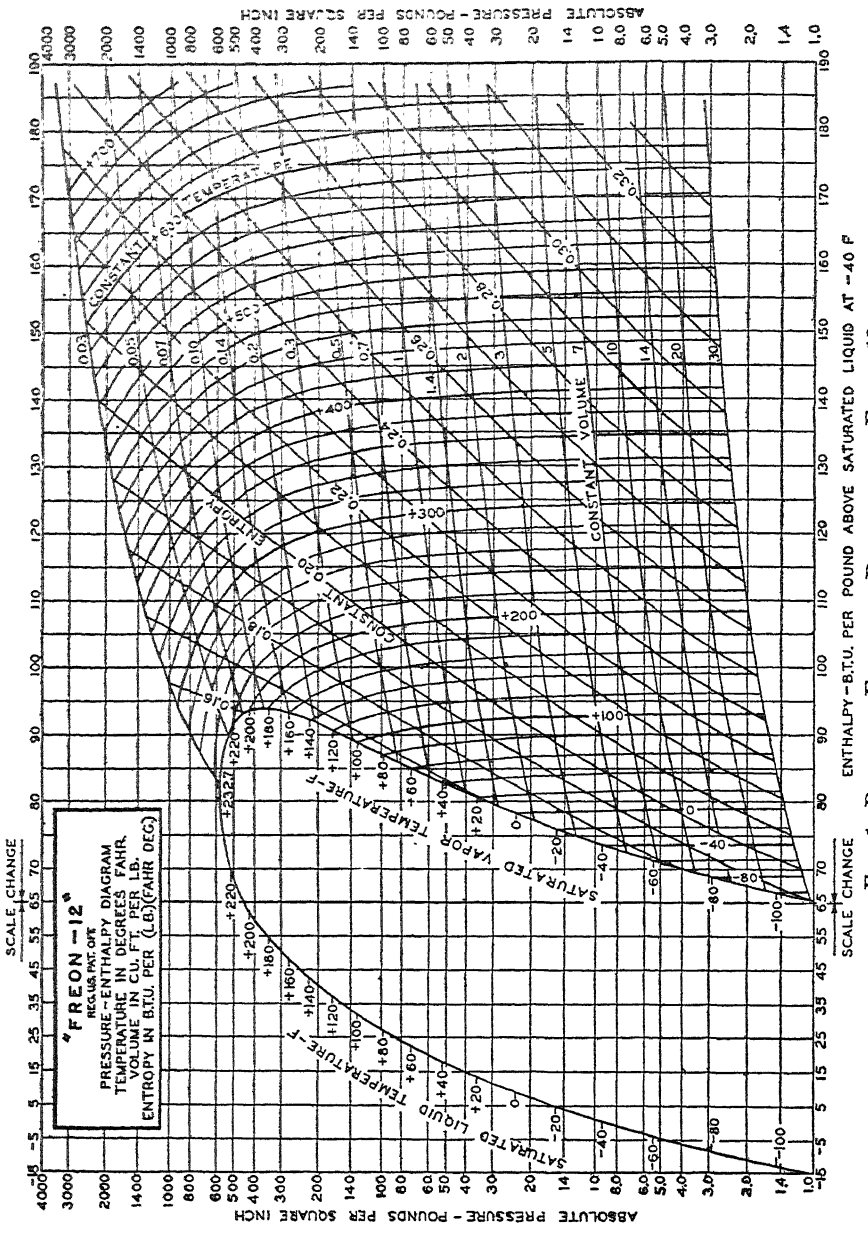


FIG. 1. PRESSURE-ENTHALPY DIAGRAM FOR FREON-12

40 F is passing through a pipe, its volume and enthalpy can be determined from Table 1 as 0.0116 cu ft per pound and 17.0 Btu per pound.

Frequently it is necessary to determine the properties of a *wet* vapor or of a mixture of liquid with some added vapor, such as is found at discharge from an expansion valve. This can be done from the tables by noting that the specific enthalpy of the mixture must be equal to that of the saturated liquid, plus a fraction of the latent heat of vaporization equal to the fraction

Table 1. Properties of Dichlorodifluoromethane (F-12)

Sat. Temp. F	Abs. Press. Lb per Sq In.	Volume		Enthalpy and Entropy Taken From −40 F							
				Enthalpy		Entropy		25 F Superheat		50 F Superheat	
		Liquid	Vapor	Liquid	Vapor	Liquid	Vapor	Enthalpy	Entropy	Enthalpy	Entropy
0	23.87	0.0110	1.637	8.25	78.21	0.01869	0.17091	81.71	0.17829	85.26	0.18547
2	24.89	0.0110	1.574	8.67	78.44	0.01961	0.17075	81.94	0.17812	85.51	0.18529
4	25.96	0.0111	1.514	9.10	78.67	0.02052	0.17060	82.17	0.17795	85.76	0.18511
5	26.51	0.0111	1.485	9.32	78.79	0.02097	0.17052	82.29	0.17786	85.89	0.18502
6	27.05	0.0111	1.457	9.53	78.90	0.02143	0.17045	82.41	0.17778	86.01	0.18494
8	28.18	0.0111	1.403	9.96	79.13	0.02235	0.17030	82.66	0.17763	86.26	0.18477
10	29.35	0.0112	1.351	10.39	79.36	0.02328	0.17015	82.90	0.17747	86.51	0.18460
12	30.56	0.0112	1.301	10.82	79.59	0.02419	0.17001	83.14	0.17733	86.76	0.18444
14	31.80	0.0112	1.253	11.26	79.82	0.02510	0.16987	83.38	0.17720	87.01	0.18429
16	33.08	0.0112	1.207	11.70	80.05	0.02601	0.16974	83.61	0.17706	87.26	0.18413
18	34.40	0.0113	1.163	12.12	80.27	0.02692	0.16961	83.85	0.17693	87.51	0.18397
20	35.75	0.0113	1.121	12.55	80.49	0.02783	0.16949	84.09	0.17679	87.76	0.18382
22	37.15	0.0113	1.081	13.00	80.72	0.02873	0.16938	84.32	0.17666	88.00	0.18369
24	38.58	0.0113	1.043	13.44	80.95	0.02963	0.16926	84.55	0.17652	88.24	0.18355
26	40.07	0.0114	1.007	13.88	81.17	0.03053	0.16913	84.79	0.17639	88.49	0.18342
28	41.59	0.0114	0.973	14.32	81.39	0.03143	0.16900	85.02	0.17625	88.73	0.18328
30	43.16	0.0115	0.939	14.76	81.61	0.03233	0.16887	85.25	0.17612	88.97	0.18315
32	44.77	0.0115	0.908	15.21	81.83	0.03323	0.16876	85.48	0.17600	89.21	0.18303
34	46.42	0.0115	0.877	15.65	82.05	0.03413	0.16865	85.71	0.17589	89.45	0.18291
36	48.13	0.0116	0.848	16 10	82.27	0.03502	0.16854	85.95	0.17577	89.68	0.18280
38	49.88	0.0116	0.819	16.55	82.49	0.03591	0.16843	86.18	0.17566	89.92	0.18268
39	50.78	0.0116	0.806	16.77	82.60	0.03635	0.16838	86.29	0.17560	90.04	0.18262
40	51.68	0.0116	0.792	17.00	82.71	0.03680	0.16833	86.41	0.17554	90.16	0.18256
41	52.70	0.0116	0.779	17.23	82.82	0.03725	0.16828	86.52	0.17549	90.28	0.18251
42	53.51	0.0116	0.767	17.46	82.93	0.03770	0.16823	86.64	0.17544	90.40	0.18245
44	55.40	0.0117	0.742	17.91	83.15	0.03859	0.16813	86.86	0.17534	90.65	0.18235
46	57.35	0.0117	0.718	18.36	83.36	0.03948	0.16803	87.09	0.17525	90.89	0.18224
48	59.35	0.0117	0.695	18.82	83.57	0.04037	0.16794	87.31	0.17515	91.14	0.18214
50	61.39	0.0118	0.673	19.27	83.78	0.04126	0.16785	87.54	0.17505	91.38	0.18203
52	63.49	0.0118	0.652	19.72	83.99	0.04215	0.16776	87.76	0.17496	91.61	0.18193
54	65.63	0.0118	0.632	20.18	84.20	0.04304	0.16767	87.98	0.17486	91.83	0.18184
56	67.84	0.0119	0.612	20.64	84.41	0 04392	0.16758	88.20	0.17477	92.06	0.18174
58	70.10	0.0119	0.593	21.11	84.62	0.04480	0.16749	88.42	0.17467	92.28	0.18165
60	72.41	0.0119	0.575	21.57	84.82	0.04568	0.16741	88.64	0.17458	92.51	0.18155
62	74.77	0.0120	0.557	22.03	85.02	0.04657	0.16733	88.86	0.17450	92.74	0.18147
64	77.20	0.0120	0.540	22.49	85.22	0.04745	0.16725	89.07	0.17442	92.97	0.18139
66	79.67	0.0120	0.524	22.95	85.42	0.04833	0.16717	89.29	0.17433	93.20	0.18130
68	82.24	0.0121	0.508	23.42	85.62	0.04921	0.16709	89.50	0.17425	93.43	0.18122
70	84.82	0.0121	0.493	23.90	85.82	0.05009	0.16701	89.72	0.17417	93.66	0.18114
72	87.50	0.0121	0.479	24.37	86.02	0.05097	0.16693	89.93	0.17409	93.99	0.18106
74	90.20	0.0122	0.464	24.84	86.22	0.05185	0.16685	90 14	0.17402	94.12	0.18098
76	93.00	0.0122	0.451	25.32	86.42	0.05272	0.16677	90 36	0.17394	94.34	0.18091
78	95.85	0.0123	0.438	25.80	86.61	0.05359	0.16669	90.57	0.17387	94.57	0.18083
80	98.76	0.0123	0.425	26.28	86.80	0.05446	0.16662	90.78	0.17379	94.80	0.18075
82	101.70	0.0123	0.413	26.76	86.99	0.05534	0.16655	90.98	0.17372	95.01	0.18068
84	104.8	0.0124	0.401	27.24	87.18	0.05621	0.16648	91.18	0.17365	95.22	0.18061
86	107.9	0.0124	0.389	27.72	87.37	0.05708	0.16640	91.37	0.17358	95.44	0.18054
88	111.1	0.0124	0.378	28.21	87.56	0.05795	0.16632	91.57	0.17351	95.65	0.18047
90	114.3	0.0125	0.368	28.70	87.74	0.05882	0.16624	91.77	0.17344	95.86	0.18040
92	117.7	0.0125	0.357	29.19	87.92	0.05969	0.16616	91.97	0.17337	96.07	0.18033
94	121.0	0.0126	0.347	29.68	88.10	0.06056	0.16608	92.16	0.17330	96.28	0.18026
96	124.5	0.0126	0.338	30.18	88.28	0.06143	0.16600	92.36	0.17322	96.50	0.18018
98	128.0	0.0126	0.328	30.67	88.45	0.06230	0.16592	92.55	0.17315	96.71	0.18011
100	131.6	0.0127	0.319	31.16	88.62	0.06316	0.16584	92.75	0.17308	96.92	0.18004
102	135.3	0.0127	0.310	31.65	88.79	0.06403	0.16576	92.93	0.17301	97.12	0.17998
104	139.0	0.0128	0.302	32.15	88.95	0.06490	0.16568	93.11	0.17294	97.32	0.17993
106	142.8	0.0128	0.293	32.65	89.11	0.06577	0.16560	93.30	0.17288	97.53	0.17987
108	146.8	0.0129	0.285	33.15	89.27	0.06663	0.16551	93.48	0.17281	97.73	0.17982
110	150.7	0.0129	0.277	33.65	89.43	0.06749	0.16542	93.66	0.17274	97.93	0.17976
112	154.8	0.0130	0.269	34.15	89.58	0.06836	0.16533	93.82	0.17266	98.11	0.17969
114	158.9	0.0130	0.262	34.65	89.73	0.06922	0.16524	93.98	0.17258	98.29	0.17961
116	163.1	0.0131	0.254	35.15	89.87	0.07008	0.16515	94.15	0.17249	98.48	0.17954
118	167.4	0.0131	0.247	35.65	90.01	0.07094	0.16505	94.31	0.17241	98.66	0.17946
120	171.8	0.0132	0.240	36.16	90.15	0.07180	0.16495	94.47	0.17233	98.84	0.17939
122	176.2	0.0132	0.233	36.66	90.28	0.07266	0.16484	94.63	0.17224	99.01	0.17931
124	180.8	0.0133	0.227	37.16	90.40	0.07352	0.16473	94.78	0.17215	99.18	0.17922
126	185.4	0.0133	0.220	37.67	90.52	0.07437	0.16462	94.94	0.17206	99.35	0.17914
128	190.1	0.0134	0.214	38.18	90.64	0.07522	0.16450	95.09	0.17196	99.53	0.17906
130	194.9	0.0134	0.208	38.69	90.76	0.07607	0.16438	95.25	0.17186	99.70	0.17897
132	199.8	0.0135	0.202	39.19	90.86	0.07691	0.16425	95.41	0.17176	99.87	0.17889
134	204.8	0.0135	0.196	39.70	90.96	0.07775	0.16411	95.56	0.17166	100.04	0.17881
136	209.9	0.0136	0.191	40.21	91.06	0.07858	0.16396	95.72	0.17156	100.22	0.17873
138	215.0	0.0137	0.185	40.72	91.15	0.07941	0.16380	95.87	0.17145	100.39	0.17864
140	220.2	0.0138	0.180	41.24	91.24	0.08024	0.16363	96.03	0.17134	100.56	0.17856

of refrigerant which is present in vapor form. Consider, for example, F-12 with a quality (the per cent in vapor form) of 30 per cent; the enthalpy of this material would be equal to:

$$h_m = h_f + 0.30\ (h_v - h_f) \tag{4}$$

where

h_m = specific enthalpy of the mixture.
h_f = specific enthalpy of the liquid.
h_v = specific enthalpy of the saturated vapor.

Values of h_f and h_v are obtained from Table 1 for the actual pressure of the mixture.

By a reversal of this same procedure the tabular data can be used to determine the state of a mixture leaving an expansion valve. Consider a valve to which saturated liquid at pressure p_s is admitted, and a mixture of saturated liquid and vapor at pressure p_d is discharged. The quality of the material at discharge is then determined by making use of the fact that the expansion process is completely irreversible, is a throttling process, and hence, occurs without change in enthalpy. Thus, the enthalpy of the mixture, h_m, is equal to the enthalpy of the saturated liquid at the entrance state, h_{fs}, and can therefore be read from the table.
Thus,

$$h_{fs} = h_m = h_{vd} - (1 - x)\ (h_{vd} - h_{fd}) \tag{5}$$

or,

$$x = (h_m - h_{fd}) \div (h_{vd} - h_{fd}) \tag{6}$$

where

h_{fs} = enthalpy of saturated liquid at entrance to expansion valve.
h_m = enthalpy of mixture.
h_{vd} = enthalpy of saturated vapor at discharge.
h_{fd} = enthalpy of liquid at discharge.
x = proportion of liquid in the mixture, decimal.

Vapor Compression Refrigeration Cycle

Simple Cycle. The refrigerant *cycle* is the series of state changes (which occur in the conditioning processes) needed to restore the refrigerant to a condition in which it will possess the ability to extract heat from the space to be cooled. For all compression-type systems the cycle consists of four processes: heat gain in the evaporator; pressure rise in the compressor; heat loss in the condenser; pressure loss in the expansion valve. The compression process is accomplished at the expense of energy added to the compressor in the form of shaft work, and the expansion process could be carried out, if the economics of the system would permit, in an expanding engine with consequent release of energy as shaft work. In ordinary systems, however, the additional first cost and maintenance costs of an expanding engine so greatly exceed the advantage resulting from the work realized, that such engines are not used, and the pressure reduction is allowed to occur irreversibly in an expansion valve. Basically, then, a refrigeration cycle consists of two heat transfer processes and two pressure change processes, no work entering into the heat transfer processes and—in the simple cycle—no heat transfer occurring during the pressure-change processes.

TABLE 2. PROPERTIES OF MONOCHLORODIFLUOROMETHANE (F-22)

SAT TEMP F	ABS PRESS LB PER SQ IN.	VOLUME		ENTHALPY AND ENTROPY TAKEN FROM −40 F							
				ENTHALPY		ENTROPY		50 DEG SUPERHEAT		100 DEG SUPERHEAT	
		Liquid	Vapor	Liquid	Vapor	Liquid	Vapor	Enthalpy	Entropy	Enthalpy	Entropy
0	38.79	0.01192	1.373	10.63	105.02	0.0240	0.2293	112.35	0.2446	120.00	0.2590
2	40.43	0.01195	1.320	11.17	105.24	0.0251	0.2280	112.59	0.2442	120.26	0.2586
4	42.14	0.01198	1.270	11.70	105.45	0.0262	0.2285	112.83	0.2438	120.52	0.2581
5	43.02	0.01200	1.246	11.97	105.56	0.0268	0.2283	112.95	0.2436	120.65	0.2579
6	43.91	0.01201	1.221	12.23	105.66	0.0274	0.2280	113.07	0.2434	120.78	0.2577
8	45.74	0.01205	1.175	12.76	105.87	0.0285	0.2276	113.31	0.2430	121.04	0.2572
10	47.63	0.01208	1.130	13.29	106.08	0.0296	0.2272	113.55	0.2426	121.30	0.2568
12	49.58	0.01211	1.088	13.82	106.29	0.0307	0.2268	113.79	0.2422	121.56	0.2564
14	51.59	0.01215	1.048	14.36	106.50	0.0319	0.2264	114.02	0.2418	121.82	0.2560
16	53.66	0.01218	1.009	14.90	106.71	0.0330	0.2260	114.25	0.2414	122.08	0.2556
18	55.79	0.01222	0.9721	15.44	106.92	0.0341	0.2257	114.48	0.2410	122.33	0.2552
20	57.98	0.01225	0.9369	15.98	107.13	0.0352	0.2253	114.71	0.2406	122.59	0.2548
22	60.23	0.01229	0.9032	16.52	107.33	0.0364	0.2249	114.94	0.2402	122.84	0.2544
24	62.55	0.01232	0.8707	17.06	107.53	0.0375	0.2246	115.17	0.2398	123.10	0.2540
26	64.94	0.01236	0.8398	17.61	107.73	0.0379	0.2242	115.40	0.2395	123.35	0.2537
28	67.40	0.01239	0.8100	18.17	107.93	0.0398	0.2239	115.62	0.2391	123.60	0.2533
30	69.93	0.01243	0.7816	18.74	108.13	0.0409	0.2235	115.84	0.2387	123.85	0.2529
32	72.53	0.01247	0.7543	19.32	108.33	0.0421	0.2232	116.07	0.2383	124.10	0.2525
34	75.21	0.01250	0.7283	19.90	108.52	0.0433	0.2228	116.29	0.2380	124.35	0.2522
36	77.97	0.01254	0.7032	20.49	108.71	0.0445	0.2225	116.52	0.2376	124.59	0.2518
38	80.81	0.01258	0.6791	21.09	108.90	0.0457	0.2222	116.74	0.2373	124.84	0.2515
40	83.72	0.01262	0.6559	21.70	109.09	0.0469	0.2218	116.96	0.2369	125.08	0.2511
42	86.69	0.01266	0.6339	22.29	109.27	0.0481	0.2215	117.18	0.2366	125.32	0.2508
44	89.74	0.01270	0.6126	22.90	109.45	0.0493	0.2211	117.40	0.2363	125.56	0.2504
46	92.88	0.01274	0.5922	23.50	109.63	0.0505	0.2208	117.61	0.2359	125.80	0.2501
48	96.10	0.01278	0.5726	24.11	109.80	0.0516	0.2205	117.82	0.2356	126.04	0.2497
50	99.40	0.01282	0.5537	24.73	109.98	0.0528	0.2201	118.02	0.2353	126.27	0.2494
52	102.8	0.01286	0.5355	25.34	110.14	0.0540	0.2198	118.22	0.2350	126.50	0.2491
54	106.2	0.01290	0.5184	25.95	110.30	0.0552	0.2194	118.42	0.2347	126.73	0.2488
56	109.8	0.01294	0.5014	26.58	110.47	0.0564	0.2191	118.62	0.2343	126.96	0.2484
58	113.5	0.01299	0.4849	27.22	110.63	0.0576	0.2188	118.82	0.2340	127.19	0.2481
60	117.2	0.01303	0.4695	27.83	110.78	0.0588	0.2185	119.01	0.2337	127.42	0.2478
62	121.0	0.01307	0.4546	28.46	110.93	0.0600	0.2181	119.21	0.2334	127.65	0.2475
64	124.9	0.01312	0.4403	29.09	111.08	0.0612	0.2178	119.40	0.2331	127.87	0.2472
66	128.9	0.01316	0.4264	29.72	111.22	0.0624	0.2175	119.59	0.2327	128.10	0.2469
68	133.0	0.01320	0.4129	30.35	111.35	0.0636	0.2172	119.77	0.2324	128.32	0.2466
70	137.2	0.01325	0.4000	30.99	111.49	0.0648	0.2168	119.96	0.2321	128.54	0.2463
72	141.5	0.01330	0.3875	31.65	111.63	0.0661	0.2165	120.15	0.2318	128.76	0.2460
74	145.9	0.01334	0.3754	32.29	111.75	0.0673	0.2162	120.32	0.2315	128.97	0.2457
76	150.4	0.01339	0.3638	32.94	111.88	0.0684	0.2158	120.50	0.2312	129.19	0.2455
78	155.0	0.01344	0.3526	33.61	112.01	0.0696	0.2155	120.67	0.2309	129.40	0.2452
80	159.7	0.01349	0.3417	34.27	112.13	0.0708	0.2151	120.85	0.2306	129.61	0.2449
82	164.5	0.01353	0.3313	34.92	112.24	0.0720	0.2148	121.02	0.2303	129.82	0.2446
84	169.4	0.01358	0.3212	35.60	112.36	0.0732	0.2144	121.18	0.2300	130.02	0.2443
86	174.5	0.01363	0.3113	36.28	112.47	0.0744	0.2140	121.34	0.2297	130.23	0.2441
88	179.6	0.01368	0.3019	36.94	112.57	0.0756	0.2137	121.50	0.2294	130.43	0.2438
90	184.8	0.01374	0.2928	37.61	112.67	0.0768	0.2133	121.66	0.2291	130.63	0.2435
92	190.1	0.01379	0.2841	38.28	112.76	0.0780	0.2130	121.82	0.2288	130.83	0.2432
94	195.6	0.01384	0.2755	38.97	112.85	0.0792	0.2126	121.97	0.2285	131.03	0.2429
96	201.2	0.01390	0.2672	39.65	112.93	0.0803	0.2122	122.12	0.2282	131.23	0.2427
98	206.8	0.01396	0.2594	40.32	113.00	0.0815	0.2119	122.26	0.2279	131.42	0.2424
100	212.6	0.01402	0.2517	40.98	113.06	0.0827	0.2115	122.40	0.2276	131.61	0.2421
102	218.5	0.01408	0.2443	41.65	113.12	0.0839	0.2111	122.53	0.2273	131.80	0.2418
104	224.6	0.01414	0.2370	42.32	113.16	0.0851	0.2107	122.66	0.2270	131.99	0.2416
106	230.7	0.01420	0.2301	42.98	113.20	0.0862	0.2104	122.79	0.2267	132.17	0.2413
108	237.0	0.01426	0.2233	43.66	113.24	0.0874	0.2100	122.92	0.2264	132.35	0.2411
110	243.4	0.01433	0.2167	44.35	113.29	0.0886	0.2096	123.04	0.2261	132.53	0.2408
112	249.9	0.01440	0.2104	45.04	113.34	0.0898	0.2093	123.16	0.2258	132.71	0.2405
114	256.6	0.01447	0.2043	45.74	113.38	0.0909	0.2089	123.28	0.2255	132.88	0.2403
116	263.4	0.01454	0.1983	46.44	113.42	0.0921	0.2085	123.40	0.2253	133.05	0.2400
118	270.3	0.01461	0.1926	47.14	113.46	0.0933	0.2081	123.51	0.2250	133.22	0.2398
120	277.3	0.01469	0.1871	47.85	113.52	0.0945	0.2078	123.62	0.2247	133.39	0.2395

Data from Kinetic Chemicals, Inc., 1945

The most common and least complicated type of refrigeration cycle is called the simple saturation cycle, and is shown diagrammatically in Fig. 2 and plotted upon pressure-enthalpy coordinates in Fig. 3. For this system, saturated vapor flows without gain or loss of heat from the evaporator to the suction of the compressor. During passage through the compressor the energy added as shaft work goes entirely to increase the enthalpy of the refrigerant, and the compression process, which is assumed to occur irreversibly and without external heat transfer, is characterized by constant entropy. Thus, the state of the superheated vapor leaving the compressor can be determined from the tables of thermodynamic properties by noting the discharge pressure and fixing, also, the entropy of the saturated vapor at entrance to the compressor.

TABLE 3. PROPERTIES OF MONOFLUOROTRICHLOROMETHANE (F-11)

Sat. Temp. F	Abs. Press. Lb per Sq In.	Volume		Enthalpy and Entropy Taken From −40 F							
				Enthalpy		Entropy		25 F Superheat		50 F Superheat	
		Liquid*	Vapor	Liquid	Vapor	Liquid	Vapor	Enthalpy	Entropy	Enthalpy	Entropy
0	2.59	0.01020	13.700	7.81	90.4	0.0178	0.1975	93.9	0.2049	97.4	0.2120
5	2.96	0.01024	12.100	8.81	91.2	0.0200	0.1974	94.7	0.2047	98.2	0.2117
10	3.38	0.01028	10.700	9.82	92.0	0.0222	0.1973	95.5	0.2045	99.0	0.2114
15	3.85	0.01032	9.530	10.80	92.8	0.0243	0.1971	96.3	0.2043	99.8	0.2111
20	4.36	0.01036	8.490	11.90	93.7	0.0264	0.1970	97.2	0.2041	100.7	0.2109
25	4.94	0.01040	7.580	12.90	94.5	0.0286	0.1969	98.0	0.2039	101.5	0.2107
30	5.57	0.01045	6.770	13.90	95.3	0.0307	0.1969	98.8	0.2038	102.3	0.2105
35	6.27	0.01049	6.080	14.90	96.1	0.0328	0.1968	99.6	0.2037	103.1	0.2103
40	7.03	0.01053	5.460	16.00	96.8	0.0349	0.1968	100.3	0.2036	103.8	0.2101
45	7.88	0.01057	4.920	17.00	97.6	0.0370	0.1967	101.1	0.2035	104.6	0.2099
50	8.79	0.01062	4.440	18.10	98.4	0.0391	0.1967	101.9	0.2034	105.4	0.2098
55	9.80	0.01066	4.020	19.10	99.2	0.0412	0.1967	102.7	0.2033	106.2	0.2097
60	10.90	0.01071	3.640	20.20	100.0	0.0432	0.1967	103.5	0.2033	107.0	0.2096
65	12.10	0.01076	3.300	21.30	100.8	0.0453	0.1967	104.3	0.2032	107.8	0.2094
70	13.40	0.01081	3.000	22.40	101.5	0.0473	0.1967	105.0	0.2032	108.5	0.2093
75	14.80	0.01086	2.740	23.50	102.2	0.0493	0.1967	105.7	0.2031	109.2	0.2092
80	16.30	0.01091	2.500	24.50	102.9	0.0513	0.1966	106.4	0.2030	109.9	0.2090
85	17.90	0.01096	2.280	25.60	103.6	0.0533	0.1966	107.1	0.2029	110.6	0.2089
90	19.70	0.01101	2.090	26.70	104.4	0.0553	0.1966	107.9	0.2028	111.4	0.2088
95	21.60	0.01106	1.918	27.80	105.1	0.0573	0.1966	108.6	0.2028	112.1	0.2087
100	23.60	0.01111	1.761	28.90	105.7	0.0593	0.1965	109.2	0.2027	112.7	0.2085
105	25.90	0.01116	1.620	30.10	106.4	0.0613	0.1965	109.9	0.2026	113.4	0.2084

Superheated vapor from the compressor flows to the condenser where de-superheating and condensation take place. From the condenser the refrigerant flows to the expansion valve, undergoes a constant-enthalpy pressure reduction, and returns to the evaporator where it again removes a quantity of undesired heat. When the evaporator is arranged to permit direct cooling of room air by the refrigerant, the system is said to be of the *direct expansion* type, while a system in which the evaporating refrigerant cools water or brine, which in turn cools the air, is said to be *indirect*. Although many differences exist between most actual systems and that of the simple saturation cycle, this latter is, nonetheless, of great value in that it provides an extremely simple method of rapidly achieving an approximate analysis of probable power requirements, compressor size, etc. Further, the equations used in analysis of a simple saturation cycle form the basis

of the more complex treatments required for compound refrigeration cycles. For these reasons a typical simple saturation problem will be worked in detail.

Example 1. A simple saturation cycle carries a 7 ton load when operating between suction and discharge pressures of 52.7 psia and 121 psia with F-12 as the refrigerant. Determine: (*a*) the cooling effect provided by each pound of refrigerant, (*b*) the refrigerant circulating rate, (*c*) the horsepower required, (*d*) the quantity of heat to be dissipated from the condenser, (*e*) the required condenser cooling water, in gallons per minute, if temperature rise of water passing through the condenser is 8 deg, (*f*) the bore and stroke of a double acting cylinder (neglecting the effect of the piston rod) if speed of compressor is 500 revolutions per minute, (g) coefficient of performance.

Solution. (*a*) Saturated liquid F-12 at 121 psia leaves the condenser and enters the expansion valve. The enthalpy of this material (from Table 1) is 29.68 Btu per pound and this must also be its enthalpy at entrance to the evaporator. Leaving the evaporator as a saturated vapor at 52.7 psia, its enthalpy is 82.82, so the refrigerating effect must be 82.82 − 29.68 = 53.14 Btu per pound.

(*b*) The refrigerant circulating rate is equal to the total heat to be picked up in unit time, divided by the pick-up per pound of refrigerant or,

$$W_r = (7 \text{ ton} \times 200) \div 53.14 = 26.3 \text{ lb per minute.}$$

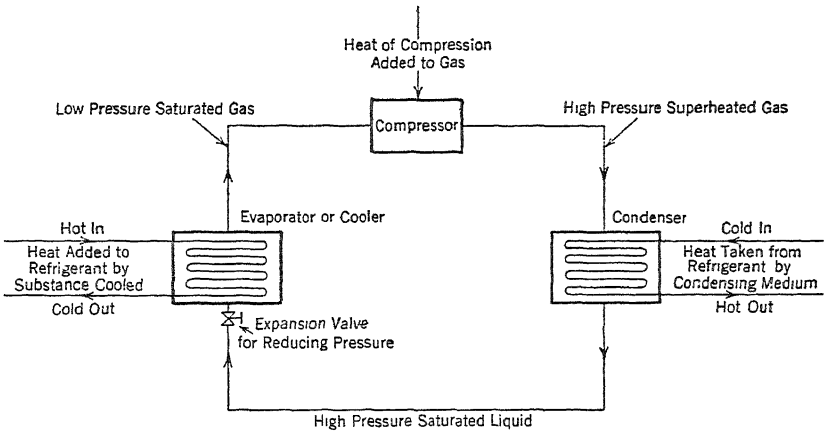


FIG. 2. MECHANICAL REFRIGERATION SYSTEM

(*c*) The horsepower required is equal to the increase in energy of the refrigerant passing through the compressor (expressed in Btu per minute) divided by the conversion factor 42.42, which is the number of Btu per minute corresponding to 1 hp,

$$(\text{hp}) = W_r (h_d - h_{vs}) \div 42.42 \qquad (7)$$

where

hp = horsepower.
W_r = refrigerant circulating rate in pounds per minute.
h_d = enthalpy of vapor at condition of discharge from compressor.
h_{vs} = enthalpy of saturated vapor entering compressor.

W_r is known from (*b*) and h_{vs} is the enthalpy of refrigerant as it enters the compressor in a saturated vapor state at 52.7 psia; thus $h_{vs} = 82.82$.

In order to determine h_d, the state of the refrigerant must first be determined at the compressor discharge. At the known suction state the entropy (from Table 1 for saturated vapor at 52.7 psia) is 0.16828 and, since the compression is assumed to occur isentropically, it therefore follows that the discharge state must have the same entropy at 121 psia. From the table the entropy of vapor superheated 25 deg is

0.17330, so the superheat, t_{sd}, possessed by the actual gas discharged from this compressor can be obtained by interpolation as,

$$\frac{t_{sd}}{25} = \frac{0.16828 - 0.16608}{0.17339 - 0.16608}$$

from which $t_{sd} = 7.6$ deg.

As the saturation temperature at 121 psia is 94 F the actual temperature, t_d, of the vapor leaving the compressor is, $t_d = 94 + t_{sd} = 94 + 7.6 = 101.6$ F. By the same kind of interpolation the enthalpy of the discharged vapor can be determined from the enthalpies given for vapor superheated 25 F and for saturated vapor,

$$\frac{(h_d - 88.10)}{(92.16 - 88.10)} = \frac{(0.16828 - 0.16608)}{(0.17330 - 0.16608)}$$

from which, $h_d = 89.34$ Btu per pound.

Then substituting in Equation 7,

$$(\text{hp}) = 26.3\ (89.34 - 82.82) \div 42.42 = 4.03$$

(*d*) The rate of heat loss from the condenser, Q_c, must be equal to the sum of the energies picked up by the refrigerant in the evaporator and the compressor,

$Q_c = 53.14 + (89.34 - 82.82) = 53.14 + 6.52 = 59.66$ Btu per pound or $26.3 \times 59.66 = 1569$ Btu per minute. This same figure can, of course, be determined more

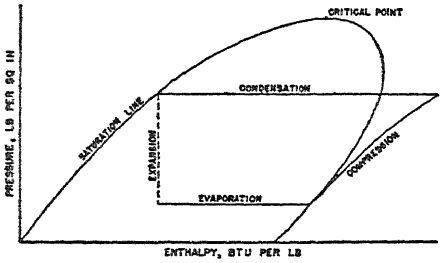


FIG. 3. PRESSURE-ENTHALPY DIAGRAM FOR SIMPLE SATURATION CYCLE

directly by subtraction of the enthalpy of liquid leaving the condenser from the enthalpy of superheated vapor going into it, thus,

$$Q_c = 26.3\ (89.34 - 29.68) = 1569 \text{ Btu per minute.}$$

(*e*) The cooling water rate (based on a gallon as 8.34 lb) is $1569 \div (8 \times 8.34) = 23.5$ gpm.

(*f*) The compressor size is fixed by the volume of gas which must be drawn into the machine per unit time. Saturated vapor at 52.7 psia has a specific volume, from Table 1, of 0.779 cu ft per pound, hence $26.3 \times 0.779 = 20.49$ cfm of gas must be handled. Assuming a volumetric efficiency of 90 per cent, the compressor must then displace $20.49 \div 0.9 = 22.8$ cfm. The speed is given as 500 rpm and, as the unit is known to be double-acting, the displacement is therefore $(22.8 \times 1728) \div (2 \times 500) = 39.4$ cu in. If the unit were designed so that bore d and stroke were the same,

$$(\pi d^3) \div 4 = 39.4 \qquad d = 3.69 \text{ in.}$$

(*g*) $(\text{CP}) = (h_{vs} - h_{fc}) \div (h_d - h_{vs})$

$$= (82.82 - 29.68) \div (89.34 - 82.82) = 8.17$$

where h_{fc} is the specific enthalpy of liquid at discharge from the condenser.

The coefficient of performance of *Example* 1 may be compared with that of an ideal system operating on the Carnot cycle between the same tempera-

ture limits. Then T_s = 501 F (which is 41 F + 460) and T_c = 554 F (which is 94 F + 460) and,

$$(CP) = \frac{501}{554 - 501} = 9.6$$

The actual cycle is therefore 8.17 ÷ 9.6 or 85 per cent as effective as a Carnot cycle between the same temperature limits.

Influence of Suction Pressure

Brief consideration of the analytical procedure used in discussion of the simple saturation cycle will bring out the need for maintaining the suction pressure on any refrigeration system as high as the load will permit. As the suction pressure increases, for fixed discharge pressure, the enthalpy of refrigerant entering the evaporator remains unchanged, but the leaving enthalpy increases and, hence, the refrigerating effect increases. Further, compressor energy input is reduced not merely because of the greater enthalpy of the gas at suction, but also because of a reduction in the enthalpy of the superheated gas at discharge. Since the refrigerating effect is greater and the work less, it is obvious that there will be a substantial gain in the coefficient of the performance.

The actual value of suction pressure on any system is obviously determined by the required temperature which must be maintained in the conditioned space. For a direct expansion system the evaporator can be held at a temperature not much less than that of the conditioned enclosure, except in cases where lower temperatures may be needed in order to establish a desired ratio of dehumidifying to cooling load. When dehumidification requirements dictate the use of unusually low evaporator temperatures, the increased operating cost should properly be charged against the dehumidification rather than the sensible cooling.

Influence of Discharge Pressure

In contrast to the suction pressure, the compressor discharge pressure should be kept as low as operating conditions will allow. This pressure must be high enough to provide a saturation temperature of refrigerant within the condenser which is greater than the exit temperature of the cooling water. The discharge pressure therefore is a direct function of the temperature of the cooling fluid, and will automatically rise whenever the temperature of cooling water (or air) rises; it will also rise when the flow rate of the cooling medium is decreased.

Increase in discharge pressure (for fixed suction pressure) raises the enthalpy of the gas leaving the compressor; hence, increases the work of compression. Further, as the enthalpy of saturated liquid leaving the condenser increases with pressure, the refrigerating effect must decrease. Thus the effect of such a pressure rise is to require more work per pound of refrigerant handled, and at the same time to necessitate an increase in the refrigerant flow rate.

Influence of Water Jacket

The preceding discussion has, in every case, assumed isentropic compression. Where exact performance data are not available, this assumption is a desirable one since it leads to a conservatively large determination of the power required. In most actual systems, the compression process departs from isentropic due to irreversible heat transfers which occur

between the vapor in the cylinder and the cylinder wall, and also because of intentional heat dissipation from the outside of the cylinder walls to the surroundings, or to a cooling fluid passing through a water jacket around the cylinder. Compressor cooling is highly desirable as a method of reducing power consumption.

Influence of Superheating and Subcooling

The most common departure from conditions of the simple saturation cycle is that resulting from admission of superheated vapor to the compressor. Thermodynamically, superheat is undesirable because the enthalpy increase required to compress a vapor through a given pressure range increases with superheat. Further, superheated vapor leaving an evaporator is usually an indication that the suction pressure is lower than necessary. Under practical operating conditions, however, superheat is almost universally used as a means of assuring complete vaporization of the refrigerant going to the compressor. With modern compressors operating at high speed, and with relatively small clearance space, it is

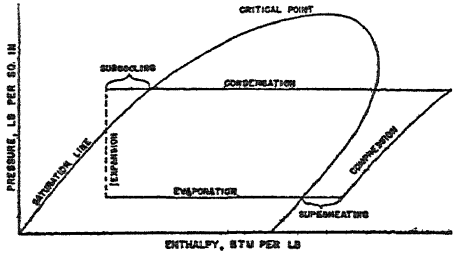


FIG. 4. PRESSURE-ENTHALPY DIAGRAM FOR REFRIGERATION CYCLE WITH SUBCOOLING AND SUPERHEATING

particularly necessary to avoid admission through the suction valves of liquid refrigerant.

Another common departure of actual systems from the simple saturation cycle occurs because of subcooling of refrigerant in the condenser. Thermodynamically, such subcooling is advantageous since it increases the refrigerating effect without affecting the unit energy requirements of the compressor. Further, it can be shown that for a fixed ratio of condenser cooling water to refrigerant circulating rate, the total compressor power requirements will be greater when operating at simple saturation than when operating with maximum sub-cooling. What is even more surprising is that condenser pressure may be lower for the sub-cooling cycle than for the saturation cycle. This condition results from the fact that, for the same capacity on a heavily loaded condenser, the refrigerant flow rate is less when there is sub-cooling.

Because of the advantages attendant upon the use of sub-cooling, many methods are in use for obtaining some sub-cooling effect outside of the condenser. One common procedure is to use the cold vapor leaving the evaporator to cool the liquid flowing from condenser to expansion valve.

Another somewhat unusual subcooling cycle allows cold refrigerant from the downstream side of the expansion valve to cool liquid refrigerant from the condenser down to the evaporator temperature. Fig. 4 shows the pressure-enthalpy diagram for a typical refrigeration cycle operating with

both sub-cooling of the refrigerant from the condenser and superheating of the refrigerant leaving the evaporator.

Clearance and Volumetric Efficiency

Clearance, like displacement, is a characteristic—usually fixed—of a given compressor. In some cases clearance pockets are provided which place within the operator's control the ability to alter the clearance of the machine, but most moderate size compressors are built with fixed clearance. By definition, the clearance is the percentage of the volume swept by the piston, which is represented by spaces in the end of the cylinder (including valve spaces, etc.) when the piston is at the end of its stroke.

Because of the trapping of high pressure vapor in the clearance space, and its subsequent re-expansion, the suction valves of the compressor do not open until the piston has completed part of its stroke. Hence, the volume of fresh vapor introduced into the compressor per stroke is less than the volume swept by the piston. The ratio of actual volume of fresh gas to swept volume is, by definition, the clearance volumetric efficiency, CVE. In equation form,

$$(\text{CVE}) = 100 - V_c\left[\frac{v_s}{v_d} - 1\right] \tag{8}$$

where

CVE = clearance volumetric efficiency.
V_c = clearance, per cent of volume swept by piston, which is contained in spaces at end of cylinder when piston is at end of stroke (clearance includes valve spaces, etc.).
v_s = specific volume of gas at compressor inlet.
v_d = specific volume of gas at compressor discharge.

Values of v_s and v_d can be obtained directly or by calculation from the tables of properties of refrigerants.

In addition to clearance, there are several other factors which tend to reduce the volumetric efficiency. The suction gases from the evaporator are heated and expanded upon contact with the hot cylinder walls during the suction stroke. This results in a reduction of the actual charge drawn into the cylinder. Wire-drawing through the suction and discharge valves reduces the suction pressure in the cylinder below that in the evaporator, and increases the discharge pressure above that in the condenser. Leakage of gases around the pistons also decreases the volumetric efficiency. The total volumetric efficiency (TVE) includes all of these factors and is reliably obtained only by laboratory measurements. It is too difficult to predict the effects of these factors to any degree of accuracy comparable to actual tests.

Complex Refrigeration Cycles

The preceding sections have dealt only with refrigeration systems in which there is but one evaporator, compression is accomplished through but a single stage, and expansion proceeds through a single expansion valve. In large systems or in low temperature systems in which the compression ratio is high, the compression process can be carried out in stages, with the refrigerant passing through several cylinders arranged for operation in series. The thermodynamic advantage of such compound compression arises from the fact that intercoolers can be placed between the stages of

compression to extract heat from the vapor, and thereby cause the overall compression process to approach more closely the ideal condition of isothermal compression. Essentially, such intercoolers serve the same purpose as a cooling jacket, but with greater effectiveness because of the more satisfactory heat transfer conditions.

In the simple saturation cycle the saturated liquid entering the expansion valve commences to vaporize as soon as its pressure starts to drop. The vapor produced during the expansion process has no further use, in terms of refrigerating effect, since it has already picked up its latent heat of vaporization as a result of heat which it has extracted from the unvaporized residue. Thus the instant such vapor forms, its usefulness is at an end, and to allow such material to undergo a further drop in pressure is uneconomical. With compound compression, there is at least one intermediate pressure at which flash vapor can be extracted. In such cases several expansion valves can be utilized with all of the refrigerant from the condenser passed through a first expansion valve to the higher suction pressure, and the flash vapor then extracted and returned to the condenser through the high compression stage. The remaining refrigerant can then pass through a second expansion valve where the pressure is dropped to that corresponding to the low-pressure evaporator. The number of expansion valves is limited by the number of stages of compression.

Further cycle complications may arise if more than one evaporator is to be operated with a single compressor, and particularly, if the pressures in these evaporators are to differ. The most common solution is to operate the compressor at the suction pressure of the lowest pressure evaporator, and to equip all other evaporators with back-pressure regulating valves or throttling devices between the evaporator and the compressor suction. This permits these evaporators to operate at higher pressures and, therefore, higher temperatures than those corresponding to the compressor suction conditions. However, this is accomplished only with a loss of power, since all of the refrigerant from all of the evaporators must be compressed through the maximum lift from the lowest pressure in the system.

The Air Cycle System

Air cycle refrigeration, one of the earliest forms of cooling, became obsolete for many years because of its low coefficient of performance and high operating costs. Recently, however, it has been applied with success to aircraft cooling systems where, with low equipment weight, it can utilize a portion of the cabin air supercharger capacity. It is unique among refrigeration systems in that the refrigerant remains in the gaseous phase throughout the cycle.

Fundamentally, the air cycle is essentially the same as the vapor cycle. Compression is accomplished by a reciprocating or centrifugal compressor, and, since there is no change of phase of the refrigerant upon expansion, an *air cooler* replaces the condenser and a *refrigerator*, the evaporator. Although some cooling would result from the expansion of the gas through an ordinary expansion valve, a much greater drop in air temperature is accomplished if the expansion is controlled to approach the isentropic by replacing the valve with an expansion engine or turbine. Furthermore, the work recovered by such an expansion engine can be utilized to supply part of the work of compression or to drive other devices.

It is a common misconception that aircraft flown at high altitudes do

not require comfort cooling. With pressurized cabins the work of compression results in an air temperature increase which, when added to the heat supplied by ram effect, solar radiation, electrical and mechanical equipment and the occupants of the plane, may make the conditions intolerable without comfort cooling. At 600 mph, the ram temperature effect of stopping the air relative to the plane will result in an entering air temperature of 164 F when the ambient air is at the standard Army summer sea level design temperature of 100 F. At 1000 mph, the entering air temperature is almost 280 F.

Air cycle systems are used in practically every jet fighter and many modern commercial passenger planes flying today. In comparative studies[1] made during the design of the cooling system for one large commercial airliner, it was shown that an air cycle system was much lower in both weight and space requirements than either a vapor compression or dry ice system. It had the further advantages of ease of repair and the use of a completely non-toxic refrigerant. The weight, for example, was reduced from approximately 60 lb per ton for a vapor compression system, or an initial weight of 130 lb per ton for a dry ice system, to approximately 25 lb per ton for an air cycle system. The usual disadvantage of high power requirements for the operation of the air cycle system was shown to be more than offset by the reduction in fuel requirements for transporting the bulk and weight of the cooling system through the air. Quite possibly, with continued development and further experience, air cycle refrigeration systems may be used economically for other applications, particularly in the ransportation field.

The Steam Jet System

The *steam jet* system, under certain circumstances, is desirable for use in air conditioning.[2] Steam supplies directly the power used for compressing the refrigerant, thus eliminating the losses connected with other methods of supplying energy. As the compression ratio between the evaporator and condenser under normal circumstances is large, the mechanical efficiency of the equipment is somewhat lower than that of the positive mechanical type compressor. The condensing water requirements are considerably greater, as both the refrigerant and the impelling steam must be condensed.

The steam jet system functions on the principle that water under high vacuum will vaporize at low temperatures. Steam jet boosters or compressors of the type commonly used in power plants for various processes, will produce the necessary low absolute pressure to cause evaporation of the water.

A diagrammatic representation of a typical steam ejector water cooling system is shown in Fig. 5. The figures correspond to an average representative system. The water to be cooled enters the evaporator and is cooled to a temperature corresponding to the vacuum maintained. Because of the high vacuum, a small amount of the water introduced in the evaporator is flashed into steam. As this requires heat, and the only source of heat is the rest of the water in the evaporator tank, this other water is almost instantly cooled to a temperature corresponding to the boiling point determined by the vacuum maintained. The amount of water flashed into steam is a small percentage of the total water circulated through the evaporator, amounting to approximately 11 lb per (hr) (ton) of refrigeration developed. The remainder of the water at the desired

low temperature is pumped out of the evaporator and used at the point where it is required.

The ejector compresses the vapor which has been flashed in the evaporator, plus any entrained air taken from the circulated water, to a somewhat higher absolute pressure. The vapor and air mix with the impelling steam on the discharge side of the jet, and the total mixture then passes from the ejector into the condenser.

The slight amount of air which may be entrained in the cooled water is removed by a small secondary ejector which raises the pressure sufficiently so that the air can be discharged to the atmosphere. A secondary condenser is then necessary to condense the steam in the secondary jet.

While a single booster of smaller than 15 tons capacity is difficult to build, steam jet vacuum cooling units have been built for as small as 5 to 6 tons capacity. They can readily be built for steam pressures of from 5 to 200 psi, and condenser water temperatures as high as 90 F. The

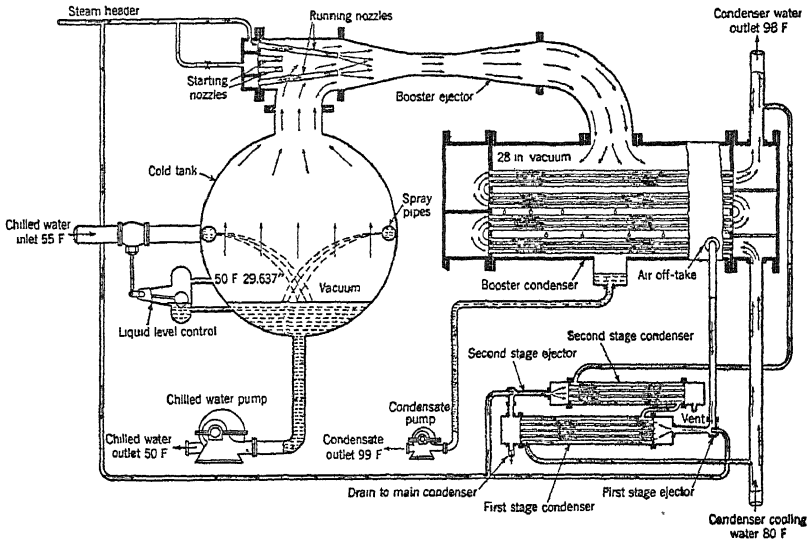


FIG. 5. DIAGRAMMATIC ARRANGEMENT OF STEAM JET VACUUM COOLING UNIT

steam consumption in pounds per hour per ton of refrigeration increases rapidly as the booster steam pressure is lowered. For example, the lowering of the booster steam pressure from 200 to 90 psi results in an increase in steam consumption of approximately 5 per cent, whereas a further decrease in booster steam pressure to 10 psi increases the steam consumption by approximately 72 per cent over that required at 200 psi.

The capacity of a steam jet system is usually controlled by controlling the number of boosters in use since the unit usually has several boosters operating on the same evaporator. Usually one booster is automatically controlled, whereas the others are manually operated. The capacity is dependent, as for all compressors, upon the evaporator temperature, or in other words, the suction pressure. For example, the capacity is lowered approximately 17 per cent if the evaporator or chilled water temperature is lowered from 50 to 45 F. The capacity therefore can be controlled to some extent by regulating the evaporator temperature.

The Absorption System

The absorption and compression refrigeration cycles differ only with respect to the method of compression. Each cycle requires a condenser, expansion valve, and evaporator, but the absorption cycle utilizes three major equipments in place of the mechanical compressor; these equipments are the *absorber*, the *pump*, and the *generator*. Vapor from the evaporator is absorbed by a low temperature absorbent fluid which is then pumped to the generator where heat is supplied to boil off the refrigerant. The absorbent is now cooled and readmitted, through a pressure-reducing valve, to the absorber.

In addition to the three primary equipments of the absorption cycle it is necessary to provide auxiliary equipment, usually an analyzer and a rectifier, to remove from the refrigerant leaving the generator, insofar as is possible, the absorbent which vaporizes and leaves the generator with the refrigerant. Removal of this material is of great importance to effective operation of the system, since even a small concentration of absorbent

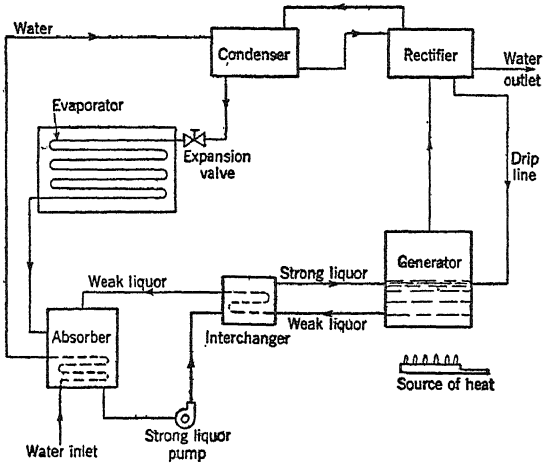


FIG. 6. CLOSED ABSORPTION SYSTEM

in the refrigerant will suffice to reduce greatly the evaporator pressure required for maintenance of a given evaporator temperature. Thermodynamic analysis of absorption cycles is relatively complex, and requires the use either of tables or graphs showing the equilibrium relationships and thermodynamic properties of the refrigerant-absorbent combination. Data of this kind are available in bibliography item A, and a discussion of various absorbents is given in bibliography item F. Thermodynamically, the effectiveness of a refrigerant-absorbent combination increases directly with its negative deviation from Raoult's Law.

Fig. 6 shows a typical absorption cycle flow diagram. Cooling water first goes through the absorber (where it extracts the heat of absorption which is liberated by the refrigerant vapor as it goes into solution), then through the condenser, and finally through the rectifier. Refrigerant from the evaporator enters the absorber where it goes into solution in the absorbent; the high concentration solution is then pumped to the generator where heat is supplied; the refrigerant (with some absorbent vapor) leaves for the rectifier and the warm low concentration solution is returned to

the absorber. In the rectifier selective condensation occurs, the concentration of the absorbent in the condensate being much greater than its concentration in the entering vapor mixture; rectifier condensate is dripped back to the generator.

Recently, several absorption systems using lithium bromide as the absorbent and water as the refrigerant, have been designed and marketed primarily for air conditioning application. The largest of these[3] is constructed in sizes up to 200 tons capacity, and is capable of operating with good efficiency on low pressure steam. Since the absorbent is a solid salt which becomes a liquid in solution, only the refrigerant can be evaporated in the generator. Maximum efficiency is therefore approached. The ratio of refrigerating effect to heat input (the performance ratio or commonly used efficiency measure of absorption machines) ranges as high as 75 per cent as compared with 40 to 45 per cent for the ordinary ammonia absorption system. It is likely that absorption cycles of this nature will find increasing use in air conditioning applications. Both the refrigerant and the absorbent are non-toxic and non-explosive, the performance ratio does not vary greatly from 20 per cent of capacity to full load, and the increased efficiency places operating costs in competition with other forms of cooling sources in some applications.

The total energy requirements of an absorption cycle greatly exceed those of a compression system, but the energy required is of low availability (heat) in contrast with the high availability requirements (shaft work) of the mechanical compressor. Thus, in localities where heat and cooling water are obtainable at low cost, it will be more economical to use a large quantity of inexpensive thermal energy in preference to a much smaller quantity of expensive shaft energy. For most absorption systems the heat required will be from one and one-half to five times as much as the heat extracted in the evaporator; cooling water requirements are proportionally high.

Ice Systems

Cold water systems using ice as the cooling agent have been installed in some theaters, restaurants, funeral homes, churches and other places where short hours of operation and high peaks of cooling demand make this type of system desirable. A comparatively small quantity of ice in the water cooling tank of such a system can release refrigeration at a relatively rapid rate. For instance, neighborhood theaters having a peak demand of 1,200,000 Btu per hr (100 tons refrigeration) have found 8 ton capacity ice bunkers satisfactory.

In operation, the water in the air conditioning system is circulated over ice placed in an insulated box, and is cooled to the 38 or 40 deg range or higher, if desired. This cold water is pumped from the ice bunker to air cooling coils or spray type air washers. The blowers, coils, air washer or air handling sections are the same as those parts in any system employing cold water as a refrigerant.

The ice water cooler or ice bunker is usually built at the installation in a location where it can easily be iced. It can be constructed of any desired material such as concrete, steel, or wood with an adequate amount of insulation to save the ice from one period of use to the next. The basic requirement is that the tank be durable and water-tight.

The temperature of the water is controlled at a predetermined point by a thermostat in the supply line. If the temperature drops too low, a

part of the return water is by-passed directly to the sump and is not cooled over the ice. In the larger systems it is customary to install an overflow control which, as the ice melts, discards the excess water through an economizer coil, the surface of which is large in relation to the flow so that the water is warmed to 60 F or more as it is discharged from the system.

In an attempt to lower initial equipment cost and operating expense, or increase the refrigeration capacity of an existing air conditioning system, storage refrigeration has been utilized in a few applications. Some of the methods which have been adopted include the storage of refrigeration in the form of chilled water, chilled brine, ice on evaporator coils[4] and the accumulation of thin sheets of ice on copper plates in a steel tank.[5] If the peak load factor is low as compared with a long period of operation, such as in a restaurant, or if the hours of operation are short but the usage factor high, as in a church, then it is possible to consider storage refrigeration. This method of accumulating refrigeration frequently makes it possible to use low cost off-peak electric power. Power costs may also be reduced by installing a smaller refrigeration plant, augmented by a storage system, and by operating it for longer periods.

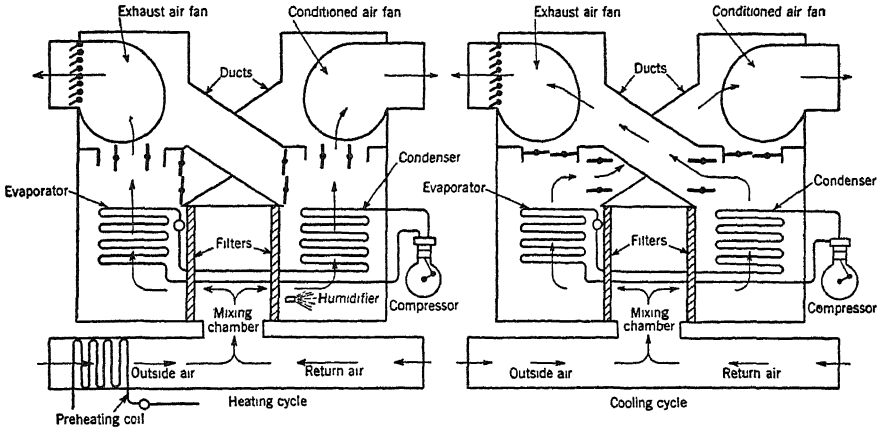


FIG. 7. SCHEMATIC OPERATION OF REVERSED CYCLE CONDITIONING SYSTEM

The Heat Pump

Although frequently referred to incorrectly as the reverse cycle system, the heat pump cycle is identical with the ordinary refrigeration cycle, and differs only in the sense that the desired effect is rejection of the heat from the condenser rather than absorption of heat in the evaporator. A discussion of the coefficient of performance for the heat pump is found earlier in this chapter.

From an analysis of the equation for the coefficient of performance, it is evident that the economical adaption of the heat pump as a practical means of heating, requires that the temperature of the source from which the heat is extracted be as high as possible, and that the temperature of the sink to which the heat is rejected for heating purposes, be as low as possible. Thus, with a small temperature spread between the evaporator and the condenser, six or more times as much heat may be obtained theoretically (and three to five times practically) as the heat equivalent of the work necessary to operate the system. There are a number of limitations, however, the

most serious of which is the lack of ready availability of a practical source of heat.

The source of heat supply for the evaporator may be air, ground water or the earth itself, depending upon the climate and topography.

1. Air may be used, but its specific heat is low and its temperature uncertain. When the most heat is needed, the temperature of the air is the lowest, thus resulting in the least favorable temperature combination. Practical considerations seem to limit the use of present air systems to climates such as those encountered in the southern United States, where temperatures under 20 F are not experienced.

2. Water from wells, lakes or rivers may be used. Well water is the most desirable since its temperature is fairly constant throughout the entire year. As water temperature is relatively high, even in winter, a large amount of heat may be removed relative to the weight of water handled. Means of returning the water to the underground reservoir should be provided to prevent depletion. The disadvantages of using water include the problem of locating an adequate supply, the cost of pumping and the problem of water disposal.

3. The earth may be used as a source of heat with the refrigerant coils buried in the ground, or with a heat exchanger supplied by a water-circulating coil buried in the ground. One disadvantage appears to be the large amount of heat transfer surface required.

Some of the other factors which act as limitations are: the large temperature spread when using air as a source of heat, and when attempting to cool with even moderately low outside temperatures; the frequent disparity between the size of the cooling load and heating load, which necessitates extra equipment for a complete heating load; and the relatively high initial cost of equipment, as compared to that at present available for heating by conventional means.

Both water and air are practical media to which the condenser heat may be rejected, but the generation of steam requires too high a temperature. Practical operation therefore dictates that the heat pump be used in conjunction with either an air or water heating system.

Since development of a heat pump to date includes the use of air, water, and earth as heat sources, and air and water as heat sinks, there are six possible combinations of source and sink in application: air to air, air to water, water to air, water to water, earth to air and earth to water. A typical arrangement of a heat pump system with air as the source of heat, is shown in Fig. 7. If the air seldom drops below freezing, heating is often required in the morning, and cooling during the afternoon, in order to maintain comfortable conditions in such a system. The arrangement as shown lends itself to changing over automatically as required.

BASIC REFRIGERATION EQUIPMENT

Compression Refrigeration Machines

Compression of the refrigerant gas drawn from the evaporator may be accomplished by one of several means. Positive displacement may be used as in the reciprocating, rotary or gear types of compressors; centrifugal force may be applied as in the centrifugal compressor; an ejector may be used as in the steam jet refrigeration cycle; or absorption of a low pressure refrigerant gas in a secondary fluid, followed by the absorbent's release upon application of heat, may be utilized. A detailed discussion of the equipment required for each of these types of systems is beyond the scope of this chapter. For a more comprehensive treatment, reference may be made to the bibliography. The present discussion is limited to positive displacement reciprocating compressors, rotary compressors and centrifugal compressors.

Reciprocating Compressors

Reciprocating compressors may be classified according to (a) cylinder design, (b) compressor drive, (c) valves, and (d) lubrication and cooling.

Cylinder Design. Cylinder design may vary as to number, arrangement, and action (*i.e.*, single-acting or double-acting). Single-acting compressors usually have their cylinders arranged vertically, radially, or in a V or W shaped arrangement. Double-acting compressors, with refrigerant gas drawn in, and compressed on both the head and crank ends of the cylinder, are usually arranged horizontally. Reciprocating units are available with from one to sixteen cylinders with the V, W, or radial arrangements best adapted to the greatest numbers. The present trend is toward higher operating speeds with a low displacement per cylinder, together with an increase in the number of cylinders. Whereas the original reciprocating compressors were slow speed (50 to 55 rpm) steam driven devices, modern electric motor-driven compressors range up to 3500 rpm. Cylinder heads are usually bolted tight to the cylinders, but in some large compressors where there is danger of wet compression or of foreign materials entering the compressor space, a secondary head known as a safety head, may be seated at the end of the cylinder and held in position with heavy springs. Normally, this head remains stationary, but excessive pressures in the clearance space are relieved by movement of the safety head, and thus prevent damage to the cylinder.

Compressor Drives. Reciprocating compressors may be subdivided as to the source of motive power, and as to whether they are open or hermetic. Practically all modern compressors are electric motor-driven, although a few large, steam-driven compressors are still being installed where steam forms the most economical source of energy. In a few cases, as with truck transportation, the compressor may be driven by an internal-combustion engine.

The division of compressors into open or closed types is dependent upon whether the motive power is received from an external source, or whether the motor is direct drive and sealed within the housing. In the open type, power is received from an external source with one end of the compressor crankshaft extending through the crankcase, and usually V-belt driven. The point of emergence of the shaft from the crankcase forms a weak point of refrigerant leakage, and is most frequently sealed with a bellows type crankshaft seal. Horizontal double-acting compressors operate with a sliding piston rod, moving back and forth through a stuffing box. If the motor is direct-drive and enclosed within the compressor housing, the compressor is classified as closed or hermetic. This eliminates the necessity of any shaft seal, and not only prevents refrigerant leakage at this point, but reduces operating noise. One disadvantage is the inaccessibility of moving parts for repairs, but lubrication is greatly simplified since both the motor and compressor operate in a sealed space with the lubricating oil.

Compressor Valves. All refrigeration compressor valves are dependent for their operation upon a difference in pressure between the inside of the cylinder and the suction or discharge line. Although mechanically-operated valves might have some advantage, they have proved unsatisfactory because each change in the evaporator or condenser-operating pressures requires a change of valve setting. The pressure differentials required for operation of the valves depend upon the valve design and the compressor speed. The suction and discharge valves may be arranged with both located in the compressor head, or with the suction valve on the top of the piston and the discharge valve in the compressor head (uniflow arrangement). The valves themselves are usually classified as either poppet, ring-plate or flexing.

Lubrication and Cooling. Lubrication of modern compressors is accomplished by either splash lubrication or forced lubrication. The latter is used on large compressors, while simple splash lubrication is used in the smaller units.

Large compressors are usually water cooled with the water jacket either cooling the cylinder walls, or both the cylinder walls and the compressor head. Small compressors are either water cooled or air cooled with extended finned surfaces cast on the exterior of the cylinder. In a few cases small compressors may be found in which there is no attempt to add any purposive cooling other than through non-finned surfaces to the lower temperature air. Water cooling is more effective than air cooling, but even under the best conditions cylinder cooling removes only a portion of the superheat in the refrigerant gas. This removal of heat from the cylinder results in some decrease in the work of compression, as well as reduction in condenser load.

Rotary Compressors

In recent years rotary compressors, usually hermetically sealed, have become quite popular for fractional tonnage applications and are being designed in increasingly larger sizes. Of the various designs attempted, the single blade rotary compressor shown diagrammatically in Fig. 8 is the most popular. An eccentric driven rotor revolves within a housing in which the suction and discharge passages are separated by means of a sealing blade. When the rotating eccentric first passes this blade and the suction opening, the compressor suction space is very small. As the eccentric rotates, this crescent-shaped space becomes increasingly larger, thereby drawing in a charge of suction gas. When the eccentric again passes the blade, the gas charge is cut off from the suction inlet, compressed, and discharged from the compressor. Such rotary compressors are quiet in operation and reasonably free from vibration. In common with other types of hermetically sealed units, they have the advantages of comparatively low loss of refrigerant and sealed-in lubrication.

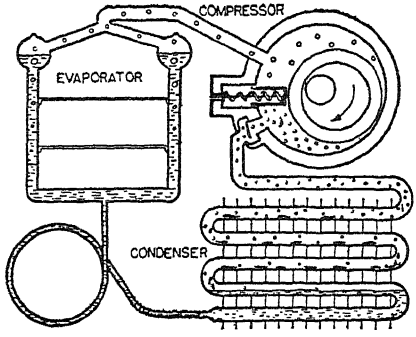


FIG. 8. DIAGRAMMATIC VIEW OF ROTARY COMPRESSOR WITH FLOODED EVAPORATOR AND CAPILLARY TUBE

Centrifugal Compressors

Centrifugal compressors are used with very low pressure refrigerants; usually both evaporator and condenser work below atmospheric pressure. Water and monofluorotrichloromethane (F-11) are the refrigerants commonly used in centrifugal machines.

Compression of the refrigerant is accomplished by means of centrifugal force; therefore, this type of compressor is inherently suitable for large volumes of refrigerant at low pressure differentials. Two or more stages are usually required and high speeds are necessary to obtain good efficiency.

The evaporator is usually constructed as an integral part of the centrifugal type condensing unit, to chill water which is then circulated to the air conditioning system. This is done because it would not be economical to pipe these large volumes of refrigerant any distance.

Centrifugal compressors, like reciprocating compressors, can be divided into two general types, open and enclosed. In general, the open type compressor is geared to the driving mechanism, and operates at higher speed than the driving motor or turbine. A modern, completely enclosed, direct-driven centrifugal compressor is illustrated in Fig. 9.

Centrifugal refrigeration compressors are particularly well suited to direct steam turbine drive because of their high operating speed. Water cooling equipment of one design is operated between 3500 and 4000 rpm for units developing 1000 to 2000 tons capacity, and from 7000 to 8000 rpm for units developing 100 to 200 tons capacity. However, a great many applications, particularly in the smaller sizes, are electric motor-driven and equipped with standard gear-type speed increasers. Centrifugal systems are particularly well adapted to large capacities (up to 3000 tons) although it is also possible to secure units as low as 50 tons in rating. Because centrifugal units operate best with refrigerants possessing a high specific volume, and because of the simplification of lubrication difficulties, they are frequently used for extremely low temperature applications. They are adaptable to a wide range of temperatures from −130 F to 50 F. One important advantage is their flexibility under varying loads, since units may be designed to operate with reasonable efficiency at capacities as low as 20 per cent of normal load.

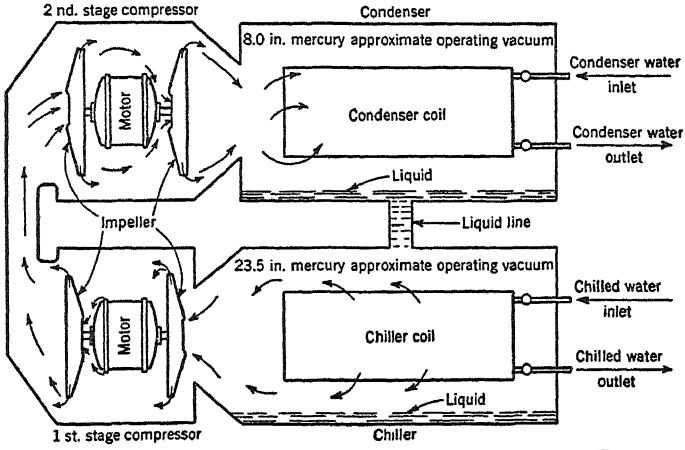


FIG. 9. ENCLOSED TYPE CENTRIFUGAL CONDENSING UNIT

Condensers

Condensers used for liquefying the refrigerant are of three general designs: (1) *air cooled*, (2) *water cooled*, and (3) *evaporative* (combination air and water).

1. *Air cooled condensers* are seldom used for capacities above 3 tons of refrigeration, unless an adequate water supply is extremely difficult to obtain, as, for instance, in railway air conditioning. Even on fractional tonnage installations, air is used as the condensing medium only where water is expensive, or where simplicity of installation warrants the higher condensing pressure, and consequent higher power costs than would be obtained using water as the condensing medium.

The conventional air cooled condenser consists of an extended surface coil across which air is blown by a fan. The hot discharge gas enters the coil at the top and, as it is condensed, flows to a receiver located below the condenser. Air cooled condensers should always be located in a well ventilated space so that the heated air may escape and be replaced by cooled air.

The principal disadvantages of air cooled condensers are the power required to move the air, and the reduction of capacity on hot days. This loss of capacity, due to high condensing pressures on hot days, requires that equipment of increased capacity

be selected to meet the peak load. Thus at normal loads the equipment is oversized. Their principal advantages are low installation costs and simplicity, and for these reasons they are frequently used in small self-contained units.

2. *Water cooled condensers* are commonly used with compressors of one horsepower or larger in size, and they are found almost exclusively on large installations. They usually prove to be the most economical choice if an adequate water supply and means for its disposal are available. Although water cooled condensers may be of many designs, the shell and coil and the shell and tube are most commonly found in present day practice.

The amount and temperature of the condensing water determine the condensing temperature and pressure, and indirectly the power required for compression. It is

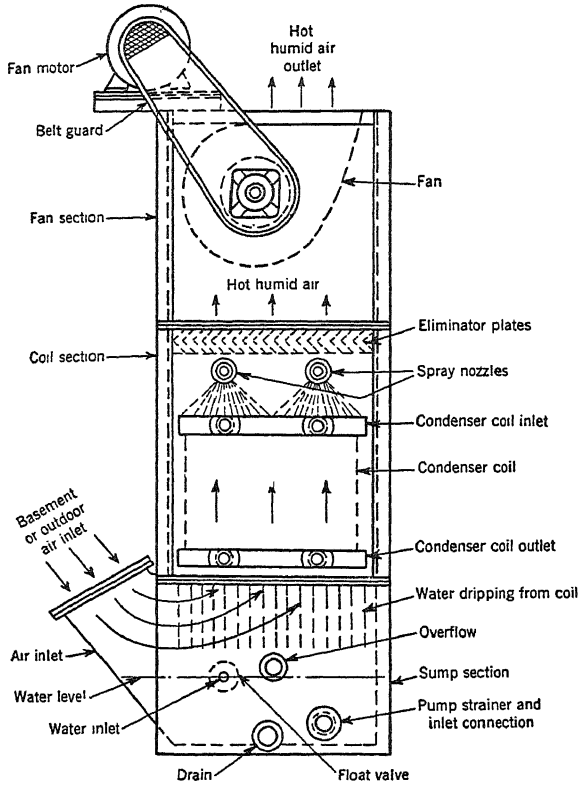


FIG. 10. SCHEMATIC VIEW OF AN EVAPORATIVE CONDENSER

therefore necessary to determine a balance so that the quantity of water insures economical compressor operation.

Because there is a decided tendency to conserve the water in city mains, and because most large cities are restricting the use of water for air conditioning and refrigeration equipment, it is often necessary to install cooling towers or evaporative condensers. Cooling towers, unfortunately, produce the warmest condensing water at the time when the load on the system is greatest, so that the refrigeration equipment must be designed to meet the maximum load at abnormal condensing water temperatures. If properly designed, this makes little difference in the efficiency of operation throughout the year, except at those times when the condensing water temperature is highest. As this occurs only for 5 per cent of the entire cooling period, it can be disregarded as a factor in establishing yearly operating costs. For further information on cooling towers, reference may be made to Chapter 34.

3. *Evaporative condensers* were developed to alleviate the over-burdened water supply and drainage facilities of communities where many small air conditioning systems using water cooled condensers were applied. The adaptation of cooling

towers to small installations is not practicable. The evaporative condenser combines the functions of the two by using a minimum amount of water on a finned surface, cooling it to approximately the wet-bulb temperature of the surrounding atmosphere.

The end view of a typical evaporative condenser is shown in Fig. 10. The fan draws the air over a finned tube condenser which is kept wet by a water spray. The discharge refrigerant gas from the compressor enters the top of the condenser coil, and the liquid refrigerant is drained from the bottom of the coil into a liquid receiver, and then circulates through the remaining portion of the system in the usual way.

The water is circulated through the spray nozzles, and the level is maintained in the sump by means of a float valve. The eliminator plates are placed in the path of the water-air mixture so as to remove the entrained water. The air leaving the unit is almost completely saturated, so that care must be taken in locating discharge ducts to prevent condensation.

Evaporative condensers are available in sizes up to 100 tons or more. These units use only a small portion of the water required for a water cooled condenser. The water is vaporized by the heat of the refrigerant so that each pound of water used extracts approximately 1000 Btu from the refrigerant, whereas under standard rating conditions where the water temperature rise is 20 F, each pound of water extracts only 20 Btu from the refrigerant. Including the water lost by entrainment in the discharge air, by overflow and stand-by evaporation, the water used is about 3 to 5 per cent of the amount that would be required for a water cooled condenser.

The evaporative condenser requires more maintenance, occupies greater space (must be located where air is available), and has a higher first cost than the water cooled condenser, but where the use of water is restricted or expensive, the evaporative condenser has become widely accepted. Compared with a water cooled condenser and cooling tower, which combination uses about the same quantity of water, the evaporative condenser has the advantage of lower cost and smaller space requirements.

Evaporators and Coolers

Refrigeration evaporators must be designed for efficient removal of heat from the medium being cooled, as well as effective boiling of the refrigerant and a minimum drop of pressure through the coil. There are two general types of evaporators, dry and flooded. In the dry evaporator the refrigerant enters in the liquid state, and the design provides for complete evaporation with the vapors leaving slightly superheated. In flooded evaporators not all of the refrigerant is evaporated, the liquid-vapor mixture leaving the evaporator flows into a surge drum from which the vapors are drawn into the compressor suction line, and the liquid is recirculated through the evaporator.

The types of coolers used in connection with air conditioning work fall into three general groups: (1) direct water coolers, (2) direct air coolers, and (3) brine coolers for circulation of the brine in a closed system, and thus cooling indirectly either water or air.

1. *Water coolers.* One method of the direct cooling of water is to install direct expansion coils in the spray chamber so that the water sprayed into the air comes in direct contact with the cooling coils. Another common and efficient method of cooling spray water is to use a Baudelot type of heat absorber where the water flows over direct expansion coils at a rate sufficiently high to give efficient heat transfer from water to refrigerant.

Another type of spray water cooler is the shell and tube heat exchanger in which the refrigerant is expanded into a shell enclosing the tubes through which the water flows. The velocity of the water in the tubes affects the rate of heat transfer, and as the refrigerant is in the shell completely surrounding the tubes at all times, good contact and a high rate of heat transfer are insured. The disadvantage of such a system is that with the falling off of load on the compressor, the suction temperature or the temperature in the evaporator drops, and there is a possibility of freezing the water in the tubes, which, of course, might split the tubes and allow the refrigerant to escape into the water passage. This danger can be eliminated by automatic safety devices.

Another system of cooling spray water is to submerge coils in the spray collecting tank, or in a separate tank used for storage. The heat transmission through the walls

of the coils, however, is low and a great deal more surface is required than for any other type of cooler. However, with large storage tanks this type of cooling can be utilized to advantage.

2. *Air coolers.* When direct cooling of air is employed, the refrigerant is inside the coil and the air passes over it. Cooling depends upon convection and conduction for removing the heat from the air. The type of coil used can be either smooth or finned, the finned coil being more economical in space requirement than the smooth coil. The fins, however, must be far enough apart so as not to retain the moisture which condenses out of the air.

When refrigeration evaporators are used for cooling air or other gases by forced convection, they are usually termed blast coils or unit coolers. A blast coil may be placed in a duct or in an assembled unit, and the air forced across the coil and discharged through distributing ducts or directly into the space to be conditioned. Unit coolers, designed much like unit heaters, consist of a finned coil, propeller fan, and controls suspended directly in the space to be cooled.

3. *Indirect brine coolers.* The indirect cooler, where brine is cooled by the refrigerant and the resulting cold brine is used to cool either air or water, introduces several other considerations. It is not the most economical from a power consumption standpoint, as it is necessary to cool the brine to a temperature sufficiently low so that there is an appreciable difference between the average brine temperature and that of the substance being cooled. This requires that the temperature of the refrigerant must be still lower, and consequently the amount of power required to produce a given amount of refrigeration increases due to the higher compression ratio. There are other considerations which make such a system desirable. In the first place, where a toxic refrigerant is undesirable or cannot be used because of fire or other risks, especially in densely populated areas, the brine can be cooled in an isolated room or building and can then be circulated through the air conditioning equipment. This arrangement eliminates any possibility of direct contact between the air and refrigerant.

REFRIGERATION CONTROL

In addition to the compressor, evaporator, and condenser, several auxiliaries are required for proper operation of a refrigeration system. Some device must be supplied for the controlled expansion of the refrigerant from the high condenser pressure to the low evaporator pressure; controls are required for the on-off operation of the compressor, the flow of the condensing medium, and for safety devices; proper piping is required for connecting the various portions of the systems. Where refrigerating apparatus is used for the cooling of rooms, additional controls are required.

Expansion Devices

Some form of expansion device must be provided to control the rate of flow of the liquid refrigerant between the high and low side pressures of the system. This device is usually an expansion valve and may be either manual or automatic; however, with few exceptions, manual valves are obsolete and no longer used.

Automatic Expansion Valves. An automatic or pressure controlled expansion valve operates to maintain a constant pressure in the evaporator. The liquid refrigerant passes through an orifice, the opening size of which is controlled by means of a needle valve connected to a flexible bellows. This bellows expands or contracts with variations in the evaporator pressure transmitted to the expansion chamber through the refrigerant outlet from the evaporator. The position of this needle valve is controlled by the degree of compression in an adjustable spring, balanced against the bellows, and these two forces operate to maintain a constant pressure in the evaporator by increasing or decreasing the flow of liquid refrigerant. Such an expansion valve is usually applied to evaporators of the direct expansion type, but is not satisfactory for fluctuating loads such as are encountered in air conditioning installations.

Thermostatic Expansion Valves. A thermostatic expansion valve controls the flow of liquid refrigerant to the evaporator so as to maintain the entire coil filled with evaporating refrigerant, and to keep a constant superheat in the refrigerant gas leaving the coil. The construction of such a valve is shown in Fig. 11 and is similar to

that for an automatic expansion valve but incorporates, in addition, a power element responsive to changes in the degree of superheat of the refrigerant gas leaving the coil. This power element consists of a bellows connected by means of a capillary tube to a feeler bulb fastened to the suction line from the evaporator. The bulb, bellows, and tube are usually charged with the same liquid refrigerant used in the evaporator itself. A starved condition in the evaporator results in a greater superheat in the gas leaving the evaporator, and this in turn operates through the power element to increase the flow of liquid refrigerant. A flooded evaporator reduces the discharge superheat, and thus tends to reduce the flow of liquid refrigerant. Such an expansion valve is satisfactory for operation with fluctuating loads since this type of control tends to keep the evaporator filled with refrigerant at all times.

Low-Side Float Valves. A liquid refrigerant control of the low-side float valve type consists of a ball float located in either a receiver or the evaporator itself on the low pressure side of the system. A needle valve operated through a simple lever mechanism attached to the float permits the passage of more or less refrigerant, as the level in the receiver or the evaporator fluctuates. Such a control must be used in conjunction with a flooded evaporator, and has been applied extensively to household refrigerators and, to some extent, in commercial and industrial installations.

High-Side Float Valves. A high-side float valve differs from a low-side float valve in that the float is located in a receiver or container on the high pressure side of the system. Proper operation again depends upon metering of the refrigerant through

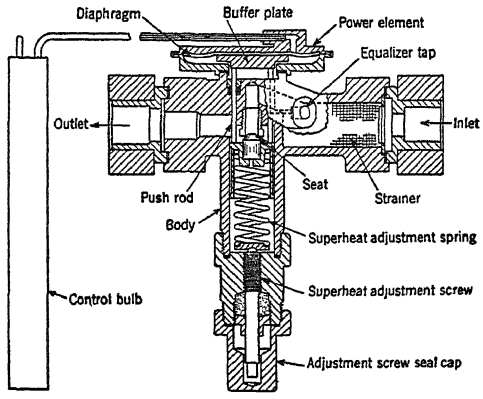


FIG. 11. TYPICAL THERMOSTATIC EXPANSION VALVE

a controlled opening, depending upon the level of the liquid refrigerant in the container. Such a control has the disadvantage that the evaporator must be placed directly adjacent to the float container, or some intermediate pressure device must be applied to prevent flashing of the refrigerant upon pressure drop.

Capillary Tubes. A capillary tube may be used as a liquid refrigerant expanding device. Such a device consists of an extremely small bore tube (in the order of 0.04 inch in diameter) of five to twenty feet in length. Although such a restricting device operates as a very simple means of expanding the liquid refrigerant, it has the disadvantage that no modifications are possible to adjust the rate of expansion under various operating conditions. The bore and length of the tube, as well as the proportions of the rest of the system, are critical. It is for these reasons that its application has been limited to factory assembled domestic and commercial units.

Refrigeration Control Devices

In addition to automatic control of expansion of the liquid refrigerant, a completely automatic refrigeration system requires (1) some means for on-off operation of the compressor motor, (2) control of the flow of the condensing medium, and (3) safety devices for prevention of damage to the equipment. In addition, special controls designed for specific applications are frequently required. The various types of devices used to accomplish

these purposes are so numerous that it would be impossible to describe all of their modifications. Only the general purposes and operating characteristics of the more typical mechanisms are here discussed.

Compressor Motor Controls. Two types of controls are used for intermittently starting and stopping compressors. The first of these is a pressure motor control responsive to the evaporator pressure, and the second a thermostatic motor control responsive to the temperature of the load surrounding the evaporators. In the first case the compressor operation is indirectly dependent upon the temperature of the load, and is controlled by the refrigerant pressure at the point of control location. The second type is dependent upon the temperature of the load being cooled.

With the pressure actuated device, the control is frequently located directly on the condensing unit, and the low pressure in the suction line or the crankcase of the compressor is used to control motor operation. Such a control usually consists of a low pressure bellows, connected through tubing directly to the low pressure control source, and an electrical switch operated through linkage by the movement of the bellows. The electrical circuit is closed on rising pressure, and opened on falling pressure. The thermostatic type of motor control is usually similar in construction to the pressure control, with the exception that a temperature bulb and capillary tube replace the pressure line, and the temperature bulb is located adjacent to the evaporator itself. In this case motor control is directly responsive to changes in the temperature of the load surrounding the evaporator. Frequently, a high pressure safety cutout switch is combined with the motor control, and operates to cut off the power from the motor in case the high side pressure exceeds a predetermined limit.

Solenoid Valves. Solenoid or magnetic stop valves are frequently used in refrigeration systems for control of gas and liquid flow. When applied as liquid stop valves, they are placed in the liquid line between the condenser or receiver and the evaporator, and the line is open to passage of the refrigerant only when the compressor is in operation. When the compressor is not in operation, leakage of liquid refrigerant in the evaporator is prevented. In some cases such a magnetic stop valve is operated directly by a thermostat located at the point of the load, and the compressor motor operation is controlled independently by a low pressure switch. Magnetic liquid stop valves are also widely used for the control of the refrigerant flow to individual evaporators in a multiple evaporator system operated by one compressor. In some installations magnetic liquid line and suction line valves are used to isolate completely an evaporator for defrosting purposes. A magnetic valve may be installed in a by-pass around one or more cylinders of a multiple cylinder compressor, and thereby be used to unload a compressor during starting to reduce load. Additional applications are found in control of the circulation of brine in a secondary refrigeration system.

Suction Pressure Valves. Suction pressure control valves, frequently called back pressure regulators or two-temperature valves, are sometimes placed in the suction line to prevent the evaporator pressure and temperature from dropping below a predetermined level. Typical applications of such controls occur in water cooling or milk cooling systems, where freezing and other damage would result if the evaporator pressure dropped too low, or in multiple systems where several evaporators are supplied by one condensing unit. Thus, different evaporators may be kept at different temperatures by maintaining a pressure drop between the evaporator and the suction line.

Condensing Water Control. The majority of the refrigeration systems, other than fractional horsepower, use water cooled rather than air cooled condensers, since the lower condensing temperatures result in more economical operation. Automatic control of the water flow to the condenser must be maintained if water wastage is to be eliminated. Such control may be provided through the use of either an electric solenoid water valve or by means of a pressure control valve. With a solenoid valve, the flow is two-position, either *off* or *on*, and its operation is simultaneous with starting and stopping of the compressor motor. With a pressure operated valve, the flow is modulated and is dependent entirely upon condenser pressure rather than condensing unit operation. Similar water valves controlled thermostatically by the temperature of the water discharged from the condenser are also available.

Safety Controls. Many controls are designed not to aid in proper operation of the system, but to prevent damage in case of improper operation. One such safety control is the high-pressure cut-off frequently combined with the low-pressure motor control as previously described. Another safety control often used is a low voltage cut-off which shuts down the system automatically in case the line voltage drops below a

minimum value. High pressure relief valves are used for safety purposes to prevent damage in case excessive condensing pressures are encountered.

Refrigeration Control for Air Conditioning Equipment

When refrigerating equipment is used for space cooling, two major control problems exist: one is control of the temperature and the other, control of the humidity. In some applications the amount of latent heat to be removed is small compared with the sensible heat. In such cases, sufficient dehumidification will usually occur without any special provisions. In other cases, such as theaters, where the latent load is relatively high, the air must be cooled below its dew-point temperature, and sometimes rewarmed to return it to the comfort range. Chapter 38, Automatic Control,

TABLE 4. FREON-12 LIQUID LINES, TONS CAPACITY PER 100 FT EQUIVALENT LENGTH

LINE SIZE, INCHES	PRESSURE DROP PER 100 FT EQUIVALENT LENGTH, PSI			
	3	5	10	20
$\frac{3}{8}$ OD	0.88	1.14	1.80	2.58
$\frac{1}{2}$ OD	2.89	3.64	5.56	8.50
$\frac{1}{2}$ IPS	4.86	6.81	10.2	15.8
$\frac{5}{8}$ OD	4.86	6.81	10.2	15.8
$\frac{3}{4}$ IPS	9.73	12.6	18.5	27.0
$\frac{7}{8}$ OD	10.5	14.1	21.8	33.0
1 IPS	21.4	28.2	41.3	60.8
$1\frac{1}{8}$ OD	21.4	28.2	41.3	60.8
$1\frac{1}{4}$ IPS	36.9	48.1	70.5	101.
$1\frac{3}{8}$ OD	36.9	48.1	70.5	101.
$1\frac{1}{2}$ IPS	62.0	80.2	114.	160.
$1\frac{5}{8}$ OD	62.0	80.2	114.	160.
2 IPS	124.	161.	231.	328.
$2\frac{1}{2}$ IPS	230.	297.	426.	607.
3 IPS	364.	469.	676.	972.
$3\frac{1}{2}$ IPS	539.	704.	1005.	1430.
4 IPS	753.	972.	1385.	1945.

Note: Tonnage values above those underlined give velocities of 300 fpm or less.

discusses, among other topics, control systems for unit coolers, well water and ice cooling systems, central fan systems, and all-year air conditioning systems.

REFRIGERATION PIPING

The pressure drop which occurs during passage of the refrigerant through connecting piping is similar in effect to that which occurs through suction and discharge valves of the compressor. Thus, the effect of the pressure drop in the suction line between evaporator and compressor requires that a lower pressure be maintained inside the compressor during suction than is maintained in the evaporator. The pressure drop through the connecting piping between the compressor and the condenser requires that a higher pressure be maintained inside the compressor during discharge than in the condenser. These losses result in a greater compression ratio, and therefore greater power requirements, as well as a lower volumetric efficiency and higher displacement requirements. Pressure losses in the liquid line between condenser or receiver and the expansion valve may result in some flashing of the liquid refrigerant, unless the liquid is subcooled. In all cases, frictional losses should be kept to a minimum, and piping should be

TABLE 5. MAXIMUM TONS OF COMPRESSOR CAPACITY FOR FREON-12 LINES
(Only for temperatures indicated)

LINE SIZE, INCHES	SUCTION LINES BASED ON 105 F CONDENSING TEMPERATURE						DISCHARGE LINES	
	Psi Pressure Drop per 100 Ft Equivalent Length at 40 F Saturation						Condensing Temperature	
	½	1	2	3	4	5	115 F	90 F
½ OD	0.14	0.20	0.28	0.35	0.41	0.45		
⅜ IPS	0.17	0.24	0.34	0.42	0.49	0.54		
⅝ OD	0.25	0.35	0.51	0.62	0.73	0.81	1.43	1.15
½ IPS	0.35	0.45	0.65	0.79	0.93	1.03	1.87	1.50
⅞ OD	0.55	0.76	1.10	1.34	1.58	1.75	2.97	2.38
¾ IPS	0.68	0.94	1.35	1.65	1.92	2.12	3.26	2.62
1⅛ OD	1.26	1.80	2.57	3.17	3.76	4.15	5.05	4.05
1 IPS	1.43	2.01	2.89	3.54	4.17	4.60	5.29	4.25
1⅜ OD	2.21	3.12	4.45	5.50	6.38	7.05	7.72	6.19
1¼ IPS	2.70	3.82	5.37	6.72	7.68	8.48	9.16	7.35
1⅝ OD	3.40	4.78	6.79	8.42	9.77	10.8	10.92	8.75
1½ IPS	4.05	5.75	8.10	10.12	11.6	12.8	12.5	10.0
2⅛ OD	6.12	8.60	12.1	15.1	17.4	19.2	19.2	15.3
2 IPS	7.66	10.9	15.3	19.2	32.2	24.5	20.6	16.5
2⅝ OD	12.0	17.1	24.0	30.1	34.6	38.2	32.2	25.9
2½ IPS	12.0	17.1	24.0	30.1	34.6	38.2	32.2	25.9
3⅛ OD	19.1	27.2	38.2	47.8	55.0	60.7	51.5	39.8
3 IPS	20.9	29.4	42.3	51.8	60.0	66.2	54.5	43.8
3⅝ OD	27.8	39.7	55.7	69.8	80.3	88.7	72.0	57.6
3½ IPS	30.2	43.2	61.0	76.1	87.0	96.0	78.8	63.3
4⅛ OD	38.6	55.2	78.0	97.3	111	123	95.8	77.1
4 IPS	40.7	58.6	83.0	103	118	130	101.6	81.6
5 IPS	71.3	100	141	176	203	224	171.5	137.8
6 IPS	126	183	257	322	366	403	266	214
8 IPS	211	297	422	523	602	664	461	370
10 IPS	352	503	712	887	1024	1130	725	582
12 IPS	550	780	1106	1373	1582	1748	1041	836

selected which will give the smallest loss consistent with overall economy in the system.

Refrigerant liquid lines from the receiver to the expansion valve should be preferably designed with a pressure drop of less than 5 psi, and with 10 psi as the maximum. A velocity of 100 to 250 fpm is recommended to prevent a pressure drop great enough to cause vaporization of the refrigerant ahead of the expansion valve. If the evaporator is to be located at a higher elevation than the condenser or receiver, account should be taken of the pressure drop for each foot of static liquid lift. Approximate values are 0.26 psi per foot for ammonia, 0.57 psi per foot for Freon-12, 0.51 psi

TABLE 6. APPROXIMATE SUCTION-LINE CAPACITY FACTORS FOR EQUAL PRESSURE DROP OF FREON-12

SATURATED SUCTION TEMPERATURE, F.	50	40	30	20	10	0	−10	−20
Factor	1.09	1.00	0.92	0.86	0.80	0.74	0.66	0.56

per foot for Freon-22, and 0.64 psi per foot for Freon-11. Where there is a possibility of vaporization of some of the liquid before reaching the expansion valves, means for subcooling should be provided.

Since a reduction of suction pressure at the compressor results in an appreciable reduction in capacity and more power input per ton of refrigeration, great care should be given to the proper sizing of suction lines between the evaporator and the compressor. Although comparatively high velocities, 500 to 5000 fpm, may be used, the optimum value will depend upon the refrigerant and the operating pressure range. Since return of the oil to the compressor must be considered in the case of Freon and methyl chloride, for these refrigerants, the minimum velocity should be 500 fpm for horizontal runs and 1000 fpm for vertical runs. For the Freons, the usual design velocities range between 1000 and 2000 fpm. Too high velocities create noise problems and excessive pressure drops. The total pressure drop in the suction line should be between one and two psi, if the velocity can be kept to within the specified limits.

Compressor discharge or hot gas lines may be designed with velocities from 1000 to 5000 fpm, except for dense gases such as carbon dioxide, where noise considerations will reduce the upper limit. A pressure drop of 2 to 4 psi is recommended for the discharge lines. Extensive tables are available in the literature for the determination of pressure drops through refrigerant lines with various refrigerants. The capacities listed in Tables 4, 5 and 6 are published in ACRMA Equipment Standards-1946, of the *Air Conditioning and Refrigerating Machinery Association*, and are used by permission. Table 4 shows the tonnage capacity normally allowed for Freon-12 liquid lines per foot equivalent length of pipe, and Table 5 the maximum tonnage for suction and discharge Freon-12 lines. Table 6 presents suction-line capacity factors for equal pressure drop.

ACCESSORIES

Dehydrators, oil separators, strainers, vibration eliminators, sight glasses, and various types of valves are accessories frequently needed for the proper installation and operation of refrigeration systems. Refrigerant-line dehydrators or dryers usually consist of copper containers fitted with tubing connections at either end, and contain a desiccant such as silica gel, activated alumina, or calcium chloride. The liquid refrigerant is circulated through the dryer during operation of the system, and the moisture content of the refrigerant charge is thus kept to a minimum.

Oil separators are installed between the compressor and condenser to prevent excessive oil removal from the compressor crankcase and its passage into the condenser and evaporator. The oil is separated from the gaseous refrigerant by gravity during its passage through a chamber of sufficient size to reduce the velocity. A float-operated valve maintains a maximum oil level in the separator, and additional oil is forced by pressure difference through a line back to the crankcase.

Screen strainers are frequently installed in the liquid line piping before solenoid valves and expansion valves, as well as before regulating valves in water lines leading to water cooled condensers. Sight glasses which permit visual inspection of the condition of the refrigerant are sometimes installed on factory assembled commercial unit systems. It is particularly advisable to place such a fitting before the expansion valve, if the evaporator is located above the condenser.

Flexible vibration eliminators, usually consisting of a bellows design covered with woven copper wire, are sometimes installed in copper lines where units such as compressors are installed on flexible mountings, or where vibration is otherwise a problem. Packed or packless shut-off valves are necessary where it may be required to isolate portions of a system.

EQUIPMENT CHARACTERISTICS AND SELECTION

The various types of compression systems have quite different characteristics of capacity and power with varying evaporator and condenser temperatures, as may be noted from curves in Figs. 12 and 13.

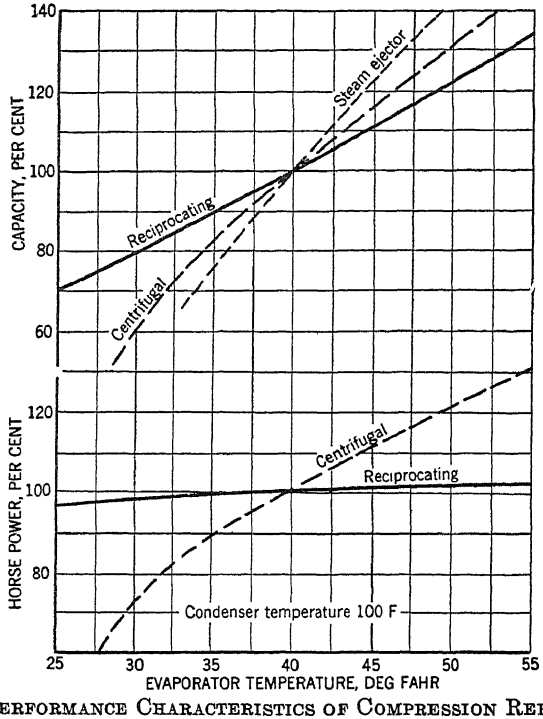


FIG. 12. PERFORMANCE CHARACTERISTICS OF COMPRESSION REFRIGERATION MACHINES AT CONSTANT SPEED

From Fig. 12 it may be observed that power requirements for the centrifugal compressor increase much more rapidly than for the reciprocating compressor, with increase in evaporator temperature. Similarly, the capacities of the steam ejector and centrifugal compressors increase more rapidly than those of the reciprocating compressor with increase in evaporator temperature. Thus, both the steam jet and centrifugal machines tend to be more self-regulating than the reciprocating. It is also evident from Fig. 12 that the steam jet equipment is best suited for operation at high evaporator temperatures.

The effect of condenser temperature upon the power and capacity of the different types of compressors is shown in Fig. 13. It may be noted that the power required by the reciprocating compressor increases rapidly with increase in condenser temperature, while the power curve for the

centrifugal compressor is relatively flat. It is also evident that the capacity of the steam jet compressor is independent of condenser temperature until a certain point is reached, where it drops to zero. As previously stated, steam jet equipment requires more condensing water than other types of compression systems. Consequently, steam jet systems are well suited to those applications where condensing water is cheap, or where condensing water is rather high in temperature.

The selection of proper refrigeration equipment for any air conditioning job is of utmost importance for satisfactory results. The most important factors in the selection of the equipment are:

1. Loads (as determined by the conditions of the space to be cooled).
2. Economics (both initial and operating costs).
3. Codes (local safety codes must be adhered to and influence the type of system to be used).

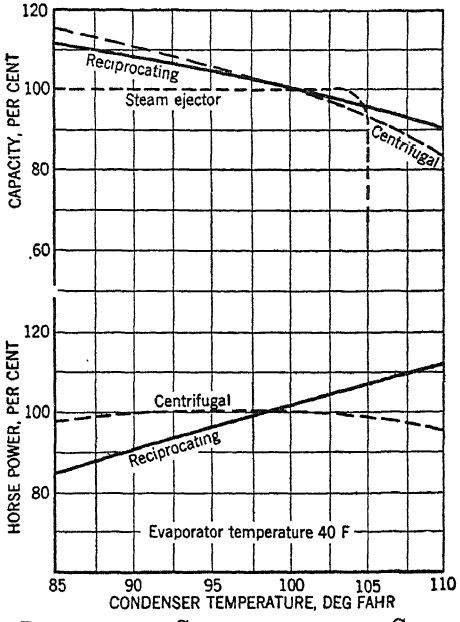


FIG. 13. PERFORMANCE CHARACTERISTICS OF COMPRESSION REFRIGERATION MACHINES AT CONSTANT SPEED

A broad division of equipment to be used for a particular installation or application may be made on the basis of the magnitude of the load. Current general practice is outlined in Table 7.

Unit or *packaged* systems, consisting of a reciprocating compressor, condenser, evaporator, and fans, are generally used in the smaller sized jobs where electric power is available, as they are manufactured complete, ready to install, and are the most economical (see Chapter 25).

The reciprocating compressor in the built-up central system (see Chapter 29) covers the widest range of application since it is applicable to either the direct expansion or indirect systems, and can be driven by steam or gas engines, or by electric motors. The quantity of condensing cooling medium required is also less than for any other system, with the exception of the centrifugal compressor, which uses the same amount.

TABLE 7. BASIS OF EQUIPMENT SELECTION

CAPACITY TONS	MAJORITY USED	SOME USED	FEW USED
0 to 5	Unit systems in conditioned space.	Unit central systems using duct distribution.	Built up central systems.
5 to 25	Built up central systems using reciprocating compressors.	Unit central systems using duct distribution.	Unit systems in conditioned space. Built up systems using absorption and adsorption systems.
25 to 50	Built up central systems using reciprocating compressors.	Built up central systems using centrifugal compressors.	Central systems using adsorption systems.
50 to 400	Built up central systems using reciprocating compressors.	Built up central systems using steam jet and centrifugal compressors.	
400 and Over	Built up central systems using centrifugal compressors.	Built up central systems using steam jet.	

Centrifugal compressors are used for large installations, and usually where the indirect system is required. The driving mechanism can be a steam turbine or electric motor. The steam jet system is used where steam is available and cooling water can be had in large quantities.

It will be noted by referring to Fig. 12 that all systems using compressors have a common characteristic, namely, that the capacity varies with the evaporating temperature. Not only can the equipment be selected to produce a given result, but the performance can be predicted under varying load conditions by the simple expedient of using the variable of evaporating temperature as the abscissa, and the load or capacity as the ordinate in a series of curves.

Manufacturers of compressors and cooling coils furnish performance data for apparatus that can be plotted in the form of curves similar to those shown in Fig. 14. The performance of a compressor is plotted as a series of curves, each curve being drawn for a given condensing pressure.

TABLE 8. TYPICAL OPERATING CONDITIONS FOR TWO TYPES OF LOAD

TYPE OF ENCLOSURE	LOAD, BTU PER HOUR			RATIO SENSIBLE TO TOTAL	AIR ENTERING COIL		OPERATING BALANCE POINT		
	Sensible	Latent	Total		F Deg	Per Cent R.H.	Evaporator Temp F Deg	Condenser Pressure Lb per Sq In.	Per Cent Sensible Heat
Restaurant.....	103,000	45,000	148,000	0.695	82	45	34.4	123	69.9
Office.....	121,000	27,000	148,000	0.820	82	45	42.2	100	82.1

The performance of a direct expansion coil at two different air velocities is plotted on the same graph. The operating point will be, of course, where the two curves cross.

Data given in Table 8 illustrate two types of conditioned enclosures having the same total load of 148,000 Btu per hour, but with two different ratios of sensible to total heat. In the case of the office with a ratio of 82 per cent sensible to total heat, the operating point *A* in Fig. 14 is found to be 42.2 F evaporating temperature, with a face velocity of 500 fpm. In the case of the restaurant, with a ratio of 69.5 per cent sensible to total heat, the air velocity is lowered to 300 fpm, and the evaporating tempera-

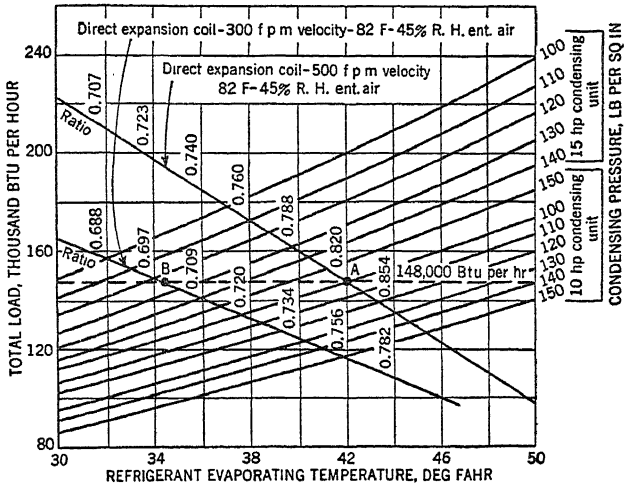


FIG. 14. COMPRESSOR AND COIL PERFORMANCE

ture is lowered to 34.4 F as shown in point *B* of Fig. 14. In order to obtain the same capacity, a larger condensing unit is used. This illustration assumes zero pressure drop through the suction line. The pressure drop can be taken into account by shifting the compressor performance curves by the amount of pressure drop expressed in Fahrenheit degrees.

ABBREVIATIONS AND SYMBOLS IN CHAPTER

(CP) = coefficient of performance, ratio of refrigerating effect to the heat equivalent of the compressor work.
(CVE) = clearance volumetric efficiency.
d = internal diameter in inches.
H_t = cooling load in tons.
h_d = enthalpy of vapor at condition of discharge from compressor.
h_{fs} = enthalpy of liquid at discharge from compressor.
h_{fd} = enthalpy of liquid at discharge of expansion valve.
h_{fs} = enthalpy of liquid at entrance to expansion valve.
h_m = enthalpy of mixture.
h_v = enthalpy of saturated vapor.
h_{vd} = enthalpy of saturated vapor at discharge of valve or compressor.
h_{vs} = enthalpy of saturated vapor at state s entering compressor.
hp = horsepower.
p_d = pressure of saturated liquid and vapor at discharge of compressor.

p_s = pressure of saturated liquid.
psig = pressure pounds per square inch, gage.
psia = pressure pounds per square inch, absolute.
Q = quantity of heat, Btu.
Q_c = heat loss from condenser, Btu per pound refrigerant.
Q_j = heat dissipated in cooling water, Btu per hour.
s = entropy.
Δs = entropy change between suction and discharge.
T = absolute temperature, Fahrenheit degrees.
T_{avg} = average temperature, Fahrenheit degrees, absolute, of gas passing through compressor.
T_c = condenser temperature, Fahrenheit degrees, absolute.
T_s = evaporator temperature, Fahrenheit degrees, absolute.
(TVE) = total volumetric efficiency.
t_{sd} = degrees superheat at discharge condition of vapor leaving compressor.
t_d = discharge temperature, Fahrenheit degrees.
V_c = clearance, percentage of volume, swept by piston, which is contained in spaces at end of cylinder when piston is at end of stroke (clearance includes valve spaces, etc.).
v_s = specific volume of gas at suction, cubic feet per pound.
v_d = specific volume of gas at discharge, cubic feet per pound.
W_r = refrigerant rate, pounds per minute.
x = proportion of liquid in mixture of vapor and liquid.

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CHAPTER 37

DEHUMIDIFICATION BY SORBENT MATERIALS

Definitions and Principles, Adsorbents, Dehumidification by Solid Adsorbents, Dehumidification Equipment Using Solid Adsorbents, Absorbents, Dehumidification by Liquid Absorbents, Dehumidification Equipment Using Liquid Absorbents, Calculation of Moisture Load, Vapor Transfer to Dehumidified Space

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DEHUMIDIFICATION as used herein is the reduction of the water vapor content of a given volume of air or other gas. The term thus describes a special case of dehydration which covers the removal of moisture in any form from matter. The degree of dehumidification required varies greatly with different applications, and is one of the prime considerations influencing the choice of a method. Dehumidification may be accomplished by latent heat removal, together with sensible heat removal, as described in Chapters 29, 34, and 35, or by the use of sorbents.

Sorbents are substances which have the property of extracting and holding other substances (usually gases or vapors, *e.g.*, water vapor), brought into contact with them. All materials are sorbents to a greater or lesser degree. The weight of water held by a substance will increase or decrease, depending upon whether the vapor pressure of the water held by the substance is less or greater, respectively, than the partial pressure of water vapor in the surrounding atmosphere. As generally used, however, the term sorbents refers to those materials having a capacity for moisture which is large compared to their volume and weight. Such materials are divided into two general classifications:

1. *Adsorbent*—A sorbent which does not change physically or chemically during the sorption process. Certain solid materials, such as activated alumina, silica gel, activated bauxites, and activated charcoal have this property. The action of adsorbents, most of which adsorb some gases and condensible vapors besides water vapor, is selective. Thus, in the case of a mixture containing both water and organic vapors, silica gel would remove the water vapor in preference to the organic vapors, while the reverse would be true in the case of activated carbon. The selective property of adsorbents is made use of in some instances for the removal of objectionable and contaminating vapors from an air or gas mixture. (See Chapter 8.)

2. *Absorbent*—A sorbent which changes either physically, chemically, or both, during the sorption process. Calcium chloride is an example of a solid absorbent, while liquid absorbents include solutions of lithium chloride, calcium chloride, lithium bromide, and the ethylene glycols.

ADSORBENTS

The ability of an adsorbent to remove water vapor from a gas is explained by the fact that the vapor pressure of the water in the adsorbent (when in the reactivated condition) is less than the partial pressure of the water vapor in the surrounding atmosphere. For instance, when an active adsorbent is brought into contact with a gas of high humidity, there is a tendency for the vapor pressure of the water in the adsorbent to reach equilibrium with the partial pressure of the water in the surrounding gas, with

the result that water is extracted by the adsorbent and its weight increased, while the moisture content of the gas is correspondingly reduced. (The adsorbent is said to be saturated for a given condition when equilibrium is attained.) The weight of water a given adsorbent will extract is dependent upon the relative humidity (ratio of the partial pressure in the gas to the saturation pressure at a given temperature) and the temperature of the adsorbent. The process is reversible; if the temperature of the adsorbent is raised until the vapor pressure of the adsorbed water becomes greater than the partial pressure of the vapor in the surrounding atmosphere, water will be released by the adsorbent. After the adsorbent cools to room temperature, for instance, the vapor pressure of the water in the adsorbent falls below the partial pressure of the vapor in the atmosphere, and the adsorbent will again start extracting water. The elimination of water by the addition of heat is known as reactivation, and is a means of regenerating the adsorbent so that it may be used repeatedly.

Adsorption is proportional to the amount of surface (internal and external) of the sorbent. The materials that are used commercially as solid adsorbents have a porous structure of sub-microscopic dimensions, which gives them extensive surface area. An adsorbent should meet the following requirements in order to be satisfactory for dehumidification purposes:

1. Have a high adsorptive capacity under normal atmospheric conditions.
2. Be chemically stable, resisting contamination from impurities.
3. Be physically rugged to resist breakdown from handling and use.
4. Be capable of reactivation at temperatures generally obtainable.
5. Be heat-stable at reactivation temperatures.
6. Have a weight per unit volume such as to avoid excessive bulk.
7. Be available at reasonable cost.

Activated Alumina

Activated alumina is a granular porous material which removes by adsorption substantially 100 per cent of the moisture from gases, vapors, and certain liquids. Regeneration or reactivation may be accomplished by employing a heating medium at temperatures ranging from 350 to 600 F. After many cycles of adsorption and reactivation it is substantially as effective as originally, and retains its original size and shape.

Activated alumina is produced by chemically controlled precipitation from a sodium aluminate solution resulting from the extraction of alumina from bauxite by the Bayer process. By subsequent processes this precipitate is converted into a highly porous adsorptive material. It is low in iron and silica, each normally less than 1/10 of 1 per cent. Commercially produced material is uniform in analysis and physical form.

Activated alumina is a partially dehydrated aluminum trihydrate containing about 7 per cent water and small amounts of soda, oxides of iron, silicon, and titanium, as well as very minor amounts of other elements indicated spectrographically. Substantially all of the soda is combined with silica and alumina as an insoluble constituent.

Activated alumina is inert chemically to most gases and vapors, is nontoxic, and will not soften, swell or disintegrate when immersed in water. High resistance to shock and abrasion are two of its more important physical characteristics. Commercial sizes range from a powder passing through 300 mesh screen to particles 1 in. in diameter. The sizes commonly used are 8–14 mesh and $\frac{1}{4}$ in. to 8 mesh. The average weight for most forms is

50 lb per cubic foot. Its high degree of purity warrants classification among commercially pure chemicals.

Silica Gel

Silica gel is a prepared form of silicon dioxide (silica) having an extremely porous structure which makes it an efficient adsorbent. It is made by mixing predetermined concentrations of an acid, such as sulfuric acid, and a soluble silicate, usually sodium silicate, and allowing the mixture to set to a jelly-like mass called hydrogel. The product takes its name from its condition as a colloid at this stage of its manufacture. After setting, the hydrogel is broken into small lumps, washed, dried, crushed, and screened to the desired particle sizes and then given a final heat treatment or activation. The surface area of silica gel has been found to be in excess of 50,000 sq ft per cubic inch of product. Silica gel has high adsorptive capacity per unit weight, and may be reactivated repeatedly at temperatures up to 600 F. Reactivation is generally accomplished by blowing gases through the silica gel at approximately 300 F, or by heating in a well-vented oven maintained at this temperature until no more moisture is given off. Silica gel is a high purity, rugged, non-toxic, heat-stable material, having a specific heat of 0.2, and is most inert. There is no change in the size or shape of the particles as it becomes saturated, and no corrosive or injurious compounds are given off. It is available commercially in a number of grades, ranging in particle size from a 3 to 8 mesh product to an impalpable powder passing through a 325 mesh screen. The product generally used for dehumidification applications has a particle size of 6 to 12 mesh, and a bulk density of between 40 and 45 lb per cubic foot.

Activated Bauxite

Activated bauxites are certain natural products which, after controlled heat treatment, have properties which make them suitable for use as solid adsorbents. They are marketed under different trade names by several processors. The activated bauxites consist primarily of Al_2O_3, Fe_2O_3, SiO_2, TiO_2, and H_2O in varying percentages. The surface area, adsorptive capacity, and other properties of the several products differ to some extent, depending upon the source of the original material and its subsequent treatment. The available activated bauxites are durable products having a specific heat of about 0.24, and can be regenerated at temperatures between 300 F and 500 F. They are usually supplied in a number of particle sizes, and have a bulk density of between 55 and 65 lb per cubic foot.

There are other solid substances having marked adsorbent properties, but details concerning them are not available.

DEHUMIDIFICATION BY SOLID ADSORBENTS

Since adsorption is primarily a condensation process heat, equivalent to the latent heat of evaporation of the vapor, plus the heat of wetting, which is an additional amount of heat depending upon the vapor being adsorbed and the adsorbent used, is liberated. The sum of the latent heat of evaporation and the heat of wetting is known as the heat of adsorption. During adsorption it might be said that latent heat is transformed into sensible heat, which is dissipated into the adsorbent, into the metal of the adsorbent container, and into the gas mixture, resulting in a rise in temperature. Fig. 1 shows the relationship between temperature, vapor pressure, and moisture content of a solid adsorbent. These curves indicate the general performance of solid adsorbents, although the exact values vary for the

different adsorbents, and may vary even for different types of the same compound. The effects of vapor pressure and temperature upon the moisture content of an adsorbent may be observed by referring to Fig. 1. When the given type of solid adsorbent is in equilibrium with air having a dry-bulb temperature of 70 F and 70 per cent relative humidity, that is, having a dew-point of 60 F or a water vapor pressure of 13.2 mm Hg, the water content of the adsorbent is 33 per cent. With air having the same dry-bulb

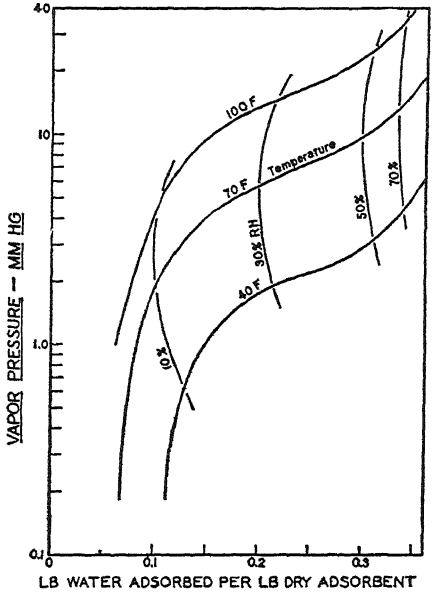


FIG. 1. TEMPERATURE—VAPOR PRESSURE—CONCENTRATION CHARACTERISTICS FOR A TYPICAL SOLID ADSORBENT

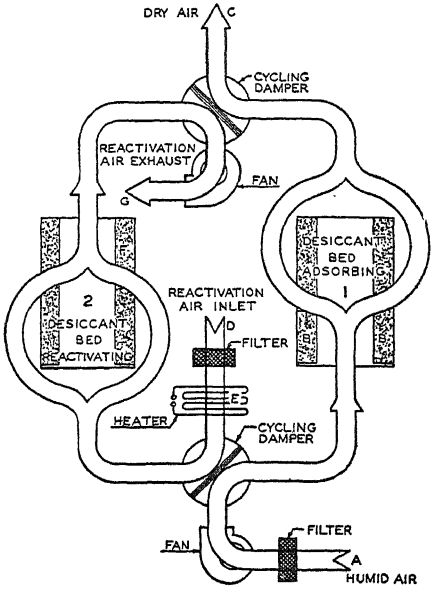


FIG. 2. A TYPICAL SOLID ADSORBENT DEHUMIDIFICATION UNIT AIR FLOW DIAGRAM

temperature and a dew-point of 37 F, or a vapor pressure of 5.6 mm Hg, the water content is 20 per cent. The increase in weight for an activated solid adsorbent, after it reaches equilibrium with a gas of any given water vapor content, may be found by subtracting the residual water content (for example 6 per cent) from the equilibrium value. In the case of the two examples cited, the actual water gain would be 27 per cent and 14 per cent, respectively. The effect of temperature upon the adsorptive capacity may be observed by following the 5.6 mm Hg vapor pressure line. At a temperature of 70 F, the moisture content of the adsorbent is 20 per cent, while at 100 F, the equilibrium water content is 11 per cent.

In practice, the temperature rise in the dehumidified air caused by the adsorption heat, is approximately 10 deg F for each grain of moisture removed per cubic foot of air at atmospheric pressure. This temperature rise occurs progressively through the adsorbent bed, and is an important consideration in predetermining the performance of a given design of apparatus. Data such as these, together with information covering other characteristics such as specific heat, resistance to air flow, etc., are of value in the basic design of adsorption apparatus. In the solution of air conditioning prob-

lems, however, reference must be made to performance data on established apparatus designs.

DEHUMIDIFICATION EQUIPMENT USING SOLID ADSORBENTS

A typical solid adsorbent dehumidification unit air flow diagram is shown in Fig. 2. The apparatus consists of two adsorbent containers (adsorbers) with necessary interconnecting piping, valves, and auxiliaries consisting of filters, fans, activation air heater, controls, and, in some instances, a cooler for the dehumidified air. Before entering the adsorber, the air to be dehumidified is drawn into a filter to remove dust and other impurities. In passing through the adsorbent bed, the moisture content of the air is reduced and the dehumidified air is then introduced into the space or process requiring it. While the first adsorber is dehumidifying the air, the second adsorber is being reactivated by means of outside air drawn through a filter and heater in which its temperature is raised to 300 F. The heat may be supplied by electric heating elements, steam coils, the direct products of combustion of gas, oil, waste heat, or any other convenient source. In passing through the adsorbent bed, the hot gases supply the necessary heat for releasing adsorbed water from the adsorbent, and then carry it out of the adsorber to the activation gas outlet, where it is exhausted to the outside atmosphere. In some instances a thermostat placed in the activation outlet connection shuts off the activation fan and heater when the adsorbent is completely reactivated, as indicated by a rapid rise in the temperature of the outlet activation gas. The length of the adsorption period may be controlled by a timing device which changes the valves or dampers from the adsorbing to the activating position, or by a humidistat located in the dehumidified air connection or in the dehumidified space. The majority of commercial units are time controlled.

In applications where a continuous stream of dehumidified air is not required, a single adsorber type unit may be used, while in other cases where a continuous stream of dehumidified air is required, a multiple number of adsorbers, or even a continuously rotating system, may be used.

If the air to be dehumidified is very warm, and especially where exceedingly low dew-point dehumidified air is required, it is advantageous to install a pre-cooler to reduce the temperature of the inlet air. In this way the working temperature in the adsorber is lowered, and the overall performance appreciably increased. Some equipment manufacturers install cooling coils in the adsorbent beds for the same purpose, while others divide the adsorbent bed and install coolers between the sections.

Dehumidification equipment is employed to the best advantage where the air conditioning problem is primarily one of obtaining low relative humidity control rather than temperature control. This requirement is found in the case of the preservation of inactive naval vessels where the interior of the ship must be kept at a relative humidity below 30 per cent to avoid corrosion, mold, mildew, and other moisture damage that occurs at humidities substantially in excess of this figure. Other advantageous applications for dehumidification systems are found in industrial processes where low relative humidity atmospheres are required during the manufacture, as well as for preservation of the finished products. Dehumidification with cooling may be used to advantage in work-rooms or other spaces occupied by humans, where the moisture load is high in comparison to the sensible heat load. In many instances, where independent control of temperature and humidity is important, dehumidification is used to advantage in conjunction with cooling.

ABSORBENTS

Any absorbent substance may be used as a dehumidifying agent if it has a vapor pressure with respect to water lower than the partial pressure of the water vapor in the mixture from which the moisture is to be removed.

Solid Absorbents. The substances used are generally the solid forms of the liquid absorbents. At present they are used principally in small desiccating chambers and in small dryers of the cartridge type, through which air is forced under pressure. Calcium chloride is frequently used because of low cost.

Liquid Absorbents. These are primarily water solutions of materials in which the vapor pressure is reduced to a suitable level by controlling the concentration and temperature of the dehumidifying solution. Water solutions of the chlorides or bromides of various inorganic elements and certain organic compounds, are the liquid absorbents used in air conditioning.

In addition to having suitable water vapor pressure characteristics, an absorbent, to be satisfactory, should also meet the following requirements:

1. Be widely available at low cost.
2. Be non-corrosive, odorless, non-toxic, and non-inflammable.
3. Be chemically inert against any impurities in the air stream.
4. Be stable over the range of use.
5. Must not precipitate at the lowest temperature to which the apparatus is exposed.
6. Have low viscosity, and be capable of being economically regenerated or concentrated after having been diluted by the moisture absorbed.

DEHUMIDIFICATION BY LIQUID ABSORBENTS

In liquid absorption systems the air-vapor stream is brought into intimate contact with the absorbent solution by passing the air stream through a tower into which the brine is introduced as a finely divided spray, or by passing the air through a tower or contactor which is continuously sprayed with the brine, thereby presenting a large surface of absorbent to the air to be dehumidified. The difference in the partial pressure of the water in the concentrated brine and the partial pressure of the water vapor in the air, causes the water vapor to be given up by the air to the brine until equilibrium is approached. The water vapor is condensed during this operation, and its addition to the absorbent solution results in a decrease in the concentration of the solution. As the water vapor condenses, the latent heat of condensation is released in the absorbent solution. An additional, frequently appreciable, quantity of heat known as the heat of solution or heat of mixing, is also released. The heat released as the result of condensation and mixing, is directly transferred to the brine, to the equipment, and to the air being dehumidified, thereby causing a rise in temperature.

A modified system includes means for removing heat from the absorbent solution, either within the contactor or externally. Thus the temperature of the solution may be higher than, equal to, or lower than that of the air, depending on the chemical employed and the ultimate use of the dehumidified air.

Fig. 3 shows the relationship between temperature, vapor pressure and moisture content of a typical absorbent of the *inorganic* type. These curves indicate the general performance of such absorbents, although the exact values vary for the different compounds.

When the given absorbent is in equilibrium with air having a dry-bulb temperature of 70 F and a relative humidity of 70 per cent, *i.e.*, having a dew-point of 60 F, or a water vapor pressure of 13.2 mm Hg, the water

content of the solution is 4.8 lb water per pound of anhydrous absorbent. With air having the same dry-bulb temperature and a dew-point of 37 F, or a vapor pressure of 5.6 mm Hg, the water content is 2.1 lb per pound of absorbent. Therefore, when a solution of 2.1 lb water per pound of absorbent is exposed to an atmosphere of 70 F and 70 per cent relative humidity, it will absorb an additional 2.7 lb of water in reaching equilibrium.

The effect of temperature on the absorptive capacity may be observed by following a constant vapor pressure line in Fig. 3. At a temperature of 70 F and a vapor pressure of 13.2 mm Hg, the moisture content is 4.8 lb

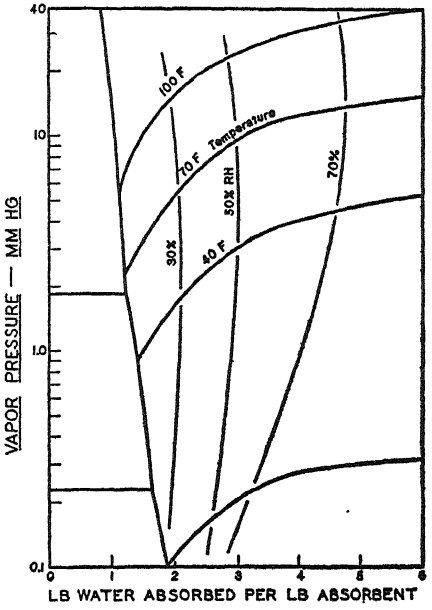


FIG. 3. TEMPERATURE—VAPOR PRESSURE—CONCENTRATION CHARACTERISTICS FOR A TYPICAL INORGANIC ABSORBENT (HALOGEN SALT GROUP)

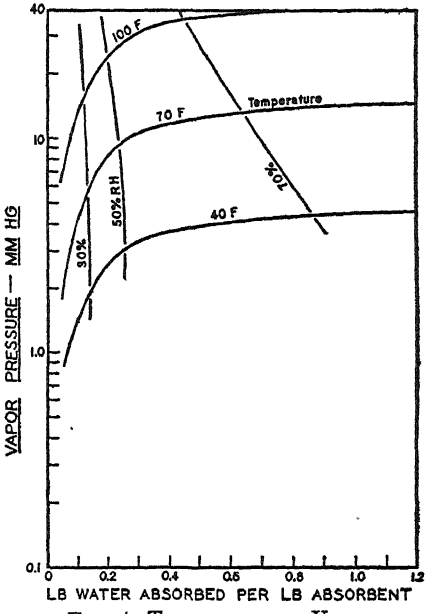


FIG. 4. TEMPERATURE—VAPOR PRESSURE—CONCENTRATION CHARACTERISTICS FOR A TYPICAL ORGANIC LIQUID ABSORBENT

water per pound of absorbent. At 100 F, the moisture content is 1.8 lb water per pound of absorbent.

Fig. 4 shows the relationship between temperature, vapor pressure, and moisture content of a typical liquid absorbent of the *organic* type.

DEHUMIDIFICATION EQUIPMENT USING LIQUID ABSORBENTS

One type of system utilizing liquid absorbents includes an external interchanger having essential parts consisting of a liquid contactor, a solution concentrator, a solution heater and a cooling coil, all as shown in Fig. 5. The contactor and cooling coil are located in the wet air stream. The air to be conditioned is brought into contact with an aqueous brine solution having a vapor pressure below that of the entering air, resulting in a transfer of moisture from the air to the brine solution. This results in a conversion of latent heat to sensible heat, which raises the solution temperature and consequently, the air temperature. The temperature change of the air be-

ing processed is determined by the cooling water temperature and the amount of moisture removed in the equipment. Control of leaving air temperature may be obtained by precooling the absorbent solution in a suitable surface cooler, by tap, well, or chilled water.

The excess water of condensation, which dilutes the brine, is removed in the solution concentrator. This is a low pressure steam heat exchanger which over-concentrates a portion of the weak liquor, and returns it to the main brine reservoir for re-cycling. The concentrator operates in the manner of an evaporative condenser, whereby moisture is evaporated from the brine by the heating coils into a stream of regeneration air taken from and rejected to the outside atmosphere. Low pressure steam is normally used for heating the brine. When it is desirable or necessary to use gas or electricity, an auxiliary low pressure steam boiler is usually added to the equipment. Concentrators operating on a simple boiler principle have not as yet been commercially practical.

It should be noted that the solution concentration phase is the reverse

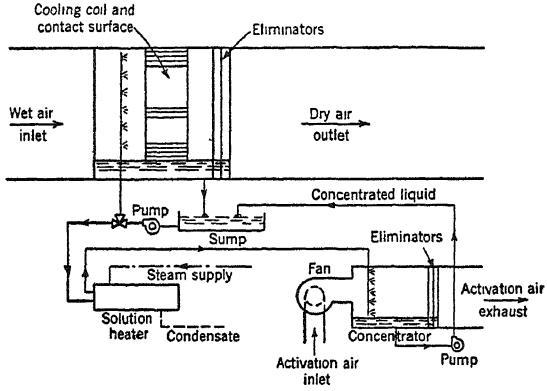


FIG. 5. LIQUID ABSORBENT EQUIPMENT IN WHICH SOLUTION COOLER AND CONTACTOR ARE COMBINED

of the absorption process. During concentration, the aqueous vapor pressure of the solution is greater than that of the surrounding air, while during dehumidification, the reverse is the case. Utilization of this principle permits winter humidification by heating (instead of cooling) the solution pumped to the contactor. Water is thereby evaporated into, instead of being condensed out of, the conditioned air stream. This requires dilution of the brine externally to the contactor, rather than concentration.

CALCULATION OF MOISTURE LOAD

Calculation of the dehumidification required to maintain lower than normal moisture content in a given room begins with determination of the rate of moisture gain in the room from all sources. It is common practice, when maintaining a low humidity ratio, to recirculate a large percentage of the air in the room through the dehumidifier, and to add only enough outside air to meet the needs of the problem. The humidity ratio of the mixture of outside and recirculated air and the dehumidifier performance data can be used to calculate the humidity ratio of the air leaving the dehumidifier. The difference between the humidity ratio of the air in the room and that of the dehumidified air entering the room represents the

effective dehumidification per pound of air. The rate of internal moisture gain in grains per minute, divided by the effective dehumidification in grains per pound of air, equals the air quantity required in pounds per minute. The following typical example using arbitrary values shows a general method of determining the dehumidifying requirements. Sensible heat determination considerations are discussed in other chapters, and are purposely omitted here.

Example 1. A solid adsorbent dehumidifier having performance characteristics as shown in Fig. 6 is to be used to maintain inside conditions of 73 F and 20 per cent relative humidity, *i.e.*, 24.1 grains per pound of dry air, 30 F dew-point, in a room, 20 ft x 30 ft x 10 ft high, having a total wall, ceiling, and floor surface area of 2200 sq ft. Outside design conditions are 72 F dew-point (118.4 grains per pound).

Internal sources of moisture are: 4 occupants; an open natural gas burner using 15 cu ft of natural gas per hour; an open top water tank, having an area of 2 sq ft exposed surface, in which water is maintained at 87 F, with air movement over the water surface being 100 fpm. Determine the quantity and condition of the dehumidified air to be supplied to the room.

Solution. The internal moisture gain consists of items 1 to 5.

		Grains per Minute
1. From occupants:	$4 \times 1800/60 =$	120
1800 grains per person per hour is obtained from Fig. 7, Chapter 6, by interpolation between curves C and D.		
2. From burned gas:	$15 \times 650/60 =$	162
1 cu ft natural gas produces approximately 650 grains of moisture.		
3. From exposed water surface:	$2 \times 20 =$	40
Evaporation from water surface is assumed to be 20 grains per (minute) (square foot) at 87 F water with air movement of 100 fpm.		
4. From infiltration:	$\frac{6000}{60 \times 13.56} \times (118.4 - 24.1) =$	696
One air change, 6000 cu ft, assumed per hour (see Chapter 10).		
5. Moisture transmitted through room surface:		
	$\frac{2200}{60} \times 3 \times (0.783 - 0.176) =$	67
Permeability assumed to be 3 grains per (square foot) (hour) (inch Hg vapor pressure difference on two sides of wall).		
Total moisture gain from internal sources		1085

Let q be the air delivered to the room, pounds per minute. Let it be assumed for this problem that 85 per cent of the air is recirculated and 15 per cent is outside air. Enough air must be supplied to replace leakage from the system or to satisfy normal ventilating requirements for the occupants of the room as given in Chapter 6, whichever is greater. The amount is estimated from experience or obtained by test.

The humidity ratio of the mixture of recirculated and outside air entering the dehumidifier is then:

$$\frac{0.85q(24.1) + 0.15q(118.4)}{0.85q + 0.15q} = 38.3 \text{ grains per pound entering dehumidifier.}$$

For the dehumidifier shown in Fig. 6, for 38.3 grains per pound in entering air, the leaving humidity ratio will be 6.5 grains per pound.

Effective dehumidification in the room is 24.1 − 6.5 or 17.6 grains per pound of supply air.

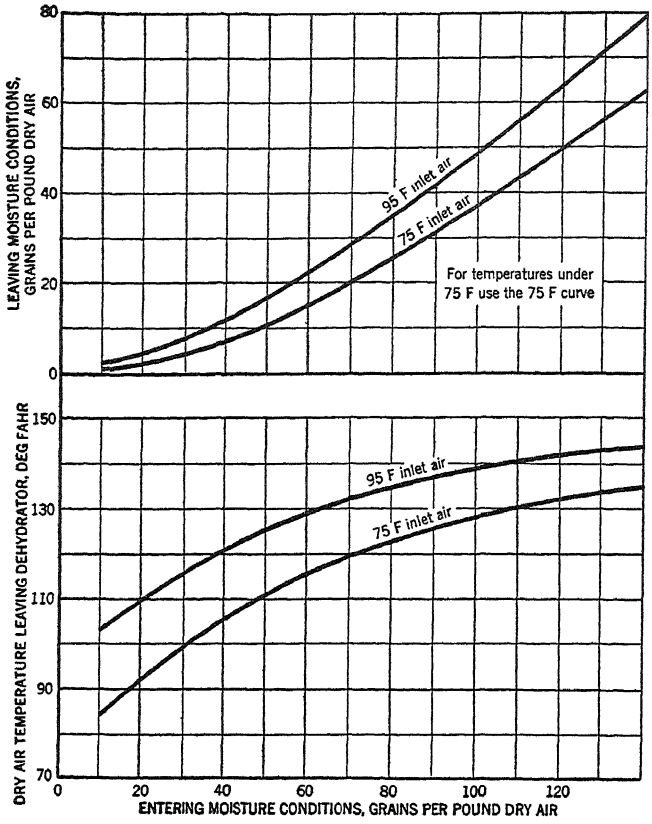


FIG. 6. PERFORMANCE DATA FOR TYPICAL COMMERCIAL SOLID ADSORBENT DEHUMIDIFIER

Then $q = \frac{1085 \text{ grains per minute}}{17.6 \text{ grains per pound}} = 61.6$ lb air per minute *minimum* that must be supplied to the room to maintain 30 F dew-point.

Note that this figure represents the minimum requirement for the arbitrary conditions set forth and that in practice, safety margins should be added to the outside air percentage figure and to the calculated internal moisture gain.

VAPOR TRANSFER TO DEHUMIDIFIED SPACE

The walls enclosing a dehumidified space are subjected to a vapor pressure differential. The pressure of the vapor outside the walls tends to force moisture through the walls into the dehumidified zone of relatively low vapor pressure. As this process can be an unnecessary load on the dehumidifying equipment, provisions should be made for keeping the vapor transfer to a minimum. Also, if the space is cooled below the ambient dew-point, there is a possibility that condensation may occur within the walls, unless vapor transfer is controlled. For these reasons a vapor barrier should be located within the wall construction as near to the high vapor pressure side as feasible. To be effective, a barrier must be continuous and should be so located within the structure that it will be protected from rupture. (See section on Water Vapor and Condensation, Chapter 9.)

CHAPTER 38

AUTOMATIC CONTROL

Basic Types of Control, Types of Controllers, Actuating Devices, Actuated Controls, Residential Control Systems, Zone Control, Automatic Control Application, Control for Central Fan Systems, District Heating Control, Panel Heating Control, Indicating and Recording Equipment

THE function of *automatic control*, as applied to the heating, ventilating and air conditioning industry, may be broadly subdivided into the maintenance of *temperature*, *humidity*, and *pressure*, within pre-determined ranges. It automatically coordinates the operation of the various controlled devices in proper sequence to produce the desired result.

BASIC TYPES OF CONTROL

Available automatic control equipment may be divided into four main groups depending on the primary source of power and can be classed as:

1. *A self-actuated regulator* is one in which all the energy necessary to operate a valve or damper motor is supplied by the responsive element or bulb. Temperature changes at the bulb result in pressure changes of an enclosed fluid which are transmitted directly to the valve or damper motor. Instruments of this type are available either with a rigid bulb or with flexible tubing from the bulb to the operating motor. The flexible tubing may be furnished in varying lengths and is generally protected by a flexible metal armor.

2. *Electrically operated* equipment utilizes electric current as a primary source of energy, its flow being regulated as required to operate motors, relays, or other controlled items.

3. In *pneumatically operated* equipment the primary source of energy is compressed air usually at a pressure of 15 to 25 psig. The flow of this air is proportioned as required to operate valves, dampers, relays, or other controlled devices.

4. In *hydraulically operated* equipment the primary source of power is a suitable liquid at a pressure of 15 to 25 psig or higher which is handled in the same manner as compressed air.

TYPES OF CONTROLLERS

The basic types of controllers which are available may be classed as:

1. *Two-position* or *on-off controllers* are the simplest type and are clearly described by the name. With controllers of this type the valve or damper motor can assume only two positions, either open or shut.

2. *Proportional* or *gradual acting controllers* function to re-position the controlled device by small increments of travel to regulate the flow as the controller senses a slight change in the controller condition.

3. *Floating controllers* act to produce valve or damper movement whenever there is a deviation from the control point. Whenever the condition to be controlled is above the control point, the valve closes at a constant rate, and continues to close until the temperature returns to the control point. Below the control point the valve reverses its action and moves in the other direction until the control point is again reached.

4. *Automatic reset (or proportional plus reset) controllers* function to reposition a valve or damper by small increments of travel as in a proportioning controller. In addition, a mechanical device in the controller automatically and constantly resets the instrument to offset the normal drift (inherent in a proportional controller) between maximum and minimum load. The rate of reset is manually adjustable and must be set to meet the load requirements of the individual system.

Controllers may also be designated by types as: a *non-indicating controller*, when it does not indicate the controlled condition and performs

the control function only; an *indicating controller*, when fitted with a pointer, thermometer, or gauge which indicates the controlled condition; a *recording controller*, when it is combined with a clock mechanism and chart which records the controlled condition.

ACTUATING DEVICES

The starting point of any control system is the thermostat, hygrostat, pressure regulator, or other mechanism which is sensitive to a change and responds in the desired manner.

Thermostats are usually of the room, duct or immersion types. Various types of thermostats found in common use are defined in the following paragraphs.

1. A *thermostat* is an instrument which is responsive to changes in temperature and initiates a force that repositions valves, dampers, etc., to maintain selected temperatures.

2. A *room thermostat* is usually mounted on the wall of the space to be controlled with the measuring element arranged so that it is affected by the room temperature.

3. A *duct thermostat* is provided with fittings suitable for installation in duct work. The *insertion* type is equipped with a rigid bulb and is arranged so that the temperature responsive element or bulb extends through the wall of the duct. The *remote bulb* type is arranged so that the bulb and instrument head are connected by means of a flexible tube of the desired length. The bulb is inserted in the duct, and the head is located where it is accessible for adjustment and inspection.

4. An *immersion thermostat* is provided with fittings suitable for installation in a pipe line or tank where a fluid tight connection is required. Both insertion and remote bulb types are available. A union connection and separable socket when used permit removal of the bulb without draining the line or tank. The sockets may be of copper, stainless steel or other materials.

5. A *day-night* or *two-temperature thermostat* controls a heating or cooling source to maintain either of two selected temperatures. They may be indexed (set at desired control temperature) individually or in groups from a remote point by means of a manual or time switch.

6. A *summer-winter* or *heating-cooling thermostat* is similar to the day-night type except that both the temperature setting and action are changed by the indexing means. Such a thermostat could open a volume damper on a rise in temperature in summer and close the same damper on a rise in temperature in winter.

7. A *submaster thermostat* has its temperature setting raised or lowered a predetermined amount for a given change in some other variable. For example, the water temperature on a heating system may be raised as the outdoor temperature drops. A *master instrument* is used to reset a submaster thermostat and may be a switch, pressure controller, thermostat, or similar device. In the foregoing example the master thermostat would be located where it would respond to outdoor temperature and the submaster thermostat would be located in the pipe line of the heating system.

A *hygrostat* is a controller which is sensitive to changes in relative humidity, and is available in room and duct types. Where the controlled condition is below 20 per cent or above 80 per cent, or the temperature is above 100 F, selection of a suitable type and kind of hygroscopic element is essential.

A *pressure regulator* is a device which is sensitive to changes in pressure. It may be of the type which controls a *single* pressure or of the *differential* type which maintains a predetermined difference between two pressures. For pressures in duct work, *static pressure regulators* are available in the *differential* type. They are sensitive to changes of 1/100 in. of water.

ACTUATED CONTROLS

Thermostats, hygrostats, pressure regulators and other actuating devices obtain control of heating and cooling mediums, fuels, liquids, etc., by

actuating various control devices such as control valves, dampers, damper motors, relays, or controllers defined in the following paragraphs.

A *control valve* is designed to control the flow of fluids, and may be considered as a variable orifice which is repositioned by a motor operator as directed by a thermostat, or other controlling device.

1. A *normally open* or *direct acting valve* will assume an open position when all operating power is removed.

2. A *normally closed* or *reverse acting valve* will assume a closed position when all operating power is removed.

3. *Single seated valves* are designed for *tight* shut-off using appropriate disc materials for various pressure ranges.

4. *Pilot piston valves* serve a similar function on high pressure installations.

5. *Double seated* or *balanced valves* are designed for applications where tight shut-off is not required. They are not affected by varying inlet pressures or pressure differentials, and thus are widely used where these conditions exist.

6. A *three-way valve* is fitted with a double faced disc, operating between two ports, and functioning to close one port as the other is opened. Depending upon how it is installed it may be used as:

   a. A *three-way mixing valve* to mix as required two fluids entering the two inlet ports and leaving through the common outlet port.

   b. A *three-way diverting valve* to divert the flow from the inlet port to either of the outlet ports.

Valve discs, poppets, and seats are available in various shapes to meet any desired flow characteristics with various materials as required by service conditions.

A *damper* is designed to control the flow of air or gases and is similar to a valve in this respect. *Single blade dampers* are generally restricted in size because of the difficulty of securing proper operation with high velocity air. *Multi-blade* or *louver dampers* can be furnished so that adjacent blades move in the same direction or in opposite directions. The *opposed blade type* gives better directional and flow characteristics than the parallel blade type.

For long life and trouble free operation, dampers should be constructed with heavy metal frames, blades of iron adequately braced, and ample bearing surfaces of non-corrosive materials. When fairly tight closing is desired felt may be glued and riveted on the edges and ends of the blades. Other materials for blades and frames are also used for special services.

A *damper motor* is repositioned by a controlling instrument, and is connected to the damper blades as required to give the desired movement. It can be mounted on the damper frames or mounted outside the duct and connected to an extended shaft on one or more damper blades. Suitable brackets are available for floor, wall, or duct mounting of the motor.

A *relay* is a device which uses an auxiliary source of energy to amplify or convert the force of a controller into available energy at a valve or damper motor. Various types of relays are designated as follows:

1. An *electro-pneumatic relay* when electrically energized starts or stops the flow of air as required.

2. A *pneumatic-electric relay*, when affected by different air pressures, starts or stops the flow of electrical energy as required.

3. A *switching relay* or *pilot valve* may be used to switch the operation of a controlled device from one controller to another; or to reverse the action of a controlled device in response to an impulse from a controller.

4. An *averaging relay* is affected by the forces from two or more controllers, and the resulting flow of energy is in accordance with the average of these forces.

5. A *positioning relay* has a direct connection to a valve or damper motor lever, and is affected by both valve or damper position and controller demand. It is re-

positioned by a thermostat or other controlling device, and is arranged to give a definite motor position for a given force from the thermostat without regard for motor hysteresis, friction, or pressure variations of the controlled fluid.

A *sequence controller* is used to operate two or more devices in a prearranged sequence. It is generally used in connection with refrigeration compressors, and may be arranged to prevent simultaneous starting in the event of temporary electrical shutdown or control medium failure.

Manual switches are available in the two-position or proportional types. *Two-position switches* change the flow of energy from one line to one or more other lines; or from one pair of lines to another pair of lines. *Proportioning switches* vary the flow of energy as determined by the manual setting of the switch.

RESIDENTIAL CONTROL SYSTEMS

The control equipment function in a residence may vary from the regulation of a coal-fired heating plant to the completely automatic control of an all-year air conditioning system. Regardless of the type of heating or air conditioning system used, the control system should be selected carefully to insure safety and comfort of the occupants, and also economy of operation.

Heating Unit Controls

Typical controls for the appliances used to supply heat in residences are as follows:

1. *Hand Fired Coal Burners.* The control of a hand fired coal burner for a boiler or furnace normally consists of a room thermostat operating a two-position electric control motor, which in turn opens the draft damper and closes the check damper on a demand for heat. The motor then closes the draft damper and opens the check damper when the thermostat is satisfied. A limit control on the boiler or furnace should be connected to the motor so that it may check the fire whenever a predetermined temperature or pressure has been exceeded. A manually operated basement switch is usually included on the motor so that the draft may be opened and the check closed when the boiler or furnace is being filled with coal.

2. *Coal Fired Stokers.* Domestic stokers are usually controlled by a room thermostat, a limit control, and a stoker relay. When the thermostat calls for heat, the relay causes the stoker motor to increase the flow of fuel and air to the burner to its maximum rate. When the thermostat is satisfied, the relay provides for a minimum flow of fuel and air to the burner to maintain the fire at its minimum rate. The limit control prevents the continuance of the maximum fuel rate if the temperature or pressure in the boiler or furnace exceeds a predetermined value and also stops the feeding of fuel if the fire goes out. Automatic ignition usually is not available and the firing of a stoker is normally on or off.

3. *Automatic Oil Burners.* Automatic oil burner controls normally consist of a room thermostat, a limit control, a combustion safety control, and a control relay. On a call for heat by the thermostat, the relay starts the oil burner motor which supplies oil and air to the burner. An ignition device consisting of an electric spark or a gas flame ignites the oil automatically. If for any reason the oil and gas mixture does not ignite, a time delay mechanism in the relay is operated by the combustion safety control after a predetermined length of time to cause the oil and air supply to be shut off. If the oil and air mixture ignites properly the burner continues to run until the thermostat is satisfied or until the limit control affected by the temperature or pressure in the boiler or furnace, stops the burner.

4. *Automatic Gas Burners.* The controls for an automatic gas burner usually include a room thermostat, a limit control, a safety pilot, gas pressure regulator and a gas valve (solenoid, motorized or diaphragm type). Upon a demand for heat at the thermostat, the gas valve is opened, admitting gas to the burner. The safety pilot ignites the gas which continues to burn until the thermostat is satisfied or until the limit control shuts off the gas valve. The limit control may also reduce (throttle) the gas flame as required to maintain a desired temperature or pressure of the heating

medium. If the pilot flame is extinguished for any reason, either before or after the main gas valve is turned on, the safety pilot closes the gas valve, thus eliminating the danger of delivering gas to the burner without ignition.

5. *Electric Heating.* Electric heating has become popular in those areas where electric power is plentiful and inexpensive. The electric heating elements may be located in each individual room and turned on and off by thermostats in each room, or the heat may be supplied by a central heating system. In the case of a central heating system the control is usually of the proportioning type which energizes from five to ten heating elements in sequence, according to the demand for heat, by means of a sequence controller consisting of a series of switches operated by a proportioning motor. A limit switch recycles the sequence controller if the furnace or boiler exceeds a predetermined temperature.

Limit Controls

A *high limit* control for steam consists of a pressure control having bellows, responsive to the boiler pressure, which breaks an electric contact when the steam pressure exceeds a predetermined point, thereby preventing the burner from delivering additional heat to the boiler. A low water cut-off should also be used to stop the burner if the water in the boiler drops to a dangerous level.

A high limit control for a hot water boiler consists of an immersion thermostat (usually equipped with a bi-metal helix) inserted in a well in the boiler. This control stops the burner when a predetermined water temperature has been reached in the boiler.

In a warm air system the high limit control is a thermostat including a bi-metal helix inserted in the bonnet of the furnace. It will shut off the source of heat when a predetermined furnace temperature is exceeded.

System Control

There are several types of system control in common use for residential applications. They are usually of the two-position (on-off) type, or of the proportioning type.

1. *Two-Position (On-Off) Control.* The most simple type of domestic control is the type in which the room thermostat starts the burner or other source of heat when the temperature of the air at the thermostat falls below the thermostat setting, and stops the source of heat when the air temperature rises above the setting. If forced warm air or forced hot water is used, the fan or circulator may be turned on and off at approximately the same time as the source of heat.

2. *Proportioning Control.* When a proportioning type of control is used, the flame of the burner may be varied or the burner may be cycled (started and stopped) frequently to provide for time modulation so that the heat input to the home is proportioned continuously to the heat loss from the home. The fan of a forced warm air system or the circulator of a forced hot water system may be run almost continuously, thereby providing for the constant flow of heat into the home. Such operation minimizes the cold drafts on the floor as caused by cold air dropping from cool walls and windows during the off period of an on-off system.

Room Thermostats

Room thermostats usually employ a bi-metal element or a vapor filled bellows as the temperature sensitive element. They may be of the plain or single temperature type, or of the day-night type providing for automatic night lowering and morning increase of the control point. The automatic setback type usually includes a clock mechanism which accomplishes this result. Opinions vary regarding the amount of fuel that can be saved by automatic setback. Tests made both in the Warm-Air Heating Research Residence and the I-B-R Research Home at the University of Illinois indicate that, on thermostatically controlled systems, a possible

fuel saving of from 7 to 10 per cent may be obtained by reducing the house temperature 6 to 10 deg from about 10:00 p.m. to 5:30 a.m.*

In locating a room thermostat the following rules should be observed:

1. It should always be located towards the center of a relatively open room on the coolest rather than the warmest side of the building.
2. It should never be mounted on an outside wall or other cold surface, or where it is exposed to cold drafts from an outside door.
3. It should never be mounted where it will be affected by direct rays of the sun; by heat from a nearby warm surface such as chimneys, pipes or ducts in a wall, radiators; or by direct currents from a warm air register.
4. It should never be located where normal circulation of air is impeded by furniture or an opened door.
5. It should be located where it is safe from mechanical injury.

In a typical home, a satisfactory location for the thermostat can usually be found on an inside wall of the living room or dining room.

Air-Conditioning Systems

Year 'round residential air-conditioning systems which provide for heating in winter and cooling in summer should be given the same consideration in selecting the control system as required for commercial air-conditioning systems described later in this chapter since the basic principles are the same and the final results must provide for the comfort of the occupants. Economy in first cost may result in both lack of economical operation and discomfort.

ZONE CONTROL

In residential heating, it is often desirable to divide the house into two or more zones for greater accuracy of control and comfort. Each zone may then be maintained individually at the desired temperature level. The division by zones should be based upon exposure and occupancy and the most common division is usually found to be:

1. Living section such as living room, dining room, den.
2. Sleeping section.
3. Service section such as kitchen, pantry, servant's quarters.

Zone control for steam and hot water heating systems is employed where it is desired to control the heating effect of a multiplicity of radiators or convectors, located in various heated spaces, through the use of a single regulator. Under certain conditions, particularly in buildings of limited size, it is possible to consider the entire building as a single heating zone. In such cases, the zone regulator, or *master controller*, may operate directly the automatic firing equipment of the boiler or the reducing valve in the street steam main. In large buildings the demands of satisfactory temperature control, however, will make it necessary to sub-divide the heating system into suitable zones.

There are a number of factors to be considered in zoning, in order that heating requirements in a single zone will be approximately consistent throughout its extent.

1. Exposure may be a factor to be considered, with particular reference to prevailing winds, sun effect, and the shelter afforded by surrounding structures and topographical features.

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*Save Fuel for Victory, University of Illinois, Engineering Experiment Station Circular Series No. 47, p. 31.

2. Occupancy may be a determining factor, in that the indoor temperature requirements for the activities carried on in various portions of the building may vary, and the hours of occupancy likewise may differ.

3. The physical characteristics of the building will enter into the sub-dividing of the heating system into zones by reason of the fact that satisfactory temperature conditions throughout a single zone of given extent may not be enjoyed equally in buildings of dissimilar types of construction. Also, the height of the building and its horizontal extent and form are considerations which must be borne in mind.

4. The cost of the zone control equipment for such additional zones as might seem otherwise desirable, often will influence the decision as to the final number of zones to be employed. In buildings of considerable size, accepted practice dictates that there shall be at least one zone for each exposure, although each exposure very possibly should be sub-divided vertically into two or more zones, for the higher structures. Also, the presence of two or more wings, having the same general exposure, may suggest the desirability of more restrictive zoning. In smaller buildings, and in those of larger extent where cost and other conditions limit the number of zones, a common compromise is to combine the North and West exposures in one zone, and the East and South exposures in a second zone. Frequently, when the street floor level is given over to public spaces or to activities which are markedly different from those carried on in the remainder of the building, it is advisable to provide a separate steam main, with conventional room thermostats in each individual area.

For steam heating systems, the radiator output may be varied proportionately to the changes in outdoor temperature, by any of a number of general methods. Those in most common use are:

1. Turning the steam on and off at appropriate intervals as dictated by temperature or time considerations, proportioned to the need for heating.
2. Varying the pressure of steam in the system in accordance with the demand for heat.
3. Throttling the steam pressure, at the demand of the controller, to allow flow through orifices in proportion to the heating requirements.

In hot water heating, the accepted practices are (1) to vary the temperature of the hot water supplied to the system or, (2) to vary the flow of hot water, both proportionately to the heating requirements.

The regulator for each zone usually is of a type which in some manner responds to the outdoor temperature and effect of sun and wind for the zone. Many of the available zone controllers are arranged in such a way as to be affected also by the temperature of the heating system and the indoor temperature in the zone. Whatever the mechanical features of the regulator, its function is to dictate the flow impulse, or rate of flow, in such a way as to maintain the desired indoor temperature in the zone, regardless of the fluctuations in the outdoor temperature. Provisions also may be made to maintain a predetermined low economy temperature in each zone during periods of non-occupancy; to facilitate quick warming-up following such periods; and to follow those portions of the daily cycle of control with normal heating effect during the occupancy period.

A control panel, at a central location, may be arranged so that manual switches for each zone may raise or lower the operating temperature, and time switches, if desired, may be provided for obtaining, automatically, any day-night or other predetermined control program which the operators of the building may desire. The characteristics of the regulators which are operated by the zone controllers depend upon which of the basic systems of zone control is employed in a given installation. Shut-off, mixing or throttling valves and various forms of devices to reset or pilot the action of reducing valves and to control firing means, are some of the more common regulators which are used to control the flow of steam or hot water,

under the command of zone controllers. The characteristics of these regulators usually are determined by the manufacturer of the type of controller which is selected.

AUTOMATIC CONTROL APPLICATION

Some of the considerations affecting the selection of automatic controls for applications are given in the following paragraphs which describe controls and operation for various types of units.

Unit Heater Control

Two-position (on-off) control by means of a room thermostat is the standard method of control for unit heaters. A limit control should be incorporated to prevent operation of the unit heater fan motor when steam or hot water is not available. The limit control can be a surface thermostat or pressure control. Where there is no possibility of drafts, and continuous air circulation is required, the unit heater fan motor may operate continuously. In this case, a room thermostat controls a valve (two-position or proportioning) in the steam or in the hot water supply line.

Unit Ventilator Control

Various makes of unit ventilators are designed for different control cycles. Selection of automatic temperature control for unit ventilators is largely determined by the design of the particular unit. The choice of control cycle may also be determined by local and state ventilating codes, particularly where units are installed in school rooms. It is desirable to coordinate the selection of control cycle with the unit ventilator manufacturer since, in many cases, modifications of the unit are required for the installation of the control equipment; and, in some cases, it is desirable to have the equipment factory-mounted. Two typical control cycles are: (1) *Variable Outdoor Air with Fixed Minimum;* and (2) *Variable Outdoor Air without Fixed Minimum.*

Control Cycle No. 1. In full heating position, the outdoor air damper is closed, the recirculating air damper is open, and the supply valve is open.

In full cooling position the outdoor air damper is open, the recirculating air damper is closed, and the supply valve is closed or at a minimum position to maintain a minimum discharge air temperature. The sequence of control operations is: On call for cooling, under control of a room thermostat, outdoor air damper opens to minimum setting. The supply valve then closes gradually, after which the outdoor air damper gradually opens to the maximum position and, simultaneously, the recirculating air damper closes. A low limit thermostat mounted above the coil prevents the discharge temperature from dropping below a predetermined minimum.

Control Cycle No. 2. In full heating position the outdoor air damper is closed, the recirculating air damper is open and the supply valve is open.

In full cooling position the supply valve is closed, the outdoor air damper is open, and recirculating air damper is closed or at any position required to maintain a minimum discharge air temperature. The sequence of control operations is: On call for cooling, under control of a room thermostat, the valve gradually closes. As the valve leaves full-open position, control of the recirculated air and outdoor air dampers is transferred to a thermostat installed ahead of the heating coil to maintain a minimum air temperature. On continued call for cooling, the valve gradually closes.

If direct radiation is used, it is desirable that it be controlled in sequence with whatever control cycle is adapted for the unit ventilators.

Unit Coolers

Although most unit coolers can be adapted to any control cycle, continuous fan operation is recommended to avoid stratification and wide

fluctuations in space temperature. Should the unit be completely self-contained, control of the direct expansion refrigeration unit may be obtained from the temperature of the recirculated air and from suction pressure. In the case of multiple unit systems supplied with refrigerant or chilled water from a central source, a valve in the supply to each cooling coil may be controlled thermostatically from space temperature.

Refrigeration and Dehumidification Equipment

Typical control equipment and its functions are described in the following paragraphs.

Well Water. Where well water is used directly in air washers or cooling coils, control of temperature or humidity is usually obtained by thermostats or humidistats operating valves (two-position or proportioning). The two-position valve will provide better dehumidification since a lower coil temperature will be maintained, but the temperature of the discharge air will fluctuate. With proportioning control, better control of discharge air temperatures will be maintained. In both cases the sensible-latent heat ratio is basically a matter of coil design rather than automatic control. Proportioning three-way valves may be used as mixing or diverting valves for better pump performance, and may also be applied to an air washer used with a recirculating pump to control water temperature rather than volume.

Ice Bunkers. Where water is sprayed over the ice in bunkers and circulated to air washers or cooling coils, control is obtained by a thermostat in the water line from the bunker. The thermostat proportions a three-way valve to by-pass enough return water around the ice bunker to maintain a constant discharge temperature.

Compressors. Compressors may supply refrigerant to direct expansion cooling coils in air conditioning units, or to direct expansion coils in water-chilling units. In either case, the compressor motor may be started and stopped directly by a room or duct thermostat, or a pressure controller may be used to regulate the suction pressure of the compressor. In the latter case, a room or duct thermostat may be used to control a solenoid valve in the refrigerant supply line to the cooling coil. A high and low pressure cut-out is standard safety equipment on most compressor installations. Reduced capacity of the refrigerating unit may be obtained by means of temperature or pressure controlled unloading devices which vary the capacity of the compressor in some proportion to variations of cooling load. Program or step controllers, actuated by temperature or pressure, are commonly used in multiple compressor installations. It is desirable in such installations to return the program or step controller to the *off* position when the system is shut down to prevent the full electrical load of multiple compressors from being thrown across the line at the same time. Thermostatic control of water supply to water-cooled condensers may be achieved by means of self-contained controllers or valve and thermostat application.

Steam Jet. A steam jet refrigeration system is commonly controlled by means of a thermostat in the chilled (secondary) water. The thermostat operates a two-position valve in the steam line to the jet. In the case of multiple jet units, program or step control can be achieved by controlling the jets in sequence. As in the case of direct expansion refrigeration units, a system of control is advisable for the water-cooled-condensing unit.

Centrifugal Units. The control of centrifugal refrigeration units or other types of vacuum systems is customarily achieved by means of a thermostat in the chilled water to control the operating cycle of the equipment at full or reduced capacity.

Adsorption Units. Control of adsorption units consists of a damper control which, in response to humidity, controls the air flow through or around the activated bed of adsorption material. Standard controls for cooling are used to reduce the dehumidified air to a desired dry-bulb.

Absorption Units. Since at constant density, the absorption solution will extract water from the treated air in an amount proportional to the solution temperature, the moisture content of the air leaving an absorption unit is regulated by solution temperature. Solution density is held constant by a combination of float control and steam valve controlling the solution regenerator. Two basic methods of control are standard:

1. Constant solution temperature where the solution temperature is set so that, at the full load for which the unit is designed, the discharge air will have the

desired moisture content. Proportioning control of the water and two-position control of the steam are recommended to maintain constant temperature.

2. Control by varying the solution temperature so that the moisture content of the discharge air remains constant regardless of load variation. Basically, this control is similar to the constant solution temperature control with the addition of a hygrostat or wet-bulb controller controlling the water valve from space conditions. In order to secure a constant discharge dry-bulb temperature, a coil is provided with proportioning valve controlled by a proportioning thermostat in the unit discharge.

CONTROL FOR CENTRAL FAN SYSTEMS

Automatic temperature control for central fan heating, cooling, ventilating and air conditioning systems involves the proper application of various types of controlling instruments and associated regulators such as valves, dampers and damper operators, relays and other auxiliary equipment

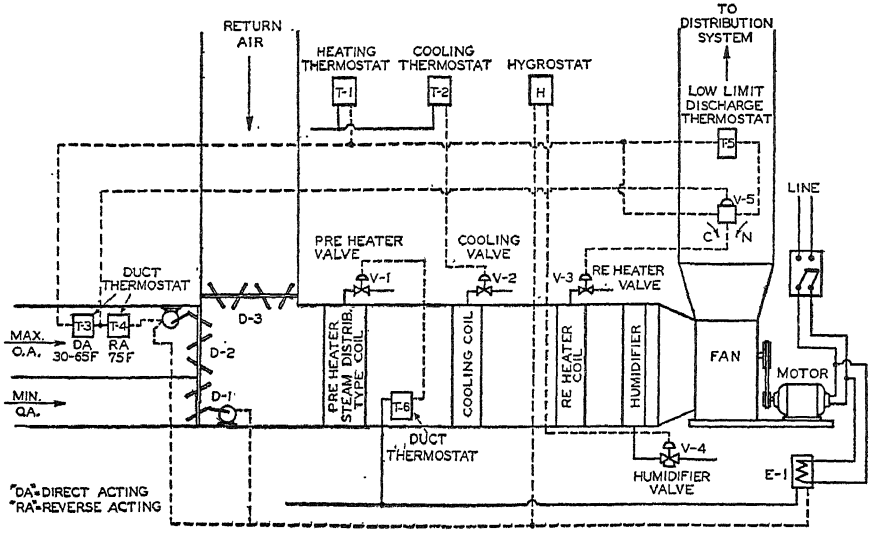


FIG. 1. CONTROL DIAGRAM FOR YEAR 'ROUND AIR CONDITIONING SYSTEM

which are described in earlier sections of this chapter. In central fan systems the conditions required dictate the type of built-up control system to be used. Otherwise, some arrangement of available *package* equipment probably would be used. For that reason, it is impossible to state in detail the control apparatus which will be required in even the most representative applications.

In general, in so far as automatic temperature and humidity control equipment is concerned, central fan systems may be divided into certain broad classifications, as follows:

1. Heating
2. Humidifying
3. Ventilating and atmospheric cooling
4. Cooling and dehumidifying
5. Control of zone temperatures
6. Year 'round air conditioning with automatic change-over
7. Constant temperature and humidity

The apparatus which enters into the automatic maintenance of temperatures and humidities for central fan systems which are designed to produce each of the effects listed in items 1 to 7, is indicated in the following paragraphs:

1. In *heating control*, there are three considerations to be borne in mind: (1) to control space temperature, (2) to prevent drafts, (3) to guard against freezing. Usually in central fan systems, suitable thermostats operate valves in the steam or hot water supply to heating coils or face dampers across such coils and by-pass dampers around them. If the heating coils are sub-divided into two or more groups, such as preheaters and reheaters, a duct thermostat following the preheaters, and located in the entrance to the chamber between the groups of coils, controls the preheaters, but it is essential that the preheater coils be of the steam distributing type. Similarly, a duct thermostat in the fan discharge, where any effect of stratification has been dissipated, operates the valves and dampers associated with the reheaters. In some cases, where there are more than one bank of preheaters, the practice is to place

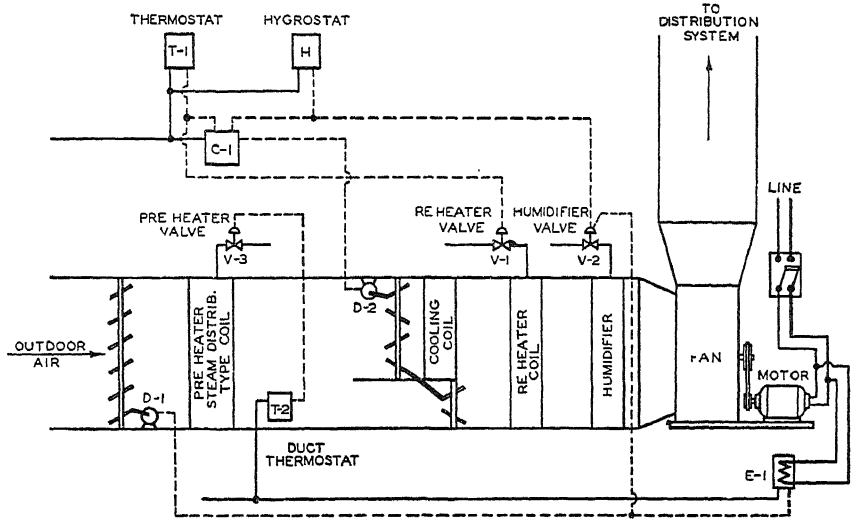


FIG. 2. CONSTANT TEMPERATURE AND HUMIDITY CONTROL FOR YEAR 'ROUND SYSTEM USING 100 PER CENT OUTDOOR AIR

a freeze protection thermostat in the outdoor air intake to control the valve on the first bank of heaters, which is designed so that the heat-rise through it will not cause overheating. A room thermostat in the heated space may serve as the controlling instrument, with a thermostat in the fan discharge serving to prevent the delivery of air at a temperature which might cause drafts. If desired, similar action may be obtained from a thermostat in the return air connection. When there is only one heating coil, a limit thermostat in the fan discharge accomplishes the control, in conjunction with a thermostat in the heated space or in the return air.

2. *Humidity control* may be obtained by means of a hygrostat, usually located in the conditioned space or in the return air. Such controlling instruments may operate steam supply valves to humidifiers, mixing valves to control the temperature of the water to sprays, or a system of dampers to regulate the quantity of air passed through the humidifying chamber or by-passed around it. The control of humidity according to dew-point temperature is sometimes accomplished by means of a thermostat in the outlet of the humidifying chamber. However, the setting of the dew-point thermostat may have to be changed as the humidity in the conditioned space varies.

3. The *control of ventilating* and *cooling* by the use of outdoor air consists of an arrangement of dampers, usually determining the relative quantities of outdoor air and return air which are to be delivered to the conditioned space. The damper positions are regulated by proper types of thermostats, located in the minimum outdoor

air intake, the fan discharge, the conditioned space or the return air. Instruments are available which, with an adequate arrangement of dampers, will cause a maximum quantity of outdoor air to be handled until it becomes more economical to utilize return air.

4. *Cooling and dehumidifying* may be controlled by means of thermostats, and hygrostats or dew-point thermostats, which regulate dampers and mixing valves to maintain air of the proper temperature and humidity in the discharge from the central fan plant. Such controlling instruments normally are located in the fan discharge or in the return air, or both, and they may be associated with thermostats or hygrostats in the conditioned spaces.

5. Where a *separate duct serves each zone* of an area with which a central fan system is associated, a room thermostat in each zone may operate mixing dampers in the inlet to each zone duct, determining the quantity of warm air which is required from that portion of a plenum chamber into which heated air is delivered, and the quantity of cool air which should be taken from the other portion of the double plenum chamber. In many instances, separate zone heating and zone cooling coils are employed, instead of mixing dampers.

6. The control hook-up for a typical *year 'round air conditioning system*, including automatic change-over from heating to cooling, is indicated in Fig. 1 and described as follows:

Whenever the fan is started, solenoid air valve or relay E-1, actuated by the fan motor starter, opens minimum outdoor air damper D-1, places hygrostat H, in service, and allows duct thermostats T-3 and T-4 to control the maximum outdoor air damper D-2 and the return air damper D-3.

When the fans stop, E-1 is de-energized to close the outdoor air dampers and also to close humidifier valve V-4.

Thermostat T-1 positions steam valve V-3 on the reheater coil, to maintain a constant space temperature. As the space temperature rises, T-1 positions reheater valve V-3 to a closed or to a minimum open position, as determined by low limit discharge thermostat T-5. Duct thermostat T-6, in the preheater discharge, positions preheater coil valve V-1 to maintain a constant preheater discharge temperature.

On rising outdoor temperature, between 30 F and 65 F, duct thermostat T-3, located in the outdoor air intake, moves maximum outdoor air damper D-2 toward the open position. At 65 F outdoor, D-2 will be fully open and return air damper D-3 will be fully closed.

As the outdoor air temperature rises above 65 F, duct thermostat T-3 positions V-5 in such a way as to by-pass low limit thermostat T-5, so that reheater coil valve V-3 is operated directly from thermostat T-1. As outdoor air temperature rises from 65 F to 75 F, duct thermostat T-4 gradually closes maximum outdoor air damper D-2 and opens return air damper D-3.

Cooling thermostat T-2 positions cooling coil valve V-2 to admit more chilled water as the space temperature rises.

Hygrostat H positions humidifier valve V-4 to maintain the desired humidity in the conditioned space.

7. The arrangement of automatic control for a *constant temperature and constant humidity air conditioning system*, using 100 per cent outdoor air, is shown in Fig. 2, and the control description follows:

Whenever the fan is running, relay or solenoid air valve E-1, actuated by the fan motor circuit, is energized, opens outdoor air damper D-1, and also permits hygrostat H, in the conditioned space, to control humidifier valve V-2.

When the fan stops, E-1 closes outdoor air damper D-1 and humidifier valve V-2.

Remote bulb thermostat T-2, with bulb located in preheater discharge, operates valve V-3 on the preheater coil, to maintain a constant preheater discharge temperature.

On rising temperature, thermostat T-1, in the conditioned space, closes reheater valve V-1 and, through relay C-1, opens face damper D-2, for cooling. On rising humidity in the conditioned space, hygrostat H closes humidifier valve V-2, and likewise, through C-1 may open face damper D-2 for dehumidification.

For closer control, the face and by-pass dampers should be eliminated, and cooling means continuously provided whenever the outdoor dew-point rises above a predetermined maximum. Reheating and humidifying may be required to provide the desired conditions. However, such a system will be less economical in operation.

DISTRICT HEATING CONTROL

There are three general means of obtaining centralized control of heat output of radiators in district heating systems.

1. *Controlling the rate of steam flow* into the radiators. This is accomplished by equipping the radiator inlets with orifices, and controlling the flow of steam through them into the radiator by controlling the difference in pressure between the supply and return.

2. *Controlling the temperature of steam* in the radiators by varying its pressure. This involves the use of high vacuums to obtain low steam temperatures. This must be supplemented by some other type of control for low heat output.

3. *Controlling the length of time steam flows* into the radiators by admitting steam to a heating system intermittently and varying the length of the *on* and *off* periods. Two types of controls are used. (1) A clock control providing *on* and *off* settings of various lengths, which can be changed in accordance with outside temperatures. In most cases these changes are made automatically by means of a thermostatic bulb, placed outdoors. (2) A control, having an outdoor bulb and a bulb attached to the radiator, which varies the length and frequency of the *on* intervals in such a way that the radiator temperature is varied according to the outside temperature. In some cases heat supply is controlled by combinations of the three methods described.

Before installing any type of modern temperature control equipment, it is necessary to see that the heating system is put in good operating condition. In general, the heating system in a building is not given the attention that other mechanical equipment is given because it will continue to function, after a fashion, even though changes in piping, location of radiation, settlement of piping, and the normal wear and tear or other changes have taken place. Because of this depreciation of the system, operation becomes more and more costly and parts of the building have to be greatly overheated in order to prevent underheating in other parts. Vents, traps, vacuum pumps, and valves should be given a careful inspection and replaced or repaired if required. The piping should be of adequate size and graded properly. The return piping should be inspected, and any pockets or lifts removed and properly vented. These inspections and repairs are not costly and may prevent a much greater outlay in future years. In most cities district heating companies will be willing to make a survey of heating systems and offer recommendations in regard to operation and changes in piping layout.

The selection of control equipment depends upon the type and size of building and the degree of saving which may be obtainable.

PANEL HEATING CONTROL

Automatic controls for radiant and convective heating differ somewhat due to the thermal inertia characteristics of the panel heating surface, and the increase in the mean radiant temperature within the space under increasing loads for panel heating.

Effect of Inertia of Panel

If a panel has considerable heat storage capacity (as compared with a convector or conventional radiator) it will continue to emit heat for some time after the room thermostat has become satisfied and shut off the supply of heating medium. This will cause uncomfortably warm conditions to exist in a space. Also, there will be a considerable delay between the time the thermostat calls for heat and the time heat is actually delivered to the space (because of the large part of the heat that must first be stored in the

thermally *heavy* radiant surface). Whenever inertia exists in the source of heat supply, uncomfortable cycling of space conditions will result unless means of anticipating load changes *before* they occur in the space, or means of setting the basic energy supply rate from load conditions, are provided.

If a thermally heavy radiant surface is used, the primary control should be actuated by outdoor temperature (load) to determine the basic temperature of the heating medium supplied to the radiant surface. To allow for variations in internal load, an inside thermostat should be used as a high limit to reduce further the heat input if necessary. If a thermally *light* radiant surface is used, controls may be applied in the same manner as for typical convection heating.

The terms *thermally heavy* and *thermally light*, referring to capacity for heat storage, are comparative and descriptive rather than exact. For example, a concrete floor panel in a frame structure without insulation would represent a *heavy* panel in a *light* structure. A frame type (metal lath and plaster) panel in a concrete structure would represent a *light* panel in a *heavy* structure. As indicated previously a *heavy* panel in a *heavy* structure provides comfortable conditions if outside controls are used in addition to the inside thermostat. But if a *heavy* panel is used in a *light* structure, rapid changes in outdoor conditions may cause discomfort in spite of outdoor controls, because the structure reacts so much more rapidly than the radiant heating surface.

Compensation for Increase of MRT

Due to the increase in MRT (mean radiant temperature) within a panel heated space which necessarily takes place as the heating load increases, the air temperature should theoretically be lowered to maintain comfort. In ordinary structures, with normal infiltration loads, the required reduction in air temperature is not great and a conventional fixed control point room thermostat may be used. If a large infiltration load exists, or if untempered mechanical ventilation is employed, a thermostat with variable control point should be considered. Because of the relationship between MRT and air temperature in the space (and the variable MRT from point to point in the space) a conventional type of room thermostat (either fixed or variable control point as previously determined) measuring principally air temperature, should provide simple and satisfactory control.

Lowered Night Temperature

In general, lowered night temperature control is not recommended with *heavy* panels, though it may be satisfactory with *light* panels. Best practice indicates continuous circulation of the heat in a medium with control provided to vary the temperature of the medium.

INDICATING AND RECORDING EQUIPMENT

In addition to the automatic control of temperature and humidity conditions, visual indication and permanent chart records of the variables involved are desirable. They provide an accurate check on the performance of the system, both from the standpoint of conditions maintained and cost of operation. Instruments are available to provide accurate records of these variables, such as pressure, temperature, humidity, flow and CO_2, which go to make up a complete heating or air conditioning system. In some cases the control equipment is provided with indicating or recording mechanisms by means of which the performance of the controls may be observed or recorded, and in other cases separate instruments are used for the purpose.

CHAPTER 39

MOTORS AND MOTOR CONTROLS

Fundamentals of Motor Selection; Direct Current Motors, Types and Control Equipment; Alternating Current Motors, Types and Control Equipment; Gear Motors; Motor Rating; Functions of Motor Control Equipment; Specifications for Motors and Controls; Glossary of Motor Terms, Enclosures, Speed Classification and Mounting

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THE electric motor, available in many different types suitable for various services, is now the most widely used form of prime mover. The equipment for starting, controlling and protecting these motors varies with the type and with the functions it is desired to attain. Motors are divided into two general classifications, *alternating-current* or *direct-current*, depending on the power source to be used.

FUNDAMENTALS OF MOTOR SELECTION

In selecting a motor for a particular application consideration must first be given to the type of power supply available. All machinery has certain load characteristics which may vary with speed. Some types may have a constant torque over wide ranges of speed, while others may have changing torques with changing speed. Consideration should be given to selecting the motor and the motor control which best suit the requirements of the drive.

The following characteristics of the *power supply* should be determined: (1) whether current is alternating or direct; (2) voltage; (3) alternating current phase; (4) alternating current frequency; (5) voltage regulation; (6) continuity of power.

1. *A-C vs. D-C Systems.* For most applications, a-c supply is satisfactory since suitable performance can usually be obtained with a-c motors and control. Where special characteristics, such as an extra wide speed range, severe accelerating or reversing duty are involved, conversion by means of motor generator sets, by rectifiers, or in special cases by converters, may be justified.

2. *Voltage.* Standard conditions of voltage and frequency are the values listed on the name plate of the motor. Reasonable horsepower design limits are given in Table 1. Power lines are often given voltage ratings known as *nominal system voltages* which are numerically slightly different from the standardized motor voltages. Good engineering practice is shown in Table 2.

3. *Phases.* Three-phase power supply is most desirable, but only single phase is offered for most residential and rural districts.

4. *Frequency.* Sixty-cycle systems predominate in the United States. In foreign countries, 50-cycle systems are common and nominal system voltages are frequently different.

5. *Voltage Regulation.* The voltage regulation of the power supply should be known in order to select motors which will deliver sufficient torque even with the probable drop in voltage, to start and carry the load. All induction motor torques and synchronous-motor starting and pull-in torque vary as the square of the voltage.

6. *Continuity of Power.* Dips in voltage from switching or other line disturbances may necessitate time-delay undervoltage protection, and, in case of synchronous-motors, high torque designs and resynchronizing control. Sustained low voltage may necessitate higher torque motors.

The following characteristics of the *driven machine* should be determined:

TABLE 1. REASONABLE HORSEPOWER DESIGN LIMITS FOR STANDARD MOTOR VOLTAGES

POWER SUPPLY	STANDARD MOTOR VOLTAGE	SUGGESTED MINIMUM HORSEPOWER	SUGGESTED MAXIMUM HORSEPOWER
Alternating 1-phase	115	None	1
	230	None	15
Alternating 3-phase	110	None	15
	220	None	200
	440–550	1	1000
	2300	50	6000
	4000	100	7500
	4600	250	8000
	6600	400	None
Direct	115	None	30
	230	None	500
	550–600	1	None

(1) mechanical arrangement including position of motor and shaft, portability desired, drive connection and space limitations; (2) speed range desired; (3) horsepower requirement; (4) torque; (5) inertia; (6) frequency of starting.

1. *Mechanical Arrangement.* Arrangement of the driven machine usually determines whether a *horizontal* or *vertical* motor is needed. Horizontal motors are more generally available and less expensive; most grease-lubricated ball-bearing motors will operate in either position. Fractional-horsepower waste-packed sleeve-bearing motors are satisfactory for short periods of vertical operation where no thrust is involved.

If shaft is *tilted* for momentary operation, special construction of bearing housings will be required for oil-ring-lubricated sleeve-bearing motors, to avoid loss of lubricant. In case of long periods of tilted operation, bearings suitable for end thrust may be necessary. Ball-bearing motors with grease lubrication are suitable for tilted operation.

Most motors are suitable for mounting with base above a horizontal shaft or to one side of the shaft, provided the end shields are rearranged. If, during operation, the angle of the motor (with regard to the horizontal shaft) changes more than 10 or 12 deg, a ball-bearing motor will usually be required. Sleeve-bearing motors are also applicable within the angle given if modified oil gages are provided.

On portable machines, motors of greater compactness and less weight than standard may be required, and special bearing construction may be needed, except for ball-bearing motors. Direct connection should always be considered where machine speed coincides with available motor speed.

Maintenance, efficiency, power factor, space and initial cost will determine the choice between *direct connection* and other methods, such as *belt*, *chain* or *gear* drive. When direct connection is possible (where parts of the driven machine, such as shaft or bearings, are common with the motor structure) a *built-in* construction may be advantageous.

Belt Drive. Diameters and widths of pulleys or sheaves and center distances are factors in determining motor-bearing pressures and shaft deflection. Table 3 shows

TABLE 2. PREFERRED VOLTAGE RATINGS FOR A-C SYSTEMS AND EQUIPMENT[a]

NOMINAL SYSTEM VOLTAGE	RATED MOTOR VOLTAGE	
	Polyphase	Single-phase
120	110	115
120/208	220	115
240	220	230
480	440	
600	550	
2400	2300	
4160	4000	
4800	4600	
6900	6600	

[a] From EEI-NEMA interim report Preferred Voltage Ratings for A-C Systems and Equipment.

TABLE 3. HORSEPOWER LIMITS FOR TWO-BEARING MOTORS
Flat & V-Belt and Chain Drive

MOTOR SPEED Rpm	FLAT BELT DRIVE Max Hp	V-BELT & CHAIN DRIVE Max Hp
Above 2400-3600 Including	20	20
1800-2400	30	40
1200-1800	40	75
900-1200	75	125
750- 900	125	200
720- 750	150	250
560- 720	200	300

limits for two-bearing motors and limits of good practice for belting. Flat belts should not run at greater speeds than about 5000 fpm. Application of flat belting to vertical-shaft motors is difficult.

Chain Drive. Application limits are shown in Table 3. The chain manufacturer should be consulted when higher horsepower and speed ratings are involved, so that the best drive on a basis of quietness and economy of operation may be selected.

Gear Drive. Compactness and arrangement of drive often indicate *gear motors*, which are obtainable in a variety of mechanical constructions with speed ratios of 3 to 1 upwards, and are generally limited to about 75 hp maximum. Where the pinion of ordinary spur gearing is mounted on the motor shaft, two-bearing motors should be limited to horsepower ratings shown in *chain-drive* column of Table 3. Maximum pitch-line speed with steel pinions is about 1400 fpm.

The selection of the motor part of a *gear-motor* is the same as for a conventional motor.

Space limitations may affect the choice of motor and require (a) built-in construction, (b) a gear-motor, (c) forced ventilation using an external blower, or (d) a small frame with Class B insulation permitting higher temperature rise.

2. *Speed Range.* Where more than one speed or a range of speeds is required, one of the motor types listed in Table 4 may be applicable, depending upon the power supply and the speed range required. Those marked (*) have relatively wide speed regulation, which may make them unsuitable for some loads.

3. *Horsepower Requirement.* The horsepower required by the driven machine determines the motor rating. Where the load varies with time, a horsepower vs. time curve will permit determination of the peak horsepower required, and the calculation of the root-mean-square (rms) horsepower indicating the proper motor rating from a heating standpoint. In case of extremely large variations in load, or where shut-down, accelerating, or decelerating periods constitute a large portion of the cycle, the rms horsepower may not give a true indication of the equivalent continuous load, and the motor manufacturer should therefore be consulted.

Where the load is maintained at a constant value for an extended period (varying

TABLE 4. SPEED RANGES FOR VARIOUS TYPES OF MOTORS

POWER SUPPLY	TYPE	SPEED RANGE
Single Phase a-c	*Brush-shifting repulsion motor	3:1
	*Capacitor-motor with tapped winding	2:1
	Multi-speed capacitor-motor	2 or 3 fixed speeds
Poly-phase a-c	Multi-speed squirrel-cage	2, 3 or 4 fixed speeds
	*Wound-rotor motor	2:1
	*2-speed wound-rotor motor	4:1
	Brush-shifting shunt motor	20:1
	*Brush-shifting series motor	3:1
	Squirrel-cage motors with variable frequency supply	Very wide range
	Motor-Generator Set—D-c Drive Motor	Very wide range
	Rectifiers—D-c Drive Motor	Very wide range
d-c	Shunt-wound standard *constant-speed* motor with field control	2:1 in some cases
	*D-c motor with armature control	Wide
	Adjustable-speed motor	From 3:1 to 6:1
	Shunt motor with adjustable voltage supply	Very wide

* Speed regulation relatively wide. Unsuitable for some loads.

TABLE 5. CLASSIFICATION OF MOTORS

POWER SUPPLY	TYPE	SPEED CHARACTERISTICS	FULL VOLTAGE		HP RANGE	TYPE OF APPLICATION SEE FOOTNOTE†
			Starting Torque	Starting Current		
		Constant Speed Drives				
d-c	1. Shunt	Constant	Normal (with controller)	Normal	All	(*a*) Fans and (*c*) centrifugal pumps and centrifugal compressors
	2. Compound	Variable	High (with controller)	Normal	All	(*b*) (*c*) (*e*) Reciprocating pumps and frequent or hard starting
	3. Series	Variable	High (with controller)	Normal	Small	(*d*) Fans direct connected
Polyphase a-c	4. Squirrel-cage general purpose Design A	Constant	Normal 1–2.5 times	High 6–8 times	All	(*a*) Fans and (*e*) centrifugal pumps and centrifugal compressors
	5. Squirrel-cage Design B	Constant	Normal 1–2.5 times	Normal 5–6 times	Medium Small	(*a*) Fans and centrifugal pumps and centrifugal compressors
	6. Squirrel-cage Design C	Constant	High 2–2.5 times	Normal 5–6 times	Medium Small	(*b*) Reciprocating pumps (*e*) and compressors started loaded
	7. Wound rotor	Constant or variable	High 1–2.5 times (with secondary control)	Low 1–3 times	All	(*a*) Hoists (*b*) reciprocating pumps and compressors (*c*) and frequent (*e*) or hard start
	8. Synchronous high speed	Exactly constant	Normal 0.75–1.75 times	Normal 5–7 times	Medium Large	(*a*) Fans and centrifugal pumps and centrifugal compressors
	9. Synchronous low speed	Exactly constant	Low 0.3–0.4 times	Low 3–4 times	Medium Large	(*a*) Reciprocating compressors starting unloaded
Single phase a-c	10. Two value capacitor	Constant	High	Normal	Small	(*b*) Pumps and compressors
	11. Permanent split capacitor.	Constant	Low	Normal	Fractional	(*a*) Fans, Blowers
	12. Capacitor start	Constant	Moderate	Normal	Small Fractional	(*a*) Fans and pumps
	13. Repulsion Induction	Constant	High	Normal	Medium Small	(*a*) Fans (*b*) pumps and compressors
	14. Split phase	Constant and adjustable	Normal	Normal	Fractional	(*a*) Fans (*b*) pumps and compressors (*d*) fans—direct

† Applications:

a. Drives having medium or low starting torque and inertia (WR^2) such as fans and centrifugal pumps or reciprocating pumps and compressors started unloaded.

b. Drives having high starting torques, such as reciprocating pumps and compressors started loaded.

c. Similar to (*a*) except where frequent or hard starting (large WR^2) requires a higher starting and accelerating torque.

d. Fans direct connected.

e. Stoker drives.

TABLE 5. CLASSIFICATION OF MOTORS—(Concluded)

POWER SUPPLY	TYPE	SPEED CHARACTERISTICS	FULL VOLTAGE		HP RANGE	TYPE OF APPLICATION SEE FOOTNOTE†
			Starting Torque	Starting Current		
		Adjustable Speed Drives				
d-c	15. Shunt field adjustment	Constant	Normal	Normal (with controller)	All	(*a*) Fans and (*e*) centrifugal pumps
	16. Armature resistance adjustment	Variable	Normal	Normal (with controller)	All	(*a*) Fans and (*e*) centrifugal pumps
	17. Variable voltage control	Constant	Normal	Normal (with controller)	All	(*d*) Fans and centrifugal pumps
Polyphase a-c	18. Squirrel-cage high slip. Transformer adjustment	Variable	Normal	Normal	Medium small	(*a*) Fans
	19. Squirrel-cage separate winding or regrouped poles	Constant multi-speed	Normal or high	Normal or low	All	(*a*) Fans (*b*) pumps and (*c*) compressors
	20. Wound rotor	Variable	High (with secondary control)	Low	All	(*a*) Fans (*b*) centrifugal pumps and compressors
Single Phase a-c	21. Repulsion	Variable	High	Normal	Low and Fractional	(*a*) Fans, centrifugal pumps (*b*) compressors
	22. Capacitor low torque tapped winding	Variable two speed	Low	Normal	Fractional	(*d*) Fans, direct
	23. Capacitor low torque transformer adjustment	Variable	Low	Low	Fractional	(*d*) Fans
	24. Split phase regrouped poles	Constant	Normal	Normal	Fractional	(*d*) Fans

from 15 min to 2 hr, depending on the size), the horsepower rating required will usually not be less than this constant value, regardless of other parts of the cycle.

If the driven machine is to operate at more than one speed, the horsepower required at each speed must be determined.

4. *Torque.* The torque required to operate the driven machine at every moment between initial breakaway and final shutdown is important in determining the type of motor. A torque-speed curve is desirable and sometimes essential.

The *starting torque* or breakaway torque required by the driven machine may be as low as 10 per cent, as in the case of medium-sized centrifugal pumps, or as high as 225 to 250 per cent of full-load torque, as in the case of a loaded reciprocating two-cylinder compressor. The breakaway torque may vary greatly at different times because of frequency of start, temperature changes, type and amount of lubricant, etc. The motor torque available at the shaft must be well above the torque required by the driven machine, taking into consideration these variables as well as the possibility of low voltage and the type of starter used.

The torque required after breakaway for *acceleration to full speed* varies with different driven machines, remaining at a rather high value throughout acceleration for such machines as loaded compressors and plunger pumps. The torque delivered by the motor must at all points, up to full speed, be in excess of the torque required

by the driven machine. The greater this excess torque, the faster will be the acceleration. The approximate time required for acceleration from rest to full speed is:

$$\frac{(\text{rpm}) \times WR^2}{T \times 308} \text{ (in seconds)} \qquad (1)$$

where

(rpm) = full-load speed in revolutions per minute.
T = average torque available for acceleration, foot-pound.
WR^2 = inertia of rotating parts, pound-foot square.

If the time to accelerate is greater than about 20 sec, special motors or starters may be required to avoid overheating.

5. *Inertia of Driven Machine.* The inertia or flywheel effect WR^2 of the rotating parts of the driven machine affect the accelerating time and, therefore, the heating of motors and control, particularly where reversing duty or frequent starting is involved.

Where synchronous motors are applied, the WR^2 must be known, since the pull-in

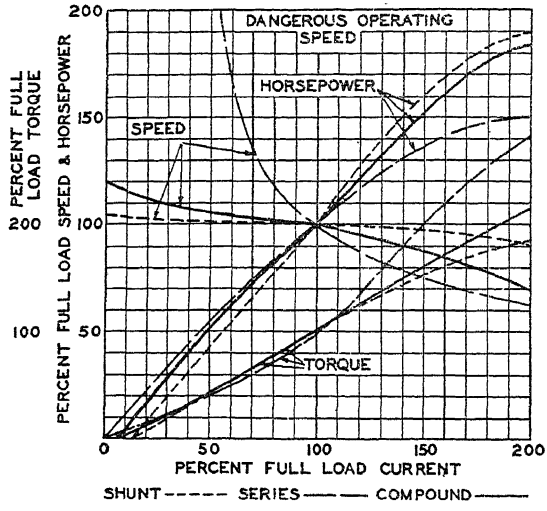


FIG. 1. CHARACTERISTICS OF DIRECT CURRENT MOTORS

torque required of this motor varies approximately as the square root of the total WR^2 of motor and load.

The WR^2 of a rotating member of the driven machine which operates at a speed different from that of the motor may be converted to an equivalent value at the motor shaft by multiplying by

$$\left(\frac{\text{rpm of rotating member}}{\text{rpm of motor}}\right)^2 \qquad (2)$$

6. *Frequency of Starting.* The frequency of starting the driven machine affects the motor and control by increasing their heating, particularly where accelerating time is prolonged by high WR^2 and high load torques. In general, driven machines starting more than 4 to 6 times per hour may require special motors and control.

DIRECT CURRENT MOTORS

Direct current motors are classified (see Table 5) according to type of winding as: *shunt wound, compound wound,* and *series wound.*

Shunt Wound motors, being suitable for application to fans, centrifugal pumps, or similar equipment where the amount of starting torque required

is relatively small, are used for the majority of direct current applications in the field of heating, ventilating, and air conditioning. They may be used on reciprocating pumps and compressors if started under unloaded conditions.

Without auxiliary control the shunt wound motor is designated as *constant speed.** Fig. 1 illustrates the characteristics of direct current motors, showing speed, horsepower, and torque as a function of current. The speed regulation* of small size shunt wound motors from $\frac{3}{4}$ hp to 5 hp is 12 per cent as specified by *NEMA*, while on larger motors it is 10 per cent.

Compound Wound motors are required for application to reciprocating compressors, stokers, reciprocating pumps when started under loaded conditions, and other similar equipment requiring high starting torque. The characteristics of this type of motor are such that for starting torques above full-load torque the starting current required is somewhat less than for the shunt wound motor. Compound wound direct current motors are normally used whenever frequent starting makes high starting and accelerating torque desirable. Without auxiliary control, compound wound motors are designated as *varying speed*,* and have a speed regulation of 25 per cent.

Series Wound motors find only limited application in a few special cases and are available in a limited range of sizes. The motors are used where extremely high starting torques are required, and must be applied only to direct coupled continuous loads due to the fact that the speed of the motor becomes dangerously high when the motor is operated at a light load.

Typical d-c motor specifications are shown in Specification A at end of chapter.

CONTROL FOR DIRECT CURRENT MOTORS

Direct Current motors are usually started through starting controllers employing a resistance in series with the motor armature which is gradually cut out as the motor comes up to speed. Motors up to 2 hp may be line-started providing the inrush current causes no serious voltage fluctuations in the power supply line.

Constant Speed and Varying Speed Motors. As shown in Fig. 2, the recommended practice for manual starting of motors over $\frac{1}{2}$ hp requires the use of a fused safety switch or circuit breaker and a face-plate type starter. For automatic push button starting a safety switch or circuit breaker and an automatic starter are recommended.

Adjustable Speed motors are normally shunt wound and are operated at various speeds by varying a resistance connected in series with the motor field. A maximum range of speed of about 5 to 1 can be obtained by this means. Rated speed regulation is 22 per cent for motors of this type from 2 to 5 hp; 15 per cent is standard in larger sizes. The *NEMA* practice on rating adjustable speed d-c motors is defined in the Glossary at the end of the chapter.

The control for the adjustable speed motor consists of the addition of a field rheostat for speed control to the equipment specified for the constant speed motor.

*Adjustable Varying Speed** motors are d-c motors in which the speed is varied by the addition of resistance in series with the armature. The speed of the motor by this means is always less than the rated full field

* Refer to Glossary at end of chapter.

speed and varies widely with a change in load, especially with high series resistance. Fig. 3 illustrates typical speed characteristics of this type of motor for different values of armature resistance.

The addition of series resistance in the armature circuit reduces the motor speed by lowering the voltage on the armature. At one-half speed the voltage is approximately one-half of line voltage. Consequently, with rated full load current the power delivered by the motor will be only one-half of the maximum, *e.g.*, it will be 5 hp from a 10 hp motor, because the other 5 hp will be lost in the resistance. It is, therefore, evident that the efficiency of the motor is reduced at reduced speeds due to the loss in the resistor.

Control for the adjustable varying speed motor is similar to that for the constant speed motor, with the exception that the starting resistor must be designed for speed regulating duty and must therefore be capable

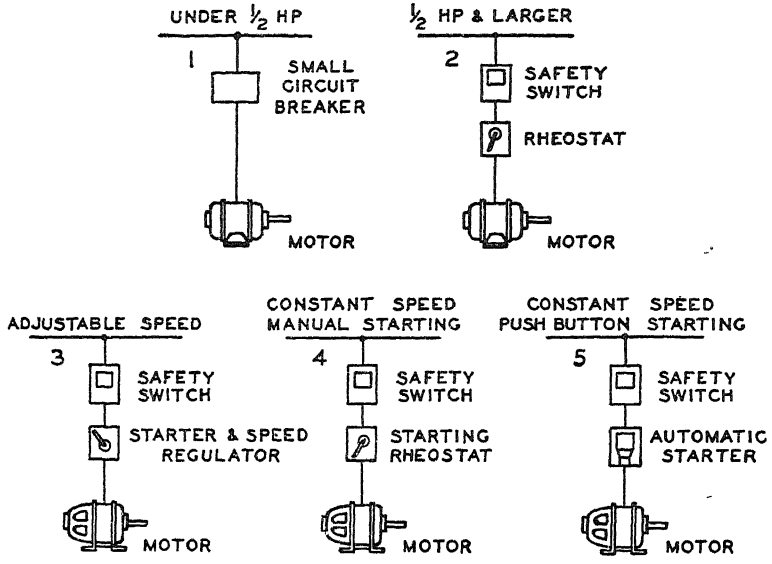


FIG. 2. RECOMMENDED CONTROLS FOR d-c MOTORS

of carrying the motor current continuously. Speed controllers are available both for constant torque applications and varying torque drives (such as required by fans) in which the torque is reduced considerably at reduced speed.

The *Adjustable Voltage* type of speed control is also often known as the variable voltage or Ward-Leonard system. For machines requiring a wide range in speed control and a large number of steps of control this type of system is used most extensively. The drive consists of one or more d-c motors, the armatures of which are supplied with power from a d-c generator, and the fields of all machines are excited from a constant voltage exciter. A schematic diagram of connections for an adjustable voltage drive is shown in Fig. 4. In most cases the d-c generator is a part of a three-unit set including a constant speed a-c driving motor, and a constant voltage exciter. As the voltage on the generator, and consequently on the d-c motor or motors, is adjusted by a rheostat in the generator field circuit, a great many steps are thus obtained in an efficient manner. With

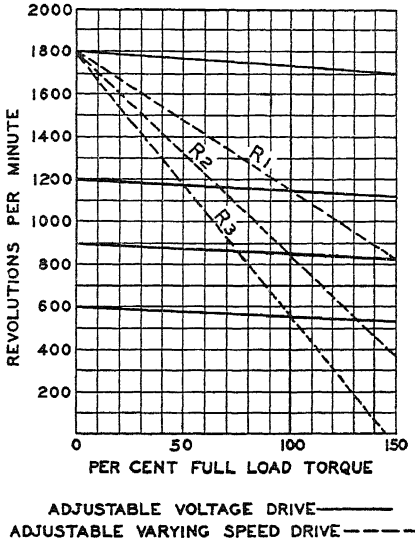


FIG. 3. SPEED TORQUE CHARACTERISTICS OF ADJUSTABLE VARYING SPEED DRIVE AND ADJUSTABLE VOLTAGE DRIVE

constant field excitation on the motor, the speed of the motor will vary approximately as the voltage on the generator.

Extremely wide speed ranges are possible with the adjustable voltage type of drive. Ranges as high as 10 to 1 are common and, by the addition of field control on the motors, ranges as high as 40 to 1 are permissible. This type of drive provides the advantage of good speed regulation over the entire speed range, as shown in Fig. 3 in which this type of drive is compared with the adjustable varying speed drive.

Typical specifications for d-c motor control are shown in Specification B at end of chapter.

ALTERNATING CURRENT MOTORS

Alternating current motors are divided into two main classifications: *polyphase* and *single phase* (see Table 5), according to the type of power supply used. They are further subdivided as to the type of motor winding.

When polyphase power is available it is usually found more economical

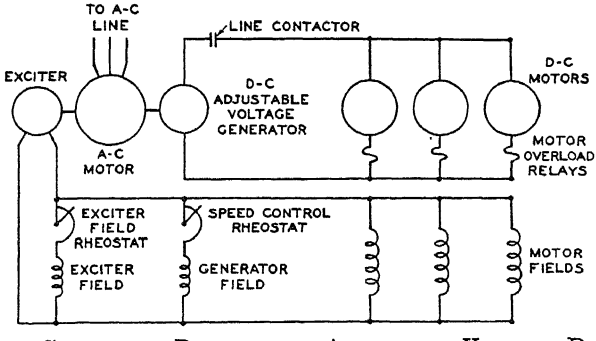


FIG. 4. COMPONENT PARTS OF AN ADJUSTABLE VOLTAGE DRIVE

TABLE 6. LOCKED-ROTOR CURRENT OF THREE-PHASE, 60-CYCLE MOTORS AT 220 VOLTS[a,b]

HP	DESIGN B, C, AND D Amperes	DESIGN F Amperes	HP	DESIGN B, C AND D Amperes	DESIGN F Amperes
1 or less	24[c]	..	30	435	270
1½	35	..	40	580	360
2	45	..	50	725	450
3	60	..	60	870	540
5	90	..	75	1085	675
7½	120	..	100	1450	900
10	150	..	125	1815	1125
15	220	..	150	2170	1350
20	290	..	200	2900	1800
25	365	..			

[a] The locked-rotor current of three-phase, 60-cycle, constant-speed, induction motors, measured with rated voltage and frequency impressed and with rotor locked, shall not exceed the tabulated values.
[b] Locked-rotor current at other voltages shall be inversely proportional to the voltage.
[c] For 1 hp or less the value is given per hp.

to apply polyphase motors in preference to single phase motors. A typical 5 hp, 1200 rpm capacitor start-induction run single phase motor, for instance, will cost approximately twice as much as the corresponding three phase *Design B* squirrel-cage motor. In addition, the polyphase motor has the advantages of higher power factor and higher efficiency.

Polyphase Motors

The three types of polyphase motors are: *squirrel-cage induction* motors, *wound rotor induction* motors, and *synchronous* motors.

Squirrel-cage motors are specified by NEMA standards providing a variety of speed and torque characteristics. *Design A* motors provide normal starting torque at starting current in excess of *Design B* motors, and are suitable for constant speed application to equipment such as fans and blowers. *Design B* motors provide normal starting torque with *NEMA* starting current values shown in Table 6, which are acceptable by many power companies for full voltage starting. They are used for the same type of application as *Design A*. *Design C* motors provide high starting

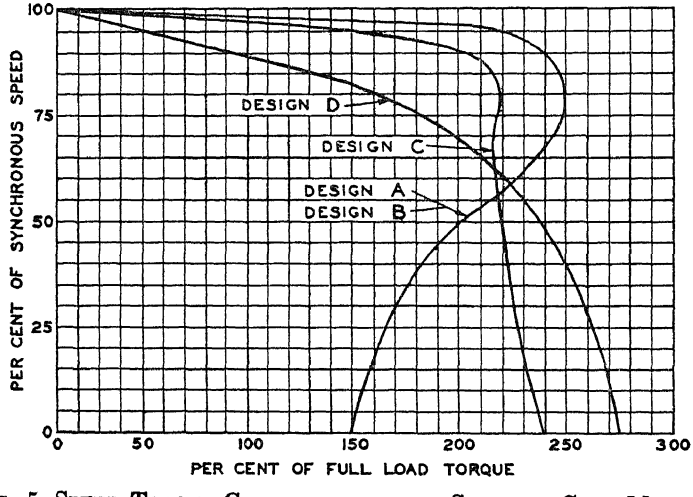


FIG. 5. SPEED TORQUE CHARACTERISTICS OF SQUIRREL-CAGE MOTORS

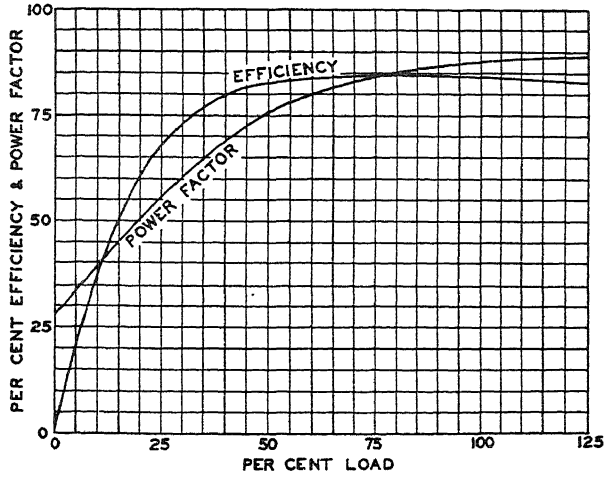


FIG. 6. VARIATION OF EFFICIENCY AND POWER FACTOR WITH LOAD FOR A TYPICAL 5 HP, 4 POLE 60 CYCLE, DESIGN B, SQUIRREL-CAGE MOTOR

torque with starting current same as *Design B*, and are used on compressors started without unloaders, and on reciprocating pumps. *Design D* motors have high slip* and are used with flywheels for widely pulsating loads on equipment such as reciprocating compressors and pumps, where other motors would draw high peak currents.

Figs. 5, 6, 7, and 8 illustrate the characteristics of squirrel-cage motors. It will be noticed by inspection of Fig. 6 that both power factor and efficiency are improved if the motors are operating as near rated load as possible. In addition, as shown in Fig. 8, power factor and efficiency are better for higher speed motors.

Typical specifications for squirrel-cage motors are shown in Specification C at end of chapter.

Wound Rotor motors are used for applications requiring high starting

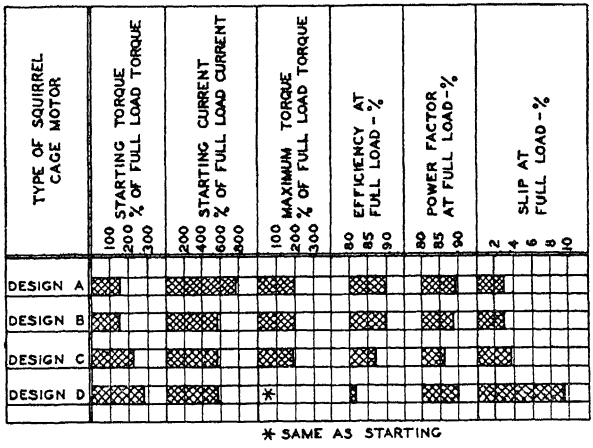


FIG. 7. COMPARATIVE PERFORMANCE OF SQUIRREL-CAGE MOTORS OF 30 HP AND SMALLER SIZES

*Refer to Glossary at end of chapter.

torque at low starting current, because a wound rotor motor with its controller and resistance can develop full load torque when starting with about full load current. For comparison, a squirrel-cage motor would require from 3 to 5 times as much current to develop full load torque at starting. The wound rotor motor is also used for varying speed service to drive fans, blowers, and other continuous duty apparatus. Typical specifications or wound rotor motors are shown in Specification D at end of chapter.

The addition of resistance to the secondary winding of the wound rotor motor changes the speed torque characteristics as indicated in Fig. 9. The motor speed, with the resistance added, is dependent on load and

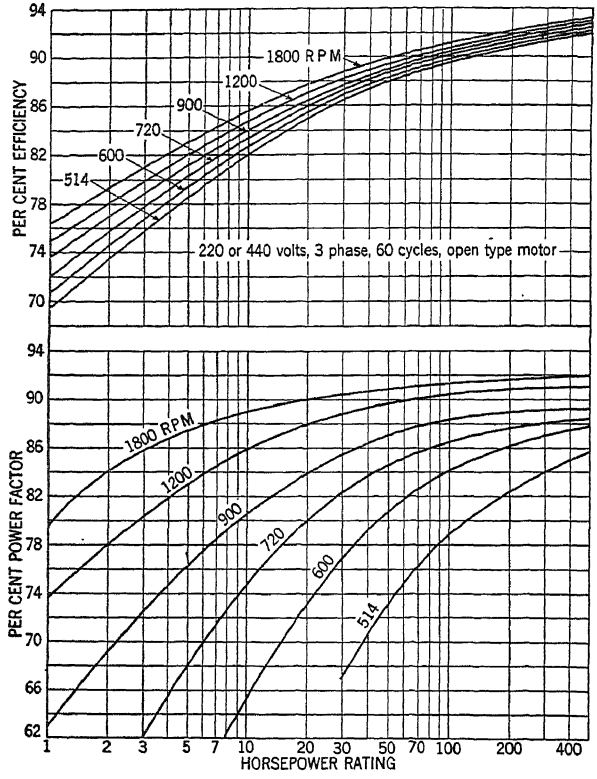


FIG. 8. EFFICIENCIES AND POWER FACTORS FOR SQUIRREL-CAGE INDUCTION MOTORS

consequently the motor has very poor speed regulation when secondary resistance is added to reduce the speed to values below 50 per cent.

Synchronous motors are used for continuous duty applications at constant speed where efficiency and power factor are important. Another advantage of these motors is that of lower initial cost in large sizes, and for low speeds when compared with squirrel-cage type motors.

The outstanding advantage of the synchronous motor is that its power factor can be changed to compensate for the low power factor of other drives in the same location. Lagging power factor is an inherent characteristic of all induction apparatus, such as induction motors and neon signs. Unless synchronous motors or capacitors are installed, the plant power factor may be comparatively low. This does not necessarily mean

that corrective equipment must always be installed, but in most cases it is desirable to determine what advantages may be gained by improving the power factor. With purchased power, if the rates include a clause embodying a penalty for low power factor, or a bonus for high power factor, the saving in power costs may often make a very good return on the investment required for the corrective equipment.

Synchronous motors are used to drive fans, blowers, pumps, compressors and other applications. Compressor applications having a high peak torque require the use of flywheels to smooth out power peaks, and should always be referred to the electrical manufacturer for recommendations.

Synchronous motors are provided with built-in damper windings on the rotor and operate during the starting period similarly to squirrel-cage motors. After the motor is nearly up to speed, field excitation is applied

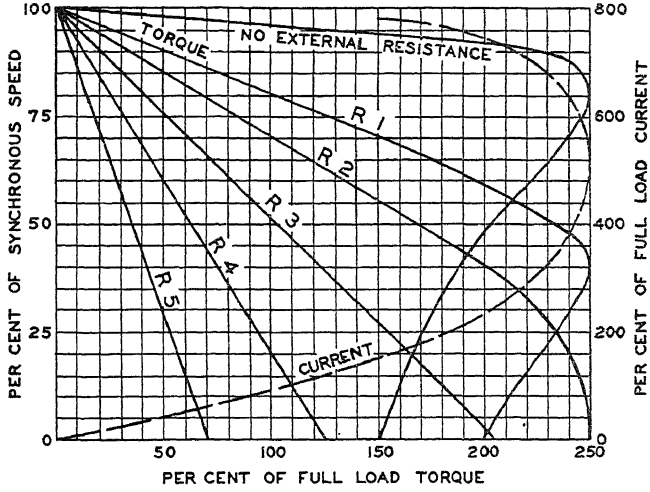


FIG. 9. PERFORMANCE CHARACTERISTICS OF A WOUND ROTOR MOTOR WITH EXTERNAL RESISTANCE

and the motor draws into step at synchronous speed. After excitation is applied the motor runs at exactly constant speed and will remain at this speed until a load approaching the pull-out load is reached, whereupon the motor pulls out of synchronism and stops.

In applying synchronous motors consideration must be given to the torque the motor can develop on pull-in, that is, at the instant when field excitation is applied. Table 7 shows typical application requirements of synchronous motor drives, listing starting, pull-in, and pull-out torques.

Typical specifications for synchronous motors are shown in Specification E at end of chapter.

Multi-Speed motors provide flexibility in many types of drives. Synchronous motors can be furnished only with a 2 to 1 ratio in speed, single winding. Squirrel-cage induction motors may be 2, 3 or 4 speed. Two-speed induction motors are usually of single winding type, having a 2 to 1 speed ratio such as 600 rpm and 1200 rpm, or may be double winding. Three-speed induction motors are always two winding, and four-speed motors are usually two winding with a 2 to 1 speed ratio in each winding. Motors can be provided in constant torque, varying torque, or constant

horsepower ratings. The constant horsepower type of motor is considerably larger than the constant torque motor, due to the fact that the same horsepower must be developed at either reduced speed or high speed.

In selecting two-speed motors for fan, pump, blower, or compressor applications, it is usually found that two winding motors are more expensive than the single winding type. The control cost for two-speed, two winding motors, however, is more economical, and therefore the combined price of both motor and control for the two winding motor is only slightly higher. Because of the improved performance of the two winding motors, and because of the factor of safety provided by two independent windings, the increased cost is frequently worth the difference.

Single Phase Motors

Single phase induction motors have auxiliary windings or devices for starting, and are classified by the method used.

TABLE 7. TYPICAL APPLICATION REQUIREMENTS OF SYNCHRONOUS MOTOR DRIVES SHOWING STARTING, PULL-IN AND PULL-OUT TORQUES

	Application	Method of Connecting Motor to Load	Starting Conditions	Torques			Remarks
				Starting	Pull-in	Pull-Out	
Fans	Exhaust and ventilating	Coupled or belted	Usually loaded	50	60–125	150	WR^2 of fan must be considered
Blowers	Cycloidal positive	Coupled or engine type	Unloaded	40–60	40–60	150	Two-speed motors sometimes used
Blowers	Blowing engines reciprocating	Engine type	Unloaded	40	40–60	150	
Blowers	Turbo high speed	Direct connected or step up gear	Unloaded (intake closed)	30	50	150	WR^2 of blower must be considered
Compressors	Air	Engine type	Unloaded	40	30	150	Flywheel effect important
Compressors	Ammonia and ammonia booster	High speed—belted Low speed—engine type occasionally coupled	Unloaded (by by-pass)	40	30	150	Flywheel effect important
Compressors	Freon	High speed—belted Low speed—engine	Unloaded (by by-pass)	45	50	150	Flywheel effect important
Compressors	Gas reciprocating	High speed—belted Low speed—engine	Unloaded (by by-pass)	40	30	150	Flywheel effect important

Capacitor start motors develop high starting torque in fractional hp ratings, and moderate starting torque in larger ratings. They are used for constant speed drive such as fans, blowers and centrifugal pumps. During the starting period, a winding with a capacitor in series is connected to the motor circuit and when the motor comes up to speed, a centrifugal switch cuts the capacitor and second winding out of the circuit.

Two-value capacitor motors develop high starting torque employing a starting capacitor and a running capacitor. The starting capacitor gives high starting ability, but is suited for short time operation only, and is cut out for the running condition by a centrifugal switch. The running capacitor gives high efficiency at full speed. These motors are used on compressors, reciprocating pumps and similar equipment which may start under heavy load.

Permanent split capacitor motors have low starting torque and are ideally

suited for small fan drives. Operation is similar to the capacitor start motor, except that the capacitor is not cut out when running.

Repulsion-Induction motors develop high starting torque. The motors have two rotor windings—a squirrel cage for running and a wound rotor connected to a commutator for starting. No switching device is required to change from starting to running winding as this is accomplished by a gradual shift with speed in the magnetic flux path, so that near rated speed the motor operates completely on the squirrel cage winding.

Repulsion Start-Induction Run motors are similar to the repulsion-induction motor, but they have only the commutator winding. They are supplied with a centrifugal short circuiting switch which shorts the commutator bars when the motor comes up to speed to obtain a winding approximately like the squirrel cage in its function.

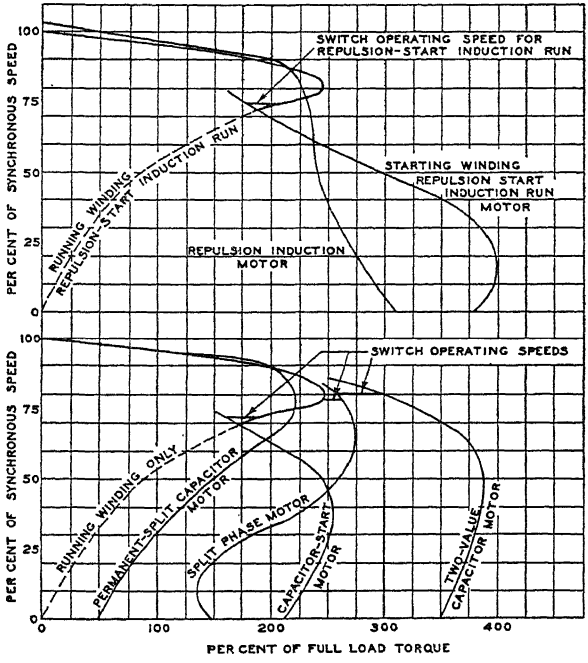


FIG. 10. SPEED-TORQUE CHARACTERISTICS OF SINGLE PHASE MOTORS

Repulsion-Induction and *Repulsion-Start-Induction Run* motors are suitable for applications such as industrial compressors requiring high break-away torque and where commutator and brush noise are not factors.

Split Phase motors have a high resistance auxiliary winding which is in the circuit during starting, but is disconnected through the action of a centrifugal switch as the motor comes up to speed. Under running conditions it operates as a single phase induction motor with one winding in the circuit. These units are available for the small horsepower ratings, and when equipped with a high slip rotor may be used for adjustable varying speeds through line voltage control. The motors are ideally suited for fan duty.

Speed-torque characteristics of single phase motors are shown in Fig. 10.

Typical specifications for single phase motors are shown in Specification F at end of chapter.

Full voltage starting of single phase motors is general practice, but since most of these motors are connected to secondary distribution systems located in light load density areas, power companies check carefully the starting currents in order to prevent objectionable voltage dips. This is particularly important for motors started frequently, such as those controlled by pressure or temperature sensitive devices and applied to refrigerators, stokers, oil burners and water pumps.

The report of a joint committee of AIEC-EEI-NEMA* recommended three application rules taking into account the greater annoyances resulting from frequent motor starting during lighting hours against infrequent starting at any time. Table 8 shows typical applications of these rules which are becoming widely accepted for full voltage starting. Rules 1 and 2 apply to general use.

TABLE 8. RECOMMENDED SINGLE PHASE MOTOR RATINGS FOR FULL VOLTAGE STARTING

HP RATING	LOCKED-ROTOR CURRENT[a] AT 25 C Amperes		GENERAL USE (Rules 1 & 2)		SPECIAL CONDITIONS (WITH UTILITY PERMISSION) (RULE 3)	
	115 V	230 V	115 V	230 V	115V	230 V
1/20	20	10	A-M	A-M	A-M	A-M
1/6	20	10	A-M	A-M	A-M	A-M
1/6	20	10	A-M	A-M	A-M	A-M
1/4	23	11.5	A-M	A-M	A-M	A-M
1/3	31	15.5	M	A-M	A-M	A-M
1/2	45	22.5	M	A-M	A-M	A-M
3/4	61	30.5		M	A-M	A-M
1	70	35		M	A-M	A-M
1 1/2		40		M		A-M
2		50		M		A-M
3		70				A-M
5		100				A-M

A refers to automatically controlled devices.
M refers to manually controlled devices.
[a] These values of Locked-rotor current are the same as the NEMA standard for single-phase Design M motors.

Rule 1 limits the locked-rotor current to 20 amp at 115 volts, and 25 amp at 230 volts when automatically controlled (usually frequently started) motors are used. Rule 2 permits twice these values when manually controlled (usually infrequent starting) motors are used. Rule 3 applies to special conditions where larger currents may be allowed above Rules 1 and 2 upon approval of the electric company.

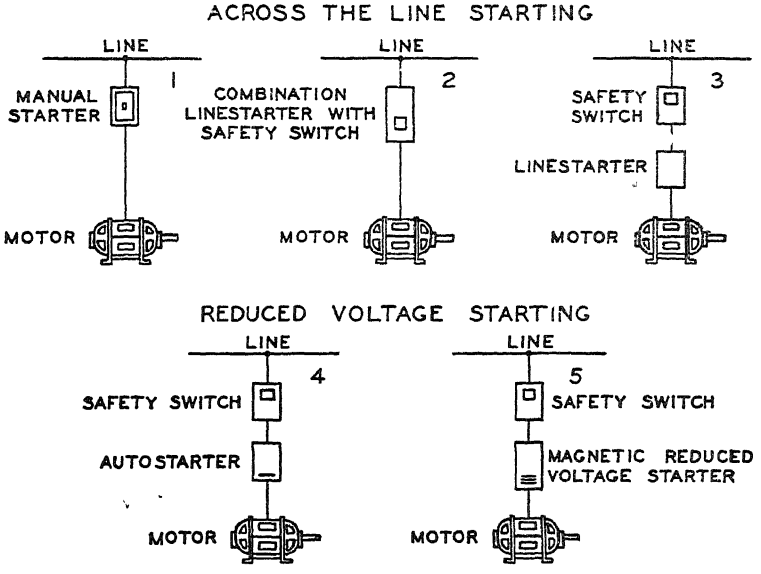
CONTROL FOR ALTERNATING CURRENT MOTORS

Squirrel-Cage motors are usually linestarted where power company limitations permit. In sizes up to 2 hp the motors are started by means of manual switches with an overload current element for motor protection. In larger ratings a linestarter is usually provided with either an additional safety switch or circuit breaker for disconnecting and short circuit protection. Reduced voltage starting may be either of manual or push button controlled magnetic type. In specifying this type of starter consideration should be given to the fact that starting torque of squirrel-

* Refer to Glossary at end of chapter.

cage motors varies as the square of the applied voltage. For example, a motor developing 100 lb-ft starting torque on full voltage would produce only 25 lb-ft torque on starting on half rated voltage. Fig. 11 illustrates recommended control practice for squirrel-cage motors. Typical specifications for squirrel-cage motor controls are shown in Specification G at end of chapter.

Wound Rotor motors require control of both primary and secondary circuits. The primary* control may be the same as for squirrel-cage motors, manual or magnetic, at full voltage. Secondary* control provides means of varying secondary resistance for starting and speed control. The secondary controller should be specified for starting duty only, or for speed regulating duty. Fig. 12 illustrates recommended control practice



Arrangements 2, 3, 4 and 5 provide automatic push-button starting.

FIG. 11. RECOMMENDED CONTROLS FOR SQUIRREL-CAGE MOTORS

for wound rotor motors. Typical specifications for wound rotor motor control are shown in Specification H at end of chapter.

Synchronous motor starters should provide pull-out protection, automatic synchronization or automatic stopping of the motor after pull-out, and insurance of complete starting sequence, as well as overload and low voltage protection. The control may be either magnetic or semi-magnetic at full or reduced voltage. Semi-magnetic starters provide automatic field control, but require hand operation for closing the line contactors to start and transfer to full voltage.

In applying reduced voltage starters to synchronous motors it should be remembered that, since these motors are started on damper windings and during the acceleration period function similarly to squirrel-cage motors, the starting torque varies as the square of the applied voltage. Consideration should be given to insure development of sufficient motor torque to accelerate the load. Typical specifications for synchronous motor control are shown in Specification I at end of chapter.

* Refer to Glossary at end of chapter.

Multi-Speed control may be either manual or magnetic, and at full or reduced voltage. When using automatic magnetic control with two-, three-, and four-speed separate winding or consequent pole motors, control may be obtained from a remote point by means of a push button master switch. The various speeds of the motor are obtained from the master switch by simply depressing the correct push button. This is known as selective speed control. It is commonly used in the smaller theater installations where the fan and motor are located backstage and the speed control is located in the lobby.

Multi-speed motor controllers may be provided with compelling relays which make it necessary for the operator to press the first speed button before regulating the motor to the desired speed. This insures that the motor is always started at low speed before adjusting to a higher speed.

Timing relays which provide for automatic acceleration may be used for control. With this feature the motor will always start at low speed

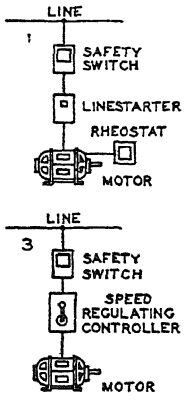
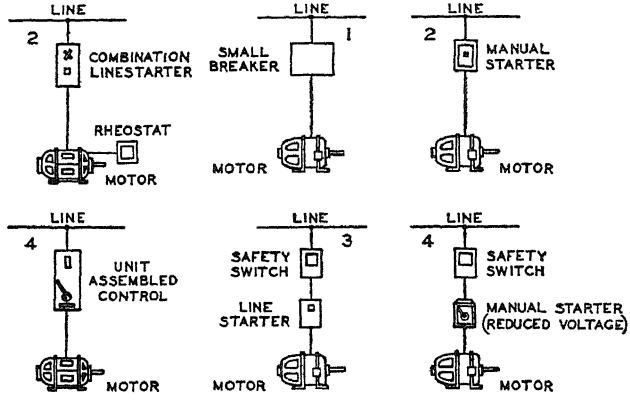


FIG. 12. RECOMMENDED CONTROLS FOR WOUND ROTOR MOTORS



Arrangements 2, 3 and 4 are optional for motors up to 7½ hp, 220 volts.

FIG. 13. RECOMMENDED CONTROLS FOR SINGLE PHASE MOTORS

and automatically accelerate to the desired speed. Decelerating relays may be used to reduce the shock effect of the braking action on the motor and drive when the speed is reduced from a higher to a lower speed.

Single Phase motor control usually consists only of a linestarter, either manual or magnetic. In some cases it is desirable also to provide a disconnect switch. Fig. 13 illustrates the recommended controls.

Typical specifications for single phase motor control are shown in Specification J at end of chapter.

GEAR MOTORS

A gear motor is a self-contained combination of any type of a-c or d-c motor and an enclosed speed-reducing gear, providing a more compact and readily adaptable unit than is obtained by using a motor coupled to a gear reducer. Gear motors are available in sizes up to 75 hp with output shaft speeds from about 4 to 1430 rpm, making it possible to couple or to connect by gear or chain to nearly any machine. High speed motors are used, generally 1800 rpm on 60 cycles, thus obtaining the advantages of

high motor power factor and efficiency. The gearing efficiency is also high, usually about 98 per cent for a single reduction of the helical or spur type, that is, a 2 per cent loss for one reduction or 4 per cent loss for a double reduction. Consequently, the overall performance of the gear motors is much higher than a combination of open gearing, belting, countershaft, or other arrangement, which would otherwise be required. Gear motors are used extensively to drive numerous types of slow speed drives. Besides being more effective than other combination drives in saving space, they are important in reducing maintenance and operating hazards.

MOTOR RATING

The rating of an electric motor depends upon the total temperature which the motor attains under operating conditions. This total temperature depends on both the ambient temperature and the temperature rise of the motor. As motor temperature rise is in turn determined by the ability of the motor to dissipate heat, circulation to the motor should not be restricted. Improper selection of motors with regard to temperature ratings may result in high motor operating temperatures with accompanying reduction in motor life.

In general, the electrical insulation is the portion of the motor most susceptible to injury from high operating temperatures. Of the several types of insulation which are available, the most common type, specified as Class A by the *National Electrical Manufacturers Association*, consists of cotton, felt, paper or similar organic materials, and permits a 55 C rise in temperature over a 40 C ambient temperature for totally enclosed motors. Class B insulation consists of mica, asbestos, fiber glass, or similar inorganic materials, and permits a 75 C rise in temperature over the 40 C ambient for totally enclosed motors. Other types of insulation such as silicone resin are available and permit much higher operating temperatures.

The mechanical construction of the different types of motor enclosures, and the rise in temperature with Class A insulation for each type, are enumerated in the glossary at the end of this chapter. Since the difference between the hottest spot and the maximum observable temperature, as measured by a thermometer, is greater for an open machine than for an enclosed machine, the permissible temperature rise is 50 C for an open motor.

FUNCTIONS OF CONTROL EQUIPMENT FOR MOTORS

In general, control equipment for all types of motors should provide: (1) means of disconnecting the motor from the power supply; (2) means for starting the motor; (3) overload protection for the motor; (4) protection against low voltage; and (5) means for varying the motor speed.

Full voltage starting for motors is preferable because of its lower first cost and simplicity of control. Except for d-c machines, most motors are mechanically and electrically designed for full voltage starting. The starting inrush current, however, is limited in many cases by regulations of power companies because of the voltage fluctuations which may be caused by heavy current surges. It is therefore often necessary to reduce the starting current below that obtained by across-the-line starting. The power supplier should be consulted to determine the allowable inrush current for any given location.

The choice between full voltage and reduced voltage starting is governed

almost entirely by inrush current limitations. The starting torque of all motors varies with the starting current and it is therefore necessary to insure that the motor is supplied with sufficient current to develop enough torque to accelerate the load.

In present practice overload protection of motors is obtained by use of thermal overload inverse time limit type protection. The usual setting of such protection devices is not to exceed 125 per cent of rated full load current for open 40 C rise motors, and not to exceed 115 per cent of rated full load current for all other motors, the element tripping after a definite interval of time. The National Electrical Code requires the addition of fuses or circuit breakers to protect the overload elements from severe short circuit currents.

Two types of protection are available against low voltage at the motor terminals. One type, called low voltage release, permits the motor line contactor to drop out on low voltage and to close again when the voltage returns to normal, thereby restarting the motor when the abnormal condition is ended. The second type, called low voltage protection, causes the motor line contactor to drop out on low voltage, but prevents restarting when the voltage returns to normal except by the action of an operator. This latter type of protection is desirable where it is necessary for the operator to make initial starting adjustments on the machine.

Manual control for an alternating or a direct current motor is usually located near the motor. When so located an operator must be present to start and stop or change the speed of the motor by operating the control mechanism. Manual control is sometimes employed only as a device to give overload protection and another device is employed to start and stop the motor. Manual control is used particularly on small motors which operate unit heaters, small blowers, and room coolers in an air conditioning system. In other cases manual control in the form of drums, when used with multi-speed motors, is only used as a speed setting device, while the starting and stopping functions operate automatically through thermostats and pressure switches.

Because of the increasing complexity of air conditioning systems, the equipment is operated preferably by automatic control, and less dependence is placed on manual operation and regulation.

Automatic control of motor starters may be accomplished by the use of remote push button stations, by a thermostat, float switch, pressure regulator, or other similar pilot devices. An added advantage of automatic control is that the main wiring for the starter may be installed near the motor, while the starter may be operated by a control device located elsewhere.

TYPICAL MOTOR AND CONTROL SPECIFICATIONS

SPECIFICATION A. TYPICAL SPECIFICATIONS FOR d-c MOTORS

.....Hp, ...RPM, {Constant / Adjustable / Varying} Speed, {Shunt / Compound / Series} Wound, {115 / 230 / 600} Volts

d-c Motors for Driving ..... (Application) Motor Shall Be Arranged for

{Horizontal / Vertical} Mounting and Shall Be Provided with a ..... (Open, Splashproof, etc.)

Type of Enclosure, *NEMA* {Class A / Class B} Insulation, and {Ball / Sleeve} Bearings.

SPECIFICATION B. TYPICAL SPECIFICATIONS FOR d-c MOTOR CONTROL

Control for {Constant / Adjustable / Adjustable Varying} Speed d-c Motors Shall Be {Manual / Magnetic} and Shall Consist of a {Safety Switch / Circuit Breaker} and an Enclosed Controller Providing Overload Protection [and Low Voltage {Protection / Release}].

SPECIFICATION C. TYPICAL SPECIFICATIONS FOR SQUIRREL-CAGE MOTORS

.....Hp, ...RPM, {25 / 60} Cycles, {208 / 220 / 440 / 550} Volts, {2 / 3} Phase, Squirrel-Cage Induction Motors of the *NEMA* {Design A—Normal Starting Torque, Starting Current Above *NEMA* Value / Design B—Normal Starting Torque, *NEMA* Starting Current / Design C—High Starting Torque, *NEMA* Starting Current / Design D—High Slip High Starting Torque} Type** Driving..... (Application) Motor Shall Be Arranged for {Horizontal / Vertical} Mounting and Shall Be Provided with a ..... (Open, Splashproof, etc.) Type of Enclosure, *NEMA* {Class A / Class B} Insulation, and {Sleeve / Ball} Bearings.

** Refer to section on Alternating Current Motors for explanation of types.

SPECIFICATION D. TYPICAL SPECIFICATIONS FOR WOUND ROTOR MOTORS

.....Hp, ...RPM, {25 / 60} Cycles, {208 / 220 / 440 / 550} Volts, {2 / 3} Phase, Wound Rotor Induction Motors for Driving ..... (Application) Motor Shall Be Arranged for {Horizontal / Vertical} Mounting and Shall Be Provided with a..... (Open, Splashproof, etc.) Type of Enclosure, *NEMA* {Class A / Class B} Insulation and {Ball / Sleeve} Bearings.

SPECIFICATION E. TYPICAL SPECIFICATIONS FOR SYNCHRONOUS MOTORS

.....Hp, ...RPM, ...Per Cent P.F., ...Volts, {2 / 3} Phase, {25 / 60} Cycles, Synchronous Motors of the {Belted / Coupled / Engine} Type for Driving..... (Application) Motor Shall Be Arranged for {Horizontal / Vertical} Operation and Shall Be Provided with a ..... (Open, Splashproof, etc.) Type of Enclosure. Motor Shall Be Capable

of Developing a Starting Torque of ..... Per Cent Full Load Torque, a Pull-In Torque of ..... Per Cent Full Load Torque, and a Pull-Out Torque of ..... Per Cent Full Load Torque. The Motor Field Shall Be Excited from a

{Direct Connected Exciter / Belted Exciter / M-G Set Exciter / d-c Bus} Which {Shall / Shall Not} Be Included with the Motor.

SPECIFICATION F. TYPICAL SPECIFICATIONS FOR SINGLE PHASE MOTORS

.....Hp, ...RPM, {25 / 60} Cycles, {115 / 230} Volts, Single Phase Motor of the ..... Type for Driving ..... Motor Shall
(Capacitor, Split Phase, etc.) (Application)

Be Arranged for {Horizontal / Vertical} Mounting and Shall Be Provided with a ..... Type of Enclosure, *NEMA* {Class A / Class B} Insulation, and
(Open, Splashproof, etc.)

{Ball / Sleeve} Bearings.

SPECIFICATION G. TYPICAL SPECIFICATIONS FOR SQUIRREL-CAGE MOTOR CONTROL

Control for Squirrel-Cage ..... Motors Shall Consist of an Enclosed
(Fan, Pump, etc.)

{Manual / Magnetic} Type {Across The Line / Reduced Voltage} Starter Providing Overload Protection and Low Voltage {Protection / Release}. Control Shall Include a Safety Disconnect Switch {Separately Mounted / In a Common Enclosure} with the Starting Controller.

SPECIFICATION H. TYPICAL SPECIFICATIONS FOR WOUND ROTOR MOTOR CONTROL

Control for Wound Rotor Motor Control for .. Applications Shall Consist of a Safety
(Fan, Pump, etc.)

Disconnect Switch, a {Separately / Common} Mounted Across the Line Starter Providing Overload Protection, Low Voltage {Protection / Release}, and a Secondary {Starting / Speed Regulating} Controller for {Separate Mounting / Mounting in Same Enclosure}. Primary and Secondary Control Shall Be Interlocked so as to Provide Complete Control from the Rheostat Ha ndle

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SPECIFICATION I. TYPICAL SPECIFICATIONS FOR SYNCHRONOUS MOTOR CONTROL

Synchronous Motor Control for ..... Motors Shall Provide for
(Application)

{Full Voltage / Reduced Voltage} Starting and Shall Be {Full Magnetic / Semi-Magnetic}. (Reduced Voltage

Starting Shall Be Obtained by Means of {Autotransformers / Resistors / Reactors} and Shall Limit the KVA Inrush to a Maximum of ....Per Cent of Full Load KVA.) The Control Panel Shall Be for {Isolated / Switchboard} Assembly and Shall Be of {Open Switchboard / Enclosed Cubicle} Construction. It Shall Provide Overload, Under Voltage Protection and After Pulling Out of Step Will {Automatically Resynchronize / Automatically Stop} the Motor.

SPECIFICATION J. TYPICAL SPECIFICATIONS FOR SINGLE PHASE MOTOR CONTROL

Control for Single Phase ..... Motors Shall Consist of a (Fan, Pump, etc.)

{Manual / Magnetic} Type {Across The Line / Reduced Voltage} Starter Providing Overload Protection (and Low Voltage); and a Separate Safety Disconnecting Switch.

GLOSSARY

General Definitions

NEMA is the abbreviation for the *National Electrical Manufacturers Association*.

AEIC is the abbreviation for the Association of Edison Illuminating Companies.

EEI is the abbreviation for the Edison Electric Institute.

Speed Regulation (d-c motors) is the change in speed between no-load and full-load, expressed in per cent of full-load speed; for example, a motor having a no-load speed of 1200 rpm and a full-load speed of 1140 rpm would have a speed regulation of 5.6 per cent.

Slip (a-c induction motors) is the difference between the motor speed and synchronous speed expressed in per cent of synchronous speed, *e.g.*, a 1200 rpm motor operating at 1140 rpm would have a slip of 5 per cent.

Torque is an expression of the turning effort developed by the motor at the shaft, and is usually expressed in ounce-feet for fractional horsepower motors, and in pound-feet for motors of larger ratings.

Primary is the term usually applied to the high voltage or line side of a transformer or motor. In the case of the wound rotor motor the primary is the stator winding.

Secondary is the term usually applied to the low voltage or load side of a transformer or motor. In the case of the wound rotor motor the secondary is the rotor winding.

NEMA Classification of Motor Enclosures

Open motors (40C rise, rated load, 50 C rise, service factor load) are self-ventilated machines having no restriction to ventilation other than that necessitated by mechanical construction.

Protected motors (50 C rise) have all ventilating openings in the frame protected by perforated covers.

Semi-Protected motors (50 C rise) have the ventilating openings in the top half of the frame only protected by perforated covers.

Drip Proof motors (50 C rise) are so constructed that drops of liquid or solid particles falling on the machine at any angle not greater than 15 deg from the vertical, cannot enter the machine either directly or by striking and running along a horizontal or inclined surface.

Splash Proof motors (50 C rise) are so constructed that drops of liquid or solid particles falling on the machine or coming towards it in a straight line at any angle

not greater than 100 deg from the vertical, cannot enter the machine either directly or by striking and running along the surface.

Totally Enclosed Non-Ventilated motors (55 C rise) are so constructed as to prevent exchange of air between inside and outside of the case, but are not air tight and are not equipped with external cooling means.

Totally Enclosed Fan-Cooled motors (55 C rise) are similar to totally enclosed, non-ventilated machines, except that exterior cooling is provided by means of a fan or fans integral with the machine.

Explosion Proof motors (55 C rise) have an enclosing case designed to withstand an explosion of a specified gas or vapor which may occur within it, and to prevent the ignition of the gas or vapor surrounding the motor by sparks, flashes, or explosions of the gas or vapor which may occur within the machine casing.

Dust Explosion Proof motors (55 C rise) have an enclosing case designed and constructed so as not to cause the ignition or explosion of an atmosphere of the specific dust, or to cause ignition of dust on or around the machine. (Proper overload protection and cleanliness are required for successful operation).

Water Proof motors (55 C rise) are so constructed as to exclude water applied in the form of a stream from a hose.

Dust Tight motors (55 C rise) are so constructed that the enclosing case will exclude dust.

Motor Speed Classifications

A Constant Speed Motor is one in which the speed remains practically constant with changes in load; *e.g.*, a d-c shunt wound motor or a-c squirrel-cage motor with low slip.

A Varying Speed Motor is one in which the speed varies with the load, usually decreasing when the load increases; *e.g.*, a d-c series motor or an induction motor with large slip.

An Adjustable Varying Speed Motor is one in which the speed can be adjusted gradually, but when once adjusted for a given load will vary in considerable degree with change in load; *e.g.*, a shunt wound d-c motor adjusted by armature resistance control.

An Adjustable Speed Motor is one in which the speed can be varied gradually over a considerable range, but when once adjusted remains practically unaffected by the load; *e.g.*, a d-c shunt motor with field resistance control. The standard ratings for open type, adjustable speed motors, having a speed range of 3 to 1 and greater are in accordance with the following:

(1) A standard continuous horsepower rating at 150 per cent of minimum speed with a temperature rise of 40 C.

(2) The next higher standard continuous horsepower rating at 3 times minimum speed with a temperature rise of 40 C.

(3) Between 150 per cent of minimum speed and 3 times minimum speed, the standard continuous horsepower rating with a temperature rise of 40 C will vary with the speed along a straight line connecting these two horsepower ratings. No further increase in horsepower is recognized above 3 times minimum speed.

(4) Below 150 per cent of minimum speed the lower continuous horsepower rating (see preceding item 1) will apply with a temperature rise of 50 C.
Example: 20/25 hp, 400 to 1600 rpm. This motor may be rated 20 hp, 40 C at 600 rpm and 25 hp, 40 C from 1200 to 1600 rpm. Between 600 and 1200 rpm the rated horsepower increases directly with speed from 20 to 25 hp.

(5) Motors may also be rated 1 hour with temperature rise of 50 C with the higher horsepower rating (see preceding item 2) throughout the entire speed range.
Example: 20/25 hp, 400 to 1600 rpm. This motor may be rated 25 hp, 50 C. 400/1600 rpm; 1 hour.

Mechanical Modifications

Vertical Mountings are available for such applications as pumps, agitators, and so forth. This type of application may require a special umbrella-type hood to protect against dripping liquids.

Flanged Mountings are available for use where motors are built in as part of machines. Motors may also be supplied with flush plate mountings, suitable for close coupled pump and similar applications.

CHAPTER 40

SOUND CONTROL

Unit of Noise Measurement, Apparatus for Measuring Sound, General Problem, Kinds of Noise, Noise Transmitted Through Ducts, Design Room Noise Level, Noise Generated by Fans, Natural Attenuation of Duct System, Duct Sound Absorbers, Air Supply Noises, Cross Transmission Between Rooms, Controlling Vibration from Machine Mountings

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IN ventilating and air conditioning a building or a room, consideration must be given to the effect of the mechanical system on the acoustics of the space conditioned. It is important to consider also that the use of air conditioning often permits keeping the windows closed, thus giving relief from certain external noises, but at the same time increasing the necessity of providing adequate sound control.

It is assumed that in a given space the architect and acoustical engineer have produced a room or rooms which are satisfactory for speech, music, or other uses. The ventilating engineer's sole function is to ventilate and air condition these rooms properly so that they will be physically comfortable without adding any acoustical hazards.

UNIT OF NOISE MEASUREMENT

According to an international standard, the *decibel* (*db*) is the unit for expressing sound pressure levels. The *sound pressure level*, in decibels, is given by the relation:

$$db = 20 \log_{10}\left(\frac{P}{0.0002}\right) \tag{1}$$

where P = the sound pressure in dynes per square centimeter.

The reference pressure (0.0002 dynes per square centimeter) is a sound pressure which is slightly less than the threshold of audibility, at the frequency of 1000 cycles per second, for the person of average hearing. This reference point is approximately the minimum sound pressure that would be audible in a very quiet room to an observer having acute hearing. The ear is essentially a pressure operated device; hence, the sensation of loudness, or magnitude of sound is governed by the sound pressure existing at the point of reception.

The sound level meter measures sound level pressure, the measurement being expressed as *sound level* on a decibel scale with zero corresponding to the reference pressure of 0.0002 dynes per sq cm at 1000 cycles. In the higher ranges of the decibel scale, approaching 120 db, the sensation is one of feeling, and at higher levels the sensation becomes painful.

Associated with sound pressure level is the *sound intensity level*, expressed in decibels above a standard reference intensity. Sound intensity is the average rate of sound energy transmitted through a unit area normal to the direction of propagation, commonly expressed in watts per square centimeter. The *sound intensity level*, in decibels, is given by the relation:

$$db = 10 \log_{10} \left(\frac{I}{10^{-16}} \right) \quad (2)$$

where I = the sound intensity in watts per square centimeter.

The reference intensity is 10^{-16} watts per square centimeter, coinciding with the reference pressure of 0.0002 dynes per sq cm or 2×10^{-4} microbar. A microbar is the unit of pressure commonly used in acoustics, one microbar being equal to one dyne per sq cm.

The relationship of the decibel scale to sound pressure and sound intensity is shown in Table 1. A stated sound level in decibels, under standardized procedure, will thus be related to a threshold of 0.0002 dynes per square centimeter, or to a threshold of 10^{-16} watts per sq cm. The standardization upon terminology, procedures and reference levels may be found in Standards[1] published by the *American Standards Association.*

APPARATUS FOR MEASURING SOUND

The measurement of sound or noise is conventionally made by means of a sound-level meter[2] consisting of a microphone, an amplifier, a variable attenuator, weighting networks, and an indicating meter which reads directly in decibels. The approved sound-level meter must comply with the specifications of the American Standard Sound Level Meters for Measurement of Noise and Other Sounds, Z24.3–1944, approved and published by the *American Standards Association.* The meter is designed to indicate sound level above the standard reference level. Three measuring networks are generally provided: (1) flat response, (2) 70 db network and (3) 40 db network. The various networks are approximations of the equal-loudness contours relating intensity and frequency sensation response of the normal human ear.[1] Where there are no specific codes which specify the particular network to be used, general practice would indicate use of the 40 db network for sound levels up to about 55 db, the 70 db network for sound levels from about 55 db to 85 db, and the flat response network for higher levels. When sound level measurements are stated, the specific weighting network used, *i.e.*, 40 db, 70 db or flat response, should always be reported. Complexity in design and calibration, and variations in component parts of the sound level meter impose some deviation from design objective response. Allowable deviations in response or acceptable tolerations recognized in the Standard, vary from ±2 db in the 1000 cycle range to ±5 db, or more, below 100 cycles and above 1200 cycles per second.

GENERAL PROBLEM OF SOUND CONTROL

The problem confronting the air conditioning engineer is to design a system which will operate without increasing the noise level in the conditioned space. It is therefore necessary:

1. To determine the noise level existing without the equipment.
2. To ascertain the noise level which would exist if the equipment were installed without sound control.
3. To provide as a part of the installation, sufficient sound control appliances and treatment to reduce the sound level due to the installation to a sound level at least three decibels, and preferably five decibels, below that found in Item 1.

To accomplish this the engineer should have information of three kinds:

1. A knowledge of the noise levels currently considered acceptable in various rooms, in order that he may have a basis on which to proceed.

TABLE 1. DECIBEL SCALE VS. SOUND PRESSURES AND SOUND INTENSITIES

DECIBEL LEVEL	PRESSURE dynes per sq cm	INTENSITY watts per sq cm	DECIBEL LEVEL	PRESSURE dynes per sq cm	INTENSITY watts per sq cm
0	0.000200	1.000×10^{-16}	40	0.0200	1.000×10^{-12}
1	0.000224	1.259×10^{-16}	50	0.0631	1.000×10^{-11}
2	0.000252	1.585×10^{-16}	60	0.200	1.000×10^{-10}
3	0.000282	2.000×10^{-16}	70	0.631	1.000×10^{-9}
4	0.000317	2.520×10^{-16}	80	2.00	1.000×10^{-8}
6	0.000399	4.000×10^{-16}	90	6.31	1.000×10^{-7}
8	0.000503	6.310×10^{-16}	100	20.0	1.000×10^{-6}
10	0.000631	1.000×10^{-15}	110	63.1	1.000×10^{-5}
20	0.00200	1.000×10^{-14}	120	200.0	1.000×10^{-4}
30	0.00631	1.000×10^{-13}			

2. A knowledge of the nature and intensity of the noise created by the various parts of the equipment.

3. A knowledge of how, when necessary, to vary and control the noise level between the equipment and the conditioned space.

In addition, the engineer should have sufficient information to predict the levels produced by noises which may be transmitted by the duct system from one conditioned space to another, or from an outside space to the conditioned space. In either case, the designer must know the probable noise level at the point where the noise originates. From this he can compute the attenuation or transmission loss required in order to bring this level down to that required in the conditioned space. If there is likelihood of direct transmission through a duct, the attenuation required may be computed as shown in section Noise Transmitted Through Ducts. If the transmission is through dividing walls, it will be necessary to refer to published data on losses through standard building constructions.[3]

Information concerning the sound levels created by ventilating and air conditioning equipment such as fans, motors, air washers and similar items, has not yet been completely established. However, numerous manufacturers are in a position to supply such data upon many of their products. Additional information is being collected. Uniformity in method of test and presentation of sound measurement data for fans, has been standardized in the Sound Measurement Test Code for Centrifugal and Axial Fans, developed by the *National Association of Fan Manufacturers*. The Code prescribes that the sound level shall be measured by the flat response network of the sound-level meter. Readings on the 40 db and 70 db networks may also be taken and reported, but the flat response reading is required to comply with the Code requirement. General practice is to use the *slow* or damped needle reading of the meter. The *fast* or undamped needle of the indicating meter generally reads one to two db lower than the *slow* or damped meter needle. The same Code prescribes a method of determining the sound level reading at each of seven stations, spaced at 5 ft from the outside of the fan housing, and located in a horizontal plane passing through the fan shaft. The sound level of the fan is the average of the seven readings. The level so determined is valuable primarily for comparative purposes rather than absolute values. Of more value to the design engineer would be the sound level at the fan outlet, and at the beginning of the distribution duct system.

The technique of sound measurement in a moving air stream of ap-

preciable velocity has not yet been mastered, although it is a subject of current investigation. Development tests indicate that the sound level at the fan outlet is in the order of 10 to 15 db higher than the average value determined by the seven-station traverse around the fan. Where sound treatment of a distribution duct is required, the initial level should be taken as approximately 12 decibels higher than the reported Code rating sound level.

KINDS OF NOISE

In solving a sound problem, it is desirable to consider, separately, the several means by which noise reaches the room. This avoids to some extent the necessity of knowing the noise level at the source, and instead, places the emphasis on ascertaining the level at the point where the sound enters the room.

The noise introduced into a room or building by ventilating or air conditioning equipment may be divided into two general kinds, depending on how it reaches the room:

1. Noise transmitted through the ducts.
   a. From equipment such as fans, motors, pumps, sprays, etc.
   b. From outside, and transmitted through duct walls into air stream.
   c. From duct wall vibrations, transmitted into air stream.
   d. From air currents, including eddying noises.
   e. Cross talk and cross noises between rooms connected by the same duct system.
   f. Noise produced by the grilles.
2. Noise transmitted through the building construction.
   a. From machine mountings as vibration.
   b. From equipment through room wall surfaces.

The next step in the solution of this problem is to present data and discuss methods whereby solutions of the noise problem can be obtained when the allowable room noise level, and the path through which the noise reaches the room, are known.

NOISE TRANSMITTED BY AIR THROUGH DUCTS

Operation of an air distribution system results in the generation of noise which may be transmitted by air through the ducts to the ventilated or conditioned room. The transmission of this noise may be controlled by the proper application of sound absorptive material within the ducts. The application of the absorptive material is a problem in balancing the room noise level requirements against the intensity of the noise generated. The four steps in the problem are:

1. Determination of acceptable room noise level resulting from the operation of the equipment.
2. Determination of noise level generated by the equipment.

Add 5 decibels to the difference between items 1 and 2 to obtain the overall noise reduction required between the equipment and the room. In the discussion which follows, reduction of noise will be referred to as *attenuation* of noise.

3. Determination of the natural attenuation of the duct system.
4. Selection of the proper sound treatment for the duct system.

The difference in decibels between the overall attenuation required and the natural attenuation (3) is the additional sound attenuation to be provided by absorptive materials installed in the duct system, or by special constructions designed to absorb sound. Experience has shown, for example, that where ventilating requirements permit, introduction of an expansion chamber or a change in area in the duct will frequently provide further reduction in low frequency noise.

TABLE 2. TYPICAL SOUND LEVELS[a]

ROOMS	SOUND LEVEL IN DECIBELS TO BE ANTICIPATED		
	Min.	Representative	Max.
Sound Film Studios	10	14	20
Radio Broadcasting Studios	10	14	20
Planetarium	15	20	25
Residence, Apartments, etc	33	40	48
Theaters, Legitimate	25	30	35
Theaters, Motion Picture	30	35	40
Auditoriums, Concert Halls, etc	25	30	40
Churches	25	30	35
Executive Offices, Acoustically Treated Private Offices	30	38	45
Private Offices, Acoustically Untreated	35	43	50
General Offices	50	60	70
Hospitals	25	40	55
Class Rooms	30	35	45
Libraries, Museums, Art Galleries	30	40	45
Public Buildings, Post Offices, etc	45	55	60
Court Rooms	30	35	45
Small Stores	40	50	60
Upper Floors Department Stores	40	50	55
Stores, General, Including Main Floor Dept. Stores	50	60	70
Hotel Dining Rooms	40	50	60
Restaurants and Cafeterias	50	60	70
Banking Rooms	50	55	60
Factories	65	77	90
Office Machine Rooms	60	70	80
VEHICLES			
Railroad Coach	60[b]	70	80
Pullman Car	55[b]	65	75
Automobile	50	65	80
Vehicular Tunnel	75	85	95
Airplane	75	80	90

[a]These values are tentative. More detailed measuremeets by D. F. Seacord, Bell Telephone Laboratories (*Journal Acoustical Society of America*, Vol. 12, pp. 183–187, 1940) give average values and standard deviations of room noise in residences, offices, stores, factories, etc., in large American cities.
[b]For train standing in station, a level of about 45 db is the maximum which can ordinarily be tolerated.

DESIGN ROOM NOISE LEVEL

Measurements of sound levels in various types of rooms and locations have been observed by numerous investigators. However, close agreement upon these values has not been realized, and more detailed measurements are needed to accurately establish the normal sound levels in occupied spaces and enclosures subject to sound analysis and control. Typical sound levels, of a tentative nature, based upon earlier determinations, are listed in Table 2. The levels listed are weighted levels by the 40 db or 70 db network, depending upon the range of level existing. Levels taken upon the flat response network may be from 5 db to 20 db higher, as governed by the predominating frequencies which may influence the weighting level.

Table 3 lists sound levels based upon more recent surveys than Table 2, and upon the basis of the flat response network. The flat response network offers a more logical correlation of space sound level to fan sound level which, under present practice, is reported upon basis of the *flat response* reading.

The values listed were determined with the air conditioning or ventila-

TABLE 3. AVERAGE SOUND CONDITIONS IN VARIOUS TYPES OF ROOMS AND BUILDINGS[a]
Flat Response Network

TYPE OF ROOM OR BUILDING	DECIBELS
Broadcasting studios	20–30 (very quiet)
Residences, churches, libraries, apartments, auditoriums, executive offices, class rooms	40–55 (quiet)
Hospitals, court rooms, quiet offices, show rooms, small retail stores, tea rooms, hotel dining rooms, foyers, upper floors of department stores, recreation rooms	45–60 (moderately quiet)
Banking rooms, beauty salons, barber shops, general offices, restaurants, main floors of department stores, cocktail lounges, dairy bars, tap rooms, billiard halls	55–70 (average)
Gymnasiums, transportation waiting rooms, drug stores, grocery stores, cafeterias, super markets, recreation halls, post offices, swimming pools, locker rooms, garages, service stations, dance halls, laundries, dry cleaners, bowling alleys	65–80 (moderately noisy)
Warehouses, office machinery, field houses, hangars, skating rinks, loading platforms, packing plants, factories, machine shops, foundries, forge shops, round houses, steel mills	75–100 (noisy)

[a] Values based on recent surveys.

tion equipment out of operation, unless such equipment presented no acoustical addition to normal conditions. The windows and doors were closed to simulate the conditions of normal occupancy. In Table 2, minimum, representative and maximum levels are given for each type of space, classified as shown in the following paragraph. In Table 3, the minimum to maximum range is shown, with the same general classification.

Minimum sound level refers to spaces within well-constructed buildings, typified by double windows, carpeted floors, and acoustically-treated walls and ceilings. In such spaces heavy upholstered furniture is also usually used.

Representative sound level refers to spaces within average construction with average furnishings, and exposed to external sounds typical of the locality in which the space is usually found.

Maximum sound level refers to (1) any space within inexpensive construction where bare furnishings are used, and where noise is normally not an important factor, or (2) spaces in close proximity to very intense street traffic or industrial noise.

In general, if the sound level in the space resulting from the operation of the air conditioning equipment only, is equivalent to, or less than, the typical level (from Tables 2 or 3 or, better still, determined by actual site measurement) the installation will prove satisfactory. If the space level and the equipment level are equal and heard together, the resultant level will be 3 db higher than either space or equipment level alone. However, to minimize possible annoyance due to introduction of single or distinctive frequency components from the equipment, it is desirable to design for an equipment sound level of at least 5 db below the typical space level.

NOISE GENERATED BY FANS

Noise generated by fan wheels may be divided into two classifications, rotational noise and vortex noise. The rotational noise may be described

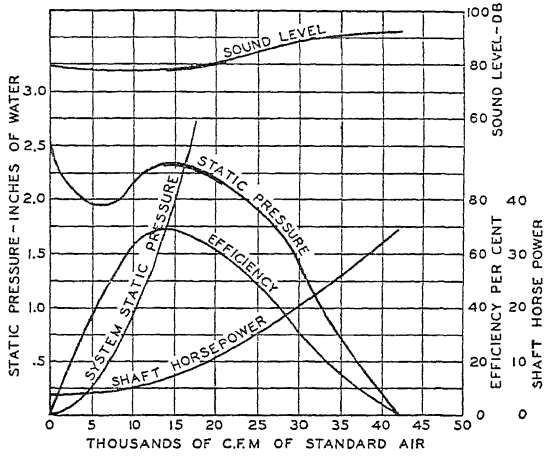


FIG. 1. SOUND LEVEL CHARACTERISTICS OF TYPICAL CENTRIFUGAL, MULTI-BLADE VENTILATING FAN

as that due to the thrust and torque applied to the air. Vortex noise is that due to the shedding of vortices from the blade, and is dependent on the angle of attack, velocity, air turbulence, and blade shape. Vortex noise is due to pressure variations on the blade as a result of variations of air circulation. Given the noise level at the outlet or inlet of one type of fan construction under specific conditions of size, tip speed, and total pressure, the noise levels at other values of tip speed, total pressure, and size may be approximated by the relationships:

1. For constant size and point of rating, the noise level of a fan will increase with increasing speed.

$$db\ (\text{change}) = 50 \log_{10}\left(\frac{RPM_2}{RPM_1}\right) \qquad (3)$$

2. For constant pressure and tip speed, the noise level of a given type of fan will increase with increasing fan size.

$$db\ (\text{change}) = 20 \log_{10}\left(\frac{\text{Size}_2}{\text{Size}_1}\right) \qquad (4)$$

Fan size refers to wheel diameter, housing height or some dimension that is directly proportional to linear units. Fan sizes based on arbitrary systems or systems of preferred numbers, have no significance.

The noise of a given fan is not constant at constant speed if the air delivery changes due to change of resistance. In general, a backward curved blade fan is lowest in noise at or near the point of maximum efficiency; a forward curved blade fan at or between the point of maximum efficiency and shut-off; an axial flow fan at or between the point of maximum efficiency and free delivery. The noise level of a double width fan may be taken as 3 db higher than for a similar single width fan operating under the same conditions of speed and pressure.

The sound level characteristic curve of a typical ventilating fan of the centrifugal multi-blade type is shown in Fig. 1. The accented portion of the curves denotes the range of minimum sound emission. The selection and application of the fan should be made within such good application range where quietness of operation is of major consideration. The various types of fans available possess individual sound level characteristics throughout their range of possible operation. Recourse to standard test

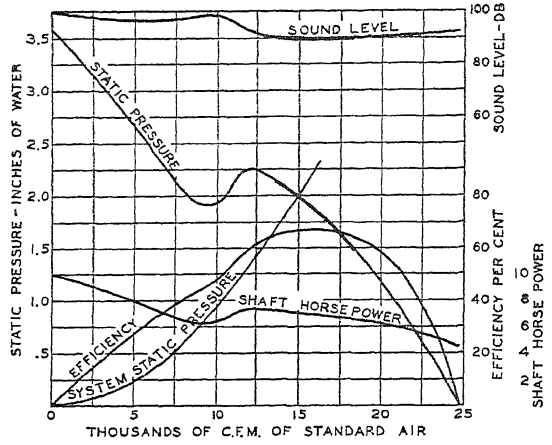


FIG. 2. SOUND LEVEL CHARACTERISTICS OF TYPICAL VANEAXIAL FAN

rating information should be made to arrive at the sound emission of a particular type.

In general, that size of fan, which is so selected as to operate at or near peak static efficiency, will also provide the lowest sound level attainable with the particular type and design of fan.

The characteristic trend of the sound level curve of a typical vaneaxial fan, adaptable to moderate pressure ventilation requirements, is shown in Fig. 2. The sound level of a particular fan is primarily governed by the operating speed required to produce a desired delivery against the system static pressure. Fig. 3 illustrates the variation of fan sound level in decibels with operating speed, the fan operating in connection with a conventional fixed system. The influence of high static pressures is evident in increased operating speed and higher sound level.

The range of sound levels to be experienced in fan application is widespread due to volumetric and pressure requirements which extend over a broad field. Fig. 4 illustrates the general scope of sound levels of centrifugal ventilating fans over a wide range of volumetric capacities and static

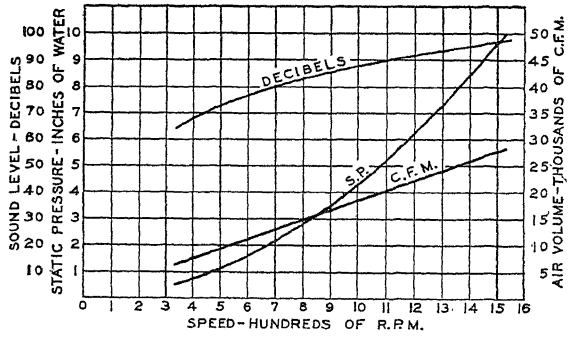


FIG. 3. RELATION OF SOUND LEVEL TO OPERATING SPEED OF A CENTRIFUGAL VENTILATING FAN

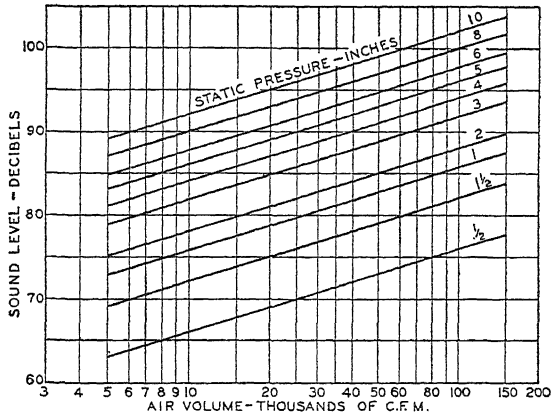


FIG. 4. TYPICAL SOUND LEVELS AT POINT OF MINIMUM SOUND EMISSION FOR CENTRIFUGAL VENTILATING FAN

pressures. The sound levels are based upon a general average of the sound emission that can be anticipated from the several types of fans adaptable to ventilating and air conditioning duties. The sound levels are typical of the centrifugal fans as a class, and specific types may exhibit sensible departure from the charted values. Exact application should be based upon applicable test data derived from the particular equipment under consideration.

NATURAL ATTENUATION OF DUCT SYSTEM

Straight Sheet Metal Ducts. The attenuation of sound in straight sheet metal ducts is a function of the length, shape, and size of the duct.[4] Attentuation values are given in Table 4. In general this attenuation is so negligible, except for long runs, that it may be disregarded for all practical purposes.

Elbows and Transformations. Due to reflective interference, attenuation will take place at elbows and transformations. The magnitude of the attenuation will depend on the size and abruptness of the elbow or transformation as shown in Table 5.

When the area of a duct increases abruptly, an attenuation of noise level takes place in the duct. In duct design practice the total area of the branch ducts is greater than the supply duct. Similarly with outlets, the area of the outlet, plus the area of the duct after the outlet is greater than the duct area before the outlet. Therefore in an outlet run, attenuation occurs in the duct as it passes each outlet. Table 6 gives the db reduction for various ratios of total branch duct and outlet area to supply duct area.

Grilles to Room. The large abrupt change in area between the grilles and the surfaces within a room results in an appreciable noise attenuation.

TABLE 4. ATTENUATION IN STRAIGHT SHEET METAL DUCT RUNS

DUCT	SIZE, IN.	ATTENUATION PER FT, db
Small	6 x 6	0.10
Medium	24 x 24	0.05
Large	72 x 72	0.01

TABLE 5. ATTENUATION OF ELBOWS[a]

ELBOW	SIZE, IN.[b]	ATTENUATION PER ELBOW, db
Very small	2 wide	3
Small	3 to 15	2
Medium	15 to 36	1.5
Large	36 plus	1

[a]The attenuation in vaned elbows should be considered the same as in elbows having the same dimensions as the radius of curvature of the vanes. If the vanes are lined for the purpose of damping any vibrations in them, one third may be added to the attenuation values listed.

[b]These attenuation values are based on elbows having a center line radius 1.5 to 2 times the diameter or width of the duct. The attenuation will be greater if the ratio is less than 1.5 and less when the ratio is greater than 2.

This attenuation is a function of the total grille area (supply and return) and the total sound absorption of the room in *sabins*. (The sound absorption of a room in *sabins* is the summation of the products of each surface of the room measured in square feet multiplied by its corresponding absorption coefficient. The *sabin* is a unit of sound absorption equivalent to the absorption of one square foot of a totally sound-absorbent surface). The attenuation is given in Equation 5 as:

$$db\left(\begin{matrix}\text{Attenuation between}\\ \text{grilles and room}\end{matrix}\right) = 10 \log_{10} \frac{\text{Total Room Absorption in Sabins}}{\text{Total Grille Area}} \qquad (5)$$

Values in Table 7 approximate the attenuation for various rates of air change, and general types of room surfaces.

DUCT SOUND ABSORBERS

The difference between the required sound attenuation and the natural attenuation must be supplied by the proper sound treatment of the ducts.

Selection of the Absorptive Material

When a sound wave impinges on the surface of a porous material, a vibrating motion is set up within the small pores of the material by the alternating sound waves. As the ratio of the cross-sectional area of the pores to their interior surface is small, the resistance to the movement of air in the pores is large. This viscous resistance within the pores of the material, converts a portion of the sound energy into heat. The decimal fraction representing the absorbed portion of the incident sound wave is called the absorption coefficient. Considerable absorption may also result, particularly in the low frequency range, from the flexural vibrations of the duct. In the selection and application of the absorptive material, the following points should be considered:

TABLE 6. ATTENUATION AT DUCT BRANCHES OR OUTLETS

RATIO: BRANCH DUCT + OUTLET AREA / SUPPLY DUCT AREA OR SUM OF BRANCH AREAS / SUPPLY DUCT AREA	ATTENUATION PER TRANSFORMATION, db
1.00	0.0
1.20	0.8
1.35	1.3
1.50	1.8
1.75	2.5
2.00	3.0

1. For the absorption of the low frequencies below 500 cycles per second the material should be at least 1 to 2 in. thick. Thin materials, particularly when mounted on hard solid surfaces, will absorb the high frequencies and reflect the low.

2. In order to provide as much low frequency noise absorption as possible by means of flexural vibration, it is desirable to fasten the absorptive panels discontinuously. This result may be attained to some extent by spot cementing, but better results are obtained when it is possible to fasten the absorptive panels to furring strips, leaving an air space behind. However, the exact resonance characteristics of the panels, and thus their absorption, are so unpredictable that flexural vibration cannot be relied upon for a specific value of attenuation.

Requirements for a good sound absorption material are: (1) high absorption at low frequencies,[5] (2) adequate strength to avoid breakage, (3) fire resistance and compliance with national and local code requirements, (4) low moisture absorption, (5) freedom from attack by bacteria

TABLE 7. APPROXIMATE ATTENUATION BETWEEN GRILLES AND ROOM

OUTLET VELOCITY FPM	AIR CHANGE MIN.	LIVE ROOM[b] $a^a = 0.05$ db	MEDIUM ROOM[c] $a = 0.15$ db	DEAD ROOM[d] $a = 0.25$ db
500	5	11	16	18
	10	14	19	21
	15	16	21	23
	20	17	22	24
750	5	13	18	20
	10	16	21	23
	15	18	23	25
	20	19	24	26
1000	5	14	19	21
	10	17	22	24
	15	19	24	26
	20	20	25	28
1250	5	15	20	22
	10	18	23	25
	15	20	25	27
	20	21	26	28

[a]Average absorption coefficient for the room.

[b]Live room-average absorption coefficient 0.05. Bare wood or concrete floor—hard plaster walls and ceiling—minimum of furniture.

[c]Medium room-average absorption coefficient 0.15. Carpeted floor, upholstered furniture, hard plaster walls and ceiling or bare room with acoustically treated ceiling.

[d]Dead room-average absorption coefficient 0.25. Heavy carpeted floor. Walls and ceiling acoustically treated. Upholstered furniture.

and algae, (6) low surface coefficient of friction, (7) particles should not fray off at the higher design velocities, and (8) freedom from odor when either dry or wet.

With every application, the use of sound absorptive material should be considered in the dual function of insulation and sound absorption. It has been shown theoretically[6] that the reduction (in decibels per linear foot) of sound transmitted through a duct lined with sound absorbing material, is related in a rather complicated manner to the size and shape of the duct, to the frequency of the sound, and to the sound absorbing characteristics of the lining. Experimental evidence likewise indicates that there is no simple formula involving the variables which will apply accurately to all cases. However, it may be stated generally that the attenuation in decibels at a given frequency is directly proportional to the length of

lined duct. It decreases as the cross-sectional area increases, and increases as the aspect ratio is increased.

The noise reduction varies to a considerable extent with the frequency of the sound. In calculating noise reduction, consideration should be given both to the comparative efficiency of the duct lining material at different frequencies, and to the frequency distribution of the noise to be quieted. In the case of fan noise, it is recommended that calculations be based upon the predominant frequency component in the fan sound level spectrum. Normally, most of the sound energy is in the region of this frequency, which generally corresponds to the blade frequency and is equal to rpm $\times$ no. of blades $\div$ 60.

Where the noise reduction is calculated upon the basis of the fundamental frequency component, the treatment indicated as required should be ample for the harmonics which are more easily absorbed than the fundamental. In quieting noise due to air turbulence and eddy currents where high frequencies predominate, the frequency 1024 should be used.

Since ventilating system noise contains many frequencies, an exception should be noted to the previous statement that attenuation in decibels is directly proportional to length of duct. Most sound absorbent materials are more efficient at high frequencies than at low frequencies. In consequence, the attenuation in the first five or ten feet of lined duct will be greater because the high frequencies are being absorbed. Thereafter, since low frequencies will be predominant, the overall noise attenuation per foot will gradually be less.

Duct Lining

By far the most commonly used method of obtaining sound absorption in ventilating systems is to line the duct with absorbing material. It is usually more convenient to line all four sides of the duct, but a lining on one side over a longer length of the duct will, in general, give the same effect for the same area of applied acoustical material. Subject to certain restrictions, the attenuation of a fully lined duct to single-frequency sounds may be expressed by the approximate Equation 6:[7]

$$R = 12.6L\frac{P}{A}\alpha^{1.4} \tag{6}$$

where

R = attenuation, decibels.

L = length of lined duct, feet.

P = perimeter of duct, inches.

A = cross-sectional area of duct, square inches.

α = absorption coefficient of lining.

This formula was empirically developed for a set of duct sizes ranging from 9 x 9 in. to 18 x 18 in., for cross-sectional dimension ratios of 1:1 to 2:1, for frequencies between 256 and 2048 cycles, and for absorption coefficients between 0.20 and 0.80. The duct lining material used was 1 in. rock wool sheet. In Table 8 are listed the absorption coefficients of a material of this type in one-half and one inch thickness.

It is also possible to calculate the absorption by a very complicated mathematical theory.[8,9] Such calculations are in substantial agreement with Equation 6. This equation may be in error when applied to other

TABLE 8. ATTENUATION DATA FOR TYPICAL 1 IN. AND ½ IN. THICK DUCT LINING BOARD

Frequency cycles per second	1-Inch Thickness			½-Inch Thickness		
	Absorption Coefficient a	$a^{1.4}$	Attenuation db	Absorption Coefficient a	$a^{1.4}$	Attenuation db
128	0.29	0.17	$2.1\ L\frac{P}{A}$	0.13	0.06	$0.8\ L\frac{P}{A}$
256	0.51	0.39	$4.9\ L\frac{P}{A}$	0.25	0.15	$1.9\ L\frac{P}{A}$
512	0.70	0.60	$7.6\ L\frac{P}{A}$	0.40	0.28	$3.5\ L\frac{P}{A}$
1024	0.80	0.73	$9.2\ L\frac{P}{A}$	0.72	0.63	$7.9\ L\frac{P}{A}$
2048	0.79	0.72	$9.1\ L\frac{P}{A}$	0.78	0.71	$8.9\ L\frac{P}{A}$

types of duct lining and to duct sizes and shapes greater than those specified. An empirically-derived chart[10] representing the average experimental data on a number of different types of materials, is shown in Fig. 5. Since individual materials vary, the curves of Fig. 5 are given only as representing the best available averages for duct sizes of cross-sections from 6 x 6 in. to 48 x 48 in. The dotted lines are plotted from Equation 6 and show that the slope is materially different from the average values.

Rectangular Cells (Plate or Cell Absorbers)

If the length of duct from the main duct to the grille is shorter than the length of lining indicated by Equation 6, the duct may be subdivided into smaller ducts as shown in Fig. 6, or it can also be even more subdivided by an egg-crate construction. In such a construction in which all the subdivided ducts are the same size, sound will be equally absorbed down each channel. It is, therefore, only necessary to calculate the sound attenuation of an individual channel. For this, Equation 6 is adequate.

When the number of splitter plates or cell partitions is large, the percentage free area of the gross duct size may be materially reduced. This leads to a further sound attenuation. Values of the attenuation possible, due to this cause, are given in Table 9.

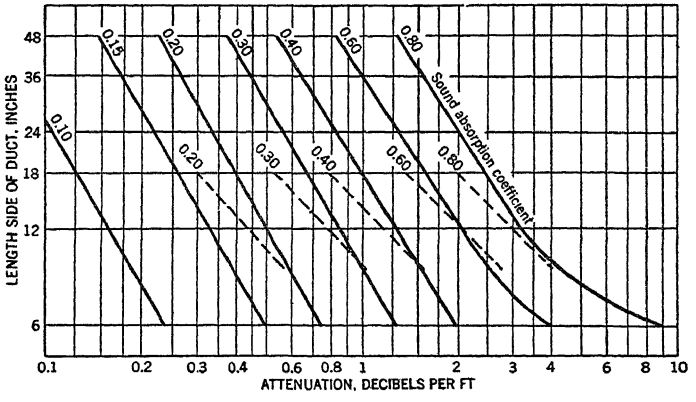


FIG. 5. SOUND ATTENUATION FOR VARIOUS ABSORBING DUCT LINERS

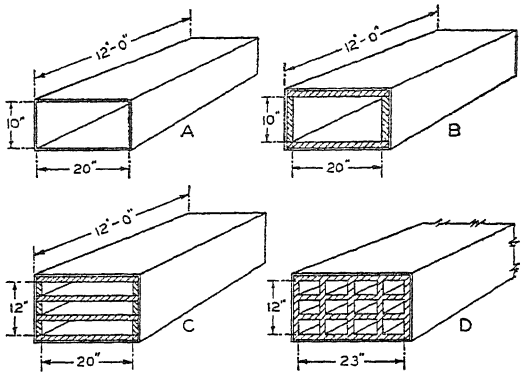


FIG. 6. ACOUSTIC TREATMENT OF DUCTS

A. Unlined metal duct.
B. Absorption lined duct (Case 1).
C. Splitter plate type absorber (Case 2). (Channels 20 in. x 3.33 in. inside).
D. Cell type absorber. (Cells 5 in. x 3.33 in. inside).
1 in. thick absorption material in all cases.

Sample Calculations for Duct Treatment

Example 1. An air conditioning installation is to be installed in a small theater. Determine the necessary sound treatment for the air distribution system to provide a satisfactory noise level in the theater utilizing these conditions:

Fan tip speed 4000 fpm, total pressure 1.25 in	77	db
Acceptable room noise level (Table 2)	40	db
Required attenuation	37	db

Solution: Natural attenuation of supply duct.

Sheet metal duct 50 ft long 48 in. x 36 in. (Table 4) 50 x 0.01	0.5 db
Elbows, two size 48 in. x 36 in. (Table 5) 2 x 1	2.0 db
Attenuation grilles to theater air change 10 min (Table 7) outlet velocity 1000 fpm	22.0 db
Total natural attenuation	24.5 db

Difference between required and natural attenuation, 37 minus 24.5, is 12.5 db. This attenuation must be supplied by sound treatment in the duct, either in the form of duct wall lining or rectangular cells of the plate or cell absorber arrangement.

A similar analysis of the return duct system shows that 15 db attenuation is to be furnished by absorptive material. An inspection of the installation shows that the lining of the plenum on the suction side of the fan would prove the most economical, where it would secure the dual function of heat insulation and sound absorption.

Example 2. A 10 x 20 in. duct is connected to a private office space in a quiet location. Determine the length of lining necessary to attenuate averaga fan noise satisfactorily, using a lining material of a type to which Equation 6 applies, and having an absorption coefficient of 0.40 at 256 cycles. Assume that the duct is only 12 ft long as shown in Fig. 6, and that a 30 db reduction is required in this length.

Solution:

Case 1. (No splitters, duct lining only). From Equation 6,

$$R = 12.6 \times 12 \times \frac{60}{200} \times 0.40^{1.4} = 13 \text{ db.}$$

TABLE 9. END REFLECTION OF PLATE OR CELL ABSORBERS

Percentage free area of absorber	50	40	30	25	20
Attenuation db	1	2	4	5	6

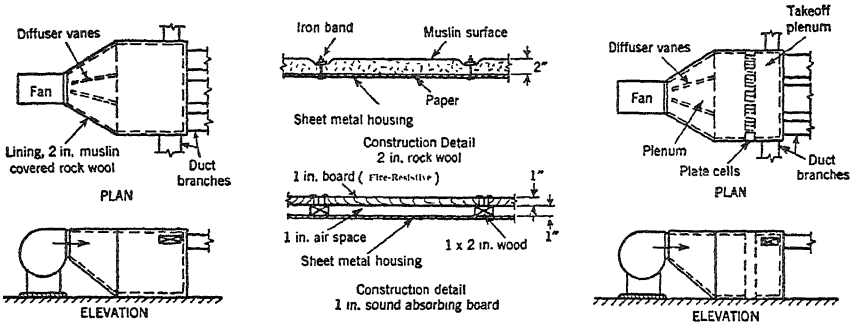


FIG. 7. ABSORPTION PLENUMS WITH AND WITHOUT SOUND CELLS

Case 2. (Two 1 in. splitter plates, 3 channels each 20 in. × $\frac{10}{3}$ in.). From Equation 6,

$$R = 12.6 \times 12 \times \frac{46.7}{66.7} \times 4.40^{1.4} = 29 \text{ db.}$$

Additional attenuation may be obtained by using additional splitter plates or use of egg-crate arrangement of absorbing material and application of Equation 6.

Plenum Absorption

In systems, where individual ducts are directed to a number of rooms and sound treatment is required in every duct, a sound absorption plenum on the fan discharge as shown in Fig. 7 will often prove the most economical arrangement. The absorption in the plenum may be approximated by Equation 7.

$$db \text{ (Attenuation)} = 10 \log_{10} \frac{\text{Plenum Absorption in Sabins}}{\text{Area Fan Discharge}} \qquad (7)$$

The area of the plenum should be at least ten times as great as the fan discharge area. The plenum should be lined with 2 in. of muslin covered rock wool blanket, or 1 in. sound absorbing board preferably nailed to wood strips on the inside of the plenum. With such a lining the plenum is particularly effective in reducing low frequency fan noise. The absorption of the plenum in sabins is the sum of the products of each interior area of the plenum measured in square feet multiplied by its corresponding absorption coefficient.

Outlet Sound Absorbers

Outlet sound absorbers are rectangular or plate cells installed directly behind an outlet or they may be the lining of a pan or plaque outlet. They are particularly effective in the elimination of high frequency whistles which are generated by air flow in the ducts. They are also employed in large systems with long runs where only a few outlets near the fan require treatment. Frequently outlet cells are the only means of correcting existing noisy installations, as the duct sections directly behind the outlets may be the only sections accessible for treatment. (See Fig. 8)

AIR SUPPLY OPENING NOISES

When air is introduced into a room through a grille or register at a constant velocity, sound energy is being introduced into the enclosure at

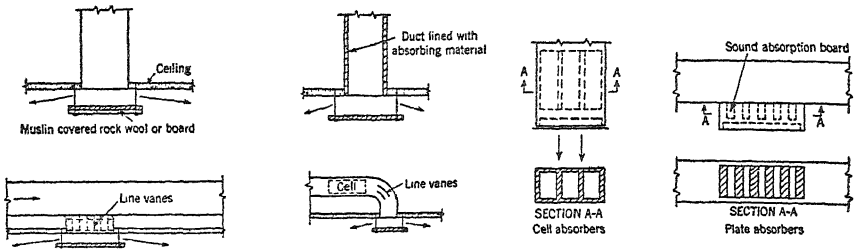


FIG. 8. OUTLET CELLS FOR PAN OUTLETS OR GRILLES

a constant rate.[11] Due to partial reflection at the boundaries of the enclosure, the intensity of sound at any point in the space builds up to some maximum value. In a large room at a point remote from the source of sound (the supply opening) the intensity can be shown to be substantially proportional to the rate at which sound energy is generated, and inversely proportional to the number of sound absorption units (sabins) in the room. It would thus appear that doubling the sound absorption of the room would halve the intensity and result in a noise level decrease of 3 db.

Grille noise is similar in character to fan vortex noise. Knowing the noise level at the face of a grille for a given grille blade setting, the noise will vary as given in Equation 8 where V is the velocity of the air through the grille.

$$db \text{ (change)} = 50 \log_{10}\left(\frac{V_2}{V}\right) \tag{8}$$

For a change in blade setting Equation 9 applies, and in this case the total pressure is measured directly behind the face of the grille. For a typical air conditioning grille the noise level at the grille face may be approximately 48 db with a total pressure behind the grille of 0.1 in.

$$db \text{ (change)} = 25 \log_{10}\left[\frac{(\text{Total Pressure})_2}{(\text{Total Pressure})_1}\right] \tag{9}$$

The resultant room noise level can be approximated by Equation 10.

$$\text{Room Level} = \left[\begin{matrix}\text{Noise Level at} \\ \text{Face of Grille}\end{matrix}\right] - 10 \log_{10} \frac{\text{Total Room Absorption in Sabins}}{\text{Total Grille Area}} \tag{10}$$

Grille Selection

In practice the allowable total sound and the required air flow are usually known, and it is desired to determine the maximum allowable velocity. In comparing sound ratings of various grilles several factors must be known if the information is to be properly applied:

1. The threshold intensity on which the decibel ratings are based.
2. The distance from the grille at which data were taken.
3. If stated as sound level versus velocity for a given grille, the *core area* (not nominal area) must be known.
4. The sound absorbing characteristics of the test room.
5. Whether or not corrected for test room sound level; if not, the room level (without grille noise) must be known.
6. Methods used for recording data. (Characteristics of sound meter).

Since total sound and air flow are both functions of velocity and area, the solution of the problem implies a trial and error method. It has been

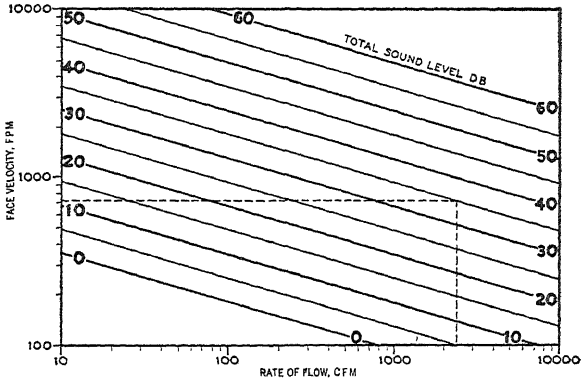


FIG. 9. AIR FLOW AND SOUND LEVEL CHART

found possible to present these data with sufficient practical accuracy as a family of uniform curves, as illustrated in Fig. 9, which are based on these assumptions:

1. Threshold intensity = 10^{-16} watts per square centimeter.[1]
2. Microphone location 5 ft from lower edge of supply opening on a line downward at 45 deg, and in a plane bisecting the supply opening perpendicularly.
3. Where data are given as sound level versus velocity, the rating is per square foot of core area.
4. The room is assumed to have 100 sabins absorption.
5. Plotted data are sound levels of *supply openings only*, correction having been made for test room level.
6. Data taken with a direct reading sound-level meter with frequency weighing network intended to approximate the response of the human ear.

If the published ratings are in terms of decibels per square foot, correction must be made for area to secure the total sound level of supply openings of more or less than one square foot area from Equation 11.

$$\text{Decibel Addition} = 10 \log_{10} A \tag{11}$$

where

A = core area, square feet.

With Fig. 9 it is possible to find directly the velocity in feet per minute which will give a predetermined total sound at a predetermined rate of flow expressed in cubic feet per minute. The values used are arbitrarily chosen for the purpose of discussion, and do not necessarily represent data referring to any particular design of air supply opening. A correction chart is shown in Fig. 10 for a room having a sound absorption other than 100 sabins.

Example 3. Determine the core area (see Chapter 30) of an air supply grille which will maintain a noise level of not more than 40 db in a room having 100 sabins of sound absorption, if an air volume of 2400 cfm is required to maintain the proper air conditioning.

Solution. Assuming a grille noise rating of at least 5 db below the noise level of the room, Fig. 9 shows that the limiting grille velocity for a total sound level of 35 db is about 725 fpm, and the core area becomes fixed at 2400 ÷ 725 or 3.31 sq ft.

If the room absorption had been greater, the previously selected velocity of 725 fpm would be safe, since the sound level reduces. If the room absorption had been 200 sabins, a correction of plus 1.3 should be made by reference to Fig. 10, and the per-

missible velocity becomes that corresponding to a total sound level of 36.3, or approximately 800 fpm.

If the room had been highly reflective with an absorption of less than 100, the correction would be much more important. For instance, for a room of 35 sabins, a correction of minus 3 db should be made, and the maximum velocity corresponding to the 32 db total sound level would be approximately 600 fpm.

Where more than one supply opening must be considered, the problem is more complicated. If a similar supply opening is added in a far corner of a highly absorbent room, the change in noise level at the 5 ft station at the first supply opening is small; however, if the room is small, or highly reverberant or both, the intensity at the 5 ft station may be almost doubled and the noise level increased nearly 3 db thereby. The simplest method of handling this problem is to treat the room as though all the air were being supplied by one supply opening. Thus, if two outlets, each supplying 1000 cfm are used, the value 2000 cfm should be used with Fig. 9. Although this method may place an unwarranted limit on velocity when used in a large room, it is seldom that such a room has a noise level low enough to justify a more complicated, though more exact procedure.

In general, return grilles are selected for velocities about half the supply velocity, and when this is done, they may be neglected in sound computations. However, if supply and return grilles are the same size, resulting in the same face velocity, they must be treated as two supply openings. That is, if 1000 cfm are supplied and exhausted through grilles of the same area, 2000 cfm must be used in the solution with Fig. 9.

CROSS TRANSMISSION BETWEEN ROOMS

Ducts serving more than one room permit cross talk between the rooms and should be lined with acoustical material. Where the rooms are close together and the ducts short, the ducts should be sub-divided to provide ample acoustical treatment. Lagging material similar in character to acoustical board, when placed on the outside of ducts, serves to prevent noise, originating outside the ducts, being carried inside the ducts and into the air stream.

A case, where outside lagging is desirable, occurs when ducts originate at the fan in the equipment room and pass through this room on the way to the room being conditioned or ventilated. Unless the ducts are lined, some of the mechanical noise from air in the equipment room may be transmitted through the wall of the duct into the air stream, and thereby carried into the room. In such cases, that portion of the duct which is exposed to the sounds in the equipment room should be lagged with material, such as cork, pipe covering or other sound damping material, to prevent the sound from entering the duct at this point. Numerical data are not available to permit a simple and practical calculating procedure to determine thickness of covering which should be used for this purpose.

Laboratory measurements have shown that the loss through a sheet of No. 22 gage metal is 24 db. When a sheet of rock wool insulation 1 in. thick and weighing 1.4 lb per square foot is added to this, the insulation value is increased to 29 db. In general, however, adding a layer of insulation or pipe covering does not materially increase the sound insulation value unless the material is dense, or unless it is surfaced with another sound impervious layer such as metal or board. Standard reference books should be consulted for sound insulating properties of various materials. Inside lining material, used in the case previously mentioned, would serve as an absorber of the sound transmitted through the duct walls, and thus act as a

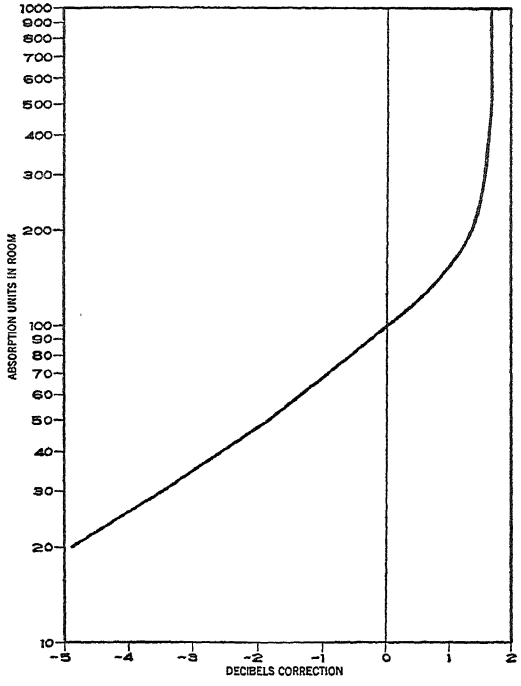


FIG. 10. ROOM ABSORPTION CORRECTION CHART

means of preventing the transfer of noise into the air stream. Inside lining may also be used in ducts to absorb noise which reaches the air stream from equipment such as fans, sprays and coils; noise due to eddying currents set up by elbows, dampers and similar obstructions; and noise transmitted from room to room where there is a common duct system.

CONTROLLING VIBRATION FROM MACHINE MOUNTINGS

It is impossible to select equipment which will operate without producing some mechanical noise and, since the equipment must be mounted in a building, it is probable that a part of this noise will be transmitted to the building to such a degree as to make noisy conditions in the rooms which are to be air conditioned.

Much of this noise may be transmitted by the duct if it is rigidly connected to the fan outlet. It is common practice to make the connection between the fan and the duct with a canvas sleeve which effectively restricts noise at this point. Noise may also enter the building through the mounting of the motor and the fan. Flexible mountings should be provided in all installations, but these mountings must be carefully designed so that they will actually reduce the energy transmitted between the machinery and the supporting floor. If a flexible material is used, it is desirable to investigate the installation so that it is not short-circuited by through bolts which are improperly insulated, and by electrical conduit which is not properly broken and is attached both to the equipment and to the building. The flexible mounting, if improperly engineered, may actually increase the energy transmitted between the equipment and the supporting floor.

In the proper isolation of vibration, which is usually in the lower range

of frequencies and does not include the *airborne* vibrations known as sound, there is one basic formula which is important in the solution of the problem. It is the formula of transmissibility as governed by the equation:

$$T = \frac{1}{1 - \left(\frac{f}{f_n}\right)^2} \tag{12}$$

where T = transmissibility of the support.
f = frequency of the vibratory force.
f_n = natural frequency of the machine unit on its support (Damping = 0).

Equation 12 shows that the transmissibility approaches unity for disturbing frequencies considerably lower than the natural frequency of the mounting. As the disturbing frequency is increased, the transmissibility is also increased until at the resonant frequency, where $f = f_n$ the transmissibility becomes infinite. This is not true in practice because all materials have some internal damping effect. However, operating at or very close to the resonant frequency is always serious as forces and stresses may be multiplied 10 to 100 times. As the disturbing frequency becomes greater than the natural frequency, the transmissibility becomes a smaller quantity, and at the value of $f/f_n = \sqrt{2}$ it again has the value of unity. Beyond this point true isolation is first accomplished. At a ratio of 3 to 1 for f to f_n the isolation is effective enough for practical application, and experience and economical design have shown that a ratio of 5 to 1 is good. For high speeds, higher ratios for f to f_n are easily attained and give better results for effective vibration control, but for the lower speeds as experienced with compressor work the higher ratios become uneconomical.

For a given installation, the speed of the compressor is fixed by the specifications; therefore the value of f is fixed. That leaves only f_n to be determined, and that is accomplished by the choice of mounting material and design for the support of the machine. It is well to keep in mind that when trying to isolate vibration, no attempt should be made to isolate the driving and driven piece of equipment separately. The two should be mounted on a rigid frame, and then the entire assembly isolated according to the rules presented in this chapter.

The value of f_n can be controlled by the flexibility of the machine support, and when the deflection of the machine support is proportional to the load applied (such as with springs or nearly so with rubber in shear) the value of f_n can be determined by Equation 13:

$$f_n = \frac{1}{2\pi}\sqrt{\frac{g}{d}} \tag{13}$$

where g = gravitational constant.
d = static deflection of supporting material.
f = frequency of the vibratory force.
f_n = natural frequency of the machine unit on its support (damping = 0).

By the use of Equation 13 a set of curves may be plotted as shown in Fig. 11. The first line AB, plotted as the critical frequencies for the various static deflections, is a curve showing the worst possible conditions or resonant conditions.

Plotting another curve CD, which is $\sqrt{2}$ times curve AB, shows the area $MCDN$ in which the resilient material or mounting does more harm

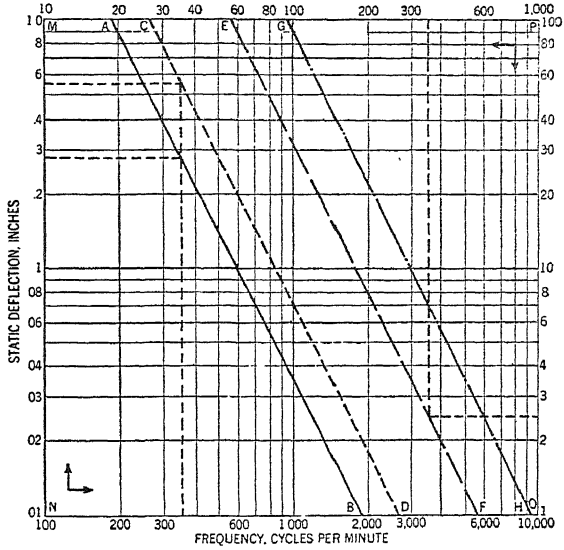


FIG. 11. STATIC DEFLECTION FOR VARIOUS FREQUENCIES

than good. Plotting curves *EF* (3 times curve *AB*) and *GH* (5 times curve *AB*) shows area *EGHF* which represents efficient and economical isolation. Area *GPOH* is excellent isolation, but for all except the highest speeds, becomes rather uneconomical because of the large deflections required.

Example 4. An electric motor driven compressor unit is to be isolated. The compressor is partially balanced and operates at a speed of 360 rpm. The speed of the motor is 1160 rpm, and is belt connected to the compressor. Total weight of the compressor and motor is 4500 lb.

Solution: The minimum disturbing frequency to be isolated is 360 cycles per minute. Assume that the desired ratio of forced to natural frequency is 3 as a minimum, and that 5 is desired. The desired natural frequency of the mounting is 360 ÷ 5 = 72 cycles per minute.

From Fig. 11 a deflection of 7 in. is required to attain a natural frequency of 72 cycles per minute. This value may be obtained from critical curve *AB* for 72 cycles, or from curve *GH* (5 times critical) for 360 cycles. For the minimum ratio of 3 the deflection would be 2.5 in.

The next step is to determine the total weight to be supported by the springs. For low speed partially balanced compressors, it has been found necessary to add a foundation weighing 2 to 3 times the weight of the motor and compressor, in order to maintain the machine movement below 0.03 in.

Compressor and motor	4,500 lb
Concrete foundation	9,000 lb
Total	13,500 lb

Practical application dictates the number of springs to be used, which is based on the design of the machine foundation and the supporting floor structure. However, it is desirable to design for at least 8 springs and one or two spares for cases of unknown weights. As many as 50 springs have been used on one installation. The distribution of the springs must be balanced against the masses to be supported, otherwise the foundation design and supporting structure determine the location of the springs.

The choice of the material used in the design of the resilient mounting is also important. For the slow-speed type compressor, a common speed found in practice is 360 rpm. For speeds below this, isolation should not be attempted except under careful supervision. Referring to Fig. 11, it is

found that for 360 rpm the static deflection required for a ratio of f/f_n of 3 to 1 (line *EF*) is 2.5 in., and for a ratio of 5 to 1 (line *GH*) it is 7 in. For these values of deflection the only choice of material is the coil spring. This is also true for speeds up to about 700 rpm. In consideration of the transverse spring constant (so as to maintain good ratios among the various degrees of freedom) experience has shown that the spring should be designed with a *working height* equal to 1.0 to 1.5 times the outside diameter. A long spring of small outside diameter has very low transverse rigidity, and therefore requires some additional means of preventing side drift of the unit, and on very sensitive applications this may tend to destroy the isolation efficiency. For speeds of 700 to 1200 rpm the required deflections range from 0.22 in. to 1.75 in. For these conditions rubber in shear serves as a rather satisfactory material if protected from oil. For speeds higher than 1200 rpm cork specially made for vibration damping can be applied with good results. These limitations are by no means absolute, because certain liberties may be taken without impairing the result if all possible degrees of freedom have been taken into account in the design of the installation.

When a machine unit is properly isolated it will have a definite amount of movement which is determined by the ratio of the unbalanced forces to the total mass of the machine. If this resultant machine movement is too great for the necessary connections or the satisfaction of the customer, it can be reduced only in two ways without destroying the quality of the isolation; first, adding mass or dead weight to the machine (such as concrete) common in the application of low speed, partially balanced machinery; second, accurately balancing (both statically and dynamically) all moving parts so as to eliminate the vibration at the source. This latter method is the best engineering practice and is the modern trend. However, even with well balanced machinery, installed in the vicinity of quiet offices, it is usually necessary to isolate properly the equipment to prevent the transmission of vibration likely to cause complaints.

Where limitation of machine movement is desired during the starting and stopping periods, the application of friction or hydraulic damping will serve without seriously interfering with the efficiency of the isolation.

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CHAPTER 41

ELECTRIC HEATING

Resistors, Heating Elements, Electric Heaters, Unit Heaters, Central Heating and Air Conditioning, Electric Boilers, Electric Hot Water Heating, Heating Domestic Water Supply, Calculating Capacities, Induction and Dielectric Heating, Power Problems

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ELECTRIC heating deals with the conversion of electrical energy into heat and the distribution and practical use of the heat so produced. In certain regions, where the cost of electricity is favorable, electric heating is used extensively. Its use is also frequently dictated by special conditions.

Definitions of the terms *Electric Resistor*, *Electric Heating Element*, *Electric Heater* and other terms applying to heating practice, will be found in Chapter 1.

RESISTORS AND HEATING ELEMENTS

Commercial electric heating elements usually have solid resistors such as metal alloys or non-metallic compounds containing carbon. In some types of electric boilers, water forms the resistor which is heated by passing an alternating electrical current through it.

In one type of heating element, the resistors are exposed coils of nickel-chromium wire or ribbon, or non-metallic rods, mounted on insulators. This type is used extensively for operation at high temperatures for radiant heat, or at low temperatures for convection and fan circulation heating.

Some elements have metallic resistors embedded in a refractory insulating material, encased in a protective sheath of metal. Fins or extended surfaces add heat-dissipating area. Elements are made in many forms, such as strips, rings, plates and tubes. Strip elements are used for clamping to surfaces requiring heat by conduction, in some types of convection air heaters, and in low temperature radiant heaters. Ring and plate elements are used in electric ranges, waffle irons, and many small air heaters. Tubular elements may be immersed in liquids, cast into metal, and, when formed into coils, used in electric ranges and air heaters.

Cloth fabrics, woven from flexible resistor wires and asbestos thread, are used for many low temperature purposes such as heating pads, aviators' clothing and radiant panel heating installations.

Special incandescent lamps are used as heating elements in certain applications where radiant heat is desired. These use carbon or tungsten filaments as resistors, and are designed to produce maximum energy in the infra-red portion of the spectrum.

ELECTRIC HEATERS

Conduction electric heaters, which deliver most of their heat by actual contact with the object to be heated, are used in such applications as aviators' clothing, hot pads, soil heaters, and water heaters. Conduction

heaters are useful in conserving and localizing heat delivery at definite points. They are not suitable for general air heating.

Radiant electric heaters, which deliver most of their heat by radiation, have heating elements with reflectors to concentrate the heat rays in the desired directions. They are not satisfactory for general air heating, as radiant heat rays do not warm the air through which they pass. They must first be absorbed by walls, furniture, or other solid objects which then give up the heat to the air. For a discussion of electrically heated panels as applied to radiant heating, see Chapter 23.

Gravity convection electric heaters, designed to induce thermal air circulation, deliver heat largely by convection, and should be located and used in much the same manner as steam and hot water radiators or convectors. They generally have heating elements of large area, with moderate surface temperature, and enclosed to give a stack effect to draw cold air from the floor line. The flexibility possible with electric heating elements should discourage the use of secondary mediums for heat transfer. Water

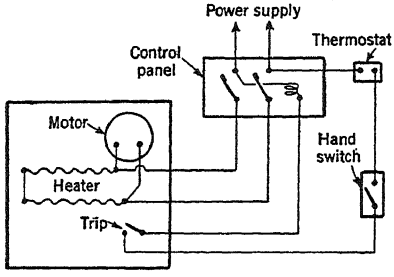


FIG. 1. WIRING DIAGRAM FOR UNIT HEATER

and steam add nothing to the efficiency of an electric heater and entail expensive construction and maintenance.

Induction and dielectric heaters are described in a later section.

UNIT HEATERS

Electric unit heaters include a built-in fan unit which circulates room air over heating elements. They are adapted to the same uses as other types of unit heaters, if conditions are favorable to electric heating. They are very adaptable for heating of small offices, locker rooms, etc., in otherwise unheated buildings. In small unattended equipment rooms, thermostatically controlled electric unit heaters are frequently used to maintain a temperature above freezing.

The best location for electric unit heaters depends upon local conditions. Various designs and arrangements are available, as with steam unit heaters (see Chapter 24).

The arrangement of the wiring circuits is very important. In principle, they are all the same and include as essential elements, a magnetic control contactor, a thermostat, and a master hand switch. All heaters should be designed with a safety thermal trip wired in series with the magnetic contactor, and with the hand switch and thermostat. A typical wiring diagram for single phase power supply is shown in Fig. 1. A main disconnect switch should be provided. For three-phase power supply, a 3-pole contactor should be used with the heater arranged for 3-phase connection. On large sizes, separate over-load protection for the motor should be provided.

If the line voltage is more than 120 to ground, it is advisable to supply the thermostatic control circuit through a transformer.

CENTRAL HEATING AND AIR CONDITIONING

Electric heating elements can be used for the prime source of heat in a central fan heating system or in the heating phase of an air conditioning system. They can be used in the same manner as steam heating units for tempering, preheating or reheating the air at the main supply fan location, and as booster heaters at the delivery terminals of the duct system. In the humidification phase of air conditioning, electric heating elements can be used to provide moisture by the evaporation of water.

In coordinating the input of heat energy and the volume of air circulation, a basic difference between electric heating and steam heating enters into the problem. Steam is approximately a constant-temperature

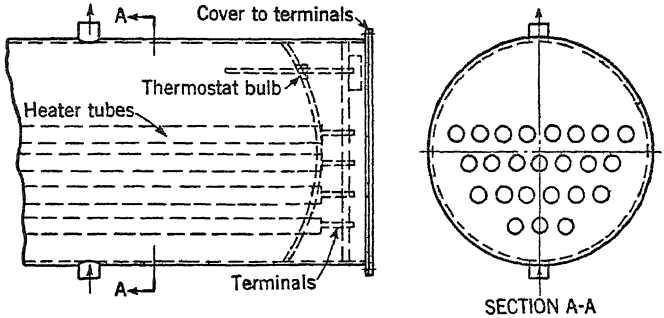


FIG. 2. RESISTANCE TYPE BOILER FOR STEAM OR HOT WATER

source of heat for any given pressure, and a change in air volume flowing over steam coils does not greatly affect the temperatures of the coil surface. The amount of steam condensed (heat input) varies in proportion to the air volume, but the surface temperature of the steam coils remains about the same. Electric heat is quite different, having a constant input of energy. If the volume of air flow over electric heating elements is changed, and no change is made in the electrical power input, there will be a corresponding change in the temperature of the air delivered. This occurs because the electrical energy input remains constant, and the surface temperature of the heating elements will vary as is necessary to force the air to accept all the heat. With electric heat the total heat is constant unless some compensating action is performed by controls. Automatic variation of the electrical heat input synchronized properly with the air flow, can be successfully accomplished by various special methods of control. By-pass dampers as used with steam units will not control electric heat.

Electric heaters are useful in balancing the heat distribution in central fan systems. Even in those instances where steam is the principal heat source, the temperature of individual rooms can be controlled locally by separate electric booster heaters. These heaters can be installed in branch ducts or behind the air outlet grilles in each room. With this arrangement, the central heating unit distributes air at an average temperature, controlled from a thermostat centrally located, such as in the main return duct. The electric booster heaters may be controlled by thermostats

mounted in each individual room to permit the occupant to maintain any desired temperature independent of the rest of the building.

ELECTRIC BOILERS

Steam or hot water generating boilers using electrical energy are entirely automatic, and are well adapted to intermittent operation. Small electric boilers usually have heating elements of the enclosed metal resistor type immersed in the water. Boilers of this construction may be used either with direct or alternating current since the heat is delivered to the water by contact with the hot surfaces. To lessen the likelihood of burning out of heating elements, they should be of substantial construction, with a low heat density per unit of surface area, and provision should be made for

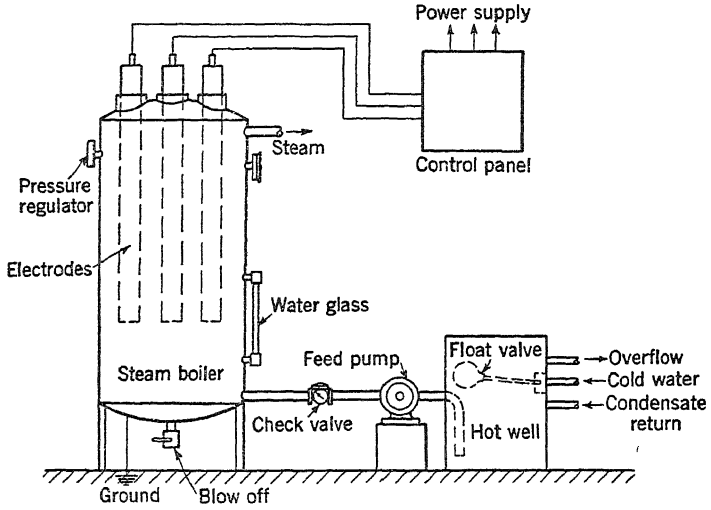


FIG. 3. DIAGRAMMATIC ARRANGEMENT OF AN ELECTRODE BOILER

cleaning off deposits of scale which restrict the heat flow. A typical resistance type of steam or hot water boiler is shown in Fig. 2.

Large electric boilers are usually of the type employing water as the resistor, using immersed electrodes. With this type only alternating current can be used, as direct current would cause electrolytic deterioration. Such a type of electrode boiler is shown in Fig. 3.

Electric steam boilers are useful in industrial plants which require limited amounts of steam for local processes, and for sterilizers, jacketed vessels and pressing machines which need a ready supply of steam. It sometimes is economical to shut down the main plant fuel-burning boilers when the heating season ends, and to supply steam for summer needs with small electric steam boilers located close to the operation.

ELECTRIC HOT WATER HEATING

Electric water heating, using an electric boiler in place of a fuel-burning boiler, like electric steam heating, is generally confined to auxiliary or other limited applications. The use of insulated water-storage tanks, in which to store heat generated by electricity during off-peak hours at extremely low rates, is a development which has some special applications.

In this system of heating, the primary storage tank is simply a large,

well-insulated, pressure type steel tank, equipped with electric heating elements, automatic time switches, and automatic limit controls for temperature and pressure. The heating system installed in the building may be of any standard design. A system of this kind requires very careful design to avoid excessive overall radiation losses during periods of low heat demand. It is also important to provide for sudden changes in heat demand. A typical water heating boiler is illustrated in Fig. 2.

HEATING DOMESTIC WATER BY ELECTRICITY

Electric water heaters of the automatic storage type for domestic hot water supply are simple and reliable. In many sections of the country low electric rates have been established by the electric utilities to secure this load. In many localities, electric rate schedules divide the current

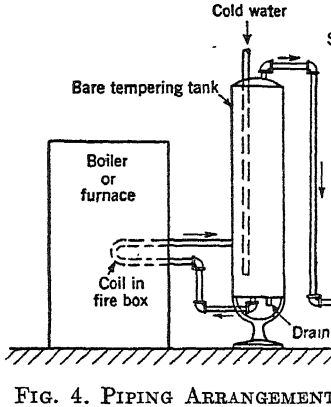


FIG. 4. PIPING ARRANGEMENT FOR CONNECTING ELECTRIC WATER HEATER TO FIRE-BOX COIL

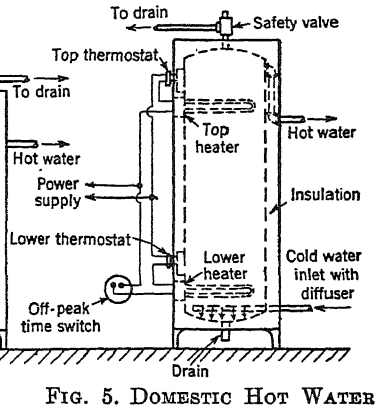


FIG. 5. DOMESTIC HOT WATER HEATER FOR OFF-PEAK SERVICE

used for water heating into two classifications, regular and off-peak. A time switch automatically limits use of the off-peak heating element to the hours of off-peak load, while the regular heating element is a stand-by at all times. Storage of this two-element type of water heater is larger than average to help carry over the periods when the off-peak element is timed out. Some utilities now offer a schedule which, beyond a stipulated minimum, lowers the rate for all electric service if an electric water heater is installed.

Competition with other fuels, especially gas, seems to be the major controlling factor in the use of electricity. The first cost of electric storage heaters is greater than for gas, owing to the need for larger tank storage due to off-peak service and slower recuperating capacity.

In residential work, to effect a saving in the cost of operation, it is sometimes desirable to use a furnace coil or indirect heater in connection with an electric water heater. In this case it is important to make the proper connections in order to benefit by any heat obtained from the furnace, and at the same time to prevent dangerous overheating. The proper piping connections are shown in Fig. 4, and in this case the electric heater will only furnish heat when insufficient heat is supplied from the furnace. This arrangement has a further advantage in the summertime in that the bare tank through which the cold water passes on its way to

the electric heater serves as a tempering tank, absorbing heat from the basement air and requiring the use of less energy in the electric heater.

A typical domestic hot water heater as shown in Fig. 5 is arranged with upper and lower heating elements for the usual type of off-peak heating service. The lower heating element is under the control of the off-peak time switch. However, the upper heating element is usually connected to the line so that, in case the supply of hot water in the tank becomes exhausted, the top thermostat can turn on the top heater and heat a small supply of water. The top heater will not heat the water in the tank below its location, but when the off-peak period arrives the lower heater is turned on and the entire tank becomes heated.

CALCULATING CAPACITIES

In calculating electric heating capacity, one kilowatt is equal to 3413 Btu per hour or 14.2 sq ft equivalent direct steam radiation.

All of the energy applied to an electric resistor is transformed into heat. The output of an electric heater is a fixed constant, unaffected by the temperature of the surrounding air, and the total load on an electric heating system is the total wattage of the connected electric heaters.

ELECTRIC HEATING BY INDUCTION AND DIELECTRIC MEANS

These methods differ radically from resistance heating. They have many important industrial uses, and open up a whole new field of special application where extreme speed or control of heat location are vital.

Metals and other electrical conductors can be heated by induction. The work is placed in an alternating magnetic field within, or adjacent to, a coil, and heat is produced in the body of the piece by eddy currents. While induction heating has certain limitations, it has great advantages in certain applications such as melting metals, forging, brazing, heat treating and particularly for localized heating and zonal hardening of metals. It is possible to apply localized heat so rapidly that conduction cannot draw the heat away before it has time to accomplish the desired purpose at a particular spot. Surfaces and local areas can be hardened without distortion or scale formation.

Commercial 60-cycle alternating current may be used in special cases, such as induction heating of large pressure vessels, but special higher frequency generating equipment is generally required. It should be carefully selected for the particular kind of work to be done. Motor-generators with frequencies in the vicinity of 250 cycles per second, are used for many melting furnaces. Motor-generators having frequencies between 2,000 and 10,000 cycles per second, are generally used for heat treating and hardening sizeable parts. For heating or brazing thin sections or small parts, electronic tube oscillators, spark discharge oscillators, or mercury arcs are used to produce frequencies ranging up to 500,000 cycles per second. Work coils used with high frequency induction heating are generally copper tubes through which cooling water is circulated. These must be specially designed for each application.

Non-conductors of electricity can be heated internally by dielectric means by placing the materials in a high frequency electrostatic field between electrode plates. This process is distinctly different from the induction heating process. High voltages and very high frequencies, often up to 50 million cycles, are needed to produce the desired rate of

heating. The main field for dielectric heating is with materials which are poor thermal conductors. Food can be sterilized, plywoods bonded, plastics heated, granular or crystalline material dehydrated, deep-pile fabrics dried, and countless other products heated quickly and uniformly. Dielectric heating is well suited to many continuous production processes, as the materials can pass through the heating field quickly and without the necessity of contact with the electrode surfaces.

POWER PROBLEMS

The cost of electric energy varies because of several factors. Distribution costs differ for large and small users. The fact that electricity cannot be economically stored, but must be used as fast as generated, makes it impossible to operate electric plants at uniform loads; hence, even the time of use may affect the cost of electricity. Special low rates are sometimes available during certain prescribed hours of use.

Since cost of production and distribution depends not only upon the quantity of energy used but also upon the maximum rate of use, electric energy is often sold on a demand rate basis. In some cases, the demand charge is based upon the rated connected load; in other cases, upon the maximum demand indicated by a demand meter.

Homes are almost universally supplied with lighting current of 115 volts, which can only be used economically for small heaters. Usually the service lines will not permit more than plug-in devices. The *National Board of Fire Underwriters* permits approved heaters of 1320 watts or less to be plugged into approved baseboard receptacles, but such heaters cannot be served on a circuit supplying much other load without overloading the circuits. There is an increasing trend toward supplying homes with three wire 115–230 volt service. Where homes have such service, larger heaters can be installed. For industrial purposes, heaters should be designed to use polyphase power, which is usually supplied at 208, 220, 440 or 550 volts. All polyphase heaters should be balanced between phases. In ordering electric heaters, proper voltage must be specified, as the heat produced will vary as the square of any variation in voltage.

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CHAPTER 42

CORROSION AND WATER FORMED DEPOSITS, CAUSES AND PREVENTION

Definitions, Classification and Characteristics of Water, Causes and Prevention of Scales and Sludges, Causes and Prevention of Slimes, Under-Water Corrosion, Atmospheric Corrosion, Buried Pipe Lines, Handling Water Treating Chemicals, Legal Regulations

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THE surfaces of heating and ventilating equipment that are in intimate contact with water sometimes are affected by the chemical characteristics of contacting waters to such an extent that prohibitive amounts of insoluble materials are formed or corrosion ensues at an insufferable rate. To avoid or to correct such troubles, it is desirable that heating and ventilating engineers have a general appreciation of industrial water chemistry. The principal purpose of this chapter is to provide those criteria by which the average engineer may judge whether a problem is one that will yield to rather simple remedies, or will require the skill of an experienced water technologist.

DEFINITIONS

The following definitions for water-formed deposits, corrosion, and closely allied terms have been proposed:

Water-Formed Deposits. A water-formed deposit[1] is any accumulation of insoluble material derived from water or formed by the reaction of water upon surfaces in contact with water.

Deposits formed from or by water in all of its phases may be further classified as scale, sludge, corrosion products, or biological deposits.

Scale. Scale[1] is a deposit formed from solution directly in place upon a confining surface. It is a deposit which will retain its physical shape when mechanical means are used to remove it from the surface on which it is deposited. Scale, which may or may not adhere to the underlying surface, is usually crystalline and dense, frequently laminated, and occasionally columnar in structure.

Sludge. Sludge[1] is a water-formed sedimentary deposit. It usually does not cohere sufficiently to retain its physical shape when mechanical means are used to remove it from the surface upon which it deposits. Sludge is not always found at the place where it is formed. It may be hard and adherent, and baked to the surface on which it has been deposited.

Biological Deposits. Biological deposits[1] are water-formed deposits of biological organisms or the products of their life processes. Biological deposits may be microscopic in nature, such as slimes, or macroscopic, such as barnacles or mussels. Slimes are usually composed of deposits of a gelatinous or filamentous nature.

Corrosion. Corrosion[2] is destruction of a metal by chemical or electrochemical reaction with its environment. In the corrosion process, the reaction products formed may be soluble or insoluble in the contacting environment. Insoluble corrosion products may deposit at or near the attacked area, or be carried along and deposited at a considerable distance from the attacked area.

Corrosivity. Corrosivity[2] is the capacity of an environment to bring about destruction of a metal by the process of corrosion. Corrosivity is a property of the environment, but it has no significance until the metal in question is specified.

CLASSIFICATION AND CHARACTERISTICS OF WATER

For industrial use there is no accepted conventional classification of water. Rather, each industry usually develops a body of ideas applicable to its own water problems.[4] For heating and ventilating engineers, it is perhaps most convenient to distinguish between mineralized waters and condensates.

Mineralized Waters

All the waters found in streams, wells, lakes, and the ocean are mineralized. The same is true of all municipal supplies even though they may have been *treated.* For a given area, ground waters are likely to be more highly mineralized than are surface waters. Conversely, surface waters

TABLE 1. MINERAL ANALYSES TYPIFYING COMPOSITION OF WATERS AVAILABLE AND USED INDUSTRIALLY IN THE USA

SUBSTANCE	UNIT	LOCATION OR AREA[a,b]								
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Silica	SiO_2	2	6	12	37	10	9	22	14	.....
Iron	Fe	0	0	0	1	0	0	0	2	.....
Calcium	Ca	6	5	36	62	92	96	3	155	400
Magnesium	Mg	1	2	8	18	34	27	2	46	1,300
Sodium	Na	2	6	7	44	8	183	215	78	11,000
Potassium	K	1	1	1	.....	1	18	10	3	400
Bicarbonate	HCO_3	14	13	119	202	339	334	549	210	150
Sulphate	SO_4	10	2	22	135	84	121	11	389	2,700
Chloride	Cl	2	10	13	13	10	280	22	117	19,000
Nitrate	NO_3	1	.....	0	2	13	0	1	3	.....
Dissolved Solids	.....	31	66	165	426	434	983	564	948	35,000
Carbonate Hardness	$CaCO_3$	12	11	98	165	287	274	8	172	125
Non-Carbonate Hardness	$CaSO_4$	5	7	18	40	58	54	0	295	5,900

[a]All values are parts per million of the unit cited to nearest whole number (see Reference 5).

[b]Numbers indicate location or area as follows:

(1) Catskill supply—New York City
(2) Swamp Water (Colored) Black Creek, Middleburg, Florida
(3) Niagara River (Filtered) Niagara Falls, New York
(4) Missouri River (Untreated) Average
(5) Well Waters—Public Supply—Dayton, Ohio—30-60 ft.
(6) Well Water—Maywood, Illinois—2090 ft.
(7) Well Water—Smithfield, Va.—330 ft.
(8) Well Water—Rosewell, N. Mexico
(9) Ocean Water—Average

are more likely to be contaminated with municipal sewage and trade wastes. Virtually all mineralized waters also contain biological organisms.

Mineralogical Characteristics. The character and amount of extraneous inorganic materials—including deleterious gases—dissolved and suspended therein, describe the mineralogical characteristics of any water. Revealing such information is the function of a mineralogical chemical analysis.

The analyses in Table 1 disclose the composition of the public water supplies used by about 45 per cent of the total population of the cities, in the United States, having more than 20,000 inhabitants.[5]

All values recorded are in terms of parts per million.* This is the approved standard terminology for reporting the results of mineral analyses.[6] Values reported in the other terms commonly used may be converted into the standard form by using the factors listed in Table 2.

*Parts per million are hereinafter abbreviated ppm. A part per million signifies a unit weight of material per million unit weights of the solution.

TABLE 2. CONVERSION FACTORS FOR WATER ANALYSES

TO CONVERT	INTO	MULTIPLY BY
Grains per U. S. gallon	ppm	17
Grains per Imperial gallon	ppm	14¼
Grams per liter	ppm	1000
Mg per liter	ppm	1

Data for dissolved gases or pH values have been omitted in Table 1 because even waters of the same mineral contents may vary widely in these respects. Unpolluted natural waters usually have pH values within the range 5 to 8, depending upon their *free* CO_2 contents. Polluted waters, which include those derived from wells or swamps in marshy ground, may have pH values well below 5.

Biological Characteristics. The slime-forming organisms are mostly lower plants, grouped by botanists into the Phylum Thallophyta. This group is distinguished by the absence of leaves, roots, or stems from the mosses, ferns, and seed plants which comprise the three other phyla of the plant kingdom.

The Thallophyta (see Table 3) are divided into algae, which can synthesize chlorophyll for the production of sugar, and the fungi which lack chlorophyll, and must therefore secure already synthesized carbohydrates.

All Thallophyta are of universal distribution and many of them are slime forming. Of the five divisions of algae, only three (the green, the blue-green, and the diatoms) are found in fresh water. Of the five divisions of fungi, all may occur in fresh water, the principal slime formers being indicated in Table 3.

The methods of analysis commonly used in the sanitary examination of a water have, as their principal object, to identify and count pathogens.

Most slime-forming organisms are not pathogens. When a water is subjected to a biochemical analysis for the purpose of evaluating its slime producing characteristics, tests, widely different from sanitary bacteriological tests, must be made. Tests upon the water itself are seldom satisfactory, and true indications of the sliming characteristics of a water can only be determined by the analysis of deposits on surfaces having a temperature close to the temperature of the final design equipment. The

TABLE 3. PRINCIPAL SLIME FORMERS

PHYLA	ROUGH DIVISION OF PHYLA
Algae	Single celled, sometimes forming slimy sheets. Many celled in either sheets or fronds.
Fungi	*Bacteria* (Schizomycetes) frequently forming slimy surface coatings. *Slime Molds* (Myxomycetes) forming slimy sheets as one stage of their life history. *Sac fungi* (Ascomycetes) of which one division, the yeasts, occasionally form slimy aggregates. The alga-like fungi (*Phycomycetes*) and the stalked fungi (Basidomycetes) rarely form slimes but their filaments may hold together the slimes of other organisms.

TABLE 4. PLANT WATER SUPPLY EXAMINATION

WATER SUPPLY—	200 feet deep well—average water temperature 53 F—water is producing a brown stain in plumbing fixtures.
SAMPLE—	The sample was scraped from the surface of the shell and tube condenser of #2 Freon Compressor on the meat chilling room. The sterile sample bottle was filled one-half with deposit and the balance with circulating water. No preservative was added—pH at time of collection was 7.4.
ANALYSIS REQUIRED—	
MACROSCOPIC ☑	MICROSCOPIC ☑
BACTERIOLOGICAL ☑	ORGANIC CONTENT ☑
PROBLEM—	A 25-ton Freon—12 Compressor has head pressure about 10 lb higher than during initial operation, without change in water temperature. Deposits have been observed on heat exchanger surfaces. It is desired to know the nature of these deposits and if they are the cause of this increased head pressure.
MACROSCOPIC EXAMINATION—	Heavy brown flocculent material settles rapidly in clear water. pH—7.3 Odor—woody, mouldy.
MICROSCOPIC EXAMINATION—	INORGANIC MATERIAL—small amount white crystals. AMORPHOUS MATERIAL—small amount—brown. IRON BACTERIA—profuse growth of crenothrix—(Photo usually included).
CULTURAL EXAMINATION—	SABOURAUD'S AGAR 1. Aerobic gram positive spore-forming rod with mucoid sheaths. (Photo usually included). 2. Short gram negative coccibacilli (Photo usually included).
TOTAL COUNT	100,000 organism/cc.
ORGANIC CONTENT (by WEIGHT, DRY BASIS)—60%	
DISCUSSION—	The presence of common slime-forming organisms in the deposit combined with high organic content indicates that the deposit is bacterial in origin. Heat transfer reductions would be caused by such a deposit. These deposits, combined with crenothrix, can cause corrosion of both ferrous and non-ferrous metals.
RECOMMENDATIONS—	It is recommended that the water be treated at the suction side of the deep well pump with chlorine in quantities sufficient to maintain a free chlorine residual of 1.0 ppm at the discharge of the shell and tube cooler. This treatment can be scheduled on an intermittent basis.

results of such a test are commonly reported in the manner illustrated in Table 4.

Condensates

All condensates result from the chilling of water vapor. Such chilling may result from natural causes, thus producing *dews, sweats, rain, and snow,* or from artificial causes, as in steam condensing equipment, producing condensate or return water.

In the heating and ventilating field, the biological characteristics of condensates are likely to be of concern *only* where the condensate is used

as cooling water in recirculating systems. The deleterious gas contents of condensates, however, very often create serious corrosion troubles.

The data in Table 5 typify the chemical composition of the atmosphere in rural and metroplitan areas, and of stack gases when various types of common fuels are used. The curves in Fig. 1 disclose the solubility of the major deleterious gases present in such atmospheres in otherwise pure water, when the partial pressure of the gas is one pound per square inch absolute.

The most common deleterious gases entrained by steam are oxygen and carbon dioxide. In rare instances, hydrogen sulphide, sulphur dioxide, or ammonia are present.

In most steam condensing equipment,[7,8] the non-condensable gases entrained with steam accumulate so that the amount present in the vapor space is several hundred times higher than in the incoming steam and,

TABLE 5. DATA TYPIFYING THE DELETERIOUS GAS CONTENT OF DIFFERENT ATMOSPHERES

Name of Gas	Chemical Formula	Air				Flue Gases					
		Rural		Metropolitan		Bitum. Coal		Fuel Oils		Natural Gas	
		% by Volume	Partial Pressure psia	% by Volume	Partial Pressure psia	% by Volume	Partial Pressure psia	% by Volume	Partial Pressure psia	% by Volume	Partial Pressure psia
Oxygen	O_2	21	3.143	21	3.143	2	0.299	7	1.048	10	1.497
Carbon Dioxide	CO_2	0.03	0.004	0.06	0.009	15	2.245	13	1.946	10	1.497
Sulphur Dioxide	SO_2	None	None	0.003	0.004	0.07	0.010	0.03	0.004	0.0001	0.0015

the amount dissolved in the condensate may therefore approach, or even exceed for short periods, the amount entrained by the steam.

CAUSES AND PREVENTION OF SCALES AND SLUDGES

Scales may be formed on surfaces of equipment in contact with water, and sludges in the body of the water, by the separation from the water of dissolved or suspended solids. According to the nature of a particular piece of equipment and the method of its operation, such separation may be promoted by one or more than one, of several factors:

a. The concentration of solids may be increased by the evaporation of water.

b. The dissolved solids may be rendered less soluble in the water by changes in temperature.

c. Conditions may favor the decomposition of unstable compounds with the formation of less soluble compounds.

Figs. 2 and 3 show that the solubilities of both calcium carbonate and calcium sulphate decrease with the rising temperature within a moderate range of temperatures. Surfaces transferring heat into water, such as condensers and coolers, are more susceptible to scale and sludge formation than are the cold parts of the same system using the same water.

The most common of the unstable soluble salts are the bicarbonates of calcium, magnesium, and occasionally iron. Under conditions favoring the removal of carbon dioxide, as when the water is strongly aerated or when it is boiled, the bicarbonates are readily converted to the relatively

insoluble carbonates (or, in the case of iron in the presence of oxygen, ferric hydroxide or oxide may be formed). Conversely, carbonates are readily converted to the more soluble bicarbonate by the addition of carbon dioxide or other acidic materials. This explains the increase in the apparent solubility of calcium carbonate at decreasing pH values (increasing concentration of hydrogen ion) shown in Fig. 2, the carbonate really going into solution largely as bicarbonate.

It is sometimes desired to evaluate the tendency in a particular water toward the separation of calcium carbonate, which may be desirable as a

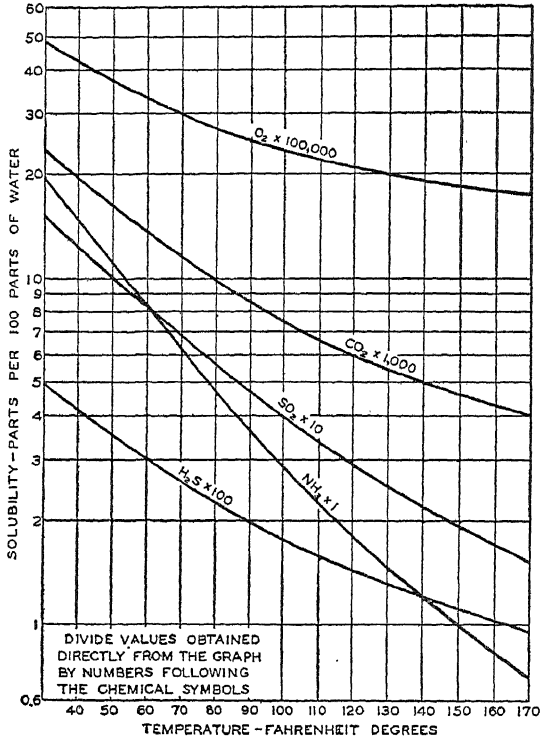


FIG. 1. SOLUBILITY OF GASES AT PARTIAL PRESSURE OF 1 PSI

means of establishing a corrosion-resistant film on metal surfaces, or in other circumstances may be undesirable because of the impedance of the calcium carbonate film to heat transfer. This tendency is indicated approximately by the Langelier Index,[9] which is obtained by subtracting the actual pH of a particular water from the pH at which it is estimated precipitation of calcium carbonate would just begin. This estimate may be made by the use of Fig. 4.

There are various expedients which may be employed for avoiding or mitigating difficulties due to scales:

a. The water may be treated before use to remove elements such as calcium, magnesium, and iron, which form relatively insoluble compounds. In the various softening processes this removal of these elements is accompanied by the addition of other elements, particularly sodium, the compounds of which are relatively soluble.

b. The water may be treated within the equipment to promote the separation of dissolved solids as sludges, rather than as scale which is, in most cases, more objectionable.

c. The increase in total solids, due to the evaporation of water, may be controlled by the displacement, continuously or intermittently, of some of the used water by fresh supply.

d. Substances, such as the polyphosphates, having the property of inhibiting the precipitation of calcium carbonate from solutions supersaturated with it, may be added.

e. The pH of the water may be lowered (hydrogen ion concentration raised) to reduce the tendency for precipitation of carbonate. This is permissible only to such an extent as will not cause a serious increase in rate of corrosion.

The choice of the best expedient must be made for each type of equipment, and will be affected by local considerations.

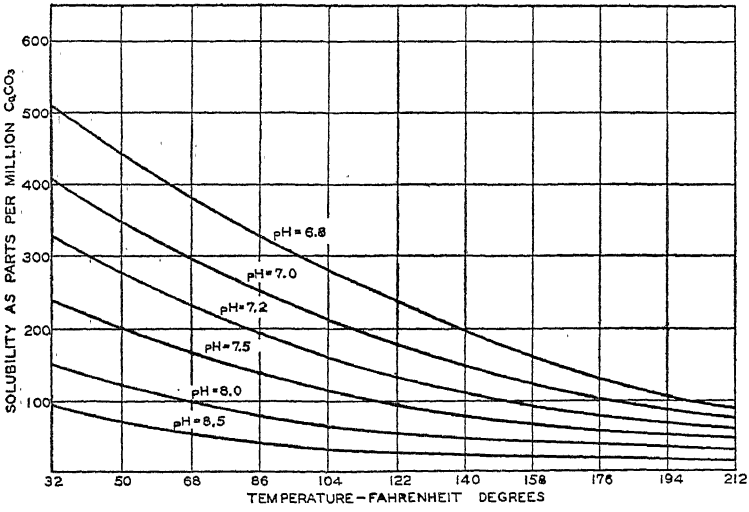


FIG. 2. SOLUBILITY OF CALCIUM CARBONATE IN DISTILLED WATER CONTAINING CARBON DIOXIDE

(*pH Values at Approximately 73 F*)

Fig. 2 Adapted from (1) Ind. & Eng. Chem., 20 (1928) 1197—by Baylis. (2) J.A.C.S. 50 (1929) 2086—Frear & Johnson.

Once-Through Equipment and Closed Recirculating Systems

Where abundant supplies of water are available at low cost, the cooling water may pass through the equipment once, undergoing a slight rise in temperature. Little difficulty from scale should be experienced in this case unless the carbonate hardness is more than 200 ppm, or the water has been treated to induce incipient calcium carbonate precipitation. Closed recirculating systems in which the water is cooled indirectly, as in radiators, and returned to the equipment, should usually be subject to little trouble with scale. However, in both once-through and closed recirculating systems, slimes may cause trouble.

If there is some tendency for scaling, it may usually be prevented by the addition of small amounts, about 5 ppm or less, of polyphosphate.[10] Alternately, a minor lowering of pH by the addition of carbon dioxide or sulphuric acid may be effective if permissible from corrosion standpoint.

Open Recirculating Systems

Where water from condensers and similar equipment is passed through a spray pond or cooling tower and then returned to the equipment, there is an increase in the concentration of solids because of the evaporation of some of the water into the cooling air, and, moreover, the aeration removes carbon dioxide. Both factors promote the tendency to deposit scale. If the conditions are particularly adverse, it may be necessary to subject the water to a softening treatment before use, this being the more feasible because of the reduced water requirement in such a recirculating system. When this is not practicable, or when the tendency to scale formation is only moderate, a considerable improvement may be effected by the

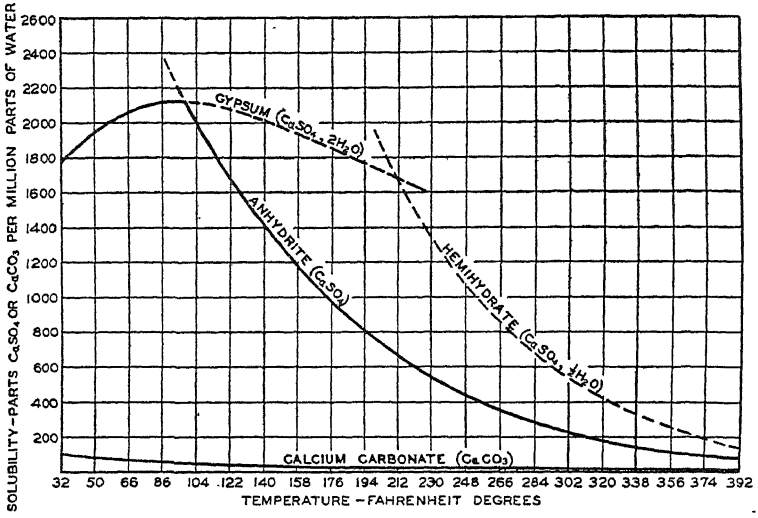


FIG. 3. SOLUBILITY OF CALCIUM SULFATE AND OF CALCIUM CARBONATE FOR COMPARISON

(*$CaCO_3$ in Equilibrium with Normal CO_2 Content of the Atmosphere*)

Fig. 3 Adapted from Bul. No. 15, Univ. of Mich. "Formation and Properties of Boiler Scales" by P. E. Partridge.

addition to the water of organic compounds such as gelatine, glucosates, dextrine, and tannin which tend to prevent precipitated material from forming adherent scales. In systems of this kind, the loss of liquid as spray from the cooling towers or spray ponds may limit adequately the final concentration of solids in the cooling water. If not, provision must be made for sufficient purging of used water.

Heating Systems

In hot water heating systems or in steam heating boilers where all condensate is returned, troubles from scaling should not be severe. If necessary, sodium phosphate or sodium carbonate may be added to the water to prevent the formation of adherent calcium sulphate scale.

Boilers and High Temperature Equipment

Where temperature exceeds 250 F, complete softening of the water is the only practical method for minimizing sludge formation. This is

usually accomplished by artificial or natural zeolites (called also ion-exchange materials) or by hot-process precipitation softeners.

In boilers operating at pressures above 100 psi virtually all the calcium, magnesium, silica, iron, and manganese salts entering with the feed water are potential scale or sludge formers.

In low pressure boilers (100–250 psig), the formation of adherent calcium sulphate (anhydrite) scales is most to be feared. Such deposits form on the *hottest* evaporative surfaces. It is a material of low heat conductivity. Even a layer of egg shell thickness may so impede the rate of heat transfer as to bring about over-heating of the metal.

The ortho-phosphates of sodium are most frequently used to prevent sulphate scales. The concentration of phosphate required is such as to cause the precipitation of calcium phosphate as sludge, thus keeping the boiling water under-saturated with respect to calcium sulphate. To a lesser extent, sodium carbonate (called also soda ash and sal soda) is also used. Most of the effective boiler compounds contain either phosphates or soda ash, or both. Certain organic materials and colloids are sometimes found to minimize scale formation. Where chemicals are introduced directly into the boiler in amounts adequate to prevent scale, sludge is formed in amounts proportionate to the calcium and magnesium salts entering with the feed water. To prevent troublesome accumulation of this sludge, as well as soluble salts, as evaporation occurs, some *blowdown* of boiler water is necessary.

CAUSES AND PREVENTION OF SLIMES

A water containing slime-producing organisms will produce prohibitive amounts of slime *only* when the conditions of use are such as to propagate their life processes. Whenever sufficient food material from normal water or from airborne dust combines with optimum temperature conditions, such as exist on cooling surfaces and air washers, serious quantities of slime will be produced.

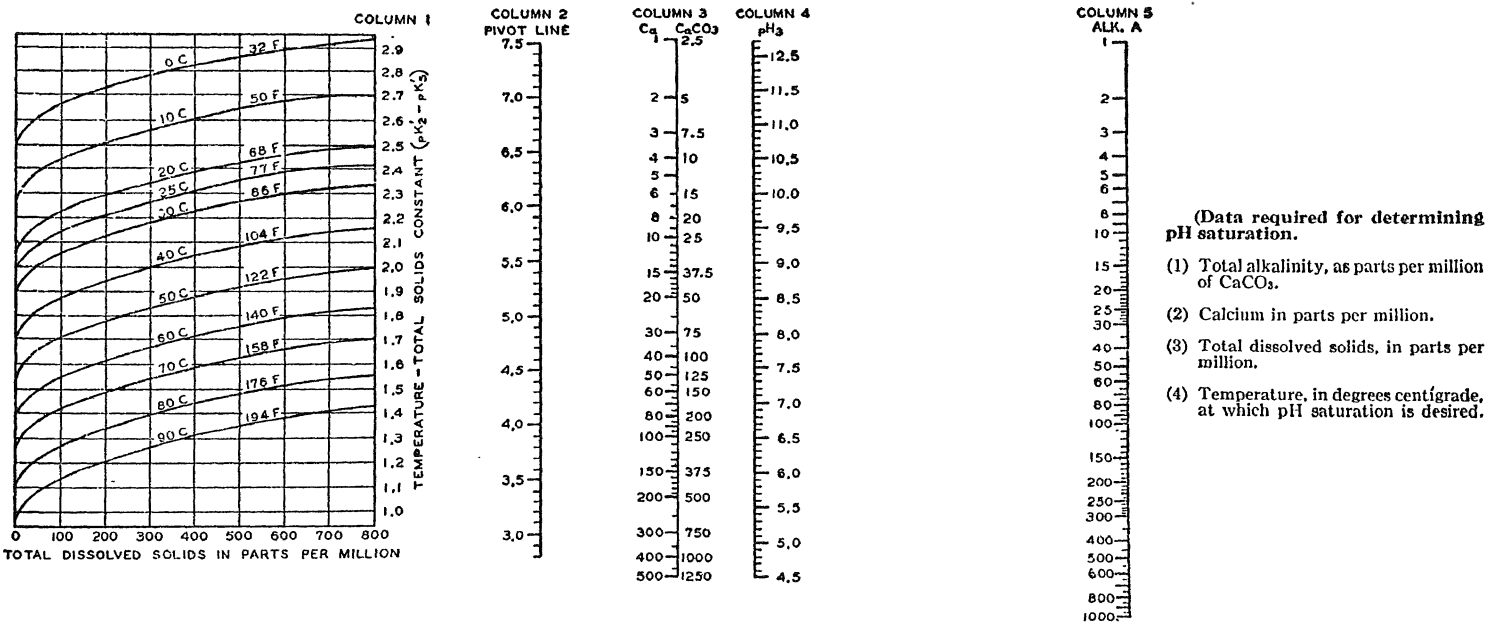
Some natural well waters do not contain sufficient foods to support luxuriant slime growths. Algae, which require light for carrying on their life processes, are likely to cause difficulty in cooling towers and other areas where sunlight is abundant. The ordinary slime-forming bacteria are capable of using a wide variety of nitrogenous and cellulose material as food sources. These bacteria thrive best under dark conditions such as exist in condensers and other heat transfer surfaces. Other organisms capable of causing similar difficulties use such a wide variety of food material as algae,[11] iron compounds,[12] and inorganic sulphates.[13]

At present, the use of toxic chemicals and irradiation are the two general means employed in slime control. The value of ultra-violet light, used so broadly in the beverage industry, is somewhat in dispute.

Anti-fouling paints have been developed and are fairly satisfactory for the prevention of the growth of macro-organisms such as *barnacles* and *mussels*, but these paints must be renewed at frequent intervals, and are not applicable to inaccessible areas such as the inside of pipe lines and cooling towers. Satisfactory *anti-sliming* paints have *not* been found.

Names and other pertinent data relating to some of the more common chemicals used in slime control are shown in Table 6.

Chlorine is the only chemical to which is attributed the ability to destroy slime-forming organisms. The others are presumed to poison marine organisms, most of which *recover* when the chemical is not used regularly.



(Data required for determining pH saturation.

(1) Total alkalinity, as parts per million of $CaCO_3$.

(2) Calcium in parts per million.

(3) Total dissolved solids, in parts per million.

(4) Temperature, in degrees centigrade, at which pH saturation is desired.

FIG. 4. GRAPH AND NOMOGRAM FOR DETERMINATION OF pH SATURATION BY LANGELIER'S FORMULA

(Applicable within pH Range 7.0—9.5)

[a]Based on article in Oct. 1936 issue of American Water Works Association Journal and later corrections for Tables 2 and 4. Prepared for Charles P. Hoover of the Columbus, Ohio, Water Softening and Purification Plant by M. L. Riehl.

Instructions for Using Chart:

1. Knowing temperature and total dissolved solids, find temperature and total solids constant on Col. 1.
2. Align this constant with given value of calcium on Col. 3 of Chart, then locate point on Col. 2 of Chart (Pivot Line).
3. Align this point on Pivot Line with given alkalinity on Col. 5; read pH saturation on Col. 4.

Saturation index is pH actual minus pH saturation.

E. G.—pH actual.	pH saturation.	Saturation index.
7.6	8.1	−0.5 (corrosive)
8.4	7.8	+0.6 (scale forming)

While chlorine is the most generally used chemical, the use of others may occasionally prove to be more practicable. Choice of the chemical is conditioned largely by the design and operation of the system.

Open Recirculating Systems

In spray ponds and cooling towers of the open type, light-loving algae growths are likely to cause blocking of the distribution piping and troughs. These organisms are most troublesome in areas accessible to sunlight. Algae slimes are usually stringy in character.

In open recirculating systems, continuous use of small quantities of chlorine is generally most satisfactory. In once-through systems, where large quantities of water are used, intermittent treatment a few times each day will usually result in satisfactory slime removal and chemical economies.

Neither the phenols nor copper sulphate may be used for the removal of slime already formed. For this purpose, chlorine gas is used. After being cleaned, the other chemicals may be used to prevent the reestablish-

TABLE 6. COMMON CHEMICALS USED FOR SLIME CONTROL

CHEMICAL	TRADE NAME	PHYSICAL STATE[a]
Chlorine	Chlorine	Gas
Hypochlorites	Calcium Hypochlorites Sodium Hypochlorites	Crystalline
Chlorinated Phenols Sodium—	Chlorophenylphenate Tetrachlorophenate Pentachlorophenate	Briquettes Briquettes Briquettes
Potassium Permanganate	Permanganate of Potash	Crystalline
Copper Sulphate	Blue Vitriol	Crystalline

[a] As shipped.

ment of slime in the system. The removal of green algae from a cooling tower should never be used as an indication that the true slime-forming organisms on heat exchanger surfaces have been removed. The more resistant slime formers, which so materially reduce heat transfer efficiency, will often be unaffected by treatment which completely eliminates algae.

Closed Once-Through Systems

In equipment where light is excluded, slime formations are due to fungi. Usually, they predominate on the heat exchange surfaces. Bacteria form thick, soft slime. Yeast and molds form tough rubbery slimes. Chlorine and hypochlorite solutions, fed intermittently, are used to prevent such slimes.

UNDER-WATER CORROSION

When deleterious substances are present in water, the corrosivity of the solution is increased in proportion to the amount of deleterious substances present, the temperature, and usually the rate of flow of the solution over the metal surfaces. There are other relevant factors, but their influence in general is subordinate to those mentioned. Dissolved oxygen, acid

gases, and chloride salts are the corrosion accelerators most frequently encountered.

Neutral and slightly alkaline waters saturated with air, corrode iron at a rate about triple that for the same water free of air. Hot water containing oxygen will corrode iron at a rate three to four times that for the same water when cold.

Corrosion of iron decreases as the pH of water solutions increases, and practically ceases at a pH of 11. If the metal contains film forming agents, such as chromium, nickel, and silicon, or if the water contains inhibitors such as silicates and chromates, corrosion may in some instances be minimized.

Cold Water Services

Where water from municipal supplies is used industrially in a closed system with little or no increase in temperature, it is seldom necessary or feasible to treat the water to reduce its corrosivity. When it is mandatory, the addition of caustic soda to *maintain* a pH over 11, *plus* the addition of sufficient sodium sulphite to maintain a residual of over 100 ppm (as Na_2SO_3), usually suffices to prevent serious troubles. However, in some cases the cost may be prohibitive.

When the use of sodium sulphite or a comparable chemical for oxygen removal is prohibited, as in potable waters, the addition of small amounts of lime to maintain a Langelier Index (See Fig. 4) of 0.5 or more may prove helpful.

In systems exposed to the atmosphere, as for example air washers or storage tanks, both laboratory[14] and field tests[15] have shown that the addition of alkalies to maintain a pH greater than 8.5, plus the addition of other chemicals that produce protective films on the metal surface, will measurably decrease corrosion. Sodium dichromate, sodium silicate, and tri-sodium orthophosphate have been shown to be effective film formers in the order mentioned.

Caustic soda is usually used to raise the pH value, and sodium dichromate is most often employed as a film former in industrial waters. In old systems, not previously inhibited, about 500 ppm of sodium dichromate are usually maintained at the start. After two or three months, and in new systems, a residual of about 300 ppm of dichromate usually proves effective. When insufficient dichromate is employed, pitting is sometimes accelerated. Aeration does not impair the efficiency of dichromates, but does deplete the caustic soda concentration.

In large industrial systems, the use of vacuum deaeration has been shown to be effective.[16] In small systems, the equipment required can seldom be justified, economically.

Soft water, as for example the effluent from zeolite softeners, is likely to be several times more corrosive to iron than hard waters. In small installations, the use of copper or brass pipe usually is a practical expedient. Cement lined pipe and tanks suitably resist attack.

Where the water contains slime-forming organisms, especially those bacteria that thrive on iron, chlorination of the water is imperative to inhibit tuberculation and subsequent pitting.

Bitumastic paints, applied at *regular* intervals upon *well cleaned* surfaces, will measurably prolong the life of equipment handling cold waters.

Hot Water Services

As a usual thing, corrosion does not create important troubles when temperatures are maintained below 140 F.

In closed systems where little fresh water is introduced, such as in a hot water space heating system, corrosion is usually negligible because the oxygen released in heating the water is purged through the vents.

Where large amounts of fresh water are constantly entering and are being heated, the use of mechanical deaeration is the most universally satisfactory expedient to employ. Where the use of such equipment cannot be justified economically, anti-corrosive chemicals, and the use of corrosion resistant metals, are the more practical expedients to be used.

Treating Chemicals. Alkalies, such as lime and caustic soda, silicates of soda (water glass), the poly-phosphates of soda, sodium sulphite, and sodium dichromate are usually used. Organic compounds, such as the glucosates, dextrines, and tannins are sometimes used, but their value is still a controversial matter. When any chemical is used, so many relevant factors are involved that it is always advisable to seek adequate technical counsel in inaugurating the treatment. Very often, where such precaution is not taken, new troubles are created that are more aggravating than the original difficulty.[17]

Silicate of soda is used to protect iron, lead, and brass water pipe.[18] For most waters, a solution of $Na_2O:3SiO_2$ is recommended. Sodium silicate, equivalent to about 10 ppm added silica, should be fed to the water for the first month after which it may be reduced to give 5 or 6 ppm added silica. Where careful control of the silicate feed is exercised, the water is not injured for domestic use by this treatment. The rate of corrosion of iron pipe has been reduced by 70 per cent, and dezincification of brass pipe practically stopped, by this simple treatment. The amount required and the effect are not the same in all waters.

Pipe Materials. Brasses with 60 to 67 per cent copper are dezincified in some corrosive waters and in certain localities, are not much more serviceable than galvanized iron or steel pipe. The zinc in brass pipes is leached out locally, leaving a plug of porous copper. The weakening of such pipe is especially noticeable under the threads. Dezincification is retarded by the use of silicate of soda (8 ppm added silica).[19]

In salt or fresh water, there is no material difference in rate of pitting of wrought iron, steel, low metalloid steels, or copper bearing steels. This is contrary to the relative performance of these metals in atmosphere.

Refrigerating Systems

Corrosion in refrigerating systems is confined to surfaces in contact with brines or those in contact with the refrigerant.

Brines. Refrigerating brines usually are comprised of sodium chloride, calcium chloride, or calcium and magnesium chlorides. The corrosivity of dilute brines is higher than their more concentrated solutions. The corrosivity of sodium brines, other conditions being fixed, is about 1.5 times greater than brines of the alkaline earth metals.

Brines are excellent electrolytes. Contact of dissimilar metals of wide potential differences, when in contact with brines, results in rapid corrosion by galvanic action.

The leakage of air, acid refrigerants, or both, accelerates the corrosivity

of brines. Ammonia precipitates calcium and magnesium salts thus clogging the system at restricted points.

The addition of caustic soda and sodium dichromate to brine solutions to inhibit corrosion of iron, is a more or less general practice. Sodium silicate and sodium phosphate are also used at times, but tests indicate they are not as effective as is sodium dichromate. It has been suggested[20] that 125 lb of sodium bichromate per 1000 cubic feet of calcium chloride brine, and 200 lb per 1000 cubic feet of sodium chloride brine, be added to inhibit brines; that when salt or calcium chloride is added to "strengthen" brine, sodium dichromate also be added in the amounts shown in Table 7.

Refrigerants. The common refrigerants, except those of the hydrocarbon type, will attack the common metals and alloys if *moisture is present.* Even a very small amount of water may cause severe corrosion

TABLE 7. QUANTITIES OF SODIUM DICHROMATE TO BE ADDED TO MAINTAIN INITIAL CONCENTRATION

SPECIFIC GRAVITY OF BRINE TO BE STRENGTHENED	LB SODIUM DICHROMATE PER 100 LB $CaCl_2$ ADDED
1.16	0.695
1.18	0.621
1.20	0.556
1.22	0.502
1.24	0.455
	LB OF SODIUM DICHROMATE PER 100 LB NaCl ADDED
1.12	1.79
1.14	1.47
1.16	1.32
1.175	1.18

with certain refrigerants. The amount required need only be sufficient to produce a water film on the metal surface.

With the halogenated hydrocarbons, complete elimination of water is much to be desired. Where ammonia is used, copper and its alloys, aluminum and zinc, are attacked especially at elevated temperatures. When sulphur dioxide is used, more than 50 ppm (0.005 per cent) of water will cause appreciable corrosion of virtually all the common materials.

Minimizing Condensate Corrosiveness

There are four expedients that may be utilized to minimize corrosion in steam condensate systems: (1) treatment of the boiler feedwater so as to eliminate deleterious gases entrained with the steam, (2) design of the condensing equipment to minimize dissolution in the condensate of the deleterious gases entrained with the steam, (3) chemical treatment of the condensate, (4) use of resistant metals.

Boiler Feedwater Treatment. Elimination of oxygen from boiler feedwater and, therefore, from the steam developed, can be accomplished either mechanically or chemically. In some steam generating stations, both expedients are employed.

Tests[21] have indicated that in small low-pressure heating boilers, where the boiler input contains less than about 50 ppm of carbonate hardness,

the CO_2 in the steam can be controlled by adding calcium hydroxide to the boiler. In Fig. 5 are shown the equilibria conditions proposed for boilers operating at pressures up to about 5 psi gage. This expedient may *not* be used in higher pressure boilers, because of the possibilities of scale and sludge formations. In the latter, the only method used to date for treating the feedwater consists of removing the alkaline earth salts, *i.e.*, softening, and subsequent acidulation followed by deaeration at temperatures near the atmospheric boiling point of water.[22]

Design of Condensing Equipment. In the design of water heaters and comparable types of condensing equipment,[23] it is possible to shift the accumulation of non-condensible gases to a location away from the condensate level and, subsequently, vent these gases to the atmosphere.

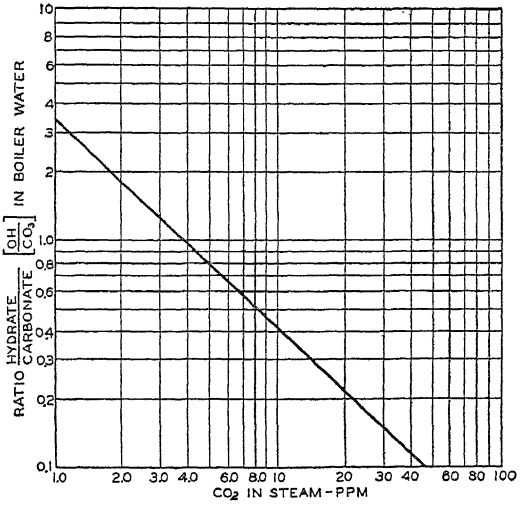


FIG. 5. RELATION OF HYDRATE/CARBONATE CONTENT IN *Hard* BOILER WATER AND CO_2 IN STEAM AT ABOUT 5 PSI OPERATING PRESSURE

(*All analytical values are ppm by weight*)

Venting an amount of steam equal to about one-half per cent of the total steam entering the condenser is the optimum vent rate.

Venting, is of little practical value, when the CO_2 content of the incoming steam is below about 5 ppm. When the steam contains more than 5 ppm, venting provides a means of producing a condensate containing a minimum of about 3 ppm. However, even as little as 3 ppm of dissolved CO_2 can produce active corrosion if large amounts of condensate are flowing.

Chemical Treatment of Condensate. Condensates containing comparatively large amounts of oil, are practically non-corrosive, due to the protective film provided by the oil. When oil is intentionally added to condensate,[24] inadequate quantities may accelerate rather than decelerate corrosion on those surfaces not covered by the oil. Sodium silicate added to CO_2-bearing condensate has been shown to decrease, but not entirely prevent, corrosive action. It is not definite whether the protection afforded by silicate solutions is due to the establishment of a protective

film on the metal surface or to neutralization of the CO_2 by the alkali in the silicate solution.

It has been postulated that ammonia,[25] cyclohexylamine,[26] ethylene diamine, and morpholine[27] will retard corrosion of condensate lines. Tests with benzylamine have also been reported.[28] Where copper and its alloys are involved, the use of alkaline inhibitors is believed inadvisable. The use of small amounts of sodium hexametaphosphate has been suggested too, but tests[29] indicate that this salt accelerates rather than decelerates, the rate of attack of steel by condensate containing CO_2 and oxygen. Whether chemical treatment of steam or condensate is feasible, must be determined not only upon the basis of the acuteness of corrosion troubles, but also upon the uses to which the steam or condensate is put.

Use of Resistant Metals. For economic reasons, the metals known to resist corrosion can seldom be used exclusively for condensate lines in any

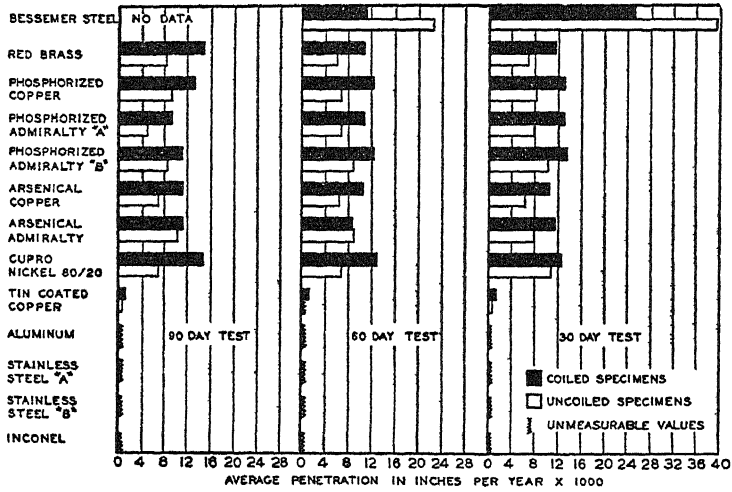


FIG. 6. COMPARATIVE CORROSION RESISTIVITY OF 10 MATERIALS EXPOSED TO CONDENSATE

sizeable enterprise. Nevertheless, there may be instances where the use of a limited amount of the more costly, but resistant, materials can be justified. The data in Fig. 6 are the results of tests[30] designed to reflect the corrosion resistance of the more commonly used metals to attack by condensate containing oxygen and CO_2.

In contemplating the use of a resistant metal, as a section of a condensate line, it should be remembered that, if other conditions are *right*, corrosive attack will merely be transferred down stream in the system. Galvanic corrosion resulting from the contact of dissimilar metals in a condensate line seldom occurs. No paint or similar protective coating has thus far proven satisfactory. Tests of cement lined and vitreous lined pipe have shown the linings to be readily dissolved by hot condensates.

ATMOSPHERIC CORROSION

Most of the problems originated by atmospheric corrosion occur in connection with the fire-side of boilers and furnaces (including their flues

and stacks), sewer vents, air ducts, coal and ash handling equipment. Usually such equipment is fabricated from common types of ferrous metals.

Generally little or no atmospheric corrosion occurs at temperatures higher than the boiling point of water, because at such temperatures little or no condensate is formed. If it does form at the higher temperatures, only negligible amounts of carbon dioxide and oxygen, present in the atmosphere, will dissolve in the hot liquid, but sulphur gases may dissolve and cause rapid attack. Oxygen, sulphur dioxide, sulphur trioxide, and carbon dioxide are the deleterious gases most frequently accountable for corrosion in moist atmospheres.

Coal Storage and Handling Equipment

Virtually all coals contain sulphur in the form of pyrite, and some moisture. In storage, the pyrite is likely to be decomposed by oxidation. Moisture dissolves the products of decomposition forming sulphurous and sulphuric acid. The acid solutions vigorously attack the supporting metal.

Rubber linings have been developed for coal chutes and bins that effectively resist corrosion and the abrasive action of the coal, but they are expensive.[31] Concrete linings for steel bunkers have also been effectively employed.[32]

The use of high chromium steels is not always a sure cure, especially with coals treated with dust allaying agents high in chlorides.

Flues, Stacks, and Fire-side of Boilers

The surfaces of flues and boilers contacting the products of combustion, seldom experience corrosive attack when the equipment is in operation. Breechings, smoke hoods and canopies in contact with flue gas may, however, be subject to attack during the warming-up period of an appliance, or when the rate of operation is so low that the temperature of the flue gas is below the dew-point. It is common practice to use cast-iron or acid resistant vitreous enameled steel in flue gas connections to appliances, to prolong the life of these parts. The shut-down period, when condensation of moisture occurs on the metal surfaces, is usually the time when most damage is done.[33] In those sections of the stacks where flue gas temperature drops below the dew-point, corrosion is inevitable during operation.

It is clear that where long shut-down periods are anticipated, a practical method for mitigating corrosion is to clean the surface thoroughly and to provide adequate clean, dry air circulation to prevent condensation. (See also Care of Idle Heating Boilers, Chapter 15).

Protective coatings with organic binders are destroyed rather rapidly above 400 F because of the decomposition of the organic materials. The surfaces of metals, whose temperature does not exceed 400 F, may be protected by periodically applying paints such as those specified in the following paragraphs entitled Air Ducts.

Air Ducts

The most practical method for protecting air duct surfaces made of steel from atmospheric corrosion, is to apply protective paints. One of the most effective protective coatings is red lead paint.

Three coats of paint should be applied, of which the first two coats should be rust inhibitive paint such as red lead paint, with the second coat tinted to a light brown color with carbon black, and the finishing coat may

be red lead paint tinted to a black or brown color, black paint made according to Federal Specification TT-P-61, red iron oxide paint conforming to Federal Specification TT-P-31, or white or light tinted paint made according to Federal Specification TT-P-40.

Another paint which has had some use for priming iron and steel is zinc chromate paint.

Under some conditions, a chlorinated rubber base paint made according to Federal Specification TT-P-91 may be used for the finishing coat, particularly where the presence of highly corrosive gases or contact with strong alkaline water would injure the standard paints. Rubber base paints should be used only for the finishing coat over regular priming and second coats.

BURIED PIPE LINES

Lines that are cold and in intimate contact with the earth are corroded from the same causes as in mineral waters, but pitting is usually more intense due to variations in concentration of salts and oxygen in solution, acidity, drainage, and presence of solid materials (such as cinder) in contact with metal pipe. Galvanic currents, induced by contact of certain dissolved constituents in the soil, often act over a large area, and accelerate corrosion where they leave the pipe line.

Certain bacteria that thrive in the absence of oxygen have the power to obtain hydrogen and dissociate sulphates in the soil, with a resultant production of hydrogen sulfide which attacks the iron to form iron sulphide.

Stray electric currents from electric power generating stations sometimes find their way into buried steel structures, and do damage in proportion to the current density where the current leaves the metal to enter the ground.

Pipe Materials

Under many conditions where steel would be corroded, the use of corrosion-resistant metals other than steel may be desirable, even if greater in first costs. Wholly austenitic stainless steels are very resistant to underground corrosion. In most environments copper, red brass, and copper-silicon alloys will resist corrosion and may, at times, be used to advantage. However,[34] soils with a high content of organic matter or alkaline soils, in which the ratio of clorides and carbonates to sulfate is high may be corrosive. Copper should not be embedded directly in cinders or in tidal marshes where it may be subjected to attack by sulfur compounds. Lead[35] corrodes chiefly in soils deficient in oxygen or containing cinders. Because lead is corroded to a considerable extent in most soils, lead coatings applied to steels are not adequate for underground use.

Galvanized iron pipe will resist corrosion for various periods of time, depending on the soil and how long the galvanized coating lasts. The zinc used for the galvanized coating, is on the electrochemical protective side of the iron, and the zinc is corroded and changed to zinc compounds before the iron is attacked. This accounts for the protection afforded by galvanized iron. Even if some protection is obtained, eventually the galvanized coatings are destroyed by chemical action and the corrosion of the steel begins.

Protective Coating

Protective coatings for buried pipe lines are in a class by themselves because of the unusual service conditions, and because it it not possible to

maintain them by recoating when necessary. Buried steel pipe lines have been protected against corrosion with considerable success by the use of very thick bituminous coatings applied in molten condition. The best results are obtained by applying the bituminous coatings over a standard priming coat such as red lead or a bituminous paint, and for long service it has been found that after the bituminous coatings are applied, a wrapping of asbestos fabric saturated with bitumens will prevent movement and displacement of the bituminous coatings, and add greatly to the length of time satisfactory protection will be maintained.

Cathodic Protection

Protection is obtained by rendering the structure cathodic to the surrounding water or soil by means of a controlled difference of potential. This method, which has proved satisfactory and economical on a number of gas and oil pipe lines underground, has also been applied with some success to the protection of the inside of water storage tanks and other structures that are in contact continuously with water. Protective coatings that insulate a large portion of the metal surface will reduce very materially the total amount of protective current that it is necessary to impress on bare anodic areas, to arrest corrosion.

Because of differences in environmental conditions, it is necessary to determine or estimate the minimum current density required for each structure, and design the anode or anodes so that the necessary protection can be obtained most economically. In water having relatively high electrical conductivity such as in sea water, this is comparatively easy compared with fresh water. In the latter, the composition of the water is a major factor. It is therefore desirable to obtain an accurate estimate of the minimum current density required. The current is then controlled by the potential between the anode and the structure to be protected.

Rectifiers have generally proved to be the most practical means for supplying the necessary current for protection of surfaces in contact with neutral waters.[36]

HANDLING WATER TREATING CHEMICALS

Virtually all the chemicals used in water conditioning are injurious if taken internally in large doses. Many also cause severe skin irritation. Thus, they should be handled with caution.

Caustic soda, lime, and concentrated sulphuric acid will burn the flesh. In addition, if mixed with small amounts of water, sufficient heat may be generated so that spattering occurs or the container becomes too hot to handle.

The chlorophenol compounds, even in the low concentrations used in water conditioning, have been reported to[37] produce dermatitis. Chromitch is not uncommon among workers handling chromates. The amines are said to be absorbed through the skin.[38] Morpholine is said to cause kidney and lung trouble when so absorbed.

Chlorine gas irritates the skin, eyes, and mucous membranes. Concentrations as low as 0.004 per cent by volume in air cause dangerous illness in 0.5 to 1 hour.

When relatively large amounts of the non-gaseous chemicals are to be handled, protective clothing, including goggles, should always be pro-

vided, and a shower head or its equivalent provided at or very near the point where the chemicals are mixed. *Chemicals should always be washed from the skin with large volumes of water.*

For the handling of chlorine and chlorinators, the U. S. Public Health Service[39] stipulates the following safety requirements:

1. Suitable gas masks and a small bottle of ammonia for testing for leaks should be kept at convenient points immediately outside the room or enclosure in which chlorine is being stored or is in use. Gas masks should be inspected at regular intervals and kept in serviceable condition. Note:—All-purpose masks offer adequate protection only when the concentration of acid gases does not exceed two per cent—See safe Practises Pamphlet #64 National Safety Council.

2. Chlorinating equipment and cylinders of chlorine should be housed preferably in separate buildings above the ground level.

3. The room or building housing chlorinators in service should be maintained at a temperature above 60 F, but never in excess of the normal summer temperature. The cylinders of chlorine should be shielded, where necessary, from excessive heat or cold. Direct heat should not be applied to cylinders of chlorine, nor should hot water be poured over them or come in contact with the cylinder valve.

4. Adequate ventilation should be provided for all enclosures in which chlorine is being fed or stored.

5. All joints of tubing connecting chlorine cylinder and chlorinators should be kept absolutely tight and inspected frequently to insure tightness. Tubing should slope upward from the cylinder.

LEGAL REGULATIONS

In a number of states, the water used for humidification, even in industrial plants, is required to meet drinking water standards insofar as bacteriological quality is concerned. A ruling of the *U. S. Department of Agriculture*, Meat Inspection Division prohibits the use of chromate in water used for air washing when the air later contacts foodstuffs.[40]

There is an ever growing consciousness on the part of public health officials of the necessity for regulations to *protect* potable water supplies. Attesting this is an ordinance[41] now in effect in Detroit, Michigan, which stipulates in part:

"No physical connection shall be maintained between lines carrying city water and pipes, pumps, or tanks supplied from any other source. Where dual supplies are necessary or desired, lines carrying city water must be protected against back flow of polluted water by an *atmospheric gap*. Secondary supplies and emergency sources shall include: surface waters from rivers, lakes, ponds, lagoons, and reservoirs; well waters both deep and shallow; any supply of water which has been stored, held, or reserved after being used for industrial purposes; cooling water, or water which has in any way been treated, processed, or has been subjected or exposed to any contamination of a bacteriological or chemical nature; and water from any other source than the city supply."

The U. S. Public Health Service stipulates:

"Salts of barium, hexavalent chromium, heavy metal glucosides, or other substances with deleterious physiological effects, shall not be allowed in the water supply system."

The same agency recommends that the concentration of the substances listed be held below the values cited in Table 8. The Board of Directors of the *American Water Works Association* has accepted these values as standard for *all* public water supplies in the United States.[42] While their action is not binding, prudence dictates that no form of treatment should be used that will result in raising the concentration of the substances listed above the value cited.

Since virtually all of the permissible chemicals used for scale, slime, and corrosion control have deleterious, physiological effects if taken internally

TABLE 8. RECOMMENDED MAXIMUM ALLOWABLE CONTENT IN WATER SUPPLY[a]

SUBSTANCE	MAX CONCENTRATION, ppm	SUBSTANCE	MAX CONCENTRATION, ppm
Copper	3.0	Arsenic	0.05
Iron & Manganese (Total)	0.3	Selenium	0.05
Magnesium	125.0	Phenols (Total)	0.001
Zinc	15.0	Poly-phosphate of Sodium	10.0
Lead	0.1	pH Value @ 25C	10.6
Fluorine	1.0		

[a] *U. S. Public Health Service.*

in *relatively large doses*, they should always be carefully *proportioned.* To insure this, the Detroit ordinance stipulates that the chemical feeding device must have the following major characteristics:

"1. There shall be a visible means of checking the quantity of material being applied by the feeding device.

2. A water metering device, sealed to prevent tampering, shall be installed to measure the flow of water being treated.

3. The device shall be constructed so that in the event of back-flow or vacuums, the maximum amount of material that may be possibly back-siphoned from the device or any of its attachments or parts shall not exceed one fluid ounce.

4. Should there be a failure of the water metering device or the water supply, the feeding device shall automatically cease operating."

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CHAPTER 43

OWNING AND OPERATING COSTS

Fixed Charges: Amortization, Interest, Taxes, Insurance, Rent; Maintenance Costs, Service Costs: Operating Refrigeration Equipment, Condenser Water, Heating

THE purpose of this chapter is to discuss the owning and operating costs of heating, ventilating, air conditioning and refrigeration systems for buildings from an economic standpoint so that owners or prospective purchasers may compare the operating economics of one system with another and evaluate properly the overall costs of the systems instead of considering only the first cost.

There are cases in which it may be desirable to study the possibilities of installing a system for the purpose of obtaining a substantial increase in income or a better return on the investment due to: increased patronage in theaters, stores, or hospitals; increased occupancy in office buildings; improved efficiency of employees in offices or factories; or improvement in a manufactured product, or a decrease in its cost of production.

Owning and Operating Costs may be grouped under three headings: (1) *Fixed Charges*, (2) *Maintenance Costs*, and (3) *Service Costs*.

FIXED CHARGES

Fixed Charges, which are the costs of owning the system, include: (1) Amortization, (2) Interest, (3) Taxes, (4) Insurance, and (5) Rent.

Amortization

Amortization cost will depend on: (1) the total first cost, and (2) the amortization period.

The *total first cost* of an installation is the actual dollar outlay or capital expenditure required to buy and install the air conditioning, or heating and ventilating system ready for operation. It can be divided into two parts: (*a*) The first cost of the air conditioning or heating and ventilating system itself, and (*b*), other first costs incurred because of the installation of the air conditioning or heating and ventilating system.

The *first cost* of air conditioning or heating and ventilating systems includes the following:

1. Heat producing equipment including boilers, burners, etc.
2. Heat distributing equipment including direct radiation, piping, etc.
3. Air handling equipment including fans, air heaters, air conditioners, filters, controls, etc.
4. Air distributing equipment including ducts, outlets, grilles, etc.
5. Refrigerating equipment including piping, pumps, etc.
6. Water conservation devices including towers, evaporative condensers, etc.

The best procedure for establishing the first cost of any system is to select the various parts after thorough engineering study, and then to estimate the installed costs of same. When such detailed work is not war-

ranted, or when only rough comparisons are desired between several types, approximate unit costs are of value as time savers.

Approximate installed prices of the various parts are shown in Tables 1, 2, and 3 and, as indicated, vary with the size or capacity of the equipment. The apparatus and items included in each group are stated in the footnotes beneath the tables. By use of these three tables it is possible to obtain a reasonable approximation of the cost of heating or air conditioning a given space or building. In order to use the approximate values indicated in Tables 1, 2 and 3, a rough estimate of the load is required. If time does not permit a determination of the load, and if extremely rough figures will suffice, Table 4 may be used as an indication of the price of various types of air conditioning applications.

Other first costs, incurred because of the installation of the air conditioning or heating and ventilating system, include costs of electrical work, plumbing, miscellaneous piping, building alterations, cutting, patching, remodeling, or redecorating after installation, consulting engineer's fees, licenses, permits, etc. These vary so widely that no approximations are possible, and each case must be considered alone.

The length of the amortization period to be used depends upon: the type and remaining life of the building or space for which the system is to be used; the type of equipment to be employed as a part of the system; the character of the business; and the lease or ownership conditions. For small shops in rented quarters on short term leases, a period of 5 years or

TABLE 1. TYPICAL INSTALLED COSTS OF HEAT PRODUCING AND HEAT DISTRIBUTING SYSTEMS

BTU PER HOUR (MILLIONS)	SQ FT EDR (STEAM) THOUSANDS	BOILER HORSE POWER	COST IN DOLLARS—PER MILLION BTU PER HOUR[a,b]			
			1	2	3	4
			BOILERS WATER TUBE	BOILERS FIRE-TUBE	HOT WATER SYSTEM FORCED CIRCULATION	DIRECT RADIATION SYSTEM STEAM
0.8	3.3	24		2100	8500	7850
1.2	5.0	36	2300	1750	8200	7600
1.6	6.6	48	2000	1570	8000	7350
2.0	8.3	60	1850	1460	7800	7200
3.0	12.5	90	1600	1230	7600	7000
4.0	16.6	119	1400	1100	7500	7000
5.0	20.8	149	1250	980	7500	7000
6.0	25.0	179	1160	920	7500	7000
7.0	29.2	209	1100	880	7500	7000
8.0	33.3	239	1050	850	7500	7000
10.0	41.6	299	1000		7500	7000
12.0	50.0	358	970		7500	7000
14.0	58.3	418	930		7500	7000
16.0	66.6	478	900		7500	7000
18.0	75.0	538	860		7500	7000

[a] Columns 1 and 2 include hand fired boiler erected, with shaking grates and standard trimmings, Column 1 includes brickwork and rotating soot blowers. Foundations and piping are not included.
Columns 3 and 4 include direct radiation, piping, valves, specialties, and insulation. Boilers, condensate and circulating pumps, boiler connections, and all building construction or alterations are not included.

[b] The approximate figures given above may vary as much as 30 per cent due to job conditions, labor rates, and locality. These figures represent the selling prices of the individual items indicated above based on costs encountered in the year 1940. It is suggested that correction be made according to the particular locality for increases in labor and material costs since that year.

TABLE 2. AVERAGE INSTALLED COSTS OF FORCED AIR HEATING AND AIR CONDITIONING APPARATUS

CFM SUPPLY AIR (THOUSANDS)	COST PER CFM—DOLLARS[d]			
	1	2	3	4
	AIR CONDITIONING EQUIPMENT[a]	HEATING AND VENTILATING EQUIPMENT[b]	DUCTS OFFICE BLDGS.[c]	DUCTS SPECIALTY STORES[c]
5	0.300	0.210		0.250
10	0.270	0.180		0.249
15	0.250	0.155		0.247
20	0.235	0.140		0.245
30	0.220	0.120		0.240
40	0.210	0.110	0.340	0.235
60	0.210	0.110	0.330	0.230
80	0.210	0.110	0.325	
100	0.210	0.110	0.320	
120	0.210	0.110	0.310	
140	0.210	0.110	0.305	
160	0.210	0.110	0.295	
180	0.210	0.110	0.290	
200	0.210	0.110	0.280	

[a] *Air conditioning equipment* includes fans and drives, filters, heaters, spray dehumidifiers or cooling coils, automatic controls, apparatus casings and insulation, and recirculating pumps.
[b] *Heating and ventilating equipment* includes fans and drives, filters, heaters, automatic controls and apparatus casings.
[c] Includes ducts, grilles, outlets, insulation where required and specialties.
[d] The approximate figure given above may vary as much as 35 per cent due to job conditions, labor rates and locality. Figures are based on conventional systems. Building alterations, piping, plumbing and wiring are not included. These figures represent the selling prices of the individual items indicated above based on costs encountered in the year 1940. It is suggested that correction be made according to the particular locality for increases in labor and material costs since that year.

TABLE 3. AVERAGE INSTALLED COSTS OF REFRIGERATION SYSTEMS AND WATER SAVING DEVICES

TONS REFRIGERATION	COST—DOLLARS PER TON[e]					
	1	2	3	4	5	6
	RECIPROCATING (WATER COOLING)[a]	CENTRIFUGAL (WATER COOLING)[a]	RECIPROCATING DIRECT EXPANSION[b]	EVAPORATIVE CONDENSER[c]	COOLING TOWER STEEL[d]	COOLING TOWER WOOD[d]
25	147		106	47		
50	132		86	40		
75	125		77	35		
100	120		72	32	47	40
150	115	137	68	30	45	38
200	113	124			44	36
250	110	115			42	35
300		107			40	33
400		97			38	31
500		93			36	29

[a] Columns 1 and 2 include compressors, evaporators, and water-cooled condensers; auxiliaries; electric motor, starter and drive; refrigeration piping, refrigerant and insulation of cooler and suction lines. Turbine driven centrifugal equipment may cost about 4 to 6 per cent more than motor driven, if condensing turbine and steam condenser, with supplementary equipment, are used.
[b] Column 3 includes same items as Column 2 except evaporator and auxiliaries are omitted.
[c] Column 4—These values are additive to Columns 1 and 3.
[d] Columns 5 and 6 include towers erected and a reasonable allowance for condenser water piping and pumps.
[e] The approximate figures given above may vary as much as 25 per cent due to job conditions, labor rates and locality. Building alterations, supply water and plumbing connections, wiring, chilled water piping and pumps are not included in these figures and may vary widely. Chilled water piping and pump costs may vary between $10 and $50 per ton of refrigeration effect. These figures represent the selling prices of the individual items indicated above based on costs encountered in the year 1940. It is suggested that correction be made according to the particular locality for increases in labor and material costs since that year.

TABLE 4. APPROXIMATE COSTS OF ALL-YEAR AIR CONDITIONING[a,b]

APPLICATION	SELLING PRICE PER UNIT INDICATED											
	SQ FT NET AREA			PERSON			TON REFRIGERATION			CFM SUPPLY AIR		
	LOW	AVG	HIGH	LOW	AVG	HIGH	LOW	AVG	HIGH	LOW	AVG	HIGH
Banks	$1.25	$2.00	$3.50	$80	$140	$320	$350	$480	$700	$0.95	$1.40	$2.75
Department Stores — Basement	0.60	1.00	1.15	25	40	100	250	325	400	0.60	0.80	1.00
Department Stores — Main Floor	0.60	1.05	1.25	25	40	80	250	325	400	0.60	0.75	0.90
Department Stores — Upper Floors	0.60	0.90	1.10	30	45	100	300	350	400	0.60	0.80	1.00
Hotels—Guest Rooms				$240[c]	$300[c]	$420[c]						
Office Buildings	$0.85	$1.25	$2.00	110	135	180	$300	$375	$500	$0.75	$1.05	$1.50
Offices—Small Suites	1.00	1.75	3.25	110	180	350	300	450	800	0.75	1.25	2.50
Restaurants	1.40	2.20	3.50	15	18	25	215	280	400			
Specialty Shops — Barber Shops and Beauty Parlors	$1.50	$2.50	$4.00	$50	$100	$150	$325	$400	$500	$0.70	$1.00	$1.50
Specialty Shops — Dress Shops	1.25	1.50	2.00	45	55	75	230	275	350			
Specialty Shops — Drug Stores	1.25	1.50	2.00	45	55	75	240	275	325			
Specialty Shops — Five-and-Ten	0.90	1.20	2.80	22	33	55	220	270	425	0.80	0.95	1.50
Specialty Shops — Shoe Stores	0.95	1.20	1.75	35	40	50	230	275	350			
Theaters				$9[d]	$15[d]	$23[d]	$215	$300	$450	$0.65	$1.00	$1.25

[a]Modern Air Conditioning, Heating and Ventilating, by W. H. Carrier, R. E. Cherne and W. A. Grant (*Pitman Publishing Corp.* 1940, p. 64).

[b]There is a wide variation in unit prices such as shown above, due to differences in load concentration and in complexity of physical layout. Prices cover air-conditioning work only, for year-round use (except the *low* column, which in general includes summer cooling only). Net area (square feet) includes corridors, but excludes elevators and service spaces. *Excluded* are the cost of plumbing and steam connections, electrical wiring, painting and redecorating, building construction and alterations, and boilers or burners. Low figures in general are simply direct expansion systems using city water for condensing. High figures are usually chilled water systems with cooling towers or evaporative condensers, and may be considered high quality systems as well.

[c]Price per room.

[d]Price per seat.

less may be proper, whereas for larger installations in buildings that are owned outright, a period of 10 or 20 years or more may be used.

Depreciation due to deterioration and obsolescence must also be considered in arriving at the amortization period. Deterioration and maintenance generally go hand in hand. If a long depreciation period is to be

TABLE 5. APPROXIMATE LIFE OF EQUIPMENT
(Including Obsolescence and Deterioration)[a]

	LIFE IN YEARS
1. HEAT PRODUCING EQUIPMENT	
(a) Boilers	15
(b) Stokers and burners	10
2. HEAT DISTRIBUTING EQUIPMENT	
(a) Piping—copper	20
(b) Piping—iron	10
(c) Radiation—concealed	12
(d) Radiation—direct	10
(e) Valves and specialties	5
3. AIR HANDLING EQUIPMENT	
(a) Filters—automatic	8
(b) Heating and cooling coils	10
(c) Spray humidifiers and dehumidifiers	10
(d) Fans	10
(e) Air conditioning units	10
(f) Motors	15
(g) Electrical starting equipment	8
(h) Pneumatic control systems	10
(i) Electric control systems	8
4. AIR DISTRIBUTING EQUIPMENT	
(a) Ductwork	20
(b) Outlets, grilles	20
(c) Duct insulation	10
(d) Painting	
5. REFRIGERATING EQUIPMENT	
(a) Centrifugal refrigerating machines	15
(b) Reciprocating refrigerating machines	10
(c) Motors and starters (see Item 3 above)	
(d) Piping—copper	20
(e) Piping—steel	15
(f) Pumps	15
6. WATER SAVING DEVICES	
(a) Evaporative condensers	10
(b) Cooling towers	10
(c) Wells	Varies Widely

[a] Modern Air Conditioning, Heating and Ventilating, W. H. Carrier, R. E. Cherne and W. A. Grant (*Pitman Publishing Corp.* 1940, p. 66).

used, then the item for maintenance, repair and replacement of wearing parts must be greater than for a short depreciation period.

Obsolescence depends mainly on time required for the equipment to become out-moded. Air conditioning, particularly, would probably suffer more from obsolescence in small plants than in large establishments. In addition the obsolescence of the building or property in which the equipment is installed may have a similar effect upon the equipment.

An approximation of the useful life of various items of equipment and parts of systems is shown in Table 5. It should be noted that if an appropriate maintenance item is not established, the rate of equipment deterioration may be substantially increased.

Interest

The interest chargeable may not represent the existing money rates. It may include an item to cover the diversion of capital or other items

TABLE 6. OWNING AND OPERATING COST

FIRST COST		ANNUAL SERVICE COST	
Cost of mechanical system		Electric Power Costs	
Other costs		Fans	
First Cost (FC)—Total		Pumps—Chilled water	
		Pumps—Condenser water	
ANNUAL FIXED CHARGES		Pumps—Well water	
		Cooling tower fans	
		Cooling tower pumps	
		Refrigeration machines	
Amortization—Depreciation period Y years		Miscellaneous or other	
Interest rate I%		Gas	
Amortization and Depreciation $\frac{FC}{Y}$ =		Coal	
		Oil—for boilers or Diesel engines	
		Steam	
Interest: $\frac{Y+1}{2Y} \times I$ =		For direct heating	
		For Ventilation—preheaters	
Taxes		For Ventilation—reheaters	
Insurance		For Turbine driven equipment	
Rent		For Engine driven equipment	
Annual Fixed Charges: (Total)		Sewers	
		Charges for discharging well water into public drainage systems	
ANNUAL MAINTENANCE COSTS		Annual Service Costs—TOTAL	
Lubricating oil and grease		SUMMARY	
Painting for corrosion protection or other purposes			
Replacement of worn parts		Annual Fixed Charges	
Refrigerant		Annual Service Costs	
Wages of engineer or operator		Annual Maintenance Costs	
Annual Maintenance Cost—TOTAL		Annual Owning and Operating Costs—TOTAL	

depending on existing tax laws which may make it necessary to charge interest due to diversion of capital as a cost item. It should be noted that interest may be based on an unamortized balance. As an example, a 15 year amortization period with a 4 per cent interest rate will approximate a 2.1 per cent average annual interest rate.

Taxes

The taxes chargeable will be the proportion of property tax caused by the increased valuation of the property due to air conditioning.

Insurance

The rate for insurance may vary considerably depending on the type of structure in which the equipment is located and upon other governing factors. A rate of about $0.60 per $1,000 may be considered as being representative for normal installations.

Rent

If the equipment under consideration is to be located in rented or leased quarters, it may be necessary to include an item for space rental.

An orderly arrangement of the various components of owning and operating costs, which will also serve as a check list to forestall inadvertent omissions, is illustrated in Table 6. The formulas for computing amortization and interest are given in the table. Interest should be computed on the undepreciated portion of investment only.

MAINTENANCE COSTS

Maintenance costs include replacement parts and the labor required for making repairs, replacing parts, cleaning, painting, etc. It should be noted

TABLE 7. APPROXIMATE MAINTENANCE COST FOR LARGE AIR CONDITIONING INSTALLATIONS, USING HIGH QUALITY EQUIPMENT

	DOLLARS PER TON PER YEAR
Repairs for refrigeration machinery	0.60
Refrigerant	0.25
Oil and grease	0.07
Painting (Water boxes and dehumidifiers)	0.25
Filters, clean and recoil 4 times per year	0.85
Controls, outside service	0.15
Cleaning air conditioners	1.15

that major overhauling or complete replacement may restore the capital value of certain items of equipment, and in such cases the costs incurred may not necessarily be charged as maintenance costs. Generally, routine labor requirements will be the function of an operating engineer or staff, and the responsibility of this group may extend beyond the equipment being discussed here; hence, it is important to include only an equitable share of the time of this group. Extraordinary repairs involving special machinery will usually be covered by contract with equipment service divisions, and should be accounted for on that basis.

Many of the items included in maintenance costs are highly variable and depend on the type and quality of the purchased equipment. For large air conditioning installations, using high quality equipment, some approximate costs per ton are given in Table 7.

In addition to the costs listed in Table 7, consideration should possibly be given to other items such as: water treatment for boilers; other boiler and heating plant cleaning and repairs; repair and replacement of heating plant valves, traps, and vents; water treatment for cooling tower or chilled spray water; drive belts, possible damage due to freezing weather; cleaning of air ducts; and repairs to insulation.

TABLE 8. EQUIVALENT FULL LOAD OPERATING HOURS OF REFRIGERATION EQUIPMENT USED FOR SUMMER COOLING MAY 15 TO OCT. 15[a]

APPLICATION	HR OPEN FOR BUSINESS	ATLANTA	BOSTON	CHICAGO	DETROIT	LOS ANGELES	NEW ORLEANS	NEW YORK	PHILADELPHIA	OKLAHOMA CITY	ST. LOUIS	WASHINGTON D.C.
Barber shops	1280	1010	650	720	720	680	1080	830	860	1020	890	940
Department Stores	940	840	560	610	610	580	890	700	720	840	750	780
Drug Stores	2100	1630	950	1060	1060	980	1790	1280	1330	1650	1420	1530
Funeral Parlors	600	440	300	330	330	310	470	370	380	440	400	410
Offices	940	870	560	620	620	580	900	710	740	880	770	810
Restaurant (Short Hour)	1290	970	535	620	620	570	1060	760	800	980	830	880
Restaurant (Long Hour)	2100	1510	820	930	930	850	1690	1170	1210	1530	1300	1400
Specialty Shops (5 & 10)	1090	800	530	590	590	560	860	670	690	810	720	750
Theaters—Continuous	1500	1010	700	750	750	720	1080	850	870	1020	910	950
Theaters—Neighborhood	900	640	420	450	450	430	650	500	520	650	550	580

[a]Modern Air Conditioning, Heating and Ventilating, by W. H. Carrier, R. E. Cherne and W. A. Grant (*Pitman Publishing Corp.* 1940, p. 73).

SERVICE COSTS

Service costs include the costs for power, water, steam, coal, oil, etc., consumed to operate the system.

From the selected equipment and type of installation, it is possible to segregate the relatively constant power loads and the total brake horsepower. Annual power cost can then be figured from the following formula:

$$\text{annual power cost} = \frac{0.746\,(\text{bhp})\,H\,R}{\eta} \tag{1}$$

where

bhp = Brake horsepower.
H = Annual operating hours.
R = Power rate, dollars per/kwhr.
η = Motor efficiency (decimal).

In using Equation 1 it must be pointed out that the electric rate, R must reflect the proper combination of energy and demand rates. These vary widely between the utility companies, and sometimes the rate structure is such that it is largely the demand charge which determines the proper value of R to use in Equation 1.

Refrigerating Equipment Operating Cost

In an air conditioning system, the refrigerating equipment is usually the largest power-consuming item to be considered. Also, the prediction of operating cost is more complex, since the power required for summer cooling is affected by many factors which are of a variable nature. Among these are solar radiation, temperature difference between outside and inside, sensible and latent heat brought in with outside air, sensible and latent heat from people, heat released by electric lights, and, in some cases motor-driven equipment, cooking devices, and other equipment used in the conditioned spaces. Some of these factors vary with the weather, while others are substantially independent of it. The relative proportion of each factor varies widely even among installations of the same application, depending on building layout and location, the size and quality of the establishment, the personal idiosyncracies of the owner, and other items.

In a strict sense, it is necessary to evaluate the effect of all such factors in order to predict the operating cost of a refrigeration plant. In most cases this procedure will prove to be too tedious, or it may not be possible because the exact breakdown of load data is unknown. The use of a simplified semi-rational formula, Equation 2, which takes into account for each application the number of hours open for business and the geographical location, will provide a value of H which may be used in Equation 3 to determine the *Season Power Cost.*

$$H_e = m\,(b + cf) \tag{2}$$

where

H_e = Equivalent full load operating hours of refrigeration equipment used for summer cooling during period May 15 to October 15.
m = Total hours during period May 15 to October 15 that the establishment is open for business.
b = Fraction of maximum load from internal heat under average operating conditions.

c = Fraction of maximum load which is due to external sources at maximum design conditions.

f = Ratio of the number of hours for a particular city, when the outside wet-bulb exceeds 65 F, during the period June 1 to October 1 to the total number of hours during that same period. Total hours are assumed as 8 hr per day period for barber shops, department stores, funeral parlors, offices, short hour restaurants, and specialty shops, and 12 hr per day period for drug stores, long hour restaurants, and theaters.

Table 8 was calculated from Equation 2. It should be pointed out that certain southern cities may have seasons longer than the 5-month period indicated in Table 8. If it is desired to consider a longer season of operation, the ratio of full load operating hours to hours open for business is smaller; in other words, the *refrigeration load factor* is lower. This is true

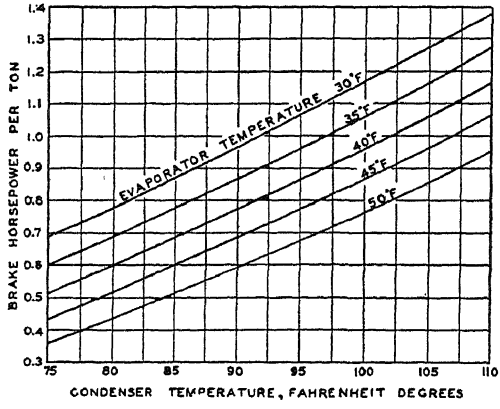


FIG. 1. TYPICAL BRAKE HORSE POWER REQUIREMENTS FOR REFRIGERATION[a]

[a] Values given are representative of "F-12" reciprocating machines of about 25 tons capacity in air conditioning applications. Requirements of smaller machines are usually higher, and for larger machines may be lower. Values shown are for liquid refrigerant at condenser temperature (no subcooling). Subcooling of the liquid may decrease these values approximately 0.3 per cent to 0.5 per cent for each Fahrenheit degree the liquid temperature is lowered.

because the extra increment of days added will be at relatively light load, since the table already includes the more severe part of the season.

The season electrical power cost for refrigerating equipment is then given by the following equation:

$$\text{Season power cost} = \frac{0.746\,(\text{bhp}_t)\,T\,H_e\,R}{\eta} \qquad (3)$$

where

bhp_t = Brake horsepower per ton (see Fig. 1) for *average* load during period. (Due allowance should be made for poorer compressor efficiency at light load.)

T = Tons of refrigeration at maximum design load.

H_e = Equivalent full load refrigeration operating hours (Table 8).

R = Power cost, dollars per kwhr, including demand and energy charges.

η = Motor efficiency at average load (decimal).

Table 9 will be useful in estimating the design load in the absence of detailed load estimates.

In considering refrigeration power consumption, it should be noted that the use of weather records for a specific year may lead to large inaccuracies in estimating operating costs, since there may be wide variations from year to year, and therefore, average yearly weather records should be used rather than those for any individual year.

If the refrigeration compressor is steam turbine driven, the same genera method can be followed, taking into account average water rate per brake horse power-hour and the cost of steam.

Condenser Water

Condenser water cost estimates can also be based on equivalent full load operating hours of the refrigeration equipment. The varying temperature of the water at its source, as well as the temperature of the discarded water, must however be taken into account. In general, when water is purchased, control is provided to hold the leaving water temperature (or condensing

TABLE 9. REPRESENTATIVE TONS PER 100 SQ FT FOR VARIOUS APPLICATIONS

	LOW	AVG	HIGH
Department Store (Main Floor)	0.50	0.58	0.67
Department Store (Upper Floors)	0.29	0.46	0.54
Dress Shop	0.29	0.50	0.71
Drug Store	0.33	0.54	0.83
Lunch Room	0.83	1.08	1.33
Office Bldg.	0.21	0.25	0.38
Restaurant	0.58	0.75	1.00
Shoe Shop	0.29	0.42	0.63
Theater (Tons per Seat)	0.064	0.078	0.093

temperature) constant; and in such case the entering water temperature becomes the major variable, and the gallons per minute per ton can readily be calculated for any water temperature rise.

The following equation for cost of condenser water is useful:

$$B = 0.060\ a\ T\ H_e\ C \tag{4}$$

where

B = Cost of water for refrigeration during period, dollars.
a = Average gallons per minute (ton).
T = Tons of refrigeration at maximum design load.
H_e = Equivalent full load refrigeration operating hours (Table 8).
C = Water cost, dollars per 1000 gal.

The average gallons per minute per ton must take into account the variable water temperature. When well water is used as a source, and entering and leaving temperatures are considered constant, the average gallons per minute per ton obviously are equal to the design gallons per minute per ton. However, when the source is river or lake water, its maximum seasonal temperature will generally be reached at the same time that the refrigeration load factor is highest. The average gallons per minute per ton should be calculated from known or estimated water temperatures, because they vary through the season. Maximum water main temperatures

are given in Chapter 34 but should always be verified locally. In lieu of this tedious work, the average gallons per minute per ton may be taken as 80 per cent of design gallons per minute per ton with reasonable accuracy, for the condition of variable temperature of entering water obtained from rivers and lakes.

When cooling towers or evaporative condensers are used, the windage and evaporation losses are usually between 3 per cent and 5 per cent of the water circulated.

Heating

The method of estimating fuel consumption to balance the building heat loss is given in Chapter 17. It is important to include the fuel required to heat ventilation air as used in ventilating and air conditioning systems. In estimating fuel consumption for ventilation air, the tendency of the conventional control systems to use less than the estimated quantity of outside air in cold weather should be considered in its effect in lowering fuel consumption. In addition, the heat required to accomplish winter humidifying must not be neglected, when this feature is included in the equipment.

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CHAPTER 44

INDUSTRIAL AIR CONDITIONING

General Requirements for Manufacture, Processing and Preservation; Classification of Problems; Moisture Content and Regain; Conditioning and Drying; Chemical and Biochemical Reactions; Crystallization; Control for Machining, Polishing, and for Static Electricity Elimination; Laboratory Conditions; Calculations; Safeguarding Health and Maintaining Safety; Contaminant Control; Dilution Systems for Contaminants; Heat Storage; Radiation; Odors

INDUSTRIAL air conditioning is concerned with (1) the manufacture, processing and preservation of material, equipment and commodities, and (2) the atmospheric conditions required for maintaining the health, safety and efficiency of workers. The material in this chapter is treated under these two divisions.

GENERAL REQUIREMENTS FOR MANUFACTURE, PROCESSING AND PRESERVATION

Table 1 lists the temperatures and relative humidities required for storage of certain commodities, and for manufacturing and processing of others. The desirable relative humidity may range from a low of 5 per cent in certain industrial applications, such as insulation winding processes, up to a condition approaching saturation, as in processes relating to textile, tobacco and baking industries.

The most favorable temperature and relative humidity will vary according to the specific material and particular process. In some cases the temperatures and relative humidities listed in Table 1 have no direct influence upon the product itself, but do affect the efficiency of employees, and in turn affect workmanship, uniformity and the cost of production. Sometimes, a compromise between the known optimum condition for processing and that required for worker comfort is unavoidable.

In many processes, the optimum air conditions are variable according to the stage and progress of the processing cycle from the raw material to the finished product. Some materials, such as cotton textiles, begin with a low relative humidity in the carding and picking rooms, and after passing through the various intermediate steps with a gradual increase of relative humidity, are subjected to relative humidities of from 70 to 85 per cent in the final stage of weaving. Other processes encountered require the reversed procedure, starting with a high relative humidity and finishing with a low relative humidity, as in the manufacture of glue and gelatinous materials, and in making various types of gelatine capsules.

In order to apply air conditioning to industrial processes, the air conditioning engineer must have a thorough understanding of the processing problems involved. Individual processes and machines are changing rapidly, and air conditions must be revised constantly to meet the new conditions. Air conditioning for industrial processes is so extensive and

TABLE 1. TEMPERATURES AND HUMIDITIES APPLICABLE TO INDUSTRIAL AIR CONDITIONING

INDUSTRY	PROCESS	TEMPERATURE FAHRENHEIT DEGREES	RELATIVE HUMIDITY PER CENT
AUTOMOBILE	Assembly line	65 to 80	40 to 55
	Precision parts—honing—machining	75 to 80	35 to 45
BAKING	Cake icing	70	50
	Cake mixing	75	65
	Dough fermentation room	80	76 to 80
	Dough retarding	32 to 40	76 to 85
	Loaf cooling	70	60 to 70
	Make-up room	75 to 80	65 to 70
	Mixing room	75 to 80	65 to 70
	Paraffin paper wrapping	70 to 80	55
	Proof boxes	90 to 95	80 to 90
	Storage of flour	65 to 75	55 to 65
	Storage of yeast	32 to 45	60 to 75
BIOLOGICAL PRODUCTS	Vaccines	below 32	
	Antitoxins	38 to 42	
	Blood bank	38 to 42	60 to 65
BREWING	Fermentation in vat room	44 to 50	50 to 70
	Storage of grains	60	30 to 45
CERAMIC	Drying of refractory shapes	110 to 150	50 to 90[a]
	Molding room	80	60 to 70
	Storage of clay	60 to 80	35 to 65
CONFECTIONERY	Chewing gum rolling	75	50 to 60
	Chewing gum wrapping	70	50 to 60
	Chocolate covering	62 to 65	50 to 55
	Hard candy making	70 to 80	30 to 40
	Packing	65	40
	Starch room	75 to 85	50
	Storage	60 to 68	50
DISTILLERY	General manufacture	60 to 75	45 to 65
	Storage of grains	60	30 to 45
DRUG	Deliquescent powder	75	35
	Effervescent granulations	80	40
	Liver extracts (powdered)	70	20 to 30
	Storage of powders and tablets	70 to 80	30 to 35
	Tablet compressing	70 to 80	40
	Packaging	80	40
ELECTRICAL	Insulation winding	104	5
	Manufacture of cotton covered wire	60 to 80	60 to 70
	Manufacture of electrical windings	60 to 80	35 to 50
	Storage of electrical goods	60 to 80	35 to 50
FOOD	Butter making	60	60
	Dairy chill room	40	60
	Preparation of cereals	60 to 70	38
	Ripening of meats	40	70 to 80
	Slicing of bacon	60	45 to 70
	Storage of apples	31 to 34	75 to 85
	Storage of citrus fruit	32	80
	Storage of eggs in shell	30	80
	Storage of meats (frozen)	0 to 5	85
	Storage of meats (above freezing)	36	85
	Storage of sugar	80	35
FUR	Drying of furs	110	
	Storage of furs	18 to 50	50 to 65

[a] Schedule Drying.

TABLE 1. TEMPERATURES AND HUMIDITIES APPLICABLE TO INDUSTRIAL AIR CONDITIONING—(Concluded)

INDUSTRY	PROCESS	TEMPERATURE FAHRENHEIT DEGREES	RELATIVE HUMIDITY PER CENT
INCUBATORS	Chicken	99 to 102	55 to 75
INSTRUMENTS	Repair and calibration	68	35 to 45
LABORATORY	General analytical and physical[b]	73.4	50
	Storage of materials	60 to 70	35 to 50
LEATHER	Drying of hides	90	[a]
	Mulling	95 to 100	95
LIBRARY	Book storage	65 to 70	40 to 60
LINOLEUM	Printing	80	—
MATCHES	Manufacturing	72 to 74	50
	Storage of matches	60	50
MUNITIONS	Fuse loading	70	55
PAINT	Air drying lacquers	70 to 90	60
	Baking lacquers	180 to 300	
	Air drying of oil paints	60 to 90	60
PAPER	Binding, cutting, drying, folding, gluing	60 to 80	40 to 60
	Storage of paper	75 to 80	40 to 60
	Testing Laboratory[b]	73.4	50
PHOTOGRAPHIC	Development of film	70 to 75	60
	Drying	75 to 80	50
	Printing	70	70
	Cutting	72	65
PLASTICS	Cellophane wrapping	75 to 80	45 to 65
PRINTING	Binding	70	45
	Folding	77	65
	Press room (general)	75	60 to 75
	Press room (lithographic)	75 to 80	50 to 60
	Storage of rollers	70 to 90	50 to 55
RUBBER	Manufacturing	90	
	Dipping of surgical rubber articles	75 to 90	25 to 35
	Standard laboratory tests[b]	73.4	50
	Cementing	80	25 to 30
TEXTILE	Cotton—carding	75 to 80	50 to 55
	combing	75 to 80	50 to 60
	roving	75 to 80	50 to 60
	spinning	75 to 80	50 to 65
	weaving	68 to 75	70 to 85
	Rayon—spinning	80	70
	throwing	80	60
	weaving	75 to 88	60 to 75
	Silk— dressing	75 to 80	60 to 65
	spinning	75 to 80	65 to 70
	throwing	75 to 80	65 to 70
	weaving	75 to 80	60 to 75
	Wool— carding	75 to 80	65 to 70
	spinning	75 to 80	55 to 60
	weaving	75 to 80	50 to 55
	Nylon—knitting	75 to 80	35 to 45
	Testing Laboratory[b]	73.4	50
TOBACCO	Cigar and cigarette making	70 to 75	55 to 75
	Softening	90	85
	Stemming or stripping	75 to 85	70 to 80

[a] Schedule Drying. [b] *A.S.T.M.* Standard.

involved that a detailed treatment is beyond the scope of this chapter. It is possible to cover only a few salient points of the general subject.

CLASSIFICATION OF PROBLEMS

In general, any industrial air conditioning problem in processing may be classified under one or more of the following:

1. Control of regain.
2. Control of rate of chemical reactions.
3. Control of rate of biochemical reactions.
4. Control of rate of crystallization.
5. Control of temperature for close tolerance machining and grinding.
6. Control of dew-point for protection of highly polished surfaces.
7. Control of humidity for static electricity elimination.
8. Control of conditions for material test laboratories.

Moisture Content and Regain

In the manufacture or processing of hygroscopic materials such as textiles, paper, wood, leather, tobacco and foodstuffs, the temperature and relative humidity of the air have a marked influence upon the rate of production and upon the weight, strength, appearance and general quality of the product. The moisture content of materials having a vegetable or animal origin, and to a lesser extent minerals in certain forms, comes to equilibrium with the moisture of the surrounding air. This moisture content is known as *regain*. Standards of *regain* are fixed in the trade and are the fundamental basis for the control of certain physical qualities of the material during manufacture.

Manufacturing economy requires that the moisture content be maintained at a level favorable to rapid and satisfactory manipulation, and to a minimum loss of material through breakage. A uniform condition is desirable in order that high speed machinery may be adjusted permanently for the desired production with a minimum loss from delays, wastage of raw material and defective product. *Moisture content* refers to free moisture (as in a sponge) and to hygroscopic moisture (which varies with atmospheric conditions). It is usually expressed as a percentage of the total weight of material. *Regain* is more specific and refers only to hygroscopic moisture. It is expressed as a percentage of the *bone-dry* weight of material. For example, if a sample of cloth weighing 100.0 g is dried to a bone-dry weight of 93.0 g, the loss in weight, or 7.0 g, represents the weight of moisture originally contained. This expressed as a percentage of the total weight (100.0 g) gives the moisture content of 7 per cent. The regain, which is expressed as a percentage of the bone-dry weight, is $\frac{7.0}{93.0}$ or 7.5 per cent.

The use of the term *regain* does not imply that the material as a whole has been completely dried out and has re-absorbed moisture.

A basis for calculating the regain of textiles is obtained by drying, under standard conditions, a sample from the lot; and the dry weight thus obtained is used in the calculations to determine the regain.

Table 2 shows the regain or hygroscopic moisture content of several organic and inorganic materials when in equilibrium at a dry-bulb temperature of 75 F and various relative humidities. The effect of temperature as compared to the relative humidity is comparatively unimportant, although sudden changes in temperature cause a slight change in regain even when the relative humidity remains stationary. Changes in temperature do, however, affect the rate of absorption or drying, although

TABLE 2. REGAIN OF HYGROSCOPIC MATERIALS

Moisture Content Expressed in Per Cent of Dry Weight of the Substance at Various Relative Humidities—Temperature, 75 F

CLASSIFICATION	MATERIAL	DESCRIPTION	RELATIVE HUMIDITY—PER CENT									AUTHORITY
			10	20	30	40	50	60	70	80	90	
Natural Textile Fibers	Cotton	Sea island—roving	2.5	3.7	4.6	5.5	6.6	7.9	9.5	11.5	14.1	Hartshorne
	Cotton	American—cloth	2.6	3.7	4.4	5.2	5.9	6.8	8.1	10.0	14.3	Schloesing
	Cotton	Absorbent	4.8	9.0	12.5	15.7	18.5	20.8	22.8	24.3	25.8	Fuwa
	Wool	Australian merino—skein	4.7	7.0	8.9	10.8	12.8	14.9	17.2	19.9	23.4	Hartshorne
	Silk	Raw chevennes—skein	3.2	5.5	6.9	8.0	8.9	10.2	11.9	14.3	18.8	Schloesing
	Linen	Table cloth	1.9	2.9	3.6	4.3	5.1	6.1	7.0	8.4	10.2	Atkinson
	Linen	Dry spun—yarn	3.6	5.4	6.5	7.3	8.1	8.9	9.8	11.2	13.8	Sommer
	Jute	Average of several grades	3.1	5.2	6.9	8.5	10.2	12.2	14.4	17.1	20.2	Storch
	Hemp	Manila and sisal—rope	2.7	4.7	6.0	7.2	8.5	9.9	11.6	13.6	15.7	Fuwa
Rayons	Viscose Nitrocellulose Cupramonium	Average skein	4.0	5.7	6.8	7.9	9.2	10.8	12.4	14.2	16.0	Robertson
	Cellulose Acetate	Fiber	0.8	1.1	1.4	1.9	2.4	3.0	3.6	4.3	5.3	Robertson
Paper	M. F. Newsprint	Wood pulp—24% ash	2.1	3.2	4.0	4.7	5.3	6.1	7.2	8.7	10.6	U. S. B. of S.
	H. M. F. Writing	Wood pulp—3% ash	3.0	4.2	5.2	6.2	7.2	8.3	9.9	11 9	14.2	U. S. B. of S.
	White Bond	Rag—1% ash	2.4	3.7	4.7	5.5	6.5	7.5	8.8	10.8	13.2	U. S. B. of S.
	Com. Ledger	75% rag—1% ash	3.2	4.2	5.0	5.6	6.2	6.9	8.1	10.3	13.9	U. S. B. of S.
	Kraft Wrapping	Coniferous	3.2	4.6	5.7	6.6	7.6	8.9	10.5	12.6	14.9	U. S. B. of S.
Misc. Organic Materials	Leather	Sole oak—tanned	5.0	8.5	11.2	13.6	16.0	18.3	20.6	24.0	29.2	Phelps
	Catgut	Racquet strings	4.6	7 2	8.6	10.2	12.0	14.3	17.3	19.8	21.7	Fuwa
	Glue	Hide	3.4	4.8	5.8	6.6	7.6	9.0	10.7	11.8	12.5	Fuwa
	Rubber	Solid tires	0.11	0.21	0.32	0.44	0.54	0.66	0.76	0.88	0.99	Fuwa
	Wood	Timber (average)	3 0	4.4	5.9	7.6	9.3	11.3	14 0	17.5	22.0	Forest P. Lab.
	Soap	White	1.9	3.8	5.7	7.6	10.0	12.9	16.1	19.8	23.8	Fuwa
	Tobacco	Cigarette	5.4	8.6	11.0	13.3	16.0	19.5	25.0	33.5	50 0	Ford
Foodstuffs	White Bread		0.5	1.7	3.1	4.5	6.2	8.5	11.1	14.5	19.0	Atkinson
	Crackers		2.1	2.8	3.3	3.9	5.0	6.5	8.3	10.9	14.9	Atkinson
	Macaroni		5.1	7.4	8.8	10.2	11 7	13.7	16.2	19.0	22.1	Atkinson
	Flour		2.6	4.1	5.3	6.5	8.0	9.9	12.4	15.4	19.1	Bailey
	Starch		2.2	3.8	5.2	6.4	7.4	8.3	9.2	10.6	12.7	Atkinson
	Gelatin		0.7	1.6	2.8	3.8	4.9	6.1	7.6	9.3	11.4	Atkinson
Misc. Inorganic Materials	Asbestos Fiber	Finely divided	0 16	0.24	0.26	0.32	0.41	0.51	0.62	0.73	0.84	Fuwa
	Silica Gel		5.7	9.8	12.7	15.2	17.2	18.8	20.2	21.5	22.6	Fuwa
	Domestic Coke		0.20	0.40	0.61	0.81	1.03	1.24	1.46	1.67	1.89	Selvig
	Activated Charcoal	Steam activated	7.1	14.3	22.8	26.2	28.3	29.2	30.9	31.1	32.7	Fuwa
	Sulfuric Acid	H_2SO_4	33.0	41.0	47.5	52.5	57.0	61.5	67.0	73.5	82.5	Mason

this property generally varies with the nature of the material, its thickness and density.

When hygroscopic materials absorb moisture from the surrounding air they deliver to the air sensible heat equivalent to the latent heat released by the moisture to the material. This amount of heat should be included in the load estimate.

Conditioning and Drying

In general, the materials may be exposed to desirable humidities for treatment coincidentally with the manufacture or processing of the materials, or they may be treated separately in special enclosures. This latter treatment may be classified as conditioning or drying. The usual purpose of conditioning or drying is to establish a desired condition of moisture content and to regulate the physical properties of the material. When the final moisture content is lower than the initial one, the term *drying* is applied (See Chapter 46). If the final moisture content is to be higher, the process is termed *conditioning*. In the case of some textile products and tobacco, for example, drying and conditioning may be combined in one process for the dual purpose of removing undesirable moisture, and accurately regulating the final moisture content. Frequently, conditioning or drying is made a continuous process in which the material is conveyed through an elongated compartment by suitable means, and subjected to various controlled atmospheric conditions.

Control of Rate of Chemical Reactions

A typical example of control of the rate of chemical reactions occurs in the manufacture of rayon. The pulp sheets are conditioned, cut to size, and passed through a mercerizing process. It is essential that, during this process, close control of both temperature and relative humidity should be maintained. The temperature controls the rate of reaction directly, while the relative humidity maintains a constant rate of evaporation from the surface of the solution, and maintains a solution of known strength throughout the mercerizing period.

Another well-known example in this class is the *drying* of varnish which is an oxidizing process dependent upon temperature. High relative humidities have a retarding effect on the rate of oxidization at the surface, and allow the internal gases to escape freely as the chemical oxidizers *cure* the varnish from within. This produces a surface free from bubbles and a homogeneous film throughout. Desirable temperatures for *drying* varnish vary with the type. A relative humidity of 65 per cent is beneficial for obtaining the best processing results.

Control of Rate of Biochemical Reactions

In the field of biochemical control, industrial air conditioning has been applied to many different and well-known products. All problems involving fermentation are classed under this heading. As biochemistry is a subdivision of chemistry, subject to the same laws, the rate of reaction may be controlled by temperature. An example of this is the dough room of the modern bakery. Yeast develops best at a temperature of 80 F. A relative humidity of 70 per cent is maintained to hold the surface of the dough open to allow the carbon dioxide gases formed by the fermentation to pass through and produce a loaf of bread, when baked, of even, fine texture without large voids.

The curing of fruits, such as bananas and lemons, also comes under this classification. Bananas require a cycle of temperatures and relative humidities for ripening. The starches in the pulp of the fruit must be changed and the skin cured and colored, after which the fruit is cooled to maintain as low a rate of metabolism as possible. Ideal storage conditions range between 56 and 60 F, with about 75 per cent relative humidity, and ventilation at the rate of three or four air changes per hour.

The curing of lemons is an entirely different problem. Bananas are cured for a quick market, while lemons are held for a future market. The process, therefore, varies in the temperature used. Temperatures from 54 to 59 F have been found to be best suited for this process. A high relative humidity of 88 to 90 per cent is necessary to hold shrinkage to a minimum and, at the same time, develop the rind so it will be sufficiently tough to permit handling.

Tobacco from the field to the finished cigar, cigarette, plug or pipe tobacco, offers another interesting example of what may be done by industrial air conditioning in the control of color, texture and flavor. In the processing of tobacco, control of moisture regain and of chemical and biochemical reactions is involved, and only through close atmospheric control can the best quality of leaf be developed.

Control of Rate of Crystallization

The rate of cooling of a saturated solution determines the size of the crystals formed. Both dry- and wet-bulb temperatures are of importance, as the one controls the rate of cooling, while the other, through evaporation, changes the density of the solution.

In the coating pans for pills, gum and nuts, a heavy sugar solution is added to the tumbling mass. As the water evaporates, each separate piece is covered with crystals of sugar. A smooth, opaque coating is only accomplished by blowing into the kettle the proper amount of air at the right dry- and wet-bulb temperatures. If the cooling and drying are too slow, the coating will be rough and semi-translucent, and the appearance unsightly; if too fast, the coating will chip through to the interior. Only by balancing temperature, relative humidity, and volume of air to the sugar solution, can the proper rate be obtained and a perfect coating assured.

Control of Temperature for Close Machining Tolerances

Where tolerances must be held within 2 or 3 ten-thousands of an inch, as in the manufacture of precision instruments, tools, and high quality lenses, temperature variations may cause expansion and contraction of material to an extent that will seriously affect the quality of the work. This type of work usually requires close temperature control to assure accuracy and uniformity of the product.

Usually the temperature level with respect to the product is not as important as controlling the temperature within close limits. For this reason, conditions are usually selected within the comfort range.

Control of Dew-Point for Protection of Polished Surfaces

In the manufacture of certain metal articles, the presence of finger prints, tarnish, or *etching* can not be tolerated in the finished article. If these articles are manufactured under conditions of effective temperatures that will cause the hands to perspire, an unsatisfactory product will result. The salt and acid contained in body perspiration, when deposited on the highly polished article, can show corrosion and rust within a few hours if examined under a microscope.

It is therefore important to maintain temperatures and relative humidities (dew-point) low enough to prevent sweating of the hands. In addition, the manufacture of polished surfaces usually requires a better-than-average job of air filtering to avoid abrasion of the surfaces.

Control of Humidity for Reduction of Static Electricity

The presence of static electricity is often detrimental to the satisfactory and economical processing of many light materials, such as textile fibers, paper, etc. It is also extremely dangerous where explosive atmospheres or materials are present. Fortunately, this hazard is minimized by increasing the relative humidity to at least 55 per cent, if the material being processed is not damaged thereby.

In such cases, it must be borne in mind that for successful elimination, the air that actually comes in contact with the material in the machine must be at a relative humidity of 55 per cent or more. As some machines consume a great deal of power, which is converted directly into heat, the temperature in the machine may be considerably higher than the temperature adjacent to the machine where the relative humidity is normally measured. In such cases, the relative humidity in the machine will be appreciably lower than that elsewhere in the room, and it may be necessary to maintain a room relative humidity of 65 per cent, or even more, to maintain the desired humidity.

Control of Conditions for Material Test Laboratories

Laboratories having controlled conditions of temperature and humidity, are becoming more common, not only for the purposes of scientific research, but also for routine testing and for quality production control. A control of temperature and humidity within fairly close plus or minus limits is usually required. Laboratories designed for scientific research may require control of conditions over a wide range, whereas the routine testing laboratory or quality control laboratory will usually be designed to maintain the *A.S.T.M.* Standard Conditions of 50 per cent relative humidity and 23 C (73.4 F) temperature.

CALCULATIONS

The methods for determining the heating and cooling loads for the various industrial processes are similar to those outlined in Chapters 11 and 12. The several other chapters previously cited call attention to additional phases of calculation which may be needed. Because of the large number of motors and heat producing units usually found in an industrial application, it is particularly important that operating allowances, for the latent and sensible heat loads, be definitely ascertained and used in the calculations to determine the total design load.

GENERAL REQUIREMENTS FOR HEALTH, SAFETY AND EFFICIENCY

Control of Atmospheric Contaminants

Safeguarding the health and maintaining the safety and efficiency of workers, require control of dusts, fumes, smokes, mists, fogs, vapors, and gases, and control of the effective temperature, which includes temperature, humidity and motion of air about the worker.

General ventilation may be relied upon in some cases to control air contaminants. Chapter 10 gives information on natural ventilation. If mechanical ventilation is to be used, Chapter 32, Fans; Chapter 30, Air Distribution; Chapter 31, Air Duct Design; Chapter 33, Air Cleaning; and Chapter 34, Spray Apparatus, furnish information on a broad range of industrial design conditions.

Specialists in the field of industrial hygiene should be consulted in case of doubt concerning the presence of airborne industrial hazards to health. Chapter 8, Air Contaminants; Chapter 6, Physiological Principles; and Chapter 7, Air Conditioning in the Prevention and Treatment of Disease, will be of help in determining the atmospheric conditions which should be maintained around the worker. Local codes, ordinances, or state labor laws must likewise be observed, particularly for ventilation requirements for hazardous trades. Comfortable conditions are desirable because they are likely to increase the efficiency of workers. For purposes of analysis, both sensible and latent heat should be included as contaminants of industrial atmospheres. A recent small scale survey has indicated that more than half the air conditioning and ventilation installations in a typical industrial plant were concerned with removal of either sensible or latent heat as a source of air contamination.

Contaminant Control Systems

In general, systems for control of atmospheric contamination in industrial plants will be of three types:

1. *Local exhaust systems* will be indicated where the contamination originates at concentrated areas and is characterized by low or imperceptible air motion, or where the contaminant is a dust, mist or fume requiring a capture velocity exceeding 25 fpm. Design of this type system is discussed in Chapter 45, and will not be further treated in this chapter.
2. A system employing the *dilution* method will usually be indicated where the contamination originates at scattered points dispersed generally throughout the area.
3. Combination of local *exhaust* and *dilution* methods is often economical, since well designed exhaust hoods or openings, removing from the space that portion of the contamination load which is susceptible to such treatment, will often reduce greatly the air volumes required for dilution purposes. The choice of the type of system should be made on the basis of economic comparisons.

Design of Dilution Systems

The first step in the design of a system employing the dilution method is to determine as exactly as possible the nature and extent of the contaminating load. This will often be difficult, and may require construction of pilot production models. Often, however, the required data will be available from production records, showing the weight or volume rate of loss of the contaminating agent to the atmosphere, or it may be estimated from parallel operations in other plants, or by applying experienced engineering judgment. However obtained, the determination of the nature and magnitude of the contaminating load is an indispensable step in the proper design of the corrective system. Designs based on number of air changes per hour, or other rule-of-thumb methods, are hopelessly inadequate, and lead either to unsuccessful operation or to excessive and unnecessarily high cost of installation.

1. *Gases and Vapors.* Once having established the nature and magnitude of the contamination load, it is rarely necessary to completely remove contaminating agents from the atmosphere. For cases involving diffusible vapor or gas contaminants, maximum allowable concentrations (MAC) of commonly encountered gases and vapors have been established, and these data are tabulated in Chapter 8. From these data, and the previously established rate of addition of the contaminant to the space, the volume of air required to dilute the addition to a tolerable level can be calculated by the equation:

$$Q = \frac{V \times 10^6}{(\text{MAC}) - (\text{SAC})} \tag{1}$$

where

Q = quantity of air circulated, cubic feet per minute.
V = rate of generation of contaminant, cubic feet per minute.
MAC = maximum allowable concentration, ppm by volume.
SAC = concentration in supply air, ppm by volume.

The rate of generation of the contaminating vapor will often be available as a *weight* or *volume* of liquid evaporated into the space per unit time. These may be converted to the units of Equation 1 by applying the principle that a pound-mol of a gas or vapor will occupy approximately 359 cu ft at standard pressure and temperature. Thus,

$$\text{cfm (vapor)} = \frac{W}{M_w} \times 359 \times \frac{t + 460}{492} \tag{2}$$

where

W = rate of generation of contaminant, pounds of liquid solvent per minute.
M_w = molecular weight.
t = air temperature, Fahrenheit.

A special case occurs where local concentrations of solvent vapors *at the breathing zone*, resulting from concentrated sources of contamination, are intolerably higher than the average design concentration when using dilution methods. Data are available for calculations, but involve many assumptions regarding boundary conditions, such as convection area and random air movement in the vicinity.

2. *Dusts and Fumes.* Maximum allowable concentration of various dusts, fumes and mists are also tabulated in Chapter 8. However, the dilution method as a means of treating particulate contaminating agents should be used with care, since the allowable air movement in spaces will ordinarily be lower than the capture velocity required for such particles. Exhausting at the source (see Chapter 45) will generally be the recommended treatment for these particulate contaminants.

3. *Sensible Heat.* Excessive sensible heat contamination is subject to treatment, similar to that for vapors, by the dilution method, the difference being that the rate of generation of the contaminant must be expressed in units of energy rather than volume or weight, and that the effect will be expressed as excessive temperature. In this case, the circulated air required will be:

$$Q = \frac{H}{(t_1 - t_o) \times d \times c} \tag{3}$$

where

Q = quantity of air circulated, cubic feet per minute.
H = rate of generation of heat, Btu per minute.
t_1 = allowable temperature in the space, Fahrenheit.
t_o = temperature of supply air, Fahrenheit.
d = density of air in pounds per cubic foot.
c = specific heat of air.

In some cases, such as ventilation systems not employing refrigeration, unusually large and uneconomical air quantities may be required when the desired or tolerable temperature t_1 approaches too closely the temperature t_o of the dilution air. This condition may sometimes be corrected by a combination of treatment by dilution and central exhaust, large sources of heat load being eliminated by exhaust through hoods at the source.

Heat Storage in Structure

A special condition is sometimes encountered in large masonry structures when, due to the heat storage capacity and time lag of the structure, a prolonged period of hot weather may cause storage of such large quanti-

ties of heat in the structure that they continue to be a source of heat load after the outside weather has moderated.

In general, the solution to ventilation problems by the simple *dilution method* is limited to cases where a practical and economical equilibrium may be established between the maximum rate of generation of the contaminant distribution and cost of the air required for its removal.

Control of Radiant Heat

One of the most difficult problems of ventilation engineers is found in the so-called *hot industries* (steel mills, paper mills, foundries, etc.) where radiant heat from high temperature surfaces is a most important factor, the magnitude of which is not always appreciated. Since ventilation cannot remove radiant heat, it is worthwhile to consider using low emissivity materials and shielding to minimize conversion to sensible heat due to interaction with surfaces within sight of the radiant source.

Odors

There is little information available either on the rate of generation of common odors, or on the maximum concentration which would be tolerated by a majority of persons. Thus a quantitative specification covering systems for locker rooms and toilet rooms, or other applications where odors constitute the contaminant, is not now possible. Pending research in this important field, it is suggested that the data in Table 1, Chapter 6, showing the outside air supply required per person, at various socio-economic levels, be used.

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CHAPTER 45

INDUSTRIAL EXHAUST SYSTEMS

Classification of Systems, Hood Design Principles, Capture Velocity and Hood Suction, Duct System Design, Resistance of System, Efficiency of System, Air Flow Producing Equipment, Protection Against Corrosion and Abrasion

IN many industrial plants some type of exhaust system designed to collect and remove dusts, fumes, mists, vapors and gases is essential in order to promote efficiency, economy, and safety of operation. Definitions of these various contaminants are included in Chapter 8, Air Contaminants.

The theory of air flow in an exhaust system in the following paragraphs *A* to *D* will be found in a publication[1] of the *American Foundrymen's Association.*

A. When the air flow producing equipment of an exhaust system is properly operated, it will produce a negative pressure (below atmospheric) in the exhaust side of the system sufficient to overcome all resistance and to sustain the desired air velocity; and, further, will overcome all resistances on the discharge or positive pressure side of the system so that the air drawn through exhaust inlets will be discharged against atmospheric pressure.

B. An exhaust system is entirely dependent on a *sufficient volume* of air flowing into the exhaust inlets to catch the matter to be exhausted before such matter has an opportunity to diffuse into the general atmosphere of the work place or room.

C. The velocity of the air flowing into an exhaust inlet is usually of secondary importance, and becomes an essential factor only when a certain velocity is required to overcome some force acting on the matter to be caught. The velocity within an exhaust system is only important to the extent that it shall be sufficient to convey the entrained matter and prevent it from settling or dropping out in the piping system. Velocity in terms of velocity pressure is most essential in designing a system because it is the basis upon which all calculations are made. In testing and checking a system the velocity, as determined from the velocity pressure reading obtained by means of a Pitot tube, is the only true indication of the exact air flow in a pipe or system.

D. The total pressure within an exhaust system is only of importance in determining the power required to operate the system. Total pressure tests do not indicate the proper functioning of an exhaust system as related to the volume and velocity of the air flowing into an exhaust inlet.

General design information is included in this chapter which is intended to relate primarily to industrial exhaust systems.

CLASSIFICATION OF SYSTEMS

In general there are two basic layouts of exhaust systems, the central and the multiple unit system. In the central system a fan is located near the center of operations with a piping system radiating to the various machines to be served. In the multiple unit system, which is sometimes employed where the machines to be served are widely scattered, or where the operations are apt to be independent or intermittent, small individual exhaust fans are located at the center of the machine groups or at each machine. The unit arrangement has the advantage of flexibility.

Exhaust systems may be classified with respect to the nature of the material to be handled by them as (a) those handling dusts and certain fumes and mists of large particle size, and (b) those handling vapors, gases and certain fumes and mists of small particle size. Design details differ in systems serving dust producing operations and those exhausting the

more vapor-like matter, even though the same basic theories govern both classes.

Dust or gas may be captured by enclosure or by open hoods with positive inward air movement. With some classes of machinery it is not feasible to hood the machines closely, and in these cases open hoods over or adjacent to the machines are provided to collect as much as possible of the dust and fumes. Examples of these classes include such machines or operations as pickling tanks, melting furnaces, arc welding and monument finishing operations.

Open hoods should be placed as close to the source of dust or fumes as possible, with due regard to the movements of the operator. In no instance should the operator be located between the source of dispersion and the exhaust hood or enclosure. When the hood must be placed at some distance above the machine, it should be large enough to cover a large area as dispersion (considering dust) is usually quite rapid.

Some consideration should be given to the natural movement of the contaminant. In many cases there are convection currents and other atmospheric disturbances in the work room. These disturbances diminish the tendency of dust and fumes to settle from the room air.

In some classes of operation the main objective is to prevent the escape of dust into the surrounding atmosphere, and the removal of some dust from the machine or enclosure may be merely incidental. The dust-creating apparatus is enclosed within a housing which is made as tight as practicable, and sufficient suction is applied to the enclosure to maintain an inward air flow through all cracks and openings, thus preventing escape of the dust. While the exhaust system is required to handle only the air which enters through the crevices and openings in the enclosure, in many installations leakages are very high and great care is required to reduce such leakages to a minimum.

Certain dust and fume producing operations are best carried on by isolating the process in a separate compartment or room, and then applying general ventilation to this space.

HOOD DESIGN PRINCIPLES[2, 3, 4, 5, 6, 7]

The first and most important steps in the design of a local exhaust system are to determine the number and shape of hoods or enclosures and the size of the branch connections. No general rules, however, can be given since hood and duct designs are determined by the characteristics of the operations to which they are applied. When a tentative decision regarding the set-up has been made, it is then necessary to obtain the suction and air velocities required to effect control. At this point the designer must rely upon the prevailing practice and on such physical data relating to hoods, duct systems and collectors as are available.

In general, the most important requirements[8] of an efficient local exhaust system are:

1. Hoods, ducts, fans, motors and collectors should be of adequate size and type.
2. The air velocities should be sufficient to control and convey the materials collected.
3. The hoods and ducts should be placed so as not to interfere with the operation of a machine or any working part.
4. The system should do the required work with a minimum power consumption.
5. When flammable contaminants are conveyed, the piping should be provided with an automatic damper in passing through a fire-wall (Refer to Pamphlet No. 91, *National Board of Fire Underwriters*[9]).

6. Ducts and all metal parts should be grounded to reduce the danger of dust explosions by static electricity. Motor and starting equipment should conform to Article 500—Hazardous Locations—of the National Electrical Code[10].

7. The exhaust system should be readily accessible for inspection and maintenance.

CAPTURE VELOCITY AND HOOD SUCTION

The removal of dust or contaminant by means of an exhaust hood requires a movement of air at the point of origin sufficient to carry it into the exhaust system. The air velocity necessary to accomplish this depends upon the physical properties of the material to be controlled and the direction and speed with which it is dispersed. If the dust to be removed is already in motion, as is the case with high-speed grinding wheels, the hood must be installed in the path of the particles so that a minimum air volume may be used effectively. It is always desirable to design and locate a

TABLE 1. MINIMUM AIR VELOCITIES REQUIRED AT POINT OF ORIGIN TO CAPTURE CONTAMINANT EFFECTIVELY

CONDITION OF GENERATION OF CONTAMINANT	MINIMUM CAPTURE VELOCITY, FPM	PROCESS
Released without noticeable movement	50–100	Evaporation of vapors, exhaust from pickling, washing, degreasing, plating, welding, etc.
Released with low velocity	100–200	Paint spraying in booth; inspection, sorting, weighing, packaging, low speed conveyor transfer points, rotating mixtures, barrel filling.
Active generation	200–500	Foundry shakeout, high speed conveyor transfer points, crushers, screens.
Released with great force	500–2000	Grinding, tumbling mills, abrasive cleaning.

hood so that the volume of air necessary to produce results is as small as possible. This will reduce the size of equipment, the power required by the system, and also the heating load requirements in winter.

Capture Velocities

Data for the selection of *capture velocities* of many operations are not available, but it is safe to assume that for most dusty operations velocities should not be less than 200 fpm at the point of origin. Recommended minimum capture velocities for various processes are given in Table 1.

The method for determining approximately the quantity of air that must be exhausted to produce these capture velocities at the point of origin is given in Equation 1:

$$Q = V(10X^2 + A) \tag{1}$$

where

Q = Quantity of air exhausted, cubic feet per minute.
V = Air velocity in feet per minute at X distance in feet from the hood and on the centerline of the hood.
X = Distance in feet along the hood centerline from the face of the hood to the point where the air velocity is V feet per minute.
A = Area in square feet of the hood opening.

TABLE 2. BRANCH PIPE SIZE FOR WOODWORKING MACHINE HOODS

Based on a Pipe Velocity of 4000 fpm.

TYPE OF MACHINE	SIZE, IN.		NO. OF BRANCHES	MINIMUM DIAMETER, IN.		
	Min.	Max.		BOTTOM BRANCH	TOP BRANCH	OTHERS
Self feed table saw			2	5	4	
Other single saws		18	1		4	
	18		1		5	
Saws with Dado Head			1		5	
Band saws		2	2	4	4	
	2	3	2	5	4	
	3	6	2	5	5	
Disc sanders		18	1	4		
	18	28	1	5		
	26	32	2	4	4	
	32	38	2	5	4	
	38	48	3	5	4	4
Triple drum sanders		30	1	7		
	30	36	1	8		
	36	42	1	9		
	42	48	1	10		
Single drum sanders: (area in sq in.)		350	1	4[a]		
	350	700		5		
	700	1400		6		
	1400	2800		7		
Horizontal belt sanders		9	2	5	4	
	9	14	2	6	4	
Vertical belt sanders		6	1	4		
	6	9	1	5		
	9	14	1	6		
Jointers		8	1	4		
	8	20	1	5		
Single planers		20	1	5		
	20	26	1	6		
	26	36	1	7		
Tenoner			2	5	5	

[a]Not over 10 in. diameter.

No set rule can be given regarding the shape of a hood for a particular operation, but it is well to remember that its essential function is to create an adequate velocity distribution. The fact that the zone of greatest effectiveness does not extend laterally from the edges of the opening, may frequently be utilized in estimating the size of hood required. Where complete enclosure of a dusty operation is contemplated, it is desirable to leave enough free space to equal the area of the connecting duct. Hoods for grinding, polishing and buffing should fit closely, but at the same time should provide an easy means for changing the wheels. It is advisable to design these hoods with a removable hopper at the base to capture the heavy dust and articles dropped by the operator. Such provisions are of

assistance in keeping the ducts clear. The air quantity required to capture dust which is thrown or projected in a direction away from the hood at considerable velocity, may often be reduced by effective baffling or partial enclosure of an operation. This procedure is strongly urged where dusts are directed beyond the zone of influence of the hood.

Air Flow from Static Readings

State Codes for local exhaust systems at certain operations list minimum static suction requirements which may range from 1½ in. to 5 in. water column. Frequently, in grinding, buffing and polishing operations, a large part of the wheel must be exposed, and the dust-laden air within the hood is thrown outward by the centrifugal action of the wheel, thus counteracting useful inward draft.

The static suction at the throat of a hood is frequently used in practice as a measure of the effectiveness of control. Where the hood coefficient is known the volume of air flow through any hood may be determined from the equation:

$$Q = 4005 f A \sqrt{h_s} \tag{2}$$

where

Q = quantity of air exhausted, cubic feet per minute.
A = area of connecting duct, square feet.
h_s = static suction measured at approximately 3 diameters from throat of hood, inches of water.
f = orifice or restriction coefficient which varies from 0.6 to 0.95 depending on the shape of the hood[5].

An average value of f is 0.8, although for a well-shaped opening a value of 0.85 to 0.9 may be used. The factor f is determined from the equation:

$$f = \sqrt{\frac{h_v}{h_s}} \tag{3}$$

where h_v is the velocity head in the connecting duct.

The *static suction* is not a good measure of the effectiveness of a hood, unless the area of the opening and the location of the operation with respect to the hood are known. This is clearly indicated by Equation 4 which shows that the velocity at any point along the axis varies approximately inversely as the square of the distance. This formula coupled with Equation 2 should serve to indicate the velocity conditions to be expected when operations are conducted externally to the hood opening.

Axial Velocity Formula for Hoods

When the normal flow of air into a hood is unobstructed, Equation 4 may be used to determine the air velocity at any point along the axis[11]:

$$V = \frac{0.1\,Q}{x^2 + 0.1\,A} \tag{4}$$

where

V = velocity at point, feet per minute.
Q = quantity of air exhausted, cubic feet per minute.
x = distance along axis, feet.
A = area of opening, square feet.

Design Based on Total Air Flow

Where the foregoing factors are not known, the usual method of designing an exhaust system is to base the air flow through the system on rates of flow (through each hood) which have been found by experience to provide adequate control. For woodworking systems the sizes of branch connections in common use are given in Table 2.

Similar data for grinding and buffing wheels are given in Table 3.

Velocity Contours

It is possible by use of a specially constructed Pitot tube[12] to map contours of equal velocity in any axial plane located in the field of influence. It has been found that the positions of these contours for any hood can be

TABLE 3. BRANCH PIPE SIZES FOR GRINDING AND BUFFING HOODS

Based on a Pipe Velocity of 4500 fpm.

TYPE OF WHEEL	WHEEL SIZE DIAMETER, IN.		MAXIMUM		BRANCH PIPE MINIMUM DIAMETER, IN.
	Min.	Max.	Width In.	Area Sq In.	
Grinding	----	9	1	30	3
	9	18	3	175	4
	18	24	4	300	5
	24	30	5	500	6
	30	36	6	700	7
Disc Grinding	----	20	----	300	4
	20	30	----	----	5
Buffing, Polishing and Scratch Brushing	----	8	2	50	3½
	8	16	3	150	4
	16	24	4	300	5
	24	30	6	600	6

expressed as percentages of the velocity at the hood opening and are purely functions of the shape of the hood[13].

Further, the velocity contours are identical for similar hood shapes when the hoods are reduced to the same basis of comparison. These facts are applicable to all hood problems so that when the velocity contour distribution is known, the air flow required can be determined. Fig. 1 shows the contour distribution in two axial planes perpendicular to the sides of a rectangular hood with a side ratio of one-half. The distribution shown is identical for all openings with a similar side ratio, provided the mapping is as shown in the figure. The contours, of course, are expressed as percentages of the velocity at the opening.

Low Velocity Systems

On multiple installations of the same operation, it is often possible to institute a great saving in power cost by designing an exhaust system using low velocities in the main ducts. Such a system for use in grinding and shaping porcelain has been described[14]. In these operations, the separate machines are grouped around a central plenum chamber and exhausted by means of a low pressure fan connected to the plenum. In

one such case a power saving of over 90 per cent was obtained. A similar design technique[15] has been described for use in ventilating plating tanks.

Canopy Hoods

Canopy hoods are being replaced by other types of hoods, such as slotted hoods at tank operations. Where canopy hoods are used, they should

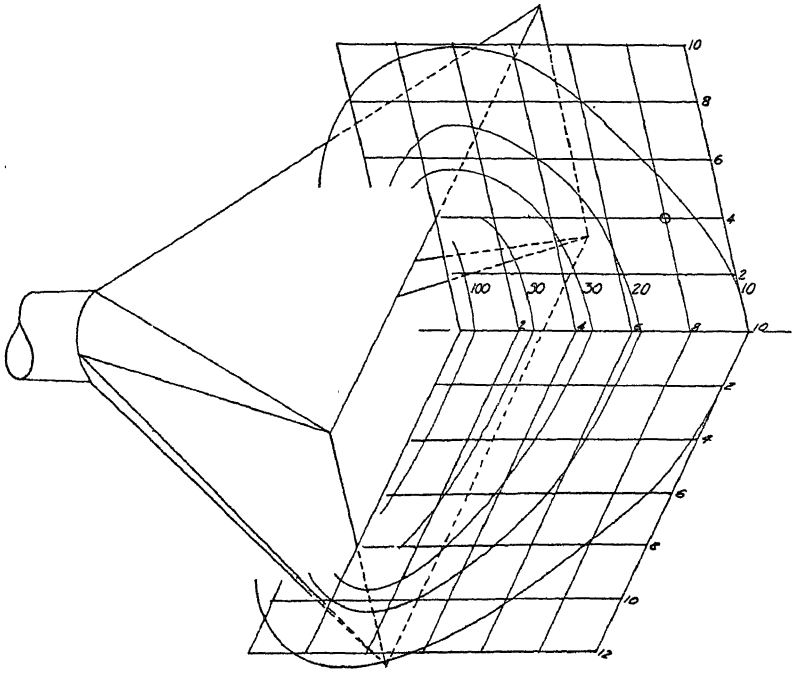


FIG. 1. VELOCITY CONTOURS FOR RECTANGULAR OPENING WITH A SIDE RATIO OF ONE-HALF. CONTOURS ARE EXPRESSED AS PERCENTAGES OF THE VELOCITY AT THE OPENING

extend 6 in. laterally from the tank for every 12 in. elevation, and wherever possible they should have side and rear aprons so as to prevent short circuiting of air from spaces not directly over the vats or tanks. In most cases, hoods of this type take advantage of the natural tendency of the vapors to rise, and air velocities may be kept low. Cross drafts from open doors or windows disturb the rise of the vapors, and therefore provision must be made for them. The air velocities required also depend upon the character of the vapors given off. The recommended minimum capture velocity is 100 fpm.

The quantity of air which must be exhausted to obtain any given capture velocity is expressed by the following equation:

$$Q = 1.4\,PDV \tag{5}$$

where

Q = quantity of air exhausted by hood, cubic feet per minute.
P = perimeter of the tank, feet.
D = distance between tank and hood opening, feet.
V = capture velocity, feet per minute.

Lateral Exhaust Systems

Lateral exhaust as developed for chromium plating[16] is preferred to canopy type hoods. The method makes use of drawing air and fumes laterally across the top of vats or tanks into slotted ducts located at the top, and extending fully along one or more sides of the tanks. The slot width is usually based on a slot velocity of 2000 fpm, but should not be less than 1 in. wide. The hood should not be required to draw the air laterally for a distance of more than 24 in., and the level of the solution should be kept 6 to 8 in. below the top of the tank. If width of tank is over 24 in., a double lateral exhaust should be used with slots on both sides.

It has also been determined that a similar control may be used for tanks wider than 3 ft when the same velocity (2000 fpm) is maintained through a slot which is increased $\frac{1}{4}$ in. for every foot of width greater than 3 ft. When these slots must be extended more than 6 ft in length, some method of spreading the flow is necessary to provide even air flow distribution through the entire slot length. This can be accomplished by tapering the slot, which incidentally will add to the resistance of the system. A more economical approach is to place properly spaced vanes in the side ducts, or to branch the side ducts[17].

Spray Booths

In the design of an efficient spray booth, it is essential to maintain an even distribution of air flow through the opening and about the object being sprayed. While in many instances spraying operations can be performed mechanically in wholly enclosed booths, the volatile solvent vapors produced by spraying operations may reach injurious or explosive concentrations. At all times the concentrations of these vapors, and particularly those containing benzol, should be kept well below 100 parts per million in the breathing zone of the worker. Vapors from many spraying operations are dangerous to the health of the worker, and care should be taken to minimize exposure to them.

It is recommended in the design of spray booths that the exhaust duct be located at the end of the booth opposite the opening. In front of this duct should be placed baffle plates which will cause a uniform air velocity distribution across the frontal area. The air volume should be sufficient to maintain a velocity of not less than 150 fpm over the open area of the booth.

Spray booths may be either the dry or wet type. The latter is the more modern design, provided with a water-wash section for the removal of the solid over-spray contaminants, and for the absorption of water-soluble thinners or solvents.

The most modern innovation is the electrostatic spraying and detearing unit. Objects to be sprayed are passed through a high tension electrostatic field, which not only produces a more evenly sprayed surface, but materially reduces excessive over-spray. The detearing unit removes tear-drops of sprayed material from the edges or ends of air-drying sprayed objects as these objects pass through a high tension electrostatic field.

Hoods for Chemical Laboratories

Hoods used in chemical laboratories are generally provided with sliding windows which permit positive control of the fumes and vapors evolved by the apparatus. Their design should offer easy access for the installation of chemical equipment, and should be well lighted. Air velocities should not exceed 100 fpm when the window is fully open.

Kitchen Hoods

The length and width of kitchen hoods should be such as to extend beyond the extreme projection of the ranges, broilers, etc., over which they are installed. The minimum projection or overlap should be 12 in. Where space conditions permit, range hoods should be about 2 ft high so as to provide a reservoir to confine momentary bursts of smoke and steam until the exhaust system can evacuate the hood. Range hoods should be located as low as possible to increase their effectiveness.

In general the amount of air to be exhausted from restaurant range hoods is at the rate of 100 cfm per square foot of face area. In some cases, where the application is principally frying and where it is not practicable to install a hood 2 ft high, it is recommended that the face velocity be increased from 100 to 150 fpm, depending on peak load conditions in the kitchen. Exhaust connections to range hoods should always be made at the top and back of hoods, and should be spaced preferably not more than 6 ft apart, and be rectangular in shape with the long side parallel to the back of the hood. Exhaust openings into range hoods should be designed to maintain a velocity of 1500 to 1800 fpm.

An approved fire damper with fusible link should be (and is required by code in many states) installed in the main exhaust duct or branch adjacent to the range hood. Should there be more than one hood connected to a common duct, then the branch duct to each hood should be provided with a fire damper. Access doors should be provided at the fire damper for purpose of inspection, cleaning, or for renewal of fusible link. All exhaust piping to range hoods, commonly called grease ducts, should be provided with tight fitting cleanout doors of adequate size to permit easy removal of grease. Some engineers use filters to advantage in hoods which are subject to grease conditions.

Hoods over steam tables should be of construction similar to range hoods. It is good practice to design such hoods with a face velocity of 60 to 70 fpm. Hoods over dishwashing machines are usually relatively small, and generally 1500 to 2000 cfm per hood are allowed, which is equivalent to a velocity of approximately 100 fpm per square foot of face area. Range hoods in diet kitchens are constructed the same as restaurant range hoods but with less exhaust air per square foot of face area, depending upon the nature of the food cooked.

Hoods are not often used in private residences, unless they are quite large and the consideration of expense is not important. For such residences the hoods should be designed on the same basis as diet kitchens. Most all residence kitchens can be effectively and economically ventilated by the installation of a built-in kitchen ventilator, which should be located in an outside wall and in close proximity to the kitchen range. It has been found that the capacity of the built-in kitchen ventilator should be at least 350 cfm regardless of the size of kitchen. This can be justified on the

TABLE 4. APPROXIMATE CONVEYING VELOCITIES

MATERIAL CONVEYED	DESIGN VELOCITY FPM
Vapors, gases, fumes, very fine dust	2,000
Fine dry dusts	3,000
Average industrial dusts	3,500
Coarse particles	3,500–4,500
Large particles, heavy loads, moist materials	4,500 and over

basis that the smaller the kitchen the more concentrated the heat will be, thus requiring a more rapid rate of air change. Standard size built-in kitchen ventilators are generally available in three sizes, namely, 350, 500 and 800 cfm. The proper size to use will depend on design conditions and available wall space.

DUCT SYSTEM DESIGN

In designing a duct system it is necessary to recognize a few fundamental principles (see also Chapter 31). Knowing the quantity of air required, the size of the duct may be computed from Equation 6:

$$A = \frac{Q}{V} \tag{6}$$

where

A = cross-section area of duct, square feet.
Q = air quantity to be exhausted by the duct, cubic feet per minute.
V = velocity of air, feet per minute.

Air Velocities in Ducts

Where it is necessary to transport the particulate material collected in an exhaust system, minimum carrying velocities must be maintained in the ducts preceding the collector. It has been found that good results are obtained when design air velocities in horizontal runs are not less than 2000 fpm, or not greater than 5000 fpm. When the dust being carried is organic and other than wood flour, or similar material, a velocity of 2500 fpm is adequate. Approximate required conveying velocities are given in Table 4.

For duct systems wherein the air has no dust or solid load, a lower velocity is desirable, which may range from 1500 to 2500 fpm. In view of the fact that the horsepower required by a system depends directly on the resistance, and the resistance is a function of the velocity, economical design requires velocities of this magnitude.

The equal friction method is generally used for designing a duct system, as this insures equal resistance to air flow in all branches throughout the system (see Chapter 31). Long main ducts do not generally provide the most economical layout. Where it is necessary to ventilate a large number of machines, or machines which are widely separated, it is desirable to locate the fan at approximately the center of the system. With this arrangement it is possible to choose a fan which will deliver the required air quantity against a lower resistance pressure, and this will generally result in a horsepower saving.

When a system carrying dust is designed with an oversize main duct to allow for future extension, the air velocity may be found to be too low to carry the dust, and serious plugging may occur. In this case it is desirable to install an orifice in the end of the pipe to allow for the lower air quantity.

Construction

The interior of all ducts should be smooth and free from obstructions at joints and soldered air-tight. Other sealing mediums are permissible where soldering is impracticable.

Ducts should be constructed of galvanized sheet metal, except when the presence of corrosive fumes or gases, temperatures above 400 F, or other factors would make galvanized material impracticable. For the usual ex-

TABLE 5. GAGES OF METALS FOR EXHAUST SYSTEMS[a]

DIAMETER OF ROUND PIPE OR GREATEST DIMENSION OF RECTANGULAR PIPE, INCHES	THICKNESS OF DUCT MATERIAL U. S. GAGE NUMBER	
	For Highly Abrasive Matter	For Other Matter
Up to 8 inclusive	20	22
Over 8 to 18 inclusive	18	20
Over 18 to 30 inclusive	16	18
Over 30	14	16

[a]Fundamentals of Design, Construction, Operation and Maintenance of Exhaust Systems (*American Foundrymen's Association*, p. 53).

haust systems, the metal thicknesses shown in Table 5 are recommended. Elbows and angles should be a minimum of two gages heavier than straight lengths of equal diameter. Hoods should be a minimum of two gages heavier than straight sections of a connecting branch.

Longitudinal joints of ducts should be lapped and riveted or spot-welded on 3-in. centers maximum. Girth joints or ducts should be made with lap in direction of air flow, with 1 in. lap for duct diameters through 19 in., and $1\frac{1}{2}$ in. lap for diameters over 19 in. Elbows and angles should have an inside or throat radius of two pipe diameters whenever possible. Large radii are recommended for heavy concentrations of highly abrasive dusts. Elbows 6 in. or less in diameter should be constructed of at least 5 sections and, if over 6 in. in diameter, of 7 sections, with angles pieced proportionally. Hoods should be free of sharp edges or burrs and reinforced to provide necessary stiffness. Transitions in mains and sub-mains should be tapered with a taper 5 in. long for each 1 in. change in diameter whenever possible. All branches should enter the main at the large end of the transition at an angle not to exceed 45 deg, or preferably 30 deg. Branches should be connected only to the top or sides of mains, with no two branches entering diametrically opposite to each other. Dead end caps should be provided within 6 in. from last branch of all mains and sub-mains. Cleanouts should be provided every 10 ft and near each elbow, angle, or duct junction in horizontal sections. Ducts should be supported sufficiently to place no loads on connected equipment, and to carry weight of a system plugged with material. The maximum distance between supports should be 12 ft for 8 in. or smaller ducts, and 20 ft for larger ducts. Six inches minimum clearance should be provided between ducts and the ceiling, wall or floor. Blast gates for adjustment of the system should be placed near the connection of a branch to the main, and means of locking gates after the adjustments have been made should be included. Rectangular ducts should be used only when clearances prevent the use of round construction. Rectangular ducts should be as nearly square as possible. The weight of metal and the lap, and other construction details, should be the equal of round duct construction having a diameter equal to the longest side. All pipes passing through roofs should be equipped with collars so arranged as to prevent water from leaking into the building.

The main trunks and branch pipes should be as short and straight as possible.

Cleanout openings having suitable covers should be placed in the main and branch pipes so that every part of the system can be easily reached in case the system clogs. Either a large cleanout door should be placed in the main suction pipe near the fan inlet, or a detachable section of pipe, held in place by lug bands, may be provided.

Every pipe should be kept open and unobstructed throughout its entire length, and no fixed screen should be placed in it, although the use of a trap at the junction of the hood and branch pipe is permissible, provided it is not allowed to fill up completely. The passing of pipes through fire-walls should be avoided wherever possible, and floor sweep connections should be so arranged that foreign material cannot be easily introduced into them.

At the point of entrance of a branch pipe with the main duct, there should be an increase in the latter equal to their sum. Some state codes specify that the combined area be increased by 25 per cent. While this is not always good practice, and is frequently done at the expense of a reduced air velocity, it is often done where future expansion of the exhaust system is contemplated.

Duct Resistance

The resistance to flow in round galvanized duct riveted and soldered at the joints may be obtained from Figs. 1 or 2, Chapter 31. The pressure drop through elbows depends upon the radius of the bend. For elbows

TABLE 6. LOSS THROUGH 90-DEG ELBOWS

RATIO OF ELBOW CENTER LINE RADIUS TO PIPE DIAMETER OR DEPTH	APPROXIMATE LOSS IN PER CENT OF VELOCITY HEAD
1	80
1½	31
2	22
2½	19

whose centerline radii vary from 100 to 250 per cent of pipe diameter, the loss may be estimated from Table 6.

RESISTANCE OF SYSTEM

The resistance of the exhaust system is composed of three factors: (1) loss through the hoods, (2) collector drop, and (3) friction drop in the duct system.

The loss through the hoods is usually assumed to be equal to one-half the suction at the hoods. Where possible the resistance of the particular collector to be used should be obtained from the manufacturer.

Friction drop in the pipes must be computed for each section where there is a change in area or in velocity. The velocities should be found in each section of pipe starting with the branch most remote from the fan. The friction drop for these sections can be determined by reference to Table 6 in this chapter and Figs. 1 or 2, Chapter 31. Total friction loss in the piping system is the friction drop in the most remote branch, plus the drop in the various sections of the main, plus the drop in the discharge pipe.

EFFICIENCY OF EXHAUST SYSTEMS

The efficiency of an exhaust system depends upon its effectiveness in reducing the concentration of dusts, fumes, vapors and gases below the safe or threshold limits[18].

Too much emphasis cannot be placed on the necessity of testing exhaust systems frequently by determining the concentration of atmospheric contamination at the worker's breathing level[19]. Commonly accepted

values of threshold limits for usual atmospheric contaminants will be found in Tables 3, 4 and 5, Chapter 8.

AIR FLOW PRODUCING EQUIPMENT

In any type of exhaust system some form of air flow producing equipment is required to create the pressure necessary to cause the air to flow through the system to the discharge stack. The principal types of air moving equipment are centrifugal exhaust fans, disc or propeller fans, axial flow fans and venturi ejectors.

TABLE 7. CORROSION RESISTING MATERIALS FOR EXHAUST SYSTEMS[a]

MATERIAL	ACID[b]															
	ACETIC		CHROMIC		HYDRO-CHLORIC		HYDRO-FLUORIC		NITRIC		PHOS-PHORIC		SUL-PHUROUS		SUL-PHURIC	
METALS	Dil.	Conc.	Dil.	Conc.	Dil.	Conc.	Dil.	Conc.	Dil.	Conc.	Dil	Conc.	Dil.	Conc	Dil	Conc.
Aluminum	Good		Fair		Poor		No Data		Poor	Good	Poor		Poor		Poor	
Magnesium and Alloys	No Data		Good	Poor	No Data		Poor	Good	No Data		No Data		No Data		No Data	
Lead and Lead-Coated	Poor		Good		Poor		Poor		Poor		Poor		Good		Good	Poor
Moly Alloy (60 *Ni*—20*Mo*—20 *Fe*)	Good		No Data		Fair		No Data		Poor		Poor		No Data		Good	
Monel Metal	Fair		Poor		Fair	Poor	Goodd		Fair	Poor	Fair		Poor		Goode	Poor
Bronze	Poor												Good			
Silicon Iron	Fair	Good	No Data		Fair		Poor		Good		Good		No Data		Good	
Stainless Steel[c] (18 *Cr*-8 *Ni*)	Good		Good		Poor		No Data		Good		Poor		Good		Poor	Goode
Enameled Steel	No Data		No Data		Good		Poor		Good		Poor		No Data		Good	
MISCELLANEOUS																
Asbestos Comp.					Good except against strong acids and alkalies											
Wood	Some woods are decomposed or softened faster than others.															
Rubber									Poor						Poor	
Plastics	In general plastics resist weak acids and are decomposed by concentrated acid.															

[a] Standard Practice Sheet No. 115 (Division of Industrial Hygiene, New York State Labor Department).
[b] Acid mists in air are more corrosive than as liquid in storage tank. Galvanized iron not resistant to acid.
[c] Stainless steel of (24 *Cr*—10 *Ni*) fairly resistant at low temperature for HCl and H_3PO_4.
[d] Under most conditions.
[e] At room temperatures.

PROTECTION AGAINST CORROSION AND ABRASION

Manufacturers generally provide special fans for the handling of various industrial wastes. When corrosive or abrasive materials are conveyed, the fan blades and interior of the fan housing should be protected from wear. This may be accomplished by placing the collector on the suction side of the fan. Excellent protection against many corrosive acids may be obtained by lining the interior surfaces of the ducts and fans, including wheels, with rubber.

The removal of gases and fumes in many chemical plants requires that metals used in the construction of the exhaust system be resistant to chem-

ical corrosion. A list of the materials which may be used to resist the action of certain fumes is given in Table 7. Hoods and ducts, when short, may frequently be constructed of wood and be quite effective. Rubberized paints are available and may be applied as protective coatings in handling such gases as chlorine and hydrochloric acid.

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CHAPTER 46

DRYING SYSTEMS

Drying Terminology, Mechanism of Drying, Internal and External Conditions, Periods of Drying, Approximate Equations for Estimating Drying Time, Equilibrium Moisture Content, Applications of Hygrometry to Drying, Dryer Calculations, Drying Methods and Equipment; Radiant, Conduction and Convection Drying; Solution of Drying Problem

THE term drying, in a broad sense, encompasses the removal of water, and occasionally other liquids, from gases, liquids, or solids. However, the common usage of the word confines the meaning principally to the removal of water or solvent from solids by thermal means. Dehumidification is the term that is commonly assigned to the drying of gases. This is usually accomplished by condensation or adsorption by various drying agents and is treated in Chapter 37. Distillation, and more particularly fractional distillation, is associated with the drying of liquids.

It is usually more economical to employ, whenever possible, mechanical means of separating as much water as is practicable from the solid materials before undertaking drying or dehydration steps. These mechanical methods such as filtration, screening, pressing, centrifuging, or settling usually require much less power, and frequently less capital outlay, thereby making the operation cheaper in terms of cost per pound of water removed.

DRYING TERMINOLOGY[1]

The generally accepted definitions of terms used in drying technology follow:

Bound moisture refers to liquid (held by a solid) which exerts a vapor pressure less than that of the pure liquid at the same temperature. Liquid may become *bound* by retention in small capillaries, by solution in cell or fiber walls, by homogeneous solution throughout the solid, and by chemical or physical adsorption on solid surfaces. Bound moisture can be removed from a solid only under specific conditions of humidity in the external surroundings.

Capillary flow refers to the flow of liquid through the interstices and over the surface of a solid. It is caused by liquid-solid molecular attraction.

Commercial dry basis expresses the moisture content of a product as pounds of water per pound of solid as it leaves the dryer, *i.e.*, per pound of commercially dry solid.

The constant-rate period is that drying period during which the rate of water removal per unit of drying surface is constant.

The critical moisture content is that obtaining when the constant-rate period ends and the falling-rate period begins.

Dry basis indicates the moisture content of a wet solid as pounds of water per pound of bone-dry solid. The advantage of using this basis is that the absolute amount of moisture loss is obtained simply by subtracting the moisture contents before and after drying. (See definition of *Wet Basis*.)

Dryer efficiency is that fraction of the total heat, supplied by fuel, used to evaporate water. *Overall efficiency* is sometimes used to distinguish overall system efficiency from the *efficiency of the drying space* or *evaporative efficiency*.

Equilibrium moisture content is that to which a given material can be dried under specific conditions of air temperature and humidity.

Evaporative efficiency compares the amount of evaporation actually obtained in a dryer with that which would obtain by saturation of the air.

The falling-rate period is that drying period during which the instantaneous drying rate continually decreases.

Fiber saturation point is the moisture content of cellular materials (wood, etc.) at which the cell walls are completely saturated while the cavities are liquid-free. It may be defined as the equilibrium moisture content as the humidity of the surrounding atmosphere approaches saturation.

Free moisture content is that liquid content which is removable at a given temperature and humidity. Free moisture may include both bound and unbound moisture.

The funicular state is that condition in drying a porous body when capillary suction causes air to be sucked into the pores.

Humidity denotes the amount of water vapor actually present in a gas, and is generally expressed as weight of vapor per unit weight of any gas.

A hygroscopic material is one that may contain bound moisture.

Initial moisture distribution refers to the moisture distribution throughout a solid when drying begins.

Internal diffusion. Diffusion is a single-phase phenomenon; internal diffusion must therefore occur as solid through solid, liquid through liquid, or gas through gas. Internal diffusion occurs when the moving phase obeys the fundamental laws of diffusion.

The moisture content of a solid is usually expressed as moisture quantity per unit weight or volume of the dry or wet solid. A weight (dry or wet) basis is preferred.

Moisture gradient refers to the internal distribution of water in a solid at a given moment in the drying process, the nature of which depends on the characteristics of the solid involved.

A non-hygroscopic material is one that can contain no bound moisture.

Pendular state is that state of a liquid in a porous solid when a continuous film of liquid no longer exists around and between discrete particles and, therefore, flow by capillarity cannot occur. This state succeeds the funicular state.

Unaccomplished moisture change refers to the ratio of the free moisture present at any time to that initially present.

Unbound moisture in a hygroscopic material is that moisture in excess of the equilibrium moisture content corresponding to saturation humidity. All water in a non-hygroscopic material is unbound water.

Wet basis expresses the moisture in a material as a percentage of the weight of the *wet* solid. This basis is less satisfactory than the dry-weight basis on which the percentage change of moisture is constant for all moisture contents. Fig. 1 shows the relationship between the *dry-* and *wet-weight* bases, and indicates that when the *wet-weight* basis is used to express moisture content, a 2 or 3 per cent change at high moisture contents (above 70 per cent) actually represents a 15 to 20 per cent change in evaporative load. An evaporative increase of this amount might well increase the load above the capacity of a dryer.

MECHANISM OF DRYING[1]

When a solid dries, two fundamental processes are involved: (1) the transfer of heat to evaporate the liquid, and (2) the transfer of mass as vapor and internal liquid. These two processes occur simultaneously, and the factors governing the rate of each process determine the rate of drying.

In any commercial drying problem, a principal objective is to supply the required heat in the most efficient manner. Consequently, heat transfer may occur by convection, conduction, or radiation, or by any combination of these mechanisms. The various types of industrial dryers may be shown to differ fundamentally with respect to the method used for transferring heat to the solid. In general, heat must flow first to the outer surface of the solid and then into the interior. An important exception is drying with high frequency electrical currents where heat is *generated within the solid*, producing a higher temperature at the interior than at the surface, and consequently, causing heat to flow from inside the solid to the outer surfaces.

Mass transfer in drying occurs as liquid or vapor flow, or both, within

the solid, and as vapor flow from the external wet surfaces. The nature of liquid concentration gradients in solids during drying depends on the mechanism of internal liquid flow, and this mechanism, in turn, depends to a large extent upon the physical and chemical characteristics of the solid being dried.

Internal vs. External Conditions

A study of how a solid dries may be based on the *internal* mechanism of liquid flow, or on the effect of the *external conditions* of temperature, humidity, air flow, state of subdivision, etc., on the drying rate of the solid. The former procedure involves a fundamental study of the liquid flow conditions within a solid during drying. The latter procedure, although less fundamental, is more generally used because the effects are

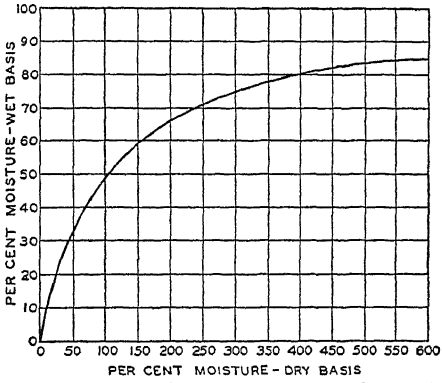


FIG. 1. RELATION BETWEEN WET-WEIGHT AND DRY-WEIGHT BASES

easier to establish and the results have greater immediate application in dryer design and operation.

Internal Mechanism of Liquid Flow. Internal liquid flow may occur by several mechanisms, depending on the structure of the solid. Several mechanisms of flow are as follows:

1. *Diffusion* in continuous, homogeneous solids.
2. *Capillary flow* in granular and porous solids.
3. Flow caused by *shrinkage* and *pressure* gradients.
4. Flow caused by a *vaporization-condensation* sequence.
5. Flow caused by *gravity*.
6. Flow caused by an electrical potential, *electro-osmosis*.
7. Flow caused by temperature gradients, *thermal diffusion*.

Although more than one of these mechanisms of flow may be effective at one time, only one predominates as a rule at a given time in a solid during drying. However, a different mechanism may predominate at a different time in the cycle. The mechanism of moisture flow is usually established experimentally from a study of moisture gradients.

External Variables. The principal external variables involved in any drying problem are: *temperature, humidity, air flow, state of subdivision* of the solid, *agitation* of the solid, *method of supporting the solid*, and the *contact* between hot surfaces and wet solid. All these variables do not necessarily occur simultaneously in one problem.

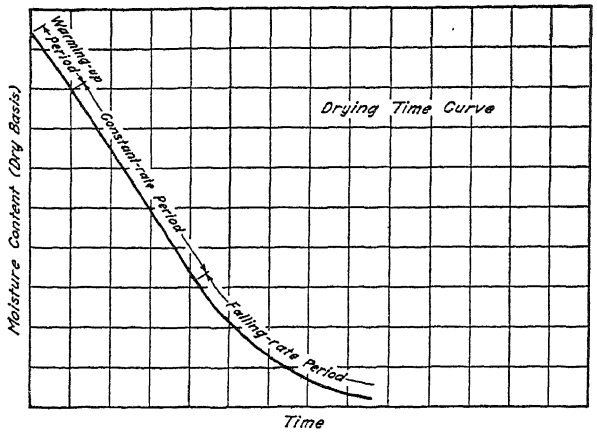


FIG. 2. MOISTURE CONTENT W VS. DRYING TIME θ[2]

Periods of Drying[1]

A typical drying time curve for a wet solid is shown in Fig. 2. This curve is a plot of the moisture content at any time in a solid undergoing drying. It is the usual method of presenting experimental drying data. Although Fig. 2 shows that the moisture content is subject to a continuous variation with time, a more precise illustration of the nature of this variation can be obtained by differentiating the curve and plotting the drying rate (pounds of water per hour per pound of dry material) against the moisture content (pounds of water per pound of dry material) as shown in Fig. 3, or plotting the rate of drying against time as shown in Fig. 4. These *rate curves* show that the drying process is not a smooth, continuous one in which a single mechanism controls throughout. The rate curve in Fig. 4 has the advantage of showing how long each drying period predominates.

Section AB on each curve represents a *constant-rate period.* In Fig. 2, it is shown by a straight line of constant slope $dW/d\theta$, which becomes a horizontal line on the rate curves in Figs. 3 and 4.

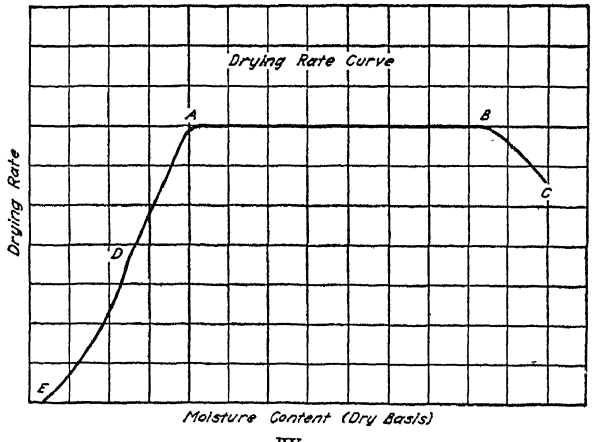


FIG. 3. RATE OF DRYING $\frac{dW}{d\theta}$ VS. MOISTURE CONTENT W[2]

The curved portion of Fig. 2 is termed the falling-rate period, and, as shown in Figs. 3 and 4, it is typified by a continuously changing rate. Point A, where the constant rate ends and the drying rate begins to decrease, is termed the *critical moisture content.*

The portion of the curves designated by CB represents a warming-up period, and it may, or may not, be a significant item depending on the total time involved.

Constant-Rate Period. Drying during the constant-rate period is equivalent to evaporation from a free-water surface on the surface of the solid. The rate of drying in this period is determined by the rate of diffusion of water vapor through an air film at the wet surface of the solid. A constant rate of evaporation on the surface of the solid maintains the surface at a constant temperature, which, in the absence of other heat effects, is very nearly the wet-bulb temperature of the air. If heat flows to the surface of evaporation by radiation and conduction, or both, in addition

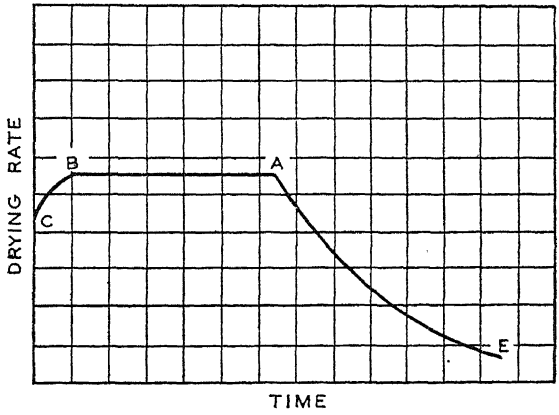


FIG. 4. RATE OF DRYING, $\frac{dW}{d\theta}$ VS. TIME θ

to convection, the surface temperature will be constant at some value between the air temperature and the wet-bulb temperature. This higher temperature in turn produces a higher constant rate of evaporation.

In those dryers in which heat is transferred to a wet solid by conduction through hot surfaces, and heat transfer by convection is not a factor, the wet surfaces approach the boiling point temperature rather than a wet-bulb temperature.

When all the heat for evaporation in the constant-rate period is supplied by a hot gas, a dynamic equilibrium is established between the rate of heat transfer to the material and the rate of vapor removal from the surface. This equilibrium between heat and mass transfer rates can be expressed as follows:

$$\frac{dw}{d\theta} = \frac{h_t A \Delta t}{\lambda} = k_g A \Delta p \qquad (1)$$

where

$\frac{dw}{d\theta}$ = drying rate, pounds of water per hour.

h_t = total heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degree).
A = area of heat transfer and evaporation, square feet.
λ = latent heat of evaporation at t_s, Btu per pound.
k_g = mass transfer coefficient, pounds per (hour) (square foot) (atmosphere).
Δt = $(t_a - t_s)$ = temperature difference between air and surface of evaporation, Fahrenheit degrees.
t_a = air temperature, Fahrenheit.
t_s = temperature of surface of evaporation, Fahrenheit.
Δp = $(p_s - p_a)$ = vapor pressure difference, atmospheres.
p_s = vapor pressure of water at t_s, atmospheres.
p_2 = partial pressure of water vapor in air, atmospheres.

When $h_t = h_c$, the coefficient of heat transfer by convection only, then t_s under equilibrium conditions becomes t_w, the wet-bulb temperature of the air, and p_s is the vapor pressure at this temperature. If heat is also supplied by radiation, then h_t is the sum $(h_c + h_r)$ where h_r is the radiation coefficient and h_c is the convection coefficient, and t_s becomes higher than the wet-bulb temperature. A similar result occurs when heat reaches the surface of evaporation by convection and conduction. When the surface is at the wet-bulb temperature, the value of Δp in millimeters of mercury, is almost exactly one-half the wet-bulb depression $(t_a - t_w)$, in *Centigrade* degrees.

Effect of Air Velocity. The principal effect of air velocity is on h_c and k_g, since the rate of transfer of heat and mass in the constant-rate period depends mainly on the rate of diffusion of heat and vapor through the air film at the surface of the solid, and air velocity is the chief factor affecting the thickness of this film. The influence of air velocity may be expressed by the following relationship:[3]

$$h_c = 0.0128\ G^{0.8} \tag{2}$$

where

h_c = convection heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degree).
G = mass velocity of dry air, pounds per (hour) (square foot).

For estimating the constant rate in drying from plane surfaces with air flow parallel to the surface of evaporation and with no radiation or conduction effects, the following heat transfer expression can be used:

$$\frac{dw}{d\theta} = \frac{0.0128 G^{0.8} A}{\lambda} (t_a - t_w) \tag{3}$$

where

t_w = wet-bulb temperature of the drying air, Fahrenheit degrees.

Heat transfer coefficients, rather than mass transfer coefficients, should be used to estimate drying rates, because heat transfer coefficients are generally more reliable, and, unless the temperature of the drying surface is measured, it must be calculated from heat transfer considerations before mass transfer coefficients can be applied for drying-rate predictions. The assumption that the surface of drying is at the wet-bulb temperature of the air, introduces a more serious error in the computation of mass transfer than of heat transfer.

Determination of True Surface Temperature. Frequently, radiation and conduction are of sufficient magnitude to cause the temperature of evaporation to exceed the wet-bulb temperature of the air. When this occurs, it is necessary to estimate the true surface temperature in order to calculate

the constant rate. This may be done by means of a heat balance equating the total heat transferred by convection, conduction, and radiation to the latent heat of evaporation.

Constant-Rate Period in Through-Circulation Drying. The equation for estimating the rate of evaporation when air flows *across* a free water surface must be modified for the case of air-flow *through* a permeable bed of solids. The constant rate in through-circulation drying depends on the air rate, air temperature, air humidity, size of the particles making up the permeable bed, and physical characteristics of these particles.[4]

The following general expression for the constant rate in through-circulation drying for the system water and air, was developed[5] from experiments on the rate of evaporation of water from the surface of wet spheres and cylindrical particles with through-circulation of air:

$$\frac{dW}{d\theta} = \frac{0.42aG^{0.59}(\Delta H)_m}{D_p^{0.41}} = \frac{0.37c_s aG^{0.59}\Delta t_m}{\lambda \rho_s D_p^{0.41}} \tag{4}$$

where

$\frac{dW}{d\theta}$ = constant rate, pounds of water per (hour) (pound of dry stock).

a = drying area, square feet per cubic foot of bed volume.

G = superficial mass velocity, pounds of dry air per (hour) (square foot).

ΔH_m = logarithmic mean of inlet and outlet humidity driving force across the air film adjacent to the particle through which the water vapor diffuses, pounds per pound (the surface humidity is taken as the humidity corresponding to the wet-bulb temperature of the drying air).

ρ_s = bulk density of dry granular bed, pounds per cubic foot.

D_p = average diameter of particle, feet.

Δt_m = logarithmic mean difference between temperature entering and leaving the bed and the wet-bulb temperature, Fahrenheit degrees.

c_s = humid heat, Btu per (pound of dry air) (Fahrenheit degree).

λ = latent heat of evaporation, Btu per pound.

Equation 4 applies when the Reynolds number D_pG/μ is greater than 300, where μ is the viscosity of the air stream. For values less than 300, a modification of Equation 4 has been presented.[6]

Evaporation from Liquid Drops. For the important problem of spray drying, evaporation rates of liquid drops must be estimated. Below a value of Reynolds number (D_pG/μ) of 10 for spherical particles, the heat transfer coefficient across the gas film surrounding the drop is given by:

$$h = \frac{2k_f}{D_p} \tag{5}$$

where

h = film heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degree).

k_f = thermal conductivity of gas film, Btu per (hour) (square foot) (Fahrenheit degree per foot).

Equation 5 is applicable when the Reynolds number for liquid drops is less than 10. Drop diameters are almost always less than 500 microns, and usually in the range of 20 to 150 microns.

The rate of evaporation of drops may be expressed in terms of heat transfer or mass transfer. In terms of heat transfer, the evaporation rate is given by the equation:

$$\frac{dw}{d\theta} = \frac{2\pi k_f D_p}{\lambda}(t_a - t_s) \tag{6}$$

where

$\frac{dw}{d\theta}$ = evaporation rate, pounds per hour.

A similar expression based on mass transfer is:

$$\frac{dw}{d\theta} = \frac{2\pi M d_v D_p}{RT}(p_s - p_a) \tag{7}$$

where

M = molecular weight of the diffusing vapor.
d_v = diffusivity of the vapor, square feet per hour.
T = absolute temperature of the gas, Fahrenheit degrees.
R = gas constant, (cubic feet) (atmosphere) per (Fahrenheit degree).
p_s = vapor pressure at the particle surface corresponding to the liquid temperature, atmospheres.
p_a = vapor pressure of liquid in the drying medium, atmospheres.

Both Equations 6 and 7 are based on the assumption that Equation 5 applies. If Equation 6 is integrated for a constant drop diameter (*i.e.*, if it is assumed that the solid being dried in the liquid drop creates a structure which becomes rigid at a fixed D_p) and evaporation proceeds as from a pure liquid drop, an expression for the time of evaporation is obtained as follows:

$$\theta = \frac{W\lambda\rho_s D_p^2}{12k_f(t_a - t_s)} \tag{8}$$

where

θ = time, hours.
W = water content of the drop as it enters the drying chamber, pounds per pound.
ρ_s = density of dry particle, pounds per cubic foot.

The temperature difference between drop and gas $(t_a - t_s)$ is essentially constant for a single drop evaporating in a large mass of gas. However, in spray dryers this is not true, and an overall average temperature difference must be used in Equation 8 in this case.

When the drop diameter varies as evaporation proceeds, the expression for the time of evaporation becomes

$$\theta = \frac{\rho_L\lambda[(D_{p1})^2 - (D_{p2})^2]}{8k_f(t_a - t_s)} \tag{9}$$

where

ρ_L = density of the evaporating liquid, pounds per cubic foot.
D_{p1} = drop diameter at the start of evaporation, feet.
D_{p2} = drop diameter of dry particle, feet.

Equation 9 assumes that the drop density is essentially that of the liquid.

Drying at Air Temperatures above the Boiling Point of the Liquid. When the temperature of the drying air is maintained above the boiling point of the liquid being evaporated, or when superheated vapors are used for drying, the usual equations for mass transfer expressing rate of evaporation

as a function of the vapor pressure difference lose significance, since large errors are introduced in the expression for vapor pressure driving force due to its apparently small value. Such cases can be treated conveniently on a basis of heat transfer, since a temperature difference must always exist in order for drying to proceed. At drying temperature above 260 F, recirculation has no retarding effect on the drying process.

Constant-Rate Period when Heat Transfer Depends on Conduction and Radiation. In indirect drying, where heat transfer and drying do not depend on the flow of heated gases, the drying rate depends either on heat conduction through retaining walls to wet material in contact with such surfaces, or on radiation, or both. This applies to drum dryers, agitated pan dryers, indirect continuous sheeting dryers, steam tube rotary dryers, vacuum rotary and vacuum tray dryers, and infra-red dryers.

A principal difference between indirect drying and direct drying is that, with the former, the material is usually at a higher temperature than the surrounding air, so that heat is actually transferred to the air instead of from the air.

Generally, the individual heat transfer coefficients for indirect dryers are difficult to determine or estimate, and therefore, an overall coefficient, as defined by Equation 10 is generally used:

$$q = UA\ (t_h - t_s) \tag{10}$$

where

q = rate of heat transfer, Btu per hour.
U = overall heat transfer coefficient based on the temperature difference between the heating medium and the product, Btu per (hour) (square foot) (Fahrenheit degree).
t_h = temperature of the heating medium, Fahrenheit degrees.
t_s = temperature of the solid, Fahrenheit degrees.

The overall coefficient is a function of dryer type. Thus, in agitated pan dryers, U depends on the degree of agitation, temperature of the surface, physical properties of the wet material, etc., and will sometimes vary throughout a drying cycle as the physical properties of the solid vary with a changing moisture content.

As long as U and the temperature difference in Equation 10 remain constant, a constant drying rate will be maintained. However, as drying proceeds the material temperature will begin to increase after some critical moisture content is reached, and, as in the case of direct dryers, a falling-rate period is encountered. U is frequently defined, for the entire drying period, on the basis of an overall mean temperature difference. Therefore,

$$q = UA(\Delta t)_m \tag{11}$$

The Falling-Rate Period. In the discussion of the periods of drying, it was shown that the drying process is discontinuous, consisting of a period of a constant rate of evaporation and a period in which the rate continuously decreases (See Figs. 3 and 4). This latter period is usually designated as the falling-rate period. It begins when the constant-rate period ends at the critical moisture content. If the critical moisture content is less than the required final moisture content, the constant-rate period will constitute the whole of the drying process. On the other hand, if the initial moisture content is less than the critical moisture content, as

in the case of some slow-drying materials, such as soap and wood, then no constant rate will appear, and the whole of the drying process will be in the falling-rate period. This period, in the most general case, can be divided into two zones which may be termed: (1) the zone of unsaturated surface drying, and (2) the zone where internal liquid flow controls.

The zone of unsaturated surface drying follows immediately after the critical point and results from a progressively decreasing wetted surface. With the surface no longer completely wetted, dry portions of the solid protrude into the air film, so that the rate of evaporation per unit of total surface is reduced. The effective wetted surface in this zone is frequently a linear function of the water content, so that the curve representing rate of drying *vs.* water content of the solid is straight in this region, as shown by line AD in Fig. 3. The mechanism of drying is essentially the same as during the constant-rate period.

The zone where internal liquid flow is in control, is usually the second zone of the falling-rate period. In this phase the rate of internal liquid movement controls the drying rate, and in drying to low moisture contents, this period may be the principal factor determining the drying time.

Studies of internal moisture flow have indicated the possibility of several controlling mechanisms, the more significant ones having been postulated previously as diffusion, capillarity and pressure gradients due to shrinkage. Of these mechanisms, internal moisture movement by diffusion has been treated extensively, while capillary flow and flow caused by shrinkage and pressure gradients, have received only preliminary consideration.

When diffusion does control in the falling-rate period, it obeys the same fundamental laws of diffusion as those applying to the diffusion of heat. On this basis, the integrated diffusion equation for the falling-rate period (for the case where the surface is dry or at its equilibrium moisture content and the solid has a uniform initial moisture distribution) expresses the average moisture content as a function of time as follows:

$$\frac{W - W_e}{W_o - W_e} = \frac{8}{\pi^2}\left[e^{-\theta d(\pi/2L)^2} + \frac{1}{9} e^{-9\theta d(\pi/2L)^2} + \frac{1}{25} e^{-25\theta d(\pi/2L)^2} + \cdots \right] \qquad (12)$$

where

W, W_o, W_e = the moisture contents, on a dry basis, at any time θ; at $\theta = 0$, the start of the diffusional flow period; and in equilibrium with the external conditions, respectively, pounds of water per pound of dry solid.

d = the liquid diffusivity, square feet per hour.

L = one-half the thickness of the solid layer through which the liquid is diffusing, feet.

In Equation 12 it is assumed that evaporation is occurring from two opposite faces of the solid. When evaporation occurs from only one surface, substitute the total thickness of the solid layer for L in Equation 12.

Equation 12 is based on the assumption that d is constant. However, this is rarely true, and d has been shown to vary with moisture content, temperature and humidity.[7]

When the time becomes large, a limiting form of Equation 12 is obtained as follows:

$$\frac{W - W_e}{W_o - W_e} = \frac{8}{\pi^2} e^{-\theta d(\pi/2L)^2} \qquad (13)$$

From Equation 13 an expression for the rate of drying may be derived to give

$$\frac{dW}{d\theta} = -\frac{\pi^2 d}{4L^2}(W - W_e) \tag{14}$$

where $dW/d\theta$ = drying rate, pounds per (hour) (pound dry material).

Equation 14 states that the rate of drying, when internal diffusion controls for long times, is directly proportional to the free moisture content $(W - W_e)$, the liquid diffusivity d, and that the time of drying varies as the square of the material thickness. However, Equation 14 holds only when $(W - W_e)/(W_o - W_e) < 0.6$. When this ratio exceeds 0.6, the curve of drying rate *vs.* moisture content is concave upward.

Equations 12, 13, and 14 hold only for a slab-shaped solid, the length of which is large compared with its thickness.

The falling rate frequently can be expressed with fair accuracy over the required range of moisture content by an equation similar to Equation 14:

$$\left(\frac{dW}{d\theta}\right)_f = -K(W - W_e) \tag{15}$$

where K is a function of the constant rate as follows:

$$K = \frac{(dW/d\theta)_c}{(W_c - W_e)} \tag{16}$$

where

$(dW/d\theta)_c$ = the constant drying rate, pounds per (hour) (pound dry material).
W_c = the critical moisture content, pounds per pound dry material.

Substituting in Equation 16 the proper expression for $(dW/d\theta)_c$ the value of K becomes:

$$K = \frac{h_t(t_a - t_s)}{\rho_s L\lambda(W_c - W_e)} \tag{17}$$

and hence the falling rate for this case is given by:

$$\left(\frac{dW}{d\theta}\right)_f = -\frac{h_t(t_a - t_s)(W - W_e)}{\rho_s L\lambda(W_c - W_e)} \tag{18}$$

For materials obeying Equation 18, the drying time varies directly as the thickness. When the surface temperature in the constant-rate period is at the wet-bulb temperature, t_w can be substituted for t_s and $0.0128\ G^{0.8}$ can be substituted for h_t in Equations 17 and 18.

The drying time for each case of the falling-rate period may be obtained by integration of Equations 14 and 18, respectively, to give:

1. Diffusion law:

$$\theta_f = \frac{4L^2}{d\pi^2}\log_e\left(\frac{W_c - W_e}{W - W_e}\right) \tag{19}$$

2. Proportional-to-thickness law:

$$\theta_f = \frac{\rho_s L\lambda(W_c - W_e)}{h_t(t_a - t_s)}\log_e\left(\frac{W_c - W_e}{W - W_e}\right) \tag{20}$$

Table 1 gives an approximate classification of materials which are most likely to obey Equations 19 and 20.

Equations 18 and 20 hold for cross-circulation drying. When through-circulation drying is involved, the appropriate constant-rate expression given by Equation 4 must be used to determine K in Equation 16. Thus, for through-circulation drying in the falling-rate period when Equation 15 holds, the rate is given by:

$$\left(\frac{dW}{d\theta}\right)_f = -\frac{0.37 c_s a G^{0.59} (\Delta t)_m}{\rho_s \lambda D_p^{0.41} (W_c - W_e)} (W - W_e) \tag{21}$$

where the symbols have been defined for Equations 4, 12, and 16.

Critical Moisture Content. In order to use the above equations for estimating the drying time in the falling-rate period, it is necessary to know values of the critical moisture content. Such values are usually difficult

TABLE 1. APPROXIMATE CLASSIFICATION OF MATERIALS MOST LIKELY TO OBEY EQUATIONS 19 AND 20

MATERIALS OBEYING EQUATION 19	MATERIALS OBEYING EQUATION 20
1. Singe-phase solid systems such as soap, gelatin, glue.	1. Coarse granular solids, such as sand, paint pigments, minerals, etc.
2. Wood and similar solids below the fiber saturation point.	2. Materials in which moisture flow occurs at concentrations above the equilibrium moisture content at atmospheric saturation, or above the fiber saturation point.
3. Last stages of drying starches, textiles, paper, clay, hydrophilic solids, and other materials when bound water is being removed.	

to obtain without making actual drying tests which, in themselves, would give the required drying time and thereby obviate the necessity of the calculations.

It appears that the constant-rate period ends when the moisture content at the surface reaches some specific value. If the rate of drying is great, the moisture gradients within the solid will be steep and the average moisture content considerably greater than that at the surface. It is for this reason that the critical moisture content (average through the material) increases with increase in rate of drying and with an increase in thickness of the layer being dried.

Approximate Equations for Estimating Drying Time

An estimate of the overall drying time for a given drying problem usually involves an estimate of the time required for the constant-rate period, plus an estimate of the time for the falling-rate period. An approximate equation for the overall drying time applicable to the cross-circulation drying of materials of the type listed in Table 1 as obeying Equation 20 may be written as follows:

$$\theta_t = \theta_c + \theta_f = \frac{(W_c - W_c)\lambda L \rho_s}{h_t(t_a - t_s)} + \frac{\rho_s L \lambda (W_c - W_e)}{h_t(t_a - t_s)} \log_e \frac{W_c - W_e}{W - W_e}$$

$$= B\left[\frac{W_c - W_c}{W_c - W_e} + \log_e \frac{W_c - W_e}{W - W_e}\right] \tag{22}$$

where

$$B = \frac{\rho_s L\lambda(W_c - W_e)}{h_t(t_a - t_s)} = \frac{1}{K}.$$

θ_t = total drying time, hours.
θ_c = drying time for constant-rate period, hours.
θ_f = drying time for falling-rate period, hours.
W_o = initial moisture content, pounds per pound of dry solid.
W_c = critical moisture content, pounds per pound of dry solid.
W_e = equilibrium moisture content, pounds per pound of dry sold.
W = moisture content at time θ_t, pounds per pound of material.
h_t = total overall heat transfer coefficient Btu per (hour) (square foot) (Fahrenheit degree).
t_a = air temperature, Fahrenheit degrees.
t_s = temperature of surface of material, Fahrenheit degrees.
L = depth of material in tray, feet.
λ = latent heat of evaporation at t_s, Btu per pound.
ρ_s = density of dry solid, pounds per cubic foot.

Equation 22 will apply to those materials satisfying Equation 20 when drying to very low moisture contents is not involved.

For through-circulation drying, an expression similar to Equation 22 is obtained. Thus, the total drying time for through-circulation drying is given by

$$\theta_t = B'\left[\frac{W_o - W_e}{W_c - W_e} + \log_e \frac{W_c - W_e}{W - W_e}\right] \tag{23}$$

where $$B' = \frac{2.7\rho_s \lambda D_p^{0.41}(W_c - W_e)}{c_s a G^{0.59}(\Delta t)_m}$$

The drying times estimated from Equations 22 and 23 apply only to cross-circulation drying and through-circulation drying, respectively. Drying times for other methods, such as rotary drying or drum drying, must be estimated by other methods.

Equilibrium Moisture Content

In the drying of solids it is important to distinguish between hygroscopic and non-hygroscopic materials. A hygroscopic material is one which retains a definite percentage of moisture under definite conditions of air humidity. This bound moisture is in a state of equilibrium with the water vapor in the surrounding air, and a decrease in the water vapor content will decrease the amount of equilibrium bound water. Water so retained by a solid in equilibrium with the humidity of the surrounding air, is designated as the *equilibrium moisture content.* Such moisture may be held as adsorbed surface films or condensed in fine capillary structures at reduced vapor pressure.

The equilibrium moisture content varies with the temperature and humidity of the surrounding air. Consequently, any correlation of equilibrium moisture content should take these two factors into account. However, at low temperatures, *e.g.*, 60 to 120 F, a plot of equilibrium moisture content *vs.* per cent relative humidity, expressed as $100\ (p/p_s)$, is essentially independent of temperature. Such a plot usually results in a curve of double curvature with a point of inflection (see Fig. 5).

The equilibrium moisture content at a given relative humidity is not

independent of temperature for all temperature ranges. As the temperature increases at a given relative humidity, the equilibrium moisture content tends to decrease. A limiting condition exists when temperatures above the boiling point of the adsorbed liquid are encountered. In such cases, relative humidity loses its significance with regard to equilibrium moisture content, and complete dryness of most hygroscopic materials is possible, even when a large amount of vapor exists in the atmosphere. This makes possible drying by means of superheated vapors.

In the special case of the dehydration of hydrated inorganic salts, such as copper sulfate, sodium sulfate, and barium chloride, temperature and humidity are very important in obtaining the desired degree of dehydration. Thus, in the drying of wet salt crystals to obtain a product with the maximum number of molecules of hydrate water, it is necessary to dry under closely controlled conditions of air temperature and humidity. Generally, the temperature is low and the humidity is high.

The equilibrium moisture content of a hygroscopic material may be determined in a number of ways. The requirement for any method is a

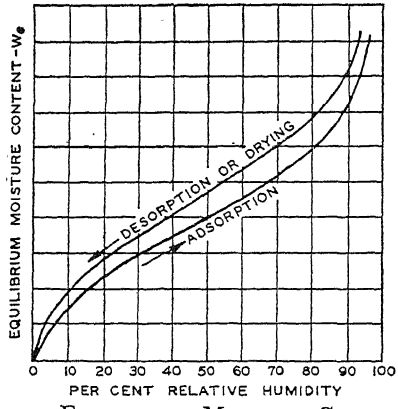


FIG. 5. TYPICAL EQUILIBRIUM MOISTURE CONTENT CURVES[1]

source of constant humidity and constant temperature air into which the sample may be placed. The determination may be made under either static or dynamic conditions, the latter being preferred if the data are to be used for drying calculations.

Probably the simplest static procedure is to place a series of samples in ordinary laboratory desiccators over sulfuric acid solutions of known concentration, which thereby produce atmospheres of known relative humidity. The sample in each desiccator is weighed periodically until a constant weight is obtained. The moisture content at this final weight represents the equilibrium moisture content for the particular relative humidity involved. The value of equilibrium moisture content so obtained will depend on whether it is reached by losing moisture, as in drying, or by gaining it; *i.e.*, whether the sample is at a moisture content higher or lower than the equilibrium value. The equilibrium moisture content reached by losing moisture, *i.e.*, by drying, is generally higher than that reached when moisture is adsorbed, as shown in Fig. 5.

The equilibrium moisture content of a solid has particular significance in drying because it represents a limiting final moisture content for specific

conditions of air humidity and temperature. Drying costs can be unnecessarily high if a material is dried to a moisture content less than that which it normally possesses in equilibrium with atmospheric air. For example, if a dryer dries a material to 1 per cent final moisture, and on standing under normal atmospheric humidities it regains moisture to 5 per cent, the material is considered to be overdried, so that probably the dryer would be capable of a considerably higher capacity and efficiency with a 5 per cent final moisture content.

Applications of Hygrometry to Drying

Drying of a solid by hot air or hot gases may be divided into two processes: (1) transfer of heat to evaporate the water, and (2) removal of the

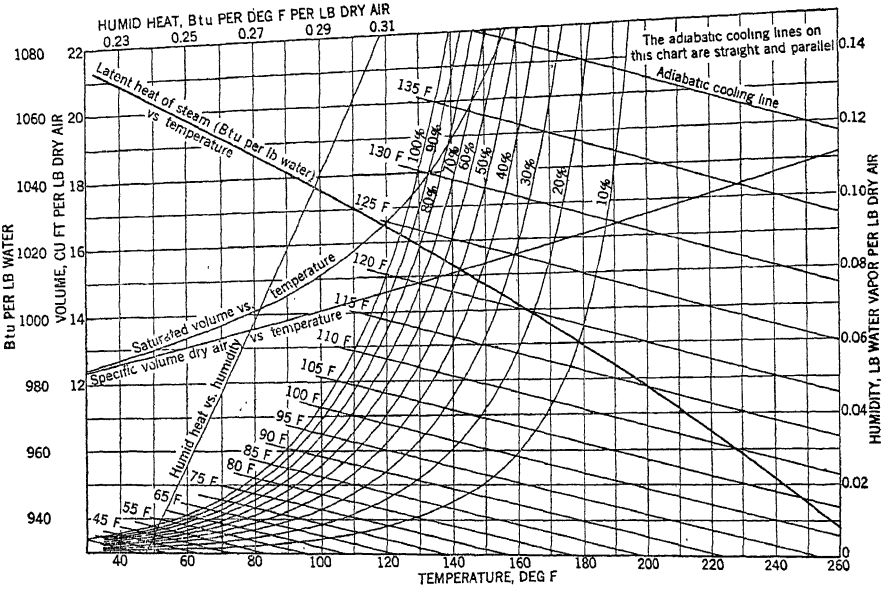


FIG. 6. PSYCHROMETRIC CHART

vapor by the air or gas stream. Likewise, two processes are involved in the *design* and *operation* of direct dryers: (1) the estimation of the drying rate or drying time, and the effect of the external variables on the drying rate, and (2) the calculation of the heat and air quantities required. The first estimates concerning drying time have been considered in the first part of this chapter. The second calculations are based on the use of the psychrometric chart, Fig. 6.

In drying, the humidity chart finds its greatest utility in analyzing the operation of existing dryers, in making design calculations, and in checking calculations of air quantities. It is equally useful in interpreting the humidity-temperature relations within the dryer. The adiabatic cooling lines on the humidity chart indicate the relation between the temperature and the humidity which are present in air passing through an adiabatic dryer; *i.e.*, one in which all of the sensible heat given up by the air in cooling is used to evaporate water from the wet stock. Referring to the section of the humidity chart shown in Fig. 7, where AB is one adiabatic saturation line, it follows that air entering an adiabatic dryer at temperature t_1

and a humidity H_1 will cool following this cooling line toward the point A. Air leaving with a humidity H_2 will consequently have cooled to t_2, the wet-bulb temperature of the air throughout the dryer being t_w. When heat is lost to the surroundings, the operation is somewhat lower than t_2, so that the actual humidity-temperature relation is represented by the line Bb, having less slope than the adiabatic saturation line. The ratio $(t_1 - t_2)/(t_1 - t_3)$ then gives a measure of the evaporative efficiency of the dryer. For the case of dryers containing steam coils maintained at a constant temperature, the humidity-temperature relation is obviously represented by the vertical line Bc, assuming the initial and final humidities to be H_1 and H_2 as before. The heat supplied within the dryer itself is usually less, but may be greater, than the total heat requirements of the dryer. If less, the cooling is indicated by some such line as Bd, and if greater, by a line such as Be having a positive slope.

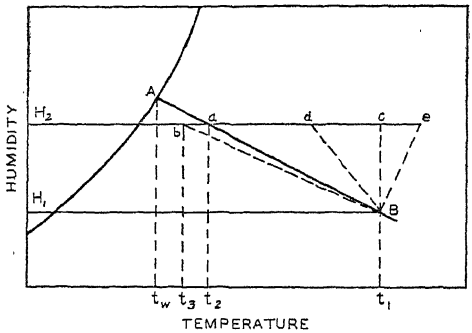


FIG. 7. HUMIDITY-TEMPERATURE RELATIONS IN DRYERS[1]

DRYER CALCULATIONS

As shown in the foregoing part of this chapter calculations for drying during the constant-rate period are different from those applying to the falling-rate period, and in contrast are subject to relatively simple mathematical analysis.

The constant rate of drying by convection is directly proportional to the temperature difference between air and wet solid, and also proportional to the 0.8 power of the air velocity as shown by Equation 3. Usually the wet surface is assumed to attain the wet-bulb temperature of the air passing over it, and evaporation takes place at a constant rate under equilibrium conditions. This is a conservative assumption, however, and when conduction and radiation effects occur, the constant rate may be increased by 30 to 60 per cent over that for pure convection.

Figure 8 permits a ready estimate of the constant drying rate for various air temperatures and humidities. The chart is based on the difference between the dry-bulb and wet-bulb temperatures of the entering stream of air, and on an air velocity of 300 fpm. It may be assumed satisfactory for tray drying of any material in the constant-rate drying period. It does not apply to rotary or through-circulation drying.

A curve for correcting the air velocity in any given problem is incorporated in Fig. 8. This curve is based on the variation of drying rate with the 0.8 power of the velocity, as given by Equation 3.

The use of Fig. 8 in practical drying problems is as follows: Since the drying conditions of temperature and relative humidity are fixed, the corresponding absolute drying rate is read from Fig. 8. This value is then multiplied by the correction factor corresponding to the air velocity employed. The rate so obtained, however, does not include any effects of radiation or of conduction through unwetted surfaces. These effects tend to increase the rate of evaporation so that the chart is conservative.[3]

It has been demonstrated empirically for certain materials that the rate of drying during the falling-rate period is approximately proportional to the free water content of the material. Actual calculations of drying time

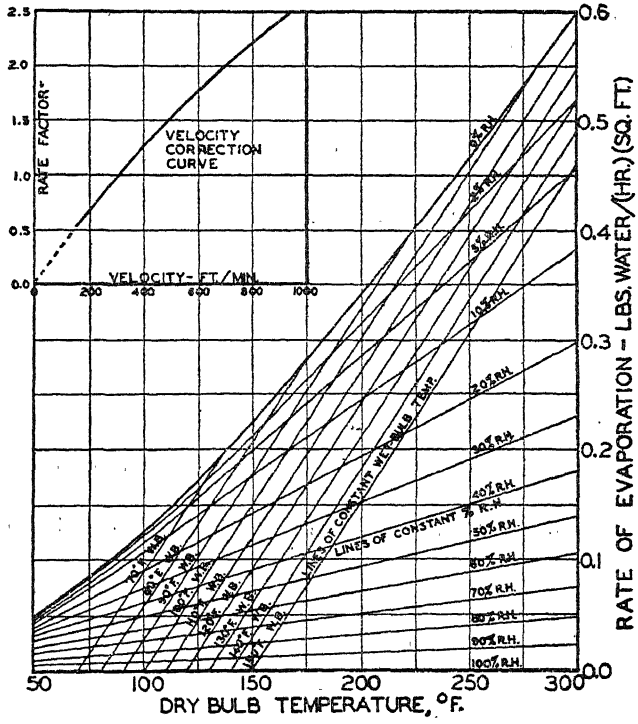


FIG. 8. RATE OF EVAPORATION CHART[3]

during the falling-rate period for this case require only a knowledge of the critical moisture content and the constant rate. For other cases of the falling-rate period, calculations are not feasible. Consequently, it is best to determine drying times for design purposes by means of pilot tests. However, when tests are not feasible, drying times may often be estimated approximately from Equations 22 and 23.

The following nomenclature will be used in the discussion of design calculations:

H = humidity ratio of air, pounds of water vapor per pound of dry air.
N_a = pounds of dry air supplied to the dryer per unit of time.
S = pounds of stock dried per unit of time in a continuous dryer.
S' = pounds of stock charged per batch to a discontinuous dryer.
θ = time, hours.
Q = total heat supplied to the dryer, Btu.

t = air temperature, Fahrenheit degrees.
t' = stock temperature, Fahrenheit degrees.
t'' = average stock temperature over short time interval, in a batch dryer, Fahrenheit degrees.
t_w = wet-bulb temperature, Fahrenheit degrees.
s_1 = specific heat of the stock, Btu per pound.
Q_{rc} = total radiation and conduction losses, Btu per hour.
W = pounds of water per pound of dry stock.
λ = heat of evaporation of water, Btu per pound.
c_s = humid heat of air, *i.e.*, heat necessary to raise 1 lb of dry air + H lb of steam 1 F deg.

Subscript (1) designates conditions at the point where the material in question (air or stock) enters, and (2) where it leaves the dryer.

Air dryers may be divided into two classes, batch and continuous.

In any continuously operating dryer, the relation between moisture content of the stock and quantity of air required for the drying operation is given by the equation:

$$N_a (H_2 - H_1) = S(W_1 - W_2) \tag{24}$$

where H_2 is constant.

In discontinuous dryers, the drying operation is given by the equation:

$$N_a(H_2 - H_1) = S' \frac{dW}{d\theta} \tag{25}$$

where H_2 is a variable during a portion of the cycle.

In the continuous dryer, the heat consumption per unit time is:

$$\frac{Q}{\theta} = N_a c_{s1}(t_2 - t_1) + N_a(\lambda_2 + t_2 - t'_2)(H_2 - H_1) + S(t'_2 - t'_1)(s_1 + W_1) + Q_{rc} \tag{26}$$

Equation 26 assumes continuity of operation. For charge or batch operations, the total time of the drying cycle may be broken up into a number of periods, sufficiently short so that over each period average values of t, t' and H may be employed provided the third term of the right hand member of the equation is modified to read:

$$S'(t''_2 - t''_1)\ (s_1 - W_1)$$

and in the second term t'_2 be replaced by

$$\frac{t'_1 + t''_2}{2}$$

Theoretically these periods should be very short and the equation integrated. Practically, the error introduced by using a small number of long periods and employing average values of the variables over each, is not serious. The evaluation of Equation 25 may be approximated in a similar manner.

The first term of the right hand member of Equation 26 represents heat lost as sensible heat in the effluent air. In many drying operations this becomes excessive. Each pound of air supplied should remove the maximum amount of moisture. This is best accomplished by bringing the air into contact with the stock with sufficient intimacy so that the air leaving

the dryer is saturated, or nearly so. Counter-current, as against parallel, flow of air and stock gives rise to optimum operating conditions, resulting in a minimum quantity of air required (N_a), and a corresponding minimum loss, as sensible heat, in the exit air. Similarly, continuous operation is superior to intermittent operation.

Despite the fact that the sensible heat loss increases with the rise in temperature of the air, the percentage of heat lost from this source decreases if the increase in moisture carrying capacity of the air (due to high temperature) is actually utilized. To secure maximum thermal efficiency in drying, a high drying temperature and high saturation of the outlet air are imperative.

The second term of the right member of Equation 26 represents the latent heat of evaporation of the water plus the heat to raise this water to the temperature of evaporation. The third term of the equation represents heat to raise the temperature of the stock plus the water which remains unevaporated in the stock.

The changes taking place in the air during the drying process can be illustrated on the skeleton psychrometric chart Fig. 9. The case illus-

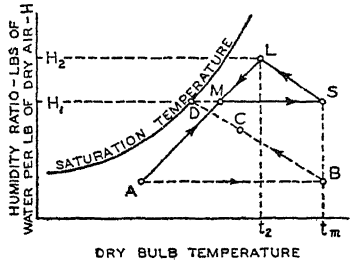


FIG. 9. CHANGES IN AIR DURING DRYING PROCESS

trated is typical of tunnel and rotary dryers where heat is applied to the air at one point only. After the first adjustment stage, during which both the material and the dryer reach the working temperature, the only heat losses from the dryer are those of radiation and conduction from the housing, and these are practically negligible for an insulated dryer. Hence, the drying process can be considered to be adiabatic.

If 100 per cent outside air is used, the air can be considered to enter at point A, Fig. 9 (the prevailing outside air condition) and be heated to point B (the maximum permissible temperature t_m or the temperature determined by previous test). As the air evaporates moisture, it cools along the constant wet-bulb line BD to point C. The difference between the moisture content of air at B and at C represents the moisture *pick up* of the air. The maximum possible *pick up* from B to D is never achieved in practical dryers; the actual *pick up* being anywhere from 10 to 75 per cent of the maximum.

In order to conserve heat and to control the wet-bulb temperature at which the drying takes place, recirculation is used. The process is shown on Fig. 9. The outside air at A is mixed with recirculated air until the moisture level is raised to the desired point. The mixture is represented at point M, the heaters heat the mixture to the desired dry-bulb temperature t_m at point S. The moisture is picked up from S to L. Point L is the condition at which air is exhausted.

Actual dryer operation is somewhat more complicated because even if radiation and conduction losses are neglected, the wet-bulb temperature of the air remains constant only as long as surface evaporation of water is taking place. When sub-surface evaporation is occurring, some heat from the air is used to heat the material and hence, there is a drop in wet-bulb temperature. Fig. 10 illustrates the drying process in a tunnel dryer in which the air is flowing parallel to the product.[2]

In design calculations using Equation 26, the following steps outline the procedure:

1. The unit drying rate, pounds of water per hour, is determined from the experimental drying time curve and the amount of product to be dried per hour. The drying time may also be approximated from previous experience.

2. The experimental data or experience also determine the drying condition, *i.e.*, point L Fig. 9. This fixes H_2. Where experimental data are lacking L may be approximated from Regain Tables (see chapter Industrial Air Conditioning) since the relationship between the vapor pressure in the product and in the air at equilibrium for the desired final moisture content must prevail in the dryer. The air temperature must be not greater than the maximum permissible product temperature.

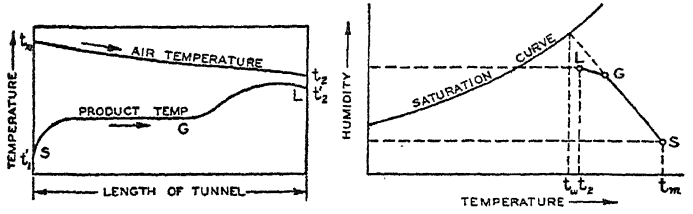


FIG. 10. TEMPERATURE AND MOISTURE CONDITIONS IN A TUNNEL DRYER
Parallel Flow Air and Product

3. The rate of air circulation N_a must be determined and also the supply air condition S. In the design of some dryers such as rotary or tunnel types, it is customary to determine S first and then to calculate the air rate N_a. In other types of dryers, such as tray dryers or through circulation dryers where a fixed air velocity is maintained, N_a is calculated first and then point S is found. Because of the many variables involved, it is generally not possible to select S except on the basis of past experience or on the basis of experimental drying tests.

4. The prevailing outside air conditions establish point A and hence, the line A L. The per cent of recirculated air can then be calculated.

5. The physical arrangement of the dryer must then be selected to handle the desired quantity of product, and at the same time circulate the calculated air quantity at the desired velocity.

6. Equation 26 can then be used to calculate the heat requirements.

DRYING METHODS AND EQUIPMENT

Drying systems are sometimes classified according to the method of heat transfer that is employed, since the entire problem of drying resolves itself into individual problems of heat transfer and the thermodynamics of air and water vapor. The methods of heat transfer are radiation, conduction and convection. Many types of dryers have been built on these principles for different purposes.

Drying systems can also be classified, according to the method of product handling, as batch operation, semi-continuous and continuous.

Radiant Drying

Sun drying, the oldest form known to man, is still practiced where the material is amenable to such treatment, where the necessary time can be allowed, and where there is little danger of rain or atmospheric pollution.

In artificial systems, radiating surfaces, heated by steam, electricity or other means, afford a good method of heat distribution and control. Radiant heating sets up convection currents, and in low-temperature dryers only about one-third to one-half of the total heat for evaporation is actually supplied to the material by radiation. At high temperatures the radiation output increases rapidly, according to the *fourth-power law*. The total radiation may be computed by the equations and tables given in Chapter 5. In general, fins and irregular surfaces do not increase radiation, hence the area to be used in calculations is the area of a smooth-surface envelope enclosing the radiating elements.

A certain amount of air circulation is required through a radiant dryer, in order to carry off the vapor.

Radiant heat from infra-red lamps has been accepted by certain industries as practicable for their specific problems. An example of successful application is found in the drying of lacquers.

Lacquers and similar surface films can be very effectively dried by radiation. Special electric lamp units have been developed which give off a high percentage of infra-red and similar heat rays. For continuous manufacturing processes these units are mounted in tunnels through which conveyors pass. For local applications, as for example paint drying in automobile repair shops, they may be mounted on portable racks. Objects of relatively large surface area in proportion to their weight, and fabricated materials having a rather high heat absorption, may be satisfactorily heated by such a source.

For drying, baking, pre-heating and de-hydrating, where a low temperature infra-red heat source is desired, or where use of glass-enclosed radiant lamps is objectionable for safety reasons, electric heating units employing low temperature metal sheathed resistors, are available.

Conduction Drying

Drying rolls or drums, Fig. 11[8], flat surfaces, open kettles and immersion heaters are examples of the direct-contact method. Intimate contact of the material with the heating surface is important, and in some cases agitation is desirable to increase the uniformity of heating or to prevent overheating.

Greatest resistance to heat transfer occurs on the air side of the material being dried. The rate of heat transfer from the surface of the heated material to the air, and hence the rate of drying, may be increased by: (a) forced convection or air circulation and (b) vacuum operation to lower the boiling point of the liquid being evaporated.

A rather interesting method of conduction drying was put into practical use during the war for the drying of blood plasma and has since been expanded to other fields such as the preservation of bacteria and other micro-organisms. This has come to be known as freeze drying or drying by sublimation. The material to be dried is first frozen and then placed in a high vacuum chamber connected to extremely low temperature condensers. The water is removed by vaporizing from the solid directly to the gas without ever becoming liquid.

Convection Drying (Direct Dryers)

A limited amount of convection drying takes place in almost any dryer such as those described in the preceding paragraphs. However, to be

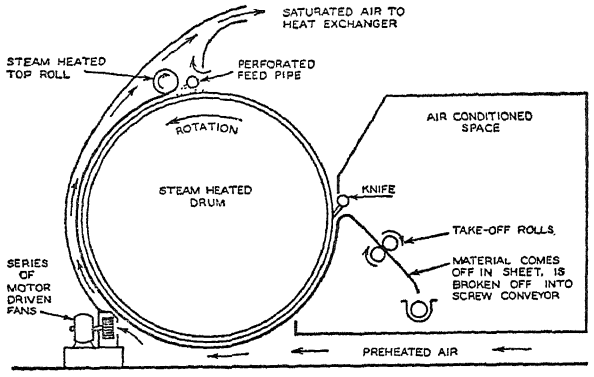


FIG. 11. DRUM DRYER[8]

classified as a convection dryer the principal source of heat is the heated air or other gases circulated in the dryer. There are a number of mechanical means of accomplishing this circulation of air or gases, each of which has some particular virtue. Brief descriptions of some important types of convection dryers follow:

Rotary Dryers. These dryers are cylindrical drums which cascade the material being dried through the air stream. (See Fig. 12). The driers may be heated directly or indirectly, and the air circulation may be parallel or counter-flow. A variation is the rotating louver type dryer, which introduces the air beneath the flights thus securing very intimate contact.

Cabinet and Compartment Dryers. These are generally considered batch dryers wherein each charge is dried to completion before removal.[8] A wide range includes types from the heated loft with only natural convection, and usually poor and non-uniform drying, to the self-contained units with forced draft and properly designed baffles which give positive results. It is also possible to evacuate some of the systems for low temperature drying of delicate or hygroscopic materials. These dryers are usually loaded with material spread in trays to increase the exposed surface. The trays are loaded directly into the dryer or may be stacked on trucks which are wheeled in. (See Fig. 13).

Tunnel Dryers. Tunnel dryers are a modification of the compartment dryer, and as a rule are continuous or semi-continuous in operation. Heated air or combustion gas is usually circulated by means of fans, although a few natural draft units are still in use. The material is handled on trays or racks on trucks, and moves through the dryer either intermittently or continuously. The air flow may be parallel, counter-flow or a combination of the two, obtained by center exhaust. Further, the air flow may be across the surface of the trays or up or down through the bed, or in any

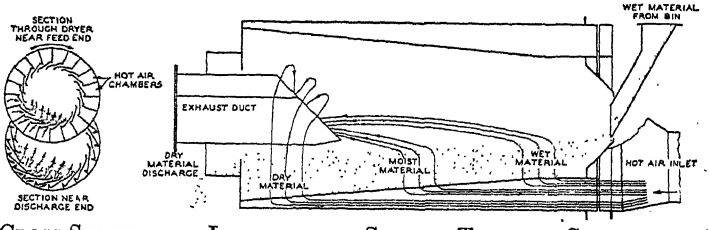


FIG. 12. CROSS SECTION AND LONGITUDINAL SECTION THROUGH CIRCULATION DRYER[8]

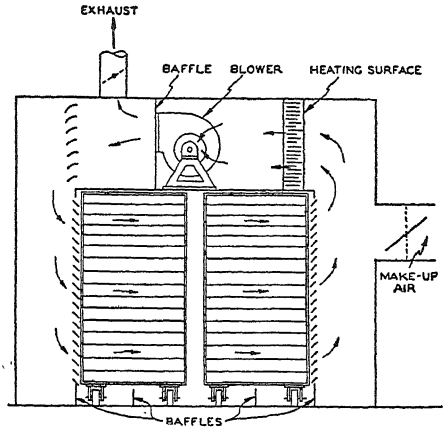


FIG. 13. COMPARTMENT DRYER, SHOWING TRUCKS, WITH AIR CIRCULATION[8]

combination of directions. By reheating the air in this type of dryer or recirculating it, a high degree of saturation is achieved before exhausting the air. This reduces the waste of sensible heat.

A variation of this type dryer is the strictly continuous type having one or more mesh belts which travel through the dryer carrying the product, such as Fig. 14. Innumerable combinations of temperature, humidity and air direction and velocity are possible. The labor requirement is low on such a dryer, as it can be loaded and unloaded mechanically. There is the disadvantage of hot air leaks at the entrance and exit, although these can be minimized by means of baffles or inclined ends where the material enters and leaves from the bottom.

Spray Dryers. In recent years the spray dryer has become important for the drying of liquids in many fields, especially in the food industry.

The liquid is atomized by means of pressure nozzles, air jets or centrifugal bowls into the air stream of a tower or chamber. Inlet air temperatures may run from 250–300 F up as high as 1200 F. Drying times are very short because of the minute particle size. Particles as small as 5 to 10 microns are formed in spray dryers. The dry powder is separated from the air by cyclone separators which are sometimes followed by cloth bags or scrubbing towers.

Because of the high inlet temperatures and the relatively large volume of air required, the efficiency of the spray dryer is not too good and, consequently, is seldom used for dilute solutions (less than 30 per cent solids).

Figure 15 shows a typical arrangement for a spray drying system.[8]

A common and important feature of all spray processing is the direct conversion of the spray liquid to a granular product suitable for packaging

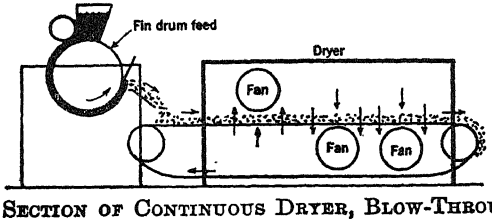


FIG. 14. SECTION OF CONTINUOUS DRYER, BLOW-THROUGH TYPE

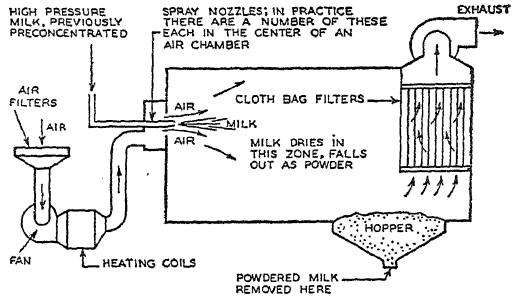


FIG. 15. SPRAY DRYER OF THE PRESSURE-SPRAY ROTARY TYPE[8]

without grinding or other intermediate handling. Another aspect is the unusually high rate of drying attained. In a well designed system 15 to 30 seconds is a fair time for the passage of the sprayed particle through the drying zone; the particle temperature need not rise materially above the wet-bulb temperature of the drying air. This makes the process particularly adaptable to the drying of heat-sensitive material, some of its most important applications being the drying of milk, eggs, potato flour, soap and blood.[9]

SOLUTION OF TYPICAL DRYING PROBLEM

Since there are so many types of dryers which may be used, and so many special conditions surrounding each particular problem, it is usually recommended that those having experience with the dryer to be used be consulted. The following example, however, will serve as a guide for typical dryer calculations.[10]

Example 1. Assume 900 lb per hour of ceramic powder is to be produced. The powder has a specific heat of 0.22 and density of 98 lb per cu ft, wet. Initial moisture content is 19 per cent on a wet basis; final moisture content is to be one-half of one per cent on a wet basis.

A continuous belt dryer is a logical choice, and previous experience indicates that rubber belts will withstand temperatures up to 200 F which is also about the highest desirable product temperature. Experience also indicates that a drying time of 45 min is possible at about 160 F dry-bulb and 100 F wet-bulb.

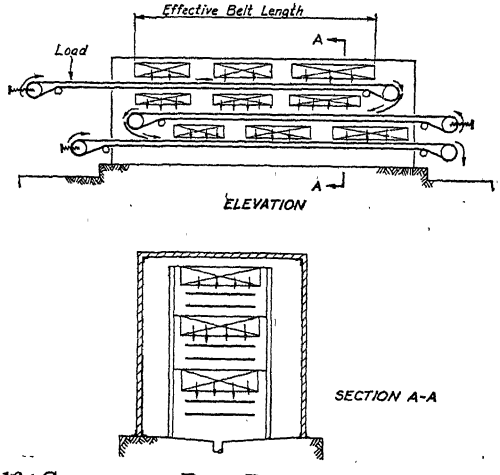


FIG. 16. CONTINUOUS BELT DRYER FOR CERAMIC POWDER[10]

Step 1: Let x = pounds moisture at final condition.

Then, $$\frac{x}{900} = 0.005$$

or, $$x = 4.5 \text{ lb moisture}$$

and therefore the solid will amount to 895.5 lb.

Likewise the weight of the initial moisture x can be found

from $$\frac{x}{895.5 + x} = 0.19$$

or $$x = 210 \text{ lb.}$$

The weight of moisture to be removed is 205.5 lb per hour, and wet material entering dryer is 1105.5 lb per hr.

Step 2: Previous tests indicate that a ½ in. layer of powder gives satisfactory results, and that a desirable air velocity is 50 fpm applied at a right angle to the belt. Based on 45 min (¾ hr) drying time, the dryer holding capacity will have to be $1105.5 \times 0.75 = 830$ lb of wet material or $\frac{830}{98} = 8.45$ cu ft of material.

Assuming a 48 in. wide belt with an effective 42 in. width for the product, each foot of belt length carries 0.146 cu ft or 14.3 lb of wet material. Hence, the linear feet of belt must be $\frac{830}{14.3} = 58$ ft and the total area of exposed product is 232 sq ft. Based on 50 fpm velocity directed at a right angle to the belt the total air circulation will be $232 \times 50 = 11600$ cfm.

For space economy and in order to expose periodically fresh layers of powder to air, a multiple vertical belt arrangement (Fig. 16) with belts traveling in opposite directions, is selected. Three belts each 19.4 ft long will be required Fig. 16 illustrates the physical arrangement of the dryer.[10] The housing will be about 25 ft long, 8 ft wide and 7 ft high.

Step 3: At the drying conditions of 160 F dry-bulb and 100 F wet-bulb, the air moisture content (from Fig. 6) is 0.028 lb per pound of air. Make-up air will be assumed at 80 F dry-bulb and 72 F dew-point (summer weather) or a humidity of 0.0168 lb per pound of air. The *pick-up* is therefore 0.0280 − 0.0168 or 0.0112 lb per pound of air. Then $\frac{205.5}{0.0112} = 18400$ lb of air per hour or 307 lb per min.

At the elevated temperature, the total air quantity of 11,600 cfm represents 675 lb of air per min. Hence,

Per cent make-up air = 46 per cent

Per cent recirculated = 54 per cent

Step 4: Although the drying condition and drying rate should preferably be determined from experience or test results, the drying conditions can sometimes be estimated if the regain characteristics of the product or a similar product are known. In this case the regain characteristics of clay could be used as a guide. Inspection of regain data for typical clays indicates that at about one-half of one per cent the vapor pressure of the moisture in the product is about 0.7 in. Hg less than the vapor pressure of free moisture at the product temperature. An assumption is made that the product temperature approximates the air wet-bulb temperature. If an assumption is made regarding the per cent recirculated air the desired vapor pressure in the dryer can be estimated. For example assume a use of 46 per cent outside air or 307 lb per min. Then the moisture *pick-up* $= \frac{205.5}{60 \times 307} = 0.0112$ lb per pound of air, with a consequent total of $0.0168 + 0.0112 = 0.0280$ lb of moisture per pound of air in the leaving outside air, which has about 1.25 in. Hg vapor, pressure. This is assumed to be the vapor pressure of the moisture in the product, and thus the vapor pressure of free water at product temperature can be $1.25 + 0.7 = 1.95$ in. Hg. The temperature corresponding to 1.95 in. Hg is 100 F and thus the air web-bulb can be estimated to be 100 F. At 100 F wet-bulb temperature and 0.028 lb moisture per pound of air the dry-bulb temperature is 160 F. Obviously, the assumed percentage of recirculated air affects the results, and therefore it is important that it be based on experience. About 50 per cent recirculation is reasonable for the type dryer considered in this example.

Step 5: The *pick-up* of moisture per pound for the total air circulated is $\frac{205.5}{60 \times 675} =$ 0.0051 lb. 0.0280 − 0.0051 = 0.0229 lb moisture per lb of air for the supply air.

Assuming an existing wet-bulb of 100 F, the supply air dry-bulb will be 182 F. The mixture of recirculated air at 160 F dry-bulb and 100 F wet-bulb, with outside air at 80 F dry-bulb and 72 F dew-point, will be at approximately 120 F dry-bulb and 89 F wet-bulb.

Step 6: The heat required may be determined from Equation 26 by substitution of the following values: $\dot{N}_a = 307 \times 60 = 18420$ lb of air per hr; $S = 900$ lb; $c_s = 24 + 0.45\left(\frac{0.028 + 0.0229}{2}\right) = 0.251$; $t_1 = 80$ F; $t_2 = 160$ F; $t_2' = 100$ F; $\lambda = 1100$ (approx.); $W = 0.005$ lb; $s_1 = 0.22$.

$$Q = 18420\ (0.251)\ (160 - 80) + 18420\ (1100 + 160 - 100)\ (0.028 - 0.0168) + 900\ (100 - 80)\ (0.22 + 0.005) + Q_{rc}$$
$$= 609{,}000 \text{ Btu per hr} + Q_{rc}$$

The heat input requirement is therefore 609,000 Btu per hr plus radiation and convection losses (Q_{rc}) which may be computed from the known construction of the dryer surfaces and the heat transfer coefficients.

Summer conditions were used in *Example 1* in order to obtain the maximum heat requirement which would be the case, except under the unusual condition where radiation and conduction losses are a large percentage of the total. In winter it is usually possible to take advantage of drier makeup air, and either speed up the process or operate at a lower dry-bulb temperature.

Controls for the system selected for Example 1 would consist of a thermostat in the main return air duct controlling the heat input to maintain constant dry-bulb temperature. A wet-bulb controller in the return circulating duct would maintain constant desired wet-bulb temperature by simultaneous positioning of three sets of dampers in the makeup air, the exhaust air and the recirculated air ducts.

LETTER SYMBOLS USED IN CHAPTER 46

A = area of heat transfer and evaporation, square feet.
a = drying area, square feet per cubic foot of bed volume.
B = a constant (for use in Equation 22).
B' = a constant (for use in Equation 23).
c_s = humid heat, Btu per (pound of dry air) (Fahrenheit degree).
d = diffusivity of the liquid or vapor, square feet per hour.
D_p = average diameter of particle, feet.
D_{p1} = drop diameter at start of evaporation, feet.
D_{p2} = drop diameter of dry particle, feet.
e = Naperian base of logarithms = 2.718.
G = mass velocity of dry air, pounds per (hour) (square foot).
ΔH_m = logarithmic mean of inlet and outlet humidity driving force across the air film adjacent to the particle through which the water vapor diffuses, pound per pound. (The surface humidity is taken as the humidity corresponding to the wet-bulb temperature of the drying air.)
H_1 = humidity ratio of entering air, pounds of water vapor per pound of dry air.
H_2 = humidity ratio of leaving air, pounds of water vapor per pound of dry air.
h = film heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degree).
h_c = coefficient of heat transfer by convection, Btu per (hour) (square foot) (Fahrenheit degree).
h_r = coefficient of heat transfer by radiation, Btu per (hour) (square foot) (Fahrenheit degree).
h_t = total gas film heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degree).
K = a constant (a function of the constant drying rate).

k_f = gas film thermal conductivity, Btu per (hour) (square foot) (Fahrenheit degree per foot).
k_g = mass transfer coefficient, pounds per (hour) (square foot) (atmosphere).
L = material thickness, feet.
M = molecular weight of the diffusing vapor.
N_a = dry air supplied to the dryer, pounds per hour.
$\Delta p = p_s - p_a$ = vapor pressure difference, atmospheres.
p_s = vapor pressure of water at t_s, atmospheres.
p_2 = partial pressure of water vapor in air, atmospheres.
p_s = vapor pressure at the particle surface corresponding to the liquid temperature, atmospheres.
p_a = vapor pressure of liquid in the drying medium, atmospheres.
Q_{rc} = radiation and conduction loss, Btu per hour.
Q = total heat supplied to dryer, Btu.
q = rate of heat transfer, Btu per hour.
R = gas constant (cubic feet) (atmospheres) per (Fahrenheit degree).
S = weight of stock dried in a continuous dryer, pounds per hour.
S' = weight of stock charged in a discontinuous dryer, pounds per batch.
s = specific heat of stock, Btu per pound.
T = absolute temperature of the gas, Fahrenheit degrees.
t_a = air or gas temperature, Fahrenheit degrees.
t_h = temperature of the heating medium, Fahrenheit degrees.
t_s = temperature of particle, solid or surface of evaporation, Fahrenheit degrees.
t_w = wet-bulb temperature of drying air, Fahrenheit degrees.
t_1 = entering air temperature, Fahrenheit degrees.
t_2 = leaving air temperature, Fahrenheit degrees.
t_1' = entering stock temperature, Fahrenheit degrees.
t_2' = leaving stock temperature, Fahrenheit degrees.
t'' = average stock temperature over short interval of time, in batch dryer (t_1'' = entering, t_2'' = leaving) Fahrenheit degrees.
$\Delta t = (t_a - t_s)$ = temperature difference between air and surface of evaporation, Fahrenheit degrees.
Δt_m = logarithmic mean between temperature entering and leaving the bed, and the wet-bulb temperature, Fahrenheit degrees.
U = overall heat transfer coefficient, Btu per (hour) (square foot) (Fahrenheit degrees temperature difference between heating medium and product).
W = moisture content on dry basis at any time θ, pounds of water per pound.
W_c = critical moisture content, pounds water per pound dry material.
W_d = water content, dry basis, of the drop as it enters the drying chamber, pounds per pound of dry solid.
W_e = moisture content at equilibrium with external conditions, pounds per pound dry material.
W_o = initial moisture or moisture content at start of diffusional period, pounds per pound.
w = pounds of water.
$\frac{dW}{d\theta}$ = drying rate, pounds of water per (hour) (pound dry material).
$\left(\frac{dW}{d\theta}\right)_c$ = constant drying rate, pounds per (hour) (pound dry material).
$\left(\frac{dW}{d\theta}\right)_f$ = falling rate, pounds water per (hour) (pound of dry stock).
$\frac{dw}{d\theta}$ = drying rate or rate of evaporation, pounds of water per hour (Eq. 1).
θ = time, hours.
θ_c = drying time for constant rate period, hours.
θ_f = drying time during falling rate period, hours.
θ_t = total drying time, hours.
λ = latent heat of evaporation at t_s, Btu per pound.
μ = viscosity of the air stream, pounds per (hour) (square foot).
ρ_L = density of evaporating liquid, pounds per cubic foot.
ρ_s = bulk density of dry granular bed, density of dry particle, pounds per cubic foot.

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CHAPTER 47

TRANSPORTATION AIR CONDITIONING

Railway Passenger Car Air Conditioning; Streetcar and Trolley Coach Heating and Ventilating; Passenger Bus Air Conditioning; Automobile Air Conditioning; Aircraft Air Conditioning; Ship Air Conditioning; Heating and Ventilating, Refrigeration Systems, Air Conditioning Space Treatment, Systems and Controls

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THE principles of air conditioning applying to stores, restaurants, hospitals, theaters, and homes are applicable to railway passenger cars, passenger buses, automobiles, streetcars, trolley coaches, airplanes and ships. However, equipment used for mobile applications differs from that used for stationary purposes in that it must meet additional requirements. Equipment must be compact, accessible for quick inspection and servicing, light-weight and unaffected by vibration and impact. Freedom from vibration which could be transmitted to supporting vehicle and thus to passengers, is essential.

RAILWAY PASSENGER CAR AIR CONDITIONING

The railway passenger car represents a very difficult air conditioning problem. Space is strictly limited so that all equipment and ducts must be reduced to minimum size. Electric power supply and water supply also are limited. All equipment must withstand severe vibration and shock, and must be very reliable since servicing points are frequently far apart.

During the heating season it is necessary to heat conventional cars with steam from the locomotive at pressures that may vary from 250 psi to only 5 or 10 psi on the last car in long trains. Passengers in window seats must sit only a few inches from cold outside walls and windows, and must also be very close to standing radiation installed along sides of cars. Sudden changes in load may be caused by changes in sun, wind, or train movement. Even in coldest weather, outside doors must be opened frequently.

During the cooling season, the problem is further complicated by a high concentrated internal load due to the passengers. Also, air distribution problems are increased by low ceilings and short air throws.

Heating

The heating of passenger cars is accomplished by using a split system consisting of an overhead air circulating system with heating and cooling coils, and standing radiation (floor heat) along car sides. The floor heaters, which usually consist of finned tubing, may be made more efficient by using covers designed to increase gravity air circulation, and to direct the warm air from finned heating surface along cold outside walls and car windows. In some new cars, wall convector panels are used and extend the full length of the car, with air intakes along the floor and outlets at window-sill height and at window head height in dead-light panels. The heated panel protects passengers from cold outside walls, and the chimney effect of the panel duct increases air flow and improves heating surface efficiency.

Steam may be used directly in finned tubing, or steam may be used to heat a liquid (usually a mixture of water and diethylene glycol) which is

circulated through the finned tubing by means of circulators. If steam is used directly, it is difficult to distribute the heat uniformly along the length of the car. In the case of steam, it is customary to divide long finned tubes into separate sections which are fed independently. This is not true zoning since it is not based on principles for zoning. (See Chapter 29.)

The finned tubing at the floor must have sufficient capacity to offset effects of cold walls and windows during normal operation, and to heat the entire car to a minimum temperature of 60 F during standby when the overhead system is not operating. The maximum capacity required (determined by standby requirements) varies with car construction and design temperatures, but is approximately 90,000 Btu per hour. This requires a heating capacity in finned tube of approximately 650 Btu per linear foot.

The overhead air heating coil must have sufficient capacity to heat the outside air brought into the car for ventilation, and to supply approximately 20 per cent of the internal heat loss of the car so as to permit supply of floor heat at all times at an output that will not be objectionable to passengers sitting near it. The usual capacity of the overhead heating coil is approximately 100,000 Btu based on 2400 cfm of circulated air, with 600 cfm of this being outside air for ventilation. All Btu figures are approximations of actual heating requirements, and do not include heat losses in the trainline (or leakage) or losses in the undercar piping. The heat losses in the undercar piping can become a major portion of the train heating boiler load on cars having many undercar loops and steam regulating devices.

Refrigeration

For cooling and dehumidification during summer, refrigeration may be obtained from ice bunkers, steam jet systems, or mechanical compressors (driven directly from car axle by electric motors or by gas engines). Refrigeration required varies with load conditions, but $7\frac{1}{2}$ tons per car is one capacity frequently used. Evaporative type condensers are sometimes used in combination with the usual air condenser on either steam jet or mechanical refrigeration.

When an electric motor (approx. 10 hp) is used to drive the air conditioning compressor, the electric power source is a problem. If the power source is an axle-driven generator, there is an appreciable increase in the drag on locomotive, and the power available for refrigeration, when train is stopped at a station, is limited to storage batteries. One solution to this problem is to use a d-c generator driven by a gas engine. Another is to use a Diesel-driven alternator in a special head-end car to furnish power to the entire train. Recently there have been installations in which a Diesel-driven alternator is mounted on an individual passenger car to supply the power requirements of the car. The attractiveness of this type of installation can be increased by utilizing spare alternator capacity in winter for electric heating. If this capacity is supplemented by exhaust heat from the Diesel engine, there is sufficient capacity to heat the entire car and to provide hot water for wash rooms when outside temperatures are above approximately 30 F. This feature is important on trains using Diesel locomotives, since it eliminates the need for firing the steam heating boiler in the locomotive during a portion of the year.

Air Distribution and Cleaning

Railway cars present critical problems in air distribution because air space per passenger is small (60 to 190 cu ft), and the sun load is great.

An average passenger car contains approximately 5000 cu ft of air, and may seat as many as 80 passengers. The occupants are continually liberating heat, carbon dioxide, moisture, odors, and some organic matter from their breath, skin and clothing. The heat and moisture can be removed by cooling and dehumidification, but other constituents can be successfully handled only by proper ventilation and air cleansing. In an average car, from 2000 to 2500 cfm are circulated by the air conditioning unit. Some of this air may be recirculated, but a portion of it should always be brought in from outside. The amount of outside air desirable depends upon the type of car, number of passengers, air temperature, humidity, odors, and whether or not the occupants are smoking, and will vary from 15 to 90 per cent of the total air circulated.

Careful attention must be exercised in specifying the rate of outside air taken in so as to fit the type of service adequately, and yet not supply more ventilation than is necessary. Conditioning of this outside air is a major factor in determining size of both summer and winter equipment.

For normal conditions, 10 cfm of outside air per passenger are provided. When smoking is permitted, at least 15 cfm should be admitted. In some dining cars, and deluxe sleeping cars, outside air rates as high as 20 to 30 cfm per occupant are used. A ceiling duct lengthwise along the center of the car is usually used to distribute the air to the interior by fans or blowers. A perforated ceiling supplied from an overhead duct, or delivery grilles and plaques designed to give considerable entrainment and mixing, are used to deliver air to the car space.

Smoking rooms present a special problem. The cloud of smoke that usually hangs near the ceiling can be broken up by directing incoming air along the ceiling at a velocity somewhat higher than that used for the rest of car. The air is exhausted through the washroom or lavatory. For compartments, provision is made in the door or partition for removal of used air. Lower berths are provided with a low velocity air outlet.

Recirculating air grilles are usually of straight flow types. Outside air intakes are usually located in the vestibule, on the side of the car, or on the roof, depending upon location of the cooling coils. On many recently air-conditioned cars, there are no dampers or shutters at the outside air intakes; the percentage of the outside air is controlled by adjusting flow through the recirculating grille.

A considerable number of coach cars are now being equipped with return air ducts fitted in the structure of baggage racks. Part of the air circulated is returned to the blower unit through these ducts, and part through the car body. This arrangement reduces quantity and velocity of air returning through the car body, and removes smoke fumes at the source. This, and any other design features aimed at taking recirculated air at the floor and adjacent to both end doors (rather than drawing all recirculated air to one end of the car) also reduces infiltration of cold air in ankle height strata, when doors are opened during the heating season.

All air circulated by the blower is filtered before passing over the cooling and heating coils. In some cars outside air and recirculated air are filtered separately before mixing, while in others air from the two sources is mixed before passing through a common filter. Filters in use are combinations of metal, wool, cloth, spun glass, hemp, paper, hair and wire screen. Most filters have a viscous coating of oil for greater cleaning efficiency. Some types may be cleaned, re-treated, and re-used, while other types are discarded when dirty. Applications are also being made of electric precipitation for air cleaning. In this system the coarser particles are removed

from the air by mechanical separation; finer materials, by electrostatic action.

Activated carbon units sometimes are used in addition to the regular filters for absorbing odors and other impurities, thus reducing the amount of outside air necessary for ventilation.

Temperature and Humidity Control

Controls in a passenger car should be as automatic as possible. The regular train crew cannot be relied on to make adjustments for the comfort of passengers. For this reason the latest systems of temperature control have only an off-on switch to be operated by the train crew. When the system is in operation, heating or cooling is provided automatically as required.

When heating, it is important that floor-heat finned tubing be controlled at stable temperatures. Wide fluctuation in its temperature is highly objectionable because of location close to the passengers. Stable operation may be secured by controlling the floor heat on the basis of outside conditions (see Chapter 29 on zoning), and using an overhead air circulating system to maintain final car temperatures.

Because of window condensation and other problems, usually no attempt is made to raise relative humidity in a railroad car in winter time.

When cooling, the steam jet refrigeration system is controlled in an on-off manner. Some means are ordinarily provided for operating mechanical compressor systems at partial capacity. In this case split evaporators are used, so that evaporator surface and compressor capacity can be reduced together under light load conditions.

Under very light cooling loads, the relative humidity in a car tends to increase because of long *off* periods of refrigeration equipment. This can be prevented by starting refrigeration equipment on low capacity at an established outdoor air temperature, operating it continuously, and using a heating coil in the overhead system to re-heat sufficiently to maintain desired car temperatures. Under higher load conditions the heating coil becomes inoperative, and compressor and evaporator capacity are increased as needed.

Room type sleeper cars introduce a further problem of providing individual adjustment of room temperatures. Sometimes this individual control is secured by adjusting air volume, but such adjustment is unsatisfactory for overall comfort, and may affeet the air supply to other rooms. Another method is to use the heaters at the floor to control the room temperature, but this tends to cause unstable and improper floor heat temperatures which may be objectionable to the passengers. A simpler and basically more satisfactory system is to use a small booster heater in individual overhead air supply ducts to each room under manual control of the occupant. In this case, the floor heat and basic overhead systems are automatically adjusted for varying load conditions just as in a simple coach type car. A fixed amount of heat regulated by the occupant can be added by the room booster heater to maintain desired individual room temperature. Temperature lag is reduced in the case of room boosters over use of gravity floor heating surfaces. Any adjustment of the booster will give the occupant immediate change in space conditions. The use of floor heat surfaces for room control may also cause low or excessive surface temperatures close to the passenger, with resulting discomfort.

STREETCAR AND TROLLEY COACH HEATING AND VENTILATING

Streetcars and trolley coaches present a special problem in the maintenance of satisfactory comfort conditions because of the frequent opening of the doors and highly fluctuating passenger load. Space limitations for ducts, and a desire to keep outlet grilles well above the floor to facilitate car cleaning, add further problems to the distribution system. Maintaining comfort conditions at the driver's station cannot be overlooked, since his term of occupancy is considerably longer than that of any passenger, and because he is usually dressed more lightly than passengers. A separate source of heat is usually provided for the operator, and is under his control.

Heating and Ventilating

Recently-built streetcars and trolley coaches obtain heat from air blown over the main accelerating resistors and track switch resistors, to heat the passenger space. In the modern streamlined streetcars, designated P.C.C., approximately 2400 cfm are drawn from the car and blown over these resistors to dissipate their heat. In trolley coaches, an amount of 800 cfm is customary. The heated air is then delivered to the passenger space or diverted to the outside by means of dampers, as required. If available heat from this source is insufficient, auxiliary electric heaters in the supply ducts may be cut in. The air distribution system is 100 per cent recirculating when the maximum heating requirement is being met. At conditions other than maximum heating demand, part of the air drawn from the car is exhausted to the atmosphere. Outside air enters the car, under these conditions, by infiltration at all cracks and through doors when opened at stops.

The most recently-built streetcars have added ventilating fans in the roof structure to introduce outside air through ceiling diffusing grilles. By governing the outside air volume introduced through these roof fans in coordination with the heated air distributing system, it is possible to maintain a slight pressurization of the passenger space and avoid inrush of air when the doors are opened to load passengers. The roof fans also provide an effective means of maintaining lower inside temperature during summer operation. Ventilation tests on P.C.C. streetcars indicate that with 90 F outside temperature and above, 12,000 cfm are required to provide sufficient air change to keep inside temperature within a few degrees of outside air temperature, and to provide enough air movement over passengers for comfort. The best results have been obtained by operating ventilating fans with windows closed. New cars provided with adequate ventilating capacity have been built with fixed sash.

Control

Temperature control, consisting of equipment especially designed to withstand the vibration present on transportation equipment, is used. Automatically operated dampers are used to control flow of heated air to the passenger space, or to direct heated air to the atmosphere. An automatically operated rheostat or multi-point switch is used to vary the speed of the ventilating fans. Recent control system applications employ one thermostat to operate both heating dampers and ventilating fans in a modulating or graduated manner, with a compensating thermostat in the heat supply duct to correct for wide fluctuations in temperature of air leaving the resistors. Ventilating fans are usually stopped or operated at lowest speed during the heating cycle, and then their speed is gradually increased as the car temperature rises above the heating cycle control point.

PASSENGER BUS AIR CONDITIONING

The passenger bus designed for urban transportation operation presents a greater problem to the designer of heating systems than does the inter-urban bus. More frequent stops, and rapidly changing passenger load create this problem on urban vehicles. Provision of heat for the driver independent of the passenger heating system, is a further problem. The inter-urban bus, however, is usually a deluxe vehicle and may require a comfort cooling system. Space and weight limitations and vibration must be considered.

Heating

Recent designs of bus heating systems obtain improved air distribution. Heat in the engine coolant liquid is used to warm air by means of suitable finned coils and this heated air is distributed throughout the passenger space by ducts and outlets directed toward the floor. Some designs include finned surface near the floor in an application similar to that in railway passenger cars. Forced air circulation over this finned floor heating surface has been provided to increase its effectiveness. Oil burning booster heaters have been applied to many Diesel-powered buses to raise the temperature of the engine coolant for maximum engine operating efficiency, and to provide sufficient heat for the passenger space.

Ventilation

Air for ventilation is usually brought into a bus at the front, and distributed throughout the length of the passenger space by a duct or ducts near the ceiling. Except for a few designs employing 100 per cent outside air for heating, no heating of the ventilating air has been provided. One recently designed distribution system for an inter-urban bus provides for a fixed minimum of outside air, and is arranged to increase the percentage of outside air to 100 per cent when the heating or cooling load diminishes. The distribution ducts and diversion damper arrangement of this system make available two supply ducts and one return duct for heating and for cooling, with a changeover to all three ducts to supply air during the intermediate ventilating cycle. This system permits utilization of atmospheric cooling and ventilation to the greatest degree when it can be most economically employed in the interval between the heating and cooling demand.

Conventional throw-away type filters or renewable filters are used in intake air ducts for many vehicles. Electrostatic filters have been successfully used in some installations. The need for elimination of dirt is great, but the problem is complicated by space limitations and limited power.

Refrigeration

Summer conditioning systems for inter-urban vehicles range in cooling capacity from 36,000 to 48,000 Btu per hour. Mechanical compression systems using refrigerants are used, and are powered by water-cooled gasoline engines of approximately 14 hp.

Complete systems add from 800 to 1300 lb to weight of the coach. Sometimes an auxiliary generator driven by the refrigeration system engine is used and serves to help charge the bus battery, thereby offsetting power drain imposed by the ventilating blower. Belted reciprocating compressors and direct-driven V-type and rotary compressors are used, with engine speeds up to about 1800 rpm. Air-cooled condensers for this service re-

quire about 5000 cfm of outdoor air, and this is provided by either centrifugal or propeller type fans belted or direct-driven by the air conditioning engine. Preventing noise and vibration from affecting passengers is of vital importance. Installations must be made for quick daily engine servicing. In all cases fuel is obtained from the main bus tanks, and in some, the main engine cooling system cools the air conditioning engine.

Control

Automatic temperature control is receiving more attention in the design of new vehicles. Some municipalities and states have enacted laws requiring that buses operated on their streets and roads be so equipped. The simplest control systems for heating of urban buses consist of a single thermostat to start and stop the blower of the heater unit. Improved heating systems employ a thermostat to control liquid flow to the heater cores by means of modulating valves, in combination with a means of stopping the heating blower when no heat is required. Heating and ventilating control is accomplished by controlling the volume of outside air over and above the minimum required in accordance with the temperature in the passenger space by means of automatic modulating dampers in the outside air intake, or by varying the speed of the ventilating air blowers.

In a large proportion of inter-city buses equipped with mechanical refrigeration, a single thermostat is used to start and stop the cooling operation. This may be accomplished by automatically starting an engine-driven compressor on the cooling demand or by engaging a clutch to drive the compressor. Modulated or graduated control of engine-driven compressors may be accomplished by automatic regulation of the engine throttle controlled from a thermostat in the passenger space. Complete control systems are available to coordinate operation of the heating, ventilating and cooling equipment from a single thermostat, with automatic changeover from heating to ventilating to cooling.

AUTOMOBILE SUMMER AIR CONDITIONING

Recently summer cooling has been applied to automobiles. The average present-day automobile with little insulation, large, single glazed window areas, and high infiltration and exfiltration losses, requires about 15,000 Btu per hour of cooling capacity. One system utilizes a reciprocating compressor belted from the main enginefan shaft, thus operating at varying speeds up to 3000 rpm. The resulting refrigeration capacity varies from about 6000 Btuh at idling speed, to 24,000 Btuh at maximum car speed.

A dry air condenser is placed in front of the engine radiator, and the liquid and suction refrigerant lines run back under the car floor to the evaporator which is located in back of the rear seat. Conditioned air is delivered into the car just above the shelf near the back of the rear seat. A return grille is provided under the rear seat, and the recirculated air is filtered. Outdoor air is provided by infiltration. Power for the air circulating blowers is obtained from the car storage battery. Equipment of this nature increases the car weight approximately 200 lb.

AIRCRAFT AIR CONDITIONING

In the space of a few years, heating, cooling and ventilating of airplanes has progressed from comparatively simple systems to highly complex multi-purpose designs. The attendant control problem has become correspondingly complex. On older, non-pressurized planes, the heating sys-

tem consisted either of a steam boiler and radiator or a single stage or double stage heat exchanger. On both types, the cabin temperature was adjusted by positioning the face and bypass dampers. While these were sometimes moved by an automatic modulating control, in the majority of cases they were positioned by one of the ship's crew, with results which, while not satisfactory, were passable. As these planes cruised at less than 200 mph and normally operated at low altitudes, changes in outside air temperatures were generally gradual enough so that manual readjustment of controls could maintain reasonably comfortable cabin conditions. Nearly all of these heating systems were marginal in respect to heat available, and the main problem was lack of heat, rather than inadequate control.

Non-Pressurized Cabins

With the advent of the combustion type heater, and use of larger and faster planes, use of manual controls became impracticable. The combustion type heaters reach full rating in less than a minute after being turned on, and as they are rated at 100,000 Btu per hr and up, and since several heaters are generally used, it would take full time of one crew member to keep cabin temperature regulated. As ships of this type are not pressurized, the heating system is still comparatively simple.

In one type, two 100,000 Btu heaters are placed in parallel positions and the ram air from an external scoop is passed through the heaters and discharged through a series of distributing outlets located in the cabin ceiling. The cabin air is discharged through grilles located in the bottom walls of the cabin. An auxiliary nose heater is used by the crew to obtain additional heat for the cockpit or for windshield defrosting.

The cabin is maintained at the desired temperature by means of an automatic control which operates both heaters simultaneously. This control consists of two duct thermostats, one being mounted in the air inlet duct between the air scoop and the heaters so that it is affected by outside ambient temperatures, and the other being mounted in the heater outlet duct so that it is affected by the discharge air temperatures. A thermostat in the cabin is so located that a continuous stream of cabin air passes through it. This type of control has been found to respond to a 1 deg temperature change in less than a second. Its theory of operation follows.

As the outside temperature starts to drop, the outside air duct thermostat decreases in resistance, unbalancing an electronic bridge. This unbalance is amplified by vacuum tubes and causes a power tube to close a relay, turning on the combustion heaters. The resulting increase in temperature is sensed by the warm air duct thermostat which increases in resistance, thus re-balancing the bridge and causing the relay to open. If there were no loss by radiation or convection from the aircraft cabin, these two duct thermostats would be sufficient for adequate control. However, the cabin thermostat is given approximately 30 times more influence than the duct thermostats and so acts as the master controller, and the duct thermostats prevent over-heating or under-heating and keep the discharge air from alternating between extreme cold and extreme heat.

In a slightly more elaborate system, two combustion heaters supply a plenum chamber which is maintained at a constant temperature. Air from the plenum chamber is then mixed with outside air to maintain desired cabin temperature. All of the warm air is discharged into the cabin through the walls. The discharge grilles are located on the floor under

seats, and a modulating type controller varies proportions of heated and outside air necessary to maintain desired cabin temperature. The same type of control system as previously described is used, except that an amplifier operates a two-phase motor capable of positioning control dampers instead of operating a relay which would merely open and close the fuel valve. An auxiliary duct, running from the plenum chamber, is used by the pilot as a source of windshield defrosting air.

Pressurized Cabins

With the advent of the new high speed pressurized transport planes, and the addition of cabin cooling in addition to heating, the control problem becomes more complex. On all of these airplanes, the heat of compression from cabin supercharger must be controlled, the air cycle or expansion turbines must be turned on and also, the heat exchanger or combustion heaters, which are used in the system when cooling is required for additional heat, must be automatically controlled.

Assuming that one of these airplanes is operating in an extremely cold climate, the sequence of operation would be as follows:

The automatic controller for the supercharged air inter-cooler would be in full closed position, so that none of the heat of compression would be removed, and the air would by-pass the expansion turbine and its compressor and the secondary after-cooler. An additional automatic controller would be operating the combustion heater and supplying the additional heat necessary to maintain the desired cabin temperature. If a heat exchanger were used as a supplemental source of heat, a modulating control operating a damper on this exchanger would run towards full heat position.

As the airplane enters a warm climate and heat requirements drop, the combustion heater would cease operation or the heat exchanger would go to full cold position, and the modulating control on the supercharge compressor would move towards the cold position. When the outside ambient temperature rises so high that cooling is desired, the cabin supercharger intercooler would be opened wide. If further cooling were required, the air would go into an air cycle turbine, which is modulated to deliver the required amount of cold air to maintain a comfortable cabin temperature.

Pressure in the cabin is maintained by providing a controlled, constant rate of air flow into the cabin sufficient to maintain ventilation and adjusting the cabin pressure relief valve setting by means of a cabin pressure selector to maintain the desired cabin pressure. Limits on maximum inside to outside pressure may be of the order of 4 or 5 psi, and safety controls should be provided to prevent exceeding this. There is a maximum rate at which the cabin can change to a newly selected value, this rate being in some cases also adjustable.

The requirements for controls of this nature are extremely rigid. It is commonplace for ships of this type to experience changes in outside ambient temperatures of as much as 100 deg in a space of 5 min. For this reason, speed of sensing a change and rapidity of response in the control system is essential if satisfactory control is to be accomplished. The older type thermostats cannot be used in airplanes, due to mass of the thermostat and to vibration experienced on all airplanes. All modern controls use some type of bridge system with temperature sensitive resistors as sensing elements. In some types of controls, the bridge system feeds a sensitive balanced relay, which in turn runs a modulating motor or controls an on-off power relay. A recent sensitive and quickly responding type uses an electronic amplifier, which in turn controls a two-phase motor, or, through relays, controls a d-c motor, or merely closes and opens a power relay for on-off applications.

In addition to extreme speed and accuracy which are required of all aircraft temperature controls, they must be able to operate under great extremes of temperature, pressure and humidity, and also withstand continuous extreme vibration. Heaters should have, in addition to control from thermostats, suitable limit controls to prevent over-heating due to failure of air supply, or for any reason. Also, there should be safety devices to shut off fuel in case of flame failure.

On the latest *high speed jet airplanes*, the temperature control problem is still more severe than on the latest transports; as in addition to the accuracy required, control response must be phenomenally fast. For example, on some, the air going to the cabin from the jet engine compressor can change the temperature at the rate of 150 deg per second. This, coupled with the fact that on smaller size pursuit ships air is changed in the cabin as much as four times per minute, makes the instantaneous sensing of change and an extremely rapid control movement essential. Also, in airplanes operating at Mach numbers in excess of 0.7, the control must react to the large adiabatic temperature rises encountered. Some of these problems are so new that controls still have not been developed to meet all of the desired conditions. However, present studies being made by control manufacturers should result in developments of such controls in the near future.

SHIP AIR CONDITIONING

In air conditioning a ship, the designer is faced with all problems that would normally arise on shore installation plus additional factors. Mechanical ventilation is an absolute necessity for the comfort of passengers and ships' personnel, and for utility and preservation of cargo and stores. Ships are constructed with water-tight bulkheads dividing the vessel into several compartments. This complicates the running of duct work and results in a multiplicity of both supply and exhaust fans. Temperature and humidity requirements of various spaces aboard ship vary widely. Passenger staterooms and public spaces must have year-round air conditioning which is also being applied more and more to the quarters of the officers and crew. Boiler rooms, galleys, laundries, etc., must have ventilation, and some must have tempered air. Cargo spaces are quite likely to need dehumidification in addition to ventilation.

Inasmuch as ventilation is such a necessary factor aboard a ship, the majority of recently built vessels have been utilizing the air distribution system for heating purposes.

A ship is a self-contained structure quite likely to be away from repair ports for long periods. Adequate spare parts, therefore, form an integral part of equipment furnished. The same type of equipment should be used in as many places as possible throughout the ship, in order to reduce the number of spare parts to be carried.

Preliminary system design is simplified by uniformity of conditions which apply to most ships. Among such conditions are: (1) the necessity for the vessel to supply its own power, (2) the availability of an unlimited supply of low cost steam at suitable pressure, (3) limitations of available space and permissible weight.

The problem of heat transfer and insulation must be given careful consideration. The thermal conductivity of ship building material, such as steel, copper and brass, is many times the value of building material used ashore. The length of ducts between heat sources and fans necessitate

extra duct insulation. Hull insulation must be of high quality, with attention given to fireproofness, low density, low thermal conductivity, ruggedness, vermin resistance, and ease of application. Board types are most common.

Duct insulation must have the same characteristics as hull insulation. Semi-rigid and rigid board are most common. Corrugated asbestos is not used because in the presence of moisture, it tends to disintegrate. There is a growing use of natural cork on chilled air ducts because of great difficulty in applying an adequate vapor seal due to space limitations.

SHIP HEATING AND VENTILATING

It is usually most economical in weight and space to use steam duct heaters for heating spaces served by mechanical supply systems. Spaces which do not have mechanical supply, or do not require ventilation in cold weather, are heated by steam convectors or, where the load is large, by unit heaters. Ventilation air, except that supplied to auxiliary and main

TABLE 1. DESIGN CONDITIONS FOR SHIPS

AREA	OUTSIDE DESIGN TEMPERATURES			INSIDE CONDITIONS		
	Heating	Ventilating	Cooling	DB & R.H.		Effective Temp.
	F	F	F	F	%	F
Living Quarters...	0	95	95(DB) 80(WB)	80	50	73–74
Public Spaces.....	0	95	95(DB) 80(WB)	80	55	73½–74½
Naval Vessels.....	+10	88(DB) 80(WB)	88(DB) 80(WB)	85	50	75–78

machinery spaces, is usually preheated to temperatures of 50 to 70 F. No recirculation is used in ventilation and heating systems, but a manual reduction (25 to 50 per cent) of air quantity is made during the heating cycle. All heaters are automatically controlled, and preheaters are designed and installed to minimize possibility of freezing of condensate. Preheaters are frequently located close to the outside air intake in order to conserve insulation and, for the same reason, zone reheaters are located as close as possible to each zone. Where a reheater serves only one space, it is commonly located in the space.

Combinations or variations of duct type and convection or radiant heaters are used, depending upon basic design requirements, such as weight and space limitations, and the economic justification of the cost of the type selected.

Because of many different requirements of various spaces aboard ship some design temperatures and humidities are given in Table 1. The resulting quantities of air should be checked against typical heating and ventilation practices for ships.*

Machinery Spaces

The prime purpose of machinery space ventilation is to maintain a habitable temperature for the operating personnel. It is more practicable to use *spot cooling* of personnel at working areas than to attempt to obtain uniform ambient temperature. The permissible temperature rise (above

* See Ventilation and Heating of Maritime Commission Ships, by J. W. Markert (*Heating and Ventilating*, Feb. 1943, p. 333).

outside) at working stations is usually 15 deg, while the overall temperature rise is usually between 30 and 50 deg.

These spaces must be exhausted adequately, preferably by mechanical means. Every attempt should be made to remove air at or close to the heat sources. The capacity of the mechanical exhaust systems should be greater than the supply, taking into consideration the expansion of the supply air, to insure an indraft through access openings to the space.

Heat is not required for machinery spaces, except for those fitted with electrically operated equipment, which may remain inactive during periods while in port when heating to about 50 F will be required.

Living Spaces

The minimum quantity of ventilation air required for any sleeping or office space, including hospital space, should be that which will limit the temperature rise over the outside air to not more than 10 deg (a rise of 7 deg is more satisfactory), or a minimum of 30 cfm per person, whichever is the greater.

In spaces fitted for eating, recreation, or manual work, the rise may be taken at 10 deg with not less than 20 cfm per person. The same requirement applies to mechanical exhaust, although natural exhaust may be used where only a short run of duct exists.

Heat should be furnished to maintain the following temperatures:

Staterooms, Berthing, Messing and Office Spaces	70 F
Working Spaces and Shops	60 F
Hospital Spaces	75 to 78 F

Toilets, Washrooms, Showers and Baths

Spaces for these purposes should be fitted with mechanical exhaust ventilation for odor and steam removal. Usually, the surrounding living or working spaces are exhausted through them. Air requirements on merchant vessels are commonly estimated on the basis of a complete air change in 4 min. Where the available air is limited by outside air requirements of air conditioning systems, a lesser quantity (one change in 6 min) is used for private bathrooms. Heat is obtained by use of convector radiators which should maintain a temperature of 70 F.

Galleys, Bakeries, Laundries, and Food Handling Spaces

The problem of the ventilation of spaces fitted for cooking and food preparation is primarily one of heat and smoke or fume removal. Complete mechanical exhaust is always provided, and the mechanical supply is made equivalent to at least 50 per cent of the exhaust. Sufficient natural supply to provide an indraft is required. The exhaust quantities should be predicated on restricting the ambient temperature rise to 15 deg above the outside summer design air conditions. The resulting quantity will change the air in these spaces in about 23 sec to 1 min. All of the exhaust should be arranged to remove air from the space through hoods fitted over the heat producing equipment. The tempered mechanical supply should blow air directly on the personnel, but away from the equipment, to minimize interference with the flow of exhaust air to the hoods.

The problem of ventilating laundries is somewhat similar to that for galleys. The exhaust should be about 20 per cent greater than supply to insure air indraft. Supply air is generally heated to a temperature of from

45 to 60 F. Ventilation should be sufficient to change the air in the spaces in 1 to 4 min.

Storerooms and Cargo Spaces

The ventilation provided for these spaces depends on the type of vessel, location of space, and nature of cargo.

Ventilation is required for all closed spaces. Even if ventilation is not necessary to preserve the stores or cargo, it is required to prevent the accumulation of toxic or combustible gases and odors. One air change in 15 to 30 min is common practice, except where inflammable liquids or proximity to hot spaces requires additional ventilation. Mechanical supply and natural exhaust are usually used. However, where inflammable gases may exist, natural supply and mechanical exhaust are provided.

Many ships are fitted with dehumidification facilities for eliminating damage to the dry cargo by preventing condensation and dampness. The dehumidification load consists of moisture removed from the ventilation air passed through the dehumidifier, plus the moisture on, or given off by, the cargo, packaging, dunnage, battens, and other materials in the ship's holds. The most severe outside condition requires a moisture removal of 90 grains (140–50) per pound of dry air, with 88 F cooling water. The largest cargo ships are provided with equipment for removing about 250 lb of water per hour.

The dehumidification systems generally utilize silica gel or lithium chloride with inhibitor (see Chapter 37). In most cases central drying equipment is provided. On large passenger ships consideration is given to the use of two dehumidifying units, because the cargo-carrying spaces are usually concentrated at the extreme ends of the vessel. A simple duct system distributes the dry air to the hold supply ventilation system. These ventilation systems use outside air when weather conditions are favorable. Recirculation and dehumidification are used only when necessary, *i.e.*, when the weather dew-point approaches or exceeds the temperature in the hold. Two control stations are generally provided, one in machinery space and one in chart or wheelhouse. These stations are arranged so that either may change the cargo conditioning system controls from use of outside air to use of conditioned air.

SHIP REFRIGERATION

The kind of refrigeration equipment chosen for a particular vessel depends on the same factors which would govern selection on land.

Small tonnage systems use reciprocating or radial (Freon) compressors. Ships requiring in excess of approximately 125 tons of refrigeration generally use centrifugal compressors. Steam jet refrigeration has proven satisfactory on several large foreign liners and is being seriously considered in this country for similar applications. The two essential prerequisites of the steam jet (low-cost steam and condenser cooling water) are available.

The type of equipment used for the refrigerated cargo space will determine the equipment to be used for air conditioning. This consideration can reduce materially the overall cost, because a stand-by unit is always provided for cargo refrigeration.

AIR CONDITIONING SPACE TREATMENT FOR SHIPS

The application of air conditioning to new American passenger ships is well established. All passenger staterooms, except steerage and third

class, are usually air conditioned. This includes staterooms for ship's personnel and offices within conditioned passenger areas. Third class staterooms are air conditioned on some ships, depending on the particular trade. Theaters, lounges, smoking rooms, beauty shops, barber shops and similar closed public spaces are usually air conditioned.

All messrooms, recreation rooms, officers' offices, crew's inboard rooms, and those having fixed portlights are usually air conditioned on passenger vessels. The treatment depends on the requirements of the operator and the proposed itinerary of the vessel.

SHIP SYSTEMS AND CONTROLS

The types of comfort conditioning systems used to date generally have followed conventional lines, except for those serving staterooms, offices, and similar small spaces. Large public spaces are fitted with individual systems which supply dehumidified and cooled air during the cooling cycle, and warm air during the heating cycle. In many cases these rooms are fitted with large glass windows and doors, and require direct radiation to offset the downdraft which would occur in cold weather. Finned-tube radiation running the full length of the glass area is commonly used for this purpose. Introduction of warm air at the sill, in lieu of direct radiation, is also used.

Systems serving most public spaces are designed to provide all outside air as long as the refrigeration load is less than the capacity of the cooling equipment. Many central systems are simplified by using 100 per cent outside air all-year-round. The important problem in ship air conditioning concerns the treatment of the small spaces such as passenger staterooms, offices, and crew quarters. Low headroom, congested quarters, double berths, and unsymmetric arrangements make each space a problem in air distribution and treatment.

The simplest system used for small spaces consists of a central filter bank, supply fan, preheater, and cooling and dehumidifying coil. The preheater steam valve and cooling coil water valve are controlled in sequence by a duct thermostat, in the fan discharge, set to maintain a constant outlet air temperature. Zone reheaters are provided to take care of variations in heating loads. The reheater steam valve is controlled by a sub-master thermostat at the reheater outlet. Control of room temperature is obtained by operating manual dampers in the air supply to the space. A recirculation exhaust fan is frequently provided, and operates in conjunction with automatic dampers to utilize the maximum quantity of outside air consistent with capacity of the cooling coils.

One system utilizes the same central supply equipment and recirculation exhaust system as the one just described, except that zone reheaters are replaced by individual space hot water reheaters. Each reheater is provided with a control valve, controlled by room thermostat. Generally, a forced circulation single pipe hot water system is used. Fig. 1 shows a diagrammatic arrangement of this system. It should be noted that reheat is used to eliminate overcooling of the individual spaces during mild cooling conditions. This system is generally used for staterooms and small spaces devoted to first and second class passengers. The average total air per person is about 60 cfm, and average outside air per person is about 18 cfm.

A third system, used to a limited extent, is similar to the system just described, except that each room is provided with an induction unit (floor type where possible) which reheats the primary air supply. Control of

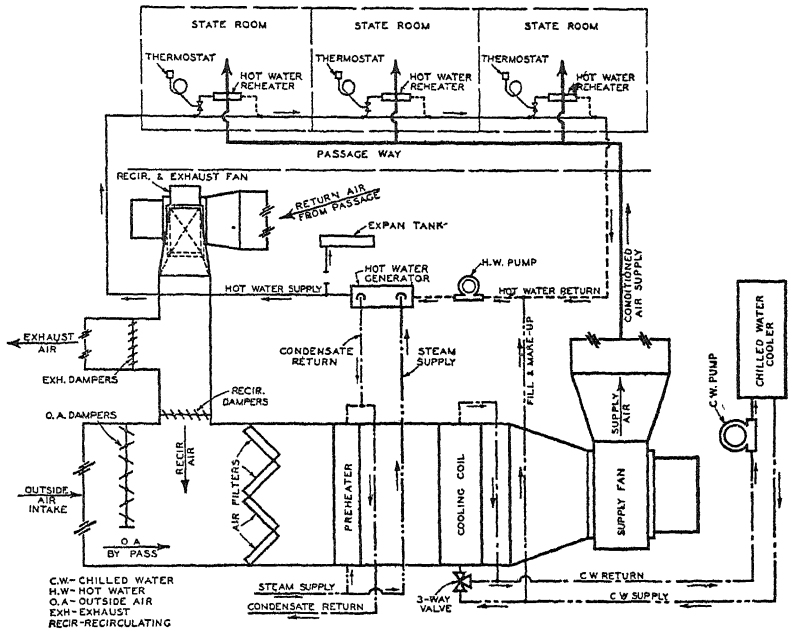


FIG. 1. ARRANGEMENT OF AIR CONDITIONING SYSTEM WITH CENTRAL SUPPLY EQUIPMENT AND INDIVIDUAL HOT WATER ROOM REHEATERS

heating coil in the induction unit is the same as noted for the system described in the previous paragraph. The average primary air supply is about 40 cfm per person. Recirculation is not always used. The amount of induced air varies with unit design.

A fourth less common arrangement is similar, but makes use of hot water in the induction unit in winter and cold water in the induction unit in summer. Control of the valve on the unit is obtained by use of a summer-winter type thermostat. The unit is provided with drip pan and drain piping to remove condensation. No recirculation is used.

On cargo ships, tankers and vessels not carrying passengers or not having air conditioning, heating of crews' spaces and officers' staterooms is usually obtained through a central system having filters, preheaters and reheaters. A minimum temperature of air leaving the preheater is controlled by a duct thermostat. The reheater is controlled by a sub-master discharge-duct thermostat, reset by outside master control. Relationship between sub-master and master control (wherein discharge temperature is raised as outdoor temperature drops), is set according to a schedule based on the ship's itinerary.

Duct work for all systems described is designed for conventional velocity. However, if power is available, high velocity systems may be used, providing suitably strong duct construction and adequate sound absorbing facilities are provided.

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CHAPTER 48

WATER SERVICES

Estimate of Demand Load and Pipe Capacity, Sizing Cold Water Supply Piping, Cooling Water Piping, Heating Load and Storage Capacity, Methods of Heating Water, Computing Heat Transmitting Surface, Hot Water Supply Piping, Control of Service Water Temperature, Safety Devices, Solar Water Heaters, Domestic Hot Water by Heat Pump

PROPER design of the water distributing system in a building is necessary in order that the various fixtures may function properly. The amount of either hot or cold water used in any building is variable, depending on the type of structure, usage, occupancy, and time of day. It is necessary to provide piping, water heating, and storage facilities of sufficient capacity to meet the peak demand without wasteful excess in either piping or equivalent cost. Many of the data on the sizing of the water supply pipes have been taken from various reports of the National Bureau of Standards.[1]

ESTIMATE OF DEMAND LOAD AND PIPE CAPACITY

The demand load in building water supply systems cannot be determined exactly and is not readily standardized. The two main problems to be considered are: (1) the satisfactory supply of water for a given fixture and (2) the number of fixtures which may be assumed to be in use at the same time.

The minimum flow that will be satisfactory to the consumer depends greatly on the consumer, his standard of living, his professional needs, size of family, garden requirements and similar factors. Depending on these factors, per capita water consumption for domestic use usually varies between 30–80 gal per day.

Table 1 gives the rate of flow desirable for many common types of fixtures, and the average pressure necessary to give this rate of flow. The pressure necessarily varies with fixture design; with some, a much greater pressure is necessary to give the same rate of flow than with others. In general, the lower the quality of the faucet the greater will be the pressure required.

In estimating the load, the rate of flow is frequently computed in *fixture units*. One *fixture unit* is equivalent to 7.5 gal per min. Table 2 gives the demand weights in terms of fixture units for different plumbing fixtures under several conditions of service, and Fig. 1 gives the estimated demand in gallons per minute corresponding to any total number of fixture units. Fig. 2 shows an enlargement of Fig. 1 for a range up to 250 fixture units.

The estimated demand load for fixtures used intermittently on any supply pipe will be obtained by multiplying the number of each kind of fixture supplied through that pipe by its weight from Table 2, adding the products, and then referring to the appropriate curve of Figs. 1 or 2 to find the demand corresponding to the total fixture units. In using this method it should be noted that the demand for fixture or supply

TABLE 1. PROPER FLOW AND PRESSURE REQUIRED DURING FLOW FOR DIFFERENT FIXTURES

FIXTURE	FLOW PRESSURE[a]	FLOW gpm
Ordinary basin faucet	8	3.0
Self-closing basin faucet	12	2.5
Sink faucet—$\frac{3}{8}$ in.	10	4.5
Sink faucet—$\frac{1}{2}$ in.	5	4.5
Bathtub faucet	5	6.0
Laundry tub cock—$\frac{1}{4}$ in.	5	5.0
Shower	12	5.0
Ball-cock for closet	15	3.0
Flush valve for closet	10–20	20–40[b]
Flush valve for urinal	15	15.0
Garden hose, 50 ft, and sill cock	30	5.0

[a] Flow pressure is the pressure in the pipe at the entrance to the particular fixture considered.
[b] Wide range due to variation in design and type of flush-valve closets.

outlets other than those listed in the table of fixture units is not yet included in the estimate. The demands for outlets (such as hose connections, air conditioning apparatus, etc.) which are likely to impose continuous demand during times of heavy use of the weighted fixtures, should be estimated separately and added to the demand for fixtures used intermittently, in order to estimate the total demand.

SIZING COLD WATER SUPPLY PIPING

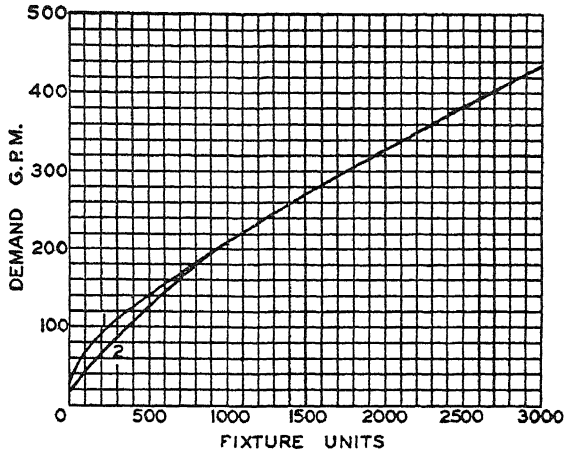
So far, the information presented makes possible the determination of the *design rate of flow* in any particular section of piping. The next general step is to determine the *size* of piping.

As water flows through a pipe, the pressure continually decreases along the pipe, due to loss of energy from friction. The problem is then one of ascertaining the minimum pressure in the street main, and the minimum

TABLE 2. DEMAND WEIGHTS OF FIXTURES IN FIXTURE UNITS[a]

FIXTURE OR GROUP[b]	OCCUPANCY	TYPE OF SUPPLY CONTROL	WEIGHT IN FIXTURE UNITS[c]
Water closet	Public	Flush valve	10
Water closet	Public	Flush tank	5
Pedestal urinal	Public	Flush valve	10
Stall or wall urinal	Public	Flush valve	5
Stall or wall urinal	Public	Flush tank	3
Lavatory	Public	Faucet	2
Bathtub	Public	Faucet	4
Shower head	Public	Mixing valve	4
Service sink	Office, etc.	Faucet	3
Kitchen sink	Hotel or restaurant	Faucet	4
Water closet	Private	Flush valve	6
Water closet	Private	Flush tank	3
Lavatory	Private	Faucet	1
Bathtub	Private	Faucet	2
Shower head	Private	Mixing valve	2
Bathroom group	Private	Flush valve for closet	8
Bathroom group	Private	Flush tank for closet	6
Separate shower	Private	Mixing valve	2
Kitchen sink	Private	Faucet	2
Laundry trays (1-3)	Private	Faucet	3
Combination fixture	Private	Faucet	3

[a] For supply outlets likely to impose continuous demands, estimate continuous supply separately and add to total demand for fixtures.
[b] For fixtures not listed, weights may be assumed by comparing the fixture to a listed one using water in similar quantities and at similar rates.
[c] The given weights are for total demand. For fixtures with both hot and cold water supplies, the weights for maximum separate demands may be taken as ¾ the listed demand for the supply.



No. 1 for system predominantly for flush valves.
No. 2 for system predominantly for flush tanks.

FIG 1. ESTIMATE CURVES FOR DEMAND LOAD

pressure required for the operation of the topmost fixture. (A pressure of 15 psi is ample for flush valves, but reference should be made to the manufacturers' requirements. A minimum of 8 psi should be allowed for other fixtures.) The pressure differential thus obtained will be available for overcoming pressure losses in the distributing system, and in overcoming the difference in elevation between the water main and the highest fixture.

The pressure loss, in pounds per square inch, caused by the difference in elevation between the street main and the highest fixture, may be obtained by multiplying the difference in elevation in feet by 0.43.

When water flows through a pipe, friction occurs as the result of the sliding of water particles past one another. If the pipe wall is rough, the roughness projections cause additional friction, owing to the development of increased turbulence in the flowing water. As the water flows along a uniform pipe, the pressure decreases as a result of a dissipation of energy arising from the internal friction set up by viscosity of the water. This loss in energy is shown by the loss of pressure. The pressure loss

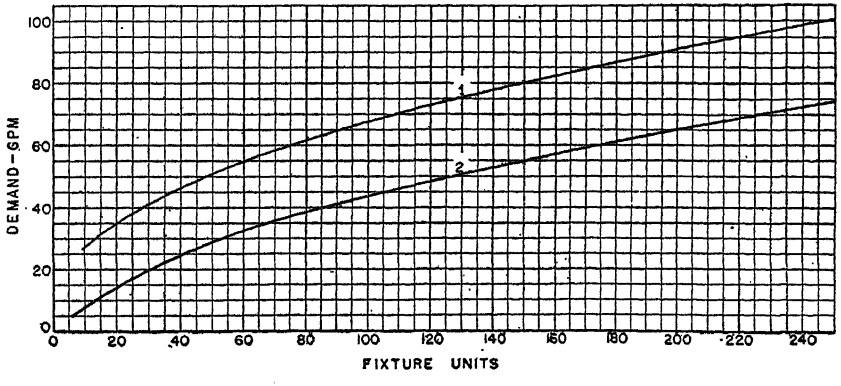


FIG. 2. SECTION OF FIG. 1 ON ENLARGED SCALE

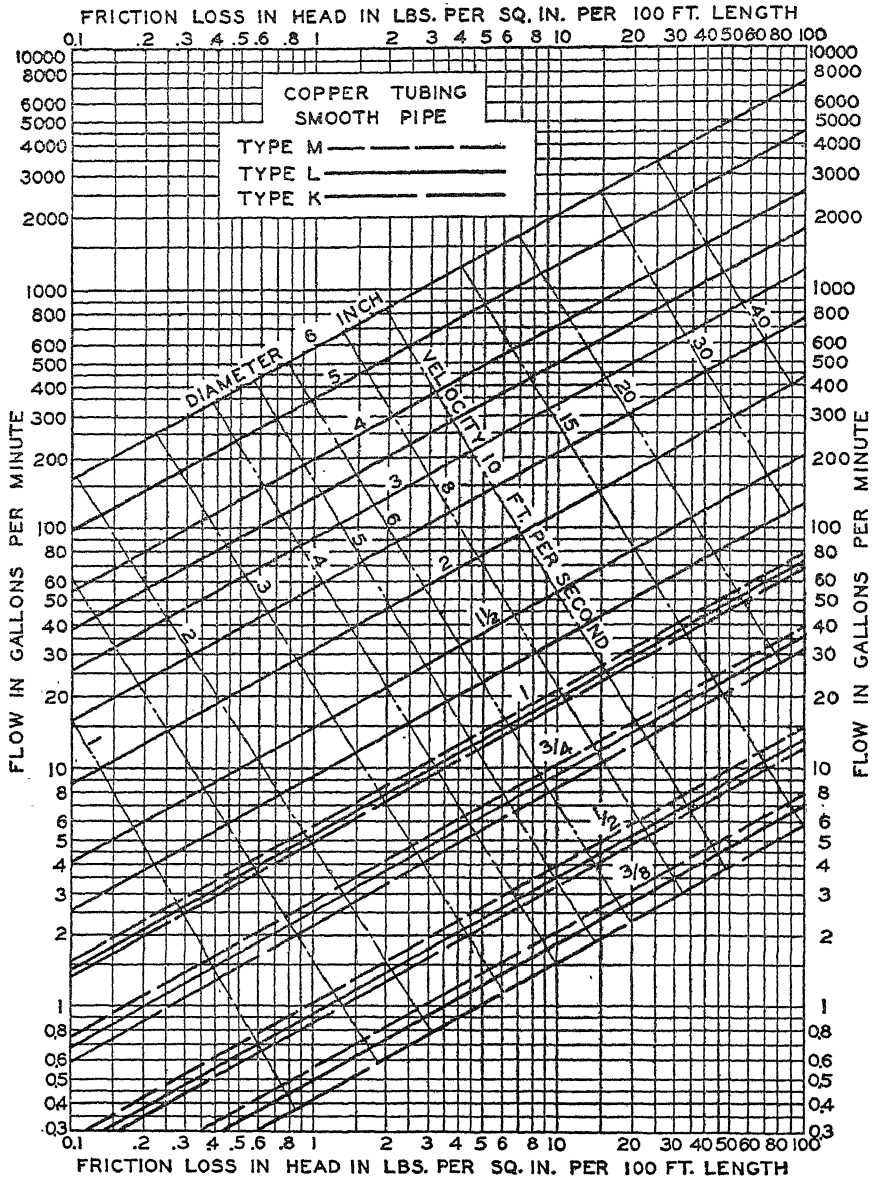


FIG. 3. FLOW CHART FOR COPPER TUBING

is proportional to the length of straight uniform pipes, and varies greatly with flow velocity, pipe diameter, and roughness of pipe.

On the basis of inside surface conditions, pipes may be classified as smooth, fairly rough and rough, as follows:

Smooth. The pipe surface shows no perceptible roughness. Pipes made of copper, brass or lead may usually be classified as smooth.

Fairly Rough. All ordinary pipes, such as wrought iron, galvanized iron, steel and cast iron, after a few years of usage, may be called fairly rough.

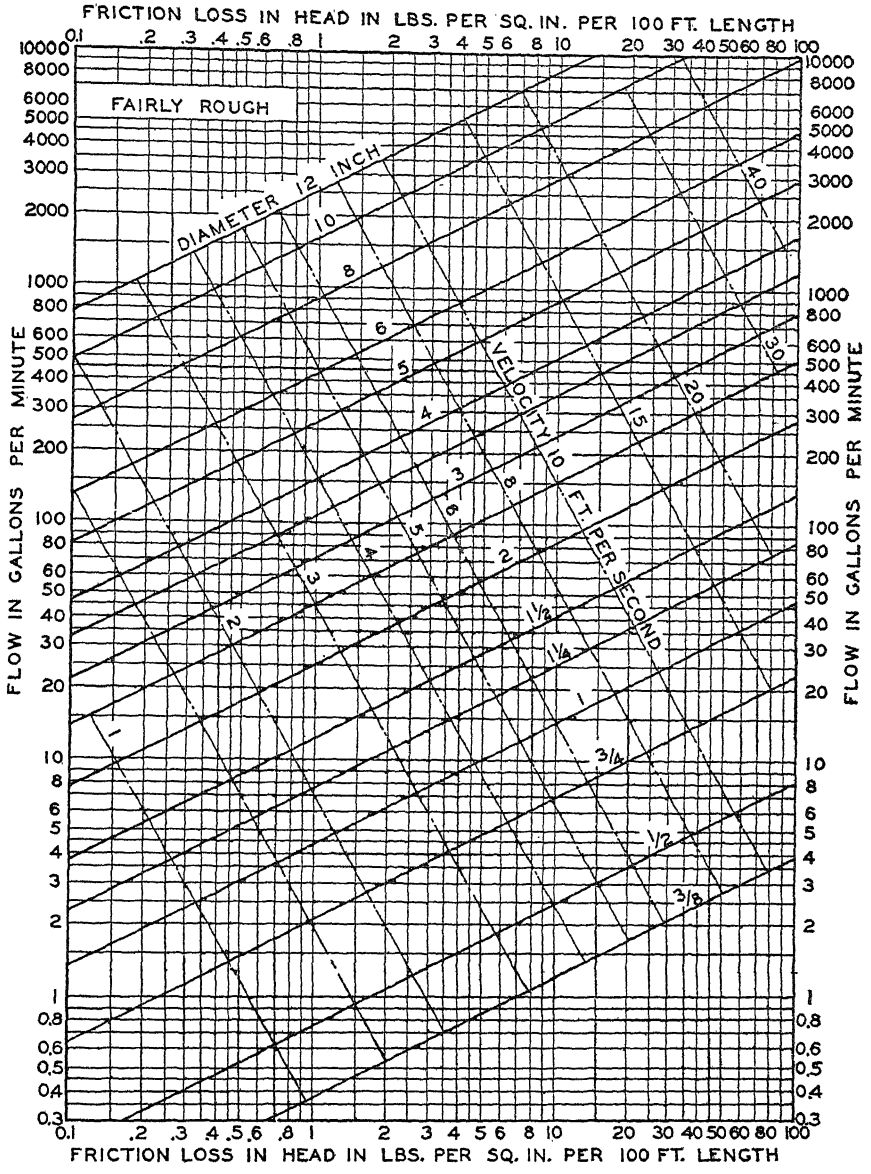


FIG. 4. FLOW CHART FOR FAIRLY ROUGH PIPE

Rough. Pipes that have deteriorated fairly rapidly for some 10 or 15 years after being laid, are classified as rough.

Figs. 3, 4 and 5 give the pipe friction losses corresponding to these three types of pipes for various nominal diameters.[2]

Example 1. A 2½ in. fairly rough pipe supplies 100 gpm of water. Find the friction loss in head if the pipe length is 200 ft.

Solution. Enter Fig. 4 at 100 gpm, and move along this line until it intersects the 2½ in. diameter line. From this intersection point, move vertically down and

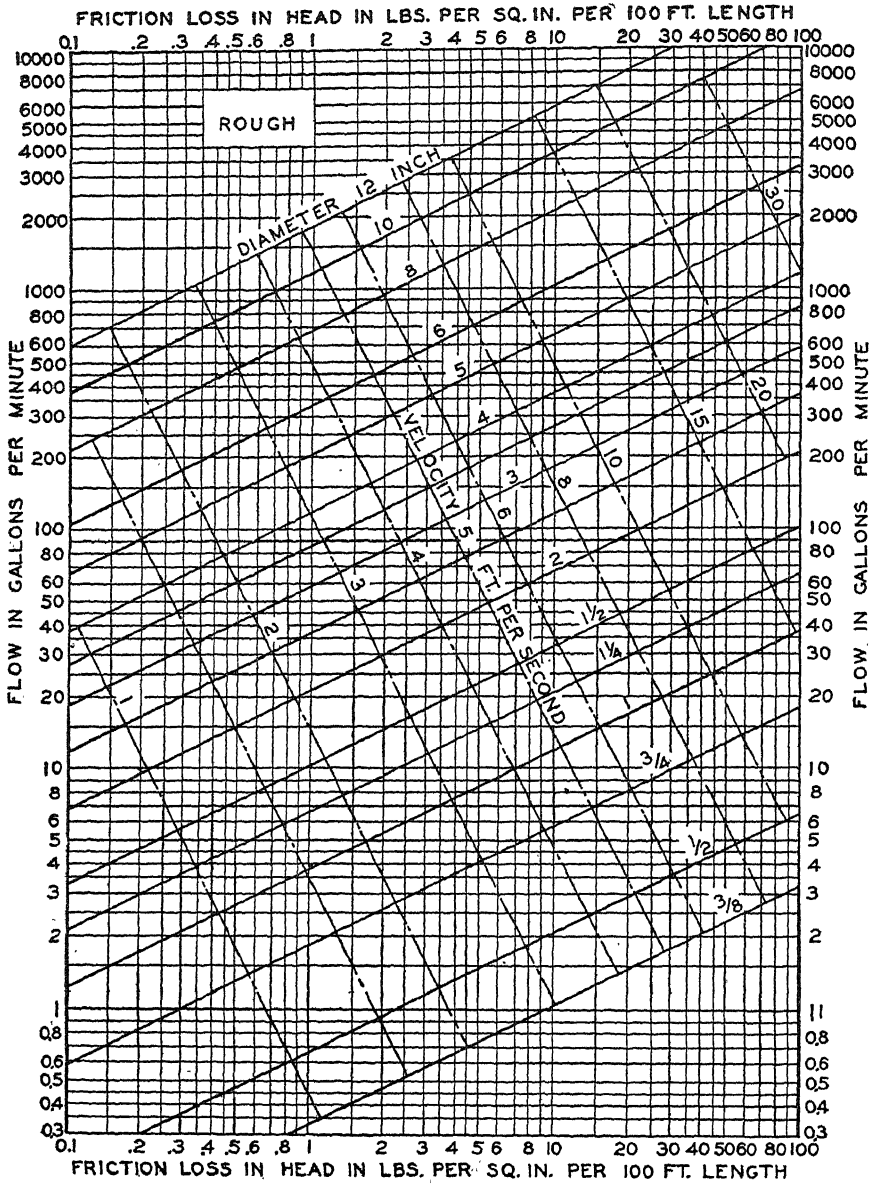


FIG. 5. FLOW CHART FOR ROUGH PIPE

read 4.5 psi friction loss per 100 ft of pipe length. Then the total friction loss will be 2 x 4.5 = 9 psi.

The pressure losses in the distributing system will consist of the pressure losses in the piping itself, plus the pressure losses in the pipe fittings, valves and the water meter, if any. Estimated pressure losses for disc-type meters for various rates of flow are given in Fig. 6.

Fig. 7 shows the variation of pressure loss with rate of flow for various

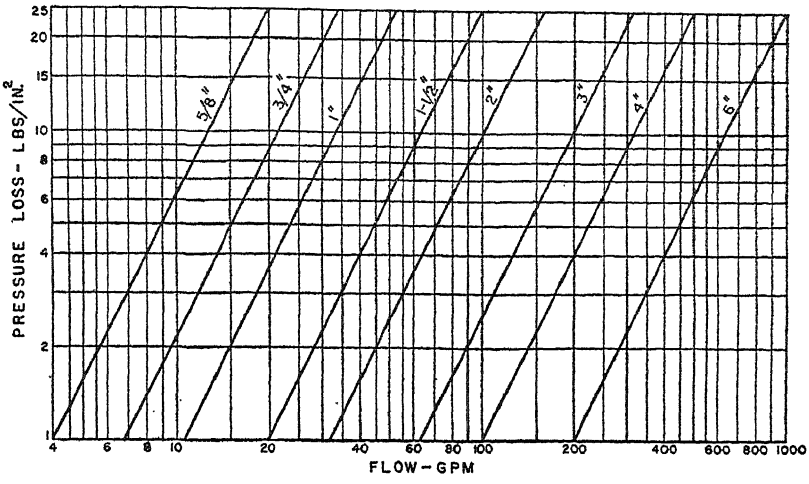


FIG. 6. PRESSURE LOSSES IN WATER METERS

types of faucets and cocks, based on experimental data obtained at the University of Iowa.

Flow limits for disc-type meters, which may be regarded as the limits of recommended ranges in capacities, are given in Table 3. For information on other types of meters, the manufacturers should be consulted.

The loss of pressure through any fitting or valve can be expressed in pounds per square inch for any given rate of flow. Experience has shown, however, that the simplest method of expressing losses in fittings and valves is to use the concept of an equivalent length of straight pipe. Thus it has been found that a 1 in., 90 deg elbow introduces a loss equivalent

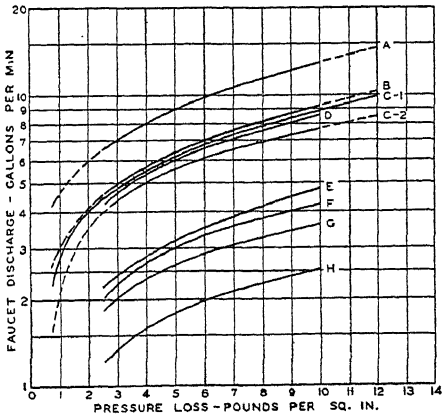


FIG. 7. VARIATION OF PRESSURE LOSS WITH RATE OF FLOW FOR VARIOUS FAUCETS AND COCKS

A. ½ in. laundry bibb (old style).
B. Laundry compression faucet.
C-1. ½ in. compression sink faucet (Mfr. 1).
C-2. ½ in. compression sink faucet (Mfr. 2).
D. Combination compression bath tub faucets (both open).
E. Combination compression sink faucet.
F. Basin faucet.
G. Spring self-closing faucet.
H. Slow self-closing faucet.

TABLE 3. PERFORMANCE REQUIREMENTS OF WATER METERS[a]

SIZE IN.	NORMAL TEST-FLOW LIMITS GPM	MINIMUM TEST-FLOW GPM
5/8	1 to 20	1/4
3/4	2 to 34	1/2
1	3 to 53	3/4
1 1/2	5 to 100	1 1/2
2	8 to 160	2
3	16 to 315	4
4	28 to 500	7
6	48 to 1,000	12

[a] *American Water Works Association Standards:*
Registration. The registration on the meter dial shall indicate the quantity recorded to be not less than 98 per cent nor more than 102 per cent of the water actually passed through the meter while it is being tested at rates of flow within the specified limits herein under normal test flow limits: There shall be not less than 90 per cent of the actual flow recorded when a test is made at the rate of flow set forth under minimum test flow.

to 2.2 ft of straight 1 in. pipe. Therefore, for each 1 in., 90 deg elbow, 2.2 ft of 1 in. pipe are added to the total length of 1 in. pipe.

Estimated pressure losses for pipe fittings and valves in terms of equivalent pipe length are shown in Table 4.

Table 5 lists the equivalent lengths for various special types of apparatus and fittings. The loss in water meters varies considerably with the design even in meters of the same nominal size. The values given in Table 5 are ample for the well-known meters now on the market.

Example 2. Assume a minimum street main pressure of 55 psi; a height of topmost fixture above street main of 50 ft; a developed pipe length from water main to highest fixture of 100 ft; a total load on the system of 50 fixture units; and that the water closets are flush-valve operated. Find the required size of supply main.

Solution. From Fig. 2 the estimated peak demand is found to be 51 gpm. From Table 3 it is evident that several sizes of meters would adequately measure this flow. For a trial computation choose the 1½ in. meter. From Fig. 6 the pressure drop through a 1½ in. disc-type meter for a flow of 51 gpm is found to be 6.5 psi.

Then the pressure drop available for overcoming friction in pipes and fittings is $55 - (15 + 50 \times 0.43 + 6.5) = 12$ psi.

At this point it is necessary to make some estimate of the equivalent pipe length of the fittings on the direct line from the street main to the highest fixture. The exact equivalent length of the various fittings cannot now be determined since the

TABLE 4. ALLOWANCE IN EQUIVALENT LENGTH OF PIPE FOR FRICTION LOSS IN VALVES AND THREADED FITTINGS

DIAMETER OF FITTING IN.	EQUIVALENT LENGTH OF PIPE FOR VARIOUS FITTINGS						
	90 Deg Standard Ell Ft	45 Deg Standard Ell Ft	90 Deg Side Tee Ft	Coupling or Straight Run of Tee Ft	Gate Valve Ft	Globe Valve Ft	Angle Valve Ft
3/8	1	0.6	1.5	0.3	0.2	8	4
1/2	2	1.2	3	0.6	0.4	15	8
3/4	2.5	1.5	4	0.8	0.5	20	12
1	3	1.8	5	0.9	0.6	25	15
1 1/4	4	2.4	6	1.2	0.8	35	18
1 1/2	5	3	7	1.5	1.0	45	22
2	7	4	10	2	1.3	55	28
2 1/2	8	5	12	2.5	1.6	65	34
3	10	6	15	3	2	80	40
3 1/2	12	7	18	3.6	2.4	100	50
4	14	8	21	4.0	2.7	125	55
5	17	10	25	5	3.3	140	70
6	20	12	30	6	4	165	80

TABLE 5. EQUIVALENT LENGTHS OF IRON PIPE TO GIVE SAME LOSS AS SPECIAL FITTINGS AND APPARATUS

FITTING APPARATUS	NOMINAL DIAMETER OF PIPE—INCHES			
	½	¾	1	1¼
30-gal Vertical hot-water tank, ¾ in. pipe...	4	17	56	—
30-gal Horizontal hot-water tank, ¾ in. pipe	1.2	5	16	—
Water meters (No valves included)				
⅝ in. with ½ in. connections.....	6.7	28	90	—
⅝ in. with ¾ in. connections.....	4.8	20	64	—
¾ in. with ¾ in. connections.....	3.4	14	45	—
1 in. with 1 in. connections.....	—	9	30	115
1¼ in. with 1 in. connections.....	—	4.4	14	54
Water softener.....	—	50–200	—	—

pipe sizes of the building main, riser, and branch leading to the highest fixture are not known as yet, but a first approximation is necessary in order to make a tentative selection of pipe sizes. If the computed pipe sizes differ from those used in determining the equivalent length of pipe fittings, a recalculation will be necessary, using the computed pipe sizes for the fittings. For the purposes of this example assume that the total equivalent length of the pipe fittings is 50 ft.

Then the permissible pressure loss per 100 ft of equivalent pipe is $12 \times 100/(100 + 50) = 8$ psi.

Assuming that the corrosive and caking properties of the water are such that Fig. 4 for fairly rough pipe is applicable, a 2 in. building main will be adequate.

The sizing of the *branches* of the building main, the *risers*, and *fixture branches* follow the principles outlined. For example, assume that one of the branches of the building main carries the cold water supply for 3 water closets, 2 bath tubs, and 3 lavatories. Using the permissible pressure loss of 8 psi per 100 ft, the size of branch determined from Table 2 and Figs. 1 and 4 is found to be 1½ in. Items entering the computation of pipe size are given in Table 6.

The principles involved in sizing either up-feed or down-feed systems are the same. The principal difference in procedure is that in the down-feed system, the difference in elevation between the house tank and the fixtures provides the pressure required to overcome pipe friction.

The water demand for hose bibbs or other large demand fixtures taken off the building main is frequently the cause of inadequate water supply to the upper floor of a building. This condition may be prevented by sizing the distribution system so that the pressure drops from the street main to all fixtures are the same. It is good practice to maintain the building main of ample size (not less than 1 in. where possible) until all branches to hose bibbs have been connected. Where the street main pressure is excessive and a pressure reducing valve is used to prevent water hammer or excessive pressure at the fixtures, it is frequently desirable to connect hose bibbs ahead of the reducing valve.

TABLE 6. COMPUTATION OF BRANCH SIZE IN EXAMPLE 2

FIXTURES NO. AND KIND	FIXTURE UNITS (FROM TABLE 2 AND NOTE c)	DEMAND (FROM FIG. 2) GPM	PIPE SIZE (FROM FIG. 4) IN.
3 flush valves.....	3 x 6 = 18		
2 bath tubs.....	¾ (2 x 2) = 3		
3 lavatories.....	¾ (3 x 1) = 2.25		
Total.....	23.25	38	1½

COOLING WATER PIPING

Many installations such as cooling towers, refrigeration systems and condensers require an adequate supply of cooling water.

For condensate piping, standard weight black pipe and cast-iron flanges are generally used.

In refrigeration condensers, where water is the cooling medium, iron pipe is commonly employed. The friction loss may be determined from Fig. 4 for fairly rough pipe. If brine is the cooling medium, a correction for density should be applied. It has been found that a water velocity of about 6 fps gives the most economical results.

TABLE 7. MAXIMUM DAILY (24-HR) REQUIREMENTS FOR HOT WATER IN GALLONS
For Apartments and Private Homes

No. of Rooms	Number of Bathrooms				
	1	2	3	4	5
1	60	—	—	—	—
2	70	—	—	—	—
3	80	—	—	—	—
4	90	120	—	—	—
5	100	140	—	—	—
6	120	160	200	—	—
7	140	180	220	—	—
8	160	200	240	250	—
9	180	220	260	275	—
10	200	240	280	300	—
11	—	260	300	340	—
12	—	280	325	380	450
13	—	300	350	420	500
14	—	—	375	460	550
15	—	—	400	500	600
16	—	—	—	540	650
17	—	—	—	580	700
18	—	—	—	620	750
19	—	—	—	—	800
20	—	—	—	—	850

Hotels

	Gal per 24 Hr
Room with basin	10
Room with bath—transient	50
Room with bath—resident	60
2 Rooms with bath	80
3 Rooms with bath	100
Public shower	200
Public basins	150
Slop sink	30

HEATING LOAD AND STORAGE CAPACITY

The maximum daily and the maximum hourly hot water demand form the basis for the selection of the heater and the storage tank. Generally, in the residential dwellings, the maximum daily hot water demand will be about 20–30 gal per person. The hot water used will ordinarily depend on the number of rooms and the number of bathrooms in any house or apartment.

Table 7 gives estimates of the maximum hot water requirements in 24 hr in various types of buildings.

In estimating the size of hot water storage tank required, and the heating capacity to be provided either from the boiler or from an independent domestic hot water heater, it is necessary to know the total quantity of water to be heated per day, and the maximum amount which will be used in any one hour, as well as the duration of the peak load.

In cases where the requirements for hot water are reasonably uniform,

as in residences, apartment buildings, hotels, and the like, smaller storage capacity is required than in the case of factories, schools and office buildings, where practically the entire day's usage of hot water occurs during a very short period. Correspondingly, the heating capacity must be proportionately greater with uniform usage of hot water than with intermittent usage where there may be several hours between peak demands during which the water in the storage tank can be brought up to temperature. As a general rule it is desirable to have a large storage capacity in order that the heating capacity, and consequently the size of the heater, or the load on the heating boiler, may be as small as possible.

In estimating the hot water which can be drawn from a storage tank, it should be borne in mind that only about 75 per cent of the volume of the tank is available, since, by the time this quantity has been drawn off, the incoming cold water has cooled the remainder down to a point where it can no longer be considered hot water.

TABLE 8. ESTIMATED HOT WATER DEMAND PER PERSON FOR VARIOUS TYPES OF BUILDINGS

TYPE OF BUILDING	HOT WATER REQUIRED	MAX. HOURLY DEMAND IN RELATION TO DAY'S USE	DURATION OF PEAK LOAD HOURS	STORAGE CAPACITY IN RELATION TO DAY'S USE	HEATING CAPACITY IN RELATION TO DAY'S USE
Residences, apartments, hotels, etc.	40 gal per person per day[a]	1/7	4	1/5	1/7
Office buildings	2 gal per person per day[a]	1/5	2	1/5	1/6
Factory buildings	5 gal per person per day[a]	1/3	1	2/5	1/8
Restaurants	1.8 gal per person per meal[b]			1/10	1/10
Restaurants 3 meals per day		1/10	8	1/5	1/10
Restaurants 1 meal per day		1/5	2	2/5	1/6

[a]At 140 F [b]At 180 F

Where steam from the heating boiler is used to heat domestic hot water, the computed load on the boiler should be increased by 4 sq ft EDR (equivalent direct radiation) for every gallon of water per hour heated through a 100 deg rise. The actual requirement is $(100 \times 8.33)/240 = 3.48$ sq ft per gal of water heated 100 deg. The value of 4 allows for transmission losses, etc.

There are two methods in common use for estimating the hot water requirements of a building: (1) by the number of people and (2) by the number of plumbing fixtures installed. Where the number of people to be served can be reasonably estimated, the data in Table 8 may be used.

Example 3. From Table 8, a residence housing five people would have a daily requirement of $5 \times 40 = 200$ gal per day, and a maximum hourly demand of $200 \times 1/7 = 28.5$ gal. The heater should have a storage capacity of $200 \times 1/5 = 40$ gal, and a heating capacity of $200 \times 1/7 = 28.5$ gal per hr.

The conditions given in Example 3 may be cited as average. It is possible to vary the storage and heating capacity by increasing and decreasing one over the other. Such a condition is illustrated in Example 4.

Example 4. Assume an apartment house housing 200 people. From the data in Table 8: Daily requirements = $200 \times 40 = 8000$ gal. Maximum hours demand =

$8000 \times 1/7 = 1140$ gal. Duration of peak load = 4 hr. Water required for 4-hr peak $= 4 \times 1140 = 4560$.

If a 1000 gal storage tank is used, hot water available from the tank $= 1000 \times 0.75 = 750$. Water to be heated in 4 hr $= 4560 - 750 = 3710$ gal. Heating capacity per hour $= 3710/4 = 930$ gal.

If instead of a 1000 gal tank, a 2500 gal tank had been installed, the required heating capacity per hour would be $\frac{4560 - (2500 \times 0.75)}{4} = 671$ gal.

Table 9 may be used to determine the size of water heating equipment from the number of fixtures. To obtain the *probable maximum demand*, multiply the total quantity for the fixtures by the *demand factor* in line 11. The heater or coil should have a water heating capacity equal to this *probable maximum demand*. The storage tank should have a capacity

TABLE 9. HOT WATER DEMAND PER FIXTURE FOR VARIOUS TYPES OF BUILDINGS
Gallons of water per hour per fixture, calculated at a final temperature of 140F

	Apartment House	Club	Gymnasium	Hospital	Hotel	Industrial Plant	Office Building	Private Residence	School	Y.M. C.A.
1. Basins, private lavatory	2	2	2	2	2	2	2	2	2	2
2. Basins, public lavatory	4	6	8	6	8	12	6	....	15	8
3. Bathtubs	20	20	30	20	20	30	....	20	....	30
4. Dishwashers	15	50–150	....	50–150	50–200	20–100	....	15	20–100	20–100
5. Foot basins	3	3	12	3	3	12	....	3	3	12
6. Kitchen sink	10	20	....	20	20	20	....	10	10	20
7. Laundry, stationary tubs	20	28	....	28	28	....	....	20	....	28
8. Pantry sink	5	10	....	10	10	....	....	5	10	10
9. Showers	75	150	225	75	75	225	....	75	225	225
10. Slop sink	20	20	....	20	30	20	15	15	30	20
11. Demand factor	0.30	0.30	0.40	0.25	0.25	0.40	0.30	0.30	0.40	0.40
12. Storage capacity factor[a]	1.25	0.90	1.00	0.60	0.80	1.00	2.00	0.70	1.00	1.00

[a] Ratio of storage tank capacity to probable maximum demand per hour.

equal to the *probable maximum demand* multiplied by the storage capacity factor in line 12. Example 5 will illustrate the procedure.

Example 5. Determination of heater and storage tank size for an apartment building from number of fixtures.

60 lavatories	$\times$ 2 =	120 gal per hour
30 bath tubs	$\times$ 20 =	600 gal per hour
30 showers	$\times$ 75 =	2250 gal per hour
60 kitchen sinks	$\times$ 10 =	600 gal per hour
15 laundry tubs	$\times$ 20 =	300 gal per hour
Possible maximum demand	=	3870 gal per hour
Probable maximum demand	= 3870 $\times$ 0.30 =	1161 gal per hour
Heater or coil capacity	=	1161 gal per hour
Storage tank capacity	= 1161 $\times$ 1.25 =	1450 gal

METHODS OF HEATING WATER

Hot water may be heated either by the direct combustion of fuel, by an intermediate carrier such as steam or hot water, or by electrically heated

surfaces. The simplest method is to have the fire on one side of a metal barrier and water on the other. In such a method, if the surfaces for transferring heat are small, and if the water carries a heavy proportion of precipitable salts, the water passages may soon clog with resultant cracking or burning of the surface. A familiar example of such trouble is the water back in the kitchen stove, or the pipe coil inserted into the firebox of a warm air furnace or small boiler. The critical water temperature at which the lime, magnesia, etc., collect on hot surfaces, varies with the character and proportions of the solids, but generally such deposits are not a serious trouble with water temperatures lower than 140 F.

Coal-burning, direct-fired water heaters may be constructed of cored cast-iron sections or of steel. In some cases the external appearance of the cast-iron sections is the same as in heating boilers, but internally the cores are changed to enable the sections to withstand the city water pressure. In small capacity water heaters, efficiency is not considered so important as low first cost and ability to maintain a fire at a low rate of combustion, and consequently such heaters are generally built with a *dry* section or fire-brick lining at the base of the fire-pot to prevent too much chilling of the fuel. While mud and scale will eventually clog the water ways of any direct-fired heater, increased life may be obtained by providing a three-way cock in the return line between the heater and the bottom of the storage tank, so that water can be blown through the heater or the tank separately at full line pressure to clean out loose sediment. Clean-out openings in the bottom of the heater are advantageous, if used by operators of water heaters for periodic cleaning out of sediment.

Oil-burning, direct-fired water heaters usually are of steel, and operate with higher flame temperature and better efficiency than commensurate sized coal-burning heaters. As they have the same tendency as coal boilers to accumulate lime deposits, the water passages should be large in cross-section and accessible for periodic cleaning.

Gas-burning, direct-fired water heaters may be of the instantaneous or storage type. Instantaneous heaters are generally constructed of spiral water tubes of copper around which the products of combustion circulate upward from high capacity burners. Storage-type heaters may include in one unit an insulated storage tank, a combustion chamber, flues, burner equipment, and controls, or may consist of a separate storage tank and external direct-fired water heater, which may be a so-called *side-arm* heater for small capacity, or a gas-fired boiler for larger capacity. Gas boilers used for direct hot water supply must be able to withstand the city water operating pressure. While direct-fired gas heaters are used generally for residences and small installations of 100 gal storage capacity or less, indirect heaters are recommended for larger installations.

Chimney connections for all direct-fired, fuel burning water heaters are an important consideration. Refer to Chapter 16.

Electric water heaters for domestic hot water supply are described in the section Heating Domestic Water by Electricity in Chapter 41.

In the indirect method, either steam or hot water is used for heating the water. With steam, the water to be heated is preferably circulated around the outside of the steam tubes which are submerged within a tank. A typical indirect heater using steam is shown in Fig. 8. The coils usually are of copper and are *U*-shaped to permit expansion and contraction. The shell may be of steel, with a protective coating or with a special inside protective lining, or may be of copper or copper alloy. Where straight

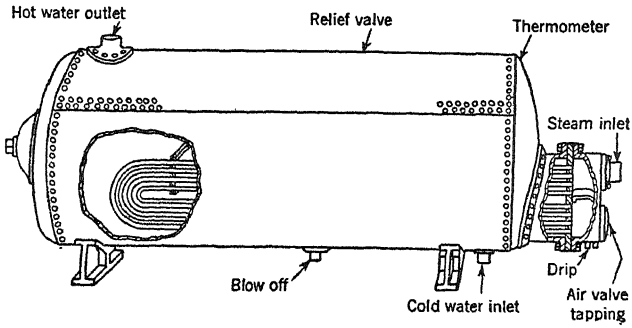


FIG. 8. INDIRECT WATER HEATER

heating tubes are used, one end of the tube is usually expanded into a *floating* head to take care of expansion. The coils should be capable of easy withdrawal for inspection and for removal of scale. Instead of steam, the heating medium may also be hot water inside the tubes.

Another method of transferring heat from a heating boiler to the domestic water is illustrated in Fig. 9. The water heater is generally a cast-iron shell within which there is located a spiral copper coil. Hot water from the boiler circulates inside the shell and around the coil, and returns to the boiler, while domestic water from the storage tank circulates inside the coil. The storage tank should be installed with the bottom of the tank as far above the boiler as possible. Horizontal storage tanks of less than 18 or 20 in. diameter are not recommended because of the difficulty of preventing the hot and cold water from mixing, and especially is this an important consideration when large quantities of water are withdrawn. In Fig. 10 the heat transfer surface is placed inside the boiler instead of in a separate vessel, but otherwise the operation is similar to that of Fig. 9. This arrangement with vertical tank is commonly used for small domestic installations.

Sometimes the heating element is located inside of the larger type fire tube boilers and small residential boilers. In this case the heat transfer surface is in the form of a number of straight copper tubes with rear *U* bends or a floating head, inserted through a special opening in the boiler. While the coil may be placed in the steam space above the water line of a steam boiler, it is usually placed below the water line. Long coils of small diam-

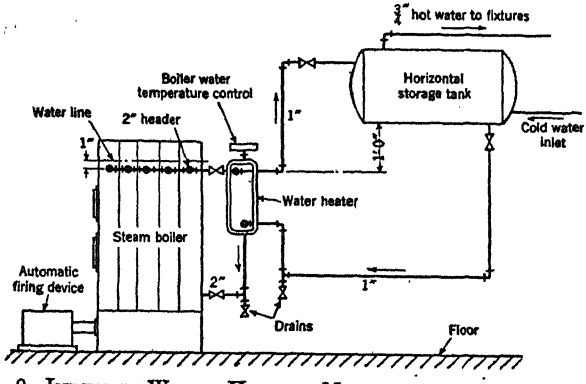


FIG. 9. INDIRECT WATER HEATER MOUNTED ON SIDE OF BOILER

eter tubing, immersed in the water, are widely used without storage tanks. The rate of flow through the coil is limited by the friction loss in the coil and by fittings and restrictions, so that the water attains the desired temperature in one passage through the coil. This arrangement is frequently found in oil burner installations where the heating boiler, either steam or hot water type, is used to supply hot water during the summer. A thermostatic three-way mixing valve is frequently used to maintain a uniform temperature of the hot water supply to the plumbing fixtures.

In order to reduce clogging by precipitated solids, water heating plants sometimes develop steam in a closed circuit, transferring the heat through a tubular heater to the domestic water. The water in the primary heater, exposed to the high temperature of the fire, is repeatedly used and hence, has no appreciable tendency to deposit scale, while the domestic water, heated by steam at a much lower temperature than that of the fire, also exhibits a much reduced tendency to precipitate dissolved salts.

COMPUTING HEAT TRANSMITTING SURFACE

The area of the inside surface of a heating coil may be determined from Equation 1.

$$A = \frac{Q \times 8.33(t_2 - t_1)}{U \times t_m} \tag{1}$$

where

A = surface area of coil, square feet.
Q = quantity of water heated, gallons per hour.
t_2 = hot water outlet temperature, degrees Fahrenheit.
t_1 = cold water inlet temperature, degrees Fahrenheit.
U = coefficient of heat transmission, Btu per (hour) (square foot) (degree Fahrenheit logarithmic mean temperature difference).
For copper or brass coils $U = 240$ (steam) and 100 (hot water).
For iron coils $U = 160$ (steam) and 67 (hot water).

t_m = logarithmic mean of the difference between the temperature of the heating medium and the average water-temperature, and is *approximately*:

$$t_s - \left[\frac{(t_2 + t_1)}{2}\right]$$

t_s = temperature of the heating medium, degrees Fahrenheit.

Equation 1 may be used to check the heating coil ratings under temperatures other than those stated in the manufacturer's published ratings.

Example 6. What area of copper transfer surface will be required to heat 70 gal of water per hour from 40 to 180 F with boiler water at 220 F?

Solution.

$$t_m = \left[220 - \frac{(180 + 40)}{2}\right] = 110 \qquad A = \frac{70 \times 8.33(180 - 40)}{100 \times 110} = 7.42 \text{ sq ft.}$$

For instantaneous submerged heaters the surface required will depend upon (1) the velocity of water in the tubes, (2) the boiler water temperature, (3) the inlet water temperature, (4) the outlet water temperature, (5) the cleanliness of the coil surface, and (6) the condition of the boiler

water surrounding the coil. If the heater is located in the water of an actively steaming part of a boiler, the heat transfer may be twice as great as would be obtained if the water surrounding the coil were circulating slowly. Ratings of instantaneous water heating coils will therefore vary greatly, depending upon the assumptions made regarding the conditions of operation. The values of the coefficient of heat transmission for instantaneous heaters shown in Table 10, are conservative.

For a coil in which heat is transferred from steam to water, the value of $U = 300\sqrt{v}$ may safely be used (v = velocity of water in feet per second).

The rate of heat transfer, between steam or water as the carrier and the domestic water, is influenced by the rate of movement of both the carrier and the water which receives the heat. For this reason, where the transfer occurs from heating system water to domestic water, it is good practice to install a circulating pump to insure rapid movement of the boiler water.

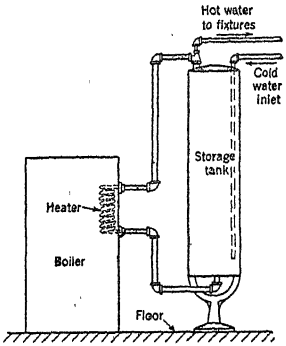


FIG. 10. INDIRECT WATER HEATER PLACED IN BOILER

In view of the high condensation rates obtained when steam is used with gravity circulation from the boiler, as when there is a sudden demand followed by an inflow of cold water, the bottom of a steam heating transfer element always should be at least 30 in. above the boiler water line, and the steam and condensate return pipes should be of liberal size. Otherwise, water hammer and reduced capacity may result due to imperfect drainage of condensate.

When connecting a transfer-type hot water heater below the waterline of a cast-iron steam boiler having vertical sections, there should be a separate tapping for water circulation into every section of the boiler, as shown in Fig. 9, unless the boiler has large top nipple ports providing inter-sectional circulation. If the top nipples are entirely within the boiler steam space, no internal circulation occurs between sections. Steaming may then occur in the boiler sections not connected to the heater and, further, the unconnected sections will not deliver any heat to the water heater.

TABLE 10. COEFFICIENT OF HEAT TRANSFER OF INSTANTANEOUS WATER HEATERS

U = Btu per (hr) (sq ft) (Fahrenheit degree logarithmic mean temperature difference)

Boiler Water Temperature	210	200	180
U	225	175	150

HOT WATER SUPPLY PIPING

It is common practice to provide circulating piping in all hot water supply systems in which it is desirable to have hot water available continuously at the fixtures. In average-sized and small residences and systems, in which the piping from the heater to the fixtures is short, return circulating piping is generally omitted in order to reduce installation cost, and to reduce heat loss from the piping, particularly during periods of no water demand.

The hot water supply may be distributed by either an up-feed or down-feed piping system. Three common methods of arranging the circulating lines are shown in Fig. 11. Although the diagrams apply to multi-story buildings, the arrangements (*a*) and (*b*) are sometimes used in residential designs.

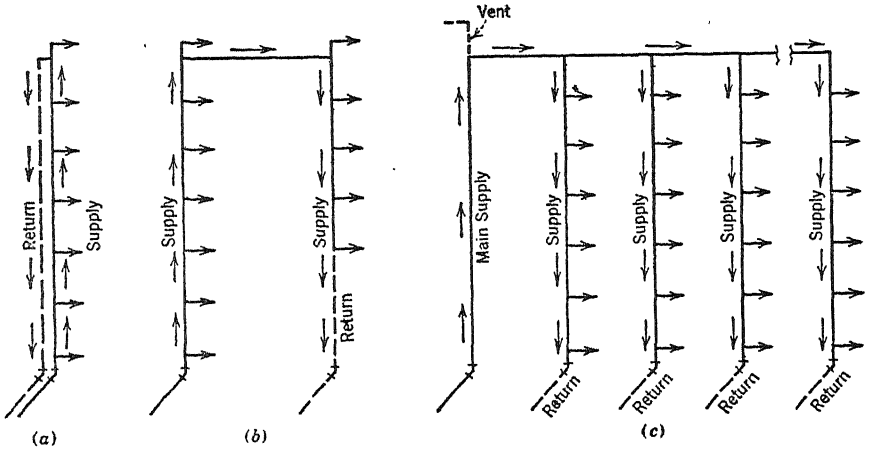


FIG. 11. METHODS OF ARRANGING HOT WATER CIRCULATION LINES

A check valve should be provided in the run-out from each return riser to prevent temporary reversal of flow in the piping when a faucet is open. Proper air venting of a circulating system is extremely important, particularly if gravity circulation is employed. In Fig. 11 (*a*) and (*b*), this is accomplished by connecting the circulating line below the top fixture supply. With this arrangement, air is eliminated from the system each time the top fixture is opened.

Where an overhead supply main is located above the highest fixture as in Fig. 11 (*c*), an automatic float type air vent is installed at the highest point of the system, or a fixture branch is connected to the top of the main where air venting is desired and then dropped to the fixture outlet.

It is sometimes necessary to make an allowance for pressure drop through the heater when sizing hot water lines, particularly where instantaneous hot water heaters are used and the available pressure is low.

The principles involved in the sizing of the hot water supply pipes are the same as those for the sizing of cold water supply lines. For small and medium sized installations a ¾-in. hot water return will be ample. For larger installations the size of the hot water return may be computed from considerations of the heat losses in the hot water piping.[3] A throttling valve should be placed in the hot water return pipe so that the rate of circulation may be adjusted.

Where the hot water piping system is exceedingly long, a water circu-

lator is frequently installed and controlled from an immersion thermostat (in the return line) set to start and stop the pump over approximately a 20 F deg temperature range.

CONTROL OF SERVICE WATER TEMPERATURE

Coal-fired boilers are usually controlled by an immersion thermostat (located in the heated water) which opens or closes draft dampers at the boiler to adjust the rate of fuel combustion. With oil or gas-fired boilers the immersion thermostat controls the oil burner or the automatic gas valve. The gas pilot flame usually burns continuously. With electric heaters the immersion thermostat operates a switch on the source of energy.

When steam or hot water is the medium for heating the water in the tank, an immersion thermostat is used to control a valve in the steam or hot water supply line. In small residence installations, using water as the carrier, a combined immersion thermostat and butterfly valve in one simple fitting may be installed in the transmitting circuit to prevent over-heating of the service water.

In residences heated by pump circulated hot water, the house temperature is controlled by operating the circulating pump intermittently, while domestic hot water is warmed by transfer from the house boiler, independent of the pump operation. The domestic water is heated from the heating boiler the year 'round. Under such an arrangement, to prevent overheating the house by thermal circulation when the pump is not running, it is usual to insert a weighted check-valve in the house heating main, so that no circulation to the house heating system can occur unless the pump operates. In summer the fire may be controlled to maintain a boiler water temperature lower than when heating, and generally about 20 F warmer than that desired in the domestic hot water system.

In buildings which have restaurants, it is generally desirable to install two separate service hot water systems so that water at 140 F maximum may be available for lavatory and bath purposes, while an adequate volume of water at 180 F will be available for the sanitary rinse of tableware. Most commercial dishwashing machines employ water at 180 F. Spontaneous drying, which is a further requisite to proper sanitation, is made possible with water at 180 F or higher.[4] Frequently, instead of installing a two-pipe system, it may be preferable to use a booster heater to assure hot water for the dish room.

The immersion thermostat in a hot water storage tank should be located no higher than the center of the tank, and possibly should be even closer to the bottom since water in a tank stratifies proportionally to the temperature. When hot water is removed, the cold water entering to replace it quickly reduces the temperature in the lower parts of the tank.

SAFETY DEVICES FOR HOT WATER SUPPLY SYSTEMS

There are still numerous plumbing codes which do not have regulations for the prevention of hot water storage tank explosions.

An ordinary storage tank is under certain water pressure, depending on the static pressure in the system. When the water in the tank is heated by circulation through an external heater, or by heating units in the tank, it gradually expands. For instance, if the entire contents of a 30-gal storage tank are heated from 70 F to 160 F, there will be an increase in volume of about one-half gallon. If the tank is connected to some supply without any intervening check valve, the increase in volume

causes part of the water to be pushed back into the supply line. If the hot water reaches the water meter, it may ruin the composition discs.

If back-flow cannot occur, as for example, due to the use of a check-valve or a pressure-reduction valve in the line, or because of temporary shut-off of the cold-water line, the pressure in the tank rises as heating continues. Such a pressure rise, if the heating continues for any length of time, may result in rupturing of the tank.

If the tank water is not confined, continued heating would, of course, cause no increase in pressure beyond ordinary line pressure. However, the temperature would continue to increase. If this should happen at elevated temperatures, the flashing of the water into steam might cause a serious tank explosion.

In order to guard against the development of excessive pressure inside a hot water storage tank (owing to the thermal expansion of the water) it is customary to install a spring-loaded pressure-relief valve which is set to open at a pressure about 20 lb higher than the normal line pressure.

The amount of water discharged by any pressure-relief device is usually quite small, since it takes only a small quantity of water to relieve any pressure rise due to the thermal expansion of the water. The rate of discharge should be such as to limit the pressure rise for any given heat input to 10 per cent of the pressure at which the valve is set to open. For any given installation, the discharging capacity should be in excess of the water to be discharged by the heater. The heater discharge Q_m in gallons per minute may be computed by Equation 2:

$$Q_m = 0.00005b \tag{2}$$

where b is the heat input of heater in Btu per minute.

To prevent danger of overheating, temperature-relief devices should be used. One type of such a device has a fusible plug of metal which melts at about 212 F. The hot water then runs from the opening until the deviced is serviced. A better type of relief device is one which incorporates a bellows or bimetallic disc, which opens at a temperature of 210 F and closes when the temperature drops to approximately 160 F.

Another type of safety device is a fuel cutoff switch or valve in which a fusible plug is melted by excessive water temperature. The fuel supply is cut off until the fusible plug is replaced.

The capacity of temperature relief devices may be calculated by Equation 3:

$$Q_m = 0.0008b \tag{3}$$

where Q_m and b denote the same quantities as in Equation 2.

Pressure relief valves should be installed in the cold water line near the tank out of contact with the hot water in order to prevent excessive corrosion and lime deposit on the valve seat. *Temperature relief* valves, in general, must be installed at the point of maximum water temperature.

SOLAR WATER HEATERS

Solar heaters utilize the energy of the sun for heating hot water. The successful operation of such heaters requires the availability of sunshine practically every day in the year, which has limited their use to Florida and the southern portions of California. When supplemented with some other means of gas, coal, or oil water heating, solar heaters may be used in climates where sunshine may be more or less intermittent. They have

been used in summer homes as far north as Chicago. When properly installed and proportioned, solar water heaters render satisfactory service, especially in climates where the outside temperatures are high and extremely hot water is not necessarily desirable. Such installations consist essentially of a storage tank, heating coil, and hot box. The coil is installed in the hot box and is arranged to circulate water to and from the storage tank. The advantage in the use of this type of heater is the fact that it requires no fuel. The same materials should be used for the coil, circulation lines, and tank. A copper coil is more efficient in absorbing heat in the box, but galvanized iron or steel may be substituted, depending on the local water conditions, cost, and other considerations.

The storage tank must be able to store sufficient heated water for the night period of about 16 hr when the coil is not functioning, or is operating under such poor sun conditions as to make its heating effect negligible. Due to the fact that the *no sun* period includes the night period when little

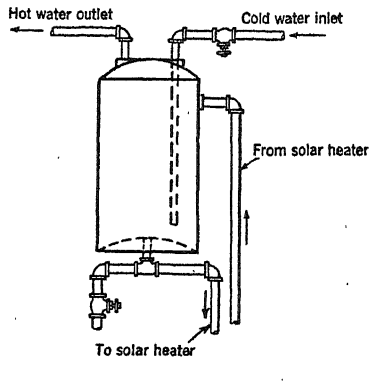


FIG. 12. SOLAR HEATER TANK CONNECTIONS

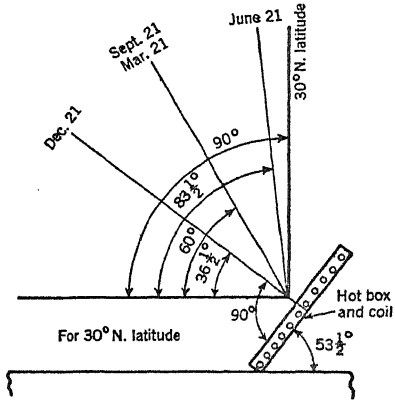


FIG. 13. SOLAR HEATING COIL INCLINATION

or no hot water is used, an available storage of 50 per cent of the average daily usage is considered adequate. Since about 25 per cent of stored hot water cannot be drawn out of a storage tank before the incoming cold water reduces the temperature of all of the water in the tank to an unsatisfactory point for usage, the equation for calculating the storage capacity of the tank becomes:

$$S = \frac{Q_d \times 0.50}{0.75} = 0.666 Q_d \qquad (4)$$

where

S = storage capacity of tank, gallons. Q_d = average daily usage, gallons.

Thus, for a family of four persons using an average of 40 gal of hot water per (person) (day), the size of the tank would be 4 persons x 40 gal x 0.666 or 106 gal, and the nearest standard size of tank would be used. The tank should be well insulated to prevent undue loss of heat during the 16-hour period when the coil is inoperative, and it should be located as high as possible in the building (under the peak of the roof if such exists) so as to secure a maximum circulation head from the coil. The hot water supply

to the house, as shown in Fig. 12, is located at the top of the tank, which serves to vent the air from the tank through the hot water faucets as fast as it accumulates.

The coil should be of the return-bend type (square or slightly rectangular in form) and should have the pipes running east and west, with the coil on the south side of the building where it can receive the full sun effect all day long without shadows from the building itself, or from adjacent obstructions such as trees or other structures. The coil should be placed as low as possible in relation to the storage tank level, such as on a porch roof, the roof of a one-story extension or, if necessary, even on the ground. Both the coil and the circulation lines should be designed to facilitate the circulation flow as much as possible, using long radius copper fittings or recessed galvanized iron fittings to match the materials of the coil, circulation lines, and tank. The coil should be inclined as shown in Fig. 13 so that the

TABLE 11. SUGGESTED SOLAR HEATER DESIGN DATA[a]

DESIGN ITEM	BASED ON RATE OF 30 GAL PER DAY PER PERSON								BASED ON RATE OF 40 GAL PER DAY PER PERSON							
No. of Occupants in Residence	1	2	3	4	5	6	7	8	1	2	3	4	5	6	7	8
Hot Water Used at Night, gal per person	15	15	15	15	15	15	15	15	20	20	20	20	20	20	20	20
Hot Water Used at Night, gal total	15	30	45	60	75	90	105	120	20	40	60	80	100	120	140	160
Retained in Tank, 25 per cent, gal	4	8	11	15	19	23	27	30	5	10	15	20	25	30	35	40
Tank Capacity Required, gal	20	40	59	75	94	113	130	150	25	50	75	100	125	150	175	200
Hot Water Used During Day, gal	15	30	45	60	75	90	105	120	20	40	60	80	100	120	140	160
Total Water to be Heated:																
Gal per 8 hr period	35	70	104	135	169	203	235	270	45	90	135	180	225	270	315	360
Gal per hour	4.5	9	13	17	21	26	29	34	6	12	17	23	28	34	39	45
Copper Coil Required:																
Surface area, sq ft	25	50	75	100	121	145	168	192	32	64	96	128	160	192	224	256
Equivalent length 1 in. coil, ft	100	200	300	400	484	580	664	768	128	256	384	512	640	768	896	1024
Box Size:																
Area, sq ft	25	50	75	100	121	145	168	192	32	64	96	128	160	192	224	256
Width, ft	4	6	7	8	9	10	10	11	4	6	8	9	10	11	12	12
Length, ft	6	8	11	12.5	13.5	14.5	16.5	17.5	8	10	12	14	16	18	19	21

[a] Sun Effect and the Design of Solar Heaters, by H. L. Alt (A.S.H.V.E. TRANSACTIONS, Vol. 41, 1935, p. 131).

north end is raised above the south end to secure an angle with the horizontal of about 53 deg. This will result in the inlet end of the coil being on the south side (or bottom) and the outlet end being on the north side (or top). This will satisfy conditions along the 30 deg N latitude, which includes the portions of Florida and Southern California where these heaters are most frequently used.

The hot box is usually constructed of wood on the four sides and bottom, and is insulated. Glass sash are placed over the top of the box, and the box should be constructed as air-tight as possible. The interior surfaces should be painted white to reflect the heat, while the coil should be painted black to absorb the heat. The box need not be deeper than necessary to house the coil and to protect it from the weather.

The addition, on the bottom of the box, of a light gage copper plate to which the pipe of the coil is soldered for good metallic contact, will add to the amount of heat received by the coil, due to the fact that this plate will receive all of the sun's rays which fail to directly strike the coil. The

heat from this source is transmitted to the coil through the plate rather than from the heated air surrounding the coil. Otherwise, only part of the heat enters the coil, the balance being transmitted through the glass.

Design data given in Table 11 may be used with judgment in selecting the size of solar heater coil and box for a particular application. These data are based on consumptions of 30 and 40 gal of hot water per day per person.

DOMESTIC HOT WATER BY HEAT PUMP

Domestic hot water may suitably be obtained by using a heat pump installation. The hot water heater may be either a heat exchanger installed just ahead of the compressor of a heat pump installation, or may be a self-contained domestic-water heat pump.

Various designs of self-contained domestic water heat pumps are available, and one particular arrangement is shown in Fig. 14.

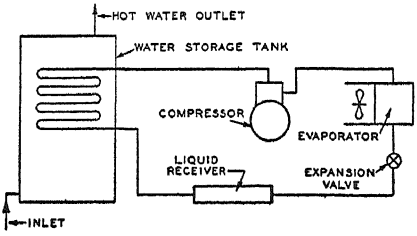


FIG. 14. HEAT PUMP ARRANGEMENT FOR HOT WATER SUPPLY

Although the first cost of domestic hot water heat pumps is somewhat high, they have the advantages of eliminating products of combustion, odors and soot, and not needing a chimney. A further advantage is that they may be used for cooling purposes. With a coefficient of performance of $2\frac{1}{2}$ to 3, water temperatures of 140 to 150 F may be obtained.[5]

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CHAPTER 49

INSTRUMENTS AND MEASUREMENTS

Temperature Measurement, Pressure Measurement, Air Flow Measurement, Air Change Measurement, Humidity Measurement, Heat Transfer Through Building Materials, Evaluation of Thermal Environment, Combustion Analysis, Smoke Density Measurements, Determination of Air Contaminants, Sound and Vibration Measurements

HEATING and air conditioning engineers and technicians require instruments for both laboratory and field use and somewhat more precision is attainable and essential in the laboratory, where research and development are undertaken, than in the field, where acceptance and adjustment tests are conducted. Some instruments have attained an adequate state of development, while others fall far short of the desirable. For instance, temperatures can now be measured readily with ample accuracy for most purposes, while a convenient and precise method for determining or comparing the dustiness of atmospheres is lacking, and improvement in existing hygrometers and humidity controllers is essential.

Codes and standards covering different types of heating and air conditioning devices and apparatus have been promulgated by various authoritative organizations, and instruments essential for performance or compliance testing are enumerated in the relevant publications.[1, 2, 3, 4] The present purpose is to discuss the use and characteristics of the more important instruments.

TEMPERATURE MEASUREMENT[5, 6]

Thermometers

Any device capable of indicating temperature is a thermometer, but in common usage the term *thermometer* without qualification has come to signify the ordinary mercury-in-glass temperature indicating device. This type has a useful range from −40 F, the freezing point of mercury, to about 1000 F, at or near which the glass usually softens. Lower temperatures can be measured with alcohol-filled thermometers for which the range is about −94 F to +248 F. The better thermometers have their scales, either Fahrenheit or Centigrade, etched with acid into the glass which forms their stems. The probable error for etched stem thermometers is plus or minus one scale division, and calibration is desirable for much test work. Thermometers are calibrated during manufacture at not less than two temperatures—the freezing and boiling points of water—and calibration is often accomplished with the instrument completely immersed in a bath at the known temperature. The intervening scale divisions are then applied to the stem. When such a thermometer is used with the stem incompletely immersed, a correction known as the stem correction is necessary for accurate measurements, and its magnitude is usually computed by means of the following formula:

$$K = 0.00009\, D\, (t_1 - t_2) \qquad (1)$$

where

K = correction to be added, Fahrenheit degrees.

D = number of degrees on the thermometer scale which are not immersed.
t_1 = temperature indicated on the thermometer, Fahrenheit degrees.
t_2 = temperature of the non-immersed mercury column, Fahrenheit degrees.
0.00009 = difference in the coefficient of expansion of the mercury and glass.

When a thermometer is used in a liquid or in air or gas near room temperature, the effects of radiation can often be ignored, but when the temperature of hot air or gas is desired, means are usually provided for minimizing the effect of radiation.[7] These include bright metallic shields around the thermometer bulb, and the use of aspirated thermometers in which a stream of the air or gas is drawn at considerable speed across the bulb and increases the influence of the gas temperature on the thermometer indication. In any case, to prevent errors in temperature measurements, there should be ample circulation so that the thermometer will indicate a true temperature of the medium under observation, and ample time should be allowed for the thermometer to reach the same temperature as the medium. In reading a thermometer the eye should be at the same level as the top of the liquid to avoid parallax.

Industrial-type thermometers are available for permanent installation in pipes or ducts. These instruments are fitted with metal guards to prevent breakage, and are useful for many purposes. However, the considerable heat capacity and conductance of the guards or shields prevent such thermometers from following closely the fluctuations in a medium of varying temperature.

Thermocouples

When two wires made of dissimilar metals are joined by soldering, welding or merely by twisting, a thermocouple or thermo-junction is formed and an electromotive force, which depends upon the temperature of the junction, is found to exist between the wires. When the wires are joined at two points a thermocouple circuit is formed, and if one junction is kept at a temperature different from the other, an electric current flows through the circuit due to the difference in emf developed by the two junctions. This phenomenon is employed for temperature measurements in thermocouple systems, one junction being ordinarily kept at a constant temperature, as in an ice bath, while the other junction is placed at a point at which it is desired to observe the temperature. In practice it is desirable to utilize emf to indicate temperature because, at small or zero current flow, the resistance of the circuit is unimportant. A high resistance millivolt meter is useful in some cases but the potentiometer yields better results. In the potentiometer the electromotive force generated by the thermocouples is balanced against an electromotive force from the battery so that observations are made with no flow of current through the thermocouple circuit. A conventional arrangement is illustrated in Fig. 1. The thermocouple leads A-B are so connected that their polarity opposes that of battery C. If the position of E on the graduated slide wire rheostat DF is adjusted until galvanometer G shows no current flowing, resistance DE will indicate directly the voltage generated by the thermocouple. In order to calibrate the instrument, switch S is thrown over to the standard cell circuit while rheostat R is adjusted so that the galvanometer shows zero current. Battery C then exerts the known voltage of the standard cell at DH.

The choice of materials for thermocouple wires is determined by the range of temperature to be measured. Up to about 600 F base metals such as iron-constantan or, preferably from the corrosion standpoint, copper-constantan are satisfactory and develop a relatively large emf of 40 to 60

microvolts per degree. Chromel-alumel couples are useful in the flue gas temperature range, while platinum (platinum-rhodium) couples are used for higher temperatures. Impurities make large differences in the performance of thermocouple wires and for this reason calibration of samples from each spool of wire is essential for precise work. Data on wire can usually be obtained from the manufacturer.

The act of adjusting rheostat D-F (Fig. 1) for zero current flow is known as balancing the potentiometer. Automatic self-balancing instruments of both the indicating and recording types are on the market. They usually contain an automatically compensating cold junction to avoid the use of an ice bath, and special thermocouple wire is furnished with them from the factory.

With a suitable potentiometer, small wires serve as well for thermocouples as large ones, and the fineness of the wires is limited only by consid-

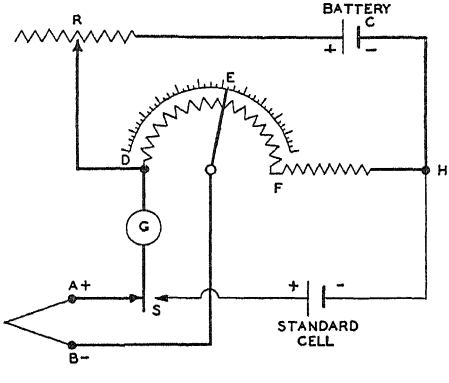


FIG. 1. BASIC CIRCUIT AND CONNECTIONS FOR THERMOCOUPLE AND POTENTIOMETER

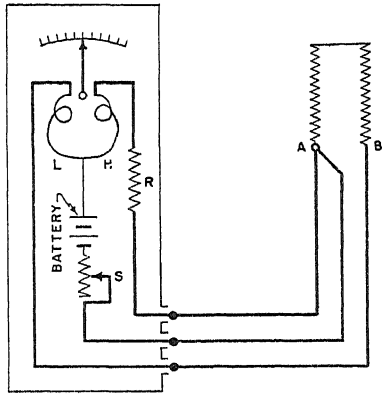


FIG. 2. TYPICAL RESISTANCE THERMOMETER CIRCUIT AND CONNECTIONS

eration of mechanical strength and convenience in handling. Small couples respond more promptly to changes in temperature and are less affected by radiation than large ones. For use in heated air or gases, thermocouples are often shielded, as are thermometers, and aspirated thermocouples are sometimes used. An arrangement has been described for avoiding error due to radiation. It involves several thermocouples of different sizes, the true temperature being estimated by extrapolation of readings to zero diameter.[8]

By the use of thermocouples, temperatures at remote points may be indicated or recorded on conveniently located instruments; average temperature may be readily obtained by connecting several couples in parallel or in series; and temperatures may be obtained within thin materials, narrow spaces, or otherwise inaccessible locations.

Thermocouples in series with every alternate junction maintained at a common temperature will give an emf which, divided by the number of couples to give the average emf[9] per couple, may be used to find the average temperature.

Thermocouples in parallel, having the similar metals of a number of couples connected together and run to a common cold junction, will cause an indication on a potentiometer which is the true emf only if the electrical resistances of the parallel junctions are the same.[9, 10]

Temperatures of surfaces below red heat are difficult to determine by any other means than thermocouples. For this purpose, a thermocouple of fine wires is preferable to minimize the possibility of error due to the conduction of heat along the wires. It may be attached to a metal surface in any of several ways. For permanent installations, soldering, brazing or peening may be desirable. A small hole is drilled for the peening operation; the thermocouple is inserted and the metal is peened to retain it. The fact that the thermocouple is in electric contact with the surface is unimportant in usual circuits. For temporary arrangements, couples may be attached by means of surgical or cellophane tape. For many boiler or furnace surfaces, furnace cement serves very well. The thermocouple may be attached by means of the cement when the surface is cold, and must be treated gently and usually supported until the cement dries, due to heat, and hardens—after which it has ample strength. It is good practice to use as little cement as possible, and also to plaster the wires to the surface for an inch or so from their junction to avoid errors due to heat conduction along the wire. Electric insulation between the wires should be perfect except at the junction since, otherwise, the indicated emf will be between those existing at the junction and at the short circuit.

Resistance Thermometers

Resistance thermometers depend for their operation upon the change of electric resistance of metal with change in temperature. The resistance generally increases with rising temperature. Their use largely parallels that of thermocouples, although readings tend to be unstable above 950 F. Two-lead temperature elements are not recommended, since they do not permit correction for lead resistance. Three leads to each resistor are necessary to obtain consistent readings.

A typical circuit used by several manufacturers is shown in Fig. 2. In this design a differential galvanometer is used, in which coils L and H exert opposing forces on the indicating needle. Coil L is in series with the thermometer resistance AB, and coil H is in series with the constant resistance R. As the temperature falls, the resistance of AB decreases allowing more current to flow through coil L than through coil H. This causes an increase in the force exerted by coil L, pulling the needle down to a lower reading. Likewise, as the temperature rises the resistance of AB increases, causing less current to flow through coil L than through coil H. This forces the indicating needle to a higher reading. Rheostat S must be adjusted occasionally to maintain a constant flow of current.

As compared to the thermocouple, the resistance thermometer does not require a cold junction, and it can be simply scaled for more accurate measurements; but, generally because of its construction it is more costly and is apt to have considerable lag. It gives best results when used to measure steady or slowly changing temperature. For accurate results the entire thermometer coil must be exposed to the temperature to be measured.

Pyrometers

The pyrometer is the usual instrument for measuring high temperatures such as those of incandescent bodies or furnace interiors. There are two types. In the radiation pyrometer the radiant energy from an observed surface falls on a thermopile, and the emf generated by the pile, measured by a galvanometer or potentiometer, is an index of the surface temperature. With the optical pyrometer a narrow spectral band, usually red, emitted by the surface, is matched visually with the filament of a special electric

lamp. The emf necessary to cause the filament to match the surface in brightness is the index of the temperature of the surface. Pyrometers are calibrated by means of various metals with known melting or freezing points. Portable as well as laboratory models are manufactured.

Color Indicating Crayons

Crayons are available, the marks of which change color or melt at specified temperatures. Such crayons have been sold in boxes covering the range from about 100 F to about 800 F in 100 deg steps, with a precision of some 10 deg. They are a rough but convenient means of determining temperatures, and of locating isothermal lines on surfaces below red heat.

PRESSURE MEASUREMENT

Pressure Gages

The Bourdon is the most common type of pressure gage, and its appearance probably is familiar to any one having an acquaintance with power plants or laboratories. The essential element of such a gage is the Bourdon tube, a metal tube of oval cross-section curved along its length to form almost a complete circle. One end is closed and the other is connected to the vessel in which the pressure is to be measured. With an increase of pressure, the tube tends to straighten, and vice versa, and the resulting motion of the closed end is communicated by suitable linkages to a needle moving over a graduated dial. If the range is above about 20 psi, such gages are usually calibrated by means of a *dead weight tester*, whereby known pressures are produced in a fluid by imposing known weights on a piston of known area. Gages are commonly set to read accurately at or near the pressure of probable use. Gages of several different types or qualities are available on the market.[11] Suction gages and pressure gages with ranges below about 20 psi are ordinarily calibrated against mercury manometers.

Manometers

The manometer is a simple and useful means for measuring partial vacuum and low pressure. It is, moreover, a primary instrument; it does not require calibration, and it is often used as a standard for the calibration of other instruments. It is so universally used that both the inch of water and the inch of mercury have become accepted units of pressure measurement. In its simplest form, the manometer consists of a U-shaped glass tube partially filled with a liquid. A difference in height of the two fluid columns denotes a difference in pressure in the two legs, which is proportional to the difference in height.

For converting manometer readings into other pressure units, certain proposed standard factors are applicable for precise work. These are based on a standard gravitational acceleration of 32.1740 ft per (sec) (sec) and are as follows:

1 Standard Atmosphere = 14.696 lb per sq in. = 29.921 in. mercury at 32 F
= 33.96 ft water column at 68 F

For most ordinary purposes, the following figures are of ample accuracy:

1 Atmosphere = 14.7 lb per sq in. = 29.9 in. mercury
= 34.0 ft (408 in.) water column

Manometer tubes should be chemically clean. The bore is not important, except insofar as it affects the meniscus through wetting or surface tension. Bores of at least $\frac{3}{16}$ in. for rough, and $\frac{1}{2}$ in. for more precise, measurements

are recommended. Liquids other than water are sometimes used for low pressure measurement and, when this is done, the readings must be corrected for the density of the fluid used.

For measuring pressure differences of a few inches of water, or less, U-gages are often set at an angle for scale amplification. In many gages of this type, commonly termed draft gages or inclined manometers, only one tube of small bore is used and the other leg is replaced by a reservoir. The scale is calibrated to read in inches of water, and it is necessary to use a fluid having the same gravity as that for which the gage was originally calibrated, or to apply a correction if another fluid is used. Such gages may be checked one against another. For more accurate calibration the gage may be checked against a micromanometer or a calibrating device known as a hook gage.[12] The accuracy of a draft gage is dependent on the slope of the tube, and consequently the base of the gage must be leveled carefully. It is not desirable to use a slope of less than 1 in 10. Where pressures are read under extreme conditions of temperature, and calibration is possible only at normal temperature, it is necessary to correct for the change in density of the liquid in the manometer.[13] For measuring low pressure differences to within 0.001 in. of water, very sensitive micromanometers are available, such as the Illinois or Wahlen, the Meriam, the Trimount, and the Emswiler.[14, 15]

When using a manometer or other pressure gage for measuring air flow, by means of orifices, the type of duct openings used for manometer connections and their location are important. Where velocities are low, as in some plenum chambers, or where the flow is free of large eddies and parallel to the walls of a duct, a drilled hole cleared of burrs and at right angles to the stream, is satisfactory.[16] For higher velocities, it is common practice to provide four holes or taps around the periphery of the duct. Diametrically opposite pairs of taps are connected together, and then such pairs are manifolded together.

An alternate method involves the use of the Pitot tube, shown in Fig. 3. This instrument should be pointed up-stream, parallel with the air flow. Where the flow is not axial or parallel to the side walls of the duct, a very close approximation of the static pressure and the flow direction can be obtained by a Fechheimer tube.[17]

Barometer

The simplest and earliest type of barometer consists of a glass tube somewhat more than 30 in. long filled with mercury, and inverted in a cup partially filled with mercury. The height of the mercury column in the tube above the mercury surface in the cup is a measure of the existing atmospheric pressure, except for the slight pressure of the mercury vapor in the space above the mercury in the tube. This can ordinarily be ignored.

Elaborate mercury barometers, fitted with vernier scales, are available. For precise work, corrections must be made for the thermal expansion of the mercury and of the scales.[18] The instruments are usually calibrated for 32 F mercury and 62 F scale temperature, and the correction C to be subtracted from the observed barometer's height is obtained by means of Equation 2.

$$C = \frac{h(t - 28.630)}{(1.1123\,t - 10978)} \qquad (2)$$

where

C = correction to be subtracted, inches of mercury.

h = observed height, inches of mercury.
t = observed temperature of the barometer, Fahrenheit degrees.

Standard atmospheric pressure at sea level is 29.921 in. Hg, and since normal atmospheric pressure decreases about 0.01 in. Hg for each 10 ft increase in elevation, it is important to make a correction if the elevation of the barometer is not that of the test apparatus. In many cases the barometric reading may be obtained from a nearby Weather Bureau Station, in which case inquiry should be made as to whether the value is for *station* or *sea level* pressure.

Atmospheric pressure may also be measured by an aneroid barometer which is easily portable. In this type, variations in atmospheric pressure deflect the thin surface of a sealed diaphragm capsule. Most commercially available aneroid barometers are not as accurate as the mercurial type, and the best require occasional recalibration. Open-scale aneroid barometers are more expensive than common mercurial barometers. Most of the pressure gages used in engineering work indicate gage pressures, that is, the

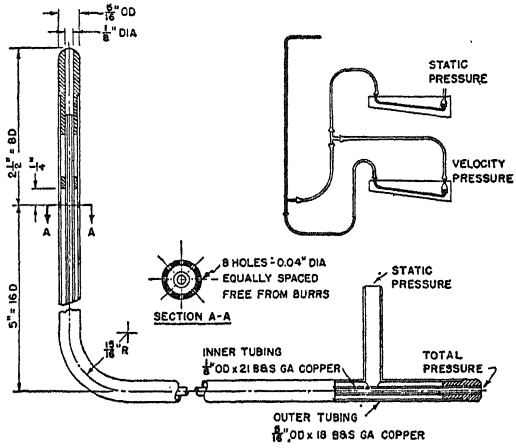


FIG. 3. STANDARD PITOT TUBE

difference between the pressure being measured and the atmospheric pressure. Such pressures are called gage pressures. Absolute pressure may be obtained by adding barometric pressure and gage pressure algebraically.

AIR FLOW MEASUREMENT

The theory of various means for measuring the flow of fluids is discussed in Chapter 4, Fluid Flow. Heating and air conditioning engineers are called upon to measure the flow of air more often than that of other gases, and usually the air is measured at or near atmospheric pressure. Under this condition, the air can be treated substantially as an incompressible fluid which implies that simplified formulas can be used with sufficient accuracy for the solution of many problems.[19]

The Pitot Tube

The construction of the Standard Pitot Tube[12] is shown in Fig. 3 and a formula (No. 73 from Chapter 4) used in conjunction with it, is as follows:

$$V_m = 1096.5 \sqrt{\frac{h_{aw}}{\rho}} \qquad (3)$$

where

V_m = velocity, feet per minute.
h_{aw} = velocity pressure (Pitot tube manometer reading), inches of water.
ρ = density of air, pounds per cubic foot.

Since the velocity in a duct is seldom uniform across any section, and since a Pitot tube reading indicates a velocity at only one location, a *traverse* is usually made to determine the average velocity so that the flow can be computed. Suggested Pitot tube locations for traversing round and rectangular ducts are shown in Fig. 4. In general, the velocity is lowest near the edges or corners, and greatest at or near the center. For this reason a large number of readings should be taken (in the case of round ducts not less than 20) along two diameters at centers of equal annular areas. In rectangular ducts the readings should be taken in the center of equal areas over the cross-section of the duct. The number of spaces should not be less than 16, and need not be more than 64. When less than 64 are taken, the number of equal spaces should be such that the centers of the areas are not more than

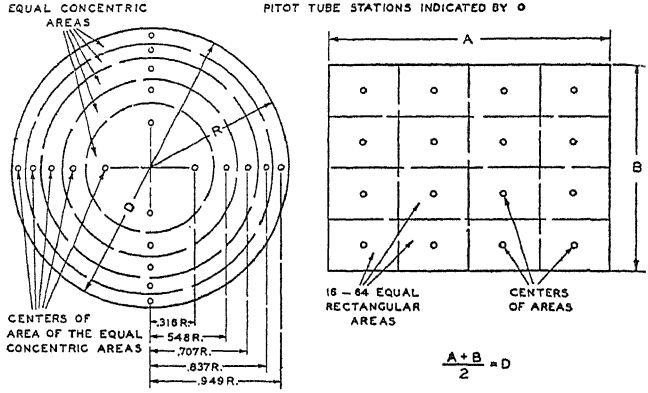


FIG. 4. PITOT TUBE TRAVERSE FOR ROUND AND RECTANGULAR DUCTS

6 in. apart. In determining the average velocity in the duct from the readings given, the calculated individual velocities or the square roots of the velocity heads must be averaged. It is incorrect to use the average velocity head for this purpose. Pulsating or disturbed flow will give erroneous results and therefore, if possible, the Pitot tube should be located at least $7\frac{1}{2}$ diameters down-stream from a disturbance such as that caused by a turn; or a criss-cross type of flow straightener should be installed in the duct $1\frac{1}{2}$ diameters ahead of the Pitot tube.[12] Flow straighteners do not equalize flow velocity across a duct. They merely serve to improve the precision of measurements. Equalization can be effected, if desirable, for measuring purposes by the use of wire netting, perforated plates or cloth screens across the duct.

Many forms of Pitot tubes, other than the one described, have been used and calibrated.[20] A double-ended tube,[21] one end pointing down-stream, and one up-stream, is sometimes used for low velocities, but it should be carefully calibrated for accurate results. A special form of this tube design consists of two straight $\frac{1}{8}$ in. tubes soldered together, closed at the end, and with a 0.04 in. hole in each tube opposite the line of contact. This tube is useful in exploring velocities in exhaust inlets, such as hoods placed around

grinding wheels. To meet special conditions, different sized Pitot tubes which are geometrically similar to the standard tube can be used.

Plate Orifices

Application of the Pitot tube is often inconvenient when velocities are low, because the resultant velocity pressures become so small that extraordinary means are necessary for measuring them. In addition, velocity surveys of the whole cross-sectional area of a duct are inexpedient when numerous test runs are in prospect. Chiefly for these reasons orifices are favored for much test work. There are two types: the plate orifice and the shaped orifice or nozzle. Plate orifices are simple to construct and convenient to use, in that a frame can be made to support them in the duct such that one can be removed and another inserted when it is desirable to use an orifice of a different size.

Formulas for Orifices

In the heating and air conditioning fields it is usually convenient to obtain orifice pressure drops in inches of water column, temperatures in Fahrenheit degrees and barometric pressure in inches of mercury. The air flow is usually desired in cubic feet per minute at the existing condition, so that velocities in various ducts can be computed, and in pounds per hour so that computations of heat transferred by the air can be based on weight, temperature change and specific heat. Equation 55, Chapter 4, is applicable and for most purposes it can be altered for convenience to read as follows:

$$Q_M = 5.2KD^2\sqrt{\frac{T_f}{B_f}h_w} \tag{4}$$

where

Q_M = air flow, cubic feet per minute.
K = orifice coefficient.
D = orifice diameter, inches.
T_f = temperature of air at orifice, Fahrenheit degrees, absolute.
B_f = absolute pressure ahead of orifice, inches of mercury.
h_w = pressure drop through orifice, inches of mercury.

As most laboratories are less than 1000 ft above sea level, precision is adequate in many cases if standard atmospheric pressure, 29.92 in. Hg, is assumed. Equation 4 then becomes:

$$Q_M = 0.95\,KD^2\sqrt{T_f h_w} \tag{5}$$

After the flow in cubic feet per minute is determined, it can be expressed in pounds of air per hour by means of the relation

$$W = 60\,\frac{PQ_M}{RT_f} \tag{6}$$

P = pressure, pounds per square inch, absolute.
R = 53.3, the gas constant for air.
T_f = absolute temperature of the flowing air, Fahrenheit degrees, absolute.

The thin-plate square-edged orifice often has a discharge coefficient K near 0.60. The exact value depends on the location of the connections, the pressure drop, the diameter ratio of orifice to pipe, and the sharpness of the

edge.[22,23] Other information on orifices and their use is contained in Chapter 4, Fluid Flow.

Shaped orifices or nozzles have the advantage, if well made, that their discharge coefficients are close to unity so that the probability of large errors is less. Orifices of this type have been adopted for several specific purposes, and designs are described in the A.S.H.V.E. Unit Heater[1] and Unit Ventilator Codes,[2] and in A.S.R.E. Circular 13[3] entitled "Standard Methods of Rating and Testing Air Conditioning Equipment". In some instances nozzles are used in multiple so that the capacity of the testing equipment can be changed by shutting off the flow through one or more nozzles. An apparatus designed for testing the air flow and capacity of air conditioning equipment is described by Wile[24] in an article in which pertinent information on nozzle discharge coefficients, Reynolds numbers, and the resistance of perforated plates is also presented. Such apparatus in some laboratories is commonly referred to as a *code tester*.

The Venturi meter is like the nozzle, except for the addition of a downstream transition section that reduces the pressure drop through the measuring apparatus.

In some cases air velocity through a duct, heater coil, or heating unit may be most conveniently estimated by computation from the heat given up by the coil, and the temperature rise (measured by thermocouples) of the air passing through. It is essential to have a uniform flow over the entire inlet and outlet of the heater at the plane of temperature measurement.

Propeller or Revolving Vane Anemometer

The propeller or revolving vane anemometer consists of a light revolving wind-driven wheel connected through a gear train to a set of recording dials that read the linear feet of air passing in a measured length of time. It is made in various sizes, 3 in., 4 in., and 6 in. being most common. Each instrument requires individual calibration. At low velocities the friction drag of the mechanism is considerable. In order to compensate for this, a gear train that overspeeds is commonly used. For this reason the correction is often additive at the lower range, and subtractive at the upper range, with the least correction in the middle range of velocities. Most of these are not sensitive enough for use below 200 fpm. Anemometers of this type are practically standard for wind measurements, and may be used in large ducts where the air flow is not seriously altered by the presence of the instrument itself.

Deflecting Vane Anemometer

The deflecting vane anemometer consists of a pivoted vane enclosed in a case. Air exerts a pressure on the vane as it passes through the instrument from an up-stream to a down-stream opening. The movement of the vane is resisted by a hair spring and a damping magnet. The instrument gives instantaneous readings of directional velocities on an indicating scale. With fluctuating velocities, it is necessary to average visually the swings of the needle to obtain average velocities. This instrument is very useful for studying motion of the air in a room,[25] and in locating objectionable drafts. Various attachments are available, such as the double tube arrangement for determining velocities in ducts, and a device for measuring static pressures. Each instrument, and the attachments for it, must receive individual calibration. For determining average velocity in a duct, it is necessary to *traverse* the duct as is done when using the Pitot tube.

Measurement of Velocities at Inlets and Outlets of Ducts

In the field it is often desirable to make volume measurements at the face of the supply openings. It is rare to have access to the interior of duct sections where the flow is sufficiently uniform for measurement. For accuracy, the instrument and its application should be checked on a similar approach and grille in the laboratory before use in the field.

Tests have shown that the propeller type anemometer can be used successfully on most of the common types of supply grilles.[26,27] The core area is divided into equal squares, and the anemometer is held against the face of the grille for the same length of time in each. To obtain the air volume in cubic feet per minute, the average corrected velocity in feet per minute thus obtained is multiplied by the average of the gross and net free area of the grille (core) in square feet.

On exhaust openings, the anemometer traverse is made as described previously. The air volume may be determined by multiplying the corrected velocity in feet per minute by the gross core area of the grille in square feet, and by a coefficient for average conditions of 0.85.[28]

When a propeller type anemometer is held in a stream of varying velocities, it tends to indicate higher than the true average, that is, the speed of the propeller is nearer to the top velocity in its area than it is to the minimum velocity. This is the main reason for the large difference in ratings of unit ventilators by the anemometer method, and by air volume measurements in a duct approach to the inlet.[29]

Anemometers can be used within their range at the face of supply grilles when properly applied. In principle, it is a case of finding the velocity at many points, and using the average thus found with the correct discharge area at that cross-section. The deflecting vane anemometer equipped with a jet on the end of a rubber tube has been found especially convenient and accurate on supply grilles.[30] On modern air conditioning grilles, the core area is used without a correction coefficient when the jet is held one inch away from the face of the grille. At this distance, the constriction due to the thin bars has disappeared, since the small air jets have reunited and the air stream has not yet spread beyond the core dimensions. With deflecting grilles the exploring jet should be turned to the angle giving a maximum reading. With suitable traversing tips and calibration, this instrument may also be used on exhaust grilles if proper grille factors are applied.[31] Those contemplating such measurements should consult the references cited.

Smoke is a qualitative tool which is very useful in studying air movements. Satisfactory smoke can be obtained from titanium tetra-chloride (which, however, is very irritating to nasal membranes) or by mixing potassium chlorate and powdered sugar (a non-irritating smoke) and firing the mixture with a match. This latter process evolves considerable heat, and it should be confined in a pan away from flammable materials. The titanium tetra-chloride smoke lends itself to spot determinations, particularly for leakage through casings and ducts, as it can be easily handled in a small pistol-like ejector. The fumes of aqua ammonia and of sulfuric acid, if permitted to mix, form a white precipitate which is useful for some purposes. Two bottles, one containing ammonia water and the other acid, are connected to a common nozzle by means of rubber tubing. Air is forced over the surfaces of the liquids in the bottles by means of a syringe, and the two streams, upon mixing at the nozzle, form a white cloud.

The Kata Thermometer

The measurement of air current velocities within enclosed spaces, such as the rooms of a house, is usually a tedious undertaking. However, useful data can be obtained by using the instruments described in following paragraphs if they are maintained in calibration, and the user understands the operation and limitations of the instruments.[32]

One of the instruments useful for determining the velocity of air currents in free spaces is the Kata thermometer which is essentially an alcohol thermometer with a large bulb. The instrument is heated above 100 F, and then the time in seconds required for it to cool from 100 to 95, when located in the air current, gives a measure of the air speed. It is important to have the Kata thermometer dry before taking the reading. Each Kata has its own factor etched on the stem, and this factor must be used with its cooling formula or chart for obtaining the velocity. The Kata thermometer is useful in exploring ventilated spaces to determine whether the proper air movement and distribution are being maintained. It is also used in determining the cooling power of the atmosphere, since it loses heat by radiation and convection when dry, and by radiation, convection, and evaporation when the bulb is equipped with a wetted cloth covering.[33]

Hot Wire Anemometer

In the hot wire anemometer, a wire is heated electrically, and its electrical resistance is measured and used to indicate air speed.[34,35] This is possible because the resistance depends upon the temperature of the wire and the temperature, in turn, depends on the speed of the air to which the wire is exposed. In a variation of the heated bulb thermometer, a current of electricity flows through a coil around the bulb of a thermometer and the difference in temperature, indicated by this heated thermometer, and that of the air, indicated by another thermometer, is an index of the air speed.[36] The heated thermocouple anemometer employs a thermocouple instead of a thermometer.[34] Calibration is necessary for all instruments of this class. Hot wire and heated thermometer anemometers are of interest because they are sensitive to lower air speeds than other types.

Infiltration or Air Change Measurement

In the past, efforts have been made to determine the rate of air change in buildings by impregnating the air with CO_2, hydrogen, water vapor or another substance, and then observing the rate of decrease in concentration[37] with an Orsat apparatus, a psychrometer or another suitable means. Success has not been attained in a satisfactory degree, chiefly because building materials absorb or reject the substances used to impregnate the air, thus impairing the precision of the tests.

HUMIDITY MEASUREMENT

Psychrometers

Any instrument capable of measuring the humidity or hygrometric state of the air is a hygrometer. A psychrometer is a particular kind of hygrometer which consists of two mercury thermometers, one of which has a cloth wick or *sock* applied to its bulb. For use, the wick is wetted with water and ventilated with air moving at a recommended rate of 900 fpm or more, relative to the instrument.[38] In the simpler and more common type, known as the sling psychrometer, the two thermometers are mounted side by side on a frame fitted with a handle by which the device can be whirled through

the air. The motion is arrested for reading the thermometers, and continued until the thermometer readings become steady. Due to evaporation, the wet-bulb thermometer will indicate a lower temperature than the dry-bulb thermometer, and the difference is known as the wet-bulb depression. Charts and tables are available showing the relation between the thermometer readings and the humidity.[39,40] Data are usually based on a total pressure of one standard atmosphere. For precise work, a correction is necessary for barometric pressure and is usually made by multiplying the observed relative humidity by the ratio of the observed to the standard atmospheric pressure.

For air temperatures below 32 F, the water on the wick may either freeze or super-cool, and its state must be known and a proper table or chart used, since the wet-bulb temperature is different for ice and for water. Some operators remove the wick from the wet-bulb for freezing conditions and dip the bulb in water a few times, allowing the water to freeze on the bulb between dips and to form a film of ice. Since wet-bulb depression is slight at low temperatures, precise temperature readings are essential.

In the ventilated or aspirated psychrometer, the thermometers remain stationary, and a small fan or blower or a syringe is used to move the air across the thermometer bulbs. Various designs have been employed in the laboratories, and several more or less standardized models are on the market.

The Dew-Point Hygrometer

In the usual form of these instruments, means are provided for cooling, and of observing the temperature of, a surface which is exposed to air. The temperature at which visible condensation occurs on the surface is considered the dew-point of the air. With the dew-point temperature known, the relative humidity and other properties of the air can be taken from tables and charts (See Chapter 3). A bright surface or metallic mirror is usually employed to improve the visibility of the dew deposit, and various means are used to cool the mirror from the back, including evaporating ether or another refrigerant, or a stream of air passed through dry ice. Dew-point temperatures, in some cases, are observed by means of thermometers in fluids in contact with the back of the mirror, but in modern instruments thermocouples are used, and are soldered or welded to the mirror itself. The dew-point apparatus is not so commonly used as the psychrometer, probably because it is less convenient. It is usable, however, for higher temperatures than the wet-and dry-bulb psychrometer, and should be considered for dew-points near or above the boiling point, as in the case of flue gases. Special apparatus for high precision has been constructed, in which the photronic cell and a light source are used for dew or frost detection instead of visual inspection.

Air Hygrometers

Many materials, especially organic materials, change in dimensions with changes in humidity, and many devices have been designed in efforts to utilize this action in simple and effective humidity indicators, recorders and controllers. Unfortunately, no material has been found which can be relied upon to perfectly reproduce its action when exposed to repeated identical changes in humidity. The field has been well explored, and instrument and control manufacturers are practically unanimous in the selection of human hair for this service.

The hair hygrometer consists of from one to several strands of hair with a mechanism whereby changes in length of the strands, due to changes in humidity, cause an indicator to move across a dial. In the recording instrument, a pen is moved across and marks a moving paper ribbon, indexed in relative humidity. In a controller, or humidistat, the motion makes or breaks an electric contact governing the air conditioning equipment. Such devices require initial calibration and, for precise work, frequent recalibration or setting, especially if they are exposed to extremes of either high or low humidity. For continuous operation, with only slight changes in humidity, some operators report satisfactory reproducibility of results.

Electrolytic Hygrometers

The dampness, and therefore the electrical resistance of a salt film, varies with the humidity of the atmosphere to which the film is exposed, and at least two types of instruments based on this fact have been developed. The Dunmore hygrometer was originally designed for use in radio-sondes or small balloons, and means were devised whereby the device transmits humidity data back to earth in the form of a radio signal. In the more usual form, this hygrometer consists of a dual winding of small wire on a non-conducting tube. The whole is coated with an electrolytic film, usually containing a salt such as lithium chloride, which forms an electric connection between the windings. Means are provided for determining the electrical resistance of the film, which is an indication of the humidity. In the radio-sonde, variations in the resistance of the film affect the frequency of an oscillating circuit. These hygrometers are usually calibrated by comparison with a wet and dry-bulb psychrometer. For calibration for some purposes, particularly for use at sub-zero temperatures, means have been provided for producing atmospheres of known humidity.[41] Advantages of instruments of this type for some scientific and industrial purposes are becoming apparent, and some forms of them are on the market.

The Weaver type hygrometer is particularly useful for determining the humidity of air or other gas in pipes or closed vessels at various pressures and temperatures. It consists of a threaded plug carrying a central electrode insulated from the plug, except for a gelatinous electrolytic film. The film is exposed to the air or gas from the pipe or vessel, and provision is made for determining its electrical resistance. The hygrometer, or detector, is mounted in a manifold equipped with valves whereby the film can be alternately exposed to the test gas, and to a standard gas having a known absolute humidity. The pressure of the standard gas is varied until contact with it establishes the same resistance in the film as the test gas, and the humidity of the test gas is then determined by computation based on the gas laws.

Chemical Hygrometry

The humidity of an atmosphere can be measured directly by extracting and weighing the water vapor from a known sample. For precise laboratory work, powerful desiccants such as sulphuric acid and phosphorus pentoxide are used for the extraction process, while for some purposes, calcium chloride, lithium chloride or silica gel are satisfactory. Freezing the water vapor out of a measured stream of air or gas with solid carbon dioxide, and weighing the resulting ice, is a similar operation. A thermal conductivity method for gas analysis can be used for temperatures above 212 F, or for very low humidities.[42]

HEAT TRANSFER THROUGH BUILDING MATERIALS

Thermal Conductivity

Use of the guarded hot plate apparatus for determining the thermal conductivity (k value) of homogeneous materials was adopted by A.S.H.V.E. in 1942, and has become practically universal, and the apparatus is described in an A.S.T.M. publication.[43, 44] It consists essentially of an electrically heated plate and two water cooled plates. Two identical specimens or slabs of a material are required for a test, and one is mounted on each side of the hot plate. A cold plate is then pressed against the outside of each specimen by a clamp screw. Hot plate apparatus accommodating specimens on the order of one foot square and an inch or more thick, is common. The apparatus at the *National Bureau of Standards* takes specimens 8 in. square, while plates as large as 3 ft square have been used. The heated plate is divided into two portions: the central or measuring section, and the outer or guard section. During tests the two sections are maintained as nearly as possible at the same temperature, and the purpose of the guard section is to minimize errors due to edge effects. The electric energy required to heat the measuring section is carefully observed and, converted to Btu per hour, is divided by the area and the temperature gradient to obtain the conductivity of a material tested.

Wall Conductances

The thermal conductances (C values) of many walls can be satisfactorily estimated from the conductivities of their components and their dimensions, but some walls are complicated by the inclusion of metal, for instance, and tests for conductance are required. The apparatus is required to accommodate large specimens representing actual construction. The shielded hot box apparatus was developed for this purpose.[45] Specimens for the apparatus at the National Bureau of Standards are 5 ft long and 8 ft high, while others require different sizes, some larger, others smaller.

The guarded hot box is described in the A.S.H.V.E. Standard Test Code for Heat Transmission through Walls.[45] The apparatus consists essentially of three boxes: a cold box, cooled by a refrigerating machine; a hot box, heated electrically; and a metering box also heated electrically. Each box has an open side to be placed against the specimen. The cold box is clamped against one side of the specimen, and the hot box against the other. The hot box encloses the metering box and is kept at the same temperature to minimize heat exchanges to or from the metering box, except through the specimen. The electric energy necessary to heat the metering box is measured, converted to Btu per hour, and divided by the area and the temperature difference through the wall, from surface to surface, to yield the conductance of the wall. The transmittance or U-value of the wall is then computed by means of the surface coefficients from Chapter 9.

The Nicholls heat flow meter is sometimes useful for measuring steady heat flow through a wall or other building member.[46] In essence, this meter consists of a plate or slab of material of known thermal resistance having attached thermocouples on both sides. For use, the device is pressed against or cemented to the wall to be tested. At steady state, the temperature difference through the slab, measured with the thermocouples, with the known thermal resistance of the slab, indicates the heat flow through the slab and hence, through the wall covered by it. For best results, such meters are calibrated by means of a guarded hot plate or other suitable apparatus. The chief precaution is to assure that the heat flow is steady at the time of measurement.

EVALUATION OF THE THERMAL ENVIRONMENT

Advocates of radiant heating emphasize the fact that comfort depends on radiant heat exchanges, as well as air temperature. For this reason several instruments have been devised to evaluate the comfort or warmth of rooms, taking radiant as well as convective effects into account. Prominent among these are the eupatheoscope, the globe thermometer, the thermal integrator and the heated globe.[47,48] Descriptions are contained in the references, and are omitted here because these devices are not widely used in America for several reasons, among which is the fact that radiant heating with high temperature sources is not a chief method of comfort heating in this country.

COMBUSTION ANALYSIS

There are two approaches to the problem of measuring the capacities of fuel burning devices, such as boilers and furnaces. The direct or calorimetric test consists in measuring the change in enthalpy or heat content of the fluid, air or water, heated by the device and multiplying by the flow rate in pounds per hour to arrive at the capacity in Btu per hour.[49] The indirect test consists in determining the heat lost in the flue gases and deducting it from the heat evolved by combustion of the fuel.[50] A heat balance consists in the simultaneous application of both tests to the same device. The indirect test almost invariably indicates the greater capacity, and the difference is credited to radiation from the boiler or furnace casing and *unaccounted for loss.*

In the case of some small equipment, the expense of the direct test is not considered justifiable, and the indirect test is relied upon with an arbitrary *radiation and unaccounted for* factor.[50]

Flue Gas Analysis

The Orsat apparatus is commonly used for analyzing flue gases. In its ordinary form, it consists of three pipettes and a means for isolating a sample of flue gas in a graduate. After measuring, the sample is expelled from the graduate into the first pipette where the carbon dioxide is extracted by potassium hydroxide. The sample is then remeasured and successively passed into the second and third pipettes, where the oxygen and the carbon monoxide are respectively extracted by potassium pyrogallate and cuprous chloride.

For field testing and burner adjustment, simpler portable devices are available for carbon dioxide determination only. From curves, based on typical hydrogen content of several common fuels, efficiencies may be estimated from the carbon dioxide value obtained. More elaborate laboratory equipment is sometimes provided for precise determination of carbon monoxide content by burning the carbon monoxide to carbon dioxide in presence of a catalyst.[51, 52] In large plants, carbon dioxide recorders are used to obtain a continuous indication of the plant's efficiency.[53]

SMOKE DENSITY MEASUREMENTS

Ringelmann charts are widely used for evaluating the density of smoke discharged from chimneys or stacks, and smoke ordinances are based on them in some cities. Each chart is composed of a series of crossed black lines on white paper which, at a distance of about 50 ft, is visually compared with the smoke under observation. Four charts are used with different

TABLE 1. RINGELMANN SMOKE CHART SPACINGS

NUMBER OF CARD	THICKNESS OF LINES, MM	DISTANCE IN CLEAR BETWEEN LINES, MM
1	1.0	9.0
2	2.3	7.7
3	3.7	6.3
4	5.5	4.5

degrees of blackness as shown in Table 1. The smoke density is specified by Ringelmann numbers, from 1 to 4.

The photo-electric cell is used in some apparatus developed for smoke density recording in large plants. The same device is included in the testing equipment for domestic oil burners described in *National Bureau of Standards*, Commercial Standard CS75-42.[54] Under *Laboratory Tests* this publication contains the following section: "Smoke Determination.—After combustion has reached equilibrium, the amount of smoke in the flue gases, when viewed lengthwise through 4 feet of the smoke pipe in accordance with the *Underwriters' Laboratories, Inc.*, Standard for Domestic Oil Burners (Subject 296), March 1934 and subsequent revisions, shall not reduce the output of a standard photoelectric cell from 9 microamperes, with a clear smoke pipe, to less than 8 microamperes." The Commercial Standard also requires that during a test after installation, the burner shall operate without visible smoke at the chimney top.

A method of evaluating smoke produced by pot type oil burners was developed for the *Institute of Cooking and Heating Appliance Manufacturers* by R. N. St. John. A glass rod is interposed between a light source and a photo-sensitive cell, both before and after being exposed to the flue gases from a heating device. The diminution of the light transmitted by the rod, due to the deposit of soot on its surface, causes a reduction in the cell emf which is taken as an index of the concentration of smoke in the flue gases. A description of the method is contained in National Bureau of Standards Commercial Standard CS104-46.[50]

DETERMINATION OF AIR CONTAMINANTS

Two measures of air dustiness are in use: particles per unit volume of air, and weight per unit volume of air. A comparative method consists in drawing known samples of air through a known area of filter cloth or paper, and comparing the density of the resulting spots with blackness charts or with spots from other sources.

For counting, particles are captured in a device such as the Smith-Greenburg impinger, the Owens jet dust counter, or in an electrostatic or a thermal precipitation device designed for the purpose.[55] Counting is done with a microscope, and the method yields important results when the nature or constituents of the dust are of interest.

For a weight determination, a known volume of air is drawn through a porous crucible or thimble, and the weight gained by the thimble during the operation is the weight of the dust captured from the air sample.[56] For precise work, the thimble must be dried in a desiccating chamber before weighing each time. The test method specified in the A.S.H.V.E. Code for Testing and Rating Air Cleaning Devices Used in General Ventilating Work is based on a weight method for evaluating the cleanliness of air after passing through an air cleaner.[57]

The Code has not filled all needs for an air cleaner testing method and the

subject is now under investigation by the A.S.H.V.E. Research Laboratory. At the *National Bureau of Standards* a test method was developed for interested Government agencies, under which measured samples of the uncleaned air and of the air cleaned by a device under test are passed through filter papers.[58] The ratio of the flow rates through the two filter papers is adjusted during successive tests, until the resulting dust spots approach equality in density as shown by a photometer. The ratio of the flow rates is then indicative of the effectiveness of the cleaner in arresting dust. A statement of an air cleaner's efficiency by any test method, is meaningless unless the test dust is specified.

Other instruments for determining gaseous and particulate air contaminants are described in industrial hygiene literature.[55, 59, 60, 61]

Sound and Vibration Measurements

Approximate measurements of sound intensity can be made by aural methods. The ear is used to compare the measured noise with sounds of known strength.

Electrical devices, in which the ear plays no part, furnish the most satisfactory means of measuring noise intensities. The sound meter consists essentially of a microphone coupled to an amplifier designed with an ear-like response. The output of the microphone is read on a sensitive direct current milliammeter graduated to read directly in decibels. Instruments of this type, if connected with suitable band pass filters, can be used to study the intensity of the sound over its entire range of frequencies.

Electrical instruments are available for measuring the frequency, amplitude and acceleration of a vibrating mass. They are usually more convenient and accurate than the vibrating reed tachometer, the seismic type displacement meters or the accelerometers which can also be used for this purpose. Sound level meters are discussed in several text books[62, 63] and standards.[64]

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[60] The Determination and Control of Industrial Dust, by J. J Bloomfield and J. M. Dalla Valle (*U.S. Public Health Bulletin* No. 217, 1935).

[61] Sampling and Analysis of Atmospheric Contaminants, by F. A. Patty (*Industrial Hygiene and Toxicology*, Vol. I, Interscience Publishers, Inc, New York, 1948).

[62] Electrical Engineer's Handbook, by Harold Pender and Knox McIlvaine (John Wiley and Sons, New York).

[63] Elements of Acoustical Engineering, by Harry F. Olson (D. Van Nostrand Co., New York).

[64] American Tentative Standards for Sound Level Meters for Measurement of Noise and Other Sounds, Z 24.3-1944 (American Standards Association).

CHAPTER 50

CODES AND STANDARDS

THE Codes and Standards listed in Table 1 represent accepted practice, methods, or standards prepared and accepted by the organizations indicated. They are valuable guides for the practicing engineer in determining test methods, ratings, performance requirements, and limits applying to equipment used in heating, ventilating, and air conditioning. Copies can usually be obtained *from the organization listed in the reference column.*

TABLE 1. CODES AND STANDARDS PREPARED AND ACCEPTED BY VARIOUS SOCIETIES AND ASSOCIATIONS

SUBJECT	TITLE	SPONSOR	REFERENCE
Air Conditioning	Code of Minimum Requirements for Comfort Air Conditioning (1938)	A.S.H.V.E. *A.S.R.E.*	A.S.H.V.E.
Air Conditioning (120,000 Btu/Hr or less)	Code and Manual for the Design and Installation of Warm Air Winter Air Conditioning Systems (1945).	*N.W.A.H. & A.C.A.*	*N.W.A.H. & A.C.A.* Manual No. 7
Air Conditioning (Above 120,000 Btu/hr)	The Technical Code for the Design and Installation of Mechanical Warm Air Heating Systems (1948).	*N.W.A.H. & A.C.A.*	*N.W.A.H. & A.C.A.* Manual No. 9
Airplane	Aeronautical Recommended Practice for Heating and Ventilating Airplanes (1943)	*S.A.E.*	*S.A.E.* ARP 85
Airplane	Aeronautical Recommended Practice for Internal Combustion Type Airplane Heaters (1945).	*S.A.E.*	*S.A.E.* ARP 143A
Attic Ventilation	Attic Ventilation Code (1946)	*P.F.M.A.*	*P.F.M.A.*
Boilers	I=B=R Testing and Rating Code for Low Pressure Heating Boilers (1947).	*I.B.R*	*I.B.R.*
Boilers	Net Square Feet Radiation Loads in 70 Deg Fahr, Recommended for Low Pressure Heating Boilers (1943).	*H.P. & A.C.C.N.A.*	*H.P. & A.C.C.N.A.*
Boilers	Net Load Recommendations for Heating Boilers.	*H.P. & A.C.C.N.A.*	*H.P. & A.C.C.N.A.*
Boilers	Standard and Short Form Heat Balance Codes for Testing Low Pressure Steam Heating Solid Fuel Boilers (Codes 1 and 2) (1929).	A.S.H.V.E.	A.S.H.V.E.
Boilers	A.S.H.V.E. Performance Test Code for Steam Heating Solid Fuel Boilers (Code No. 3) (1929).	A.S.H.V.E.	A.S.H.V.E.
Boilers	A.S.H.V.E. Standard Code for Testing Steam Heating Boilers Burning Oil Fuel (1932).	A.S.H.V.E.	A.S.H.V.E.
Boilers	A.S.H.V.E. Standard Code for Rating Steam Heating Solid Fuel Hand Fired Boilers (Revised April 1930).	A.S.H.V E.	A.S.H.V.E.
Boilers	A.S.H.V.E. Standard Code for Testing Stoker-Fired Steam-Heating Boilers (1938).	A.S.H.V.E.	A.S.H.V.E.
Boilers	*A.S.M.E.* Boiler Construction Code for Low Pressure Heating Boilers (1946 with 1948 Addenda).	*A.S.M.E.*	*A.S.M.E.*
Boilers (Miniature)	*A.S.M.E.* Miniature Boiler Code (1946).	*A.S.M.E.*	*A.S.M.E.*
Boilers	*A.S.M.E.* Boiler Construction Code (Combined Edition) (1946 with 1947 Addenda).	*A.S.M.E.*	*A.S.M.E.*

TABLE 1. CODES AND STANDARDS—(Continued)

SUBJECT	TITLE	SPONSOR	REFERENCE
Boilers (Power)	*A.S.M.E.* Power Boiler Code, Including Rules for Inspection (1946 with 1947 Addenda).	*A.S.M.E.*	*A.S.M.E.*
Boilers (Power)	Suggested Rules for Care of Power Boilers (1946).	*A.S.M.E.*	*A.S.M.E.*
Boilers (Steel)	Steel Boiler Institute Rating Code for Commercial Steel Boilers and Residential Steel Boilers (1948).	*S.B.I.*	*S.B.I.*
Boilers (Steel)	Simplified Practice Recommendation for Steel Firebox Heating Boilers (1937).	*B.S.* *S.B.I.*	*B.S.* R157-37
Boilers (Steel)	SBI Code for Testing Oil-Fired Residential Steel Heating Boilers (1948).	S.B.I.	S.B.I.
Building Requirements	American Standard Building Requirements (1946).	*N.H.A.* *U.S.P.H.S.*	*A.S.A.* A53.1-1946
Burners (Gas)	American Standard Testing Requirements for Gas Conversion Burners (1941).	*A.G.A.*	*A.S.A.* Z21.17-1940
Burners (Gas)	American Standard Requirements for Installation of Domestic Gas Conversion Burners	*A.G.A.*	*A.S.A.* Z21.8-1948
Burners (Gas)	American Standard Requirements for Installation of Gas Burning Equipment in Power Boilers (1942).	*A.G.A.*	*A.S.A.* Z21.33-1942
Burners (Anthracite)	Commercial Standard for Domestic Burners for Pennsylvania Anthracite (Underfeed Type) (1940).	*B.S.* *A.I.L.*	*B.S.* CS48-40
Burners (Oil)	Commercial Standard for Mechanical-Draft Oil Burners Designed for Domestic Installations (1942).	*B.S.* *O.B.I.*	*B.S.* CS75-42
Chimneys (Flue Linings)	American Standard Sizes of Clay Flue Linings (1947).	*A.I.A.* *P.C.*	*A.S.A.* A62.4-1947
Cleaners (Air)	A.S.H.V.E. Standard Code for Testing and Rating Air Cleaning Devices Used in General Ventilation Work (1934).	A.S.H.V.E.	See A.S.H.V.E. TRANSACTIONS, Vol 39, 1933, p. 225
Color Scheme (Piping)	Scheme for Identification of Piping Systems (1945).	*H.P. & A.C.C.N.A.*	*H.P. & A.C.C.N.A.* Engrg. Stds., Sec. 2, Part V
Color Scheme (Piping)	Scheme for Identification of Piping Systems (1928).	*A.S.M.E.*	*A.S.A.* A13-1928
Coils	Proposed Commercial Standard for Rating and Testing Air Cooling Coils Using Non-Volatile Refrigerants (1945).	*B.C.M.I.* *B.S.*	*B.S.* T.S. 4044
Compressors	Tentative *A.S.R.E.* Standard Methods of Rating and Testing Refrigerant Compressors.	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.*	*A.S.R.E.* Circular No. 23
Condensers	*A.S.R.E.* Standard Methods of Rating and Testing Evaporative Condensers.	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.*	*A.S.R.E.* Circular No. 20
Condensers	Tentative *A.S.R.E.* Standard Methods of Rating Water-Cooled Refrigerant Condensers	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.*	*A.S.R.E.* Circular No. 22
Condensing Units	*A.S.R.E.* Standard Methods of Rating and Testing Mechanical Condensing Units (1940).	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.*	*A.S.R.E.* Circular No. 14-41
Conductivity	Standard Method of Test for Thermal Conductivity of Materials by Means of the Guarded Hot Plate (Tentative) (1942).	A.S.H.V.E. *A.S.R.E.* *A.S.T.M.* *N.R.C.*	A.S.H.V.E.

TABLE 1. CODES AND STANDARDS—(Continued)

SUBJECT	TITLE	SPONSOR	REFERENCE
Control Equipment (Industrial)	Underwriters' Laboratories, Inc., Standard for Industrial Control Equipment (July 1938, reprinted Sept. 1945).	*U.L.*	*U.L.* Subject 508
Controls	Underwriters' Laboratories, Inc., Standard for Temperature Indicating and Regulating Equipment (Jan. 1947).	*U.L.*	*U.L.* Subject 873
Convector	A.S.H.V.E. Standard Code for Testing and Rating Concealed Gravity Type Radiation (Steam Code) (1931).	A.S.H.V.E.	A.S.H.V.E. TRANSACTIONS, Vol. 37, 1931, p. 367
Convector	A.S.H.V.E. Standard Code for Testing and Rating Concealed Gravity Type Radiation (Hot Water Section) (1933).	A.S.H.V.E.	A.S.H.V.E. TRANSACTIONS, Vol. 39, 1933, p. 237
Convector	Commercial Standard for Testing and Rating Convectors (1947).	*B.S.* *C.M.A.* *I.B.R.*	*B.S.* CS 140-47
Coolers (Air)	Proposed *A.S.R.E.* Standard Methods of Rating and Testing Forced Circulation and Natural Convection Air Coolers for Refrigeration (1945).	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.* *R.E.M.A.*	*A.S.R.E.* Circular No. 25-44
Coolers	Tentative *A.S.R.E.* Standard Methods of Rating and Testing Water and Brine Coolers.	*A.S.R.E.* A.S.H.V.E. *A.C.R.M.A.*	*A.S.R.E.* Circular No. 24
Cooling Units	Standard Methods of Rating and Testing Self-Contained Air Conditioning Units for Comfort Cooling (1940).	*A.S.R.E.* A.S.H.V.E. *R.M.A.* *N.E.M.A.* *A.C.M.A.*	*A.S.R.E.* Circular No. 16
Ducts and Fittings	Simplified Practice Recommendation for Pipes, Ducts and Fittings for Warm Air Heating and Air Conditioning (1945).	*Mfrs.* *B.S.*	*B.S.* R207-45
Exchangers (Heat)	Standards of *Tubular Exchanger Manufacturers Association* (1941).	*T.E.M.A.*	*T.E.M.A.*
Exhaust Systems	American Standard for Grinding, Polishing, and Buffing Equipment Sanitation (1941).	*A.F.A.*	*A.S.A.* Z43-1941
Exhaust Systems	Tentative Code of Recommended Practices for Testing and Measuring Air Flow in Exhaust Systems (1937).	*A.F.A.*	*A.F.A.* Preprint 36-27
Exhaust Systems	Tentative Recommended Good Practice Code and Handbook on the Fundamentals of Design, Construction, Operation and Maintenance of Exhaust Systems.	*A.F.A.*	*A.F.A.*
Fans	Definitions and Terms in Use by the Blower Industry (1946).	*N.A.F.M.*	*N.A.F.M.* Bulletin No. 105
Fans	Standard Test Code for Centrifugal and Axial Fans (1938).	*N.A.F.M.** A.S.H.V.E.	*N.A.F.M.* Bulletin No. 103
Fans	Standards for Fans (1947).	*N.E.M.A.*	*N.E.M.A.* Publ. 47-128
Fire Prevention	Building Code Recommended by the *National Board of Fire Underwriters* (1943).	*N.B.F.U.*	*N.B.F.U.*
Fire Prevention	National Fire Codes (1944).	*N.F.P.A.*	*N.F.P.A.*
Fire Prevention	National Fire Code for the Prevention of Dust Explosions (1943).	*N.F.P.A.*	*N.F.P.A.*
Furnaces (Duct)	American Standard Approval Requirements for Gas-Fired Duct Furnaces (1942).	*A.G.A.*	*A.S.A.* Z21.34-1942

* Also endorsed by *P.F.M.A.*

TABLE 1. CODES AND STANDARDS—(Continued)

SUBJECT	TITLE	SPONSOR	REFERENCE
Furnaces (Gas, Floor)	Commercial Standard for Gas Floor Furnaces—Gravity Circulating Type (1942).	*B.S.* *A.G.A.E.M.*	*B.S.* CS99-42
Furnaces (Gas)	American Standard Approval Requirements for Central Heating Gas Appliances (1943).	*A.G.A.*	*A.S.A.* Z21.13-1943
Furnaces (Forced Air, Solid-Fuel)	Commercial Standard for Solid-Fuel-Burning Forced Air Furnaces (1944).	*F.H.A.* *N.W.A.H. & A.C.A.* *A.I.L.*	*B.S.* CS109-44
Furnaces (Oil-Fired)	Commercial Standard for Warm Air Furnaces Equipped with Vaporizing Pot Type Oil Burners (1943).	*Mfrs.* *B.S.*	*B.S.* CS104-43
Furnaces (Oil)	A Tentative Code for Testing Oil-Fired Furnaces.	*N.W.A.H. & A.C.A.*	*N.W.A.H. & A.C.A.*
Furnaces (Oil)	Commercial Standard for Oil Burning Floor Furnaces Equipped with Vaporizing Pot-Type Burners (1944).	*B.S.* *O.P.A.*	*B.S.* CS113-44
Garages	Code of Minimum Requirements for Heating and Ventilating Garages (1935).	A.S.H.V.E.	A.S.H.V.E.
Gases (Toxic) and Dust	American Standard Allowable Concentration of Harmful Gases: Carbon Monoxide Hydrogen Sulfide Carbon di-sulfide Benzene Cadmium Manganese Chromic Acid and Chromates Mercury Metallic Arsenic and Arsenic Trioxide Xylene Lead and Certain Inorganic Lead Compounds Toluene Oxides of Nitrogen Methanol Styrene-Monomer Formaldehyde	*A.S.A.*	*A.S.A.* Z37.1-1941 Z37.2-1941 Z37.3-1941 Z37.4-1941 Z37.5-1941 Z37.6-1942 Z37.7-1943 Z37.8-1943 Z37.9-1943 Z37.10-1943 Z37.11-1943 Z37.12-1943 Z37.13-1944 Z37.14-1944 Z37.15-1944 Z37.16-1944
Heat Transfer (Walls)	A.S.H.V.E. Standard Test Code for Heat Transmission Through Walls (1928).	A.S.H.V.E	A.S.H.V.E.
Homes (Prefabricated)	Commercial Standard for Prefabricated Homes	*P.H.M.I.* *B.S.*	*B.S.* CS 125-47
Mineral Wool	Commercial Standard for Mineral Wool: Blankets, Blocks, Insulating Cement, and Pipe Insulation for Heated Industrial Equipment (1944).	*B.S.* *I.M.W.I.*	*B.S.* CS117-44
Mineral Wool	Commercial Standard for Mineral Wool: Loose, Granulated, or Felted Form, in Low Temperature Installations (1943).	*B.S.* *I.M.W.I.*	*B.S.* CS105-43
Mineral Wool	Recommended Commercial Standard for Industrial Mineral Wool Products—All Types—Testing and Reporting (1946).	*I.M.W.I.* *B.S.*	*B.S.* CS131-46
Motors	Nema Motor and Generator Standards (June 1945).	*N.E.M.A.*	*N.E.M.A.* 45-102
Motors	Proposed Test Code for Single-Phase Motors (1941).	*A.I.E.E.*	*A.I.E.E.*
Panel System (Warm Air)	Code and Manual for the Design and Installation of Warm Air Ceiling Panel Systems	*N.W.A.H. & A.C.A.*	*N.W.A.H. & A.C.A.* Manual No. 7-A

TABLE 1. CODES AND STANDARDS—(Continued)

SUBJECT	TITLE	SPONSOR	REFERENCE
Pipe & Tubing (Copper & Brass)	Simplified Practice Recommendation for Copper Water Tubes and Brass Pipe.	*Mfrs.* *B.S.*	*B.S.* R 217-46
Piping	American Standard Code for Pressure Piping (1942).	*A.S.M.E*	*A.S.A.* B31.1-1942
Pumps	Hydraulic Institute Test Code for Centrifugal Pumps. Hydraulic Institute Test Code for Rotary Pumps (1943).	*H.I.*	*H.I.* Section F
Radiators	Code for Testing Radiators (1927).	A.S.H.V.E.	A.S.H.V.E.
Radiators	Simplified Practice Recommendation for Cast Iron Radiators (1943).	*I.B.R.* *B.S.*	*B.S.* R174-47
Refrigeration (Equipment)	Underwriters' Laboratories, Inc., Standard for Air Conditioning and Commercial Refrigerating Equipment (Feb. 1946).	*U.L.*	*U.L.* Subject 207A
Refrigeration (Mechanical)	American Standard Safety Code for Mechanical Refrigeration (1939).	*A.S.R.E.*	*A.S.A.* B9-1939**
Refrigeration (Unit Systems)	Underwriters' Laboratories, Inc., Standard for Unit Refrigerating Systems (Feb. 1946).	*U.L.*	*U.L.* Subject 207C
Refrigerators (Gas-Fired)	American Standard Approval Requirements for Refrigerators Using Gas Fuel (1941).	*A.G.A.*	*A.S.A.* Z21.19-1941
Refrigerators (Household)	American Standard Test Procedures for Household Electric Refrigerators (Mechanically Operated) (1944).	*A.S.R.E.* *U.S.D.A*	*A.S.A.* B38.2-1944
Sound	Sound Measurement Test Code for Centrifugal and Axial Fans (1942).	*N.A.F.M.*	*N.A.F.M.* Bulletin No. 104
Sound	American Recommended Practice for the Calibration of Microphones (1938).	*A.S. of A.*	*A.S.A.* Z24.4-1938
Space Heaters	American Standard Approval Requirements for Gas Space Heaters (1942).	*A.G.A.*	*A.S.A.* Z21.11-1942
Space Heaters	Commercial Standard for Flue Connected Oil-Burning Space Heaters Equipped with Vaporizing Pot-Type Burners (1943).	*I.C. & H.A.M.*	*B.S.* CS101-43
Stokers	Code for Determination of Rated Capacities of Anthracite Underfeed Stokers (1944)	*S.M.A.*	*S.M.A.*
Stokers	Code for Determination of Rated Capacities of Bituminous Underfeed Stokers (1944).	*S.M.A.*	*S.M.A.*
Stokers	Recommended Minimum Firebox Dimensions and Base Heights (1944).	*S.M.A.*	*S.M.A.*
Stokers	Recommended Standards Governing Minimum Setting Heights (1944).	*S.M.A.*	*S.M.A.*
Tubing (Seamless Copper and Copper Alloy)	Simplified Practice Recommendation for Copper and Copper-Alloy Round Seamless Tube (1948).	*Mfrs.* *B.S.*	*B.S.* R 235-48
Unfired Pressure Vessels	Unfired Pressure Vessel Code (1950).	*A.S.M.E.*	*A.S.M.E.*
Unit Heaters	Standard Code for Testing and Rating Steam Unit Heaters (1930).	A.S.H.V.E. *I.U.H.A.*	A.S.H.V.E. *I.U.H.A.*
Unit Heaters	Standard Code for Testing Hot Water Unit Heaters (1942).	*I.U.H.A.*	*I.U.H.A.*
Unit Heaters	American Standard Approval Requirements for Gas Unit Heaters (1940).	*A.G.A.*	*A.S.A.* Z21 16-1940

** Also designated A.S.R.E Circular No. 15.

TABLE 1. CODES AND STANDARDS—(Concluded)

SUBJECT	TITLE	SPONSOR	REFERENCE
Unit Ventilators	A.S.H.V.E. Standard Code for Testing and Rating Steam Unit Ventilators (1934).	A.S.H.V.E.	A.S.H.V.E.
Vacuum Pumps	A.S.H.V.E. Standard Code for Testing and Rating Return Line Low Vacuum Heating Pumps (1934).	A S H V.E.	A.S.H.V.E.
Warm Air (Gravity)	Gravity Code and Manual for the Design and Installation of Gravity Warm Air Heating Systems (1947).	*N.W.A.H. & A.C.A.*	*N.W.A.H. & A.C.A.* Section No. 5
Water Heaters	*N.E.M.A.* Standards for Electric Water Heaters (1945).	*N.E.M.A.*	*N.E.M.A.* 45-104
Water Heaters	American Standard Approval Requirements for Gas Water Heaters (1944).	*A.G.A.*	*A.S.A.* Z21.10-1944
Water Heaters	Testing and Rating Hand-Fired Hot Water Supply Boilers (1948).	*F.H.A.*	*B.S.* CS145-47
Wiring	Interior Wiring Design for Commercial Buildings.	*A.I.E.E.*	*A.I.E.E.*
Wiring	National Electrical Code, Standard of N.B.F.U. and N.F.P.A. (1947).	*N.B.F.U.* *N.F.P.A.*	*N.B.F.U.*

ABBREVIATIONS AND ADDRESSES

A.C.M.A. Air Conditioning Manufacturers Association, superseded 1940 by A.C.R.M.A.
A.C.R.M.A. Air Conditioning and Refrigerating Machinery Association, Southern Bldg., Washington, D. C.
A.F.A. American Foundrymen's Association, 222 W. Adams St., Chicago, Ill.
A.G.A. American Gas Association, 420 Lexington Ave., New York, N. Y.
A.G.A.E.M. Association of Gas Appliance and Equipment Manufacturers, superseded 1945 by G.A.M.A.
A.I.A. American Institute of Architects, 1741 New York Ave., Washington, D. C.
A.I.E.E. American Institute of Electrical Engineers, 33 West 39th St., New York 18, N. Y.
A.I.L. Anthracite Industries Laboratory, 237 Old River Rd., Wilkes Barre, Pa.
A.S.A. American Standards Association, 70 East 45th St., New York, N. Y.
A.S. of A. Acoustical Society of America, 919 N. Michigan Ave., Chicago, Ill.
A.S.H.V.E. American Society of Heating and Ventilating Engineers, 51 Madison Ave., New York, N. Y.
A.S.M.E. American Society of Mechanical Engineers, 29 West 39th St., New York, N. Y.
A.S.R.E. American Society of Refrigerating Engineers, 40 West 40th St., New York, N. Y.
A.S.T.M. American Society for Testing Materials, 1916 Race St., Philadelphia, Pa.
B.S. National Bureau of Standards, Washington, D. C.
C.M.A. Convector Manufacturers Association, 400 W. Madison Ave., Chicago, Ill.
F.H.A. Federal Housing Administration, Washington, D. C.
G.A.M.A. Gas Appliance Manufacturers' Association, 60 East 42nd St., New York, N. Y.
H.I. Hydraulic Institute, 90 West St., New York, N. Y.
H.P. & A.C.C.N.A. Heating, Piping and Air Conditioning Contractors National Association, 1250 Ave nue of the Americas, New York, N. Y.
I.B.R. Institute of Boiler and Radiator Manufacturers, 60 East 42nd St., New York, N. Y.
I.C.H.A.M. Institute of Cooking and Heating Appliance Manufacturers, Shoreham Hotel, Washington, D. C.
I.M.W.I. Industrial Mineral Wool Institute, 441 Lexington Ave., New York, N. Y.
I.U.H.A. Industrial Unit Heater Association, 2157 Guardian Bldg., Detroit, Mich.
N.A.F.M. National Association of Fan Manufacturers, 2159 Guardian Bldg., Detroit, Mich.
N.B.F.U. National Board of Fire Underwriters, 85 John St., New York, N. Y.
N.E.M.A. National Electrical Manufacturers Association, 155 East 44th St., New York, N. Y.
N.F.P.A. National Fire Prevention Association, 60 Batterymarch St., Boston, Mass.
N.H.A. National Housing Agency, Washington, D. C.
N.R.C. National Research Council, 2101 Constitution Ave., Washington, D. C.
N.W.A.H. & A.C.A. National Warm Air Heating and Air Conditioning Association, 145 Public Square, Cleveland, Ohio.
O.B.I. Oil Burner Institute, superseded 1942 by O.H.I.A.
O.H.I.A. Oil Heat Institute of America, 6 East 39th St., New York, N. Y.
O.P.A. Office of Price Administration, Washington, D. C.
P.C. Producers Council, 815-15th St., N.W., Washington, D. C.
P.F.M.A. Propeller Fan Manufacturers Association, 2159 Guardian Bldg., Detroit, Mich.
P.H.M.I. Prefabricated Home Manufacturers Institute, 908 20th St., N.W., Washington, D. C.
R.E.M.A. Refrigeration Equipment Manufacturers Association, 1107 Clark Bldg., Pittsburgh, Pa.
R.M.A. Refrigerating Machinery Association. See A.C.R.M.A.
S.A.E. Society of Automotive Engineers, 29 West 39th St., New York, N. Y.
S.B.I. Steel Boiler Institute, 1207 Land Title Bldg., Philadelphia, Pa.
S.M.A. Stoker Manufacturers Association, 307 N. Michigan Ave., Chicago, Ill.
T.E.M.A. Tubular Exchanger Manufacturers Association, 366 Madison Ave., New York, N. Y.
U.L. Underwriters' Laboratories, 207 East Ohio St., Chicago, Ill.
U.S.D.A. United States Department of Agriculture, Washington, D. C.
U.S.P.H.S. United States Public Health Service, Washington, D. C.

CATALOG DATA SECTION



INDEX TO ADVERTISERS
PAGE 1027

INDEX TO MODERN EQUIPMENT
PAGE 1033

Page

BROWNELL CO., THE, 452 N. Findlay St., Dayton 1, Ohio 1295
BRYAN STEAM CORP., Chili Pike, Peru, Ind..... 1276
BRYANT HEATER DIV., AFFILIATED GAS EQUIPMENT, INC., 17825 St. Clair Ave., Cleveland 10, Ohio..... 1081
BUFFALO FORGE CO., 450 Broadway, Buffalo, N. Y..... 1188
BUFFALO PUMPS, INC., 450 Broadway, Buffalo, N. Y..... 1337
BURNHAM CORP., Irvington-on-Hudson, N. Y..... 1277

C

CAMPBELL HEATING CO., 31st and Dean, DesMoines, Iowa.....1082–1083, 1094
E. K. CAMPBELL CO., 1809 Manchester, Kansas City 3, Mo. 1095
PHILIP CAREY MFG. CO., THE, Lockland, Cincinnati 15, Ohio.....1380–1381
CARNEGIE-ILLINOIS STEEL CORP., Pittsburgh, Pa..... 1238
CARRIER CORP., Syracuse 1, N. Y. 1064–1065
CARTY MOORE ENGINEERING CO., 1150 W. Baltimore Ave., Detroit 2, Mich..... 1349
CELOTEX CORP., THE, 120 S. LaSalle St. Chicago 3, Ill..... 1393
CHELSEA FAN & BLOWER CO., INC., 1206 Grove St., Irvington 11, N. J..... 1189
CHICAGO METAL HOSE CORP., Maywood, Ill.....1130, 1240
CHICAGO PUMP CO., 2330 Wolfram St., Chicago 18, Ill..... 1338
CHICAGO STEEL FURNACE CO., 9326 S. Anthony Ave., Chicago 17, Ill..... 1098
CHRYSLER AIRTEMP, DIV. of CHRYSLER CORP., Dayton 1, Ohio 1084–1085
CLARAGE FAN CO., Kalamazoo, Mich..... 1066
COAL-HEAT (publication), 20 W. Jackson Blvd., Chicago 4, Ill..... 1412
COMBUSTION CONTROL CORP., 77 Broadway, Cambridge 42, Mass..... 1246
COMBUSTION ENGINEERING-SUPERHEATER, INC., 200 Madison Ave., New York 16, N. Y..... 1296
COMBUSTION EQUIPMENT DIVISION, TODD SHIPYARDS CORP., 8116 —45th Ave., Elmhurst, Queens, N. Y..... 1314
A. D. COOK, INC., Lawrenceburg, Ind..... 1339
W. B. CONNOR ENGINEERING CORP., 114 East 32nd St., New York 16, N. Y..... 1140–1141–1142–1143, 1220–1221
CONTINENTAL AIR FILTERS, INC., 2524 Helm St., Louisville 1, Ky..... 1139
CRANE CO., 836 S. Michigan Ave., Chicago 5, Ill.....1278–1279
CURTIS REFRIGERATING MACHINE DIV. of CURTIS MFG. CO., 1959 Kienlen Ave., St. Louis 20, Mo..... 1178
CYCLOTHERM CORP., Oswego, N. Y..... 1297

D

DE BOTHEZAT FANS DIV., AMERICAN MACHINE & METALS, INC., East Moline, Ill..... 1190
CHARLES DEMUTH & SONS, INC., 245 Elm Place, Mineola, N. Y..... 1219
DETROIT LUBRICATOR CO., DIV. of AMERICAN RADIATOR & STANDARD SANITARY CORP., 5900 Trumbull Ave., Detroit 8, Mich..... 1248–1249
DEWEY-SHEPARD BOILER CO., General Sales Office, 1311 N. Capitol Ave., Indianapolis, Ind..... 1298
DOLE VALVE CO., THE, 1933 Carroll Ave., Chicago 12, Ill..... 1377
DOLLINGER CORP., 6 Centre Pk., Rochester 3, N. Y..... 1144–1145
DOMESTIC ENGINEERING (publications), 1801 Prairie Ave., Chicago 16, Ill..... 1413
DRAVO CORP., Heating Section, Dravo Bldg., Fifth & Liberty Aves., Pittsburgh 22, Pa..... 1096–1097
C. A. DUNHAM CO., 400 West Madison St., Chicago 6, Ill..... 1350–1351–1352–1353–1354
DURANT INSULATED PIPE CO., 1015 Runnymede St., P. O. Box 88, Palo Alto, Calif..... 1383

E

EAGLE-PICHER CO., THE, American Bldg., Cincinnati 1, Ohio..... 1394
ELECTRIC AUTO-LITE CO., THE, Instrument & Gauge Div., Toledo 1, Ohio 1247
ELECTROMODE CORP., 45 Crouch St., Rochester 3, N. Y..... 1104
ENTERPRISE ENGINE & FOUNDRY CO., Burner Div., 18th and Florida Sts., San Francisco 10, Calif..... 1315

F

Page
FARR COMPANY, Los Angeles, Calif. 1146
FARRAR & TREFTS, INC., 20 Milburn St., Buffalo 12, N. Y. 1299
FEDDERS-QUIGAN CORP., 57 Tonawanda St., Buffalo 7, N. Y. 1105
FITZGIBBONS BOILER CO., INC., 101 Park Ave., New York 17, N. Y. 1300–1301
FLY ASH ARRESTOR CORP., THE, P. O. Box 1883, Birmingham 1, Ala. 1293
FOSTER WHEELER CORP., 165 Broadway, New York 6, N. Y. 1158
FRICK CO. (Inc.), Waynesboro, Pa. 1179
FUELOIL & OIL HEAT, (publication) 232 Madison Ave., New York 16, N. Y. 1414
FULTON-SYLPHON DIVISION, ROBERTSHAW-FULTON CONTROLS CO., Knoxville 4, Tenn. 1250–1251

G

G & O MANUFACTURING CO., THE, 138 Winchester Ave., New Haven, Conn. 1171
GENERAL AUTOMATIC PRODUCTS CORP., 2300 Sinclair Lane, Baltimore 13, Md. 1280
GENERAL BLOWER CO., 8622 Ferris Ave., Morton Grove 5, Ill. 1191
GENERAL CONTROLS, 801 Allen Ave., Glendale 1, Calif. 1252–1253
GENERAL ELECTRIC CO., Air Conditioning Dept., Bloomfield, N. J. 1068–1069
GENERAL ELECTRIC CO., Apparatus Dept., Schenectady, N. Y. 1210–1211
GILMAN BROTHERS CO., THE, Gilman, Conn. 1395
GOLD TOP HEATING, INC., P. O. Box 331, Winfield, Kansas 1309
GRINNELL CO., INC. Providence 1, R. I. 1106–1107

H

WILLIAM S. HAINES & CO., 1010–12–14 Wood St., Philadelphia 7, Pa. 1355
HAMMOND BRASS WORKS, Summer Blvd., Hammond, Ind. 1360
ARTHUR HARRIS & CO., 210–218 N. Aberdeen St., Chicago 7, Ill. 1241
HASTINGS AIR CONDITIONING CO., INC., Hastings, Nebr. 1067
HEATING & VENTILATING (publication), 148 Lafayette St., New York 13, N. Y. 1416
HEATING, PIPING AND AIR CONDITIONING (publication), 6 N. Michigan Ave., Chicago 2, Ill. 1415
HENDRICK MFG. CO., 48 Dundaff St., Carbondale, Pa. 1224–1225
HENRY VALVE CO., Melrose Park, Ill. 1254
HOFFMAN SPECIALTY CO., 1001 York St., Indianapolis 7, Ind. 1356–1357–1358–1359
HOOK & ACKERMAN, 18 East 41st St., New York 17, N. Y. 1281
HUBBELL CORP., Hawley Road, Mundelein, Ill. 1255
HUNTER FAN & VENTILATING CO., INC., P. O. Box 2858, Desoto Station, 400 S. Front St., Memphis 2, Tenn. 1192

I

ILG ELECTRIC VENTILATING CO., 2880 N. Crawford Ave., Chicago 41, Ill. 1108, 1193
ILLINOIS ENGINEERING CO., Chicago 8, Ill. 1362–1363
ILLINOIS TESTING LABORATORIES, INC., Room 516, 420 N. LaSalle St., Chicago 10, Ill. 1256
INDEPENDENT REGISTER CO., THE, 3747 East 93rd St., Cleveland 5, Ohio 1223
INFRA INSULATION, INC., 10 Murray St., New York 7, N. Y. 1407
INGERSOLL-RAND, 11 Broadway, New York 4, N. Y. 1342
INSULITE, 500 Baker Arcade Bldg., Minneapolis 2, Minn. 1396–1397
INTERNATIONAL BOILER WORKS CO., THE, 500 Birch St., East Stroudsburg, Pa. 1302
INTERNATIONAL EXPOSITION CO., Grand Central Palace, New York 17, N. Y. 1343

J

JADEN MFG. CO., Hastings, Nebr. 1109
JENKINS BROS., 80 White St., New York 13, N. Y. 1378
JOHNS-MANVILLE, 22 East 40th St., New York 16, N. Y. 1398–1399
S. T. JOHNSON CO., 940 Arlington Ave., Oakland 8, Calif. 1316–1317
JOHNSON SERVICE CO., Milwaukee, Wis. 1258–1259
JOHNSTON BROS. INC., Ferrysburg, Mich. 1303
JOY MFG. CO., General Offices, Henry W. Oliver Bldg., Pittsburgh 22, Pa. 1194–1195

K

Page

KAISER ALUMINUM & CHEMICAL SALES, INC., 1924 Broadway, Oakland 12, Calif. 1379
KENNARD CORP., 1819 S. Hanley Rd., St. Louis 17, Mo. 1110
KEWANEE BOILER CORP., Kewanee, Ill. 1304–1305–1306–1307
KIMBERLY-CLARK CORP., Neenah, Wis. 1400–1401
KNOWLES MUSHROOM VENTILATOR CO., 583 Upper Mountain Ave., Upper Montclair, N. J. 1222
KRITZER RADIANT COILS, INC., 2909 Lawrence Ave., Chicago 25, Ill. 1172

L

LADISH CO., Cudahy (Milwaukee Suburb), Wis. 1242
LAU BLOWER CO., THE, 2007 Home Ave., Dept. H, Dayton 7, Ohio 1196
LEE ENGINEERING CO., Seaboard Trust Bldg., 95 River St., Hoboken, N. J. 1099
LIBBEY-OWENS-FORD GLASS CO., Room 1038 HVA, Nicholas Bldg., Toledo 3, Ohio 1390
LILIE-HOFFMANN COOLING TOWERS, INC., 4239 Duncan Ave., St. Louis 10, Mo. 1159
H. C. LITTLE BURNER CO., San Rafael, Calif. 1318
LOCKPORT COTTON BATTING CO., Lockport, N. Y. 1402

M

MARLEY CO., INC., THE, Fairfax and Marley Roads, Kansas City 15, Kan. 1160
MARLO COIL CO., 6135 Manchester Ave., St. Louis 10, Mo. 1180
MARSH HEATING EQUIPMENT CO., SALES AFFILIATES of JAS. P. MARSH CORP., Dept. 5, Skokie, Ill. 1361
JOS. A. MARTOCELLO & CO., 229–231 North 13th St., Philadelphia 7, Pa. 1164
McCORD CORP., Air Conditioning & Refrigeration Div., Detroit, Mich. 1111
McDONNELL & MILLER, INC., Wrigley Bldg., Chicago 11, Ill. 1328–1329–1330–1331
McQUAY, INC., 1602 Broadway, N.E., Minneapolis 13, Minn. 1112–1113
MERCOID CORP., THE, 4201 Belmont Ave., Chicago 41, Ill. 1257
MEYER FURNACE CO., THE, Peoria 1, Ill. 1086–1087
MILLS INDUSTRIES, INC., 4100 Fullerton Ave., Chicago 39, Ill. 1181
MINNEAPOLIS-HONEYWELL REGULATOR CO., 2644 Fourth Ave., So., Minneapolis 8, Minn. 1260–1261
MODINE MFG. CO., 1515 Dekoven Ave., Racine, Wis. 1114–1115
MOELLER INSTRUMENT CO., 132nd St. and 89th Ave., Richmond Hill 18, N. Y. 1262
MONARCH MFG. WORKS, INC., 2509 E. Ontario St., Philadelphia 34, Pa. 1165
MORRISON PRODUCTS, INC., East 168th St. and Waterloo Rd., Cleveland 10, Ohio 1197
L. J. MUELLER FURNACE CO., Milwaukee 7, Wis. 1088–1089
MUNDET CORK CORP., Insulation Div., 7105 Tonnelle Ave., North Bergen, N. J. 1392
D. J. MURRAY MFG. CO., Wausau, Wis. 1116

N

NASH ENGINEERING CO., THE, 234 Wilson Rd., South Norwalk, Conn. 1340–1341
NATIONAL HEATER CO., 2182 Cleora Ave., St. Paul 4, Minn. 1100–1101
NATIONAL RADIATOR CO., THE, Johnstown, Pa. 1282–1283
HERMAN NELSON CORP., THE, Moline, Ill. 1118–1119
JOHN J. NESBITT, INC., Philadelphia 36, Pa. 1117
ETABLISSEMENTS NEU, 47, Rue Fourier, Lille, (Nord) France 1226
NEW YORK BLOWER CO., THE, 32nd St. & Shields Ave., Chicago 16, Ill. 1198
NIAGARA BLOWER CO., 405 Lexington Ave., New York 17, N. Y. 1070
W. H. NICHOLSON & CO., 211 Oregon St., Wilkes-Barre, Pa. 1364–1365

O

OHIO BRASS CO., Mansfield, Ohio 1366
ARTHUR A. OLSON & CO., Broad and Court Sts., Canfield, Ohio 1102
OWENS-CORNING FIBERGLAS CORP., Toledo 1, Ohio 1148–1149
OWENS-ILLINOIS GLASS CO., Kaylo Div., Toledo 1, Ohio 1403

P

Page
PACIFIC LUMBER CO., THE, 100 Bush St., San Francisco 4, Calif. 1404
PACIFIC STEEL BOILER DIV., U.S. RADIATOR CORP., Detroit 31, Mich. 1289
PARKS-CRAMER CO., Fitchburg, Mass. 1071
PATTERSON-KELLEY CO., THE, 101 Burson St., E. Stroudsburg, Pa. 1167
PENN ELECTRIC SWITCH CO., Goshen, Ind. 1263
PERFEX CORP., Milwaukee 7, Wis. 1264
PETROLEUM HEAT & POWER CO., Stamford, Conn. 1320–1321
PITTSBURGH CORNING CORP., 307 Fourth Ave., Pittsburgh 22, Pa. 1388–1389
PITTSBURGH LECTRODRYER CORP., Foot of 32nd St., P. O. Box 1766, Pittsburgh 30, Pa. 1072
PLUMBING AND HEATING JOURNAL (publication), 45 West 45th St., New York 19, N. Y. 1417
H. W. PORTER & CO., INC., 817-G Frelinghuysen Ave., Newark 5, N. J. 1384
POWERS REGULATOR CO., THE, 2719 Greenview Ave., Chicago 14, Ill. 1265
J. F. PRITCHARD & CO., Equipment Div., 908 Grand Ave., Kansas City 6, Mo. 1161
PROPELLAIR DIV., ROBBINS & MYERS, INC., 1947 Clark Blvd., Springfield, Ohio 1199
FRANK PROX CO., INC., 1201 S. First St., Terre Haute, Ind. 1284
PYLE-NATIONAL CO., THE, Multi-Vent Div., 1363–78 N. Kostner Ave., Chicago 51, Ill. 1228–1229

R

RAY OIL BURNER CO., 401–499 Bernal Ave., San Francisco 12, Calif. 1322–1323
C. L. RAYFIELD CO., 2010–18 S. Halsted St., Chicago 8, Ill. 1319
RAYTHEON MFG. CO., Waltham 54, Mass. 1147
REFLECTAL CORP., 155 East 44th St., New York 17, N. Y. 1408
REFRIGERATION ECONOMICS CO., INC., 1231 Tuscarawas St. E., Canton 2, Ohio 1121
REFRIGERATION ENGINEERING, INC., 7250 E. Slauson Ave., Los Angeles 22, Calif. 1182
REGISTER & GRILLE MFG. CO., INC., 70 Berry St., Brooklyn 11, N. Y. 1227
RESEARCH PRODUCTS CORP., Madison 10, Wis. 1150
REVERE COPPER & BRASS, INC., 230 Park Ave., New York 17, N. Y. 1131
RIC-WIL CO., THE, Union Commerce Bldg., Cleveland, Ohio 1385
RITTLING CORP., THE, 1292–1298 Niagara St., Buffalo 13, N. Y. 1173
ROCHESTER MFG. CO., INC., 80 Rockwood St., Rochester 10, N. Y. 1266
ROME-TURNEY RADIATOR CO., THE, Erie Blvd. East, Rome, N. Y. 1174

S

SARCO CO., INC., Empire State Bldg., New York 1, N. Y. 1368–1369
SARCOTHERM CONTROLS, INC., Empire State Bldg., New York 1, N. Y. 1370
SERVEL, INC., Electric Refrigeration Div., Evansville 20, Ind. 1183
SHAW-PERKINS MFG. CO., 201 E. Carson St., Pittsburgh 19, Pa. 1175
SHEET METAL WORKER (publication), 45 West 45th St., New York 19, N. Y. 1417
SILVERCOTE PRODUCTS, INC., 161 E. Erie St., Chicago 11, Ill. 1409
SIMPLEX MFG. CO., 198–206 N. Main St., Fond du Lac, Wis. 1267
SIMPLEX OIL HEATING CORP., 11 Park Place, New York 7, N. Y. 1324
H. B. SMITH CO., INC., THE, Westfield, Mass. 1285
SNIPS MAGAZINE (publication), 5707 W. Lake St., Chicago 44, Ill. 1418
H. J. SOMERS, INC., 6063 Wabash Ave., Detroit 8, Mich. 1152–1153
SONNER-BURNER CO., 412–420 East 6th Ave., Winfield, Kansas 1310
SPENCE ENGINEERING CO., INC., 28 Grant St., Walden, N. Y. 1268
SPENCER HEATER, LYCOMING-SPENCER DIVISION—AVCO MFG. CORP., Williamsport, Pa. 1286–1287
SPRINGFIELD BOILER CO., 1964 E. Capitol Ave., Springfield, Ill. 1288
STANDARD STAMPING & PERFORATING CO., 3111 West 49th Place, Chicago 32, Ill. 1230
STERLING, INC., 3738 N. Holton St., Milwaukee 12, Wis. 1269
STEWART MFG. CO., INC., Cedar Grove, N. J. 1231
STRONG, CARLISLE & HAMMOND CO., 1392 W. Third St., Cleveland 13, Ohio 1367
SWARTWOUT CO., THE, 18511 Euclid Ave., Cleveland 12, Ohio 1214

T

Page

TACO HEATERS, INC., 137 South St., Providence 3, R. I. ... 1336
TAYLOR FORGE & PIPE WORKS, INC., P.O. Box 485, Chicago 90, Ill. ... 1243
TAYLOR INSTRUMENT COMPANIES, Rochester 1, N. Y. ... 1270
THERMOBLOC DIVISION, PRAT-DANIEL CORP., 88 Water St., East Port Chester, Conn. ... 1120
H. A. THRUSH & CO., Peru, Ind. ... 1334–1335
TITUS MFG. CORP., 113 East 8th St., Waterloo, Iowa ... 1234
TITUSVILLE IRON WORKS CO., THE, DIV. of STRUTHERS WELLS CORP., Titusville, Pa. ... 1308
TORRINGTON MFG. CO., THE, 50 Franklin St., Torrington, Conn. ... 1200–1201
TRADE-WIND MOTORFANS, INC., 5725 So. Main St., Los Angeles 37, Calif. 1202
TRANE CO., THE, 2021 Cameron Ave., LaCrosse, Wis. ... 1122–1123
TRION, INC., 1000 Island Ave., McKees Rocks, Pa. ... 1151
TUBE TURNS, INC., Louisville 1, Ky. ... 1244
TUTTLE & BAILEY, INC., New Britain, Conn. ... 1232–1233

U

UNITED STATES AIR CONDITIONING CORP., 3388 Como Avenue, S.E., Minneapolis 14, Minn. ... 1073
UNITED STATES RADIATOR CORP., Detroit 31, Mich. ... 1290–1291
UNITED STATES REGISTER CO., Battle Creek, Mich. ... 1235
UNITED STATES STEEL CORP. SUBSIDIARIES, Pittsburgh, Pa. ... 1238
UNITED STATES TESTING CO., INC., 1415 Park Ave., Hoboken, N. J. ... 1410
UTILITY APPLIANCE CORP., 4851 S. Alameda St., Los Angeles 11, Calif. ... 1092

V

VAPOR HEATING CORP., 1450 Railway Exchange, Chicago 14, Ill. ... 1371
VINCO CO., INC., THE, 305 East 45th St., New York 17, N. Y. ... 1326–1327
VORTOX CO., Claremont, Calif. ... 1154
VULCAN RADIATOR CO., THE, 26 Francis Ave., Hartford 6, Conn. ... 1176

W

WAGNER ELECTRIC CORP., 6464 Plymouth Ave., St. Louis 14, Mo. ... 1212
WALTON LABORATORIES, INC., Irvington 11, N. J. ... 1076
WARREN WEBSTER & CO., Camden, N. J. ... 1372–1373–1374–1375
WATER COOLING EQUIPMENT CO., 8613 New Hampshire Ave., Affton Sta., St. Louis 23, Mo. ... 1162
WATERMAN-WATERBURY CO., THE, 1121 Jackson St., N. E., Minneapolis 13, Minn. ... 1090–1091
WEBSTER ENGINEERING CO., THE, 115 S. Frisco St., P.O. Box 2168, Tulsa, Okla. ... 1311
WEIL-McLAIN CO., 641 W. Lake St., Chicago 6, Ill. ... 1292
WESTERN BLOWER CO., 1800 Airport Way, Seattle 4, Wash. ... 1203
WESTINGHOUSE ELECTRIC CORP., STURTEVANT DIV., Hyde Park, Boston 36, Mass. ... 1204–1205–1206–1207–1208–1209
WILLIAMS OIL-O-MATIC DIV., EUREKA WILLIAMS CORP., Bloomington, Ill. ... 1325
WILSON & CO., INC., Air Filter Div., 4100 S. Ashland Ave., Chicago 9, Ill. ... 1155
GRANT WILSON, INC., 141 W. Jackson Blvd., Chicago 4, Ill. ... 1382
L. J. WING MFG. CO., 59 Vreeland Mills Road, Linden, N. J. ... 1124–1125–1126
WOOD CONVERSION CO., Dept. 220-0, First National Bank Bldg., St. Paul 1, Minn. ... 1405
WORTHINGTON PUMP & MACHINERY CORP., Air Conditioning & Refrigeration Div., Harrison, N. J. ... 1074–1075

Y

YARNALL-WARING CO., 133 Mermaid Ave., Philadelphia 18, Pa. ... 1376
YORK CORP., York, Pa. ... 1077
YOUNG RADIATOR CO., Dept. 540, Racine, Wis. ... 1127
YOUNG REGULATOR CO., 5209 Euclid Ave., Cleveland 3, Ohio ... 1236

INDEX TO MODERN EQUIPMENT

OF ADVERTISERS APPEARING IN HEATING VENTILATING AIR CONDITIONING GUIDE, 1950

ACCUMULATORS
Frick Co., Inc., 1179
McQuay, Inc., 1112-1113
Worthington Pump & Machinery Corp., 1074-1075

ADSORBERS, Odor
W. B. Connor Engineering Corp., 1140-1143, 1220-1221

AIR CLEANING EQUIPMENT (*See also Filters, Air*)
Air & Refrigeration Corp., 1059
Air Devices, Inc., 1132, 1215
Air Filter Corp., 1133
Air-Maze Corp., The, 1134-1135
American Air Filter Co., Inc., 1136-1138
American Moistening Co., 1163
American Radiator & Standard Sanitary Corp., 1272-1275
Continental Air Filters, Inc., 1139
Dollinger Corp. (formerly Staynew Filter Corp.) 1144-1145
Farr Co., 1146
Fly Ash Arrestor Corp, The, 1293
Etablissements Neu, 1226
Owens-Corning Fiberglas Corp., 1148-1149
J. F. Pritchard & Co., 1161
Raytheon Mfg. Co., 1147
Research Products Corp., 1150
Trion, Inc., 1151
Vortox Co., 1154
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Wilson & Co., Inc., 1155

AIR COMPRESSORS (*See Compressors, Air*)

AIR CONDITIONING COILS
Acme Industries, Inc., 1166
Aerofin Corp., 1168-1170
Airtherm Mfg. Co., 1093
American Blower Corp., 1060-1061
Bell & Gossett Co., 1332-1333
Carrier Corp., 1064-1065
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Hastings Air Conditioning Co., Inc., 1067
Jaden Mfg. Co., 1109
Kennard Corp., 1110
Marlo Coil Co., 1180
McCord Corp., 1111
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Refrigeration Economics Co., Inc., 1121
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Vulcan Radiator Co., The, 1176
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co., 1127

AIR CONDITIONING COMPRESSION EQUIPMENT
Airtemp Div., Chrysler Corp., 1084-1085
Carrier Corp., 1064-1065
Curtis Refrigerating Div., of Curtis Mfg. Co., 1178
Frick Co., Inc., 1179
General Electric Co., (Bloomfield, N. J.), 1068-1069
Mills Industries, Inc., 1181
Servel, Inc., 1183
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
York Corp., 1077

AIR CONDITIONING CONTROLS (*See Controllers and Control Equipment, Humidity and Temperature Controls*)

AIR CONDITIONING REGISTERS AND GRILLS (*See Grilles, Registers*)

AIR CONDITIONING SCREEN (*See Shade Screening*)

AIR CONDITIONING UNITS
Air & Refrigeration Corp., 1059
Airtemp Div., Chrysler Corp., 1084-1085
American Blower Corp., 1060-1061
American Radiator & Standard Sanitary Corp., 1272-1275
Bahnson Co., The, 1062-1063
Bell & Gossett Co., 1332-1333
Bryant Heater Div., 1081
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
Clarage Fan Co., 1066
Curtis Refrigerating Machine, Div. of Curtis Mfg. Co., 1178
Farr Co., 1146
Fedders-Quigan Corp., 1105
Frick Co., Inc., 1179
General Electric Co. (Bloomfield, N. J.), 1068-1069
Hastings Air Conditioning Co., Inc. 1067
Ilg Electric Ventilating Co., 1108, 1193
Jaden Mfg. Co., 1109
S. T. Johnson Co., 1316-1317
Kennard Corp., 1110
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
Meyer Furnace Co., 1086-1087
L. J. Mueller Furnace Co., 1088-1089
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Refrigeration Economics Co., Inc., 1121
Refrigeration Engineering, Inc., 1182
Servel, Inc., 1183
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Waterman-Waterbury Co., The, 1090-1091
Western Blower Co., 1203
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Williams-Oil-O-Matic Div., Eureka Williams Corp., 1325
Worthington Pump & Machinery Corp., 1074-1075
York Corp., 1077
Young Radiator Co., 1127

AIR COOLING, HUMIDIFYING AND DEHUMIDIFYING APPARATUS
Aerofin Corp., 1168-1170
Air & Refrigeration Corp., 1059
Airtemp Div., Chrysler Corp, 1084-1085
American Blower Corp., 1060-1061
American Moistening Co., 1163
Armstrong Machine Works, 1346-1347
Bahnson Co., The., 1062-1063
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
Clarage Fan Co., 1066
Farr Co., 1146
Frick Co., Inc., 1179
General Electric Co. (Bloomfield, N. J.), 1068-1069
Kennard Corp., 1110
Marlo Coil Co., 1180
Modine Mfg. Co., 1114-1115
D. J. Murray Mfg. Co., 1116
John J. Nesbitt, Inc., 1117
Etablissements Neu, 1226
Niagara Blower Co., 1070
Parks-Cramer Co., 1071
J. F. Pritchard & Co., 1161
Refrigeration Economics Co., Inc., 1121
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
United States Air Cond'g Corp., 1073
Utility Appliance Corp., 1092
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
York Corp., 1077
Young Radiator Co., 1127

AIR DIFFUSERS AND VENTILATORS, FLOOR AND WALL
Air Devices, Inc., 1132, 1215
Aladdin Heating Corp., 1184
Anemostat Corp. of America, 1216-1217
W. B. Connor Engineering Corp., 1140-1143, 1220-1221
Charles Demuth & Sons, Inc., 1219
Independent Register Co., The, 1223

Numerals following Manufacturers' Names refer to pages in the Catalog Data Section

Knowles Mushroom Ventilator Co., 1222
Minneapolis-Honeywell Regulator Co., 1260-1261
Pyle-National Co., The, Multi-Vent Div., 1228-1229
Register & Grille Mfg. Co., Inc., 1206
Standard Stamping & Perforating Co., 1208
Titus Mfg. Corp., 1212
Tuttle & Bailey, Inc., 1210-1211

AIR DUCTS (*See Ducts*)

AIR ELIMINATORS
V. D. Anderson Co., The, 1344-1345
C. A. Dunham Co., 1350-1354
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P Marsh Corp., 1361
Sarco Co., Inc., 1368-1369

AIR FILTER GAGE
Air Devices, Inc., 1132, 1215
Owens-Corning Fiberglas Corp., 1148-1149
Research Products Corp., 1150

AIR FILTERS (*See Filters, Air; Air Cleaning Equipment*)

AIR MEASURING INDICATING AND RECORDING INSTRUMENTS
Anemostat Corp. of America, 1216-1217
Illinois Testing Laboratories, Inc., 1256
Minneapolis-Honeywell Regulator Co., 1260-1261
Etablissements Neu, 1226
Parks-Cramer Co., The, 1071
Powers Regulator Co., The, 1265
Taylor Instrument Co's., 1270

AIR MOISTENING APPARATUS (*See Humidifiers*)

AIR PURIFYING APPARATUS
Air & Refrigeration Corp., 1059
Air Filter Corp., 1133
W. B. Connor Engineering Corp., 1140-1143, 1220-1221
National Radiator Co., The 1282-1283
J. F. Pritchard & Co. (Puridryer Dept.), 1161
Raytheon Mfg. Co., 1147
Trion, Inc., 1151
Vortox Co., 1154
Wilson & Co., Inc., 1155

AIR RECEIVERS (*See Receivers, Air*)

AIR RECOVERY, Method of
W. B. Connor Engineering Corp., 1140-1143, 1220-1221

AIR TRAPS (*See Traps Air*)

AIR TUBING, Flexible Metal (*See Tubing, Flexible Metallic*)

AIR VELOCITY METERS (*See Meters*)

AIR WASHERS
Air & Refrigeration Corp., 1059
American Blower Corp., 1060-1061
Bahnson Co., The, 1062-1063
Bayley Blower Co., 1186
Bishop & Babcock Mfg. Co., The, (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
Clarage Fan Co., 1066
Continental Air Filters, Inc., 1139
D J. Murray Mfg. Co., 1116
National Radiator Co., The, 1282-1283
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Western Blower Co., 1203
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

ALARMS, Water Level
McDonnell & Miller, Inc., 1328-1331
Photoswitch, Inc., (Affiliate of Combustion Control Corp.), 1246
Yarnall-Waring Co., 1376

ALUMINUM DUCTS (*See Ducts, Aluminum*)

ALUMINUM FOIL, Insulation
Lockport Cotton Batting Co., 1402
Reflectal Corp., 1408
Silvercote Products, Inc., 1409

ALUMINUM FOIL VAPOR BARRIER (*See Aluminum Foil*)

ALUMINUM SHEETS (*See Sheets, Aluminum*)

AMMONIA COILS (*See Coils, Ammonia*)

ANCHORS, Pipe
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385

ANEMOMETERS
Illinois Testing Laboratories, Inc., 1256

ASBESTOS PRODUCTS (*See Insulation*)
Philip Carey Mfg. Co., The, 1380-1381
Celotex Corp., The, 1393
Johns-Manville, 1398-1399
H. W. Porter & Co., Inc., 1384
Grant Wilson, Inc., 1382

ATOMIZING SPRAY NOZZLES (*See Spray Nozzles*)

ATTIC FAN COOLERS (*See Fans, Attic; Ventilators, Attic*)

AUTOMATIC FUEL BURNING EQUIPMENT (*See Burners, Automatic; Gas Burners; Oil Burners; Stokers*)

AUTOMATIC SHUTTERS (*See Shutters, Automatic*)

AXIAL FLOW FANS (*See Fans, Axial Flow*)

BASEBOARD HEATING
American Radiator & Standard Sanitary Corp., 1272-1275
Burnham Corp., 1277
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Kritzer Radiant Coils, Inc., 1172
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
H. B. Smith Co., Inc., The, 1285
United States Radiator Corp., 1290-1291
Vulcan Radiator Co., The, 1176
Warren Webster & Co., 1372-1375
Weil-McLain Co., 1292

BELLOWS
Chicago Metal Hose Co., 1130, 1240

BENDS, Pipe, Ferrous and Non-Ferrous
Eagle-Picher Co., The, 1394
Grinnell Co., Inc., 1106-1107
Arthur Harris & Co., 1241
Taylor Forge & Pipe Works, Inc., 1243

BENDS (*See Pipe, Returns*)

BLOCKS, Asbestos
Philip Carey Mfg. Co., The, 1380-1381
Grant Wilson, Inc., 1382

BLOCKS, Glass
American Structural Products Co., 1386
Pittsburgh Corning Corp., 1388-1389

BLOCKS, Mineral Wool
Owens-Corning Fiberglas Corp. 1148-1149

BLOWER HOUSINGS
Bishop & Babcock Mfg. Co., The, (Massachusetts Blower Div.), 1187
Lau Blower Co., The, 1196
Meyer Furnace Co., The, 1086-1087
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

BLOWER MOTORS (*See Motors, Electric*)

BLOWERS, Centrifugal (*See Fans*)

BLOWERS, Fan (*See Fans, Supply and Exhaust*)

BLOWERS, Forced Draft
Aladdin Heating Corp., 1184
American Blower Corp., 1060-1061
American Coolair Corp., 1185
Bayley Blower Co., 1186

Bishop & Babcock Mfg. Co., The, (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Clarage Fan Co., 1066
General Blower Co., 1191
Ilg Electric Ventilating Co., 1108, 1193
Joy Mfg. Co., 1194–1195
Herman Nelson Corp., The, 1118–1119
New York Blower Co., The, 1198
Westinghouse Electric Corp., Sturtevant Div., 1204–1209
L. J. Wing Mfg. Co., 1124–1126

BLOWERS, Heating and Ventilating
Aladdin Heating Corp., 1184
American Blower Corp., 1060–1061
American Coolair Corp., 1185
American Foundry & Furnace Co., 1078–1079
American Radiator & Standard Sanitary Corp., 1272–1275
Automatic Gas Equipment Co., 1103
Bayley Blower Co., 1186
Bishop & Babcock Mfg. Co., The, (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Campbell Heating Co., 1082–1083, 1094
E. K. Campbell Co., 1095
Clarage Fan Co., 1066
C. A. Dunham Co., 1350–1354
General Blower Co., 1191
Hastings Air Conditioning Co., Inc., 1067
Ilg Electric Ventilating Co., 1108, 1193
Jaden Mfg. Co., 1109
Joy Mfg. Co., 1194–1195
Lau Blower Co., The, 1196
Meyer Furnace Co., The, 1086–1087
Morrison Products, Inc., 1197
L. J. Mueller Furnace Co., 1088–1089
Herman Nelson Corp., The, 1118–1119
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Torrington Mfg. Co., The, 1200–1201
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122–1123
United States Air Conditioning Corp., 1073
Utility Appliance Corp., 1092
Western Blower Co., 1203
Westinghouse Electric Corp., Sturtevant Div., 1204–1209
L. J. Wing Mfg. Co., 1124–1126

BLOWERS, Pressure
American Blower Corp., 1060–1061
American Coolair Corp., 1185
Bayley Blower Co., 1186
Buffalo Forge Co., 1188
Clarage Fan Co., 1066
General Blower Co., 1191
Ilg Electric Ventilating Co., 1108, 1193
Ingersoll-Rand, 1342
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204–1209

BLOWERS, Turbine
Western Blower Co., 1203
L. J. Wing Mfg. Co., 1124–1126

BLOWERS, Warm Air Furnace
Aladdin Heating Corp., 1184
American Foundry & Furnace Co., 1078–1079
American Furnace Co., 1080
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Bryant Heater Div., 1081
Campbell Heating Co., 1082–1083, 1094
Clarage Fan Co., 1066
General Blower Co., 1191
Meyer Furnace Co., The, 1086–1087
Morrison Products, Inc., 1197
L. J. Mueller Furnace Co., 1088–1089
Utility Appliance Corp., 1092
L. J. Wing Mfg. Co., 1124–1126

BOILER-BURNER
Air Devices, Inc., 1132, 1215
Aldrich Co., 1271
American Radiator & Standard Sanitary Corp., 1272–1275
Automatic Burner Corp., 1313
Bryan Steam Corp., 1276
Bryant Heater Div., 1081
Burnham Corp., 1277
Fitzgibbons Boiler Co., Inc., 1300–1301
General Automatic Products Corp., 1280
General Electric Co. (Bloomfield, N. J.), 1068–1069
Gold Top Heating, Inc., 1309
Hook & Ackerman, 1281
S. T. Johnson Co., 1316–1317
National Radiator Co., The, 1282–1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320–1321
Ray Oil Burner Co., 1322–1323
Sonner Burner Co., 1310
Weil-McLain Co., 1292
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

BOILER COMPOUNDS (*See Compounds, Boiler*)

BOILER COVERING (*See Covering, Pipe and Surfaces*)

BOILER FEED PUMPS (*See Pumps, Boiler Feed*)

BOILER FEEDERS (*See Feeders, Boiler*)

BOILER GRATES (*See Grates or Boilers*)

BOILER WATER FIELD KIT, for Testing and Treating
Vinco Co., Inc., The, 1326–1327

BOILER WATER TREATMENT
Vinco Co., Inc., The, 1326–1327

BOILERS, Cast-Iron
Airtemp Div., Chrysler Corp., 1084–1085
American Radiator & Standard Sanitary Corp., 1272–1275
Bryant Heater Div., 1081
Burnham Corp., 1277
Crane Co., 1278–1279
Hook & Ackerman, 1281
L. J. Mueller Furnace Co., 1088–1089
National Radiator Co., The, 1282–1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289, 1290–1291
Petroleum Heat & Power Co., 1320–1321
Frank Prox Co., Inc., 1284
H. B. Smith Co., Inc., The, 1285
Spencer Heater Div., The Avco Mfg. Corp., 1286–1287
United States Radiator Corp., 1290–1291
Weil-McLain Co., 1292
Williams Oil-O-Matic Div., Williams Eureka Corp., 1325

BOILERS, Down Draft
Farrar & Trefts, Inc., 1299
Kewanee Boiler Corp., 1304–1307
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289

BOILERS, Gas Fired
Airtemp Div., Chrysler Corp., 1084–1085
Aldrich Co., 1271
American Radiator & Standard Sanitary Corp., 1272–1275
Bryan Steam Corp., 1276
Bryant Heater Div., 1081
Burnham Corp., 1277
Combustion Engineering-Superheater, Inc., 1296
Crane Co., 1278–1279
Cyclotherm Corp., 1297
Dewey-Shepard Boiler Co., 1298
Farrar & Trefts, Inc., 1299
Fitzgibbons Boiler Co., Inc., 1300–1301
Hook & Ackerman, 1281
International Boiler Works Co., 1302
Johnston Bros., Inc., 1303
Kewanee Boiler Corp., 1304–1307
L. J. Mueller Furnace Co., 1088–1089
National Radiator Co., The, 1282–1283
Pacific Steel Boiler Div., U. S. Radiator Corp, 1289
Frank Prox Co., Inc., 1284
Spencer Heater Div., The Avco Mfg. Corp., 1286–1287
United States Radiator Corp., 1290–1291
Vapor Heating Corp., 1371
Weil-McLain Co., 1292

BOILERS, Heating
Airtemp Div., Chrysler Corp., 1084–1085
Aldrich Co., 1271
American Radiator & Standard Sanitary Corp., 1272–1275
Babcock & Wilcox Co., The, 1294
Brownell Co., The, 1295
Bryan Steam Corp., 1276
Bryant Heater Div., 1081
Burnham Corp., 1277
Crane Co., 1278–1279
Cyclotherm Corp., 1297
Dewey-Shepard Boiler Co., 1298
Farrar & Trefts, Inc., 1299
Fitzgibbons Boiler Co., Inc., 1300–1301
General Electric Co., (Bloomfield, N. J.), 1068–1069
Hook & Ackerman, 1281
International Boiler Works Co., The, 1302
Johnston Bros, Inc., 1303
Kewanee Boiler Corp., 1304–1307
L. J. Mueller Furnace Co., 1088–1089
National Radiator Co., The, 1282–1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320–1321

Frank Prox Co., Inc., 1284
H. B. Smith Co., Inc., The, 1285
Spencer Heater Div., The Avco Mfg. Corp., 1286-1287
Springfield Boiler Co., 1288
Titusville Iron Works Co., The (Div. of Struthers Wells Corp.), 1308
United States Radiator Corp., 1290-1291
Vapor Heating Corp., 1371
Weil-McLain Co., 1292

BOILERS, Magazine Feed

Farrar & Trefts, Inc., 1299
Spencer Heater Div., The Avco Mfg. Corp., 1286-1287

BOILERS, Oil Burning

Air Devices, Inc., 1132, 1215
Airtemp Div., Chrysler Corp., 1084-1085
Aldrich Co., 1271
American Radiator & Standard Sanitary Corp., 1272-1275
Babcock & Wilcox Co., The, 1294
Bryan Steam Corp., 1276
Burnham Corp., 1277
Crane Co., 1278-1279
Cyclotherm Corp., 1297
Dewey-Shepard Boiler Co., 1298
Farrar & Trefts, Inc., 1299
Fitzgibbons Boiler Co., Inc., 1300-1301
General Electric Co. (Bloomfield, N. J.), 1068-1069
International Boiler Works Co., The, 1302
Johnston Bros., Inc., 1303
Kewanee Boiler Corp., 1304-1307
National Radiator Co., The, 1282-1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Frank Prox Co., Inc., 1284
H. B. Smith Co., Inc., The, 1285
Spencer Heater Div., The Avco Mfg. Corp., 1286-1287
Springfield Boiler Co., 1288
Titusville Iron Works Co., The (Div. of Struthers Wells Corp.), 1308
United States Radiator Corp., 1290-1291
Vapor Heating Corp., 1371
Weil-McLain Co., 1292
Williams Oil-O-Matic Div., Williams Eureka Corp., 1325

BOILERS, Steel

Airtemp Div., Chrysler Corp., 1084-1085
Aldrich Co., 1271
Brownell Co., The, 1295
Bryan Steam Corp., 1276
Burnham Corp., 1277
Combustion Engineering-Superheater, Inc., 1296
Cyclotherm Corp., 1297
Dewey-Shepard Boiler Co., 1298
Farrar & Trefts, Inc., 1299
Fitzgibbons Boiler Co., Inc., 1300-1301
Foster Wheeler Corp., 1158
International Boiler Works Co., The, 1302
Johnston Bros., Inc., 1303
Kewanee Boiler Corp., 1304-1307
National Radiator Co., The, 1282-1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Spencer Heater Div., The Avco Mfg. Corp., 1286-1287
Springfield Boiler Co., 1288
Titusville Iron Works Co., The (Div. of Struthers Wells Corp.), 1308
Williams Oil-O-Matic Div., Williams Eureka Corp., 1325

BOILERS, Unit Steam Generator

Cyclotherm Corp., 1297
International Boiler Works Co., The, 1302
Johnston Bros., Inc., 1303
Springfield Boiler Co., 1288
Vapor Heating Corp., 1371

BOILERS, Water Tube

American Radiator & Standard Sanitary Corp., 1272-1275
Babcock & Wilcox Co., The, 1294
Bryan Steam Corp., 1276
Combustion Engineering-Superheater, Inc., 1296
Foster Wheeler Corp., 1158
International Boiler Works Co., The, 1302
H. B. Smith Co., Inc., The, 1285
Springfield Boiler Co., 1288
Titusville Iron Works Co., The (Div. of Struthers Wells Corp.), 1308

BRACKETS, Radiator

American Radiator & Standard Sanitary Corp., 1272-1275
Carty & Moore Engineering Co., 1349
Grinnell Co., Inc., 1106-1107
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
United States Radiator Corp., 1290-1291

BREECHINGS

Brownell Co., The, 1295
Farrar & Trefts, Inc., 1299

BURNERS, Automatic

Aldrich Co., 1271
Enterprise Engine & Foundry Co., 1315
General Automatic Products Corp., 1280
Gold Top Heating, Inc., 1309
S. T. Johnson Co., 1316-1317
Johnston Bros., Inc., 1303
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324
Sonner Burner Co., Inc., 1310

BURNERS, Combination Gas and Oil

Babcock & Wilcox Co., The, 1294
Combustion Engineering-Superheater, Inc., 1296
Combustion Equipment Div., Todd Shipyards Corp., 1314
Dewey-Shepard Boiler Co., 1298
Enterprise Engine & Foundry Co., Burner Div., 1315
S. T. Johnson Co., 1316-1317
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324
Webster Engineering Co., The, 1311

BURNERS, Gas (*See Gas Burners*)

BURNERS, Oil (*See Oil Burners*)

CALKING, Building

Philip Carey Mfg. Co., The, 1380-1381

CARBON, Activated

W. B. Connor Engineering Corp., 1140-1143, 1220-1221

CASTINGS, Bronze and Dairy Nickel Silver Metal

Arthur Harris & Co., 1241

CELLULAR GLASS (*See Glass, Cellular*)

CEMENT, Asbestos

Philip Carey Mfg. Co., The, 1380-1381

CEMENT, Insulating

Philip Carey Mfg., Co., The, 1380-1381
Eagle-Picher Co., The, 1394
Johns-Manville, 1398-1399

CEMENT, Mineral Wool

Philip Carey Mfg. Co., The 1380-1381
Eagle-Picher Co., The, 1394

CEMENT, Refractory (*See Refractories*)

CHIMNEYS (*See Breechings*)

CIRCULATORS, Hot Water Heating

Bell & Gossett Co., 1332-1333
Chicago Pump Co., 1338
Crane Co., 1278-1279
Hoffman Specialty Co., 1356-1359
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Taco Heaters, Inc., 1336
H. A. Thrush & Co., 1334-1335
Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291

CLEANERS, Air (*See Air Cleaning Equipment; Furnace and Boiler*)

COAL BURNERS (*See Burners, Automatic*)

COATINGS, Protective

Philip Carey Mfg. Co., The, 1380-1381
Eagle-Picher Co., The, 1394

COILS, Aluminum
Aerofin Corp., 1168-1170
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Refrigeration Economics Co., 1121
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co., 1127

COILS, Ammonia
Acme Industries, Inc., 1166
Aerofin Corp., 1168-1170
G & O Manufacturing Co., The, 1171
Kennard Corp., 1110
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
Niagara Blower Co., 1070
Refrigeration Economics Co., Inc., 1121
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Yarnall-Waring Co., 1376
York Corp., 1077

COILS, Blast
Aerofin Corp., 1168-1170
Airtherm Mfg. Co., 1093
American Blower Corp., 1060-1061
G & O Mfg. Co., The, 1171
Hastings Air Conditioning Co., Inc., 1067
Kennard Corp., 1110
Marlo Coil Co., 1180
McCord Corp., 1111
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
D. J. Murray Mfg. Co., 1116
John J. Nesbitt, Inc., 1117
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Refrigeration Economics Co., Inc., 1121
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Vulcan Radiator Co., The, 1176
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co.,

COILS, Brass
Arthur Harris & Co., 1241
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
Trane Co., The, 1122-1123

COILS, Cooling
Aerofin Corp., 1168-1170
American Blower Corp., 1060-1061
Frick Co., Inc., 1179
G & O Mfg. Co., The, 1171
Arthur Harris & Co., 1241
Hastings Air Conditioning Co., Inc., 1067
Kennard Corp., 1110
Marlo Coil Co., 1180
McCord Corp., 1111
McQuay Inc., 1112-1113
Modine Mfg. Co., 1114-1115
D. J. Murray Mfg. Co., 1116
John J. Nesbitt, Inc., 1117
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Refrigeration Economics Co., Inc., 1121
Refrigeration Engineering, Inc., 1182
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co., 1127

COILS, Pipe, Copper
Arthur Harris & Co., 1241
Kritzer Radiant Coils, Inc., 1172
Niagara Blower Co., 1070
United States Air Conditioning Corp., 1073

COILS, Pipe, Iron
Acme Industries, Inc., 1166
Bayley Blower Co., 1186
Kritzer Radiant Coils, Inc., 1172
Niagara Blower Co., 1070

COILS, Pipe and Tube, Non-Ferrous
McQuay, Inc., 1112-1113
Niagara Blower Co., 1070
Rome-Turney Radiator Co., The, 1174
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

COILS, Stainless Steel
Arthur Harris & Co., 1241
McQuay, Inc., 1112-1113
Niagara Blower Co., 1070
Trane Co., The, 1122-1123

COILS, Tank
Bell & Grossett Co., 1332-1333
Taco Heaters, Inc., 1336
Western Blower Co., 1203

COLLECTORS, Fly Ash
Fly Ash Arrestor Corp., The, 1293
Power Div., Prat-Daniel Corp., 1120

COMBUSTION CHAMBERS
National Radiator Co., The, 1282-1283

COMPOUNDS, Boiler
Vinco Co., Inc., The, 1326-1327
Grant Wilson, Inc., 1382

COMPOUNDS, Boiler and Radiator Sealing
Vinco Co. Inc., The, 1326-1327
Grant Wilson, Inc., 1382

COMPOUNDS, Soot Destroyer
Vinco Co., Inc., The, 1326-1327
Grant Wilson, Inc., 1382

COMPRESSOR MOTORS (*See Motors, Electric*)

COMPRESSOR TUBING, Flexible (*See Tubing, Flexible Metallic*)

COMPRESSORS, Air
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Ingersoll-Rand, 1342
Joy Mfg. Co., 1194-1195
Minneapolis-Honeywell Regulator Co., 1260-1261
Nash Engineering Co., 1340-1341
Worthington Pump and Machinery Corp., 1074-1075

COMPRESSORS, Refrigeration
Airtemp Div., Chrysler Corp, 1084-1085
Carrier Corp., 1064-1065
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Frick Co., 1179
General Electric Co. (Bloomfield, N. J.), 1068-1069
Ingersoll-Rand, 1342
Mills Industries, Inc., 1181
Servel, Inc., 1183
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Worthington Pump & Machinery Corp., 1074-1075
York Corp., 1077

CONCRETE INSERTS (*See Inserts, Concrete*)

CONDENSERS and EVAPORATORS
Acme Industries, Inc., 1166
Baltimore Aircoil Co. Inc., 1177
Bell & Gossett Co., 1332-1333
Carrier Corp., 1064-1065
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Farrar & Trefts, Inc., 1299
Foster Wheeler Corp., 1158
Frick Co., 1179
G & O Mfg. Co., The, 1171
General Electric Co., (Bloomfield, N. J.), 1068-1069
Arthur Harris & Co., 1241
Kennard Corp., 1110
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
National Radiator Co., The, 1282-1283
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
Refrigeration Economics Co., Inc., 1121
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Worthington Pump & Machinery Corp., 1074-1075
Young Radiator Co., 1127

CONDUIT, Refrigeration (*See Hose, Flexible Metal, and Liquid, Gas, Vapor*)

CONDUITS, Underground Fittings
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385

CONDUITS, Underground Pipe
Durant Insulated Pipe Co., 1383
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385

CONTROL, Air Volume Damper
Air Devices, Inc., 1132, 1215
American Foundry & Furnace Co., 1078-1079
Anemostat Corp. of America, 1216-1217
W. B. Connor Engineering Corp., 1140-1143, 1220-1221
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Young Regulator Co., 1236

CONTROL, Boiler Water Level
Combustion Control Corp., 1246
McDonnell & Miller, Inc., 1328-1331
Mercoid Corp., The, 1257
Penn Electric Switch Co., 1263
Sarco Co., Inc., 1368-1369
Warren Webster & Co., 1372-1375

CONTROL EQUIPMENT, Combustion
Combustion Control Corp., 1246
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
Illinois Engineering Co., 1362-1363
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Penn Electric Switch Co., 1263
Perfex Corporation, 1264
Simplex Mfg. Co., 1267
United States Radiator Corp., 1290-1291
Webster Engineering Co., The, 1311
L. J. Wing Mfg. Co., 1124-1126

CONTROL EQUIPMENT, Time
General Controls, 1252-1253
General Electric Co., (Schenectady, N. Y.), 1210-1211
Minneapolis-Honeywell Regulator Co., 1260-1261
Photoswitch, Inc., (Affiliate of Combustion Control Corp.), 1246

CONTROLLERS AND CONTROL EQUIPMENT *(See Humidity and Temperature Control)*
Alco Valve Co., 1245
American Moistening Co., 1163
C. A. Dunham Co., 1350-1354
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Hoffman Specialty Co., 1356-1359
Hubbell Corp., 1255
Illinois Engineering Co., 1362-1363
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Parks-Cramer Co., 1071
Perfex Corporation, 1264
Powers Regulator Co., The, 1265
Sarcotherm Controls, Inc., 1370
Simplex Mfg. Co., 1267
Taylor Instrument Cos., 1270
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

CONVECTION HEATERS
C. A. Dunham Co., 1350-1354
Kritzer Radiant Coils, Inc, 1172
Modine Mfg. Co., 1114-1115
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Shaw-Perkins Mfg. Co., 1175
Trane Co., The, 1122-1123
Warren Webster & Co., 1372-1375
Young Radiator Co., 1127

CONVECTORS & CONVECTOR ENCLOSURES
Airtherm Mfg. Co., 1093
American Radiator & Standard Sanitary Corp., 1272-1275
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Fedders-Quigan Corp., 1105
G & O Mfg. Co., The, 1171
Kritzer Radiant Coils, Inc., 1172
Modine Mfg. Co., 1114-1115
National Radiator Co., 1282-1283
John J. Nesbitt, Inc., 1117
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Shaw-Perkins Mfg. Co., 1175
Standard Stamping & Perforating Co., 1230
Trane Co., The, 1122-1123
Tuttle & Bailey, Inc., 1232-1233
United States Radiator Corp., 1290-1291
Warren Webster & Co., 1372-1375
Young Radiator Co., 1127

COOLING EQUIPMENT, Air
Aerofin Corp., 1168-1170
Airtemp Div., Chrysler Corp., 1084-1085
American Blower Corp., 1060-1061
Bell & Gossett Co., 1332-1333
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Farr Co., 1146
Fedders-Quigan Corp., 1105
General Electric Co., (Bloomfield, N. J.), 1068-1069
Joy Mfg. Co., 1194-1195
Kennard Corp., 1110
McQuay, Inc., 1112-1113
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
D. J. Murray Mfg. Co., 1116
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
Refrigeration Economics Co., Inc., 1121
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Utility Appliance Corp., 1092
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Worthington Pump & Machinery Corp., 1074-1075
York Corp., 1077
Young Radiator Co., 1127

COOLING EQUIPMENT, Oil
Aerofin Corp., 1168-1170
Bell & Gossett Co., 1332-1333
Marlo Coil Co., 1180
Marley Co. Inc., The, 1160
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
Refrigeration Economics Co., Inc., 1121
Trane Co., The, 1122-1123
Young Radiator Co., 1127

COOLING EQUIPMENT, Water *(See also Water Cooling)*
Acme Industries, Inc., 1166
Aerofin Corp., 1168-1170
Airtemp Div., Chrysler Corp., 1084-1085
Bell & Gosset Co., 1332-1333
Binks Mfg. Co., 1156-1157
Carrier Corp., 1064-1065
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Foster Wheeler Corp., 1158
Frick Co., Inc., 1179
Hastings Air Conditioning Co., Inc., 1067
Jaden Mfg. Co., 1109
Kennard Corp., 1110
Lilie-Hoffmann Cooling Towers, Inc., 1159
Marley Co. Inc., The, 1160
Marlo Coil Co., 1180
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
J. F. Pritchard & Co., 1161
Refrigeration Economics Co., Inc., 1121
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Water Cooling Equipment Co., 1162
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Yarnall-Waring Co., 1376
York Corp., 1077
Young Radiator Co., 1127

COOLING TOWER FANS
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Lilie-Hoffman Cooling Towers, Inc., 1159
Joy Mfg. Co., 1194-1195
Marley Co., Inc., The, 1160
J. F. Pritchard & Co., 1161
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126

COOLING TOWERS, Atmospheric, Mechanical Draft, Forced Draft, Induced Draft *(See also Cooling Equipment, Water)*
Acme Industries, Inc., 1166
Air & Refrigeration Corp., 1059
Airtemp Div., Chrysler Corp., 1084-1085
Baltimore Aircoil Co., Inc., 1177
Binks Mfg. Co., 1156-1157
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Foster Wheeler Corp., 1158
Kennard Corp., 1110
Lilie-Hoffmann Cooling Towers, Inc., 1159
Marley Co., Inc., The, 1160
Marlo Coil Co., 1180
J. F. Pritchard & Co., 1161
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
Vulcan Radiator Co., The, 1176
Water Cooling Equipment Co., 1162

CORK PRODUCTS (*See Insulation*)
Mundet Cork Corp., 1392

CORROSION, Treatment of
Durant Insulated Pipe Co., 1383
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385
Vinco Co., Inc., The, 1326-1327

COUPLINGS, Flexible
Grant Wilson, Inc., 1382

COVERING, Pipe and Surface
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Durant Insulated Pipe Co., 1383
Eagle-Picher Co., The, 1394
Infra Insulation, Inc., 1407
Johns-Manville, 1398-1399
Kimberly Clark Corp., 1400-1401
Mundet Cork Corp., 1392
Owens-Corning Fiberglas Corp., 1148-1149
Owens-Illinois Glass Co., 1403
Pittsburgh Corning Corp., 1388-1389
H. W. Porter & Co., Inc., 1384
Reflectal Corp., 1408
Ric-wiL Co., The, 1385
Grant Wilson, Inc., 1382

CUT-OFFS, Low Water
General Controls, 1252-1253
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
Warren Webster & Co., 1372-1375

DAMPER REGULATOR SETS
American Radiator & Standard Sanitary Corp., 1272-1275
Minneapolis-Honeywell Regulator Co., 1260-1261
Perfex Corporation, 1264
Tuttle & Bailey, Inc., 1232-1233
Young Regulator Co., 1236

DAMPER REGULATORS, Boiler (*See Regulators*)
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Minneapolis-Honeywell Regulator Co., 1260-1261
Simplex Mfg. Co., 1267
Spence Engineering Co., Inc., 1268
Trane Co., The, 1122-1123

DAMPER REGULATORS, Furnace
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251.
General Controls, 1252-1253
Minneapolis-Honeywell Regulator Co., 1260-1261
Simplex Mfg. Co., 1287
United States Register Co., 1235
Young Regulator Co., 1236

DAMPERS, Air Volume Control
Air Devices, Inc., 1132-1215
Aladdin Heating Corp., 1184
American Foundry & Furnace Co., 1078-1079
Anemostat Corp. of America, 1216-1217
Bahnson Co., The, 1062-1063
W. B. Connor Engineering Corp., 1140-1143, 1220-1221
Fly Ash Arrestor Corp., The, 1293
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co , 1260-1261
Powers Regulator Co., The, 1265
Titus Mfg. Corp., 1234
Tuttle & Bailey, Inc., 1232-1233
United States Register Co., 1235
Young Regulator Co., 1236

DAMPERS, Back Draft (*See Dampers, Air Volume Control*)

DAMPERS, Flue
Simplex Mfg. Co., 1267

DAMPERS, Mechanical
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Young Regulator Co., 1236

DEFLECTION GRILLE (*See Grilles, Registers and Ornamental Metal Work, also Louvers, Registers*)
Hendrick Mfg. Co., 1224-1225
Titus Mfg. Corp., 1234

DEHUMIDIFIERS
Air & Refrigeration Corp., 1059
American Blower Corp., 1060-1061
Bayley Blower Co., 1186
Bryant Heater Div., 1081
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
Clarage Fan Co., 1066
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Pittsburgh Lectrodryer Corp., 1072
J. F. Pritchard & Co., 1161
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
York Corp., 1077

DEHYDRATORS, Refrigerant
Henry Valve Co., 1254

DESTROYERS, Soot (*See Soot Destroyers*)

DIFFUSERS, Air (*See Air Diffusers, and Ventilators, Floor and Wall*)

DISCS, Removable Composition
Jenkins Bros., 1378

DISTRICT HEATING (*See Corrosion, Treatment of—Expansion Joints—Insulation, Underground —Meters, Pipe*)

DISTRICT HEATING, High-temperature Fluid Systems
Durant Insulated Pipe Co., 1383

DRAFT APPARATUS (*See Blowers, Forced Draft*)

DRAFT CONTROL, Barometric
Perfex Corporation, 1264
Simplex Mfg. Co., 1267
Webster Engineering Co., 1311

DRYING EQUIPMENT
Air Devices, Inc., 1132, 1215
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Campbell Heating Co., 1082-1083, 1094
Dravo Corp., 1096-1097
Electromode Corp., 1104
Modine Mfg. Co., 1114-1115
National Heater Co., 1100-1101
Niagara Blower Co., 1070
J. F. Pritchard & Co., 1161
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

DUCT INSULATION (*See Insulation, Ducts, Ventilating, Air Conditioning*)

DUCTS, Aluminum
Kaiser Aluminum & Chemical Sales, Inc., 1379

DUCTS, Prefabricated
Philip Carey Mfg. Co., The, 1380-1381
L. J. Mueller Furnace Co., 1088-1089
United States Register Co., 1235

DUST COLLECTING EQUIPMENT
American Air Filter Co., Inc., 1136-1138
American Blower Corp., 1060-1061
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
General Blower Co., 1191
Etablissements Neu, 1226
Power Div., Prat-Daniel Corp., 1120
Trion, Inc., 1151
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Wilson & Co., Inc., 1155

DUST COLLECTORS, Cloth Type
American Air Filter Co., Inc., 1136-1138

EJECTORS, Sewage
Chicago Pump Co., 1338
Worthington Pump & Machinery Corp., 1074-1075

ELECTROSTATIC AIR CLEANERS
Air-Maze Corp., 1134-1135
American Air Filter Co., Inc., 1136-1138
Raytheon Mfg. Co., 1147
Wilson & Co., Inc., 1155
Trion, Inc., 1151
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

EVAPORATIVE CONDENSERS (*See Condensers and Evaporators*)

EVAPORATORS
American Blower Corp., 1060-1061
Bell & Gossett Co., 1332-1333

Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Farrar & Trefts, Inc., 1299
Foster Wheeler Corp., 1153
Arthur Harris & Co., 1241
Refrigeration Engineering, Inc., 1182
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div , 1204-1209
Young Radiator Co., 1127

EXHAUST HEADS (*See Heads, Exhaust*)

EXHAUST TUBING, Flexible (*See Tubing, Flexible, Metallic*)

EXHAUSTERS
Air Devices, Inc., 1132, 1215
American Blower Corp., 1060-1061
G. C. Breidert Co., 1213
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Clarage Fan Co., 1066
General Blower Co., 1191
Ilg Electric Ventilating Co., 1108, 1193
Joy Mfg. Co., 1194-1195
John J. Nesbitt, Inc., 1117
New York Blower Co., The, 1198
Swartwout Co., The, 1214
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126

EXPANSION JOINTS
Badger Mfg. Co., 1239
Chicago Metal Hose Corp., 1130, 1240
Foster Wheeler Corp., 1158
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Arthur Harris & Co., 1241
Illinois Engineering Co., 1362-1363
H. W. Porter Co., 1384
Warren-Webster & Co., 1372-1375
Yarnall-Waring Co., 1376

EXPANSION LOOPS
Ric-wiL Co., The, 1385

EXPOSITIONS
International Exposition Co., 1343

FAN BLADES
Torrington Mfg. Co., The, 1200-1201

FAN MOTORS (*See Motors, Electric*)

FAN STACKS
Power Div., Prat-Daniels Corp., 1120

FANS, Attic
American Blower Corp., 1060-1061
American Coolair Corp., 1185
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Philip Carey Mfg. Co., The, 1380-1381
Chelsea Fan & Blower Co., Inc., 1189
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Eagle-Picher Co., The, 1394
General Blower Co., 1191
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., Inc., 1108, 1193
Lau Blower Co., The, 1196
Propellair Div., Robbins & Myers, Inc., 1199
Torrington Mfg. Co., The, 1200-1201
Trade-Wind Motorfans, Inc., 1202
United States Air Conditioning Corp., 1073
L. J. Wing Mfg. Co., 1124-1126

FANS, Axial Flow
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Hunter Fan & Ventilating Co., 1192
Ilg Electric Ventilating Co., 1108, 1193
Joy Mfg. Co., 1194-1195
Etablissements Neu, 1226
New York Blower Co., The, 1198
Propellair Div., Robbins & Myers, Inc., 1199
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126

FANS, Centrifugal
Aladdin Heating Corp., 1184
American Blower Corp., 1060-106
American Coolair Corp., 1185
American Foundry & Furnace Co., 1078-1079
Bayley Blower Co., 1186
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Campbell Heating Co., 1082-1083, 1094
E. K. Campbell Co., 1095
Clarage Fan Co., 1066
Fly Ash Arrestor Corp., The, 1293
General Blower Co., 1191
Hastings Air Conditioning Co., Inc., 1067
Ilg Electric Ventilating Co., 1108, 1193
Morrison Products, Inc., 1197
L. J. Mueller Furnace Co., 1088-1089
Herman Nelson Corp., The, 1118-1119
Etablissements Neu, 1226
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Torrington Mfg. Co., The, 1200-1201
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Western Blower Co., 1203
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126

FANS, Electric
American Coolair Corp., 1185
Philip Carey Mfg. Co., The, 1380-1381
Chelsea Fan & Blower Co., Inc., 1189
General Blower Co., 1191
General Electric Co., (Schenectady, N. Y.), 1210-1211
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Etablissements Neu, 1226
Propellair Div., Robbins & Myers, Inc., 1199
Torrington Mfg. Co., The, 1200-1201
Trade-Wind Motorfans, Inc., 1202
L. J. Wing Mfg. Co., 1124-1126

FANS, Furnace
Aladdin Heating Corp., 1184
American Blower Corp., 1060-1061
American Foundry & Furnace Co., 1078-1079
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Clarage Fan Co., 1066
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Joy Mfg. Co., 1194-1195
Meyer Furnace Co., The, 1086-1087
Morrison Products, Inc., 1197
L. J. Mueller Furnace Co., 1088-1089
United States Air Conditioning Corp., 1073
L. J. Wing Mfg. Co., 1124-1126

FANS, INDUCED DRAFT
American Blower Corp., 1060-1061
Buffalo Forge Co., 1188
Power Div., Prat-Daniels Corp., 1120
L. J. Wing Mfg. Co., 1124-1126

FANS, Portable
Bayley Blower Co., 1186
Chelsea Fan & Blower Co., Inc., 1189
General Blower Co., 1191
General Electric Co., (Schenectady, N. Y.), 1210-1211
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Lau Blower Co., The, 1196
Herman Nelson Corp., 1118-1119
Propellair Div., Robbins & Myers Inc., 1199
Torrington Mfg. Co., The, 1200-1201
L. J. Wing Mfg. Co., 1124-1126

FANS, Propeller
American Blower Corp., 1060-1061
American Coolair Corp., 1185
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Philip Carey Mfg. Co., The, 1380-1381
Chelsea Fan & Blower Co., Inc., 1189
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
General Blower Co., 1191
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Lau Blower Co., The, 1196
Herman Nelson Corp., The, 1118-1119
Etablissements Neu, 1226
New York Blower Co., The, 1198
J. F. Pritchard & Co., 1161
Propellair Div., Robbins & Myers, Inc., 1199
Torrington Mfg. Co., The, 1200-1201
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Western Blower Co., 1203
L. J. Wing Mfg. Co., 1124-1126

FANS, Supply and Exhaust
Aladdin Heating Corp., 1184
American Blower Corp., 1060-1061
American Coolair Corp., 1185
American Foundry & Furnace Co., 1078-1079
Bayley Blower Co., 1186
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Philip Carey Mfg. Co., The, 1380-1381
Chelsea Fan & Blower Co., Inc., 1189
Clarage Fan Co., 1066
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
General Blower Co., 1191
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Joy Mfg. Co., 1194-1195
Lau Blower Co., The, 1196
Herman Nelson Corp., The, 1118-1119
Etablissements Neu, 1226
New York Blower Co., The, 1198
Niagara Blower Co., 1070
Propellair Div., Robbins & Myers, Inc., 1199
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124, 1126

FANS, Ventilating (*See Fans, Attic, Axial Flow, Centrifugal, etc.*)

FEED WATER HEATERS (*See Heaters, Feed Water*)

FEED WATER REGULATORS (*See Regulators, Feed Water*)

FEEDERS, Boiler Water
Cyclotherm Corp., 1297
McDonnell & Miller, Inc., 1328-1331
Warren Webster & Co., 1372-1375

FELT, Insulating, (*See Insulation Felt*)

FELT, Sound Deadening
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Johns-Manville, 1398-1399
Kimberly-Clark Corp., 1400-1401
Owens-Corning Fiberglas Corp., 1148-1149
Grant Wilson, Inc., 1382
Wood Conversion Co., 1405

FIBER INSULATION (*See Insulation*)

FILTERS, Air (*See Air Cleaning Equipment*)
Air & Refrigeration Corp., 1059
Air Devices, Inc., 1132, 1215
Air Filter Corp., 1133
Air-Maze Corp., The, 1134-1135
American Air Filter Co., Inc., 1136-1138
American Moistening Co., 1163
Continental Air Filters, Inc., 1139
Dollinger Corp., 1144-1145
Farr Co., 1146
Etablissements Neu, 1226
Owens-Corning Fiberglas Corp., 1148-1149
J. F. Pritchard & Co., 1161
Raytheon Mfg. Co., 1147
Research Products Corp., 1150
H. J. Somers, Inc., 1152-1153
Trion, Inc., 1151
Vortox Co., 1154
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Wilson & Co., Inc., 1155

FILTERS, AIR, Continuous, Automatic
American Air Filter Co., Inc., 1136-1138
Continental Air Filters, Inc., 1139
Dollinger Corp., 1144-1145

FILTERS, Grease
Air Devices, Inc., 1132, 1215
Air-Maze Corp., 1134-1135
American Air Filter Co., Inc., 1136-1138
Continental Air Filters, Inc., 1139
Dollinger Corp., 1144-1145
Farr Co., 1146
Research Products Corp., 1150

FILTERS, Liquid
Air-Maze Corp., The, 1134-1135
Dollinger Corp., 1144-1145

FILTERS, Odors
W. B. Connor Engineering Corp., 1140-1143, 1220-1221

FIREBRICK, Insulating
Armstrong Cork Co., 1391
Babcock & Wilcox Co., The, 1294
Johns-Manville, 1398-1399

FITTINGS, ALLOY AND STAINLESS, Non-Ferrous
Ladish Co., 1242

FITTINGS, Flared
Grinnell Co., Inc., 1106-1107

FITTINGS, Hot Water Heating Systems
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Taco Heaters, Inc., 1336
H. A. Thrush & Co., 1334-1335
Trane Co., The 1122-1123
United States Radiator Corp., 1290-1291

FITTINGS, Jacketed Steam and Oil
Parks-Cramer Co., 1071

FITTINGS, Pipe, Acid Resisting
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243

FITTINGS, Pipe, Flanged
Grinnell Co., Inc., 1106-1107
Henry Valve Co., 1254
Taylor Forge & Pipe Works, Inc., 1243
York Corp., 1077

FITTINGS, Pipe, Galvanized
Taylor Forge & Pipe Works, Inc., 1243

FITTINGS, Pipe, Screwed
Grinnell Co., Inc., 1106-1107
Henry Valve Co., 1254
Ladish Co., 1242

FITTINGS, Pipe, Solder
American Brass Co., The, 1128-1129

FITTINGS, Pipe, Steel
Henry Valve Co., 1254
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FITTINGS, Pipe for Underground Conduit
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385

FITTINGS, Pipe, Welded
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FITTINGS, Welding
Grinnell Co., Inc., 1106-1107
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FLANGES, Galvanized or Non-Ferrous
Simplex Mfg. Co., 1267

FLANGES, Lead, Roof
Eagle-Picher Co., The, 1394
Simplex Mfg. Co., 1267

FLANGES, Pipe, Blind
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243

FLANGES, Pipe, Reducing
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FLANGES, Pipe, Steel
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FLANGES, Welding
Ladish Co., 1242
Taylor Forge & Pipe Works, Inc., 1243
Tube Turns, Inc., 1244

FLOATS, Ferrous and Non-ferrous (*Seamless*)
Arthur Harris & Co., 1241

FLOOR PLATES
Carnegie-Illinois Steel Co., 1238
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
United States Radiator Corp., 1290-1291
United States Steel Corp., Sub. 1238

FLUE GAS ANALYSIS
Minneapolis-Honeywell Regulator Co., 1260-1261

FOOD SAVERS
W. B. Connor Engineering Corp., 1140-1143, 1220-1221

FORCED-AIR DUCTS and FITTINGS *(See Ducts; Fittings)*

FORCED DRAFT COOLING TOWERS *(See Cooling Towers, Induced Draft, Mechanical Draft)*
Acme Industries, Inc., 1166
Air & Refrigeration Corp., 1059
Binks Mfg. Co., 1156-1157
Foster Wheeler Corp., 1158
Kennard Corp., 1110
Lilie-Hoffmann Cooling Towers, Inc., 1159
Refrigeration Engineering, Inc., 1182
Trane Co., The, 1122-1123
Water-Cooling Equipment Co., 1162

FUEL BURNING EQUIPMENT, Automatic *(See Burners, Automatic; Gas Burners; Oil Burners; Stokers)*

FUEL OIL, Heating, Pumping and Straining Units
Ace Engineering Co., 1312
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Automatic Products Corp., 1280
S. T. Johnson Co., 1316-1317
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323

FURNACE AND BOILER CLEANERS, Air

FURNACE PIPE
American Furnace Co., 1080
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
United States Register Co., 1235

FURNACES, Electric
Electromode Corp., 1104
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

FURNACES, Oil Burning, Floor
Chicago Steel Furnace Co., 1098
Dravo Corp., 1096-1097
H. C. Little Burner Co., 1318
National Heater Co., 1100-1101

FURNACES, Wall
H. C. Little Burner Co., 1318
Utility Appliance Corp., 1092

FURNACES, Warm Air, Heavy Duty
Air Devices, Inc., 1132, 1215
Airtherm Mfg. Co., 1093
Aladdin Heating Corp., 1184
American Foundry & Furnace Co., 1078-1079
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Dravo Corp., 1096-1097
Lee Engineering Co., 1099
H. C. Little Burner Co., 1318
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Ray Oil Burner Co., 1322-1323
United States Radiator Corp., 1290-1291
Waterman-Waterbury Co., The, 1090-1091
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

FURNACES, Warm Air, Residence
Airtemp Div., Chrysler Corp., 1084-1085
Aladdin Heating Corp., 1184
American Foundry & Furnace Co., 1078-1079
American Furnace Co., 1080
American Radiator & Standard Sanitary Corp., 1272-1275.
Bryant Heater Div., 1081
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Electromode Corp., 1104
Fitzgibbons Boiler Co., Inc., 1300-1301
General Electric Co. (Bloomfield, N. J.), 1068-1069
Hoffman Specialty Co., 1356-1359
S. T. Johnson Co., 1316-1317
H. C. Little Burner Co., 1318
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
United States Radiator Corp., 1290-1291
Utility Appliance Corp., 1092
Waterman-Waterbury Co., The, 1090-1091
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

GAGES, Altitude
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
United States Radiator Corp., 1290-1291

GAGES, Compound
C. A. Dunham Co., 1350-1354
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247

GAGES, Liquid Level
Minneapolis-Honeywell Regulator Co., 1260-1261
Rochester Mfg. Co., Inc., 1266
Taylor Instrument Cos., 1270
Yarnall-Waring Co., 1376

GAGES, Pressure
C. A. Dunham Co., 1350-1354
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Minneapolis-Honeywell Regulator Co., 1260-1261
Perfex Corporation, 1264
Rochester Mfg. Co., Inc., 1266
Taylor Instrument Cos., 1270

GAGES, Steam
Dole Valve Co., The, 1377
C. A. Dunham Co., 1350-1354
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Hoffman Specialty Co., 1356-1359
Minneapolis-Honeywell Regulator Co., 1260-1261

GAGES, Tank
Minneapolis-Honeywell Regulator Co., 1260-1261
Rochester Mfg. Co., Inc., 1266

GAGES, Vacuum
Dole Valve Co., The, 1377
C. A. Dunham Co., 1350-1354
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Minneapolis-Honeywell Regulator Co., 1260-1261
Rochester Mfg. Co., Inc., 1266
Taylor Instrument Cos., 1270

GAGES, Vapor
C. A. Dunham Co., 1350-1354
Minneapolis-Honeywell Regulator Co., 1260-1261

GAGES, Water
Owens-Corning Fiberglas Corp. 1148-1149
Yarnall-Waring Co., 1376

GAS BURNERS
American Furnace Co., 1080
Babcock & Wilcox Co., The, 1294
Bryant Heater Div., 1081
Combustion Equipment Div., Todd Shipyards Corp., 1314
Crane Co., 1278-1279
General Automatic Products Corp., 1280
Gold Top Heating, Inc., 1309
Hook & Ackerman, 1281
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324
Sonner Burner Co., 1310
United States Radiator Corp., 1290-1291
Utility Appliance Corp., 1092
Waterman-Waterbury Co., The, 1090-1091
Webster Engineering Co., The, 1311
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

GAS SAFETY PILOTS *(See Pilots)*

GASKETS, Asbestos
Grant Wilson, Inc., 1382

GASKETS, Cork
Armstrong Cork Co. (Building Materials Div.), 1391
Mundet Cork Corp., 1392

GLASS *(See Insulation, Double Glass)*

GLASS BLOCK ROOFLIGHTS *(See Skylights)*

GLASS BLOCKS
American Structural Products Co., 1386
American 3 Way-Luxfer Prism Co., 1387
Pittsburgh Corning Corp., 1388-1389

GLASS, Cellular
Armstrong Cork Co. (Building Materials Div.), 1391
Pittsburgh Corning Corp., 1388-1389

GOVERNORS, Pump
McDonnel & Miller, Inc., 1328-1331
Spence Engineering Co., Inc., 1268
Warren Webster & Co., 1372-1375

GRATES FOR BOILERS
Brownell Co., The, 1295

GRATES FOR BOILERS AND FURNACES
Combustion Engineering-Superheater, Inc., 1296
National Radiator Co., The, 1282-1283

GREASE FILTERS (*See Filters Grease*)

GRILLES, REGISTERS AND ORNAMENTAL METAL WORK (*See also Louvers, Registers*)
American Foundry & Furnace Co., 1078-1079
Auer Register Co., The, 1218
Bahnson Co., The, 1062-1063
Dole Valve Co., The, 1377
Hendrick Mfg. Co., 1224-1225
Independent Register Co., The, 1223
Minneapolis-Honeywell Regulator Co., 1260-1261
Etablissements Neu, 1226
Pyle-National Co., The, Multi-Vent Div., 1228-1229
Register & Grille Mfg. Co., Inc., 1227
Standard Stamping & Perforating Co., 1230
Stewart Mfg. Co., Inc., 1231
Titus Mfg. Corp., 1234
Tuttle & Bailey, Inc., 1232-1233
United States Air Conditioning Corp., 1073
United States Register Co., 1235
Young Regulator Co., 1236

HANGERS, Pipe
Grinnell Co., 1106-1107

HANGERS, Radiator
Carty & Moore Engineering Co., 1349
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
United States Radiator Corp., 1290-1291

HEADS, Exhaust
Knowles Mushroom Ventilator Co., 1222

HEADS, Sprinkler (*Fire Protection*)
Grinnell Co., Inc., 1106-1107

HEAT EXCHANGERS
Acme Industries, Inc., 1166
Aerofin Corp., 1168-1170
Bell & Gossett Co., 1332-1333
Brownell Co., The, 1295
Farrar & Trefts, Inc., 1299
Frick Co., Inc., 1179
Kennard Corp., 1110
McQuay, Inc., 1112-1113
National Radiator Co., The, 1282-1283
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
J. F. Pritchard & Co., 1161
Refrigeration Economics Co., 1121
Rome-Turney Radiator Co., The, 1174
Power Div., Prat-Daniel Corp., 1120
H. A. Thrush & Co., 1334-1335
Titusville Iron Works Co., The, (Div. of Struthers-Wells Corp.), 1308
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
Western Blower Co., 1203
Worthington Pump & Machinery Corp., 1074-1075
Young Radiator Co., 1127

HEAT RECLAIMERS
C. L. Rayfield Co., 1319

HEAT SURFACE
Aerofin Corp., 1168-1170
Fedders-Quigan Corp., 1105
G & O Mfg. Co., The, 1171
General Electric Co., (Bloomfield, N. J.), 1068-1069
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
Vulcan Radiator Co., The, 1176
Warren Webster & Co., 1372-1375
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co., 1127

HEATERS, Air
Aerofin Corp., 1168-1170
Air Devices, Inc., 1132, 1215
Airtherm Mfg. Co., 1093
American Foundry & Furnace Co., 1078-1079
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Carrier Corp., 1064-1065
Chicago Steel Furnace Co., 1098
Combustion Engineering-Superheater, Inc., 1296
Combustion Equipment Div., Todd Shipyards Corp., 1314
Dravo Corp., 1096-1097
Electromode Corp., 1104
Fedders-Quigan Corp., 1105
General Electric Co., (Schenectady, N. Y.), 1210-1211
Grinnell Co., Inc., 1106-1107
Lee Engineering Co., 1099
McQuay, Inc., 1112-1113
Meyer Furnace Co., The, 1086-1087
Modine Mfg. Co., 1114-1115
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Herman Nelson Corp., 1118-1119
Arthur A. Olson & Co., 1102
Patterson-Kelley Co., The, 1167
Springfield Boiler Co., 1288
Thermobloc Div., Prat-Daniel Corp., 1120
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126
Young Radiator Co., 1127

HEATERS, Automatic Hot Water, Domestic
Airtemp Div., Chrysler Corp., 1084-1085
Bryant Heater Div., 1081
Combustion Engineering-Superheater Inc., (Chattanooga Div.) 1296
Crane Co., 1278-1279
Dewey-Shepard Boiler Co., 1298
General Automatic Products Corp., 1280
General Electric Co., (Schenectady, N. Y.), 1210-1211
S. T. Johnson Co., 1316-1317
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
United States Radiator Corp., 1290-1291
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

HEATERS, Blast
Aerofin Corp., 1168-1170
Airtherm Mfg. Co., 1093
Carrier Corp., 1064-1065
Electromode Corp., 1104
G & O Mfg. Co., The, 1171
Hastings Air Conditioning Co., Inc., 1067
Lee Engineering Co., 1099
McCord Corp., 1111
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
D. J. Murray Mfg. Co., 1116
National Radiator Co., The, 1282-1283
Niagara Blower Co., 1070
United States Air Conditioning Corp., 1073
Rome-Turney Radiator Co., The, 1174
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Young Radiator Co., 1127

HEATERS, Cabinet
Electromode Corp., 1104
Modine Mfg. Co., 1114-1115
Trane Co., The, 1122-1123
Young Radiator Co., 1127

HEATERS, Electric
Electromode Corp., 1104
General Electric Co., (Schenectady, N. Y.), 1210-1211
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

HEATERS, Feed Water
Bell & Gossett Co., 1332-1333
Brownell Co., The, 1295
Foster Wheeler Corp., 1158
Pacific Steel Boiler, Div. U. S. Radiator Corp., 1289
Patterson-Kelley Co., The, 1167
Swartwout Co., The, 1214

Titusville Iron Works Co., The, (Div. of Struthers Wells Corp.), 1308
United States Radiator Corp., 1290-1291
Warren Webster & Co., 1372-1375
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209
Worthington Pump & Machinery Corp., 1074-1075

HEATERS, Fuel Oil

Ace Engineering Co., 1312
Airtemp Div., Chrysler Corp., 1084-1085
Automatic Burner Corp., 1313
Bell & Gossett Co., 1332-1333
Combustion Equipment Div., (Todd Shipyards Corp.), 1314
Cyclotherm Corp., 1297
H. C. Little Burner Co., 1318
Arthur A. Olson & Co., 1102
Patterson-Kelley Co., The, 1167
Ray Oil Burner Co., 1322-1323
Taco Heaters, Inc., 1336
Thermobloc Div., Prat-Daniel Corp., 1120
H. A. Thrush & Co., 1334-1335

HEATERS, Gas

Bryant Heater Div., 1081
Campbell Heating Co., 1082-1083, 1094
Cyclotherm Corp., 1297
Dravo Corp., 1096-1097
Hook & Ackerman, 1281
Lee Engineering Co., 1099
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Thermobloc Div. Prat-Daniel Corp., 1120
Utility Appliance Corp., 1092

HEATERS, Hot Water Service

Aerofin Corp., 1168-1170
Air Devices, Inc., 1132, 1215
Airtemp Div., Chrysler Corp., 1084-1085
Aldrich Co., 1271
American Radiator & Standard Sanitary Corp., 1272-1275
Automatic Burner Corp., 1313
Bell & Gossett Co., 1332-1333
Brownell Co., The, 1295
Burnham Corp., 1277
Crane Co., 1278-1279
Cyclotherm Corp., 1297
Dewey-Shepard Boiler Co., 1298
Hook & Ackerman, 1281
S. T. Johnson Co., 1316-1317
Johnston Bros., Inc., 1303
Kewanee Boiler Corp., 1304-1307
L. J. Mueller Furnace Co., 1088-1089
National Radiator Co., The, 1282-1283
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Patterson-Kelley Co., The, 1167
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
H. B. Smith Co., Inc., The, 1285
Spencer Heater Div., Avco Mfg. Corp., 1286-1287
United States Radiator Corp., 1290-1291
Vapor Heating Corp., 1371
Weil-McLain Co., 1292
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

HEATERS, Indirect

Aerofin Corp., 1168-1170
Bell & Gosset Co., 1332-1333
Campbell Heating Co., 1082-1083, 1094
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Patterson-Kelley Co., The, 1167
Taco Heaters, Inc., 1336
H. A. Thrush & Co., 1334-1335
United States Radiator Corp., 1290-1291

HEATERS, Storage

Hook & Ackerman, 1281
Kewanee Boiler Corp., 1304-1307
Pacific Boiler Div., U. S. Radiator Corp., 1289
Patterson-Kelley Co., The, 1167
United States Radiator Corp., 1290-1291

HEATERS, Tank

Bell & Gossett Co., 1332-1333
Bryant Heater Div., 1081
Hook & Ackerman, 1281
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Patterson-Kelley Co., The, 1167
Spencer Heater Div., Avco Mfg. Corp., 1286-1287

HEATERS, Unit

Airtherm Mfg. Co., 1093
American Blower Corp., 1060-1061
American Foundry & Furnace Co., 1078-1079
Automatic Gas Equipment Co., 1103
Bayley Blower Co., 1186
Bishop & Babcock Mfg. Co., The (Massachusetts Blower Div.), 1187
Bryant Heater Div., 1081
Burnham Corp., 1277
Campbell Heating Co., 1082-1083, 1094
Carrier Corp., 1064-1065
Chicago Steel Furnace Co., 1098
Clarage Fan Co., 1066
Crane Co., 1278-1279
Dravo Corp., 1096-1097
C. A. Dunham Co., 1350-1354
Electromode Corp., 1104
Fedders-Quigan Corp., 1105
General Electric Co., (Schenectady, N. Y.), 1210-1211
Grinnell Co., Inc., 1106-1107
Hastings Air Conditioning Co., Inc. 1067
Ilg Electric Ventilating Co., 1108, 1193
Kennard Corp., 1110
Lee Engineering Co., 1099
H. C. Little Burner Co., 1318
McCord Corp., 1111
McQuay, Inc., 1112-1113
Modine Mfg. Co., 1114-1115
L. J. Mueller Furnace Co., 1088-1089
D. J. Murray Mfg. Co., 1116
National Heater Co., 1100-1101
Herman Nelson Corp., The, 1118-1119
John J. Nesbitt, Inc., 1117
Niagara Blower Co., 1070
Arthur A. Olson & Co., 1102
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Thermobloc Div., Prat-Daniel Corp., 1120
Trane Co., The, 1122-1123
United States Air Conditioning Corp., 1073
United States Radiator Corp., 1290-1291
Warren Webster & Co., 1372-1375
Western Blower Co., 1203
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
L. J. Wing Mfg. Co., 1124-1126
Young Radiator Co., 1127

HEATERS, Unit, Electric

Electromode Corp., 1104
Ilg Electric Ventilating Co., 1108, 1193

HEATERS, Unit, Gas Fired

Airtherm Mfg. Co., 1093
American Furnace Co., 1080
Automatic Gas Equipment Co., 1103
Bryant Heater Div., 1081
Carrier Corp., 1064-1065
Dravo Corp., 1096-1097
Hastings Air Conditioning Co., Inc., 1067
Ilg Electric Ventilating Co., 1108, 1193
Lee Engineering Co., 1099
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Thermobloc Div., Prat-Daniel Corp., 1120
United States Air Conditioning Corp., 1073
Utility Appliance Corp., 1092
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325
L. J. Wing Mfg. Co., 1124-1126

HEATERS, Unit, Oil Fired

Thermobloc Div., Prat-Daniel Corp., 1120

HEATERS, Unit, Turbine

L. J. Wing Mfg. Co., 1124-1126

HEATING, PUMPING, and STRAINING UNITS, Fuel Oil

Combustion Equipment Div., (Todd Shipyards Corp.), 1314
S. T. Johnson Co., 1316-1317

HEATING SYSTEMS, Air, Heavy Duty

Airtherm Mfg. Co., 1093
American Foundry & Furnace Co., 1078-1079
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Dravo Corp., 1096-1097
Electromode Corp., 1104
Lee Engineering Co., 1099
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Niagara Blower Co., 1070
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Arthur A. Olson & Co., 1102
Ray Oil Burner Co., 1322-1323
Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291

HEATING SYSTEMS, Air Residence

Airtemp Div., Chrysler Corp., 1084-1085
American Foundry & Furnace Co., 1078-1079
American Radiator & Standard Sanitary Corp., 1272-1275
Bryant Heater Div., 1081
Burnham Corp., 1277
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Electromode Corp., 1104
General Electric Co., (Bloomfield, N. J.), 1068-1069
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Ray-Oil Burner Co., 1322-1323

Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291
Waterman-Waterbury Co., The 1090-1091

HEATING SYSTEMS, Automatic
Airtemp Div., Chrysler Corp., 1084-1085
Airtherm Mfg. Co., 1093
American Foundry & Furnace Co., 1078-1079
American Radiator & Standard Sanitary Corp., 1272-1275
Bryant Heater Div., 1081
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Crane Co., 1278-1279
Dravo Corp., 1096-1097
C. A. Dunham Co., 1350-1354
Electromode Corp., 1104
General Automatic Products Corp., 1280
General Electric Co. (Bloomfield, N. J.), 1068-1069
Hook & Ackerman, 1281
Lee Engineering Co., 1099
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Petroleum Heat & Power Co., 1320-1321
Sarco Co., Inc., 1368-1369
Sarcotherm Controls, Inc., 1370
Trane Co., The, 1122-1123
Vapor Heating Corp., 1371

HEATING SYSTEMS, Coal-fired
Airtemp Div., Chrysler Corp., 1084-1085
American Foundry & Furnace Co., 1078-1079
American Furnace Co., 1080
American Radiator & Standard Sanitary Corp., 1272-1275
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Crane Co., 1278-1279
Fitzgibbons Boiler Co., Inc., 1300-1301
Lee Engineering Co., 1099
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Waterman-Waterbury Co., The, 1090-1091

HEATING SYSTEMS, Electric
Electromode Corp., 1104
Ilg Electric Ventilating Co., 1108, 1193

HEATING SYSTEMS, Furnace
American Foundry & Furnace Co., 1078-1079
American Furnace Co., 1080
American Radiator & Standard Sanitary Corp., 1272-1275
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Crane Co., 1278-1279
Dravo Corp., 1096-1097
Lee Engineering Co., 1099
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Petroleum Heat & Power Co., 1320-1321
United States Radiator Corp., 1290-1291
Waterman-Waterbury Co., The 1090-1091

HEATING SYSTEMS, Gas fired
Airtemp Div., Chrysler Corp., 1084-1085
Airtherm Mfg. Co., 1093
American Foundry & Furnace Co., 1078-1079
American Furnace Co., 1080
American Radiator & Standard Sanitary Corp., 1272-1275
Bryant Heater Div., 1081
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Crane Co., 1278-1279
Dewey-Shepard Boiler Co., 1298
Dravo Corp., 1096-1097
Fitzgibbons Boiler Co., Inc., 1300-1301
General Electric Co., (Bloomfield, N. J.), 1068-1069
Hook & Ackerman, 1281
Lee Engineering Co., 1099
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Utility Appliance Corp., 1092
Waterman-Waterbury Co., The, 1090-1091
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325
L. J. Wing Mfg. Co., 1124-1126

HEATING SYSTEMS, High-temperature Fluid
Titusville Iron Works Co., The, (Div. of Struthers Wells Corp.), 1308

HEATING SYSTEMS, Hot Water
Air Devices, Inc., 1132, 1215
Airtemp Div., Chrysler Corp., 1084-1085
American Radiator & Standard Sanitary Corp., 1272-1275
Bell & Gossett Co., 1332-1333
Burnham Corp., 1277
Crane Co., 1278-1279
Durant Insulated Pipe Co., 1383
Hoffman Specialty Co., 1356-1359
Hook & Ackerman, 1281
Kritzer Radiant Coils, Inc., 1172
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Ric-wiL Co., The, 1385
Sarco Co., Inc., 1368-1369
Sarcotherm Controls, Inc., 1370
H. B. Smith Co., Inc., The, 1285
Taco Heaters, Inc., 1336
Trane Co., The, 1122-1123
H. A. Thrush & Co., 1334-1335
United States Radiator Corp., 1290-1291
Vulcan Radiator Co., The, 1176
Warren Webster & Co., 1372-1375

HEATING SYSTEMS, Oil Fired
Airtemp Div., Chrysler Corp., 1084-1085
Airtherm Mfg. Co., 1093
American Foundry & Furnace Co., 1078-1079
American Furnace Co., 1080
American Radiator & Standard Sanitary Corp., 1272-1275
E. K. Campbell Co., 1095
Campbell Heating Co., 1082-1083, 1094
Chicago Steel Furnace Co., 1098
Crane Co., 1278-1279
Dewey-Shepard Boiler Co., 1298
Dravo Corp., 1096-1097
Fitzgibbons Boiler Co., Inc., 1300-1301
General Automatic Products Corp., 1280
General Electric Co. (Bloomfield, N. J.), 1068-1069
S. T. Johnson Co., 1316-1317
Lee Engineering Co., 1099
H. C. Little Burner Co., 1318
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
National Heater Co., 1100-1101
Arthur A. Olson & Co., 1102
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
United States Radiator Corp., 1290-1291
Waterman-Waterbury Co., The, 1090-1091
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

HEATING SYSTEMS, Steam
Airtemp Div., Chrysler Corp., 1084-1085
American Radiator & Standard Sanitary Corp., 1272-1275
Barnes & Jones, Inc., 1348
Bryant Heater Div., 1081
Burnham Corp., 1277
Crane Co., 1278-1279
Dewey-Shepard Boiler Co., 1298
C. A. Dunham Co., 1350-1354
Durant Insulated Pipe Co., 1383
Fitzgibbons Boiler Co., Inc., 1300-1301
General Electric Co., (Bloomfield, N. J.), 1068-1069
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Kritzer Radiant Coils, Inc., 1172
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Ric-wiL Co., The, 1385
Sarco Co., Inc., 1368-1369
H. B. Smith Co., Inc., The, 1285
Titusville Iron Works Co., The, (Div. of Struthers Wells Corp.), 1308
Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291
Vapor Heating Corp., 1371
Vulcan Radiator Co., The, 1176
Warren Webster & Co., 1372-1375
L. J. Wing Mfg. Co., 1124-1126

HEATING SYSTEMS, Vacuum
Airtemp Div., Chrysler Corp., 1084-1085
American Radiator & Standard Sanitary Corp., 1272-1275
Barnes & Jones, Inc., 1348
C. A. Dunham Co., 1350-1354
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Sarco Co., Inc., 1368-1369

Trane Co., The, 1122-1123
Warren Webster & Co., 1372-1375

HEATING SYSTEMS, Vapor
Airtemp Div., Chrysler Corp., 1084-1085
American Radiator & Standard Sanitary Corp., 1272-1275
Barnes & Jones, Inc., 1348
Bryant Heater Div., 1081
C. A. Dunham Co., 1350-1354
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Sarco Co., Inc., 1368-1369
Trane Co., The, 1122-1123
Warren Webster & Co., 1372-1375

HOSE, Flexible Metal
American Brass Co., The, 1128-1129
Chicago Metal Hose Corp., 1130, 1240

HOT WATER HEATING SYSTEMS *(See Heating Systems, Hot Water)*

HUMIDIFIERS
Air & Refrigeration Corp., 1059
American Foundry & Furnace Co., 1078-1079
American Moistening Co., 1163
Armstrong Machine Works, 1346-1347
Bahnson Co., The, 1062-1063
Binks Mfg. Co., 1156-1157
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Carrier Corp., 1064-1065
Farr Co., 1146
Grinnell Co., Inc., 1106-1107
McDonnell & Miller, Inc., 1328-1331
Meyer Furnace Co., The, 1086-1087
L. J. Mueller Furnace Co., 1088-1089
Niagara Blower Co., 1070
Parks-Cramer Co., 1071
J. F. Pritchard & Co., 1161
H. J. Somers, Inc., 1152-1153
Trane Co., The, 1122-1123
Walton Laboratories, Inc., 1076

HUMIDIFIERS, Central Plant
Air & Refrigeration Corp., 1059
Bahnson Co., The, 1062-1063
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Clarage Fan Co., 1066
Farr Co., 1146
Johnson Service Co., 1258-1259
McDonnell & Miller, Inc., 1328-1331
National Radiator Co., The, 1282-1283
Niagara Blower Co., 1070
Parks-Cramer Co., 1071
Powers Regulator Co., The, 1265
J. F. Pritchard & Co., 1161
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

HUMIDIFIERS, Unit
Armstrong Machine Works, 1346-1347
Bahnson Co., The, 1062-1063
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Marlo Coil Co., 1180
D. J. Murray Mfg. Co., 1116
Niagara Blower Co., 1070
J. F. Pritchard & Co., 1161
H. J. Somers, Inc., 1152-1153
Trane Co., The, 1122-1123
Walton Laboratories, Inc., 1076

HUMIDITY AND TEMPERATURE CONTROL
American Moistening Co., 1163
Armstrong Machine Works, 1346-1347
Bahnson Co., The, 1062-1063
C. A. Dunham Co., 1350-1354
Johnson Service Co., 1258-1259
Marlo Coil Co., 1180
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Parks-Cramer Co., 1071
Penn Electric Switch Co., 1263
Powers Regulator Co., 1265
Taylor Instrument Cos., 1270
Walton Laboratories, Inc., 1076
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

HUMIDITY RECORDERS and INDICATORS
American Moistening Co., 1163
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Powers Regulator Co., 1265
Taylor Instrument Cos., 1270
Walton Laboratories, Inc., 1076

HYGROMETERS *(See Humidity Recorders and Indicators)*
American Moistening Co., 1163
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Taylor Instrument Cos., 1270
Walton Laboratories, Inc., 1076

IGNITION, Oil Burner *(See Transformers)*

INDUCED DRAFT COOLING TOWERS *(See Cooling Towers, Forced Draft, Mechanical Draft)*
Acme Industries, Inc., 1166
Binks Mfg. Co., 1156-1157
Foster Wheeler Corp., 1158
Kennard Corp., 1110
Lilie-Hoffmann Cooling Towers, Inc., 1159
J. F. Pritchard & Co., 1161
Water Cooling Equipment Co., 1162
L. J. Wing Mfg. Co., 1124-1126

INSERTS, Concrete
Carty & Moore Engineering Co., 1349

INSTRUMENTS, Indicating Controlling and Recording
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
General Electric Co., (Schenectady, N. Y.), 1210-1211
Illinois Testing Laboratories, Inc., 1256
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Perfex Corp., 1264
Powers Regulator Co., The, 1265
Taylor Instrument Cos., 1270
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

INSULATION, Aluminum
Infra Insulation, Inc., 1407

INSULATION, Asbestos *(See Covering, Pipe)*

INSULATION, Building
American Flange & Mfg. Co., Inc., 1406
American Structural Products Co., 1386
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Celotex Corp., The, 1393
Eagle-Picher Co., The, 1394
Infra Insulation, Inc., 1407
Insulite, 1396-1397
Johns-Manville, 1398-1399
Kimberly-Clark Corp., 1400-1401
Lockport Cotton Batting Co., 1402
Mundet Cork Corp., 1392
Owens-Corning Fiberglas Corp., 1148-1149
Owens-Illinois Glass Co., 1403
Pacific Lumber Co., The, 1404
Pittsburgh Corning Corp., 1388-1389
H. W. Porter & Co., Inc., 1384
Reflectal Corp., 1408
Silvercote Products, Inc., 1409
Grant Wilson, Inc., 1382
Wood Conversion Co., 1405

INSULATION, Cellular Glass
Armstrong Cork Co., 1391
Pittsburgh Corning Corp., 1388-1389

INSULATION, Cork
Armstrong Cork Co., 1391
Mundet Cork Corp., 1392
H. W. Porter & Co., Inc., 1384
Grant Wilson, Inc., 1382

INSULATION, Cotton
Gilman Bros. Co., The, 1395
Lockport Cotton Batting Co., 1402

INSULATION, Double Glass
Libbey-Owens-Ford Glass Co., 1390

INSULATION, Ducts, Ventilating, Air Conditioning
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Celotex Corp., The, 1393
Eagle-Picher Co., The, 1394
Infra Insulation, Inc., 1407
Johns-Manville, 1398-1399
Kaiser Aluminum & Chemical Sales, Inc., 1379
Kimberly-Clark Corp., 1400-1401
Lockport Cotton Batting Co., 1402
Mundet Cork Corp., 1392
Owens-Corning Fiberglas Corp., 1148-1149
Owens-Illinois Glass Co., 1403
Pittsburgh Corning Corp., 1388-1389
Reflectal Corp., 1408
Grant Wilson, Inc., 1382
Wood Conversion Co., 1405

INSULATION, Felt
Johns-Manville, 1398-1399

Kimberly-Clark Corp., 1400-1401
Grant Wilson, Inc., 1382

INSULATION, Fiber
Celotex Corp., The, 1393
Insulite, 1396-1397
Kimberly-Clark Corp., 1400-1401
Lockport Cotton Batting Co., 1402
Owens-Corning Fiberglas Corp., 1148-1149
Pacific Lumber Co., The, 1404
Grant Wilson, Inc., 1382
Wood Conversion Co., 1405

INSULATION, Magnesia
Philip Carey Mfg. Co., The, 1380-1381
Johns-Manville, 1398-1399
Mundet Cork Corp., 1392
Grant Wilson, Inc., 1382

INSULATION, Metal
American Flange & Mfg. Co. Inc., 1406
Infra Insulation, Inc., 1407
Reflectal Corp., 1408
Silvercote Products, Inc., 1409

INSULATION, Mineral
Owens-Illinois Glass Co., 1403

INSULATION, Mineral Wool (*See Insulation, Building*)

INSULATION, Pipes and Surfaces (*See Covering, Pipe and Surface*)

INSULATION, Plastic
Grant Wilson, Inc., 1382

INSULATION, Reflective
American Flange & Mfg. Co. Inc., 1406
Gilman Bros. Co., The, 1395
Infra Insulation, Inc., 1407
Kimberly-Clark Corp., 1400-1401
Lockport Cotton Batting Co., 1402
Reflectal Corp., 1408
Silvercote Products, Inc., 1409

INSULATION, Refractory
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Johns-Manville, 1398-1399
Grant Wilson, Inc., 1382

INSULATION, Sound Deadening (*See also Felt, Sound Deadening*)
Armstrong Cork Co., 1391
Celotex Corp., The, 1393
Gilman Bros. Co., The, 1395
Insulite, 1396-1397
Kimberly-Clark Corp., 1400-1401
Lockport Cotton Batting Co., 1402
Owens-Corning Fiberglas Corp., 1148-1149
Mundet Cork Corp., 1392
Pacific Lumber Co., The, 1404
Grant Wilson, Inc., 1382
Wood Conversion Co., 1405

INSULATION, Steel
American Flange & Mfg. Co. Inc., 1406

INSULATION, Structural
American Flange & Mfg. Co. Inc., 1406
American Structural Products Co., 1386
Armstrong Cork Co. (Building Materials Div.), 1391
Celotex Corp., The, 1393
Insulite, 1396-1397
Johns-Manville, 1398-1399
Owens-Illinois Glass Co., 1403
Pittsburgh Corning Corp., 1388-1389
Wood Conversion Co., 1405

INSULATION, Underground Steam Pipe
Durant Insulated Pipe Co., 1383
Johns-Manville, 1398-1399
Owens-Corning Fiberglas Corp., 1148-1149
Owens-Illinois Glass Co., 1403
H. W. Porter & Co., Inc., 1384
Ric-wiL Co., The, 1385
Grant Wilson, Inc., 1382

INSULATION, Window, Double Glazing
Libbey-Owens-Ford Glass Co., 1390

JOINTS, EXPANSION (*See Expansion Joints*)

LABORATORY TESTING (*See Testing Laboratory*)

LIME SCALE CONTROL
Vinco Co., Inc., The, 1326-1327

LIQUID LEVEL CONTROLS
Alco Valve Co., 1245
Combustion Control Corp., 1246
General Controls, 1252-1253
Hubbell Corp., The, 1255
Johnson Service Co., 1258-1259
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Swartwout Co., The, 1214
Taylor Instrument Cos., 1270

LIQUID LEVEL GAGES (*See Gages, Liquid Level*)

LOUVERS (*Also see Grilles, Registers*)
American Coolair Corp., 1185
American Foundry & Furnace Co., 1078-1079
Auer Register Co., The, 1218
Dole Valve Co., The, 1377
General Blower Co., 1191
Hastings Air Conditioning Co., Inc., 1067
Hendrick Mfg. Co., 1224-1225
Independent Register Co., The, 1223
Minneapolis-Honeywell Regulator Co., 1260-1261
Pyle-National Co., The, (Multi-Vent Div.), 1228-1229
Register & Grille Mfg. Co., Inc., 1227
Standard Stamping & Perforating Co., 1230
Stewart Mfg. Co., Inc., 1231
Swartwout Co., The, 1214
Titus Mfg. Corp., 1234
Tuttle & Bailey, Inc., 1232-1233
United States Air Conditioning Corp., 1073
United States Register Co., 1235
L. J. Wing Mfg. Co., 1124-1126

MECHANICAL DRAFT APPARATUS (*See Blowers, Forced Draft*)
American Foundry & Furnace Co., 1078-1079
General Blower Co., 1191
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

MECHANICAL DRAFT COOLING TOWERS (*See Cooling Towers, Forced Draft, Induced Draft*)
Acme Industries, Inc., 1166
Baltimore Aircoil Co., Inc., 1177
Binks Mfg. Co., 1156-1157
Kennard Corp., 1110
Lilie-Hoffmann Cooling Towers, Inc., 1159
J. F. Pritchard & Co., 1161
Water Cooling Equipment Co., 1162

METERS, Air
Anemostat Corp. of America, 1216-1217
Illinois Testing Laboratories, Inc., 1256
Minneapolis-Honeywell Regulator Co., 1260-1261

METERS, Flow
Minneapolis-Honeywell Regulator Co., 1260-1261

METERS, Steam
Minneapolis-Honeywell Regulator Co., 1260-1261

MOTORS, Damper
Minneapolis-Honeywell Regulator Co., 1260-1261

MOTORS, Electric
General Electric Co., (Schenectady, N. Y.), 1210-1211
Wagner Electric Corp., 1212
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

NOISE ELIMINATORS (*See Tubing, Flexible; Sound Deadeners; Vibration Absorbers*)

NOZZLES, Air Diffusion, Air Washing, Brine Spraying, Humidifying, Oil Burner, Water Cooling (*See Spray Nozzles*)

NOZZLES, Oil Burner
Automatic Burner Corp., 1313
Monarch Mfg. Works, Inc., 1165

OIL BURNER MOTORS (*See Motors, Electric*)

OIL BURNER TUBING, Flexible (*See Tubing, Flexible, Metallic*)

OIL BURNERS
Aldrich Co., 1271
Bryan Steam Corp., 1276
Enterprise Engine & Foundry Co., 1315
General Automatic Products Corp., 1280
Simplex Oil Heating Corp., 1324

OIL BURNERS, Automatic
Ace Engineering Co., 1312
Aldrich Co., 1271
Airtemp Div., Chrysler Corp., 1084-1085
American Radiator & Standard Sanitary Corp., 1272-1275
Automatic Burner Corp., 1313
Enterprise Engine & Foundry Co., 1315
General Automatic Products Corp., 1280
General Electric Co. (Bloomfield, N. J.), 1068-1069
S. T. Johnson Co., 1316-1317
Johnston Bros., Inc., 1303
H. C. Little Burner Co., 1318
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
C. L. Rayfield Co., 1319
Simplex Oil Heating Corp., 1324
Webster Engineering Co., The, 1311
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

OIL BURNERS, Pressure Atomizing
Airtemp Div., Chrysler Corp., 1084-1085
Aldrich Co., 1271
American Furnace Co., 1080
Automatic Burner Corp., 1313
Babcock & Wilcox Co., The, 1294
Burnham Corp., 1277
Crane Co., 1278-1279
Enterprise Engine & Foundry Co., 1315
General Automatic Products Corp., 1280
General Electric Co., (Bloomfield, N. J.), 1068-1069
S. T. Johnson Co., 1316-1317
L. J. Mueller Furnace Co., 1088-1089
Pacific Steel Boiler Div., U. S. Radiator Corp., 1289
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324
United States Radiator Corp., 1290-1291
Williams Oil-O-Matic Div., Eureka Williams Corp., 1325

OIL BURNERS, Rotary
Ace Engineering Co., 1312
Combustion Equipment Div., Todd Shipyards Corp., 1314
Enterprise Engine & Foundry Co., 1315
S. T. Johnson Co., 1316-1317
Johnston Bros., Inc., 1303
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324

OIL BURNERS, Steam Atomizing
Babcock & Wilcox Co., The, 1294
Combustion Equipment Div., Todd Shipyards Corp., 1314
S. T. Johnson Co., 1316-1317
Webster Engineering Co., The, 1311

OIL BURNERS, Vaporizing
American Furnace Co., 1080
H. C. Little Burner Co., 1318
L. J. Mueller Furnace Co., 1088-1089

OIL BURNERS, Variable Capacity
Combustion Equipment Div., Todd Shipyards Corp., 1314
Enterprise Engine & Foundry Co., Burner Div., 1315
Simplex Oil Heating Corp., 1324

OIL BURNING EQUIPMENT
Ace Engineering Co., 1312
Aldrich Co., 1271
Automatic Burner Corp., 1313
Combustion Equipment Div., Todd Shipyards Corp., 1314
Enterprise Engine & Foundry Co., 1315
General Automatic Products Corp., 1280
General Electric Co., (Bloomfield, N. J.), 1068-1069
H. C. Little Burner Co., 1318
Meyer Furnace Co., The, 1086-1087
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324
Webster Engineering Co., The, 1311

OIL BURNING SYSTEMS (Industrial)
Combustion Equipment Div., Todd Shipyards Corp., 1314
Enterprise Engine & Foundry Co., 1315
S. T. Johnson Co., 1316-1317
Petroleum Heat & Power Co., 1320-1321
Ray Oil Burner Co., 1322-1323
Simplex Oil Heating Corp., 1324

OIL TANK GAGES (*See Gages, Tank*)

ORIFICES, Radiator
C. A. Dunham Co., 1350-1354
Illinois Engineering Co., 1362-1363
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
H. A. Thrush & Co., 1334-1335
Warren Webster & Co., 1372-1375

ORNAMENTAL GRILLES (*See Deflection Grilles, Grilles, Registers and Ornamental Metal Work, Louvers, Registers*)

PANEL HEATING
Campbell Heating Co., 1082-1083, 1094
Crane Co., 1278-1279
Kritzer Radiant Coils, Inc., 1172
Sarcotherm Controls, Inc., 1370

PANELS, Air Distributing
Pyle-National Co., The, (Multi-Vent Div.), 1228-1229
Standard Stamping & Perforating Co., 1230

PERFORATED METALS
Hendrick Mfg. Co., 1224-1225
Pyle-National Co., The, (Multi-Vent Div.), 1228-1229
Register & Grille Mfg. Co., Inc., 1227
Standard Stamping & Perforating Co., 1230
United States Register Co., 1235

PILLOW BLOCKS
Lau Blower Co., The, 1196

PILOTS, Safety
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
Minneapolis-Honeywell Regulator Co., 1260-1261
Perfex Corp., 1264

PIPE ANCHORS
Grinnell Co., Inc., 1106-1107

PIPE BENDING
Acme Industries, Inc., 1166
Dravo Corp., 1096-1097
Grinnell Co., Inc., 1106-1107
Parks-Cramer Co., 1071

PIPE, Brass
American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

PIPE CONDUITS (*See Conduits, Underground Pipe*)

PIPE, Copper
American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

PIPE COVERING (*See Covering, Pipe*)

PIPE, Fabricated
Dravo Corp., 1096-1097
Grinnell Co., Inc., 1106-1107
Arthur Harris & Co., 1241

PIPE FITTINGS (*See Fittings, Pipe*)

PIPE, Furnaces (*See Furnace Pipe*)

PIPE HANGERS (*See Hangers Pipe*)

PIPE, Lead
Eagle-Picher Co., The, 1304

PIPE, Returns
Grinnell Co., Inc., 1106-1107

PIPE, Spiral Welded
Taylor Forge & Pipe Works, 1243

PIPE, Steel
Farrar & Trefts, Inc., 1299
Grinnell Co., Inc., 1106-1107
National Tube Co., 1238
Taylor Forge & Pipe Works, 1243

PIPE SUPPORTS, For Underground Conduits
Ric-wiL Co., The, 1385

PITOT TUBES (*See Air Measuring and Recording Instruments*)

PLASTER BASE, Fire Retarding
Celotex Corp., The, 1393
Johns-Manville, 1398-1399

PLASTER BASE, Insulative
Insulite, 1396-1397
Johns-Manville, 1398-1399
Wood Conversion Co., 1405

PLASTER BASE, Sound Deadening
Celotex Corp., The, 1393
Insulite, 1396-1397
Johns-Manville, 1398-1399
Wood Conversion Co., 1405

PLATES, Stainless Steel
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

PLATES, Steel
Armco Steel Corp., 1237
Standard Stamping & Perforating Co., 1230
United States Steel Corp., Sub., 1238

PRECIPITATING EQUIPMENT
Raytheon Mfg. Co., 1147
Trion, Inc., 1151
Westinghouse Electric Corp., Sturtevant Div., 1204-1209

PREHEATERS, Fuel Oil
Ace Engineering Co., 1312
Bell & Gossett Co., 1332-1333
Patterson-Kelley Co., The, 1167
Taco Heaters, Inc., 1336
H. A. Thrush & Co., 1334-1335
Western Blower Co., 1203

PRESSURE REDUCING VALVES (*See Regulators, Pressure*)

PROCESS HEATING UNITS,
Air Devices, Inc., 1132, 1215
Niagara Blower Co., 1070
Trane Co., The, 1122-1123
L. J. Wing Mfg. Co., 1124-1126

PROCESS HEATING UNITS, Fluid Heating and Cooling
Dravo Corp., 1096-1097

PRODUCT DEVELOPMENT
United States Testing Co., Inc., 1410

PROPELLER FANS (*See Fans, Propeller*)

PSYCHROMETERS (*See Air Measuring, Indicating and Recording Instruments*)
American Moistening Co., 1163
Illinois Testing Laboratories, Inc., 1256
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Etablissements Neu, 1226
Parks-Cramer Co., 1071
Taylor Instrument Cos., 1270

PUBLICATIONS
American Artisan, 1415
American Society of Refrigerating Engineers, 1411
Coal-Heat, 1412
Domestic Engineering, 1413
Fueloil & Oil Heat, 1414
Heating & Ventilating, 1416
Heating, Piping and Air Conditioning, 1415
Plumbing and Heating Journal, 1417
Sheet Metal Worker, 1417
Snips Magazine, 1418

PUMP MOTORS (*See Motors, Electric*)

PUMPS, Ammonia
Worthington Pump & Machinery Corp., 1074-1075

PUMPS, Boiler Feed
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pump Co., 1338
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Hoffman Specialty Co., 1356-1359
Ingersoll-Rand, 1342
Nash Engineering Co., The, 1340-1341
Spence Engineering Co., Inc., 1268

PUMPS, Brine
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pump Co., 1338
Ingersoll-Rand, 1342
Worthington Pump & Machinery Corp., 1074-1075

PUMPS, Centrifugal
Bell & Gossett Co., 1332-1333
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pump Co., 1338
C. A. Dunham Co., 1350-1354
Ingersoll-Rand, 1342
Taco Heaters, Inc., 1336
Trane Co., The, 1122-1123
Worthington Pump & Machinery Corp., 1074-1075

PUMPS, Circulating (*See Circulators*)
Bell & Gossett Co., 1332-1333
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pump Co., 1338
Ingersoll-Rand, 1342
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Sarcotherm Controls, Inc., 1370
Taco Heaters, Inc., 1336
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209
Worthington Pump and Machinery Corp., 1074-1075

PUMPS, Condensation
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pumps Co., 1338
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Hoffman Specialty Co., 1356-1359
Ingersoll-Rand, 1342
Nash Engineering Co., The, 1340-1341
Sterling, Inc., 1269
Trane Co., The 1122-1123
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

PUMPS, Deep Well
A. D. Cook, Inc., 1339

PUMPS, Fuel Oil
Ace Engineering Co., 1312
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Propellair Div., Robbins & Myers, Inc., 1199
Ray Oil Burner Co., 1322-1323

PUMPS, Sump
Buffalo Forge Co., 1188
Buffalo Pumps, Inc., 1337
Chicago Pump Co., 1338
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Propellair Div., Robbins & Myers, Inc., 1199

PUMPS, Turbine
Chicago Pump Co., 1338
A. D. Cook, Inc., 1339

PUMPS, Vacuum
Chicago Pump Co., 1338
C. A. Dunham Co., 1350-1354
Hoffman Specialty Co., 1356-1359
Joy Mfg. Co., 1194-1195
Nash Engineering Co., The, 1340-1341
Sterling, Inc., 1269
Worthington Pump & Machinery Corp., 1074-1075

PURGERS, Refrigeration
Armstrong Machine Works, 1346-1347

PYROMETERS, Portable and Stationary
Illinois Testing Laboratories, 1256
Minneapolis-Honeywell Regulator Co., 1260-1261

RADIANT HEATING
Burnham Corp., 1277
Campbell Heating Co., 1082-1083, 1094
Crane Co., 1278-1279
Kritzer Radiant Coils, Inc., 1172

Sarcotherm Controls, Inc., 1370
United States Radiator Corp., 1290-1291

RADIATION, Aluminum
Infra Insulation, Inc., 1272-1275
Trane Co., The, 1122-1123
Young Radiator Co., 1127

RADIATION, Baseboard, Ferrous
American Radiator & Standard Sanitary Corp., 1272-1275
Burnham Corp., 1277
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Kritzer Radiant Coils, Inc., 1172
Rittling Corp., The, 1173
H. B. Smith Co., Inc., The, 1285
Vulcan Radiator Co., The, 1176
Weil-McLain Co., 1292

RADIATION, Baseboard, Nonferrous
C. A. Dunham Co., 1350-1354
Kritzer Radiant Coils, Inc., 1172
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
United States Radiator Corp., 1290-1291
Vulcan Radiator Co., The, 1176
Warren Webster & Co., 1372-1375

RADIATION, Cast-Iron
American Radiator & Standard Sanitary Corp., 1272-1275
Burnham Corp., 1277
Crane Co., 1278-1279
D. J. Murray Mfg. Co., 1116
National Radiator Co., The, 1282-1283
United States Radiator Corp., 1290-1291
Weil-McLain Co., 1292

RADIATION, Copper
Airtherm Mfg. Co., 1093
C. A. Dunham Co., 1350-1354
Fedders-Quigan Corp., 1105
G & O Mfg. Co., The, 1171
Modine Mfg. Co., 1114-1115
Rome-Turney Radiator Co., The, 1174
Shaw-Perkins Mfg. Co., 1175
Trane Co., The, 1122-1123
Young Radiator Co., 1127

RADIATION, Plain and Extended Surface
Fedders-Quigan Corp., 1105
G & O Mfg. Co., The, 1171
Infra Insulation, Inc., 1407
Kritzer Radiant Coils, Inc., 1172
Modine Mfg. Co., 1114-1115
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Shaw-Perkins Mfg. Co., 1175
H. B. Smith Co., Inc., The, 1285
Trane Co., Inc., 1122-1123
Vulcan Radiator Co., The 1176
Warren Webster & Co., 1372-1375
Young Radiator Co., 1127

RADIATOR BRACKETS
(See Brackets, Radiator)

RADIATOR ENCLOSURES AND SHIELDS
American Flange & Mfg. Co. Inc., 1406
H. J. Somers, Inc., 1152-1153

RADIATOR HANGERS *(See Hangers, Radiator)*

RADIATOR HEAT REFLECTORS
Infra Insulation, Inc., 1407

RADIATORS, Cabinet
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Fedders-Quigan Corp., 1105
Modine Mfg. Co., 1114-1115
Shaw-Perkins Mfg. Co., 1175
United States Radiator Corp., 1290-1291
Young Radiator Co., 1127

RADIATORS, Concealed
American Radiator & Standard Sanitary Corp., 1272-1275
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Fedders-Quigan Corp., 1105
Kritzer Radiant Coils, Inc., 1172
Modine Mfg. Co., 1114-1115
Rome-Turney Radiator Co., The, 1174
Warren Webster & Co., 1372-1375
Young Radiator Co., 1127

RANGES (Cooking, Hotel, Hospital, etc.)
Air Devices, Inc., 1132, 1215
Ray Oil Burner Co., 1322-1323

RECEIVERS, Air
Curtis Refrigerating Machine Div., of Curtis Mfg. Co., 1178
Farrar & Trefts, Inc., 1299
Joy Mfg. Co., 1194-1195
Worthington Pump & Machinery Corp., 1074-1075

RECEIVERS, Condensation
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Worthington Pump & Machinery Corp., 1074-1075

RECEIVERS, Refrigerants
Acme Industries, Inc., 1166
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Worthington Pump & Machinery Corp., 1074-1075

RECORDERS, Humidity, Temperature
American Moistening Co., 1163
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Powers Regulator Co., The, 1265

REFRACTORIES, Cement, Materials
Armstrong Cork Co. (Building Materials Div.), 1391
Babcock & Wilcox Co., The, 1294
Philip Carey Mfg. Co., The, 1380-1381
Johns-Manville, 1398-1399
Grant Wilson, Inc., 1382

REFRIGERATING EQUIPMENT, Centrifugal
Carrier Corp., 1064-1065
Trane Co., The, 1122-1123
York Corp., 1077

REFRIGERATING EQUIPMENT, Steam Jet
Ingersoll-Rand, 1342

REFRIGERATING MACHINERY
Airtemp Div., Chrysler Corp., 1084-1085
Carrier Corp., 1064-1065
Curtis Refrigerating Machine Div., of Curtis Mfg. Co., 1178
Frick Co., Inc., 1179
General Electric Co. (Bloomfield, N. J.), 1068-1069
Niagara Blower Co., 1070
Refrigeration Engineering, Inc., 1182
Servel, Inc., 1183
Trane Co., The, 1122-1123
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
York Corp., 1077

REFRIGERATION CONTROLS
Alco Valve Co., Inc., 1245
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
General Electric Co. (Bloomfield, N. J.), 1068-1069
Hubbell Corp., The, 1255
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Penn Electric Switch Co., 1263

REGISTERS *(See Grilles, Louvers)*
American Foundry & Furnace Co., 1078-1079
Auer Register Co., The, 1218
Dole Valve Co., The, 1377
Hendrick Mfg. Co., 1224-1225
Independent Register Co., The, 1223
Minneapolis-Honeywell Regulator Co., 1260-1261
Pyle-National Co., The, (Multi-Vent Div.), 1228-1229
Register & Grille Mfg. Co., Inc., 1227
Standard Stamping & Perforating Co., 1230
Stewart Mfg. Co., Inc., 1231
Titus Mfg. Corp., 1234
Tuttle & Bailey, Inc., 1232-1233
United States Air Conditioning Corp., 1073
United States Register Co., 1235
Young Regulator Co., 1236

REGULATORS, Air Volume
American Foundry & Furnace Co., 1078-1079
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Standard Stamping & Perforating Co., 1230

REGULATORS, Damper
Fulton Sylphon Div., The, Robertshaw—Fulton controls Co., 1250-1251
Johnson Service Co., 1258-1259
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Spence Engineering Co., Inc., 1268
Trane Co., The, 1122-1123
Warren Webster & Co., 1372-1375
Young Regulator Co., 1236

REGULATORS, Draft
Simplex Mfg. Co., 1267

REGULATORS, Evaporator Pressure
Alco Valve Co., 1245
Hubbell Corp., The, 1255

REGULATORS, Feed Water
McDonnell & Miller, Inc., 1328-1331
Sarco Co., Inc., 1368-1369

REGULATORS, Furnace
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261

REGULATORS, Gas
General Controls, 1252-1253
Minneapolis-Honeywell Regulator Co., 1260-1261
Penn Electric Switch Co., 1263
Webster Engineering Co., The, 1311

REGULATORS, Humidity (*See Humidity Control*)

REGULATORS, Pressure
Bell & Gossett Co., 1332-1333
C. A. Dunham Co., 1350-1354
Fulton Sylphon Div., The Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Hoffman Specialty Co., 1356-1359
Hubbell Corp., The, 1255
Illinois Engineering Co., 1362-1363
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
McDonnell & Miller, Inc., 1328-1331
Mercoid Corp., The, 1257
Monarch Mfg. Works, Inc., 1165
Perfex Corp., 1264
Powers Regulator Co., The, 1265
Spence Engineering Co., Inc., 1268
Strong, Carlisle & Hammond Co., 1367
Swartwout Co., The, 1214
Taylor Instrument Cos., 1270
H. A. Thrush & Co., 1334-1335
Webster Engineering Co., The, 1277

REGULATORS, Remote Control
Hubbell Corp., 1255
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Perfex Corp., 1264

REGULATORS, Temperature (*See Temperature Control*)

REGULATORS, Time Controls
General Controls, 1252-1253
Minneapolis-Honeywell Regulator Co., 1260-1261
Perfex Corp., 1264

RELIEF VALVES (*See Valves, Relief*)

RUST INHIBITOR
Vinco Co., Inc., The, 1326-1327

RUST AND SCALE REMOVER
Vinco Co., Inc., The, 1326-1327

SAFETY VALVES (*See Valves, Safety*)

SCREENING SHADE (*See Shade Screening*)

SEPARATORS, Air
Dollinger Corp., 1144-1145
Strong, Carlisle & Hammond Co., 1367

SEPARATORS, Dust
Dollinger Corp., 1144-1145
Raytheon Mfg., Co., 1147

SEPARATORS, Oil
Air-Maze Corp., 1106-1107
Dollinger Corp., 1144-1145
Illinois Engineering Co., 1362-1363
Warren Webster & Co., 1372-1375

SEPARATORS, Refrigerant Oil
Acme Industries, Inc., 1166

SEPARATORS, Steam
Farrar & Trefts, Inc., 1299
Illinois Engineering Co., 1362-1363
Swartwout Co., The, 1214
Warren Webster & Co., 1372-1375

SHADE SCREENING
Kaiser Aluminum & Chemical Sales, Inc., 1379

SHEETS, Aluminized Steel
Armco Steel Corp., 1237

SHEETS, ALUMINUM
Kaiser Aluminum & Chemical Sales, Inc., 1379

SHEETS, Asbestos, Flat, and Corrugated
Johns-Manville, 1398-1399

SHEETS, Copper Alloy
American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

SHEETS, Copper Bearing Steel
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHEETS, Galvanized
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHEETS, High Tensile
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHEETS, Special Finish
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHEETS, Stainless Steel
American Flange & Mfg. Co. Inc., 1406
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHEETS, Steel
American Flange & Mfg. Co. Inc., 1406
American Foundry & Furnace Co., 1078-1079
Armco Steel Corp., 1237
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

SHUTTERS, Automatic
American Coolair Corp., 1185
Dole Valve Co., The, 1377
General Blower Co., 1191
Ilg Electric Ventilating Co., 1108, 1193
Minneapolis-Honeywell Regulator Co., 1260-1261
Herman Nelson Corp., The, 1118-1119
New York Blower Co., The, 1198
Standard Stamping & Perforating Co., 1230
United States Register Co., 1235
L. J. Wing Mfg. Co., 1124-1126

SKYLIGHTS, Insulated
American 3 Way-Luxfer Prism Co., 1387

SMOKE DETECTORS (*For Air Conditioning Systems*)
Photoswitch, Inc., (Affiliate of Combustion Control Corp.), 1246

SMOKE ELIMINATORS
Fly Ash Arrestor Corp., The, 1293

SOOT DESTROYER
Vinco Co., Inc., The, 1326-1327

SOUND DEADENING, Insulation
Celotex Corp., The, 1393
Gilman Bros. Co., The, 1395
Insulite, 1396-1397
Johns-Manville, 1398-1399
Mundet Cork Corp., 1392
Pacific Lumber Co., The, 1404
Wood Conversion Co., 1405

SOUND DEADENING (*See Vibration Absorbers*)

SPRAY DRYER (*See Spray Equipment*)

SPRAY EQUIPMENT
Monarch Mfg. Works, Inc., 1165
D. J. Murray Mfg. Co., 1116
J. F. Pritchard & Co., 1161

Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Yarnall-Waring Co., 1376

SPRAY NOZZLE COOLING SYSTEM

Binks Mfg Co., 1156-1157
Lilie-Hoffmann Cooling Towers, Inc., 1159
Marley Co , Inc., The, 1160
Monarch Mfg. Works, Inc., 1165
D. J. Murray Mfg. Co., 1116
J. F. Pritchard & Co., 1161
United States Air Conditioning Corp., 1073
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Yarnall-Waring Co., 1376

SPRAY NOZZLES

American Moistening Co., 1163
Bahnson Co., The, 1062-1063
Binks Mfg. Co., 1156-1157
Buffalo Forge Co., 1138
Buffalo Pumps, Inc., 1337
W. B. Connor Engineering Corp., 1140-1143, 1220-1221
Marley Co., Inc., The, 1160
Jos. A. Martocello & Co., 1164
Monarch Mfg. Works, Inc., 1165
D. J. Murray Mfg. Co., 1116
Parks-Cramer Co., 1071
J. F. Pritchard & Co., 1161
Water Cooling Equipment Co., 1162
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Yarnall-Waring Co., 1376

STACKS, Steel

Brownell Co., The, 1295
Farrar & Trefts, Inc., 1299

STEAM GENERATORS, Unit

Combustion Engineering - Superheater, Inc., 1296
Cyclotherm Corp., 1297
Foster Wheeler Corp., 1158
Johnston Brothers, Inc., 1303
Vapor Heating Corp., 1371
Worthington Pump & Machinery Corp., 1074-1075

STEAM HEATING SYSTEMS (*See Heating Systems, Steam*)

STOKER MOTORS (*See Motors, Electric*)

STOKERS, Mechanical, Anthracite

Air temp Div., Chrysler Corp., 1084-1085
Combustion Engineering-Superheater, Inc., 1296
General Automatic Products Corp., 1280

STOKERS, Mechanical Bituminous

Airtemp Div., Chrysler Corp., 1084-1085
Brownell Co., The, 1295
Combustion Engineering-Superheater, Inc., 1296
Crane Co., 1278-1279
General Automatic Products Corp., 1280
Meyer Furnace Co., The, 1086-1087
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

STRAINERS, Dirt

V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
C. A. Dunham Co., 1350-1354
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Sarco Co., Inc., 1368-1369
Standard Stamping & Perforating Co., 1230
Strong, Carlisle & Hammond Co., 1367
Warren Webster & Co., 1372-1375

STRAINERS, Oil

Ace Engineering Co., 1312
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Bell & Gossett Co., 1332-1333
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Hubbell Corp., 1255
Monarch Mfg. Works, Inc., 1165
Sarco Co., Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Standard Stamping & Perforating Co., 1230
Strong, Carlisle & Hammond Co., 1367

STRAINERS, Refrigerant

Alco Valve Co., 1245
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
Henry Valve Co., 1254
Hubbell Corp., The, 1255
Sarco Co., Inc., 1368-1369

STRAINERS, Steam

Alco Valve Co., 1245
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Illinois Engineering Co., 1362-1363
Sarco Co., Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Sterling, Inc., 1269
Strong, Carlisle & Hammond Co., 1367
Trane Co., The, 1122-1123

STRAINERS, Water

Alco Valve Co., 1245
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Illinois Engineering Co., 1362-1363
Monarch Mfg. Works, Inc., 1165
Sarco Co., Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Strong, Carlisle & Hammond Co., 1367
Trane Co., The, 1122-1123
Yarnall-Waring Co., 1376

STRAINERS, Well Tube

A. D. Cook, Inc., 1339

SWITCHES, Electric and Time

Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Electric Co. (Schenectady, N. Y.), 1210-1211
Minneapolis-Honeywell Regulator Co., 1260-1261

SWITCHES, Float

Alco Valve Co., 1245
General Electric Co. (Schenectady, N. Y.), 1210-1211
McDonnell & Miller, Inc., 1328-1331
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

SWITCHES, Flow Control

McDonnell & Miller, Inc., 1328-1331

SWITCHES, Mercury

General Electric Co. (Schenectady, N. Y.), 1210-1211
Minneapolis-Honeywell Regulator Co., 1260-1261

SWITCHES, Stack Safety

Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Minneapolis-Honeywell Regulator Co., 1260-1261
Penn Electric Switch Co., 1263

TANK COILS (*See Coils, Tank*)

TANK COVERING (*See Covering Pipe*)

TANK HEATERS (*See Heaters, Tank*)

TANKS, Blow-off

Farrar & Trefts, Inc., 1299

TANKS, Pressure

Brownell Co., The, 1295
Farrar & Trefts, Inc., 1299
H. A. Thrush & Co., 1334-1335
Trane Co., The, 1122-1123

TANKS, Storage

Farrar & Trefts, Inc., 1299
National Radiator Co., The, 1282-1283
Western Blower Co., 1203

TEMPERATURE CONTROL

American Flange & Mfg. Co. Inc., 1406
Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Illinois Testing Laboratories, Inc., 1256
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1260-1261
Penn Electric Switch Co., 1263
Perfex Corp., 1264
Powers Regulator Co., The, 1265

Sarco Co , Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Warren Webster & Co., 1372-1375
Yarnall-Waring Co., 1376
Young Regulator Co., 1236

TEMPERING VALVES
(*See Valves, Tempering*)

TESTING LABORATORY
United States Testing Co., Inc., 1410

THERMOMETERS, Distance Type
Electric Auto-Lite Co., The Instrument & Gauge Div., 1247
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Illinois Testing Laboratories, Inc., 1256
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Taylor Instrument Cos. 1270

THERMOMETERS, Indicating
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Illinois Testing Laboratories, Inc., 1256
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Taylor Instrument Cos., 1270

THERMOMETERS, Recording
Electric Auto-Lite Co., The, Instrument & Gauge Div., 1247
Johnson Service Co., 1258-1259
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Moeller Instrument Co., 1262
Powers Regulator Co., The, 1265
Taylor Instrument Cos., 1270

THERMOSTATS
Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Hoffman Speciality Co., 1356-1359
Johnson Service Co., 1258-1259
Mercoid Corp., The, 1257
Minneapolis-Honeywell Regulator Co., 1360-1361
Penn Electric Switch Co., 1263
Perfex Corp., 1264
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
H. A. Thrush & Co., 1334-1335
Vapor Heating Corp., 1371
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

TIME SWITCHES, (*See Switches, Electric and Time*)

TIMERS, Electric, Interval
General Electric Co., (Schenectady, N. Y.), 1210-1211
Photoswitch, Inc., (Affiliate Combustion Controls Corp.), 1246

TIMERS, Electric, Sequence
Combustion Control Corp., 1246
General Electric Co., (Schenectady, N. Y.), 1210-1211

TIN PLATE
Carnegie-Illinois Steel Corp., 1238
United States Steel Corp., Sub., 1238

TOWERS, Cooling, (*See Cooling Towers*)

TRANSFORMERS
Aldrich Co., 1271
General Controls, 1252-1253
General Electric Co. (Schenectady, N. Y.), 1210-1211
Raytheon Mfg. Co., 1147
Wagner Electric Corp., 1212
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209

TRAPS, Air
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
W. H. Nicholson & Co., 1364-1365

TRAPS, Bucket
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Hoffman Speciality Co., 1356-1359
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Sarco Co., Inc., 1368-1369
Strong, Carlisle & Hammond Co., 1367
Trane Co., The, 1122-1123

TRAPS, Float
V. D. Anderson Co., The 1344-1345
Armstrong Machine Works, 1346-1347
Barnes & Jones, Inc., 1348
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
William S. Haines & Co., 1355
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Sarco Co., Inc., 1368-1369
Trane Co., The, 1122-1123

TRAPS, Float and Thermostatic
V. D. Anderson Co., The, 1344-1345
Barnes & Jones, Inc., 1348
C. A. Dunham Co., 1350-1354
Grinnell Co., Inc., 1106-1107
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Sterling, Inc., 1269
Trane Co., The, 1122-1123
Warren Webster & Co., 1372-1375

TRAPS, Radiator
Barnes & Jones, Inc., 1348
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Grinnell Co., Inc., 1106-1107
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Sarco Co., Inc., 1368-1369
Sterling, Inc. 1269
Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291
Warren Webster & Co., 1372-1375

TRAPS, Return
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Sarco Co., Inc., 1368-1369
Trane Co., The, 1122-1123

TRAPS, Scale
Illinois Engineering Co., 1362-1363
Sarco Co., Inc., 1368-1369

TRAPS, Scale, Refrigerant
Henry Valve Co., 1254

TRAPS, Steam
V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Barnes & Jones, Inc., 1348
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Sarco Co., Inc., 1368-1369
Strong, Carlisle & Hammond Co., 1367
Trane Co., The, 1122-1123
Vapor Heating Corp., 1371
Warren Webster & Co., 1372-1375
Yarnall-Waring Co., 1376

TRAPS, Thermostatic
Barnes & Jones, Inc., 1348
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Grinnell Co., Inc., 1106-1107
William S. Haines & Co., 1355
Hoffman Specialty Co., 1356-1359

Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Sterling, Inc., 1269
Trane Co., The, 1122-1123
United States Radiator Corp. 1290-1291
Warren Webster & Co., 1372-1375

TRAPS, Vacuum

V. D. Anderson Co., The, 1344-1345
Armstrong Machine Works, 1346-1347
Barnes & Jones, Inc., 1348
William S. Haines & Co., 1355
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Strong, Carlisle & Hammond Co., 1367

TUBES, Boiler

Babcock & Wilcox Tube Co., The 1294
National Tube Co., 1238

TUBES, Copper

American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

TUBES, Pitot *(See Air Measuring and Recording Instruments)*

TUBING, Aluminum

Revere Copper & Brass, Inc., 1131

TUBING, Copper

American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

TUBING, Fabricated

Revere Copper & Brass, Inc., 1131

TUBING, Finned

Aerofin Corp., 1168-1170
G & O Mfg. Co., The, 1171
Rittling Corp., The, 1173
Rome-Turney Radiator Co., The, 1174
Vulcan Radiator Co., The, 1176

TUBING, Flexible Metallic

American Brass Co., The, 1128-1129
Chicago Metal Hose Corp., 1130, 1240

TUBING, Steel

Armco Steel Corp., 1237
National Tube Co., 1238
Revere Copper & Brass, Inc., 1131

TURBINES

General Electric Co. (Schenectady, N. Y.), 1210-1211
Westinghouse Electric Corp., Box 868, Pittsburgh, 1204-1209
L. J. Wing Mfg. Co., 1124-1126

UNDERGROUND PIPE CONDUITS *(See Conduits, Underground Pipe)*

UNIT HEATERS *(See Heaters, Unit)*

UNIT VENTILATORS *(See Ventilators, Unit)*

UNITS, Air Conditioning *(See Air Conditioning Units)*

VACUUM HEATING SYSTEMS *(See Heating Systems, Vacuum)*

VACUUM REFRIGERATING SYSTEMS

Ingersoll-Rand, 1342

VALVES, Air

Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Dole Valve Co., The, 1377
Hammond Brass Works, 1360
Hoffman Specialty Co., 1356-1359
Jenkins Bros., 1378
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
W. H. Nicholson & Co., 1364-1365
Ohio Brass Co., 1366
Trane Co., The, 1122-1123

VALVES, Angle, Globe and Cross

Crane Co., 1278-1279
Frick Co., Inc., 1179
Grinnell Co., Inc., 1106-1107
Hammond Brass Works, 1360
Henry Valve Co., 1254
Jenkins Bros., 1378
Ohio Brass Co., 1366
United States Radiator Corp., 1290-1291

VALVES, Automatic

Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Hubbell Corp., The, 1255
Marsh Heating Equipment Co. Sales Affiliate of Jas. P. Marsh Corp., 1361
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
Sarcotherm Controls, Inc., 1370

VALVES, Back Pressure

Alco Valve Co., 1245
General Controls, 1252-1253
Hubbell Corp., The, 1255
Illinois Engineering Co., 1362-1363

VALVES, Balanced

General Controls, 1252-1253
Illinois Engineering Co., 1362-1363
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261

VALVES, Blow off

Jenkins Bros., 1378
McDonnell & Miller, Inc., 1328-1331
Yarnall-Waring Co., 1376

VALVES, By-Pass

General Controls, 1252-1253
Jenkins Bros., 1378
Minneapolis-Honeywell Regulator Co., 1260-1261

VALVES, Check

Grinnell Co., Inc., 1106-1107
Hammond Brass Works, 1360
Henry Valve Co., 1254
Hubbell Corp., The, 1255
Jenkins Bros., 1378
Ohio Brass Co., 1366

VALVES, Corrosion Resisting

Crane Co., 1278-1279
Jenkins Bros., 1378

VALVES, Diaphragm

Crane Co., 1278-1279
General Controls, 1252-1253
Grinnell Co., Inc., 1106-1107
Henry Valve Co., 1254
Hubbell Corp., 1255
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
National Radiator Co., The, 1282-1283
Powers Regulator Co., The, 1265
Taylor Instrument Cos., 1270

VALVES, Expansion

Alco Valve Co., 1245
Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
Henry Valve Co., 1254

VALVES, Float

Alco Valve Co., 1245
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Hubbell Corp., 1255
Illinois Engineering Co., 1362-1363
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261

VALVES, Flow Control

Bell & Gossett Co., 1332-1333
Crane Co., 1278-1279
General Controls, 1252-1253
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
Ohio Brass Co., 1366
Taco Heaters, Inc., 1336
Taylor Instrument Cos., 1270
H. A. Thrush & Co., 1334-1335
United States Radiator Corp., 1290-1291

VALVES, Gas

Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Hammond Brass Works, 1360
Henry Valve Co., 1254
Jenkins Bros., 1378
Minneapolis-Honeywell Regulator Co., 1260-1261
Ohio Brass Co., 1366
Perfex Corp., 1264

VALVES, Gate
Crane Co., 1278-1279
General Controls, 1252-1253
Grinnell Co., Inc., 1106-1107
Hammond Brass Works, 1360
Jenkins Bros., 1378
Ohio Brass Co., 1366

VALVES, Hydraulic
Jenkins Bros., 1378
W. H. Nicholson & Co., 1364-1365
Yarnall-Waring Co., 1376

VALVES, Magnetic
Alco Valve Co., 1245
General Controls, 1252-1253
Hook & Ackerman, 1281
Hubbell Corp., The, 1255
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261

VALVES, Mixing, Thermostatic
Dole Valve Co., The, 1377
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369

VALVES, Motor Operated
Bell & Gossett Co., 1332-1333
General Controls, 1252-1253
Illinois Engineering Co., 1362-1363
Minneapolis-Honeywell Regulator Co., 1260-1261
W. H. Nicholson & Co., 1364-1365
Sarco Co., Inc., 1368-1369
Taylor Instrument Cos., 1270
Warren Webster & Co., 1372-1375

VALVES, Non-Return
Illinois Engineering Co., 1362-1363
Jenkins Bros., 1378
Ohio Brass Co., 1366

VALVES, Packless
C. A. Dunham Co., 1350-1354
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1252-1253
Henry Valve Co., 1254
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Ohio Brass Co., 1366
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369

VALVES, Pressure Reducing (*See Regulators, Pressure*)

VALVES, Radiator
American Radiator & Standard Sanitary Corp., 1272-1275
Barnes & Jones, Inc., 1348
Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
C. A. Dunham Co., 1350-1354
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Grinnell Co., Inc., 1106-1107
Hammond Brass Works, 1360
Hoffman Specialty Co., 1356-1359
Illinois Engineering Co., 1362-1363
Jenkins Bros., 1378
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Ohio Brass Co., 1366
Sarco Co., Inc., 1368-1369
Sterling, Inc., 1269
Taco Heaters, Inc., 1336
Trane Co., The, 1122-1123
United States Radiator Corp., 1290-1291

VALVES, Radiator Orifice
Barnes & Jones, Inc., 1348
C. A. Dunham Co., 1350-1354
Grinnell Co., Inc., 1106-1107
Hammond Brass Works, 1360
Illinois Engineering Co., 1362-1363
Minneapolis-Honeywell Regulator Co., 1260-1261
Sarco Co., Inc., 1368-1369
Warren Webster & Co., 1372-1375

VALVES, Radiator, Pneumatic Diaphragm
Johnson Service Co., 1258-1259
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265

VALVES, Reducing
Bell & Gossett Co., 1332-1333
Crane Co., 1278-1279
C. A. Dunham Co., 1350-1354
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Illinois Engineering Co., 1362-1363
Minneapolis-Honeywell Regulator Co., 1260-1261
Strong, Carlisle & Hammond Co., 1367
Swartwout Co., The, 1214
Taco Heaters, Inc., 1336
Taylor Instrument Cos., 1270
H. A. Thrush & Co., 1334-1335

VALVES, Refrigerant Line
Alco Valve Co., 1245
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Hammond Brass Works, 1360
Henry Valve Co., 1254
Jenkins Bros., 1378

VALVES, Relief
Bell & Gossett Co., 1332-1333
Henry Valve Co., 1254
Hubbell Corp., The, 1255
Marsh Heating Equipment Co., Sales Affiliated of Jas. P. Marsh Corp., 1361
McDonnell & Miller, Inc., 1328-1331
Monarch Mfg. Works, Inc., 1165
Taco Heaters, Inc., 1336
H. A. Thrush & Co., 1334-1335
Trane Co., The, 1122-1123

VALVES, Safety
General Controls, 1252-1253
Henry Valve Co., 1254
Hubbell Corp., The, 1255
McDonnell & Miller, Inc., 1328-1331

VALVES, Solenoid
Alco Valve Co., 1245
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
General Controls, 1252-1253
General Electric Co. (Schenectady, N. Y.), 1210-1211
Hubbell Corp., The, 1255
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
W. H. Nicholson & Co., 1364-1365
Penn Electric Switch Co., 1263
Spence Engineering Co., Inc., 1268

VALVES, Stop and Check (*See Valves, Non-Return*)

VALVES, Tempering
Dole Valve Co., The, 1377
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Taco Heaters, Inc., 1336

VALVES, Thermostatic
Alco Valve Co., 1245
Crane Co., 1278-1279
Detroit Lubricator Co., Div. of American Radiator & Standard Sanitary Corp., 1248-1249
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
General Controls, 1352-1353
Illinois Engineering Co., 1362-1363
Marsh Heating Equipment Co., Sales Affilate of Jas. P. Marsh Corp., 1361
Minneapolis-Honeywell Regulator Co., 1260-1261
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Spence Engineering Co., Inc., 1268
Sterling, Inc., 1269
Yarnall-Waring Co., 1376

VALVES, Water Flow Regulating
Bell & Gossett Co., 1332-1333
Dole Valve Co., The, 1377
H. A. Thrush & Co., 1334-1335

VALVES, Water Regulating
Fulton-Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Hammond Brass Works, 1360
Jenkins Bros., 1378
Marsh Heating Equipment Co., Sales Affiliate of Jas. P. Marsh Corp., 1361
McDonnell & Miller, Inc., 1328-1331
Minneapolis-Honeywell Regulator Co., 1260-1261
Penn Electric Switch Co., 1263
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369

VAPOR BARRIERS
Infra Insulation, Inc., 1407

VAPOR HEATING SYSTEMS (*See Heating Systems, Vapor*)

V-BELT DRIVES
American Coolair Corp., 1185
Worthington Pump & Machinery Corp., 1074-1075

VENTILATORS, Attic (*See Fans, Electric, Propeller, Supply and Exhaust*)
American Blower Corp., 1060-1061
American Coolair Corp., 1185
G. C. Breidert Co., 1213
Philip Carey Mfg. Co., The, 1380-1381
Chelsea Fan & Blower Co., Inc., 1189
Clarage Fan Co., 1066
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
General Blower Co., 1191
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Lau Blower Co., The, 1196
Etablissements Neu, 1226
Torrington Mfg. Co., The, 1200-1201
Trade-Wind Motorfans, Inc., 1202
United States Air Conditioning Corp., 1073
L. J. Wing, Mfg. Co., 1124-1126

VENTILATORS, Floor and Wall
American Coolair Corp., 1185
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
Charles Demuth & Sons, Inc., 1219
General Blower Co., 1191
Hendrick Mfg. Co., 1224-1225
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Independent Register Co., The, 1223
Knowles Mushroom Ventilator Co., 1222
Register & Grille Mfg Co., Inc., 1227
Standard Stamping & Perforating Co., 1230
Titus Mfg. Corp., 1234
Trane Co., The, 1122-1123
United States Register Co., 1235

VENTILATORS, Roof
Air Devices, Inc., 1132, 1215
American Coolair Corp., 1185
American 3 Way-Luxfer Prism Co., 1387
G. C. Breidert Co., 1213
Chelsea Fan & Blower Co., Inc., 1189
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
General Blower Co., 1191
Ilg Electric Ventilating Co., 1108, 1193
New York Blower Co., 1198
Propellair Div., Robbins & Myers Inc., 1199
Swartwout Co., The, 1214
Trade-Wind Motorfans, Inc., 1202
Trane Co., The, 1122-1123
L. J. Wing Mfg. Co., 1124-1126

VENTILATORS, Ship
Air Devices, Inc., 1132-1215
G. C. Breidert Co., 1213
Ilg Electric Ventilating Co., 1108, 1193
Etablissements Neu, 1226
L. J. Wing Mfg. Co., 1124-1126

VENTILATORS, Unit
American Blower Corp., 1060-1061
American Coolair Corp., 1185
Carrier Corp., 1064-1065
DeBothezat Fans Div., American Machine & Metals, Inc., 1190
General Blower Co., 1191
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Kennard Corp., 1110
Herman Nelson Corp., The, 1118-1119
John J. Nesbitt, Inc., 1117
New York Blower Co., The, 1198
Trane Co., The, 1122-1123
L. J. Wing Mfg. Co., 1124-1126

VENTILATORS, Windows
American Coolair Corp., 1185
Philip Carey Mfg. Co., The, 1380-1381
Hunter Fan & Ventilating Co., Inc., 1192
Ilg Electric Ventilating Co., 1108, 1193
Lau Blower Co., The, 1196
L. J. Wing Mfg. Co., 1124-1126

VIBRATION ABSORBERS (*See Sound Deadening*)
American Brass Co., The, 1128-1129
Chicago Metal Hose Corp., 1130, 1240
Gilman Bros. Co., The, 1395
Mundet Cork Corp., 1392
Grant Wilson, Inc., 1382

WALLBOARD, Insulating
Armstrong Cork Co., 1391
Philip Carey Mfg. Co., The, 1380-1381
Celotex Corp., The, 1393
Insulite, 1396-1397
Johns-Manville, 1398-1399
Mundet Cork Corp., 1392
Wood Conversion Co., 1405

WARM AIR FURNACES (*See Furnaces, Warm Air*)

WARM AIR HEATING SYSTEM (*See Heating Systems, Furnace*)

WASHERS, Air (*See Air Washers*)

WATER COOLING (*See Cooling Equipment, Water; Cooling Towers*)
Acme Industries, Inc., 1166
Aerofin Corp., 1168-1170
Airtemp Div., Chrysler Corp., 1084-1085
Carrier Corp., 1064-1065
Curtis Refrigerating Machine Div. of Curtis Mfg. Co., 1178
Hastings Air Conditioning Co., Inc., 1067
Jaden Mfg. Co., 1109
Kenard Corp., 1110
Lilie-Hoffman Cooling Towers, Inc., 1159
Marley Co., Inc., The, 1160
Modine Mfg. Co., 1114-1115
Niagara Blower Co., 1070
Patterson-Kelley Co., The, 1167
J. F. Pritchard & Co., 1161
Refrigeration Economics Co., Inc., 1121
Trane Co., The, 1122-1123
Water Cooling Equipment Co., 1162
Westinghouse Electric Corp., Sturtevant Div., 1204-1209
Yarnall-Waring Co., 1376
York Corp., 1077
Young Radiator Co., 1127

WATER COOLING TOWERS (*See Cooling Towers, Water*)

WATER FEEDERS (*See Feeders, Boiler Water*)

WATER HEATERS (*See Heaters Hot Water Service*)

WATER MIXERS, Thermostatic (*See Valves, Tempering*)
Bell & Gossett Co., 1332-1333
Dole Valve Co., The, 1377
Fulton Sylphon Div., The, Robertshaw-Fulton Controls Co., 1250-1251
Powers Regulator Co., The, 1265
Sarco Co., Inc., 1368-1369
Taco Heaters, Inc., 1336

WATER TREATMENT
Research Products Corp., 1150
Vinco Co., Inc., The, 1326-1327
Worthington Pump & Machinery Corp., 1074-1075

WELDING FITTINGS (*See Fittings, Welding*)

WELDING ROD
American Brass Co., The, 1128-1129
Revere Copper & Brass, Inc., 1131

WHEELS, Blower
Clarage Fan Co., 1066
Lau Blower Co., The, 1196
Morrison Products, Inc., 1197
Torrington Mfg. Co., The, 1200-1201
United States Air Conditioning Corp., 1073

WHEELS, Spray (*See Spray Equipment*)

MANUFACTURERS' CATALOG DATA

(PAGES 1059-1422)



On pages 1059-1410 will be found the Catalog Data of 253 manufacturers whose products are described and illustrated.

For the convenience of the user of THE GUIDE 1950 there are eight main divisions:

Air Conditioning	1059–1127
Air Conditioning and Heating Piping	1128–1131
Air System Equipment	1132–1238
Bends, Coils, Fittings	1239–1244
Controls and Instruments	1245–1270
Heating Systems	1271–1378
Insulation	1379–1410
Publications	1411–1418

On pages 1033-1056, under each of the index headings—Air Cleaning Equipment, Fans, Humidifiers, Ventilators, etc., will be found a list of manufacturers of any desired products, fully cross-indexed, and the page numbers in the Catalog Data Section where the products are described.

By reference to these indices, the manufacturers' names and the page numbers, any item of equipment or materials, and the producers address, may be located quickly.

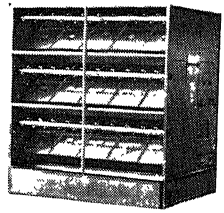
Air & Refrigeration Corporation

475 Fifth Avenue, New York 17, N. Y.
271 Milton Avenue, S. E., Atlanta, GA.
Representatives in all major cities
Air Conditioning, Humidifying, Dehumidifying, Cooling, Scrubbing, Air Washing and Purification Apparatus

Air & Refrigeration Corporation specializes in the design and manufacture of industrial and comfort-conditioning apparatus where maintenance of suitable humidity and temperature within closely controllable limits is essential. This specialization is based on technical knowledge and ingenuity born of extensive experience in the solution of the more difficult problems of air conditioning. A complete line of air conditioning equipment is available to contractors and owners for all phases of humidifying, dehumidifying, cooling and washing.

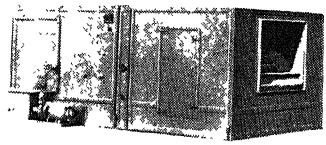
***Capillary Air Washers** provide a superior type humidifying, dehumidifying, air washing, cleaning and cooling unit for central station apparatus. For most purposes the Capillary Washer requires ⅓ the volume of water at ⅓ the pressure used by conventional spray equipment. They are available with factory insulated casings and tank for central station applications. *For complete data, see Bulletin G-3.*

***Capillary Unit Conditioners** are factory insulated and assembled, ready for use. They include fan, motor, drive, heating coils, Capillary Cells with suitable sprays, spray pump and mixing dampers. Units are designed for floor mounting or for ceiling suspension, and can be arranged for the reception of cooling coils, if required. *Complete description and engineering data will be found in Bulletin G-3.*



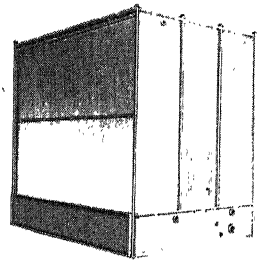
Factory Insulated Class I Capillary Air Washer

Spray Type Air Washers for washing, humidifying and dehumidifying air are all basically the same. A & R Spray Washers include special features of design developed to insure more efficient and dependable operation, lower maintenance costs, and, in many cases, lower installation costs. Such features relate especially to eliminators, collecting tanks, flooded baffles, nozzle arrangement, etc. Spray Washers can be supplied with factory insulated casings and tank for central stations applications. *For details, see Bulletin AW-1.*



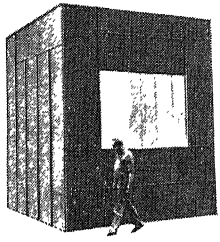
Factory Insulated Size #3-4 Capillary Unit Conditioner

Sprayed Coil Dehumidifiers for year-round treatment of air are complete with cooling coils, sprays, circulating pump and glass mat eliminators. Sprayed coil dehumidifiers are factory insulated and complete, ready for assembly in the field. Special features in design insure continuous washing and cleaning of finned surfaces and easy accessibility to all parts. *For engineering information and detailed description, see Bulletin SC-1.*



Type 2S Air Washer Factory Insulated

A & R Insulated Panels consist of insulation between metal sheet on one side and hard fiber board on the other, the three laminated and cemented together under pressure. This unique panel design includes the structural frame to form units which require *only bolting together* to make enclosures of any required shape for plenum chambers and many other purposes. Panels are available in widths from 3 in. to 48 in., and in lengths to 12 ft. Their use insures tremendous economies in field labor. *For details, see Bulletin P-1.*
Write for catalog and engineering data.



Factory Insulated Plenum Chamber

*Registered Trade Mark

American Blower Corporation

Detroit 32, Michigan

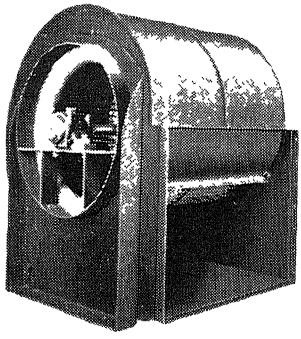
CANADIAN SIROCCO COMPANY, LTD.

310 Ellis Street, Windsor, Ontario

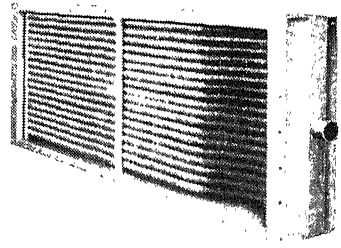
Branch Offices in Principal Cities

Division of AMERICAN RADIATOR & Standard Sanitary CORPORATION

AIR CONDITIONING — HUMIDIFYING — DEHUMIDIFYING — COOLING — VENTILATING — HEATING — VAPOR-ABSORPTION — DRYING — AIR WASHING AND PURIFICATION — EXHAUSTING EQUIPMENT AND MECHANICAL DRAFT APPARATUS

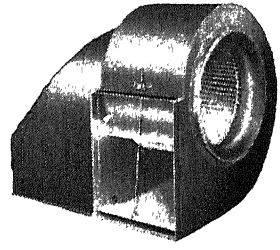


Double Inlet "ABC" Multiblade Fan—above, is a heavy duty ventilating fan. The wheel has narrow, forward pitched blades. Low tip speeds assure quiet operation. Request Bulletin A-801. Bulletin A-603 describes backwardly inclined, nonoverloading HS Fan.

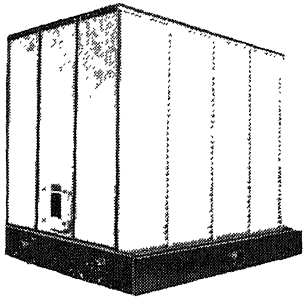


Heating & Cooling Coils—right, American Blower heating and cooling coils offer a number of improvements in design and construction. Available in a complete range of sizes and types, including:

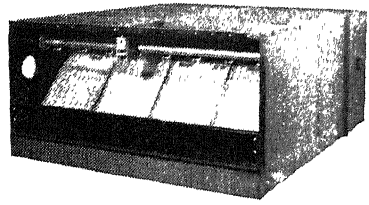
Bulletin B-1218	Type S steam coils Type D double tube coils Type U return blend coils Type B booster coils
Bulletin 1521	Type W water coils Type C cleanable water coils Type X direct expansion coils
Bulletin B-1318	Type H heavy duty coils



"ABC" Utility Sets—complete packaged units, directly connected or V-Belt short coupled drive for duct applications. Sizes for wide variety of ventilating problems. Quiet, compact. Bulletin 2814.



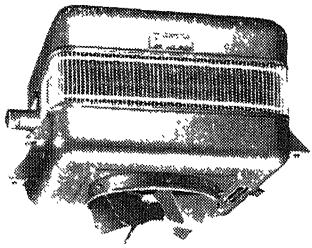
American Blower Air Washer—above, cleans, purifies and freshens air, removes dust, odors and bacteria, cools if desired and provides an effective method of controlling humidity. Bulletin 3923.



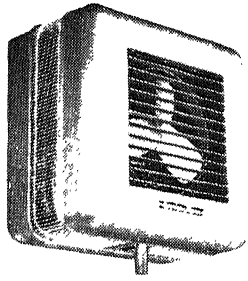
Capillary Air Washers—above, for high efficiency in cleaning, humidification, cooling and dehumidification of air. Air is forced at low resistance through long, irregular passages of small size formed by a large amount of thoroughly wetted glass surface. Write for Bulletin 3723.

TYPES OF AMERICAN BLOWER CORPORATION AIR HANDLING AND CONDITIONING EQUIPMENT

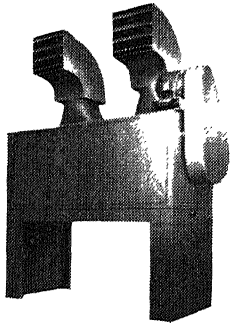
All types of air handling and air conditioning equipment for industrial applications, process work, drying, cooling; also equipment for stores, offices, shops, public buildings, power plants, etc., and attic and kitchen ventilation for homes.



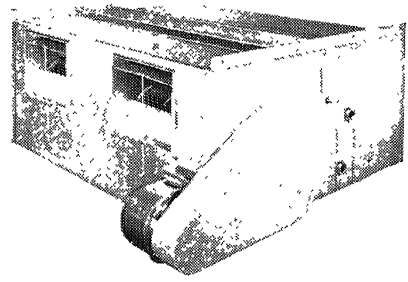
"ABC" Vertical Unit Heaters—for ceiling applications, give an even, wide floor area distribution of heat. For either steam or hot water heating systems. Available in 2-speed and constant speed models. Write for Bulletin 6417.



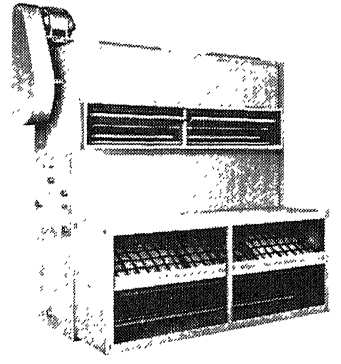
Venturafin Unit Heaters—for many general purpose heating jobs. Wall or ceiling mounted. Streamline construction, rugged heating elements. Steam or hot water. Request Bulletin 6317.



Centrifugal Type Unit Heaters—For use with or without duct systems, for large, hard to heat areas. Ideal for floor mounting. Request Bulletin 5917.



Heating and Ventilating Units—with air filters and Aileron control. Ideal wherever attractive, quiet and economical heating and ventilating units are required. Wall, floor or ceiling mounting. Offer great flexibility of design and arrangement to meet specific needs. Bulletin 6017.



American Blower Air Conditioning Units.—*Type A* for all normal unitary type commercial and industrial applications. Cooling, heating, humidifying. Capacities 1000 cfm—13600 cfm. *Type S* for commercial and industrial applications desiring washed air or high relative humidities. Capacities 1000 cfm—13600 cfm. *Type M*, large capacity for central system installation with separately mounted fan. Cooling, dehumidification, heating, humidifying. Capacities 1000 cfm—41000 cfm. Bulletin 6527.

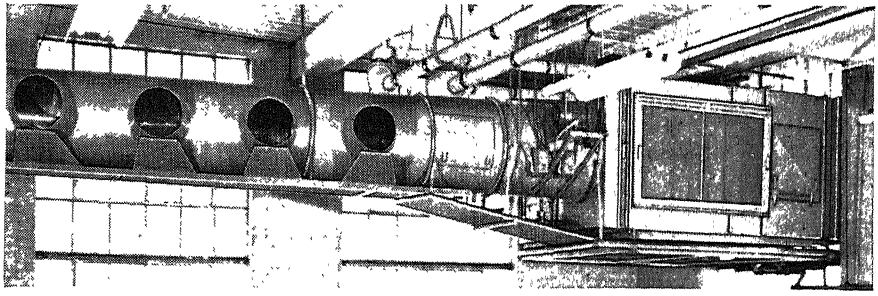
The Bahnson Company

Winston-Salem, N. C.

HUMIDIFYING — VENTILATING — COOLING — FILTERING

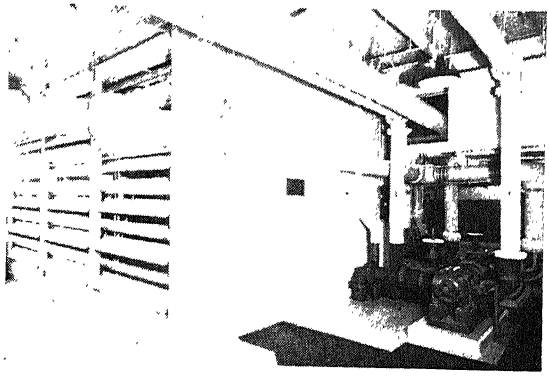
The Bahnson HUMIDUCT

Unit Air Conditioning



The Bahnson Humiduct provides a basic unit system for evaporative cooling and controlled humidity to which refrigerative cooling, heating, air filtering in any combination can always be added. Through the application of delivering saturated air plus entrained moisture, wherein part of the evaporation may take place in the room, supplementary evaporation is not required with the Humiduct to maintain relative humidities above 65 per cent. The Bahnson Humiduct unit is both flexible and economical, can be expanded or easily moved. No fixed, built-in installation or expensive apparatus housing required for air handling equipment.

CENTRAL STATION Air Conditioning



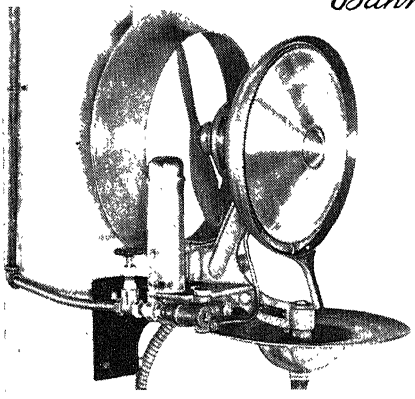
Central Station Air Conditioning Systems for evaporative cooling or refrigerative cooling are designed, manufactured and installed by Bahnson. Conventional air washers of single or double bank sprays and the Bahnson Centrispray which utilizes the principle of centrifugal atomization of water are manufactured in required sizes.

(Spray nozzles, dampers, grills and other components are manufactured and designed by Bahnson.)

Bahnson Company
AIR CONDITIONING ENGINEERS
WINSTON-SALEM, N. C.

HEATING — DEHUMIDIFYING — AIR CLEANING — VAPOR ABSORBTION

Bahnson Centrifugal Humidifier



A unit humidifier . . . combining in one unit the basic principles of industrial humidification:

1. Atomizes water into a fine mist.
2. Diffuses the mist with room air until absorbed.
3. Distributes the humidified air uniformly.
4. Automatically controls evaporation for constant relative humidity.

Evaporates up to 12 gal of water per hour and does not require pump, air compressor or steam for operation—thus providing maximum evaporation at minimum cost. Only water feed and drain and electrical connection required for installation.



Bahnson Economizer Atomizer

For Humidification or supplementary evaporation

A highly efficient and simply constructed atomizer that gives maximum evaporative capacity—requires minimum air consumption—provides important savings in compressor costs and operating costs. The design and construction of this unit eliminates objections found in earlier type water pressure atomizers.



BAHNSON ECONOMIZERS OFFER:

FLEXIBILITY ..... Various evaporative capacities and spray qualities are obtained by merely changing air and water pressures at supply points.

ECONOMY. ..... Atomization is obtained through mixing compressed air with water supplied under pressure, thereby reducing compressed air requirements.

DEPENDABILITY... Self-cleaning feature is included. A stainless steel cleaning pin operates in conjunction with water pressure to remove dirt from water orifice.

Carrier Corporation • Syracuse 1, N. Y.

MARINE DIVISION:
385 Madison Ave.
New York 17, N. Y.

Carrier

INTERNATIONAL DIVISION:
385 Madison Ave.
New York 17, N. Y.

Offices and Dealers in principal cities—refer to your telephone directory.

Carrier AIR CONDITIONING

Room Air Conditioners—compact units in attractive cabinets; two sizes in window type models and one in floor or console model. Built to provide summer comfort air conditioning, year round ventilation and air circulation for individual rooms, private offices and other similar small enclosures.

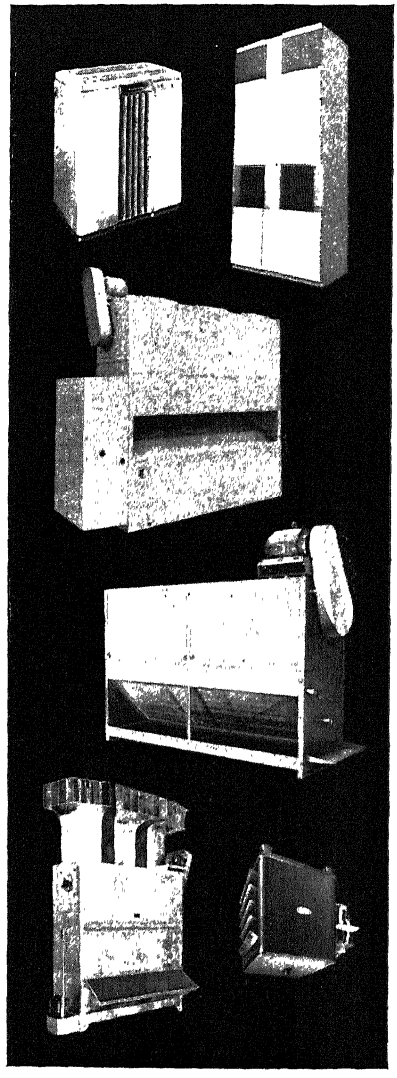
Weathermakers—completely self-contained air conditioners for retail or commercial establishments and industrial applications. Attractive styling and finish for location within the space or remote with ductwork.

Assembled Air Conditioners—fully enclosed, compact units designed for installation outside the space to be air conditioned, and using ducts to distribute the air. Ideal for year round air conditioning of laboratories, offices, stores, and similar interiors.

Unitary and Central Station Air Conditioners—for groups of rooms such as offices and laboratories, and for large spaces such as stores, factories, theaters, industrial plants, and other interiors requiring year round air conditioning. Units available in floor or suspension models. Supplemented by refrigeration where cooling and dehumidifying is required.

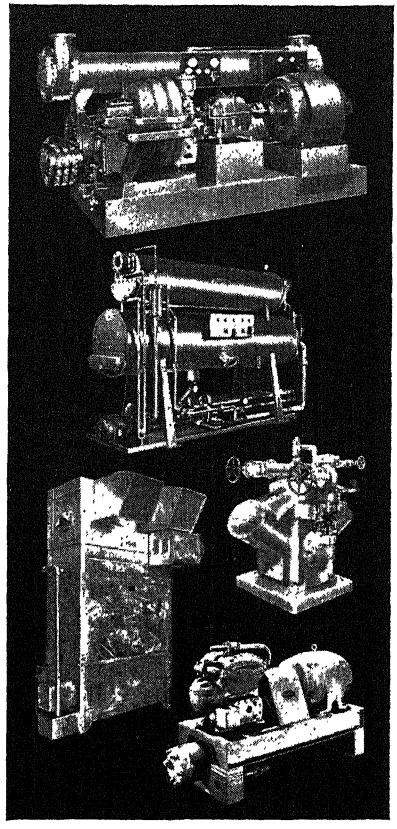
"Weathermaster" Systems—for air conditioning of multi-story, multi-room buildings such as apartments, hospitals, hotels and office buildings. System consists of room units in decorative cabinets or for furring in under windows, each with individual control of temperature, and a central station apparatus. In one system the air is distributed through conduits requiring but little space—practical for new or old buildings. A special development of Carrier Corporation.

Blast Freezers and Cold Diffusers—for food freezing and storage, meat packing operations, and other industries requiring low temperatures. Units are available in suspension or floor models and can be used within the space to be refrigerated or remotely located and connected by ducts.



Write for descriptive literature on any of the above equipment

Carrier REFRIGERATION



Centrifugal Refrigerating Machines—for large comfort and industrial air conditioning applications and for process cooling to —100F and below. High efficiency at peak or partial loads. Operate with any standard motor or turbine drive. Available in capacities from 100 to 1200 tons cooling.

Absorption Refrigerating Machines—for producing chilled water at 36F or higher in a fully automatic operation between 15 and 100 per cent capacity. Uses high or low pressure steam for operation with salt and water solution as the absorbent. Capacities 115, 150, 200 tons.

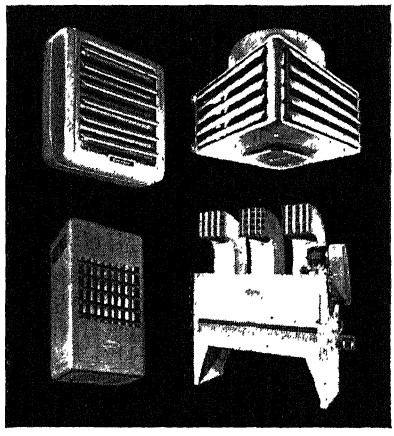
Reciprocating Refrigerating Machines—for comfort and industrial air conditioning applications of moderate size and for process cooling. Direct or belt drive, water or evaporative cooled types 5 to 100hp.

Commercial Refrigerating Machines—for storage refrigerators, display cases, milk coolers, ice makers and similar duty. Complete with compressor, drive, air or water cooled condenser and controls in wide range of sizes.

Reciprocating Compressors—for refrigeration needs of air conditioning and process cooling. Adaptable to all types of drives and available for use with "Freon" and ammonia refrigerants from 75 to 200 hp.

Evaporative Condensers—for use where condenser water is a problem and for reduction of operating costs on air conditioning and refrigeration jobs. For indoor or outdoor use in capacities from 5 to 75 tons.

Carrier INDUSTRIAL HEATING



Unit Heaters—for commercial and industrial space heating using steam or hot water. Complete range of sizes in two types: Model 46U Horizontal Discharge in capacities from 13,000 to 200,000 Btu per hour, and Model 46S Four-way Directed-flo in capacities from 49,000 to 500,000 Btu per hour at 2 lb steam.

Gas-Fired Unit Heaters—for clean, economical heat in offices, stores, factories and similar spaces where gas is available. Approved for manufactured, mixed, natural and LP gases. Capacities: 70,000 to 230,000 Btu per hour input.

Heat Diffusers—for ventilating as well as heating large commercial and industrial spaces. Floor, wall or ceiling mounted with coils for steam or hot water. Capacities from 115,000 to 1,570,000 Btu per hour at 2 lb steam.

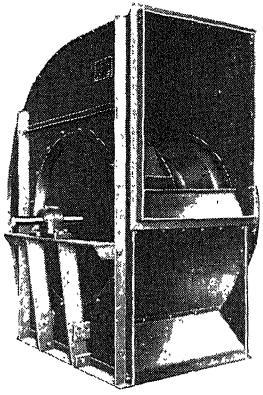
Clarage Fan Company

Kalamazoo, Michigan

Application Engineering Offices — In Principal American Cities

(Consult Telephone Directory)

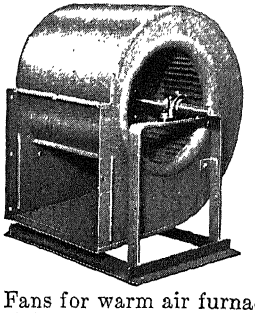
Clarage Air-Handling and Conditioning Equipment



Fans for ventilating and air conditioning. Capacities; 200 to 200,000 cfm.

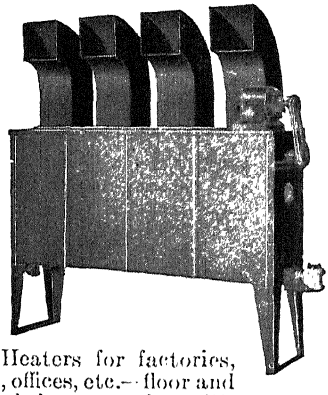
Fans • Blowers • Air Washers Air Conditioning Systems and Units • Unit Heaters & Coolers

For over thirty-five years Clarage has been a leading manufacturer of equipment for ventilating, heating, cooling, drying, air cleaning, humidifying, dehumidifying, complete air conditioning, exhausting, pneumatic conveying and mechanical draft. Clarage equipment is designed to meet all types of industrial, commercial, public building and power plant requirements. Whatever your air-handling or conditioning problem, Clarage is an excellent source of supply.



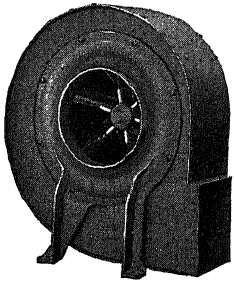
Fans for warm air furnaces, oil burners, stokers, etc. 200 to 9000 cfm.

We build many other types of fans and allied equipment. Write for a Clarage catalog covering our complete line.

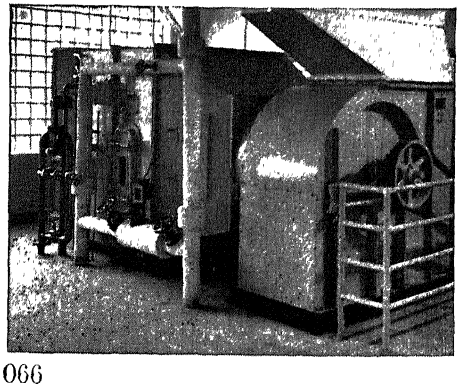


Unit Heaters for factories, stores, offices, etc.—floor and suspended type units. Offered in 19 standard sizes.

Fans for exhaust systems, pressure blowing, etc. 100 to 50,000 cfm.; built for a wide range of pressures.



Air Conditioning central systems and units to solve any temperature and humidity control problem.



Hastings Air Conditioning Co., Inc.

Hastings, Nebr.

Manufacturers of

AIR CONTROL — THE FRESH AIR SYSTEM — AIR CONDITIONING

Air Conditioners.

Unit Heaters.

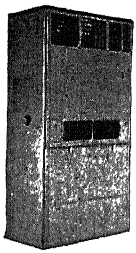
Utility and Package Blowers.

Dealers and Representatives in Principal Cities

A Complete Line of Highly Specialized Air Conditioners For DX, Cold City Water, Chilled or Well Water Operation. All equipment may be used for combination cooling and heating. Watercoils are six rows deep and DX coils four rows deep. Developed and designed for utmost efficiency. Constructed of copper tubing expanded and metallically bonded to pure copper fins. FLOWMETERS (to visually control flow) are standard on all water equipment.

FLOOR MODELS

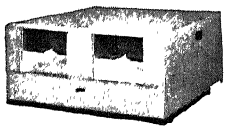
Floormasters—Unusual design and special features permit maximum installation possibilities with excellent results.



Cooling Capacity—
Water coils, 3 to 6 tons.
DX coils, 5 tons.
Air Delivery—2240 cfm.
Motor—½ hp Filters—three 16x25. Dimensions—Ht. 93 in., Width 48 in., Depth 25 in.

Royal—For offices, homes, hospitals, etc.
Cooling Capacity—
water, 1 to 2 tons.
1/6 hp 590 cfm Filter 16x25. Dimen. Ht. 40 in., Wd. 28., in., Depth 20½ in.

CENTRAL PLANTS



Sectional construction for ease of handling. Motors inside mounted to provide very neat appearing compact units.

SPECIFICATIONS

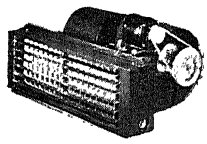
Size	CFM	Motor Hp	Filters	Capacity Tons
CP 30	3,000	1	5	4- 9
CP 40	4,000	1	8	6-12
CP 60	6,000	2	10	9-18
CP 80	8,000	3	12	12-24
CP 120	12,000	5	20	18-36

STEAM UNIT HEATERS

Centrifugal Type for extreme quietness and efficiency.

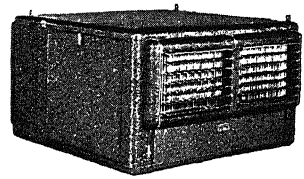
Steam pressure —to 150 lbs per sq in.

Finish—Brown wrinkle enamel and stainless steel louvers.



GENERAL UTILITY MODELS

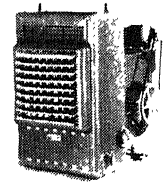
Master—Singly or in multiple are suitable for any business or space size. Large jobs handled without duct work by proper location of units.



Cooling Capacity—
Water coils, 3 to 6 tons.
DX coils, 5 tons.
Air Delivery—2,240 cfm.
Motor—½ or ¾ hp. Filters—four 16x23. Dimen. Ht. 29 in., Wd. 49 in., Depth 50 in.

Majestic—Similar to Master except size. Cooling Capacity—Water 1½ to 3 tons. ¼ hp 1120 cfm Two 16x25 filters. Dimensions—Ht. 26 in., Wd. 28 in., Depth 40 in.

GAS UNIT HEATERS



Twelve models. 75,000 to 200,000 Btu capacity. Equipped with CENTRIFUGAL or PROPELLOR type fans. *AGA* approved.

Squirrel-cage blowers provide SILENT operation and permit air delivery thru duct systems up to ¼ in. S.P.

Stainless steel ribbon burners result in quiet efficient combustion.

Dual directional, individually adjustable stainless steel louvers permit complete control of air delivery.

Write for Catalogs, Literature, or Information

GENERAL ELECTRIC

Air Conditioning Department Bloomfield, N. J.

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700 Commonwealth Ave.

CHICAGO 54, ILL.
The Merchandise Mart
Room 1127

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617 Vine St., Room 1328

CLEVELAND 14, OHIO
925 Euclid Ave., Room 524

DALLAS 2, TEXAS
903 Ross Avenue

KANSAS CITY 6, MO.
106 W. 14th St., Suite 2510

LOS ANGELES 15, CALIF.
1233 South Hope St.

NEW YORK 22, N. Y.
570 Lexington Ave.

PHILADELPHIA 22, PA.
1405 Locust Street

PITTSBURGH 22, PA.
535 Smithfield Ave

ST. LOUIS, MO.
3824 Lindell Blvd.

SALT LAKE CITY 9, UTAH
200 South Main Street

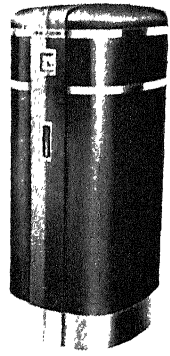
SAN FRANCISCO 6, CALIF.
235 Montgomery Street

SEATTLE 4, WASH.
211 James St.

WASHINGTON, D. C.
806 15th Street, N.W.

G-E AUTOMATIC HEATING EQUIPMENT

For steam, vapor, hot water or radiant panel.



G-E OIL-FIRED BOILERS. Available in 5 sizes ranging from 100,000 to 450,000 Btu's in capacity. Shipped with controls and jacket dismounted for easy handling during installation. Installation and servicing are simplified with all controls located on panel in front of unit. As a new feature, provision is made for built-in tankless or tank-type domestic hot water coil. Listed by *Underwriters' Laboratories, Inc.*

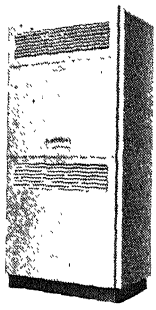
G-E OIL-FIRED WARM AIR FURNACES. Small packaged units, easily and economically installed. Available in 4 sizes, with capacities ranging from 60,000 to 155,000 Btu's. Models of 60,000 and 85,000 Btu's are listed by *Underwriters' Laboratories, Inc.*, for installation with 2-inch clearance on both sides and back.

G-E GAS-FIRED BOILERS. For steam, vapor, hot water, or radiant panel heating systems. Available in 8 sizes, with Btu output ranging from 76,800 to 345,000. *A.G.A.* approved.

G-E GAS-FIRED WARM AIR FURNACES. Compact, completely packaged units in 5 sizes. G-E gas furnaces range in Btu output from 48,000 to 168,000. They feature simple, quick installation. All units listed by *Underwriters' Laboratories, Inc., A.G.A. approved.* Small units are listed for alcove installation with 2 to 3 inch wall clearance.

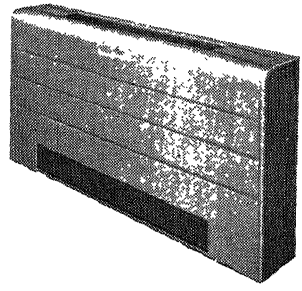
G-E AIR-WALL HEATING. G.E.'s new system of heat distribution from a standard warm air furnace gives balanced heat in all rooms. It combines the benefits of two types of heating: forced warm air, and radiant heat from the warmed outer walls of rooms. G-E Air-Wall Heating features substantial installation savings; quick, quiet heat; and even temperatures. Small-diameter ducts and unique G-E register are the basic parts of this new system.

G-E AIR CONDITIONING EQUIPMENT

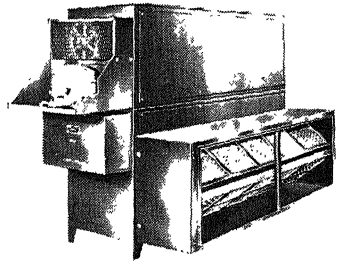


G-E PACKAGED AIR CONDITIONERS bring the benefits of dependable G-E air conditioning to a wide range of self-contained applications. 2, 3, and 5 hp sizes are attractively styled for installation directly in the air-conditioned space. Air distribution is direct or by simple ductwork. The 7½ and 10 hp sizes are designed primarily for installation outside the air-conditioned space. All G-E air conditioners (except the 2 hp size) can be used for heating with the addition of an ascessory heating coil.

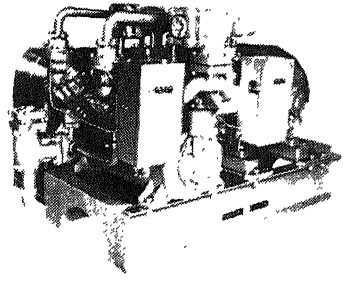
G-E REMOTE ROOM AIR CONDITIONERS feature individual control for summer cooling or year 'round air conditioning. These room units are designed for use in offices, hotels, hospitals, apartment buildings, and other places where individual control of room temperature is desired. Units can be used with water coils for cooling and heating, or can be fitted with direct expansion coil for cooling and steam coil for heating.



G-E CENTRAL PLANT AIR CONDITIONERS are designed for summer, winter, or year 'round air conditioning. G-E *building block* design enables you to select from 28 different arrangements. Units are built in horizontal and vertical models. This flexibility of arrangement saves engineering time, saves on-the-job installation time, and valuable space. There are five basic frame sizes in each type, covering a cooling range from 0.8 to 58 tons and a heating range from 28,100 to 1,310,000 Btu's per hour.



G-E CONDENSING UNITS AND MOTOR COMPRESSORS are designed and built for heavy-duty, dependable air conditioning service. General Electric manufactures condensing units and motor compressors in sizes up to 75 in single units. Reciprocating-type condensing units are available in air cooled and water cooled models. Motor compressors are available for use with evaporative condensers and cooling towers.



Niagara Blower Company

General Sales Office: 405 Lexington Ave. New York 17, N. Y.

CHICAGO—5: 37 W Van Buren St. BUFFALO—7: 673 Ontario St. SEATTLE—4: 705 Lowman Bldg.

District Engineers in Principal Cities

Over 30 Years' Experience in Industrial Air Conditioning, Liquid Cooling and Air Drying

NIAGARA AERO HEAT EXCHANGER

For cooling industrial liquids, water, oils, solutions, chemicals, compressed air and gases, with Niagara "Balanced Wet-Bulb" temperature control to improve efficiency and obtain precise results. Patented (U. S. Nos. 2,296,946 and R. I. 22,553). Ask for Bulletin 96.

NIAGARA AIR CONDITIONING SYSTEMS

For human comfort and for all industrial applications requiring controlled conditions of temperature, relative humidity, air purity and air movement.

NIAGARA AIR CONDITIONER, TYPE A, AND CONTROLL D HUMIDITY METHOD

High precision apparatus using saturation to obtain control of R. H. to 1 per cent for laboratory work and control of hygroscopic materials. Ask for Bulletin 112.

NIAGARA AIR CONDITIONER, TYPE C

A year around air conditioning unit providing heating and humidifying or dehumidifying. Ask for Bulletin 80.

NIAGARA FAN COOLER AND DISK FAN COOLER

For comfort cooling, process cooling, low temperature storage for dairies, fruits, meats, food products, fur storage vaults, etc. Bulletin 72.

NIAGARA SPRAY COOLER

For all cooling applications requiring high humidity or high capacity in small space. Ask for Bulletin 110.

NIAGARA "NO FROST" SYSTEM

Using Niagara "No Frost" Liquid in spray coolers, prevents frosting of cooling coils, automatically keeps spray solution at proper concentration, gives freedom from brine troubles, corrosion. Constant, efficient operation. Temperature to −100° F. Ask for Bulletins 95 and 105.

NIAGARA AEROPASS CONDENSER (Illustrated)

Saves power and water cost utilizing atmospheric air to remove heat of condensation. Patented Duo-Pass prevents scaling, saves power. "OILOUT" positively removes oil and dirt from refrigerant lines, assuring always full capacity. Balanced Wet Bulb Control assures operation of refrigeration plant at minimum head pressure regardless of weather or load conditions. Ask for Bulletin 103.

NIAGARA "DUAL" COOLERS

Simultaneously cools a room and furnishes chilled water as a refrigerant. Saves equipment cost, operating expense. Patented. Ask for Bulletin 70.

NIAGARA INDUSTRIAL LIQUID COOLER

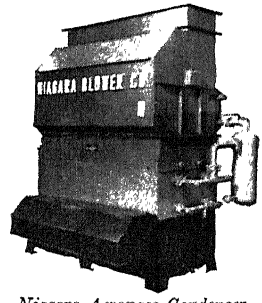
Furnishes refrigerated water or aqueous solution in any quantity up to 220 gpm. Positive control of temperature regardless of load variation. Delivers "sweet" water at 33° F without danger of freezing damage. Ask for Bulletin 104.

NIAGARA FAN HEATERS AND HIGH PRESSURE STEAM FAN HEATERS

For heating and ventilating large areas. Units of the highest quality in engineering, material and workmanmanship. Ask for Bulletins 73 and 109.

NIAGARA MOTOR BLOWERS

One, two and three-fan units. High and low static pressure models. Ask for Bulletin 89.



Niagara Aeropass Condenser with "Oilout" and Balanced Wet Bulb Control

Parks-Cramer Company

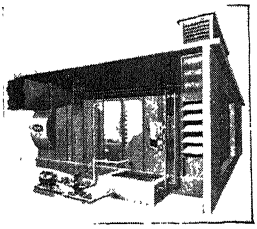
Fitchburg, Mass. Charlotte, N. C.

CERTIFIED CLIMATE

Complete Air Conditioning Systems including Heating, Cooling, Humidifying or De-humidifying, Air Changing, Refrigeration, Air Filtering, Air Washing

AUTOMATIC REGULATION

Merrill Process System of Hot Oil Circulation for Heating Industrial Materials
Jacketed Cocks, Fittings and Jacketed Piping



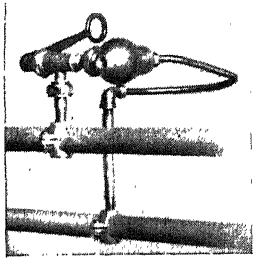
Central Station

Central Station Air Conditioning

A complete system or conditioning air, with positive circulation and controlled ventilation. One or more air washer and fan units. High humidifying and evaporative cooling capacity. Heating, filtering, and refrigerated cooling optional. Ducts with adjustable outlets distribute conditioned air uniformly. Slight air pressure also improves uniformity. No free moisture in room. Centralized maintenance.

Air Washer or Central Station Units.

Nozzles for Central Station Air Washers.



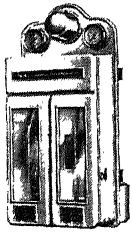
Turbomatic Humidifier

Turbomatic Humidifier

Efficient humidifier of the atomizer type. For direct humidification, as humidity boosters for Central Station systems of all makes. Self-cleaning, both air and water ports. Streamlined to prevent lint and dirt accumulation.

Parks Automatic Airchanger (not illustrated)

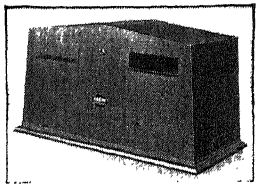
A patented system of forced air change used with a direct humidifying system. Insures fixed humidity and maximum evaporative cooling by controlling amount of air change and operation of humidifiers by a psychrometric humidity regulator. Designed for either complete new installations or for supplementing existing direct humidifying equipment.



Psychrostat

Automatic Regulation

The Psychrostat for accuracy, durability, sensitivity. Employs the principle of the Sling Psychrometer, used in all U. S. Weather Bureau Stations. Hygrostat (not illustrated) where requirements are not so exacting. An Air Conditioning System is no better than its Regulation.



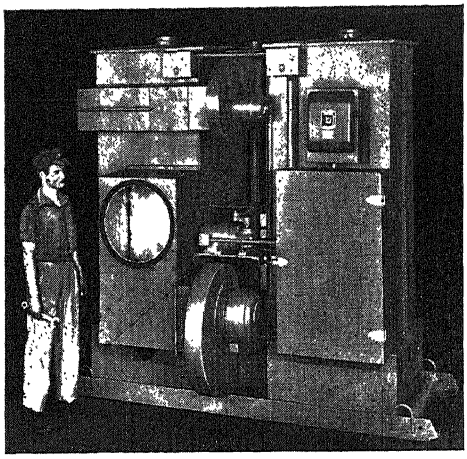
Pettifogger

The Pettifogger

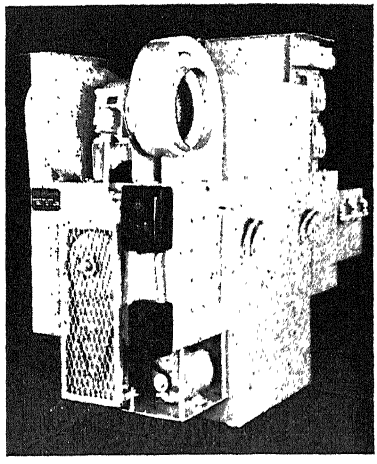
A compact humidifier for offices, stores, storerooms, laboratories, or other isolated departments. Self-contained in lacquered copper casing. Permanently though flexibly connected to water and electrical supplies. Automatic control. Adjustable capacity. Neutralizes drying effect of heating.

Pittsburgh Lectrodryer Corporation

Foot of 32nd Street — Pittsburgh, Pa.



This machine protects equipment in storage by maintaining a relative humidity of 35 per cent or lower.



Small automatic air conditioning type LECTRODRYER used for providing lowered relative humidities.

FOR INDEPENDENT CONTROL OF DEHUMIDIFICATION IN COMFORT AND INDUSTRIAL AIR CONDITIONING

The results of years of experience in the independent control of industrial dehumidification are now available for comfort air conditioning in the form of sturdy, dependable, thoroughly tested machines for controlled adsorption dehumidification.

LECTRODRYER equipment using Activated Alumina, a solid adsorbent, is widely used in maintaining lower than normal relative humidities in the chemical, pharmaceutical and other industries.

In comfort air conditioning these machines handle the latent heat load with only the sensible heat load left for refrigeration or water cooling. With this type system, only the air needed for the sensible heat load is cooled and no reheat is required.

Machines are available for steam, gas or electric operation, whichever the purchaser specifies. Standard machines are available in several sizes ranging from 350 cfm upward.

LECTRODRYERS are shipped complete as self-contained automatic units in that they require no regular manual attention except for starting. They are built for continuous operation with reactivation being carried on simultaneously with the drying operation.

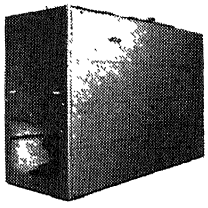
Write for full details.

United States Air Conditioning Corporation

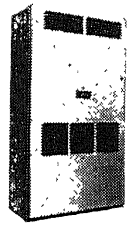
3388 Como Ave. Southeast — Minneapolis 14, Minnesota

Heating, Cooling Ventilating and Air Conditioning Equipment

For Industrial, Commercial and Residential Applications

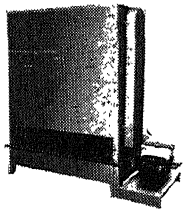


Refrigerated Kooler-aire—Single assembly, combines air-cooling and dehumidifying units, refrigeration compressor and evaporative condenser or water condenser. 3 to 40 tons. Other models available for water chilling with either evaporative condenser or water condenser.

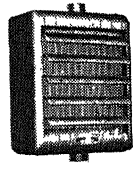


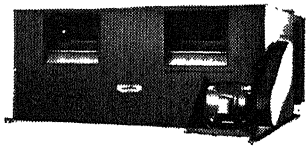
Upright Store Conditioners—A completely packaged unit designed for conditioning applications in stores, restaurants, beauty shops. 3, 5 and 7½ ton capacities.

Evaporative Condensers—A cooling unit that condenses refrigerants, available capacities from 3 through 100 tons. Permits savings of 95 per cent in water costs.

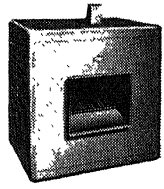


Unit Heaters—Suspension type heaters operating on steam, hot water or gas, are designed for supplementary heating in factories, garages, warehouses.

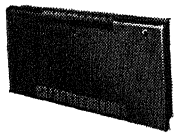




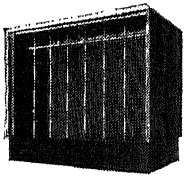
De-Hu-Matic Evaporative Cooler. Automatic temperature and humidity controls create cool comfort without dampness. Uses all fresh air. No coils, compressors, condensers.



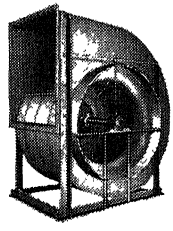
Unit Air Conditioners—Coil-Blower units for year around air conditioning. Made in ceiling and floor models, and in 9 sizes from 1000 cfm to 12,000 cfm. Units available with coils for hot or cold water—Freon or steam.



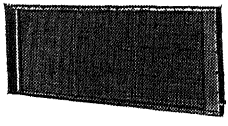
Modu-aire—Coil-blower year around air conditioning units for use with hot and chilled water, Freon or steam. No ducts required. Cooling or heating can be controlled in individual rooms. Capacities from 300 cfm to 1560 cfm.



Air Washers—Single and double stage 2,500 to 100,000 cfm for cleansing, cooling by cold water or refrigerant, humidifying or dehumidifying.



Blowers—Backwardly and forwardly inclined blade blowers made in single or double inlet styles, and in a variety of sizes and capacities for all cooling, heating, ventilating and air conditioning requirements.



Coils—Coils for every air conditioning requirement, including standard and steam distributing type steam coils, water coils for heating or cooling, and direct expansion coils.

Worthington Pump and Machinery Corporation

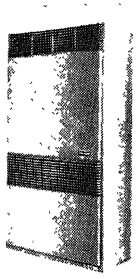
Air Conditioning and Refrigeration Division

General Offices: HARRISON, NEW JERSEY

Albany	Charlotte	El Paso	Louisville	Phoenix	San Francisco
Atlanta	Chicago	Fort Worth	Milwaukee	Pittsburgh	Seattle
Baltimore	Cincinnati	Galveston	New Haven	Portland, Ore.	Springfield, Mass.
Birmingham	Cleveland	Houston	New Orleans	Providence	Syracuse
Boston	Dallas	Kansas City	New York	St. Louis	Tulsa
Buffalo	Denver	Knoxville	Omaha	St. Paul	Washington, D. C.
Butte	Detroit	Los Angeles	Philadelphia	Salt Lake City	Wilmington, Del.

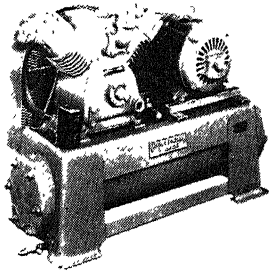
Representatives in all Principal Cities

Self-contained Air Conditioners



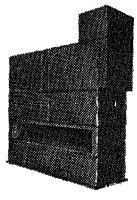
Cooling (or heating, if desired), dehumidification, ventilation, circulation and air cleaning for commercial and small industrial applications. 3, 5 and 7½ ton capacities. Hermetic compressor, finned copper tubing condenser, large-surface finned cooling coils.

Freon Refrigeration Units



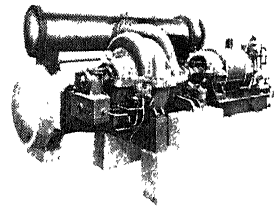
For all air conditioning and refrigeration applications up to 100 tons.
Series HS Compressors—3 and 5 hp, vertical, two cyl.; 7½ hp four-cyl., V-type with Feather Valves; splash lubrication.
Series HF Compressors—10 to 100 hp, four-cylinder V-type and six-cylinder W-type; full force-feed lubrication. Supplied with mounted horizontal cleanable type shell and tube condenser or for use with Worthington Evaporative Condenser.

Packaged Air Conditioners



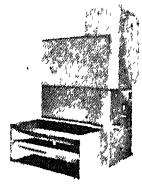
Series RCY for year-round air conditioning provides cooling, dehumidification, ventilation, cleaning and heating of air. 10, 15, 20 and 25 ton sizes available. Attractive styling, heavy steel frame with lightweight panels, balanced design, all parts accessible.

Centrifugal Refrigeration Water Cooling Systems



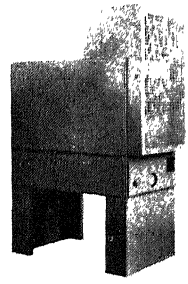
Freon-11 centrifugal compressor, water cooler and water-cooled condenser in compact unit assembly. Electric motor or steam turbine drive. 56 unit sizes . . . 150 to 1200 tons.

Air Conditioning Units



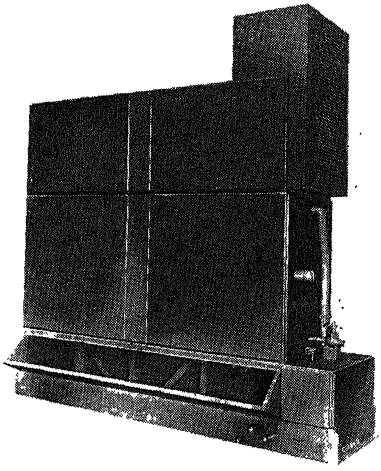
Series AHY and AVY Central Station Air Conditioners are for year-round air conditioning; heating coils and humidification can be added. AHY units for horizontal air flow, ceiling mounting; AVY vertical for floor mounting. 5 sizes from 2000 to 12,000 cfm, 4 to 62 tons. With or without internal face and by-pass dampers, also cooling coils.

Unit Heaters and Ventilators



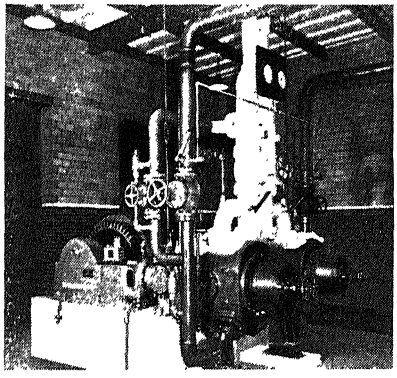
Series UHY unit heaters are blower type, for large spaces requiring uniform heating and good ventilation. Prevent stratification and condensate freezing. Can be arranged for automatically introducing outside air or regulating recirculated air. Five unit sizes, 16 arrangements, capacities from 100,000 to 1,200,000 Btu/hr with air volumes of 1500 to 12,000 cfm.

Evaporative Condensers



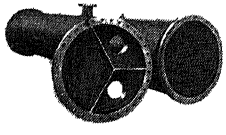
Series ECZ Freon-12 illustrated. 10 to 150 tons refrigeration. Units of sectionalized construction; all parts easily accessible. Galvanized steel coils for ammonia. Bare copper for Freon-12.

Horizontal Refrigeration Compressors



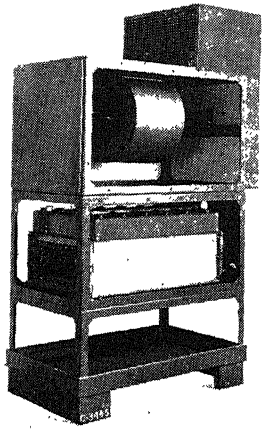
Horizontal Double-Acting Refrigeration Compressor in single or duplex types; for single or two stage compression. Capacities 50 to 1000 tons.

Condensers and Brine Coolers



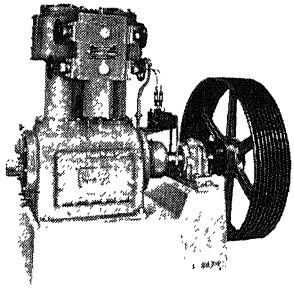
Multi-pass, for closed systems and space saving. Heads efficiently baffled to produce high liquid velocity. Vertical "Spira-Flo" types provided with circular water box and special water distributors. Cleanable without interfering with condenser operation.

Commercial Product Coolers



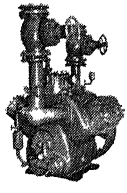
Both dry- and brine-spray types, in many sizes and arrangements for cooling, freezing and storage. Capacities from 2 to 15 tons, 2000 to 17,000 cfm.

Vertical Ammonia Compressors



Pressure-lubricated, roller main bearings; safety heads; patented Feather Valves; belt drive or direct connected to electric motor, diesel or gas engine; sizes 3 x 3 to 10 x 10, 2-cylinder.

Booster Refrigeration Compressors



Multi-cylinder vertical single-acting for capacities up to 400 cfm. Horizontal double-acting for larger capacity requirements. Designed to produce and maintain low evaporator pressures required for low temperature applications in conjunction with compression or absorption refrigeration systems.

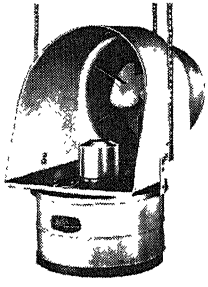
Walton Laboratories, Inc.

Irvington 11, N.J.

Walton

HUMIDIFIERS

INDUSTRIAL EQUIPMENT



Model "30"

Walton Industrial Humidifiers are designed for overhead installation. Being self-contained, they are easily installed—simply connect to a water supply line and an electrical circuit—no need for compressors, expensive duct work or drain piping.



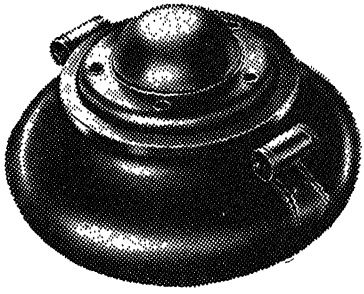
Filter Protected Model

All Industrial Models are Supplied Complete
Ready for Installation

Vaporizing Capacities Per Hour

MODEL 30	3 Gallons	**FILTER PROTECTED Model**	1 Gallon
OPEN TANK Model	1 Gallon	**JUNIOR INDUSTRIAL Model**	½ Gallon
		COMMERCIAL Model	1-½ Pints

RESIDENTIAL AND OFFICE MODELS



Bronze Table Model

Walton Domestic Humidifiers have long been recognized as one of the most efficient humidifiers on the market scientifically engineered and designed, they can be supplied in Table Models as well as luxuriously grained, automatically controlled Cabinet Models.

Walton Humidifiers use no heating coils, nozzles, or filters, which become objectionably odorous when clogged with dust.

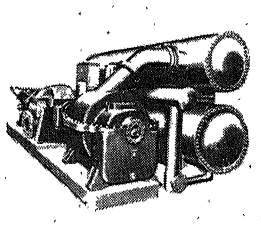
BOOKLET on both Industrial and Domestic Equipment mailed upon request.

York Corporation

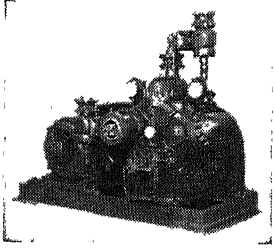
York, Pennsylvania

Factory Branches and Distributor Engineering and Sales Offices throughout the World.

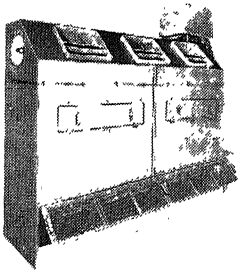
Air Conditioning and Refrigeration for maintaining proper atmospheric conditions for industrial processes or comfort requirements. Installations of unit and central systems in a complete range of capacities and types for every design requirement.



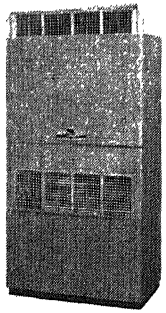
York Turbo Compressor



York V-W Condensing Unit



York Sectional Economizer



Yorkaire Unit Air Conditioner

Condensing and Water Cooling Systems—Turbo (centrifugal) brine and water cooling systems available over wide range of capacities—up to 1500 tons refrigeration for Freon-11 water cooling duty—suitable for steam turbine or motor drive.
Self-contained dynamically balanced, non-vibrating V/W type reciprocating compressors available in capacities up to 350 tons refrigeration in a single unit, with water cooled or economizer type condensers.
Efficient automatic capacity reduction available for economical operation at reduced load.

The York Economizer—A combined force-draft cooling tower and refrigerant condenser, is available for installations where prohibitive water costs or inadequate drainage facilities preclude the use of a water cooled condenser. Standard factory constructed and built-up units may be used singly or in multiple for applications of any specified capacity. Economizers for use with Freon as the refrigerant are furnished, as standard, with a liquid sub-cooling coil. Economizers also designed for cooling of quench oil and other liquid coolants.

Air Conditioning Units: A complete line of finned coil, dry coil, wetted surface and spray type sectional air conditioners for horizontal or vertical applications, designed to facilitate installation and the distribution of air. Standard units can be equipped with by-pass feature and arranged for cooling and dehumidifying, heating and humidifying, for year-round processing.

Yorkaire Unit Air Conditioner—A compact, self-contained model occupying but 21 x 42 inches of floor space and requiring only water, drain and electrical connections to operate. Special features provide utmost flexibility to meet varying conditions. Finger-tip dial control provides automatic and manual temperature and humidity control. Air volume and motion may also be adjusted by a special control and the directional grille provides *directed air flow*—up, down or from side to side. May be used with ducts if desired.
Yorkaire Conditioners are ruggedly built, quiet in operation, equipped with standard fan and compressor motors for AC or DC.

Dehumidifiers—For central station systems where a large volume of air is to be handled and where control of humidity is an essential requirement, the York dehumidifier is especially applicable. Construction features insure a minimum space demand and maximum performance conditions. Standard washers are available in a full range of capacities for industrial installation.

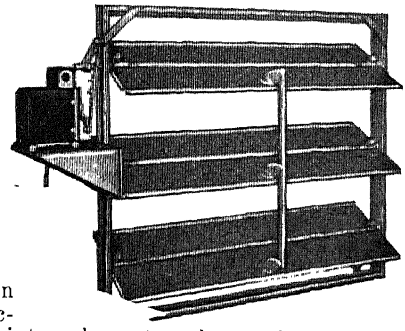
American Foundry and Furnace Co.

General Offices: Bloomington, Illinois
P. O. Box 904

Sales & Engineering Offices in Principal Cities

Auburn, Ind.	Lige Warm. & Vent. Co.	Nashville	Cooper & Winters
Chicago	Gillespie-Dwyer Co.	New Orleans	R. K. Rothrock
Cincinnati	Walter A. Juergens	New York City	The Demuth Co.
Cleveland	Amer. Warm. & Vent. Co.	Oakland	Aladdin Heating Corp.
Denver	Kent Engineering Co.	Philadelphia	Amer. Htg. & Vent. Co.
Des Moines	C. H. McGuiness Co.	Richmond, Ind.	Harry Hoff S M. Works
Elmira, N. Y.	Amer. Warm. & Vent. Co.	Richmond, Va.	Richmond Air Eq. Co.
Detroit, Mich.	H J. Clemens	St. Louis	M. F. Carlock
Grand Rapids	R. T. Shuttleworth	St. Paul	Amer. Fdry. & Fur Co.
Indianapolis	James H. Elliott & Assoc.	Salt Lake City	Williams Gritton & Wilde
Kansas City, Mo.	John H. Kitchen & Co.	San Antonio	Langhammer-Rummel Co.
Kenmore, N. Y.	Murton J. Rodman	Seattle	McPherson Fur. & Eq. Co.
Los Angeles	Harry F. Haldeman, Inc.	Toledo	Amer. Warm. & Vent. Co.
Milwaukee	Amer Fdry. & Fur. Co.	West Lafayette, Ind.	F. H. Speaker & Son

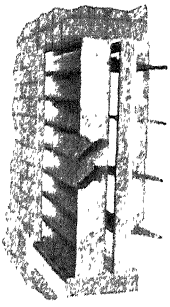
F-12 LOUVER DAMPER



Made to fit any size opening. Adaptable to automatic or hand control. Blades of 16 gage steel. Channel frames 2 x ½ x ⅛ in. standard except in large sizes—optional ¼ x 2 in. bar iron frame. Standard steel painted aluminum—optional galvanized iron. Ball bearing blade pivots standard—optional brass trunions. Made for vertical or horizontal installation. For industrial plants, powerhouses, hotels, schools, theatres, etc.

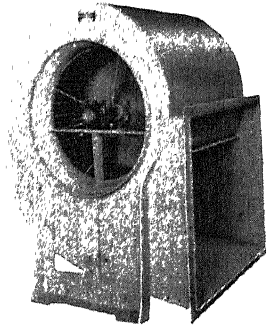
When F-12 is ordered with blades longer than 48 inches, dampers are made in multiple sections operating in unison. Motor brackets for internal or external mounting at extra charge. Motors and connecting linkage furnished by others unless specific arrangements are made. Standard is as illustrated with adjustable extended shaft.

S-454-F COMBINATION STORMPROOF LOUVER and DAMPER



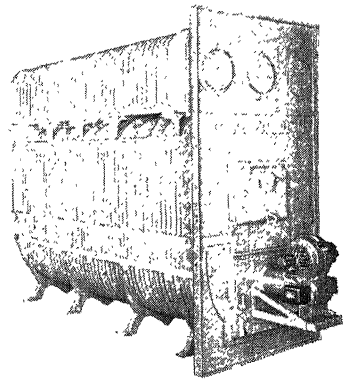
Consists of galvanized iron frame with 26 gage galvanized iron stationary horizontal stormproof louver blades riveted securely to outside frame. Apron extends over sill. Back of stormproof louver is No. 16 mesh, rust-proofed, insect screen in "U" type removable frame. Back of screen is multiple-blade ball bearing louver damper—similar to F-12 but with off-center axle—to control volume of air admitted. Louver damper blades of 16 gage steel galvanized. Frame of 2 x ½ x ⅛ in. galvanized channel iron. Dampers can be automatically or manually controlled. Blades all work in unison. Made to fit opening size specified. Standard for 8 in. deep wall. Entire assembly or any part can be furnished made of aluminum, copper or stainless.

SUPERIOR BLOWERS



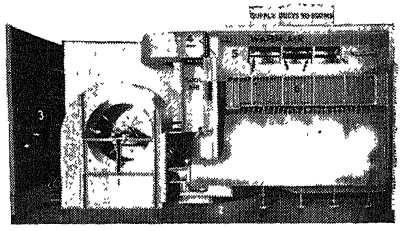
Forwardly Curved Multiblade Type
Heavy Duty Construction
Made in Single and Double Widths with wheel diameters ranging from 10 to 65 in., in 5 in. increments. Capacity Range: 800 to 105,000 cfm

HEAVY DUTY HORIZONTAL HEATERS



Heavy Cast Iron Construction for long, dependable service and steadier heating even with automatic burners. *Sectional* for easy conveyance, assembly, and part replacement. *Tight Joints*—offset type packed with furnace cement and asbestos rope, then bolted. *Integrally Cast Fins* add strength and heating surface. *Long Fire Travel* saves heat and fuel. *Designed to Relieve Internal Stresses* set up by heating and cooling. *No Freezing—No Scaling* of heater possible since no water used to transfer heat. *Attractive Steel Panel Casing.*

CENTRAL TYPE FORCED WARM AIR



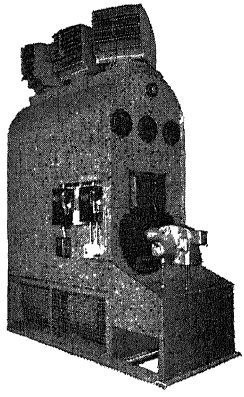
For schools, churches, theatres, auditoriums, gyms, drying plants, etc. Heats and ventilates with same system—uses part outside air to maintain air quality. Air filters, automatically controlled humidifier, and automatic temperature regulation optional. Output Capacity per heater, Btu per hr:

Hand Fired Coal—	278,000 to 1,942,000
Stoker Fired Coal—	278,000 to 2,440,000
Oil or Gas—	278,000 to 4,080,000

Two or more heaters may be set together to provide any desired output capacity. *Special Models* for hand fired coal, stoker fired coal, oil and gas.

New Convertible Heater (See picture top of page) now in production. convertible Heater designed so only minor changes necessary to switch from use of one fuel to another at any time and yet preserve same output capacity—a distinct advantage when fuel situation uncertain.

UNIT HEATER TYPE FORCED WARM AIR



For Industrial Buildings, Warehouses, Factories, etc. For oil, gas or stoker fired coal. Use for heating and ventilating, or for tempering outside air supplied to replace air exhausted. Each unit is complete heating plant. Induced Draft Fan optional. Output Capacity Range per Unit:

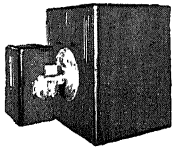
Stoker Fired Coal - 557,500 to 2,028,000 Btu per hr.

Oil or Gas - 440,000 to 3,580,000 Btu per hr.

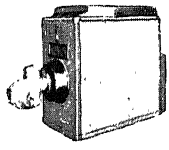
DOMESTIC HEATING EQUIPMENT



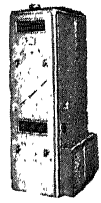
June-Aire Gas Fired



June-Aire Oil Fired



June-Aire Oil Fired



June-Aire Vertical Gas Fired

American Furnace Co.

2725 Delmar Blvd., St. Louis 3, Mo.

Factory-Red Bud, Ill. Home Office—St. Louis, Mo.

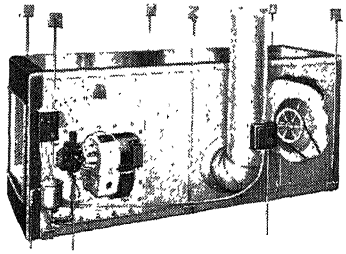
Manufacturers of Warm Air Heating Equipment

Distribution and Sales Offices in Principal Cities

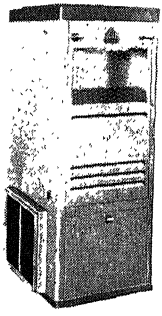
GAS - OIL - COAL FIRED HEATING UNITS

SPACE HEATERS—Suspended ceiling units for industrial and commercial installations—oil or gas fired. Space saving automatic heat—no furnace room needed. Functions effectively with minimum of duct work. Rating, to 210,000 Btu output. Two sizes—oil input 1.35 gph and 2 gph.

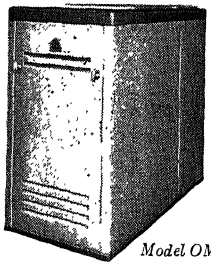
Unit Heater *AGA approved*—Gas fired—vented—propeller fan forced air type modernly styled, die-formed, welded steel cabinet—baked hammerloid finish. Heat exchange elements hidden from view and touch. Fan securely mounted at rear. Btu input, 90,000 and 150,000 per hour—air delivery cfm—1400 and 2300.



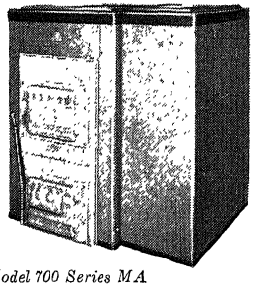
Model 23-OC



Model S-100BB



Model OM-90 MA



Model 700 Series MA

GAS FIRED UNITS—*AGA* approved gravity, forced air and Base-Blo (hi-boy) models. Heat exchanger in Master Gas models—electrically welded gas tight steel—In Thermo design—sectional cast iron. Nationally known controls, double walled Hammerloid enamel finished cabinets. Hourly Btu input ratings, 70,000 to 200,000.

AGA listed gas conversion units—Raised port upshot burners for all type gases. Ratings, 70,000 to 370,000 Btu input—for furnace or boiler installation.

OIL FIRED UNITS—Gravity, hi-boy and forced air models—Oil Master, Vapor-Fire and Air Stream designs.

Burners—Pressure gun type and oil vaporizing type.

Combustion unit—Heavy gage steel, designed for efficient transfer of heat.

Cabinets—Double walled construction, finished in two-toned baked Hammerloid enamel.

Models available in a range of 75,000 to 250,000 Btu input per hour.

Conversion Burners—Pressure gun type—Sizes 75,000 to 588,000 Btu output. Fuel burning capacity—0.75 to 6 gal per hour.

SOLID FUEL UNITS—AFCO gravity steel furnaces and THERMO gravity cast iron furnaces—Thermo pipeless cast iron and AFCO Modern Air (forced air) steel units. Gravity units available in conventional round galvanized casing or, like forced air units, in square cabinet finished in two-toned Hammerloid enamel. All units adaptable to automatic heat with gas, oil, or stoker. Btu capacity at registers up to 236,000 per hour. Stoker—"Triple Seal" construction eliminates hopper smoke nuisance. Two sizes—30 and 60 lb coal feed per hour. Capacity up to 480,000 Btu per hour.

Descriptive Bulletin Available on each Unit.



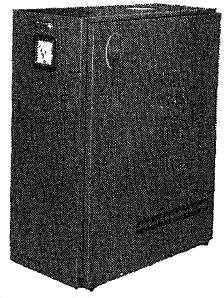
Let the pup be furnace man

bryant heater

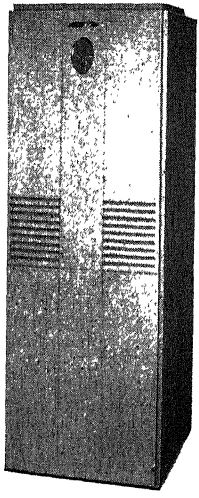
DIVISION
AFFILIATED GAS EQUIPMENT, INC.
17825 ST. CLAIR AVE. • CLEVELAND 10, OHIO

Engineering, Sales and Installation Information on Bryant Equipment available through Bryant Distributors, Dealers and Gas Companies in principal cities.

Bryant designed Gas Boilers include tubular cast iron sections, ribbed lower tubes, large steam liberating areas, all heating surfaces readily accessible for cleaning. Insulated metal covers and Bryant gas controls. Complete range of *AGA* inputs from 67,500 to 3,996,000 Btu/hr for steam and hot water heating systems, volume water heating and industrial process.



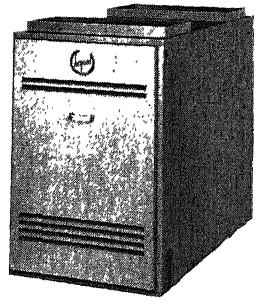
Steam and Water Boilers



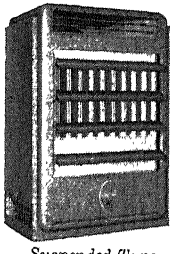
Forced Warm-Air Furnace (Vertical Type)

Bryant Forced Warm-Air, Gas-Fired Furnaces complete with blowers, humidifiers and air filters, are compactly designed for both small and medium-sized housing, and for offices or industrial use. Models are available with heating sections made of either tubular cast iron or 12-gage steel. All are *AGA* approved with Bryant automatic controls.

Vertical Type—suitable for almost all installations, especially for utility rooms and closets where floor space is limited. Over-all height approximately five feet. Capacities range from 45,000 to 145,000 Btu/hr input. Horizontal Type—low in height, best suited for low-ceiling installations. Available in sizes 60,000 to 375,000 Btu/hr input.



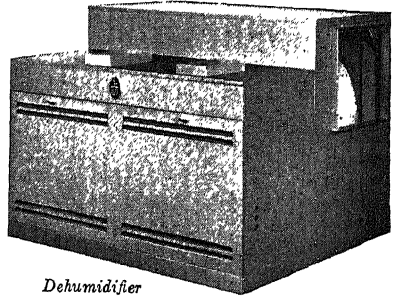
Forced Warm-Air Furnace (Horizontal Type)



Suspended-Type Unit Heater

Bryant Suspended-Type Gas-Fired Unit Heaters available in nine sizes ranging from 65,000 to 255,000 Btu/hr *AGA* inputs. Efficient heat exchanger of vertical tube construction. Available in either cast iron combustion chamber, alloy steel tube or all steel types. Quick, clean, efficient heat for all types of industrial and commercial space. Flexible, automatic control and large volume air circulation produce ideal space heating results.

Bryant Air Dryers with rotary silica gel drums, are completely automatic in operation and find application for exact humidity control in industrial processing, comfort air conditioning and the drying and storing of hygroscopic materials. Available in air capacities ranging from 800 to 15,000 cfm. Standard units are reactivated by gas. Indirect units arranged for use with high-pressure steam coils or electric strip heaters are available. **See your local Bryant Distributor or write for complete details and specifications.**



Dehumidifier

Campbell Heating Company

31st and Dean, **Des Moines, Iowa**

SUMMER and WINTER AIR CONDITIONING

Industrial, Commercial—Institutions, Residences

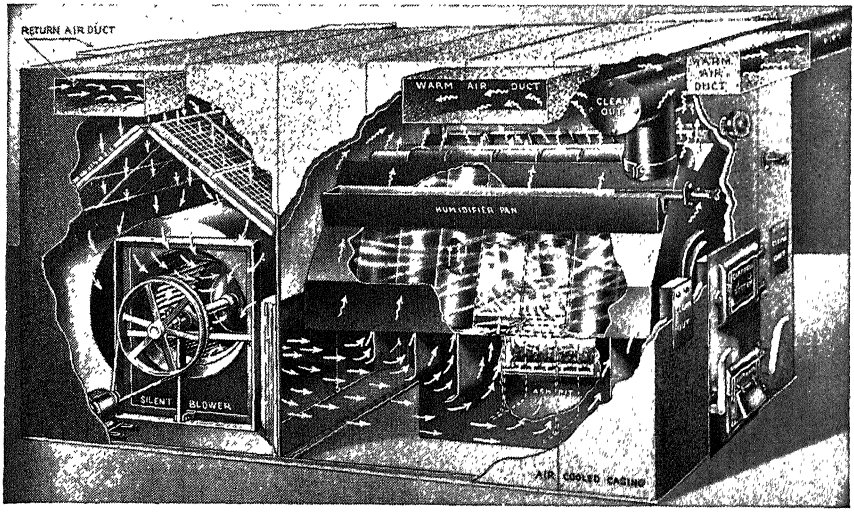
EASTERN REPRESENTATIVE: NEIL ADAMS, OLD YORK ROAD, LAMBERTVILLE, N. J., TELEPHONE NO. 665

CAMPBELL "WINTER-CHASER" AIR CONDITIONING SYSTEM

The Campbell "Winter-Chaser" System provides all the essentials of winter air conditioning: Simultaneous control of temperature, humidity, air circulation and air cleanliness, besides providing fresh air for ventilation, quick heating, flexibility; and a summer cooling effect. Campbell equipment is built of the best materials obtainable, and has been developed through over sixty years of experience. The system is designed by competent experienced engineers and installed by experienced mechanics. It is guaranteed as to results and for 10 years as to durability. We will be glad to help solve any heating or ventilating problems or help with layouts and specifications for churches, schools, garages, etc.

For Large Schools, Churches, Commercial and Industrial Buildings

GAS—OIL—STOKER OR HAND FIRED



Furnace Number	Sq. Ft. Grate	Heating Surface Sq. Ft.	For Building Heat Loss Btu	Maximum Capacity Btu	Blower CFM	Size Motor	Dimensions Casing	Addnl. Space for Blower	Approx. Shipping Weight
8075	7½	280	483,000	725,000	8850	¾	75 x 80— 88″ high	54″	4500
8100	10	320	596,000	893,000	10900	1	75 x 93— 96″ "	60″	5500
8125	12½	360	720,000	1,080,000	13200	1½	75 x 105— 96″ "	66″	6500
8150	15	440	850,000	1,275,000	15600	2	75 x 118—102″ "	66″	7500
8175	17½	480	960,000	1,440,000	17500	2	75 x 130—102″ "	72″	9000
8200	20	600	1,150,000	1,725,000	21100	2	94 x 137—120″ "	76″	10000
8250	25	750	1,440,000	2,160,000	26400	3	94 x 157—120″ "	76″	12000

Unit includes furnace, casing, blower, motor, V-flat drive.

CAMPBELL "WINTER-CHASER" AIR CONDITIONING SYSTEM

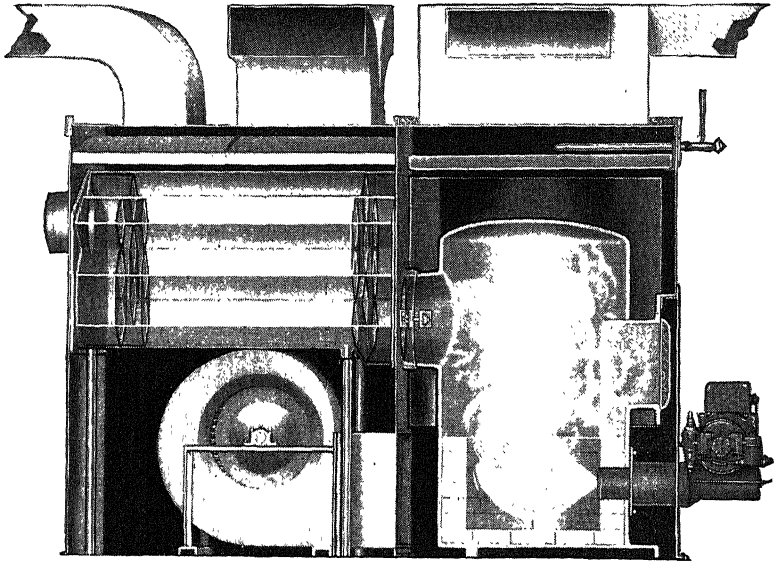
ENGINEERING SERVICE

Our Engineering Department consists of trained graduate engineers backed by 60 years of practical experience. We will be glad to help solve any heating or ventilating problems or help with layouts and specifications for churches, schools, garages or any large building.

GUARANTEE

If the duct system is designed or approved by our Engineering Department, and heater and blower are furnished by us and are according to our ratings, we will guarantee any heater for ten years against repairs from any cause and will guarantee the heating of all rooms to which warm air is delivered to 70° in the coldest and windiest weather. The motor, humidifier, automatic burner and controls, and other parts made by others carry their manufacturers' guarantee.

GAS OR OIL FIRED

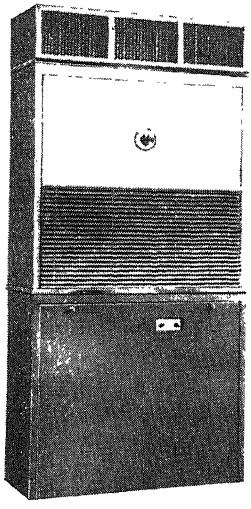


No.	Heat Loss of Bldg., Btu per hr.	Output at Registers, Btu per hr.	Heating Surface, sq. ft.	C.F.M. for 135° Register Temp.	Motor Size, H.P.	Gals. Oil per hr.	Gas or Oil Input, Btu per hr.	No. of Filters and Size, inches	Casing Size, inches		
									L	W	Ht.
1866	100,000	112,000	66	1400	1/6	1	140,000	4-16 x 20	78	41	52
18100	150,000	168,000	100	2100	1/4	1½	210,000	4-20 x 20	86	41	57
27133	200,000	224,000	133	2800	1/4	2	280,000	6-16 x 25	87	50	61
30166	250,000	280,000	166	3500	1/3	2½	350,000	6-16 x 25	92	60	74
30200	300,000	336,000	200	4200	1/3	3	420,000	9-16 x 25	97	60	74
30233	350,000	392,000	233	5000	1/2	3½	490,000	12-20 x 20	104	80	72
30250	400,000	448,000	250	5600	1/2	4	560,000	12-20 x 20	104	80	72
For churches, schools, or buildings where rapid temperature raising is necessary											
133D	200,000	290,000	133	3700	1/3	3	365,000	6-16 x 25	87	50	61
166D	250,000	365,000	166	4600	1/2	3¼	455,000	6-16 x 25	92	60	74
200D	300,000	440,000	200	5500	1/2	4	550,000	9-16 x 25	97	60	74
233D	350,000	510,000	233	6400	3/4	4½	635,000	12-20 x 20	104	80	72
250D	400,000	580,000	250	7300	3/4	5¼	730,000	12-20 x 20	104	80	72
255D	450,000	660,000	255	8300	1	6	820,000	12-20 x 20	104	80	72

Campbell Heaters are guaranteed to deliver full rated capacity.

CHRYSLER AIRTEMP

AIRTEMP DIVISION OF CHRYSLER CORPORATION, DAYTON 1, OHIO



"PACKAGED" AIR CONDITIONERS

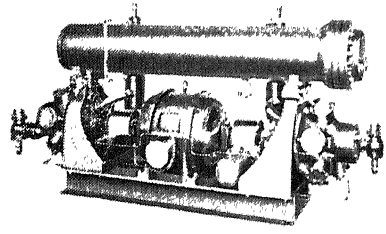
AVAILABLE IN 2, 3, 5 and 8 TON

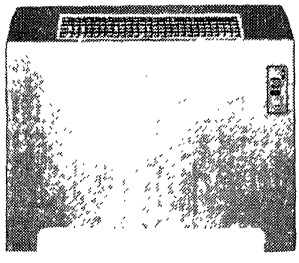
COMPLETE—Cools, dehumidifies, filters, circulates the air. Free air discharge or duct distribution. Heating coil for year 'round service, optional. **COMPACT**—Everything enclosed in a rust-resistant "Bonderized" cabinet of modern design with chrome hardware and trim. Occupies minimum of floor space. **NEW AIRFOIL GRILLE**—The modern Airtemp grille is fully adjustable for horizontal and vertical air flow. **EASILY, QUICKLY INSTALLED**—Tested and completely assembled at the factory. Needs only three connections; electric, water and drain. **SEALED RADIAL COMPRESSOR**—Quiet, all moving parts balanced to eliminate vibration. Entire compressor assembly suspended from single rubber mounting. **FLEXIBLE**—"Packaged" Air Conditioners can be installed singly or in multiple to meet almost any requirement. Can be moved easily.

CHRYSLER AIRTEMP RADIAL CONDENSING UNITS

AVAILABLE IN 10 TO 75 HORSEPOWER CAPACITIES

These heavy-duty Radial Condensing Units, for use with Freon, are especially adapted for refrigeration, for industrial processes or air conditioning. Airtemp Radial compressors are direct connected and have force-feed lubrication. The automatic capacity-reduction device gives variable . . . high operating efficiency. Light in weight and economical to operate, these condensing units are shipped ready to run. Vibrationless, they are very easy to install because special foundations are not necessary. Each pressure vessel approved by *Underwriters Laboratories*. Compressor units are also available for use with evaporative condensers.





INDIVIDUAL ROOM AIR CONDITIONERS

By connection with central hot and cold water systems these units are used for year around heating and cooling. Ideal for offices, apartments and hotels. Cabinets heavy 16 gage steel Bonderized to resist rust. Airfoil supply grille. Two centrifugal type fans. Airtemp design "Maxi-Fin" Coil. Built in controls. Has outside air opening.

CHRYSLER AIRTEMP

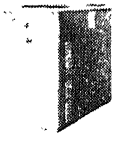
AUTOMATIC HOME HEATING



VAPORIZING-OIL-BURNING AUTOMATIC FURNACE . . . Models for forced-air—52,000 Btu output; gravity, 50,000 Btu output. Sure-Draft Fan assures highest overall efficiency. "Bonderized" and insulated jacket. Forced air model approved for closet installation, *Underwriters' Laboratories, Inc.*



OIL-FIRED AUTOMATIC FURNACE . . . Heats, humidifies, filters and circulates the air. Eight models, from 70,000 to 200,000 Btu output. "Bonderized" and insulated jacket. Metal combustion chamber, arc-welded firebox of copper-bearing steel; large, slow-speed, rubber mounted fan. New Airtemp oil burners on all models. Approved by *Underwriters' Laboratories, Inc.*



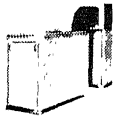
GAS-FIRED AUTOMATIC FURNACE . . . Heats, humidifies, filters and circulates the air. Steel Models 60,000 to 185,000 Btu output. "Bonderized" and insulated jacket. The Airtemp "Silent Flame" Gas Burner starts, stops and operates quietly, has many exclusive features—no popping or flash-backs. Approved, *A.G.A.* Laboratories.



OIL-FIRED STEEL BOILERS . . . Three models—BLF-110 rating 460 sq ft EDR, BLF-165 rating 690 sq ft EDR, BLF-220 rating 920 sq ft EDR, of steam at the boiler header. Combustion chamber of quality chrome steel. Boiler is combination of "Scotch Marine" and Locomotive types. Complete with Airtemp burner and all controls.



COAL-FIRED FURNACE, GRAVITY . . . Round, galvanized or square green crinkle enamel. Furnace body of heavy steel boiler plate—seams electrically welded. Front, heavy gauge pressed steel. Fire brick lining. Sizes 20 in., 22 in., 24 in., and 27 in.; Btu at bonnet, 88,150 108,000, 119,200, and 154,000.



COMBINATION HEATING AND COOLING FOR THE HOME . . . Combination of a 2 ton, 3 ton or 5 ton Chrysler Airtemp "Packaged" Air Conditioner and any of the larger Chrysler Airtemp automatic furnaces. The same blower, filters and ducts of the automatic heating system are employed for cooling in the summer.



STOKOL STOKERS . . . Domestic, available in both hopper and bin-feed models for anthracite or bituminous coal for burning 15 to 50 lb per hour. Commercial, in both hopper and bin-feed models, burning bituminous coal, 75 to 1000 lb per hour. Powerful transmission, sectional retort and safety coupling.



CONVERSION OIL BURNERS . . . New pressure-atomizing oil burner—burns all catalytic oils. Many other new features. All Airtemp Oil Burners are approved by *Underwriters' Laboratories, Inc.*

THE MEYER FURNACE COMPANY

PEORIA, ILLINOIS

Manufacturers of Heating and Air Conditioning Equipment for Coal, Gas and Oil Burning

Branches and Distributors
ATLANTA, GA.
BIRMINGHAM, ALA.
CHICAGO, ILL.
COLUMBUS, O.
DES MOINES, IA.
FLORENCE, S. C.
KANSAS CITY, MO.
LIMA, O.
MILWAUKEE, WIS.
NEW YORK, N. Y.
OMAHA, NEBR.
PHILADELPHIA, PA.
PITTSBURGH, PA.

WEIR and MEYER Steel Warm-Air Furnaces, have over an 80-year reputation for efficiency, dependability and durability. They are available for small and large requirements and for all fuels in a wide variety of firing applications.

WEIR COAL-FIRED EQUIPMENT

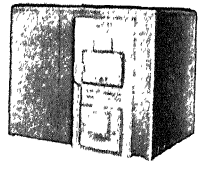
The WEIR coal-fired equipment is available in four types, the U, UC, R, and 500 Series, ranging from 81,000 to 1,000,000 Btu/hr output at bonnet. Even greater outputs can be procured through multiple installations. This equipment uses the rugged, efficient, gas tight, welded and riveted construction. All of this equipment may be stoker fired and is readily adaptable to oil or gas firing.



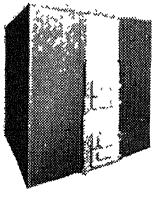
U Series

U SERIES GRAVITY coal-fired furnaces are available in five sizes ranging from 91,300 to 170,000 Btu/hr output at bonnet.

UC SERIES FORCED AIR coal-fired furnaces are available in five sizes ranging from 81,000 to 191,000 Btu/hr output at bonnet.



UC Series



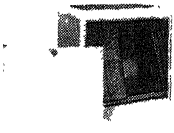
R Series

R SERIES HEAVY DUTY coal-fired furnaces are available as forced air units in two sizes with maximum outputs at bonnet of 400,000 and 500,000 Btu/hr. The 400,000 Btu-hr unit is also available as a gravity unit. This equipment is available in round or rectangular casings.

500 SERIES HEAVY DUTY, coal-fired, forced air furnaces are available in five sizes ranging from 550,000 to 1,000,000 Btu-hr output at bonnet.



500 Series

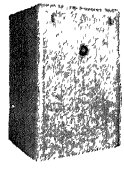


MEYER BLO-AIRE

These blower and filter units enable you to convert almost any gravity installation to forced air. They can be used for gas, oil, stoker, or hand fired furnaces. Available in four sizes ranging from 1,000 to 2,600 cfm air delivery.

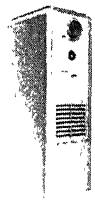
MEYER SUMMER AIR CONDITIONER

MEYER Home Summer Air Conditioners are designed to fit neatly to the fan compartments of both oil and gas fired Meyer equipment. Available in 2, 3, 5, 6, 8 and 10 ton sizes these units are easy to install, and inexpensive to operate. They may be installed at the same time the heating equipment is installed or later.



MEYER OIL-FIRED EQUIPMENT

The MEYER oil-fired air conditioners are available in four types, the D, B, E, and K series ranging from 72,500 to 294,000 Btu/hr output at bonnet. The D and B Series are Hi-boys suitable for basement or first floor installation, and the E and K are designed for basement installations.



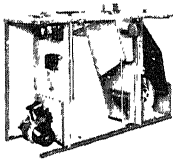
D Series

D SERIES FORCED AIR oil-fired Hi-boy has an output at the bonnet of 72,500 Btu/hr. This unit uses an *Underwriters' Laboratory* approved burner of the vaporizing type. Designed for small homes this unit is compact and smartly styled.

B SERIES FORCED AIR oil-fired Hi-boys are available in two sizes, 93,500 and 110,000 Btu/hr output at bonnet. These units use the high-pressure gun-type oil burner.



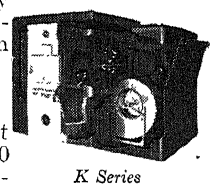
B Series



E Series

E SERIES FORCED AIR oil-fired equipment is available in two sizes, 110,000 and 165,000 Btu/hr output at bonnet. These units employ extra heavy gage heating elements of the tubular design, which extract maximum heat from the fuel used.

K SERIES FORCED AIR oil-fired equipment is available in two sizes, 203,000 and 294,000 Btu/hr output at bonnet. These units are designed primarily for larger homes and buildings.



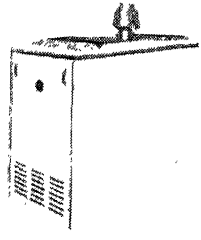
K Series

MEYER GAS-FIRED EQUIPMENT

The MEYER gas-fired equipment is available in three types, the Q, M, and G Series ranging from 75,000 to 495,000 Btu/hr inputs. This entire gas line is *A.G.A.* approved.



Q Series



G Series



M Series

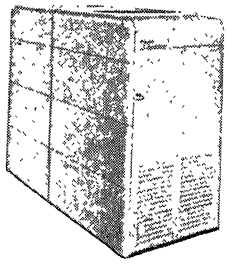
Q SERIES GRAVITY gas-fired equipment is available in three sizes ranging from 75,000 to 150,000 Btu/hr. These units feature an extra large heating element and a Meyer fountain burner which produce amazing fuel economics.

G SERIES FORCED AIR gas-fired is available in five sizes ranging from 110,000 to 495,000 Btu/hr inputs. These units employ extra heavy gage heating elements of the tubular design, which extract maximum heat from the fuel used.

M SERIES FORCED AIR gas-fired hi-boy has an input of 90,000 Btu/hr. It is designed to furnish winter air conditioning for those who want to save space in their small homes.

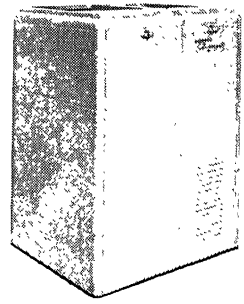
L. J. Mueller Furnace Co. - Milwaukee 7, Wis.

HEATING — MUELLER Climatrol — AIR CONDITIONING



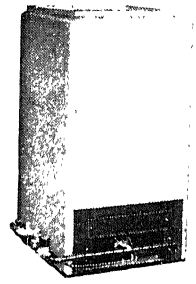
Type "102"

This gas-fired winter air conditioner is of steel sectional construction, with the blower compartment at the rear of the unit. It is available in two sizes with *A.G.A.* input ratings of 180,000 and 225,000 Btu per hour.



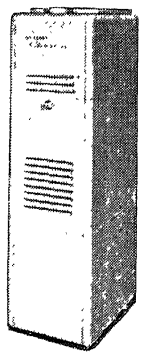
"Type 108"

Gas-fired winter air conditioner; cast-iron sectional construction. Each heat exchanger section fired by individual burner. Available in five sizes with *A.G.A.* input ratings of 67,500, 90,000, 112,500, 135,000, and 157,500 Btu per hour.



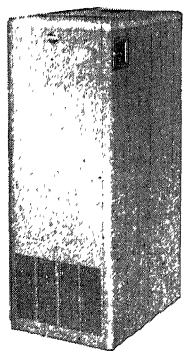
"Type 111"

Gas-fired steel gravity furnace, available in 90,000 Btu input capacity. *A.G.A.* approved. Shipped completely assembled. Solid base with leveling screws.



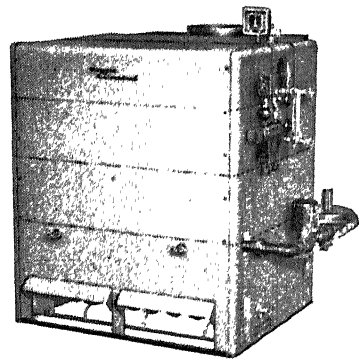
"Type 110"

Gas-fired winter air conditioner for closet or utility room installations. All-welded steel heat-exchanger. Available in three sizes with *AGA* input ratings of 60,000, 80,000 and 100,000 Btu per hour. White or green finish.



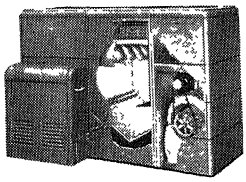
Type "10"

Gas-fired boiler, with enclosed controls, used for residential installation. It has *A.G.A.* ratings of 290 to 2015 sq ft for water and 180 to 1260 sq ft for steam. Approved for LP-Gas.



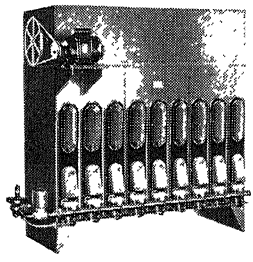
Type "20"

Gas-fired boiler used primarily for large installations. It has *A.G.A.* ratings of 1680 to 20,160 sq ft for hot water and 1050 to 12,600 sq ft for steam. Both this boiler and the Types "10" and "11" can be equipped for both direct and indirect water heating applications.



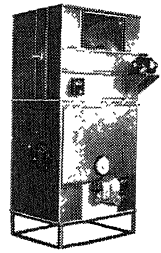
Type "901"

Summer air conditioner available in 3- and 5-ton sizes. Shown installed in Type 105 gas-fired furnace which has *A. G.A.* inputs of 100,000 and 150,000 Btu.



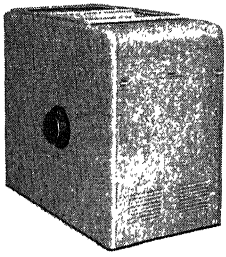
Type "UH"

Gas-fired unit heater for space-heating requirements. Available with *A.G.A.* inputs of 100,000 to 540,000 Btu per hour.



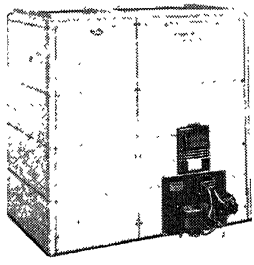
Type "OH-57"

Oil-fired unit heater used primarily for commercial and industrial applications. Available with outputs of 80,000, 108,000 and 250,000 Btu per hour.



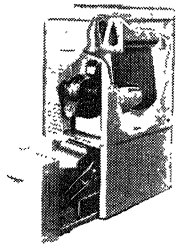
Type "50"

Oil-fired winter air conditioner with outputs at register of 100,000 to 225,000 Btu, with selection of blower sizes. Fired by pressure-atomizing burner. Welded steel heat exchanger.



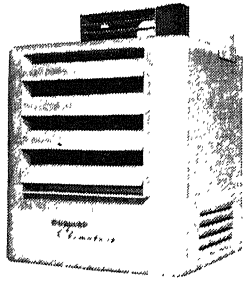
Type "202"

Oil-fired winter air conditioner available with inputs of 100,000 and 150,000 Btu. Unit may be converted to gas. Also available for gravity operation. Fired by vaporizing or pressure burners.



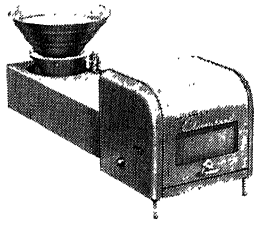
Type "209"

Oil-fired winter air conditioner with 100,000 and 135,000 Btu inputs with pressure burner. Can be converted to gas firing.



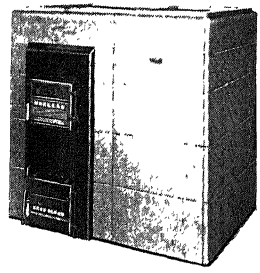
"Type 150"

Gas-fired, direct horizontal tubular suspended unit-heater. All-welded steel, heat-exchanger. Available in four sizes with *AGA* input ratings of 60,000, 90,000, 120,000 and 150,000 Btu per hour.



Type "500"

Gas-fired conversion burner available with *A.G.A.*-listed maximum inputs of 125,000, 175,000, 225,000 and 275,000 Btu per hour.



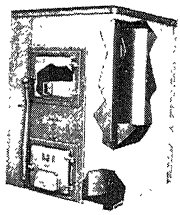
Type "702"

Steel coal furnaces manufactured in 20, 22, 24, 27 and 30 in. sizes. Type "FB" cast iron furnaces made in 20, 22, 24, 27 and 30-in. sizes.

The Waterman-Waterbury Co.

Minneapolis 13, Minnesota

Manufacturers of WATERBURY Coal, Oil and Gas Fired Furnaces and Air Conditioning Equipment



WATERBURY GAS-TITE FURNACE A 100 Series

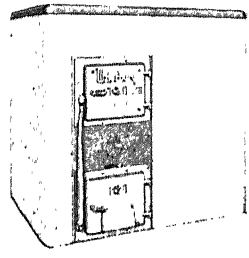
The welded steel furnace body keeps dust, smoke and fumes out of the air stream. A large combustion chamber and radiator with long fire travel insure efficiency and economy.

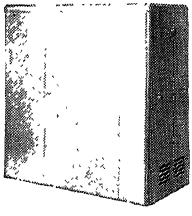
Also furnished in a complete home Air Conditioner.

Gravity Size	BTU/HR	Body Dia.	Body Hgt.	Round Galv. Dia.	Round Galv. Hgt	Sq In. Leader Pipe	Size Sq Casing	Size Sq Casing Outlet	Sq Casing Hgt	Heating Surface Sq Ft	Smoke Pipe Dia.
A120	85,000	20	52	41	65	470	38x38	34x34	52	35.7	8″
A122	94,200	22	52	43	65	524	40x40	36x36	52	39.6	8″
A124	105,100	24	52	45	65	586	42x42	38x38	52	44.3	9″
A127	136.500	27	59	49	72	758	46x46	42x42	59	57.4	9″

Gastite Air Conditioner

Air Conditioner Size	Output BTU-HR	Width Casing	Length Casing	Height Casing	Size Outlet Opening	Size Inlet Opening	No. Filters	Size Each Filter	CFM Range
A120- 9	95,400	38″	50″	52″	28x34	16x34	2	16x20	400- 800
A120-10	95,400	38	50	52	28x34	16x34	2	16x20	600-1200
A122- 9	105,800	40	54	52	28x36	20x36	2	20x25	400- 800
A122-10	105,800	40	54	52	28x36	20x36	2	20x25	600-1200
A124-10	118,200	42	60	52	34x38	20x38	2	20x25	600-1200
A124-12	118,200	42	60	52	34x38	20x38	2	20x25	1000-2000
A127-12	153,000	46	62	59	34x42	22x42	2	20x25	1000-2000
A127-15	153,000	46	62	59	34x42	22x42	2	20x25	1800-2600





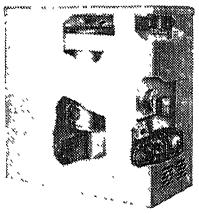
WATERBURY GAS FIRED AIR CONDITIONER

The latest achievement of Waterbury's engineers, designed specifically for gas. Completely automatic—filtered, humidified forced air—enclosed in a compact, baked enamel casing. Can also be furnished for Propane or Butane.

Size	Input Rating BTU Per Hr.	BTU Output	Blower CFM Range	Width	Length	Height Over-all	Size Outlet Opening	Size Return Inlet Opening	No. of Filters	Size each Filter	Flue Pipe Diameter	Size Gas Connection Required
6418A-9B	90,000	72,000	400 to 800	28″	59″	48″	24x23	24x16	2	16x25	5″	¾″
6413A-9 HBB	90,000	72,000	400 to 800	28″	28″	67″	24x24	22x15	2	16x25	5″	¾″
6415A-10B	120,000	97,000	600 to 1,200	28″	61″	53″	24x23	24x18	2	16x25	6″	¾″
6415A-10 HB	120,000	97,000	600 to 1,200	30″	30″	76″	26x26	22x15	2	16x25	6″	¾″
6418A-12B	150,000	120,000	1,000 to 2,000	34″	71″	53″	30x30	22x30	2	20x25	7″	¾″
6418-12HB	150,000	120,000	1,000 to 2,000	34″	34″	81″	30x30	22x20	2	20x25	7″	¾″
6426A-15B	180,000	144,000	1,800 to 2,600	55″	60″	50″	24x51	36x28	4	16x20	2-5 to 6	1″
6430A-18B	240,000	192,000	3,000 to 4,200	55″	60″	58″	24x51	36x28	4	16x20	2-6 to 7	

The Waterman-Waterbury Co.

Minneapolis 13 Minnesota

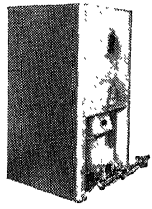


WATERBURY 6300 Series OIL FIRED AIR CONDITIONER

Completely automatic oil heat with forced, filtered, humidified air, all enclosed in one compact casing finished in baked enamel.

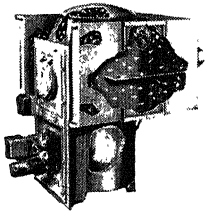
Size	Input Rating Gal Oil per Hr	Output Capacity Btu per Hr at Bonnet	Width Casing	Length Casing	Height Overall	Size Outlet Opening	Size Return Inlet Opening	Distance between Opening	No. of Filters	Size each Filter	Diam. Smoke Pipe
6313A-9B	.75	75,000	28″	59″	48″	24x23	24x16	2⅞″	2	16x25	6″
6315A-10R	1.00	100,000	28″	61″	53″	24x23	24x18	2⅞″	2	16x25	7″
6313A-9HBB*	.75	75,000	28″	28″	67″	24x24	22x15	2″	2	16x25	6″
6315A-10HBB*	1.25	115,000	30″	30″	76″	26x26	22x15		2	16x25	7″
6318-12B	1.35	135,000	34″	71″	53″	30x30	22x30	2″	2	20x25	7″
6318-12HBB*	1.35	135,000	34″	34″	81″	30x30	22x30		2	20x25	7″

* *HB indicates a Hi-boy model*



WATERBURY GAS GRAVITY FURNACE

Size Furnace	Input Rating Btu per Hr	Output Rating Sq In. Warm Air Pipe	Width In.	Length In.	Height Overall In.	Size Outlet Opening	Rec. Flue Pipe Diam.	Size Gas Connection Required In.
6413A-G	80,000	60,000	28″	28″	48″	24x24	5″	¾″
6415A-G	110,000	82,500	30″	30″	53″	26x26	6″	¾″
6418A-G	130,000	97,500	40″	37″	53″	36x33	7″	¾″



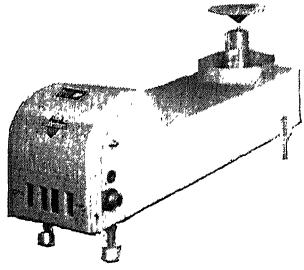
SEAMLESS OIL FIRED FURNACE BODY

Specially engineered for oil firing only, it may be used as a gravity circulating pipe furnace. It is the heating element of the Waterbury Oil Fired Air Conditioners.

Specifications Waterbury Oil Fired Air Conditioners

Size	Input Rating Gal. Oil per Hr.	BTU Output per Hr.	Width Less Front Hood‡	Lgth Over-all	Height Over-all	Size Outlet Opening	Size Return Inlet Openings	No. of Filters	Size each Filter	Diam. Smoke Pipe	CFM Range
1322-12B	1.5	164,177	44″	66″	55″	40x40	18x24	2	16x25	8″	1000-2000
1322-15B	1.5	164,177	44	80	55	40x40	28x36	4	20x20	8	1800-2600
1324-15B	2.0	218,903	48	80	55	44x44	28x36	4	20x20	8	1800-2600
1324-18B	2.0	218,903	48	80	55	44x44	28x36	4	20x20	8	3000-4200
1327-18B	2.5	273,609	52	84	55	48x48	28x36	4	20x20	9	3000-4200
1327-21	2.5	273,609	52	100	55	48x48	38x44	6	16x25	9	4600-6200
1330-21	3.0	328,354	56	104	62	52x52	38x44	6	16x25	9	4600-6200
1333-21	3.5	383,080	60	108	62	56x56	38x44	6	16x25	9	4600-6200
1336-34	4.0	437,805	66	116	72	62x62	46x48	6	20x25	9	5000-8000

‡ Burner hood all sizes is 24 in. wide, 10 in. deep.



GAS CONVERSION BURNER

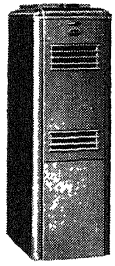
A real gas burner, the same as used in the Gas Air Conditioner.

Number	Maximum Btu Input	Maximum Cubic Feet of Mixed Gas	Maximum Cubic Feet of Manuf'd Gas
G-200	200,000	250	360

UTILITY Appliance Corporation

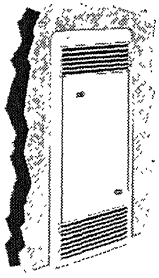
4851 S. Alameda St., Los Angeles 11, Calif.

Utility Gas-Fired Heating Equipment, Evaporative Coolers and Blowers



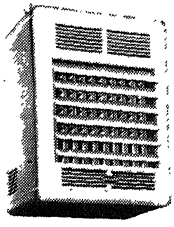
FORCED AIR FURNACES

Compact design permits use in basement or closet . . . dynamically-balanced blower rubber mounted . . . Fiberglas Dustop filters . . . heavy gage steel, die-formed and welded . . . baked enamel finish. 75,000-100,000-125,000-150,000 Btu models.



UTILITY WALL HEATERS

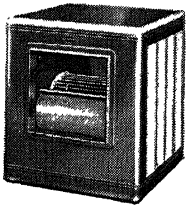
All units fit standard 4 in. stud walls without furring. 27,500 Btu and 35,000 Btu units adjustable for finished wall thicknesses ranging from 4⅜ in.-5¼ in. Single and dual discharge models. Thermostat or 3-position manual control. Vented. 27,500-35,000-50,000-Btu models.



UNIT HEATERS

Suspended type. Burner, heat exchanger, draft diverter, motor, fan and all other parts self-contained in enameled steel cabinet. Adjustable grilles. 65,000-90,000-150,000-225,000-Btu models.

EVAPORATIVE AIR COOLERS



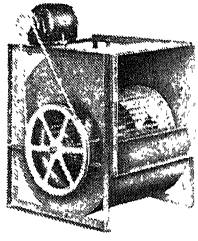
Comfort cooling . . . residential, commercial, industrial . . . dynamically balanced centrifugal blower . . . uniform water distribution to "No-Sag" cooling pads. 24 MODELS 800 cfm-13,000 cfm.

HEAVY DUTY BLOWERS



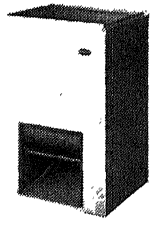
For increased air deliveries at higher static pressures. Dynamically balanced. Rigid construction. Single and double width. Forward and backward curved . . . Split scroll housings in larger sizes . . . Sizes No. 2 to No. 10 . . . No. 1, No. 3 and No. 4 drive arrangements . . . Guaranteed air deliveries.

STANDARD BLOWERS



Dynamically balanced, multiple-vane centrifugal blowers. Four-side angle iron frame increases rigidity, eliminates vibration . . . permits installation with any of four discharge positions. 9 in. Dia.-26 in. Dia. . . . Single and Double Width. Guaranteed Air Deliveries.

ALL-YEAR CONDITIONER BLOWER-FILTER UNIT



Converts the gravity warm air furnace into a modern forced air heating and ventilating unit. Dynamically-balanced blower assembly cushioned in rubber and isolated from cabinet. Variable pitch drive provides adjustment of speeds to meet CAC requirements. Equipped with 1 in. removable Fiberglas Dustop Filters.

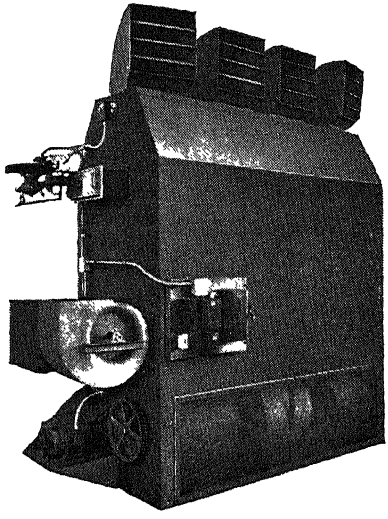
Utility Blowers and Coolers are tested in accordance with the A.S.H.V.E. Code.

Utility heating appliances are *A.G.A.* approved.
Write for complete information, catalogs and price.

Airtherm Manufacturing Company

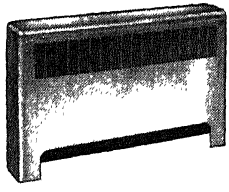
728 S. Spring Ave.

St. Louis 10, Mo.



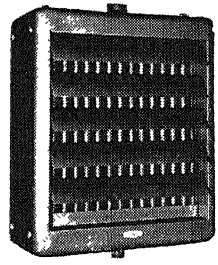
AIRTHERM Gas or Oil Fired Space Heaters

A complete factory heating unit. Capacities from 650,000 to 1,950,000 Btu per hour. For detailed information, write for Bulletin 802.



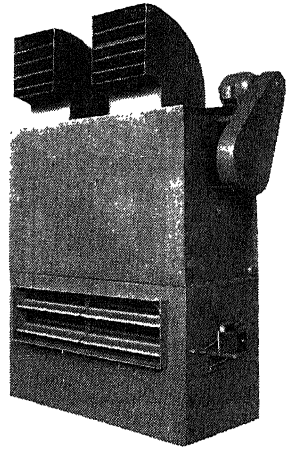
AIRTHERM Convectors

Airtherm Convectors are available in four cabinet styles—Type F, free standing or partially recessed; Type W, wall cabinet; Type S, sloping top wall cabinet and type FR fully recessed, in a complete range of sizes. Write for Bulletin 701.



AIRTHERM Steam Unit Heaters

Airtherm Horizontal Propeller Type Steam Unit Heaters are available in capacities from 27,000 to 270,000 Btu. Vertical discharge models from 50,000 to 350,000 Btu. Write for Bulletin 1208.



Airtherm Blower Fan Type Unit Heater available in capacities from 222,000 to 827,000 Btu. Floor, vertical or horizontal models. Write for Bulletin 401.

Campbell Heating Company

3121 Dean Ave., Des Moines, Iowa

DIRECT FIRED SPACE HEATERS

Oil, Gas, Stoker, Hand Fired or Combination Gas and Oil Fired

Heater Guaranteed for 10 Years from Any Cause, Blower, Motor, Burner and Controls, for One Year Against Defects.

The Campbell Direct Fired Space Heaters are designed to be located in the room to be heated but they can be connected to a duct system for heating any type of building and are quiet enough to be used in churches, schools, etc

They are designed to be shipped as a complete unit ready to connect to fuel line, electric power and flue but they can be shipped in sections for assembling in a basement room. The steel heater is then assembled and welded on the job.

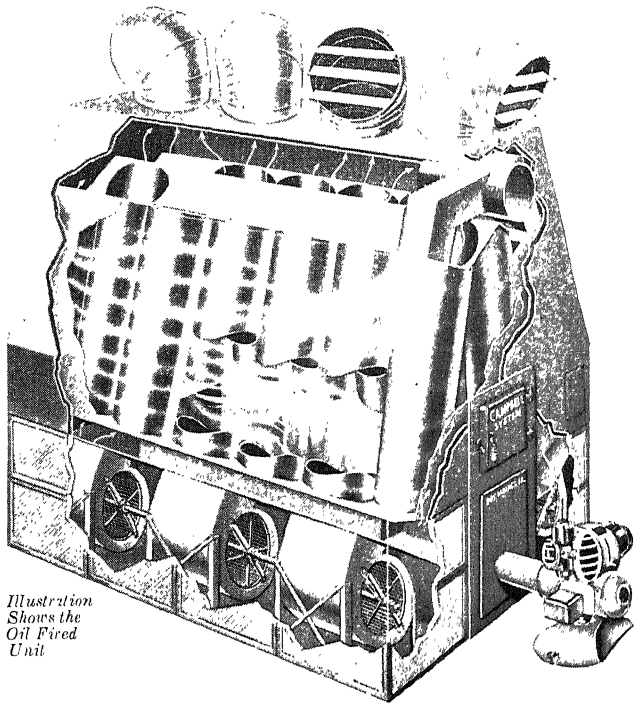


Illustration Shows the Oil Fired Unit

Furnished also for Gas, Stoker or Hand Firing

Unit Number	Btu (1) Output Capacity	70° Return Air—No Ducts		Heating Surface Sq. Ft.	Overall Dimensions inches Not incl. burner			Stack Connection Dia. In. (4)	Firing Rates			Approx. Shipping Weight
		Blower CFM (2)	Motor HP (3)		W	L	Ht.		Oil GPH	1000 Btu GAS C.F.H.	Stoker Lbs/Hr	
U8075	725,000	8,850	2 -¼ HP	280	75	80	114	12	7.0	900	80	5,000
U8100	893,000	10,900	2 -¼ HP	320	75	93	118	14	8.5	1,120	100	6,000
U8125	1,080,000	13,200	2 -¼ HP	360	75	105	120	16	10.5	1,350	125	7,000
U8150	1,275,000	15,600	2 -1 HP	440	75	118	120	16	12.0	1,600	150	8,000
U8175	1,440,000	17,500	2 -1 HP	480	75	130	120	18	14.0	1,800	175	10,000
U8200	1,725,000	21,100	2 -1 HP	600	94	137	136	20	16.5	2,150	200	11,000
U8250	2,160,000	26,400	2 -1½HP	750	94	157	136	20	20.5	2,700	250	13,000

(1) Heat Emission per square foot of heating surface is 3000 Btu per hour or less. If heater is not located in room to be heated an allowance for radiation losses should be made.

(2) Rated air volume produces 75 deg air temperature rise through the heater. This air volume can be varied to suit other conditions.

(3) Motor size can be increased to provide for any duct system.

(4) An induced draft blower can be furnished if a stack or chimney is not available. The gas passages of the heater are adequate so that an induced draft blower is not ordinarily necessary.

For data on other Campbell Products see pages 1082-1083.

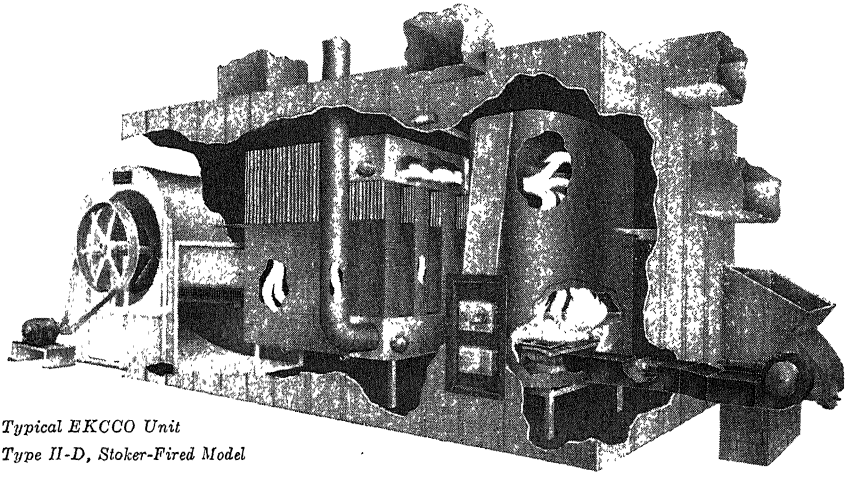
EASTERN REPRESENTATIVE: NEIL ADAMS, OLD YORK ROAD, LAMBERTVILLE, N. J., TELEPHONE NO. 665

E. K. Campbell Company

Kansas City 3, Missouri

HEAVY DUTY FURNACE FAN EQUIPMENT

Standard Units Up To 8,000,000 BTU/HR.



Typical EKCCO Unit
Type II-D, Stoker-Fired Model

- Made in Units from 500,000 Btu/hr to 8,000,000 Btu/hr.
- Available for any fuel or in "All-Fuels" model.
- Operating efficiencies up to 84 per cent with resultant fuel economy.
- Counter-Flow heat transfer.
- Drive thru principle exclusively (no suction applications).
- Low Internal resistance to flue gases.
- Fiberglas insulated casing.
- Baked enamel exterior finish.
- Extra Heavy welded steel construction throughout.
- Available in any required arrangement of duct outlets.
- Extreme flexibility of equipment arrangements.
- Balanced job design—blower and furnace sized separately.
- Sold only on an engineered basis to fit job requirements.

Used in thousands of large buildings over country, the E. K. Campbell Co's Type H-D Furnace-Fan system is particularly suited for buildings containing large spaces, such as industrial plants, churches, schools, hangars, etc. High quality equipment, designed to last, giving unusually low cost on a year service basis.

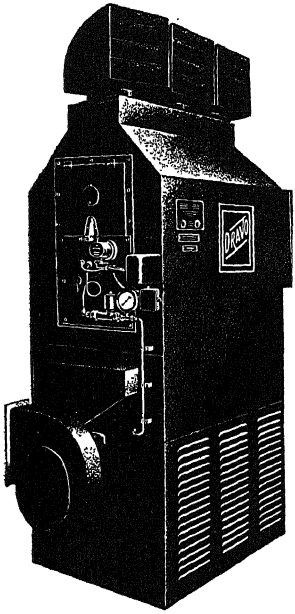
The E. K. Campbell Company guarantees RESULTS as well as its equipment. Inquiries invited regarding LARGE SPACE HEATING PROBLEMS.

Manufacturing Engineers since 1910

DRAVO CORPORATION

HEATING SECTION
Dravo Bldg., Fifth and Liberty Avenues
PITTSBURGH 22, PA.

DRAVO *Counterflo* DIRECT-FIRED HEATERS



Gas-Fired Dravo "Counterflo" Direct Fired Heater

offer All these Important Advantages:

- LOW FIRST COST . . . Users report savings of 33–66 per cent over standard wet-type systems.
- WORKING-ZONE WARMTH . . . Units heat areas of 4000 to 20,000 sq ft each. Warmth is concentrated in working zone; roof heat loss greatly reduced.
- NO FUEL WORRIES . . . Burn gas or oil—readily converted from one to other.
- LOW OPERATING COST . . . 80–85 per cent efficiency at bonnet *plus* top efficiency in heat distribution holds costs down.
- AUTOMATICALLY CONTROLLED . . . On-off or modulating controls. The heater looks after itself —no continuous attention required.
- EASY INSTALLATION . . . Just hook up fuel, electric and exhaust connections—the heater is ready to go.
- STAINLESS STEEL CHAMBER . . . Rugged mill-type construction, top-drawer engineering, assure durability.
- 5 FUNCTION SERVICE . . . Each unit can provide not only comfort heating, but year-round ventilation . . . tempered make-up air . . . process drying . . . and heat curing.
- TESTED-APPROVED . . . *AGA* and/or *UL* seal on all standard units. Each heater flame-tested at factory before shipment.

The Dravo ***Counterflo*** Direct-fired Heater "manufactures" heat right where it is to be used, provides low-cost, dependable, automatic "working-zone" warmth, without duct-work for industrial or commercial buildings with large open areas. Users report savings of from 33–66 per cent over wet-type systems. Ideal for replacement as well as for new construction installations; mount in any position, on floor, wall or ceiling. Successfully serving in automobile and aircraft manufacturing plants, construction industries, chemical, metal working, textile and woodworking plants; schools, churches, college buildings, etc. Current users include some of the biggest names in industry.

Dravo ***Counterflo*** Heaters are available for firing with gas or oil. Gas or oil-fired models are readily convertible from one to other, and coal-fired models are adaptable for gas or oil-firing. Unit capacities range from 400,000 to 6,000,000 Btu per hour output. See tables for external dimensions, weights and capacities of each size.

DRAVO CORPORATION

Pittsburgh • New York
Cleveland • Chicago
Philadelphia • Atlanta
Detroit • Boston

Sales Representatives in Principal Cities

Manufactured and sold in Canada by Marine Industries, Ltd., Sorel, Quebec

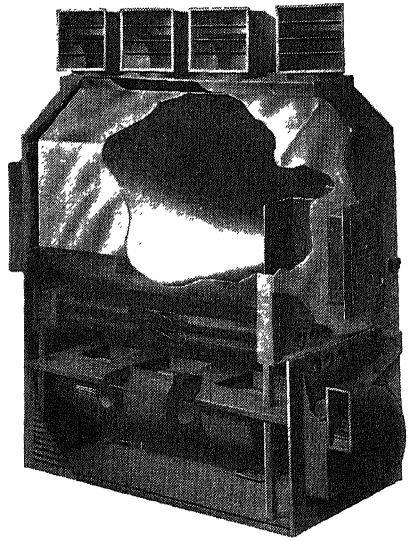
ENGINEERING DATA

Heater Number	Btu Output Capacity	Air at 70 Deg. Free Delivery		Fan Motor HP	No. Discharge Nozzles	Approx. Shipping Weight
		Approx. CFM	Temp. Rise Deg. F			
40	400,000	4500	82	1½	3	1400
50	500,000	5500	84	2	3	1500
75	750,000	8500	82	3	4	2500
100	1,000,000	11000	84	5	4	2600
125	1,250,000	14000	83	7½	4	3400
150	1,500,000	17000	82	10	4	3600
175	1,750,000	19000	85	15	4	4200
200	2,000,000	22000	84	20	4	4400

Heater Number	FUEL CONSUMPTION—Minimum of 80 per cent Heater Efficiency Assumed			Approximate Overall Dimensions		
	Light Oil GPH 140,000 Btu	Heavy Oil GPH 148,000 Btu Oil	Gas CFH 1000 Btu Gas	Width	Length	Height to top of Nozzles
				Ft —In.	Ft.—In.	Ft.—In.
40	3.5	3.5	500	2—6	5—1	8—3
50	4.5	4.3	625	2—6	5—1	8—3
75	6.7	6.5	940	3—7	7—5	9—11
100	8.9	8.6	1250	3—7	7—5	9—11
125	11.1	10.8	1560	4—2	9—1	11—2
150	13.4	13.0	1875	4—2	9—1	11—2
175	15.6	15.0	2190	4—8	9—8	12—9
00	17.8	17.2	2500	4—8	9—8	12—9

5 FUNCTION SERVICE WITH JUST ONE UNIT!

- COMFORT HEATING
  Fast, economical heating of entire working-zone provides ideal comfort conditions.
- YEAR-ROUND VENTILATION
  Maintains positive circulation of clean, fresh air—improves hot weather plant conditions.
- TEMPERED MAKE-UP AIR
  Ideal for foundries, paint spray booth and similar applications; replaces contaminated air with fresh tempered make-up air.
- PROCESS DRYING
  Process applications include drying of ceramics, paint, hay, rugs, rubber toys, and many other items.
- HEAT CURING
  The efficient design permits use for low temperature curing.



Cutaway view of Dravo "Counterflo" Heater showing the stainless steel combustion chamber and the extended flame travel within the chamber which results in efficiency of 80 to 85 per cent burning gas or oil.

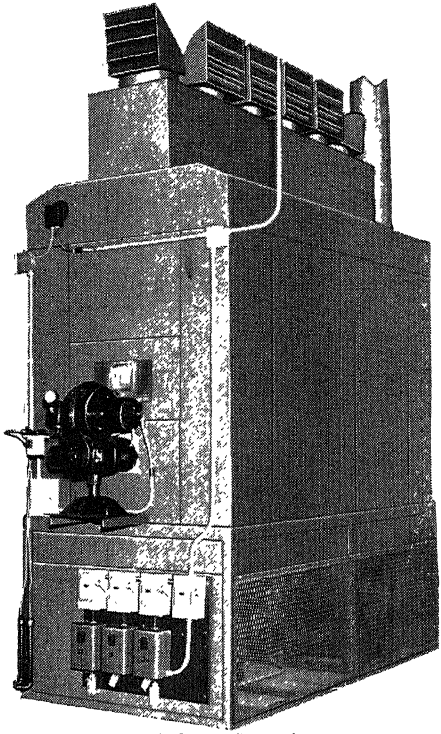
Write for descriptive Bulletin HVA-523-50 and specification sheets. Address Heating Section, DRAVO CORPORATION, Room 703, Dravo Building, Pittsburgh 22, Pennsylvania.

Chicago Steel Furnace Co.

9326 S. Anthony Ave., **Chicago 17, Ill.**

DIRECT-FIRED SPACE HEATERS

Standard Sizes Up to 1,500,000 Btu



Fired with Gas or Oil

HEAT EXCHANGER—Designed and constructed in a near tear-drop shape which permits the air to flow with a minimum of friction. This design affords a maximum of both strength and area in its crown sheet, and reduces power consumption to the very minimum.

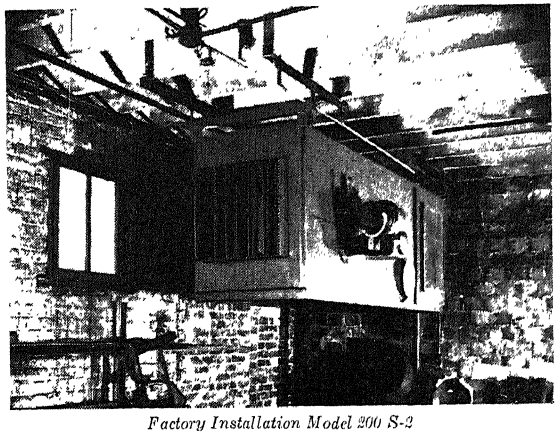
COMBUSTION CHAMBER—Fabricated from four way $\frac{3}{16}$ and $\frac{1}{4}$ in. floor plate. The chamber is of the correct size and shape to provide proper volumetric content for the complete combustion of oil or gas.

BLOWERS—Three standard up-blast discharge, multi-vane Blowers, each individually powered, are provided to supply the correct amount of air to properly cool the Heat Exchanger. Individually-driven Blowers are used because of the great flexibility of operation obtainable. Uniform bonnet temperature may be enjoyed by the simple expediency of increasing or reducing the amount of air driven around any particular section of the Heat Exchanger.

ARTCRAFT SUSPENDED UNITS

NOW AVAILABLE

Industrial Suspended Units—100,000 to 750,000 Btu. Factories—Stores—Warehouses — Garages — Recreational Buildings, Filling Stations, and others desiring to save space, find heating their BIG problem. ARTCRAFT SUSPENDED UNITS solve that problem and will open this very profitable field for you. Self-contained, Fully Automatic —Easy to Install. Write for details.



Factory Installation Model 200 S-2

"TERRITORIES NOW BEING ASSIGNED"

Lee Engineering Company

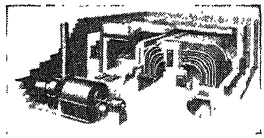
Seaboard Trust Bldg., 95 River St., **Hoboken, N. J.**

LEE DIRECT WARM AIR HEATING

The Lee System of warm air heating generally costs less to install than steam or hot water; utilizes fuel with a high degree of efficiency; distributes the heat exactly where needed; responds promptly without lag; requires little or no maintenance; and needs no licensed attendant. Heaters for use with the Lee System are made in the four types illustrated and described briefly below.

BRICK-SET TUBULAR HEATER

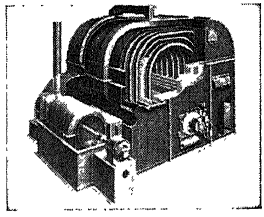
For use with central heating system in connection with duct distribution. Single heater capacities from 2,800,000 Btu per hour to 8,000,000 Btu per hour. Two heaters, installed as a battery serving as one unit, provide capacities over 10,000,000 Btu per hour.



Brick Set Tubular Heater

STEEL ENCASED TUBULAR HEATER

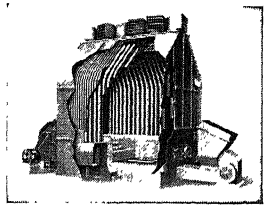
For use with central heating systems in connection with duct distribution over a capacity range of from 2,000,000 Btu per hour to 6,000,000 Btu per hour. Heater may be installed in heated area without enclosure, requires no foundation, and may be moved from one location to another by taking unit apart and reassembling.



Steel Encased Tubular Heater

TUBULAR UNIT HEATER

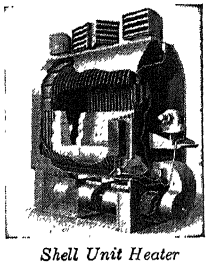
For use either as a central system in connection with duct distribution or with adjustable outlet nozzles as a unit heater. Capacity range from 2,000,000 Btu to 6,000,000 Btu per hour. In sizes up to 4,000,000 Btu heater is shipped as a completely assembled unit with all but mechanical equipment, refractory lining and controls in place. Heaters require no foundation and are equipped with crane hooks so that they may be moved from one location to another.



Tubular Unit Heater

SHELL UNIT HEATER

For use with or without distributing duct system. Heaters have capacity range of from 300,000 Btu to 2,000,000 Btu per hour. Available for gas, oil or combination gas-oil firing. All units are shipped completely assembled, wired and ready for operation. Units furnished with stainless steel combustion chambers. Heaters may be floor mounted or suspended in any position. Also available in both hand and stoker fired models.



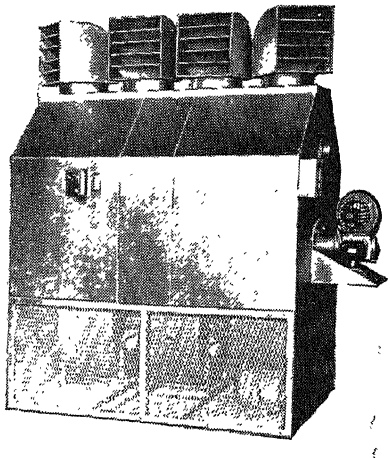
Shell Unit Heater

For further information write for Catalog HV-50.

National Heater Company

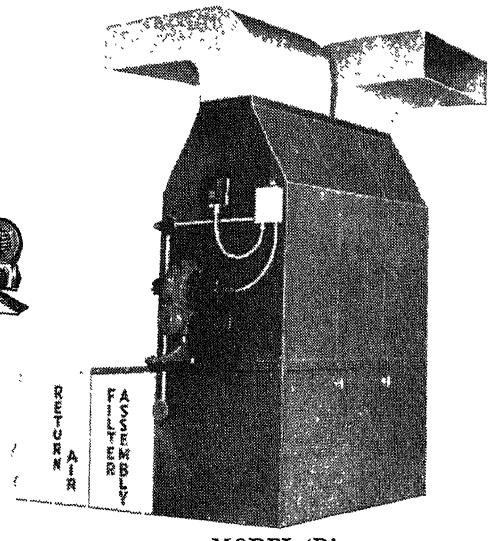
2182 Cleora Avenue, NATIONAL CHAMPION St. Paul 4, Minnesota

OIL, GAS and COMBINATION GAS-OIL FIRED UNITS 250,000 to 1,500,000 BTU.



MODEL 'H'

These direct fired unit heaters insure highly satisfactory "working area" heat diffusion. Ideal for factories, foundries, garages, hangars, terminals and warehouses.



MODEL 'D'

Supply and return ducts are conveniently connected to these quiet operating units. Designed specifically for auditoriums, churches, offices, schools and theatres.

Streamlined firebox of rust and heat resisting stainless steel requires no refractory and affords life far beyond that possible with mild carbon steel. Tear Drop design and convector tube arrangement of the heat exchanger with properly interspaced multiple blowers assures complete, efficient air wipage of all heating surface at a minimum of resistance. Induced draft blowers can be supplied when suitable chimney or stack is not available.

ALSO AVAILABLE FOR HORIZONTAL CEILING SUSPENSION

Heater Number	BTU Output Capacity	CFM at ⅛ in. S.P.	H.P. Blower Motor	Overall Dimensions			Smoke Outlet	Weight
				Width	Length	Height		
TD- 25	250,000	3,600	¾	32	60	81	10″	1,100
TD- 40	400,000	5,400	1	32	60	81	10″	1,160
TD- 50	500,000	6,600	1½	32	80	81	12″	1,440
TD- 70	750,000	8,800	2	32	80	81	12″	1,555
TD- 80	800,000	10,200	3	48	80	81	12″	2,055
TD-100	1,000,000	12,500	5	48	80	81	12″	2,280
TD-125	1,250,000	15,300	5	54	100	103	14″	2,800
TD-150	1,500,000	19,400	7½	54	100	103	14″	3,000

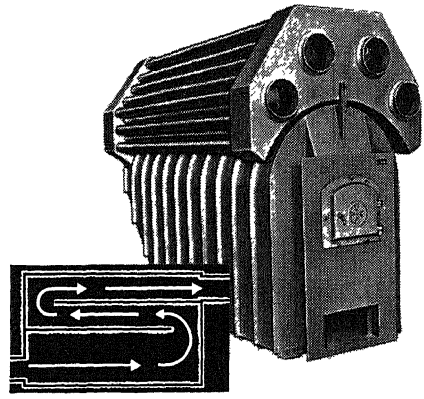
National Heater Company

2182 Cleora Avenue — NATIONAL CHAMPION — St. Paul 4, Minnesota

900 SERIES

400,000 TO

2,000,000 BTU



HEAVY DUTY "ALL FUELS" HEATERS

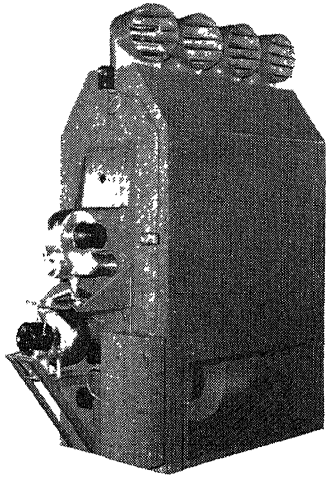
Heaters are of welded one-piece steel construction throughout, designed principally for central heating systems and drying applications. Large firebox and full three-pass flue travel insure complete fuel combustion and minimum stack loss. This results in unusually high efficiency whether stoker, oil or gas fired. Ample provisions made for relief of internal stresses due to repeated expansion and contraction. Ridged panel type insulated casings are shaped to contour of heaters. Fan capacities shown provide an average 75 deg temperature rise through heater. Blowers or blower-filter-cabinet units can be sized to meet individual requirements of each installation.

Heater Number	BTU Output Capacity	Sq Ft Heating Surface	CFM at ⅝ in. S.P.	H.P. Blower Motor	Overall Dimensions				Smoke Outlet	Weight
					Length	Width	Height	Blower		
*904	400,000	136	5,400	1	63	38	69	63	10″	2,370
*905	550,000	184	6,600	1½	70	48	72	63	10″	2,640
*907	700,000	234	8,800	2	82	48	78	68	12″	3,020
*908	800,000	268	10,000	3	94	48	78	68	12″	3,280
*910	1,000,000	351	12,500	3	118	48	78	89	14″	3,730
*915	1,500,000	519	18,000	5	118	66	96	74	16″	4,880
*920	2,000,000	667	24,000	7½	142	66	96	92	16″	5,920

COMPLETE ENGINEERING DATA AVAILABLE ON REQUEST

Arthur A. Olson & Company

Broad and Court Streets — Canfield, Ohio



Manufacturers of Direct Fired Heaters

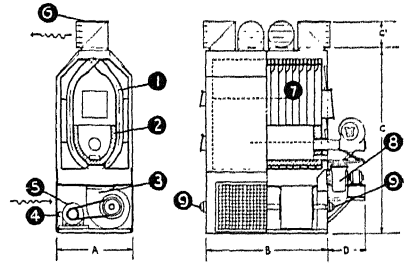
A completely automatic direct-fired unit heater. Olson heaters operate on gas, oil, dual gas-oil or coal. These units may be hung, suspended horizontal, or inverted. All heaters can be adapted to filtering, humidifying and air conditioning. Use of standard accessories and easy access to bearings and other vital parts simplify maintenance.

Also process and make-up air applications.

Engineering Data—Gas, Oil, or Dual Gas-Oil Heaters.

Heater Model Number	BTU/HR Output Capacity	CFM Blowing Fans	General Dimensions					No. of Blowing Fans	Motor HP Blowing Fans	Stack Dia.	No. of Nozzle Outlets
			A	B	C	C1	D				
-300	300,000	3,500	3′– 1″	2′–11″	7′–10″	1′–1″	1′– 6″	1	1	8″	2
-400	400,000	4,500	3′– 1″	3′– 7″	7′–10″	1′–1″	1′– 6″	1	1½	8″	3
-500	500,000	5,500	3′– 1″	4′– 3″	7′– 3″	1′–3″	1′– 7″	2	2	8″	3
-600	600,000	7,000	3′– 1″	4′–11″	7′– 3″	1′–3″	1′– 7″	2	3	8″	3
-750	750,000	8,500	3′– 8″	4′–11″	8′– 4″	1′–3″	1′–11″	2	5	10″	3
-1000	1,000,000	11,000	3′– 8″	5′–11″	8′– 9″	1′–3″	1′–11″	2	5	10″	4
-1250	1,250,000	14,000	4′– 4″	6′–11″	9′– 9″	1′–5″	1′–11″	2	7½	10″	4
-1500	1,500,000	17,000	4′– 4″	8′– 0″	9′– 9″	1′–5″	2′– 0″	2	10	12″	5
-1750	1,750,000	20,000	4′–10″	8′– 0″	10′– 9″	1′–5″	2′– 1″	2	15	12″	5
-2000	2,000,000	22,000	4′–10″	9′– 0″	10′– 9″	1′–5″	2′– 1″	2	15	12″	5

1. Standard 10 Gage Boiler Tube Heat Transfer Surface.
2. Refractory or Stainless Steel Combustion Chamber.
3. Heavy Duty Fans and Shaft.
4. Inlet Screens or Frame for Filter Box.
5. Motor Accessible from Front.
6. Adjustable, Deflecting Outlets.
7. Four Pass Gas Travel—Counter Current.
8. Separate Induced Draft Fan.
9. Bearings Outside Heater at End of Shaft.



Write for complete data on stoker fired units and large central systems.

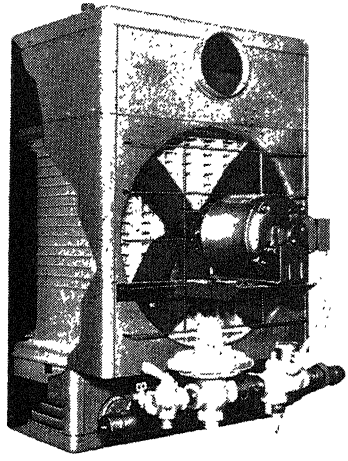
Automatic Gas Equipment Company

Brushton and Thomas St., Pittsburgh 21, Pa.

Manufacturers of Pittsburgh Gas Unit Heaters

Cast iron is considered to be the best material to withstand the corrosive effects of the products from combustion of gases. For this reason, both the heat exchanger and combustion chamber in a Pittsburgh Gas Unit Heater are made of cast iron. Furthermore, they are cast in one piece and the extended heating surface fins on the heat exchanger are cast integral.

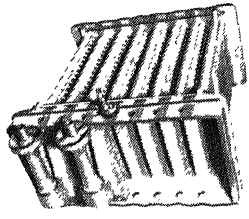
Pittsburgh Gas Unit Heaters have been designed to consume exactly the right amount of air to support complete combustion but without permitting an excess of air to lower heating efficiency. This is accomplished by means of a built in draft hood which absorbs all excessive chimney action and thereby conserves heat. The heater does not depend upon forced draft from the fan for either the primary or secondary air supply. For this reason there is no possibility of variation in the air supply to the burners resulting from changes in fan speed or louver adjustment. By the use of adjustable horizontal louvers, warm air can be directed to any desired level.



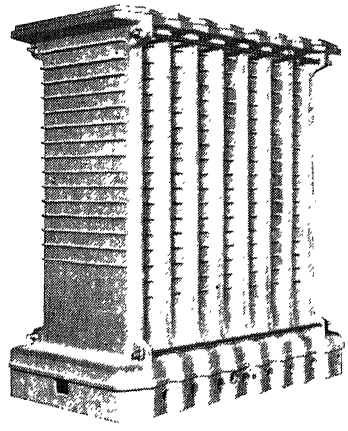
Cut-away view of heater, showing the cast iron heat exchanger in place.

Safety Features

A tested and proved safety pilot is used on these heaters to automatically turn off the gas if the pilot light goes out or if it burns too low to insure positive ignition. The draft diverter is absolute protection against any possible down drafts through the chimney. Write for folder containing complete details, including installation measurements.



(Above) Bottom view showing burner assembly (several burners have been removed).



(Right) Heat exchanger and combustion chamber.

Approved by *American Gas Association and Underwriter's Laboratories.*

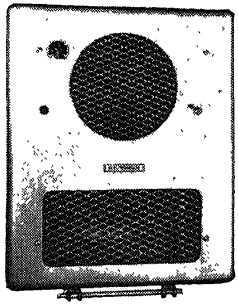
SIZES AND CAPACITIES (also made in five sizes in Blower Type Units)

Unit No.	Input B.T.U. Per Hour	Output—AGA B.T.U. Per Hour	Sq. Ft. E.D.R.	Air Del. C.F.M.	Motor H.P.	Speed R.P.M.	Approx. Wts.
215 C	215,000	172,000	744	3500	½	1140	525
175 C	175,000	140,000	605	2900	½	1140	475
160 C	160,000	128,000	553	2600	⅓	860	450
140 C	140,000	112,000	484	2320	⅓	860	400
110 C	110,000	88,000	381	1820	⅕	860	350
85 C	85,000	68,000	294	1350	⅕	1000	300

ELECTROMODE CORPORATION

45 Crouch St. Rochester 3, N.Y.

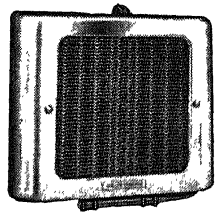
FOR HOME • ELECTROMODE All-Electric HEATERS • INDUSTRY • FARM



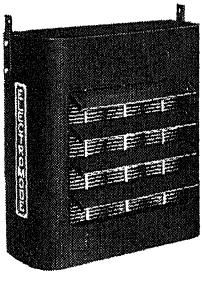
BILT-IN-WALL Heaters for Homes and Offices

These heaters fan-circulate warm air at floor level for greater comfort and improved heating efficiency. Quick and easy to install. No ductwork required. Heating element lasts a lifetime and eliminates all danger of fire, shock or burn. Available in capacities from 1500 to 4000 watts and with manual, wall thermostat or built-in thermostat control. All have thermal safety switches. Silver gray enamel finish.

BILT-IN-WALL SMALL-ROOM Heater

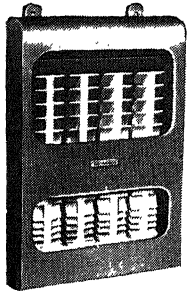


Designed to build into the wall, this 115 volt, 1320 watt heater is designed for small rooms such as baths, bedrooms, kitchens, etc. Employs the famous lifetime heating element that is completely safe. Available with or without built-in thermostat. Thermal cut-off prevents overheating. Two-way switch permits use of fan without heat. Available in white baked-on enamel or chrome.



UNIT HEATERS for Auxiliary Warmth

These fan-circulating units are used as auxiliaries to a main heating system, or where electric rates permit, as main heat sources. They require no plumbing, or ductwork—only circuit wiring. Like all Electromodes, they employ the completely safe lifetime heating element that has no exposed hot or glowing wires, gives high thermal conductivity and resists corrosion. A safety cut-off prevents overheating. Thermostat control available on all models.



Suspension Type (left above) for wall or ceiling mounting in factories, stores, offices. 10,000 to 45,000 watts.

Combination Portable and Suspension Type. Plug in where needed or mount permanently. 1500 to 7500 watts.

Explosion-Proof Heaters (left) for areas charged with inflammable vapors. Convection type. Entire electrical input provides useful heat. Three models range from 2000 to 6000 watts. Listed by *Underwriters' Laboratories* for Class 1-Group D Hazardous Industries.

Engineering help is at your disposal. For more information, see your supplier or write Dept. HVG-10, Electromode Corporation.

Electromodes are approved by *Underwriters' Laboratories* and are fully guaranteed.

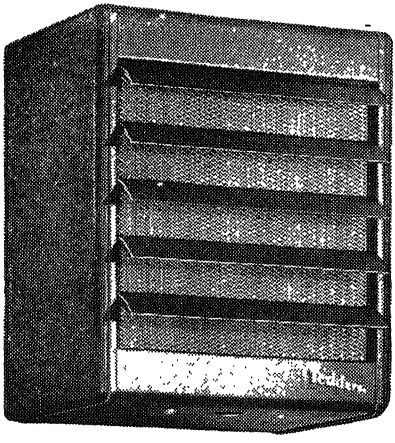
Fedders-Quigan Corporation

57 Tonawanda Street
Buffalo 7, N. Y.

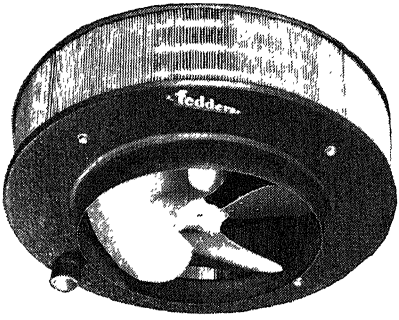
Heat Transfer Specialists since 1896

Manufacturers of Convector-Radiators, Wall Radiation, Baseboard Radiators, Unit Heaters, Railroad Car Convectors, Unit Coolers, Refrigeration Coils, Air-cooled Fin and Tube Condensers, Clip-on Thermometers, Room Air Conditioners, Automotive Radiators, Car Heater Cores, Electric Water Coolers.

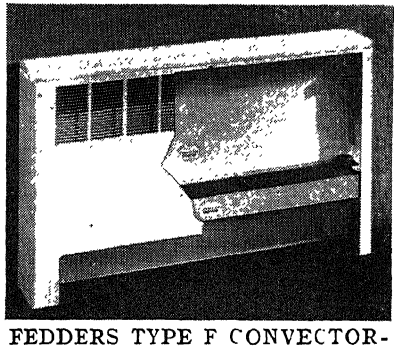
A Great Name Since 1896



FEDDERS SERIES 15 HORIZONTAL UNIT HEATERS have capacities of 100 to 1,000 EDR. Handsome, rugged cabinets, with latest type broad blade fans provide large air volume, quiet operation and high efficiency. Write for Bulletin 15C-4.



FEDDERS SERIES 16 DOWNBLOW UNIT HEATERS have capacities of 155 to 2,050 EDR. Designed for applications necessitating clearance for material handling equipment, tall buildings and other conditions which require piping to be kept out of the way. Write for Bulletin 16C-1.



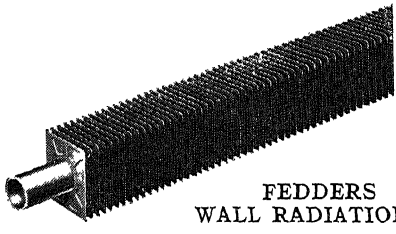
FEDDERS TYPE F CONVECTOR-RADIATORS

Designed for installation in homes, apartments, offices, institutions and other locations. They can be used with steam, and forced or gravity hot water systems.

Heating element has copper tubes and aluminum fins assuring efficient heat transfer and prompt response to manual or thermostatic control.

In addition to Type F stock models, Fedders offers a complete line of Convector-Radiators for special applications.

Write for catalog giving complete data.



FEDDERS WALL RADIATION

Well adapted for industrial, commercial, institutional and household use. Cold drawn, seamless steel pressure type tubing is bullet expanded into self-spacing, collared, die-formed steel fins.

Cabinets available in expanded mesh or solid front with flat or sloping top with die cut grille.

Grinnell Company, Inc.

Heating, Power and Process Piping, Fittings, Hangers, Unit Heaters, Welding Fittings, Valves, Piping Supplies

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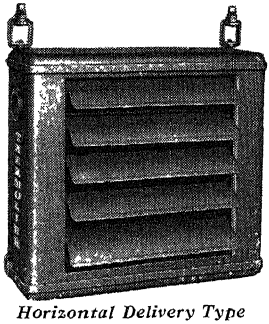
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Spokane 15, Wash.

GRINNELL COMPANY OF CANADA, LTD.

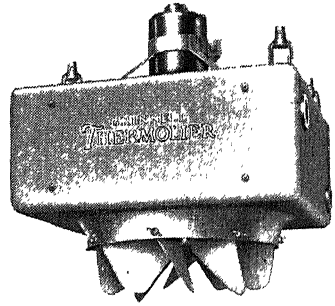
Toronto 9, Ont.
Montreal, Que.
Winnipeg, Man.
Vancouver, B. C.

THERMOLIER—GRINNELL UNIT HEATERS

Horizontal—Vertical—Textile Types



Horizontal Delivery Type
Regular Construction—finned tubes
Textile Construction—webbed tubes



Vertical Delivery Type

Thermolier, the Ginnell quality Unit Heater, is available in three types . . . the regular Horizontal delivery type, the Textile type and the Vertical delivery type. The heating element of the Horizontal and the Vertical delivery types consists of a single header with a series of copper, pitched, finned U-tubes while the Textile type utilizes a single header with a series of copper, pitched, webbed U-tubes.

Basically, all three types incorporate the same quality features. Among these are the patented Internal Cooling Leg which assures continuous drainage of condensate, and the Single Header U-Tube construction which compensates for expansion and contraction strains.

Thermolier motors are not standard stock motors but are built to exacting specifications for unit heater duty. This assures maximum life at maximum operating efficiency with the minimum of electrical input. Fans have aluminum blades with special steel hubs and are made to specifications to insure accurate balance, minimizing noise and vibration.

Supply and return piping are both on the same side of the unit, assuring compactness, neatness and economy in installation. Each Thermolier is furnished with adjustable swivel couplings which provide an easy and practical method of hanging the unit and facilitate adjustment after erection.

The housings of all units are formed from heavy gauge sheet steel and are finished in attractive artmetal slate gray.

CAPACITIES—GRINNELL THERMOLIER

All based on Standard Basis of Rating (2 lb Steam Pressure and 60 deg Entering Air Temperature)

D Models—for constant speed operation, use bold face figures only —for two speed operation, use both figures

model	rpm at normal speeds	total heat delivered Btu per hr	equivalent direct radiation edr	cfm at exit air temp	exit air temp °F	condensation lb per hr	air velocity at exit—linear ft per min		
							louvers wide open	louvers set at 45°	velocity nozzle max
D21	**1725**	**35,600**	**148**	**637**	**116**	**37**	**786**	**912**	**1336**
	1250	29,700	124	482	122	31	595	690	1011
D31	**1725**	**48,700**	**203**	**689**	**133**	**50**	**851**	**987**	**1447**
	1250	38,400	160	513	138	40	633	734	1076
D37	**1140**	**62,200**	**259**	**1062**	**119**	**64**	**753**	**949**	**1160**
	950	54,200	226	874	123	56	620	781	955
D41	**1725**	**71,000**	**295**	**1271**	**116**	**73**	**901**	**1135**	**1388**
	1250	56,000	233	914	122	58	648	816	998
D44	**1140**	**84,100**	**350**	**1250**	**129**	**87**	**887**	**1118**	**1366**
	750	63,000	262	852	137	65	604	761	930
D57	**1140**	**101,300**	**422**	**1433**	**133**	**105**	**1016**	**1280**	**1565**
	875	84,400	352	1127	138	87	799	1007	1230
D66	**1140**	**128,700**	**536**	**2166**	**120**	**133**	**779**	**982**	**1332**
	625	90,000	375	1340	129	93	482	607	824
D71	**1140**	**151,700**	**632**	**2716**	**116**	**157**	**977**	**1231**	**1671**
	625	103,000	423	1592	126	107	573	722	980
D91	**1140**	**196,000**	**817**	**2738**	**134**	**203**	**985**	**1241**	**1684**
	625	127,500	532	1551	147	132	558	703	954
D111	**1140**	**275,300**	**1147**	**5095**	**114**	**285**	**1048**	**1415**	**1803**
	640	195,700	815	3342	119	203	688	929	1183

Capacity tables for hot water Thermolier on request.

VA Models—vertical delivery type—for constant speed operation, use bold face figures only —for two speed operation, use both figures

model	rpm at normal speeds	total heat delivered Btu per hr	equivalent direct radiation edr	cfm at exit air temp	exit air temp °F	condensation lb per hr	air velocity at exit ft./ min.
VA1042	**1725**	**50,800**	**212**	**1483**	**93**	**53**	**1399**
	1250	40,100	167	1078	96	41	1017
VA1045	**1725**	**73,600**	**307**	**1363**	**114**	**76**	**1287**
	1250	59,900	249	995	121	62	939
VA1065	**1140**	**109,400**	**456**	**2869**	**97**	**113**	**1354**
	625	74,500	310	1630	105	77	769
VA1075	**1140**	**145,600**	**607**	**2609**	**116**	**151**	**1231**
	625	94,200	392	1402	129	98	662
VA1101	**1140**	**185,000**	**770**	**4510**	**100**	**191**	**1495**
	600	122,200	508	2517	108	126	835
VA1111	**1140**	**257,000**	**1071**	**4921**	**112**	**266**	**1631**
	640	187,000	729	3105	121	194	1030

TX Models Textile Thermolier—constant speed operation

model	rpm at normal speeds	total heat delivered Btu per hr	equivalent direct radiation edr	cfm at exit air temp	exit air temp. °F	condensation lb per hr	air velocity at exit—linear ft per min		
							louvers wide open	louvers set at 45°	velocity nozzle max
TX70	**1140**	**69,800**	**291**	**2297**	**89**	**72**	**826**	**1041**	**1412**
TX110	**1140**	**113,700**	**474**	**2438**	**106**	**118**	**877**	**1105**	**1500**

Textile Thermolier not available for hot water systems.

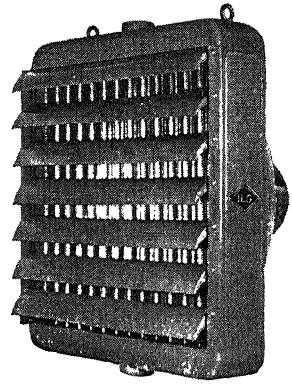
Grinnell Thermoliers are tested and rated in accordance with rules of the *Industrial Unit Heater Association* adopted January 1930.

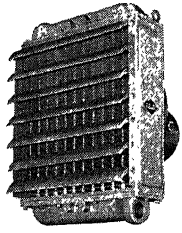
ILG Electric Ventilating Co.

2880 North Crawford Ave., **Chicago 41, Ill.**

Offices in More Than 40 Principal Cities

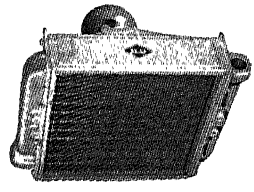
Horizontal Type Unit Heaters—have ILG-built Self-Cooled Motor which counteracts coil heat—never "slow roasts." Graduated, 2-piece, cast iron header gives "balanced" steam distribution. Brass orifice bushings expand tubes uniformly in header plate. Copper fins are *pressed* into round copper tubes for permanent union—no brazing, soldering, or welding. Bottom header "floats" to permit expansion and contraction of coil independent of casing. Tested and Rated according to codes of *I.U.H.A.* and A.S.H.V.E. Ratings certified by *I.U.H.A.*—"One-Name-Plate" Guarantee. Wide range of sizes and capacities.





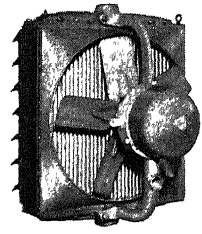
Low-Ceiling Type

For vertical mounting in buildings where headroom is at a premium. Side inlets and outlets at top and bottom assure extremely compact installation.



Vertical Type

Recommended for installations with extremely high or extremely low ceilings. Air diffusers or deflectors available to direct flow of heater air.

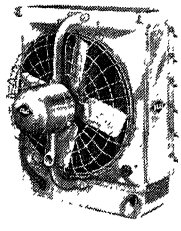


Textile Type

More tubes, no fins—for textile mills and applications where lint or other material normally adheres to fin surfaces and clogs up coil.

ILG Electric Unit Heaters

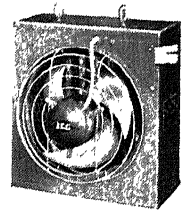
STANDARD TYPE



For instant, clean, safe, dependable heating. Coil is of black heat type which operates below 400 degrees. Protected against excessive temperature rise by patented automatic thermal cut-out and magnetic starter. Sizes 5 to 15 KW.

TYPE "HT"

For installations requiring a small volume of heat. Exceptionally efficient. Suitable for constant duty. Non-overheating black heat type coil with individually interchangeable elements. Sizes 1½ to 4 KW.



For ILG Propeller and Centrifugal Fans, see page 1193

Jaden

MANUFACTURING COMPANY

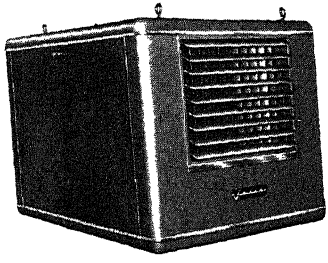
HASTINGS NEBRASKA

SINCE 1914

WATER-REFRIGERANT AIR CONDITIONING EQUIPMENT

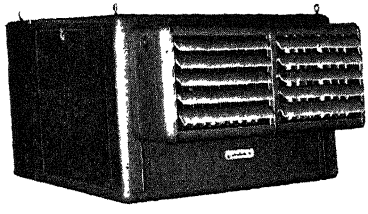
New Improved Self-Contained Cooling and Heating Units

Designed especially for use with natural cold water sources, also ideal for chilled water operation. Finned copper coils, centrifugal type blowers, "Fiberglas" replaceable filters. Sturdy steel cabinets, beautiful hammertone "porcelain-like" baked-on finish. Mechanism cushion-mounted for quiet operation.



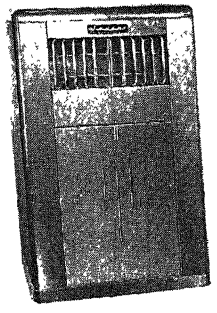
SUSPENSION MODELS

Cooling capacities from 1 to 6 tons. For suspension from ceiling, on shelf or platform. Used with or without ducts. For summer cooling with cold water, and winter heating with hot water.



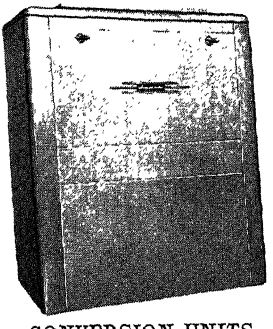
SUSPENSION MODELS
WITH STEAM PACKAGE

Matching steam package available for most suspension models. Steam package contains finned copper coil, tested for 150 lbs saturated steam pressure.



FLOOR MODELS

Cooling capacities from 1 to 3 tons. For summer cooling with cold water, and winter heating with hot water.



CONVERSION UNITS

Cooling capacities from 1½ to 6 tons. For converting any hot air heating plant into a year-around comfort system.

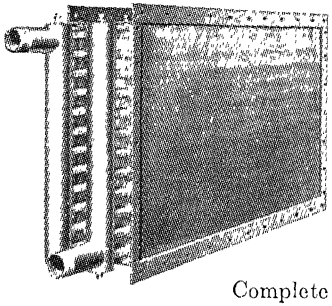
WRITE FOR CURRENT SPECIFICATION CATALOG

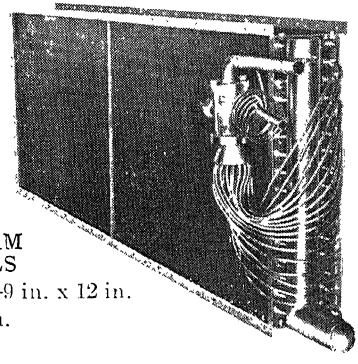
KENNARD Corporation

1819 So. Hanley Rd., St. Louis 17, Mo.

Manufacturers of
HEAT TRANSFER EQUIPMENT

Blast Finned Coils–Heating and Cooling
Air Conditioning Blower Units
Evaporative Condensers and Cooling Towers
Industrial Coolers

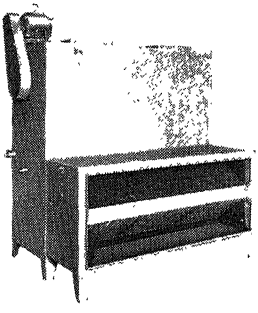




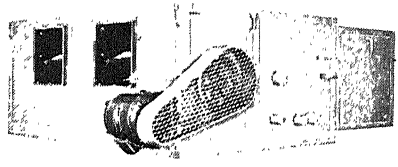
WATER, STEAM AND DE COILS

Complete Range of Sizes—9 in. x 12 in. to 36 in. x 120 in.

AIR UNITS—Penta-post construction; Multi Access Panels—flush mounted, bronze latches



BLOWER UNITS



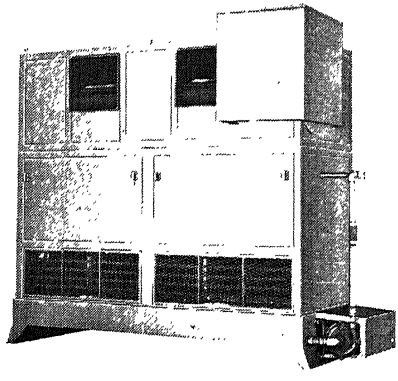
Ceiling and floor type air-conditioning units. 1 to 50 tons nominal capacities in 12 sizes. 400 to 15,000 cfm. Various arrangements of discharge, filter box and motor drive.

INDUSTRIAL COOLERS

(Not illustrated) 1000 to 15,500 cfm. Floor type. Coils up to 12 rows in depth. All refrigerants.

COOLING TOWERS

3 to 75 tons. Triple tier wetted deck.



EVAPORATIVE CONDENSERS

3 to 75 tons. All refrigerants. All prime surface coils. Indoor or outdoor units.

Evaporative Condensers and Cooling Towers are Hot-Dipped Galvanized After Fabrication

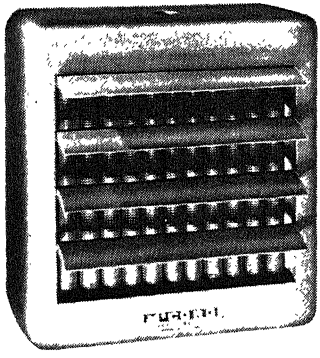
McCord Corporation

AIR CONDITIONING AND REFRIGERATION DIVISION

Detroit 11, Michigan

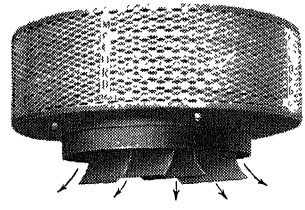
FACTORIES: DETROIT, MICH., WASHINGTON, IND., WINDSOR, CANADA

MANUFACTURERS OF UNIT HEATERS, CONDENSERS FOR DOMESTIC AND COMMERCIAL REFRIGERATORS



MCCORD HORIZONTAL TYPE UNIT HEATERS

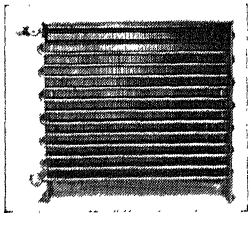
16 models for industrial, commercial, general office, and store use—a type size and design for every application. Features: modern design, high capacity.



MCCORD VERTICAL TYPE UNIT HEATERS

12 models for overhead installation—up near the ceilings, in bays, or at low levels in offices and stores.

McCord unit heaters incorporate every unit heater advancement that McCord engineers and the experience of thousands of users could suggest. The spiral fin tube surface as used in McCord horizontal and vertical types provides a type of heat transfer surface of maximum efficiency. Constructed entirely of copper, the fins are bonded by solder. The solder protects the fins from external corrosion, prolonging the life of the heating element. Individual tubes prevent stresses due to unequal expansion. Tube headers are rounded for strength. Improved fan blades deliver large quantities of air with minimum noise or vibration. The design of the die-formed air inlet is an improvement that increases air quantity and decreases noise and horsepower. The motor support is nonair-restricting. Standard base type motors are used, making replacement easy if it should ever be necessary.



CONDENSERS FOR DOMESTIC AND COMMERCIAL REFRIGERATORS

McCord refrigeration condensers are fabricated by the most modern and economical methods, resulting in a high quality product at low cost. The McCord construction permits use of continuous tubing without joints, eliminating possibility of leaks. Fins are permanently copper-brazed to the tube. Complete range of sizes.

McQuay, Inc.

1602 Broadway, N.E., Minneapolis 13, Minn.

MANUFACTURERS OF AIR CONDITIONING EQUIPMENT

Sales Offices in all Principal Cities

- Air Conditioners
- Air Conditioning Coils
- Blast Heating Coils
- Refrigeration Coils
- Unit Heaters
- Unit Coolers

PROVEN McQuay PRODUCTS

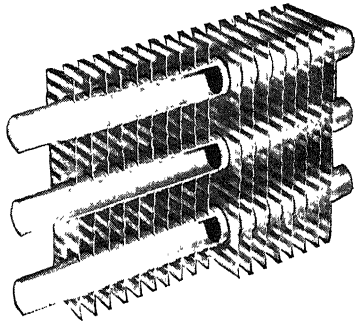
- Comfort Coo ers
- Blower Coolers (Suspended & Floor Type)
- Ice Cube Makers
- Icy-Flo Accumulators
- Zeropak Low Temp. Units

THE EXCLUSIVE McQUAY RIPPLE-FIN RIPPLE-TUBE COIL ASSEMBLY

McQuay hydraulically expanded Ripple-Fin Ripple-Tube Coils effect permanent contact between tubes and the entire surface of the fin collars —that's the advantage of the hydraulic pressure method—to create the lasting mechanical bond without the use of any "low conductivity" bonding material.

This significant advantage is a typical example of how a seemingly small detail in engineering design plays an important part in making superior products.

McQuay construction means higher flexible strength with less air friction and cleaner operation. To provide greater flexibility, all headers are of non-ferrous tubes, elipted to compensate for any unequal expansions and contractions.

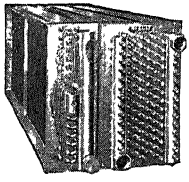


RIPPLE-FIN COIL

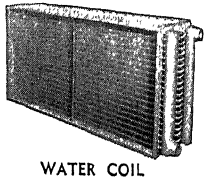
All secondary surface is of the aluminum ripple-fin continuous plate type, to give extra strength, and to provide heat transfer surface that remains clean for a longer period, thereby giving greater efficiency; all tubes are electro-tin plated for further protection and longer life.

The new standardized design provides 11 header sizes and 19 tube lengths, plus other intermediate header sizes and many other tube lengths. McQuay thus provides greater flexibility for sizing jobs.

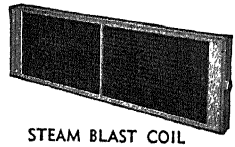
This careful attention to detail makes McQuay performance possible and establishes their preference among users. McQuay coils are available in a wider variety of styles and sizes, both standard and special coils for steam, hot water, cold water, brine, direct expansion and other applications.



COMBINATION COOLING COIL



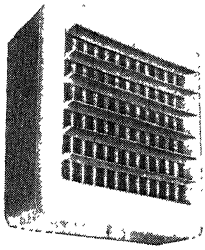
WATER COIL



STEAM BLAST COIL

MORE THAN 1,000,000 COIL TYPES AND SIZES

McQUAY manufactures a complete line of Standard Coils for the Industry.
Coils for Heating—1 to 10 rows deep using low or high pressure steam or hot water.
Jet-Tube (Non-Freeze steam inner tube) type coils 1 and 2 rows deep.
Cleanable Tube—(Removable plug) type coils 1 to 10 rows deep.
Water Coils for Cooling—1 to 10 rows deep.
Direct Expansion Coils for Cooling—1 to 8 rows deep.
Refrigeration Coils—all types and sizes.
Special Coils—of various materials furnished on order for special applications.



HORIZONTAL UNIT HEATER

HORIZONTAL UNIT HEATERS

Number of models increased in 1949 to provide coverage for all unit heater applications. This expanded line of twenty-four sizes covers the range from 26,000 to 360,000 Btu. All sizes carried in stock. Write for catalog 321.



DOWN FLOW UNIT HEATER

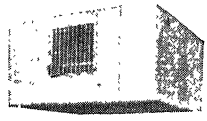
DOWN FLOW UNIT HEATERS

Available with various air discharge arrangements for low, medium, or high suspension, these unit heaters fill a need on almost every job. Carried in stock in 16 sizes from 32,000 to 500,000 Btu. Write for catalog 756.

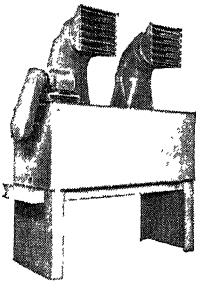
SMALL AIR CONDITIONERS

Cold Water and Freon Types For Small Commercial Applications

Choice of recirculation of indoor air, entire intake of outside air, or a combination of both. Cold water or brine used in one type; Freon or methyl chloride in another. Modern construction assures quiet operation. 2, 3, 5, and 7½ ton sizes. Write for catalog 83A.



AIR CONDITIONER (YEAR-ROUND)

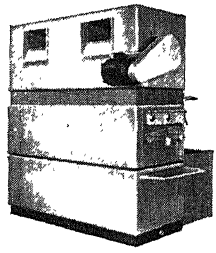


BLOWER TYPE UNIT HEATER

BLOWER TYPE UNIT HEATERS

Made in 8 basic sizes covering the entire range from 750 cfm and 24,000 Btu to 27,000 cfm and 1,659,000 Btu. Provision for handling external static; various outlet diffusers; also available with internal face and bypass dampers.

For long life, efficiency, and for eye appeal specify McQuay Unit Heaters. Write for catalog No. 341.

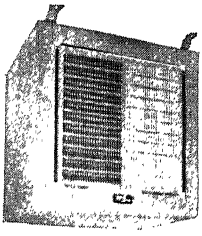


AIR CONDITIONER (YEAR-ROUND)

LARGE CENTRAL SYSTEM AIR CONDITIONERS

For Large Industrial and Commercial Applications

Horizontal & vertical types, cools, dehumidifies, filters, and circulates air in summer; heats, humidifies, filters and circulates air in winter. Extreme flexibility and accessibility "built-in." Cooling capacities from 2 to 114 tons in both Suspended and Floor Type. Write for catalog 501.

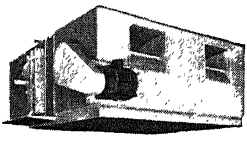


COMFORT COOLER

COMFORT COOLERS

For Small Commercial Applications

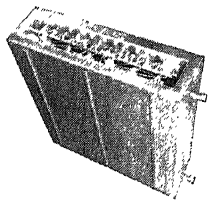
Made in two types—one for use with water or brine; another for Freon or methyl chloride. Five sizes (1, 1½, 2, 3, and 5 ton models) in each type—all with variable-speed motors. Write for catalog 81A.



AIR CONDITIONER (YEAR-ROUND)

McQUAY Icy-Flo Accumulators

The new practical "Storage-Battery" for refrigeration effect is now available for handling heavy loads of short duration. Ideal for churches, lodges, mortuaries, noon cafeterias, and many industrial applications. Write for catalog 106.



ACCUMULATOR

Modine Manufacturing Company

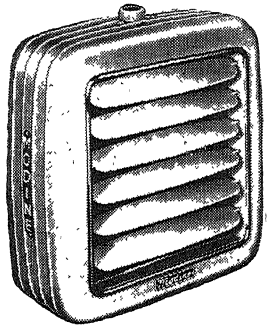
Heating and Air Conditioning Division

General Offices: 1515 Dekoven Ave., Racine, Wis.

Factories at Racine, Wis., and LaPorte, Ind.

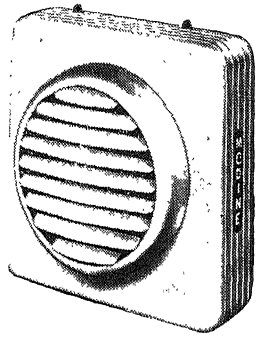
Branches in all Principal Cities

THE MODINE UNIT HEATER LINE



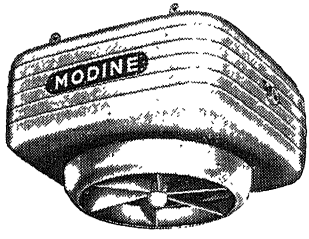
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Horizontal Delivery—Modine gives you 23 Models to choose from. Built for general industrial and commercial applications.



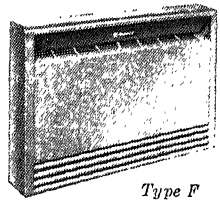
→

Power - Throw — Six models designed for specialized industrial applications where machinery or other plant equipment impedes air delivery of standard units.



←

Vertical Delivery—16 Models designed for high overhead installation—or at low levels.



Type F

→

Cabinet—The Modine Cabinet Unit Heater is a quiet, high capacity unit, for quick, positive heat distribution.

Here are the facts about Modine Unit Heaters

A fully coordinated line of Modine Unit Heaters offers greatly expanded opportunities for correct unit heater application. Used individually or in combination, they meet the exacting engineering demands of any space heating application.

All-Copper Coils—The entire condenser is pure copper or copper-alloy.

One-Piece Construction—Tubes, header, inlet and outlet connections are *brazed* into a rugged, pressure-resisting unit. Fins are *metallically* bonded to tubes.

Safety Fan Guard—On all Horizontal models, a sturdy built-in fan guard offers constant protection from hazards of an exposed fan.

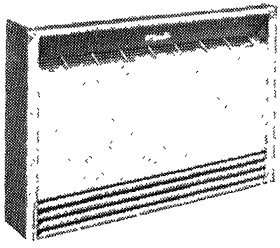
Bonderized Casings—All Unit Heater casings are Bonderized providing secure bonding of paint to steel and preventing rust formation.

Efficient Motors—Nationally known makes of continuous-duty, totally enclosed fan type. Rubber mounted to prevent vibration noise.

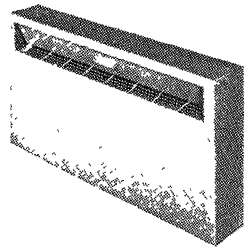
Easy Installation—*Peak Performance*—Direct-from-pipe line suspension for low cost, fast installation of all Horizontal types. Accurately rated in strict accordance with the Standard Test Code for Unit Heaters.

MODINE CONVECTOR RADIATION

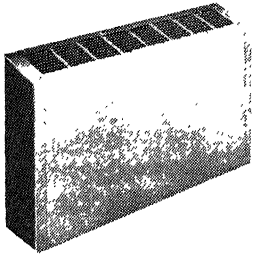
Three standard enclosure styles and 3 heavy-duty Institutional models. Enclosures Bonderized. *Accurate ratings* based on tests made in Modine Laboratories as prescribed by Commercial Standard CS-140-47.



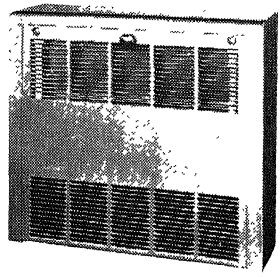
TYPE F—Shown with attractively louvered lower grille and fingertip control damper—both optional. Ideal for either complete or partial recessing in a wall or for flush installation against a wall.



TYPE W—Wall type, commonly specified where frequent cleaning of floors is a requirement.



TYPE S—Another wall-hung enclosure with an air outlet grille incorporated in the sloping top. Ideal for schoolroom use.

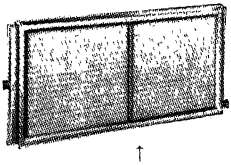


TYPE IF—Institutional style for recessing or free standing installation. Optional special tamper-proof fronts and dampers. Institutional models also available in the wall types IW and IS.

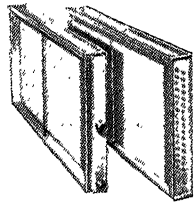
MODINE HEATING AND COOLING COILS

The extensive line of Modine Heating and Cooling Coils is engineered to meet the diversified requirements of modern air-handling systems. Important new design and performance improvements make it possible to closely match the specific requirements of the application.

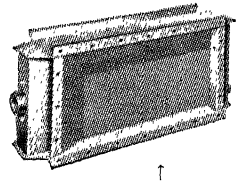
In addition to more than 3600 cataloged coils, Modine produces many custom-built coils for installation in air-handling equipment manufactured by other firms.



Standard Heating Coil

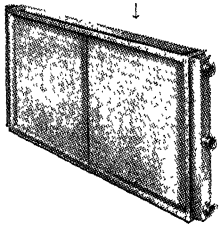


Non-Freeze Heating Coil

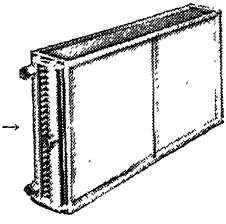


Standard Booster Heating Coil

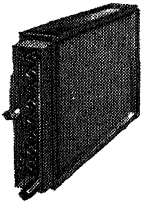
Hot Water Heating Coil



Cleanable Water Cooling Coil



Direct Expansion Coils



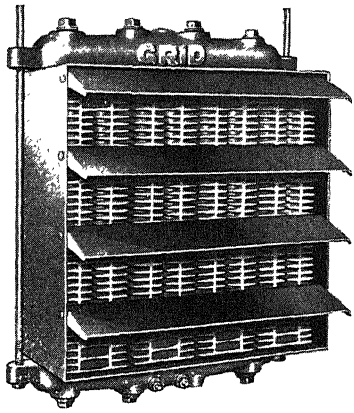
D. J. Murray Manufacturing Co.

Wausau, Wisconsin

Offices in Principal Cities

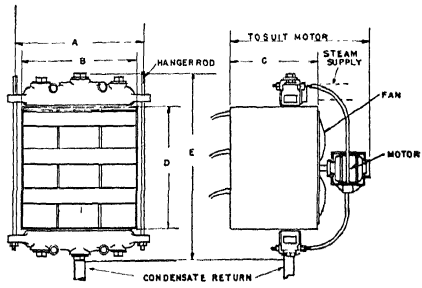
T. M. REG. U. S. PAT. OFF.

MANUFACTURERS OF THE GRID UNIT AND GRID BLAST COILS



One piece construction "fin" heating sections of high test cast iron—no soldered, brazed, welded or expanded connections. Patented.

Designed and tested to operate with steam or hot water systems—for steam pressures from 2 lbs to 250 lbs. Engineered along the same lines as the standard GRID Unit which had aluminum heating sections and has been on the market since 1929.



Overall dimensions for installation of Cast Iron GRID Unit Heater

CI (CAST IRON) SERIES GRID UNIT HEATER DATA

Model No.	Dimensions					Motor		Vol. Fan CFM	Capacities 5 PSI Steam 60°F Air		Pipe Size		Support Rod Dia.	Approx. Ship. Weight Lbs.
	A	B	C	D	E	HP	RPM		Btu/Hr	Final Temp. °F	Supply	Return		
CI-1000	11⅛	13⅞	12¼	9¾	15½	1/25	1550	572	29,080	106	1¼	1¼	⅜	150
CI-1200	14⅞	16⅞	12¼	12¾	18½	1/15	1550	798	45,450	112	1¼	1¼	⅜	210
CI-1500	17½	15⅜	11½	16	23⅞	1/8	1750	1500	76,500	107	1½	1¼	½	280
CI-1520	17½	15⅜	11½	21	28⅜	1/8	1750	1700	101,500	114	1½	1¼	½	390
CI-2000	22⅛	20 9/16	11⅞	21 1/16	28⅜	1/6	1150	2600	143,000	110	2	1¼	½	490
CI-2025	22⅛	20 9/16	11⅞	25⅞	35¼	1/6	1150	2875	173,640	115	2	1¼	½	520
CI-2500	27½	25⅞	13	25⅞	35¼	1/2	1150	4350	224,000	107	2	1¼	⅝	700
CI-2504	27½	25⅞	13	25⅞	35¼	1/4	1150	3300	206,000	117	2	1¼	⅝	660
CI-2530	27½	25⅞	13	31	40½	1/2	1150	4650	275,800	114	2	1¼	⅝	900
CI-3000	32⅝	31	13	31	40½	1/2	850	6300	332,000	108	2½	1¼	⅝	1020
CI-3000	32⅝	31	13	31	40½	1½	1150	8000	380,000	103	2½	1¼	⅝	1070

NO ELECTROLYSIS TO CAUSE CORROSION

Low maintenance expense.
More air changes per hour.
Positive "directed" heat.
No leaks—no breakdowns.
Lower outlet temperature.
Larger air volume.
No soldered, brazed or expanded joints.
Open design that keeps units clean.

Send for complete catalog information

Send for information on Blast coils and radiation.

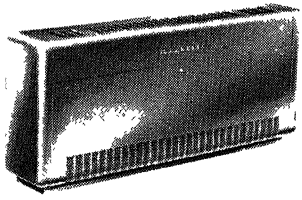
John J. Nesbitt, Inc.

Philadelphia 36, Pa.

Manufacturers of

THE NESBITT SYNCRETIZER Heating and Ventilating Unit, and
THE NESBITT PACKAGE, schoolroom ensemble consisting of the Syncretizer, Convector and storage units, sold by John J. Nesbitt, Inc., and American Blower Corporation:
NESBITT HEATING SURFACE with Dual Steam-distributing Tubes,
NESBITT SERIES H HEATING SURFACE, and
NESBITT SERIES W COOLING SURFACE,
sold by leading manufacturers of fan-system apparatus;
NESBITT CONVECTORS, sold by plumbing and heating wholesalers;
WEBSTER-NESBITT UNIT HEATERS (See page 1375).
distributed in U. S. A. by Warren Webster & Company.

NESBITT SYNCRETIZER—Series 500



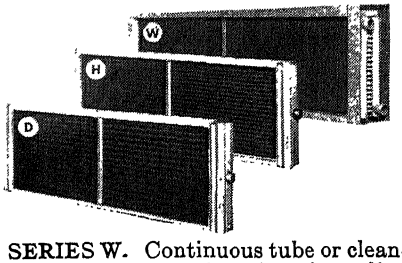
Semi-recessed Model

For heating and ventilating schoolrooms, offices, etc. where the continuous introduction of outdoor air is desired. Incorporates exclusive Nesbitt features: *Comfort Control* provides maximum comfort; *Air Volume Stabilizer* prevents excessive quantities of outdoor air from entering the unit, saves fuel; *Uniform Air Discharge Temperatures* assured by use of Nesbitt Dual Steam-Distributing Tubes inside the Syncretizer radiator; *Directed-Flow Adjustable Outlet* permits the direction of the discharge air to be varied to suit individual classroom requirement. For engineering data, Pub. 261. For data on The Nesbitt Package, school-room ensemble consisting of the Syncretizer, Convector, and storage units. Pub. 258

Nesbitt Series B Thermovent

For heating and ventilating auditoriums, gymnasiums, assembly halls, and similar gathering places. Publication No. 227-2

NESBITT SURFACE



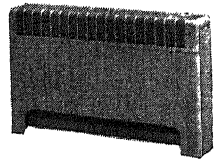
SERIES W. Continuous tube or cleanable tube water surface for air-cooling and dehumidifying with cold water, or air heating with hot water. Copper tubes and plate-type aluminum fins. Wide range of sizes in three types; Type WD sections have exclusive drainability feature and the surface pitched in the casing. Positive drainage insured protecting against winter freeze-ups. Pub. 246. Type WB sections for booster-heating or air-cooling applications with relatively small air volumes and drainability feature unnecessary. Type WC sections employ standard Nesbitt Series W Surface cores, pitched in the casing. Designed for use where tubes require periodic cleaning. Cast iron headers with removable cover plates allow access to tubes. Single or double serpentine circuits in a range of sizes. Pub. 255

SERIES H. General blast coil surface for heating, ventilating, air conditioning and drying in both high- and low-pressure steam systems. Copper tubes and aluminum fins. Seven surface types, full range of sizes. See publication 248.

SERIES D. Heating surface with Steam-Distributing Tubes, ideal for preheating outdoor air. Freeze-proof plus. Uniform discharge temperatures; precise controllability with modulating valves. Copper tubes and headers, aluminum fins. Available in Type DS having a single steam supply, and Type DD having a steam supply at both ends of the section. Publication 247.

NESBITT CONVECTORS

Designed for steam or hot water heating of residences, apartments. Available in 21 stock sizes. Model U for floor mounting, free-standing or semi-recessed. Model UW for hanging on wall. Send for Publications 252 and 252-A.

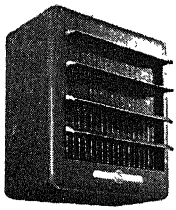


THE HERMAN NELSON CORPORATION

General Offices and Factories at Moline, Illinois

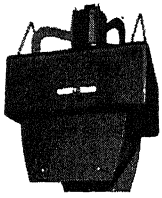
Branch Offices and Product-Application Engineers in the Following Cities:

Atlanta, Ga.	Detroit, Mich.	Milwaukee, Wis.	Portland, Ore.
Baltimore, Md.	Duluth, Minn.	Minneapolis, Minn.	Richmond, Va
Boston, Mass.	Grand Rapids, Mich.	Missoula, Mont.	Saginaw, Mich.
Buffalo, N. Y.	Greensboro, N. C.	Moline, Ill.	St. Louis, Mo.
Cape Elizabeth, Me.	Houston, Tex.	Nashville, Tenn.	Salt Lake City, Utah
Chicago, Ill.	Indianapolis, Ind.	New Orleans, La.	San Antonio, Tex.
Cincinnati, O.	Jackson, Miss.	New York, N. Y.	San Francisco, Calif.
Cleveland, O.	Kansas City, Mo.	Oklahoma City, Okla.	Seattle, Wash.
Columbus, O.	Los Angeles, Calif.	Omaha, Neb.	Spokane, Wash.
Dallas, Tex.	Louisville, Ky.	Philadelphia, Pa.	Springfield, Mass.
Denver, Colo.	Memphis, Tenn.	Phoenix, Ariz.	Syracuse, N. Y
Des Moines, Iowa	Miami, Fla.	Pittsburgh, Pa.	Washington, D. C.



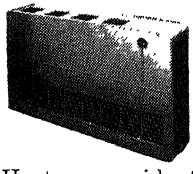
HERMAN NELSON HORIZONTAL SHAFT PROPELLER-FAN TYPE UNIT HEATERS

Designed for ceiling suspension, these unit heaters project warm air downward in an angular direction. Copper heating element for use with steam or hot water, incorporates patented stay tube which maintains proper relationship between headers without increasing strain on loops thus prolonging life of unit. A wide variety of models, sizes and arrangements.



HERMAN NELSON VERTICAL SHAFT PROPELLER-FAN TYPE UNIT HEATERS

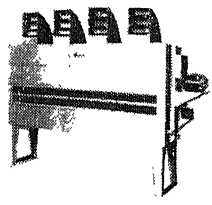
For high ceiling installations. Discharge air vertically downward, or at an angle to vertical in various directions. Long life copper heating element for use with steam or hot water incorporates patented stay tube. Units available with either high or low velocity discharge, each with a wide range of capacities.



HERMAN NELSON DE LUXE UNIT HEATERS

Efficient, economical, compact, quiet and attractive, these Unit Heaters provide the ideal method for heating offices, showrooms, corridors, markets, stores, etc. Copper heating element incorporates patented stay tube. Units may be placed on floor, wall or suspended from ceiling. Eighteen models sizes and arrangements.

HERMAN NELSON CENTRIFUGAL-FAN TYPE UNIT HEATERS

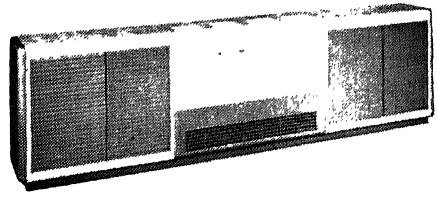


The Herman Nelson Centrifugal-Fan Type Unit Heater can be applied to solve a multitude of heating and ventilating problems. With 1890 combinations of models, sizes and speeds available, there is a unit to fit the average requirements of commercial and industrial buildings of all types.

HERMAN NELSON UNIT VENTILATORS

The Herman Nelson Unit Ventilator incorporates all of the features of design and construction which make possible the efficient and economical maintenance of desirable schoolroom air conditions. It is quiet, economical, attractive and is designed to permit maintenance of uniform temperatures at all times through gradual throttling of the steam supply.

Integral design of cabinet permits this unit ventilator to be used by itself or as a section of a group including utility cabinets and convectors.



Herman Nelson Unit Heaters and Unit Ventilators are tested and rated in accordance with the Standard Test Code adopted jointly by the *Industrial Unit Heater Association* and the American Society of Heating and Ventilating Engineers

THE HERMAN NELSON CORPORATION

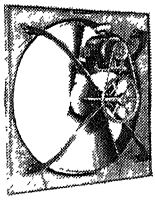
General Offices and Factories at Moline, Illinois





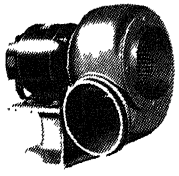
HERMAN NELSON DIRECT DRIVE PROPELLER FANS

Provide most economical form of quality ventilation obtainable for industrial buildings of all types. 7 standard sizes available with wheel diameters from 14 to 36 in. and capacities from 655 to 12,400 cfm. There are 7 high powered models to operate against static resistance of ⅜ in., with wheel diameters from 14 to 36 in. and capacities from 1200 to 14,600 cfm. Also three models especially adapted to small store and office applications. Standard Models available with two speed motors.



HERMAN NELSON BELT DRIVE PROPELLER FANS

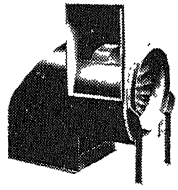
For public and commercial building installations where slow speed, quiet operation are required. Twelve sizes of the standard model with wheel diameters from 24 in. to 54 in. Also six sizes of the High Powered model with the same wheel diameters. Capacities: 5650 to 36,150 cfm. Due to quiet operation of Herman Nelson Belt Drive Propeller Fans, use of two speed motor is unnecessary.



HERMAN NELSON DIRECT DRIVE UNIT BLOWERS

Designed for many applications, such as fume hoods, toilet ventilation, chemical laboratories, industrial processing and drying problems. Compact, direct connected, motor driven units have universal discharge and mount on floor, wall or ceiling. Available in four sizes with 9 speed combinations. Wheel diameters from 6⅛ in. to 11 in. and capacities from 360 to 2265 cfm.

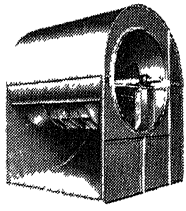
HERMAN NELSON BELT DRIVE UNIT BLOWERS



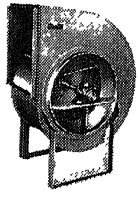
Fully self-contained unit including motor, drives and housing; slow speed or non-over-loading type wheels available; adjustable motor pedestal with vibration dampers; universal discharge; nine sizes with 70 drive combinations. Available with any rotation and discharge. Wheel diameters from 11 in. to 30 in. and capacities from 980 to 16,892 cfm.

HERMAN NELSON CENTRIFUGAL FANS

Herman Nelson Centrifugal Fans are designed and constructed for smooth, efficient, long-life operation on any system requiring the use of a Class I or II centrifugal fan. These fans are available in either slow speed or non-overloading type; 17 wheel diameters from 12¼ to 73 in.; single or double width; 8 arrangements for direct or belt drive; and any rotation or discharge.



Model BN



Model AN

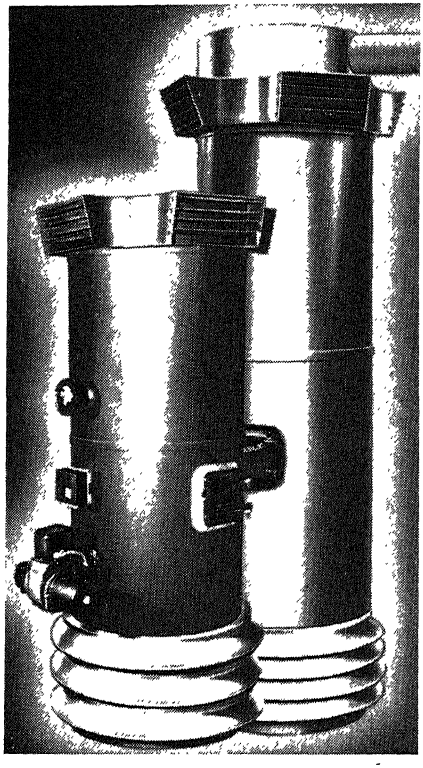
Herman Nelson Propeller and Centrifugal Fans are tested and rated in accordance with the Standard Test Code adopted jointly by the *National Association of Fan Manufacturers* and the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS.

THERMOBLOC

DIVISION

Prat-Daniel Corporation

88 Water Street — East Port Chester, Conn.



THERMOBLOC

Direct Fired, Self Contained Industrial Heating Units

Are made in TWO STANDARD Sizes

And There's a Reason!

Prime purpose of direct-fired heating is to achieve economy by simplifying heat transfer and distribution.

THERMOBLOC'S two standard sizes—

THERMOBLOC Model #300 output 300,000 Btu per hr

THERMOBLOC Model #550 output 550,000 Btu per hr

were decided upon after a comprehensive survey had indicated that these two sizes could be combined to accurately fit the requirements of the greatest variety of plant shapes and sizes.

By spotting these two sizes of **THERMOBLOC** in strategic locations throughout the plant, greater flexibility of control is obtained and expensive duct work eliminated. Both sizes are designed to throw heat to their maximum capacity range—the small model covers 35 to 40 ft in all directions, the large one, 55 to 65 ft.

SIMPLICITY THE KEYNOTE

Throughout the entire design and construction of **THERMOBLOC**, simplicity has been carefully preserved. Sturdy, boiler-like construction of combustion chamber and heat transfer surfaces, plus dependable, nationally recognized controls, burners, motors and fans, make **THERMOBLOC** a reliable unit for long, trouble-free service.

THERMOBLOC is completely automatic and its floor space requirements, of 30 in. diameter for each unit, are small.

SEND FOR THIS THERMOBLOC BULLETIN—

This useful piece of literature contains complete specifications of **THERMOBLOC'S** two standard models, as well as Engineering Data Tables for figuring Heat Loads and Estimating Fuel Requirements. Send for your copy on your business letterhead today.



THERMOBLOC INSTALLATION IS SIMPLE

Here's a **THERMOBLOC** fresh from the factory, with all controls and components in place. There is nothing to assemble. Just run up a fuel line and a power circuit and you are ready to make heat.

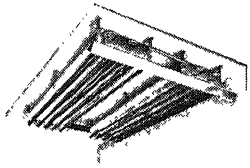
THERMOBLOC'S overall efficiencies run 82 per cent to 86 per cent.



Refrigeration Economics Co., Inc.

1231 Tuscarawas St. E., Canton 2, Ohio

RECOY PRODUCTS

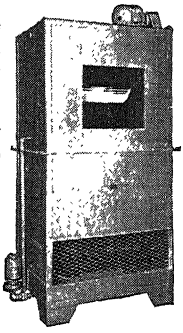


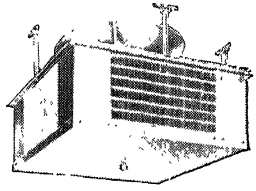
← C. T. COILS

Continuous-tube down-draft fin-coils are still unsurpassed for meat coolers, or other products requiring high humidity and gentle air circulation.

EVAPORATIVE CONDENSERS →

Evaporative condensers from 2 to 100 tons. Brine spray cooling to 25 tons.



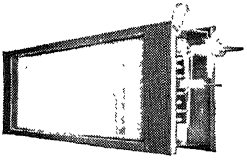


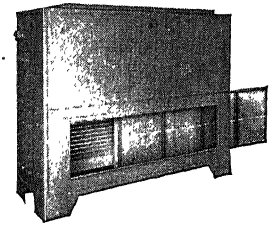
← CEILING DIFFUSER

Ceiling diffusers distribute the cooled air across the ceiling, so the draft does not strike the products stored or occupants.

C. F. COILS →

Continuous fin coils for unit coolers, blast heaters, air conditioning and condensers.



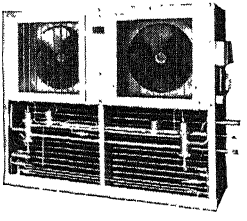


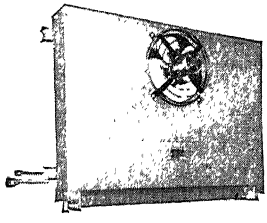
AIR CONDITIONING

Air conditioning units of ceiling or floor type in all capacities, for cooling, heating, or both.

AUTOMATIC DEFROST→ UNITS

Complete, ready for electric, liquid, suction, and hot gas connections. One coil working always, both 98 per cent of time.



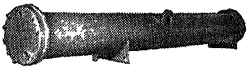


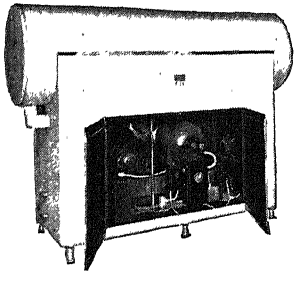
← WALL UNITS

Recoy "All Seasons" wall units provide a damper for deflecting the cold air down along the wall or out horizontally into the room, thus providing proper air circulation for "All Seasons."

SHELL CONDENSER →

Shell and tube, also shell and fin coil condensers. Both types have tubes arranged for cleaning with mechanical tube cleaner.



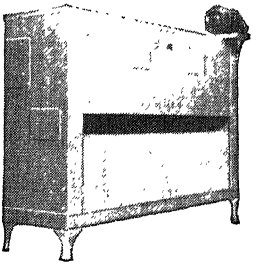


WATER COOLING

Self contained complete ice water and brine coolers complete with high and low sides, circulating pumps, controls, and insulation. 1½ to 50 hp.

FLOOR UNITS →

Floor units with cooling surface exposed to view have a definite advantage over those with coils hidden. Design permits water defrosting.



The TRANE Company

2021 Cameron Avenue, La Crosse, Wisconsin

In Canada: Trane Company of Canada, Ltd., Toronto, Ontario

COMPLETE LINE HEATING AND CONDITIONING

Over 75 Trane Sales Offices

Albany, N. Y.	Davenport, Iowa	Los Angeles, Calif.	St. Louis, Mo.
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Dallas, Texas	Lake Charles, La.	Rochester, N. Y.	Worcester, Mass.

A COMPLETE LINE. The Trane Company fabricates a complete line of heating, cooling, air conditioning and air handling equipment. So comprehensive is the Trane Line that any number of complete heating and air conditioning systems can be designed in which all the major parts are made by Trane.

Trane Convector-radiators—The Trane Convector is a compact, easy-to-install unit. Available for either steam or hot water heating systems in a variety of cabinet types.

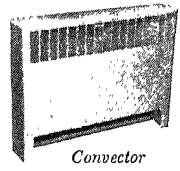
Trane Coils—There are Trane Extended Surface Coils for every heating or cooling application. Types include coils for steam, hot water or booster heating, direct expansion or water cooling.

Trane Blower Unit Heaters—Better known as Torridors. Ideal for heating large spaces, exposed areas requiring a blanket of heat, and for process applications.

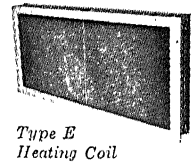
Trane Propeller Type Unit Heaters—Sides, top and bottom of one-piece wrap-around construction. Grille and fan shroud are attached to complete the unit. Body construction gives greater support to coil and motor—giving clean and handsome appearance. Coil is protected against expansion and contraction by newly developed floating coil features. Capacities from 20,000 through 352,000 Btu.

Trane Projection Heaters—A Trane development, the Projection Heater taps the usually wasted heat reservoir at the ceiling. Available with any of several grille, louver or diffuser arrangements or completely adjustable Cloverleaf Diffuser.

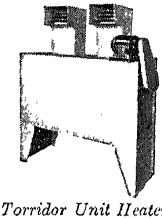
Trane Wall-Fin Heaters—Ideal for all forms of industrial strip heating. Lengths 2 to 10 ft in 6 in. increments. Also available with expanded metal grille and cabinets.



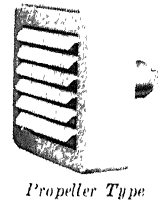
Convector



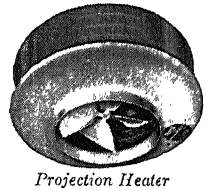
Type E Heating Coil



Torridor Unit Heater



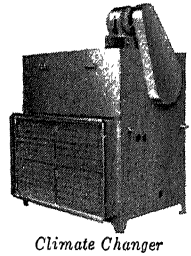
Propeller Type Unit Heater



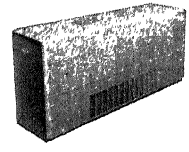
Projection Heater



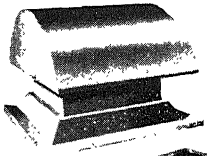
Wall-Fin Heater

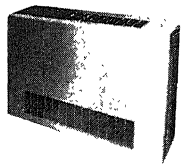


Climate Changer

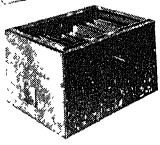


Type MC Unitrane

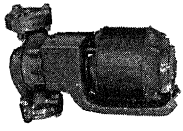




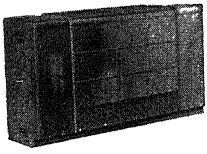
Ventilating Heater



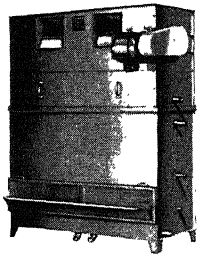
Force-Flo Heater



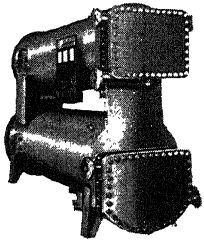
Circulator



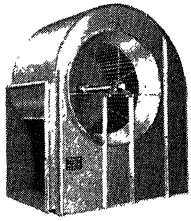
Unit Ventilator



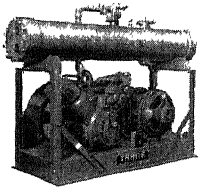
Evaporative Condenser



Turbo-Vacuum Compressor



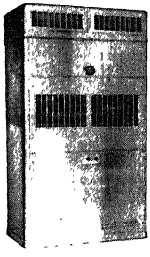
Centrifugal Fan



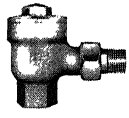
Reciprocating Compressor



Lifetime Valve



Self-Contained Air Conditioner



Thermostatic Trap

Trane Climate Changers—Trane Climate Changer, a unit type air conditioner, is designed for summer, winter, or year around air conditioning. Available in various coil combinations with or without humidification equipment.

Trane Unit Ventilators—To meet every requirement of ventilation in school classrooms and similar installations. Modernistic cabinets house unit ventilator mechanisms and heating elements.

Trane Multi-Room Air Conditioning Systems—Includes Custom-Air which provides separate control of temperature and moisture, UniTrane for control of temperature and moisture without the use of ducts, standard unit systems and control systems.

Trane Roof Ventilators—A complete line of powered ventilators including ventilating heater, standard ventilators for supply and exhaust and vertical units for exhaust only.

Trane Refrigeration Equipment—The Trane Turbo-Vacuum Compressor is a completely self-contained hermetically sealed centrifugal type waterchiller. Constant operation with a minimum of maintenance is assured. Trane also furnishes a complete line of Reciprocating Compressor and Condensing Units with capacities ranging from 3 to 100 tons, and Trane Self-Contained Air Conditioners for shop and office spaces.

Trane Centrifugal Fans—In direct or belt-driven units, single or double widths, and all standard discharges in backward and forward curved blade construction. Capacities 200 to 330,000 cfm.

Trane Steam Heating Specialties—Over fifty valves, traps, vents, strainers. Includes famous Trane Hermetic Valve with the Lifetime Diaphragm that prevents steam leakage around the stem.

Trane Hot Water Heating Specialties—Included are the Trane Circulator, Flo Valves and Fittings. Combined with Trane Convectors, they provide an ideal Warm Water Heating System.

Trane Evaporative Condensers—For condensing refrigerant. Uses minimum amount of water. Available in sizes from 10 to 100 tons.

Trane Literature —Trane publishes the Trane Air Conditioning Manual ($5.00), unbiased textbook for the engineering profession, and the Trane Refrigeration Manual ($1.50), a reference for the servicing and installing of all types of refrigeration systems.

Other Trane Equipment—1. Condensation and Centrifugal Pumps; 2. Dry Type Water Chillers; 3. Cooling Towers; 4. Force-Flo Heater; 5. Railroad Air Conditioning Equipment; 6. Shell- and Tube-Heat Exchangers; 5. Evaporative Coolers; 6. Transformer Oil Coolers; 7. Air Washers.

Write today for literature describing Trane Products

Factories:
NEWARK, N. J.

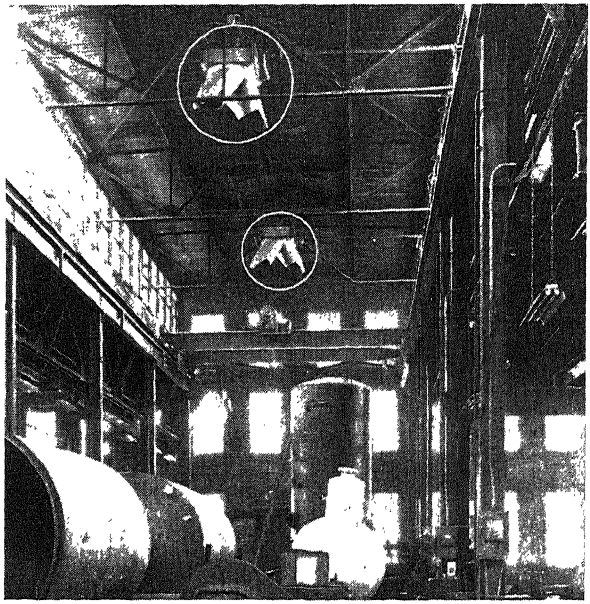
L. J. Wing Mfg. Co.

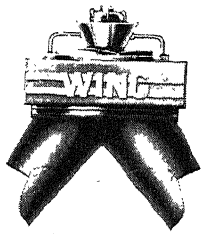
59 Vreeland Mills Road, Linden, N. J.

Canadian Factory:
MONTREAL

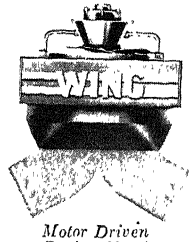
Branch Offices in Principal Cities

WING REVOLVING UNIT HEATERS

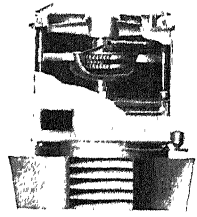




Motor Driven Design No. 8



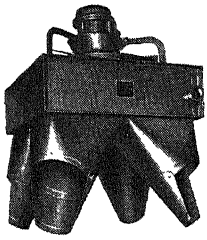
Motor Driven Design No. 4



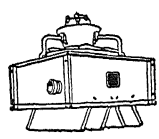
Cross section of Turbine Heater showing fan turbine heater section and revolving discharge outlet Design No. 5.

Wing Revolving Unit Heaters draw the air from the roof or ceiling, pass it through the Wing Featherfin Heating Section, and project the resultant heated air through slowly revolving discharge outlets to the working level below. As the moving warm air reaches the working level, it mixes uniformly with the cold air, circulates around bulky machinery or other obstacles and penetrates into cold damp corners, repair pits, etc. Thus is assured a comfortable, uniform temperature throughout the entire plant, a condition not attainable with the single-direction discharge of the ordinary unit heater. The effect on the worker, because of the gentle air motion, is a pleasing sensation of fresh, live, invigorating warmth.

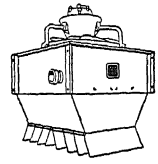
The Wing Revolving Unit Heater is available in three different types of revolving discharge outlets, as illustrated above, to suit the varying requirements of buildings and rooms of different heights and shapes. An additional feature of the Wing Revolving Unit Heater is its use for summer cooling. With the steam turned off and the fans on, the revolving discharge outlets provide an equally pleasant cooling effect. Wing Revolving Unit Heaters are also available in Turbine-Driven and Gas-Fired models.



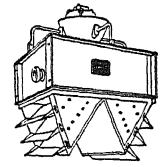
Type "HC" Fixed Discharge Design No. 7



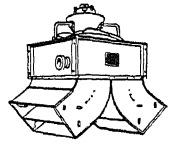
Design No. 1



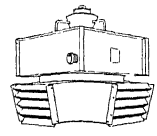
Design No. 1-HV



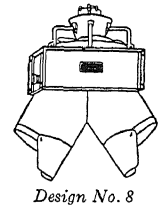
Design No. 3



Design No. 4



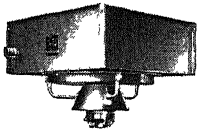
Design No. 5



Design No. 8

WING FIXED DISCHARGE UNIT HEATERS

The first light-weight, ceiling-suspended, unit heater. Eight different designs of outlets meet the requirements of every type, size and height of building or occupancy. Located near ceiling or roof, the accumulation of hot air in the upper spaces, with the accompanying costly waste of heat, is prevented. They project the air, comfortably warmed, downward to the working area. *Bulletin HR-5.*



DOOR HEATERS GARAGE HEATERS

WING developed this vertical cone-discharge heater in 1921 and today it is still applicable for heating the inrush of cold air at large doorways and for garage heating. Often cuts heating costs in half. *Bulletin HR-5.*

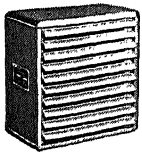
FOR LOW CEILINGS



Type "LC"

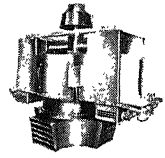
In this type of WING Unit Heater the position of fan and motor are reversed to meet conditions of ceiling or roof height, form and shape of building, coverage, etc. *Bulletin HR-5.*

WING UTILITY UNIT HEATERS



A lightweight suspended unit heater for delivering heated air in one general direction. Has the same powerful fan and rugged heating element as WING Featherweight Unit Heaters. This is the latest refinement of the original horizontal light-weight heater which was developed by WING. *Bulletin U-7.*

WING GAS FIRED UNIT HEATERS



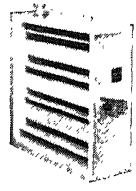
For natural or manufactured gas. Combines gas burners, heat exchanger and combustion chamber with motor driven Wing fan and discharge outlets. The revolving discharge outlet distributes the heat continuously in constantly changing directions. *Bulletin GH-1.*

FEATHERFIN HEATER SECTIONS



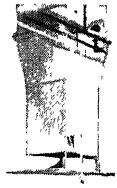
For heating or cooling air for any purpose by steam, hot or cold water or refrigerant. The heating element is extremely light and, for equal heat transfer, offers little resistance to air flow. Available for any desired final air temperature. *Bulletin HS-4.*

VARIABLE TEMPERATURE SECTIONS



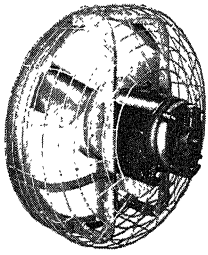
Invaluable in supplying fresh air of varying temperatures for space heating or process work. Close control of the delivered air temperature. Positively will not freeze. Manual or automatic control. *Bulletin HS-4.*

WING INDUSTRIAL FOG ELIMINATORS



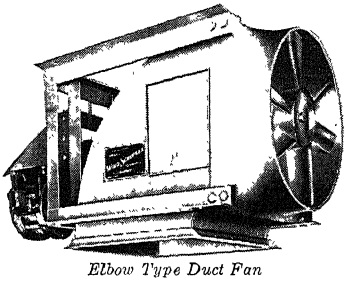
Eliminate fog, odor and fumes in dyeing, bleaching and finishing plants, creameries, pasteurizing, bottling, canning and packing plants, chemical works, paper mills, steel pickling plants, etc. No ducts are required. *Bulletin FE-12.*

WINGFOIL SAFETY VENTILATING FANS



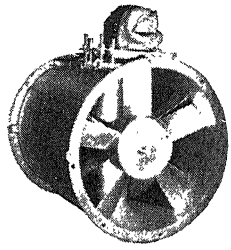
An axial flow fan that will deliver air against static pressure, quietly and efficiently.

Moves the air forward in straight lines with minimum eddy. Capacities to 100,000 cfm. *Bulletin F-10.*



Elbow Type Duct Fan

WINGFOIL DUCT FANS



Straight Line Duct Fan

A compact, economical "housed fan" designed to operate against static pressure. Available in either the elbow or straight-line type. The highly efficient fan is encased but the motor is entirely outside the housing—always cool, clean and easily accessible—and out of the path of hot or dirty air or gases which might be injurious to it.

Delivers large air volumes with low power consumption efficiently against static pressure. Straight line type furnished for horizontal or vertical operation and is driven by V-belt. Elbow type may have either belt or direct drive. Complete range of sizes from 200 to 85,000 cfm. *Bulletin F-10.*

WING SYSTEM OF CONTROLLED COMBUSTION

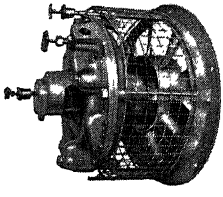
For low pressure heating boilers and small power boilers. Increases capacity and permits use of lowest cost fuel. Includes Type EM Blower equipped with fully enclosed dustproof motor with speed regulating rheostat and automatic control. Eliminates necessity of frequent firing, allowing intervals as great as 24 hours even in zero weather. *Bulletin M-96.*



Installation of Wing System of Controlled Combustion in a large school

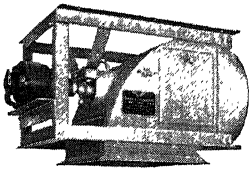
WING TURBINE-DRIVEN BLOWERS

Applied to hand, stoker, oil or pulverized fuel fired boilers, increase boiler capacity, maintain constant steam pressure and permit complete combustion of low-cost fuels. The exhaust steam, free from oil, can be used for heating or processes. *Bulletin SW-48.*

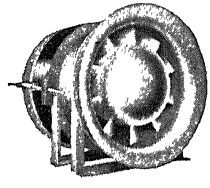


WING DRAFT INDUCERS

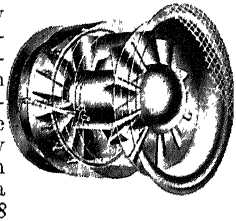
For use in connection with oil, gas, stokered or hand-fired heating boilers, moderate sized high pressure steam plants, industrial furnaces, kilns and marine boilers. Provides positive, uniform draft regardless of weather conditions and assures thorough and efficient combustion with high CO_2 content. *Bulletin I-10.*



WING MOTOR-DRIVEN BLOWERS



This well-known forced draft blower is distinguished by (1) Simple and Rugged Construction (2) Compact Design (3) Low Installation Cost (4) High Efficiency, Quiet Performance (5) Built-in Voltrol Vanes (capacity regulating dampers) actuated by an external balanced lever. Can be adjusted manually or connected to any standard combustion control regulation. Precise in construction. Reduction in volume is accompanied by a reduction in horsepower over a wide range. *SW-48*



Young Radiator Co.

Dept. 540, Racine, Wis.

Sales and Engineering Offices in Principal Cities

YOUNG

HEAT TRANSFER PRODUCTS

T. M. Reg U S Pat. Off

HEATING, COOLING AND AIR CONDITIONING PRODUCTS

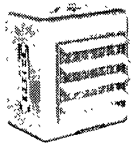
Convectors - Unit heaters - Heating coils - Cooling coils - Evaporative condensers - Air conditioning units.

AUTOMOTIVE AND INDUSTRIAL PRODUCTS

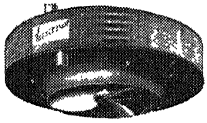
Gas, gasoline, Diesel engine cooling radiators - Jacket water coolers - Heat exchangers - Intercoolers - Condensers - Evaporative coolers - Oil coolers - Gas coolers - Atmospheric cooling and condensing units - Supercharger intercoolers - Aircraft heat transfer equipment

Young offers a complete line of heating, cooling and air conditioning products from a single source . . . *plus* its modern research and manufacturing facilities. The result is a practical, economical, reliable solution to your heat transfer requirements.

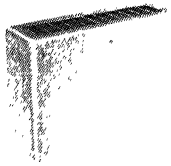
HEATING, COOLING & AIR CONDITIONING EQUIPMENT



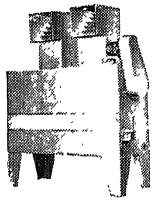
Type "SH" unit heaters for horizontal air discharge. Capacities from 19,000 to 325,000 Btu per hour.



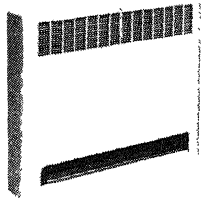
Type "V" or Verti-flow unit heaters for vertical air discharge. Capacities from 52,600 to 552,000 Btu per hour.



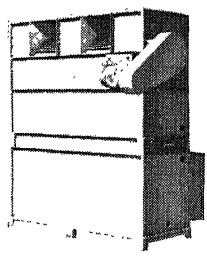
Cabinet Type unit heaters offer unit heater performance plus the beauty of modern cabinet styling. Capacities from 26,200 Btu to 115,000 Btu per hour.



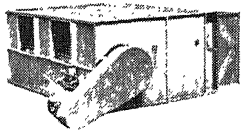
Type "BH" blower unit heaters for floor, wall or ceiling mounting. Capacities from 109,400 to 1,047,000 Btu per hour.



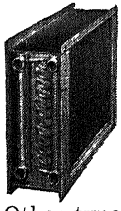
Convector-Radiators in Standardized Types—circulate rather than radiate heat. Used with steam or hot water systems. Cabinets blend with architecture and room decor.



Young "YAC" Air Conditioning Units provide year around air conditioning. Available in eight sizes, in capacities ranging from 450 cfm to 15,750 cfm, horizontal or vertical units. Heating coils furnished for either steam or hot water; cooling coils for water or direct expansion operation. Possible to provide a unit for heating only, cooling only, or for heating and cooling. Compact, easy to handle, and install.

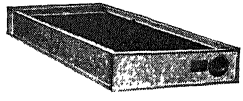


HEATING & COOLING COILS



Type "W" water coils for cooling or heating with either unit or central plant systems. Five widths, 11 to 35 in.; 2 to 8 rows of tubes; many lengths.

Types "B" and "A" blast coils for either unit or central plant heating and air conditioning systems. Steam distributing tube type available.



Other types in Young's complete line of coils include: Type "E," evaporator coils for direct expansion cooling systems; Type "C," unencased coils for use in factory built unit air conditioners available in either standard or steam distributing tube types.

The American Brass Company

General Offices: Waterbury 88, Conn.

District Offices in Principal Cities

ANACONDA
from mine to consumer

IN CANADA: Anaconda American Brass Limited, New Toronto, Ontario

PRODUCTS—Anaconda Deoxidized Copper Tubes and Fittings; Anaconda "85" Red Brass Pipe; Everdur Metal for storage heaters, storage tanks, ducts and air conditioning equipment

ANACONDA COPPER TUBES AND FITTINGS

For Heating, Plumbing and Air Conditioning

Anaconda Deoxidized Copper Water Tubes, assembled with Anaconda Fittings, offer an unusual combination of advantages for hot water and low pressure steam heating systems, including radiant panels. These advantages may be summarized briefly as follows:

Low Friction Loss—Because the inside surfaces of copper tubes are inherently smoother than those of pipe and tubes made of ferrous materials and also because they do not become roughened by the formation of rust, these tubes offer a lower resistance to flow. In addition, the long radius turns of Anaconda Elbows and the smooth inside surface of Anaconda Wrought Copper Fittings further reduce friction losses.

These factors naturally increase the efficiency of the system, particularly when it includes a forced pressure circulator.

Ease of Installation—In many places the flexibility of copper tubes simplifies connections that ordinarily would be awkward and expensive to make with rigid pipe and threaded fittings. Anaconda Solder Fittings are compact. They can be installed in restricted space where the use of a wrench would be impossible.

Architects and builders naturally object to large holes and notches cut in the framing members of a building for the passage of piping. Anaconda Copper Tubes can be installed with a minimum of cutting in the structure—although holes should be large enough to permit movement of tubes due to expansion and contraction.

Temper and Thicknesses—Anaconda Copper Tubes are made in both hard and soft temper and in standard wall thicknesses.

They meet the requirements for these types of tubes in Federal Specification WW-T-799a and *A.S.T.M.* Specification B88. Type K, the heaviest, is recommended for heating lines and general piping.

Accuracy of Dimensions—Anaconda Deoxidized Copper Water Tubes are all finished to the close size tolerances required by the *A.S.T.M.* and Federal Specifications, which have been found essential for efficient assembly with solder fittings.

Anaconda Copper Tubes, in standard sizes are furnished soft in 60-ft coils; also hard and soft in 20-ft straight lengths.

The American Brass Company

REFRIGERATION TUBING

Anaconda Dehydrated Copper Refrigeration Tubes are manufactured in accordance with *A.S.T.M.* Specification B68, in all standard sizes up to and including ¾ in. O.D., in 50-foot coils. Longer lengths are made to special order. These tubes are manufactured under exceptionally clean mill conditions and close technical control to assure clean, smooth inside surfaces, unusual accuracy in size and shape, and uniform softness. The tubes are cup-sealed immediately after annealing and dehydrating.

ANACONDA "85" RED BRASS PIPE

Anaconda "85" Red Brass Pipe, in standard pipe sizes, is considered the highest quality corrosion-resistant pipe commercially obtainable at a moderate price and is recommended for steam return lines.

Anaconda "85" Red Brass Pipe contains 85 per cent copper and conforms to Government specifications for Grade "A" water pipe. The mark "Anaconda 85" is stamped in the metal at one-foot intervals throughout each length.

EVERDUR*

Everdur Metal is the original copper-silicon alloy group. It is manufactured by The American Brass Company in five standard compositions and in practically all commercial forms.

This high strength engineering metal is resistant to a wide range of corroding agents. Because of a versatile combination of useful properties, Everdur has become standard as a materal for equipment in many fields of engineering and industry.

In addition to their non-rusting properties and high strength, Everdur alloys possess many qualities not usually found in metals of this character. They are unusually resistant to general atmospheric conditions and other normally corrosive factors. Everdur alloys have excellent machining and working characteristics and can be fabricated into a variety of forms and shapes. Everdur alloys are available for oxy-acetylene, carbon and inert-gas-shielded arc welding.

CORROSION RESISTANCE

The corrosion resistance of Everdur is equivalent to that of pure copper and in some cases, slightly superior.

However, like copper and all copper alloys, Everdur is not equally resistant to all corroding agents, nor to the same corroding agents under all conditions. As with copper, the resistance to corrosion may be substantially reduced in some instances by the presence of oxidizing agents. Nevertheless, Everdur does offer excellent resistance to the corrosive action of many solutions and atmospheres.

Everdur Tanks—Everdur copper-silicon alloy is an ideal material for durable, rustless water tanks of every description—from domestic range boilers to large storage heaters for hotels, laundries, hospitals, textile plants, schools or breweries.

Everdur is made in all commercial shapes including annealed tank plates which have physical properties as given in *A.S.T.M.* Specification B96.

Minimum specification requirements for hot rolled-and-annealed tank plates are: Tensile Strength, 50,000 psi.; Yield Strength (at 0.5 per cent elongation under load) 18,000 psi.; Elongation, 40 per cent in 2 inches.

Welds made with annealed Everdur tank plates meet the requirements for U68 and U69 construction in the *A.S.M.E.* Code for Unfired Pressure Vessels.

For additional data and names of fabricators address our nearest office or agency.

EVERDUR FOR AIR CONDITIONING EQUIPMENT

Because of its strength and welding properties, Everdur may be substituted for steel and fabricated by substantially the same methods and with much the same equipment as steel.

Everdur metal has been used with marked success for fans and blowers, ducts, humidifiers, cast and wrought parts of other equipment items subject to corrosive influences.

EVERDUR LITERATURE

Descriptive literature containing much pertinent tabular data will be sent on request.

* "Everdur" is a trademark of The American Brass Company registered at the U. S. Patent Office.

Chicago Metal Hose Corporation

Maywood, Illinois

PLANTS

MAYWOOD, ELGIN, and ROCK FALLS, ILLINOIS

District Offices

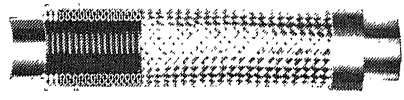
Atlanta Boston Chicago Cleveland Detroit Ft. Worth
Los Angeles New York Philadelphia Pittsburgh San Francisco

Distributing Outlets in Principal Cities

In Canada: Canadian Metal Hose Company, Ltd., Brampton, Ontario

REX Super Service Vibra-Sorbers Noise and Vibration Control

Rex Vibra-Sorbers control vibration and reduce noise in refrigeration and air conditioning machinery. All-metal construction is liquid- and gas-tight, withstands high pressures, does not age, and has high corrosion resistance.
Available in copper bearing alloy for use with Freon or Methyl Chloride; or steel for Ammonia systems.



SIZES: $\frac{3}{16}$ in. to 4 in. inside diameters.
BURST PRESSURES: 1,000 psi to 3,700 psi.
LENGTHS: Standard stock lengths. Special lengths available on order.
COUPLINGS: Stock units with male or female sweat fittings; also available with male pipe thread fittings.

REX-TUBE

Flexible Metal Hose

FOR

Diesel engine exhaust lines
Refrigeration tubing armor
Air blower ducting
Ventilating ducts
Control wire casing
Wiring conduit
Suction hose
General utility hose

Rex-Tube Convoluted Flexible Metal Hose Types have three basic formation patterns: square-locked, ball-bearing (or double-groove), and fully interlocked. Made of stainless steel, brass, steel, aluminum, bronze and other alloys. Packless and packed types. Sizes range from $\frac{3}{16}$ in. to 12 in. inside diameters, and lengths to suit requirements.

REX-WELD

Flexible Metal Hose

FOR

Steam Hose
Reciprocating flexible connections
Refrigerant loading, unloading and charging
Oil burner connections
Pressure lubricating lines
Conducting searching gases and liquids
Diesel engine exhaust lines
Misalignment correction

Rex-Weld hose types are manufactured from uniform wall tubing by a special CMH corrugation-forming process. Metals used are steel, bronze, and other alloys. Rex-Weld sizes range from $\frac{3}{16}$ in. to 12 in. inside diameter; with lengths and couplings to fit specific requirements. Especially designed for use under high temperatures and pressures, and where corrosive action is present.

FLEXIBLE METAL HOSE FOR EVERY USE

Revere Copper and Brass Incorporated

Executive Office: 230 Park Avenue, New York 17, N. Y.

MILLS—Baltimore, Md.; Chicago, Ill.; Detroit, Mich.; Los Angeles and Riverside, Calif.; New Bedford, Mass.; Rome, N. Y.

DISTRICT SALES OFFICES—Atlanta, Ga.; Boston, Mass.; Buffalo, N. Y.; Cincinnati, Ohio; Cleveland, Ohio; Dallas, Tex.; Dayton, Ohio; Grand Rapids, Mich.; Hartford, Conn.; Houston, Tex.; Indianapolis, Ind.; Milwaukee, Wis.; Minneapolis, Minn.; New York, N. Y.; Philadelphia, Pa.; Pittsburgh, Pa.; Providence, R. I.; St. Louis, Mo.; San Francisco, Calif.; Seattle, Wash.

REVERE PIPE AND TUBE OF COPPER AND COPPER ALLOYS

For Heating, Air Conditioning, Plumbing, Fuel Lines, Compressed Air Lines, etc.

Revere Copper Water Tube, Types K, L, and M, meets Federal and *ASTM* specifications.

Types K and L furnished in hard and soft tempers.

Type M, 1¼ in. and above, furnished in hard temper only.

Type K soft temper tube is recommended for underground water service or fuel lines.

Hot water lines of Copper Water Tube lose very little heat to ambient air, hence save fuel.

Revere Red-Brass Pipe (Gov't Grade A) or Copper Pipe (both SPS) are recommended for piping systems where threaded connections are required.

Revere Dryseal Copper Tube is dehydrated and sealed. It is commonly used for Refrigeration and Air Conditioning Systems, fuel lines, compressed air lines, and general service work.

Furnished in dead soft temper, it is easily bent and flared.

For Radiant Heating

Revere Copper Water Tube, furnished in 60 ft coils is easily bent to form sinuous coils for heating panels.

Long, one-piece lengths of copper tube reduce the number of couplings or joints required.

Small diameters of copper tube require less thickness of embeddment in plaster.

For Condensers and Heat Exchangers

Revere Cupro-nickel condenser tube has definitely been found superior for condensers, after coolers, and similar heat exchangers.

Similar tubes of Revere Admiralty Metal are widely used.

Revere Seamless Copper Tube is commonly used for finned tube coils.

For Industrial Piping and the Process Industry

Revere produces a wide range of pipe and tube made of copper and copper alloys for industrial use where high resistance to corrosion is required.

Solicitations for assistance in selecting piping material best suited to specific conditions are welcome.

Silver-brazed Joints

Revere Red-Brass Pipe or Copper Pipe is recommended where silver-brazed joints are required with standard pipe sizes.

Revere Copper Water Tube and standard soldered type fittings can also be silver-brazed satisfactorily and generally at less cost than heavier pipe.

Technical Advisory Service

Revere maintains a staff of technical men to assist engineers, designers, and contractors in the selection of suitable Revere products for various applications. Their services are available without obligation.

Technical Literature

Literature relating to many fields of application for **Revere** pipe and tube products is available upon request.

Two booklets on Radiant Panel Heating cover design procedure, and a third is in the form of a non-technical and unbiased discussion for lay readers.

Revere Copper Water Tube

STANDARD DIMENSIONS AND WEIGHTS

Size In In.	Type K			Type L		Type M	
	O.D in In.	Wall Thickness In.	Wt. Lb per Ft	Wall Thickness In.	Wt. Lb per Ft	Wall Thickness In.	Wt. Lb per Ft
¼	.375	.032	.134	.030	.126		
⅜	.500	.049	.269	.035	.198		
½	.625	.049	.344	.040	.285		
⅝	.750	.049	.418	.042	.362		
¾	.875	.065	.641	.045	.455		
1	1.125	.065	.839	.050	.655		
1¼	1.375	.065	1.04	.055	.884	.042	.682
1½	1.625	.072	1.36	.060	1.14	.049	.940
2	2.125	.083	2.06	.070	1.75	.058	1.46
2½	2.625	.095	2.93	.080	2.48	.065	2.03
3	3.125	.109	4.00	.090	3.33	.072	2.68
3½	3.625	.120	5.12	.100	4.29	.083	3.58
4	4.125	.134	6.51	.110	5.38	.095	4.66
5	5.125	.160	9.67	.125	7.61	.109	6.66
6	6.125	.192	13.9	.140	10.2	.122	8.92

Air Devices, Inc.

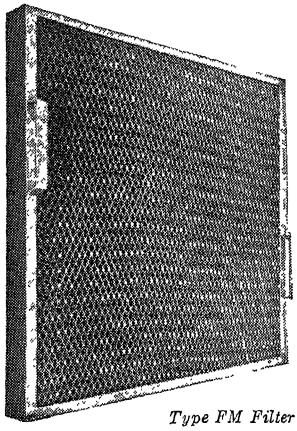
Air Diffusers ● Exhausters ● Air Filters
Filter Holding Frames ● Hot Water Generators

17 East 42nd St.
New York 17, N. Y.

AGITAIR PRODUCTS

Agents in All
Principal Cities

AGITAIR AIR FILTERS



Type FM Filter

HIGH VELOCITY ● ALL METAL PERMANENT ● CLEANABLE

Designed along entirely new air filtering principles, the high velocity Agitair Type FM permanent, cleanable air filter assures an amazingly high dust arresting efficiency and dust-holding capacity coupled with sustained low resistance to air flow. This permits the Type FM to remain in service from two to three times as long as ordinary 2 in. permanent, cleanable filters.

Although these new filters do not have to be cleaned as often, particular attention has been paid to their design to make cleaning easier and more thorough. They can be restored to top efficiency easily and quickly. Ruggedly constructed to withstand the mechanical abuse of cleaning. Panels and frames are accurately designed to prevent leakage around the filters.

HOW IT WORKS

High turbulence of many finely divided air streams is the keynote of Type FM air filter's new design. The media divides the air into countless fine streams and throws those streams into violent cyclonic turbulence. Each little "cyclone" centrifuges its dirt particles against countless viscous-coated "wiping surfaces" which virtually scrub the air clean by catching and holding the dirt. There is no straining action, hence no clogging.

HIGH VELOCITY

The Agitair FM Filter is designed to perform at highest efficiency at an approach velocity of 432 fpm—or 1200 cfm through a 20 x 20 in. filter panel. The efficiency of the FM is higher than conventional filters when operating at the lower design velocity of 288 fpm.

1/3 LESS SPACE REQUIRED

The ability of the FM to filter, with greater efficiency, 50 per cent more air at the high velocity of 432 fpm reduces the number of filter panels required. Now TWO FM's will do the work of THREE ordinary filters . . . ⅓ less space required . . . fewer units to be installed . . . fewer units to be serviced . . . overall installation and maintenance costs reduced to a minimum.

HIGHER EFFICIENCY

At the recommended velocities of other leading all metal viscous type filters, the Agitair FM has a higher dust arresting efficiency, which increases as velocities are stepped up.

LOWER RESISTANCE

The sustained low resistance of the Agitair FM means sustained peak volume of air for longer periods of time . . . no loss in air volume . . . no danger of unloading . . . clean filtered air at all times.

HIGHER DUST HOLDING CAPACITY

Employing a new formula for air filtration the new Agitair FM holds more dirt, from two to six times as much as ordinary 2 in. permanent, cleanable filters. No early clogging of air passages . . . less frequent servicing . . . lower maintenance cost.

LONGER SERVICEABLE LIFE

The Agitair FM Filter with its greater dust holding capacity, stays in service for longer periods of time; gives efficient performance for months instead of weeks or weeks instead of days.

Less frequent servicing—and rugged construction combine to give the Agitair FM Filter a much longer serviceable life.

TWO TYPES OF HOLDING FRAMES

Individual type: Designed and constructed for easy handling in single unit installations, and to facilitate "on the job" assembly, into a multiple unit bank.

Pre-Fabricated Type: Delivered completely knocked down for easy assembly, this Agitair holding frame has been especially designed for installations requiring an unusually large number of filter panels and where cramped and unusual conditions place a limitation on available space.

GREASE FILTERS

An efficient, all-metal grease catching, grease holding media. Available in all sizes.

Air Filter Corporation

108G North Water St. **Milwaukee 2, Wis.**

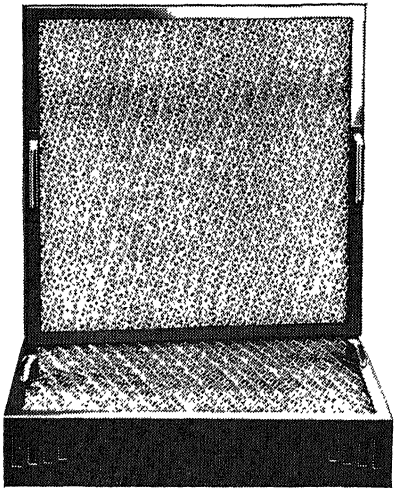
Canadian Representative
DOUGLAS ENGINEERING CO., LTD. MONTREAL

Airsan

(formerly Aircor)

AIR FILTERS — GREASE FILTERS

Permanent-Cleanable



ENGINEERING DATA

Initial Resistance	*Rated Efficiency*
Type F_1 (1 in. thick) .060 in. w.g. at 288 fpm	98.5%
Type F_2 (2 in. thick) .065 in. w.g. at 288 fpm	98.5%
Type D_2 (2 in. thick) .09 in. w.g. at 288 fpm	98.5%
Type D_4 (4 in. thick) .10 in. w.g. at 288 fpm	98.5%

AIRSAN HOLDING FRAMES

Made of heavy gage metal complete with fireproof felt seal and locking device. Available in straight and V-banks. Pre-fabricated with Airsan slip-groove construction—eliminates felt between filter frames and cuts installation costs. Built to your specifications. Bulletin 601.

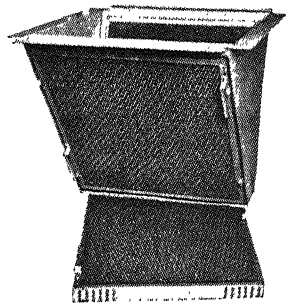
AIRSAN AIR FILTERS

Industrial *Domestic* *Commercial*

Airsan's expanded metal face plate acts as a lint arrestor to provide easier cleaning and servicing. It distributes air evenly over entire filtering area providing high filtering efficiency and dust-holding capacity with low resistance. Media is viscous type, permanent, cleanable, and is constructed of multiple layers of galvanized wire mesh to give maximum air resistance. All Airsan Filters have full bronze welded corners, galvanized steel frames and drain slots for quicker, easier cleaning.

Airsan Air Filters are available in standard 1 in. and 2 in. thickness—Bulletin 1245A. Also HEAVY DUTY filters for industrial and special applications in 2 in. to 4 in. thickness—Bulletin 146.

AIRSAN GREASE FILTER



Permanent cleanable type **Airsan** Grease Filters specially designed for range canopies, galleys, kitchens. Removes grease at source, reduces fire hazard in exhaust ducts and prolongs life of fans, motors and other mechanical equipment. Assemblies for mounting on ceiling or wall, single or multiple units—includes holding frames, supporting angles and end seals. Bulletin 346.

Initial Resistance: .07 in. w.g. at 216 fpm
Efficiency Rating: 98.5% Stand.
Thickness: 2 in.

Write AIR FILTER Corp. for Complete Bulletins

AIR-MAZE Corporation

5200 Harvard Ave., Cleveland, Ohio

THE FILTER ENGINEERS

Representatives in all principal cities

Types available—Air-Maze, the filter engineers, have designed a wide variety of filters for ventilating applications. Newest of these is the Electromaze—an unique electric air filter with many exclusive advantages described in the next column. A complete line of all-metal Air-Maze panel filters are also available for your ventilating needs. A few of these are shown on the next page.

Efficiency—Efficiency of dirt arrestance of various filter panels varies with filter design, type of dust, amount of dust, method of charging filter with adhesive, etc. Specific information on any type of filter furnished on request.

Resistances—Filters available with initial resistances as low as .045 in. water at face velocity of 300 fpm. Resistance versus velocity curves available on request.

Face Velocities—Air-Maze offers filters designed to operate at peak efficiency at velocities ranging from 100 fpm to 700 fpm. Recommended velocities for each type of filter furnished on request.

Sizes—Filter panels furnished in accepted standard sizes and in special rectangular sizes if required. Thickness varies with filter type. Most types furnished in both 2 in. and 4 in. thicknesses but available in certain special thicknesses if required.

Holding Frames—Holding Frames, complete with neoprene seals and choice of locking devices, available for use either singly or drilled for assembly into panel bank.

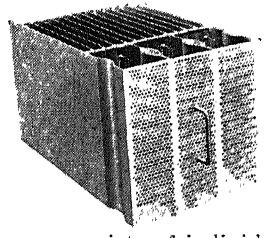
Cleaning and recharging filters easily cleaned by washing in hot water containing commercial detergent or with steam. Recharged by immersing in special adhesive or SAE 30-50 oil. Complete instructions available on request.

Write factory for name of nearest representative on information on any type of filter. Representatives are in most principal cities. See classified section of your telephone directory.

NEW ELECTROMAZE ELECTRIC AIR CLEANER



For truly super-clean air, the Electromaze electrostatic dirt precipitator is the choice. It removes particles as small as 0.0000039 in. diameter (tenth of a micron), has a rated efficiency exceeding 90 per cent, as tested by the *National Bureau of Standards* Discoloration Method. Collects smoke, fumes, pollens, and soot.



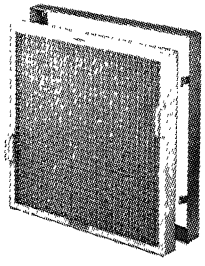
Electromaze consists of individual precipitator cells 4 in., 8 in., or 12 in. in width by 12 in. high. Each cell is a complete filter with built-in ionizing section. These cells slide into a framework, automatically making electrical connection by means of a plug in the rear.

This unique "desk drawer" construction provides greater flexibility of size, reduced erection cost, easier cleaning. Electromaze cells can be formed into banks for any cfm requirement to fit any space in increments of 4 in. wide and 12 in. high. The cells are easily cleaned in a separate tank when no duct drain or water connections are available. When duct drains are installed, cells may be flushed clean in place with ordinary city water pressure.

AIR-MAZE CORPORATION

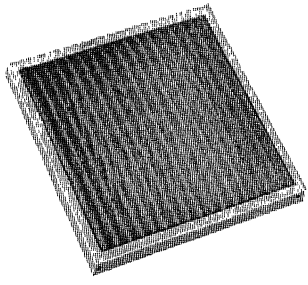
All the necessary power pack equipment, indicator lights, door interlock equipment, etc., is furnished with each installation.

Air-Maze Corporation manufacture a complete line of viscous impingement type ventilating air filters to meet your requirements within a wide range of limits of pressure drop, velocity, efficiency, weight, dirt holding capacity and price. A few types are illustrated on this page. THESE FILTERS ARE ALL-METAL, WASHABLE, FIRE RETARDANT.



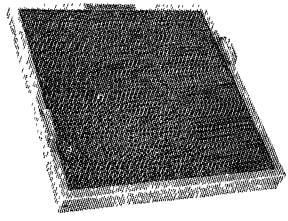
TYPE "A"

Heavy duty industrial filter for ventilating service where dust load is exceptionally high. Incorporates both high efficiency and high dirt holding capacity features. Available in 2 in. and 4 in. thicknesses.



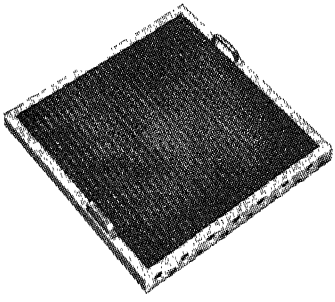
KLEENFLO

Filter for average duty residential and commercial ventilating applications. Low initial cost. Available in 1 in., 2 in., and 4 in. thicknesses.



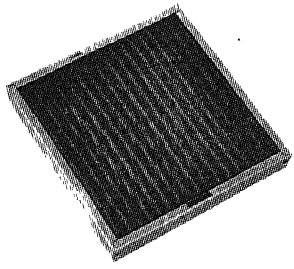
TYPE P-5

High velocity panel for handling a large volume of air at low resistance. Particularly recommended where space is limited. Also available in heavier construction for railroad application (Model P-5-R). Available in 2 in. thicknesses only.



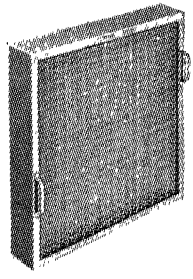
GREASTOP

Progressive density of media provides large accumulation without undue restriction of air flow.



TYPE EKBB

Designed for elimination of entrained water in air stream. Used after humidifiers, air washers, cooling coils. Effective at face velocities up to 600 fpm. 1 in. and 2 in. thicknesses.



TYPE "B"

Average duty industrial filter for fresh air intakes. Has large dirt holding capacity and high efficiency. Available in 2 in. and 4 in. thicknesses.

AMERICAN AIR FILTER COMPANY INC.

INCORPORATED

673 Central Avenue, Louisville 8, Ky.

In Canada: Darling Brothers, Ltd., Montreal, P.Q.

Atmospheric Dust Control

AAF manufactures a complete line of air filtering equipment to be used for the removal of dust, soot, smoke, dirt, bacteria and other foreign matter from the air.

Products offered embody the knowledge accumulated from twenty-seven years of intensive research devoted exclusively to the study of dust problems and the development of air cleaning apparatus; the experience gained from designing, building and applying thousands of air filters for every type of commercial and industrial use; and may be relied upon as the most modern equipment in their field of service.

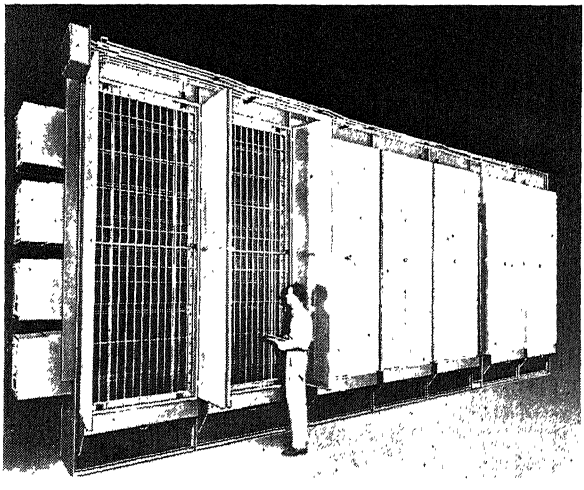
Process Dust Control

The introduction of new high speed operations; the value of "good housekeeping" in maintaining production schedules; a better understanding of the hygienic effects of dust—all these and other factors have made dust control a necessity in modern industry.

Roto-Clone Dynamic Precipitators are an AAF development. The Roto-Clone combines the functions of exhausting, separating and storing dust in a single unit. Its advantages—high efficiency dust separation over a wide range of particle sizes; uniform air delivery; compact design and ease of installation.

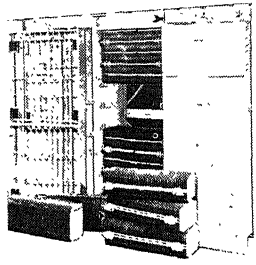
THREE TYPES OF ELECTRONIC PRECIPITATORS

For more than ten years, research and experimentation with electronic air filtration have been in progress by AAF engineers. Today's complete line includes the self cleaning Electro-Matic introduced in 1939, the washable Electro-Cell with removable collector plates, and the Electro-Airmat with the replaceable Airmat paper medium. Here is high efficiency air cleaning in three types of electronic filters to meet any requirements for super clean air.



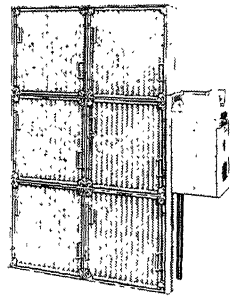
Electro-Matic Self-Cleaning Electronic Filter—The Electro-Matic filter is a self cleaning electric precipitator combining advanced principles of electronic air cleaning with notable improvements in construction details and method of operation. The self-cleaning feature is an exclusive advantage of the Electro-Matic filter. It eliminates the necessity of shutting down the filter for manual cleaning, minimizes the need for personal attention and permits continuous high-efficiency operation. It also allows the Electro-Matic filter to be built in standardized self-contained sections, easy to install and with all exposed parts of the filter casing electrically grounded for the protection of operating personnel. Send for Bulletin No. 250.

Electro - Cell Electronic Filter—Incorporates all of the new developments of major importance in electronic air filtration using collector plates. Installation has been simplified, performance improved and maintenance advantages provided. Built in vertical sections of two widths—2 ft and 3 ft over-all. Collector plate assemblies are removable; ionizers are hinged and extend the full height of the sections, preventing current loss. A choice of washing collector plate assemblies while in place, or removing assemblies for individual cleaning. Installation is simplified because filter is built in vertical sections rather than assembled of small units. Parts to be lifted and aligned are light in weight and electrical connections simplified. Write for Bulletin No. 252.



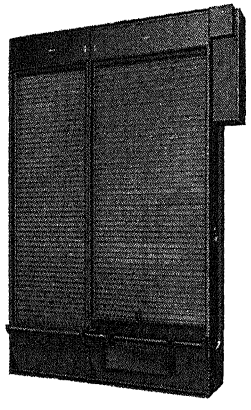
Electro-CELL Filter

Electro-PL Electronic Filter—The application of an electrostatic charge to a dielectric filtering material is a special AAF research development which began early in 1934. Airmat paper is composed of a number of plies of porous tissue-like cellulose sheets. When electrically charged the plies tend to separate and each individual fibre becomes a collecting electrode which attracts and holds the dust and smoke particles. Ease and convenience of maintenance is a desired advantage of the Electro-PL. Requires neither water nor sewer connections for cleaning, nor spraying with oil to maintain its efficiency. When Airmat paper has accumulated its dust load it is removed and replaced with clean material by means of a mechanical loader. In case of power failure, filter media provides effective mechanical air filtration. Send for Bulletin No. 257.



Electro-PL Filter

American Multi-Duty Automatic Filter provides outstanding features of performance and design and will accomodate either armored screen panels or die stamped louver panels available in three types. Offers advantage of uniformly constant air supply, fixed operating resistance and automatic operation. Ideal for ventilation and air conditioning service. Available in any size or capacity. Send for Bulletin No. 241-A.



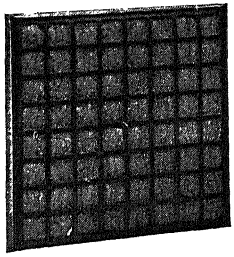
American Multi-Duty Self-Cleaning Filter

AAF UNIT FILTERS

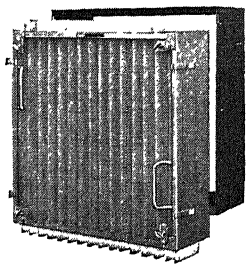
Throway Air Filter—Throway filters are inexpensive and designed to be discarded after accumulating dust load. Send for Bulletin No. 117-E.

Airmat Type PL-24—Airmat filters use standard Airmat medium, renewable after collecting dust load. Used both for comfort and industrial air conditioning. Available with unit frames to be set up to meet any capacity requirement or space condition. Send for Bulletin No. 230-C.

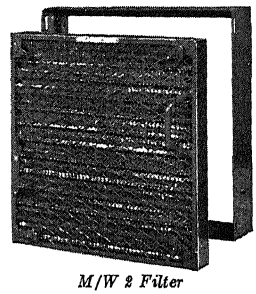
M/W Filters—The M/W comes in 2 in. and 4 in. thicknesses. Ideally suited to air cleaning problems encountered in general ventilation and commercial air conditioning. Permanent type, washable. Send for Bulletin No. 202.



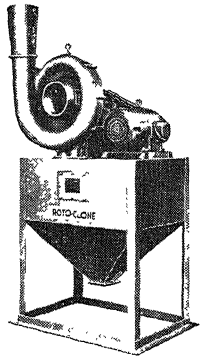
Throway Filter



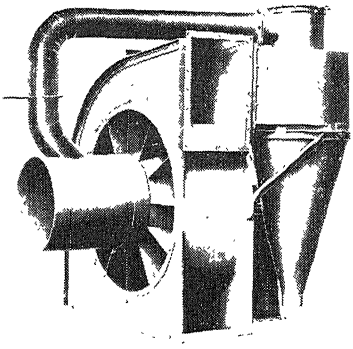
Airmat Type PL-24 Filter



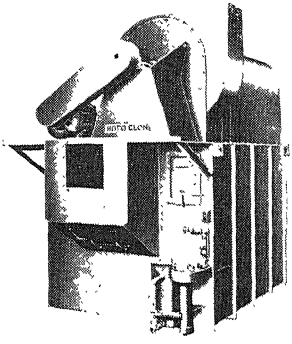
M/W 2 Filter



Roto-Clone Type D



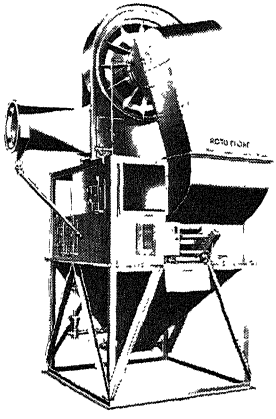
Roto-Clone Type F



Roto-Clone Type N

ROTO-CLONE TYPE D

A revolutionary advancement in process dust control that combines fan and dust collector in a single unit, performing both functions with higher efficiency than standard exhauster and cyclone separator which it replaces. Simplifies dust control, eliminates expensive piping, reduces cost of installation and upkeep. Made in a wide variety of types and sizes. Also available as self-contained units for individual machines incorporating viscous-filter after cleaners allowing recirculation of air to work rooms. Bulletin 272-A.



Roto-Clone Type W

ROTO-CLONE TYPE F

Similar in principle to the Type D but of steel plate construction. Capacities range 15,000 to 50,000 cfm. Widely applied to cleaning of stack gases from boilers and kilns, exhaust from large rotary dryers and coolers, and for dedusting, air cleaning and other systems requiring dust removal from large air volumes. Bulletin No. 273.

ROTO-CLONE TYPE N

Cleans the air by means of a water curtain induced by the flow of the air through the collector. Requires no moving parts, pumps or other auxiliary equipment. High efficiency in dust separation is obtained by a stationary impeller with intricate sinuous passage in which centrifugal force and thorough scrubbing of the air assure effective and continuous dust precipitation. Originally developed for collection of dangerous magnesium dust. Available in both unit and bench types. Bulletin 277-A.

ROTO-CLONE TYPE W

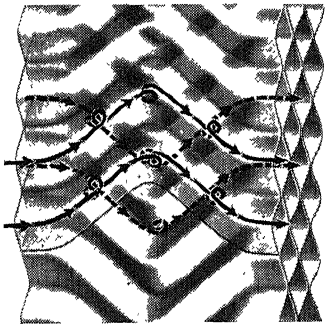
Embodies the same basic principle of dynamic precipitation as the Types D and F. Its distinguishing feature is the addition of water sprays which extend its effectiveness to the collection of the finest dust particles by wetting. Particularly suited to the chemical, ceramic and foundry industries where finely divided dusts are present. Wet collection principle eliminates dust disposal problems. Collected material is discharged as sludge. Bulletin 274-A.

Continental Air Filters, Inc.

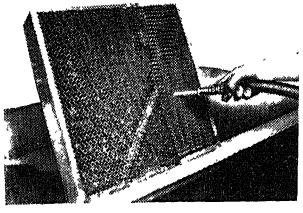
2524 Helm Street — Louisville, Kentucky

REVOLUTIONARY NEW FILTER MEDIA USED IN CONTINENTAL AIR FILTERS

VISCOUS IMPINGEMENT UNIT FILTER AND AIR WASHER TYPES

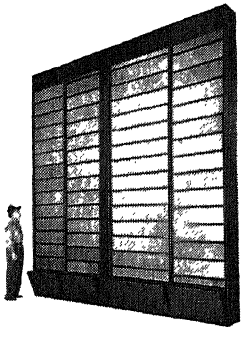


Continental's new Ezwash filter media provides one of the great advances in air filtration during recent years. Composed of double corrugated metal strips placed back to back in non-nesting relationship, this new media has high dust-collecting efficiency, low resistance to air flow even when extremely dirty, is virtually non-clogging, and is easily cleaned and serviced.

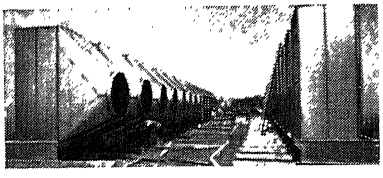


Ezwash media is used in Continental Unit Air Filters, in Continental Air Washers, and in the Continental Automatic Self-Cleaning Air Filter. Continental Filters are being used by many of the nation's largest industries (names on request). *Full explanation is contained in Bulletin No. 401.*

THE CONTINENTAL AUTOMATIC SELF-CLEANING AIR FILTER



utilizes the revolutionary Ezwash filter media, plus a unique Ferris-Wheel action in the filtering curtain, plus *positive* self-cleaning—all resulting in extremely high efficiency, low resistance and completely trouble-free operation. The Ferris-Wheel action causes the cells to move from the front to the back curtain of the filter without changing their relative positions. The dirty side of the cell always *faces* the air stream. *Thus dirt cannot be blown off the dirty side of the cell, back into the clean-air stream.*



Positive self-cleaning is accomplished by a simple mechanism which is completely automatic and fool-proof.

Read the full details in Bulletin No. 201-B. No obligation.

W. B. CONNOR ENGINEERING CORP.

114 East 32nd Street,
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In Canada: Douglas Engineering Co., Ltd., Montreal, P. Q.

Air Recovery — DOREX — Air Purification

WHERE TO APPLY AIR RECOVERY

Air Recovery is simply the conversion of foul or stale air to fresh air. It has been used to advantage wherever air is conditioned to enhance comfort, raise production efficiency, extend food preservation or protect product quality. Depending on the source of contamination, Dorex Air Recovery Equipment has been installed to remove odors and other gaseous impurities from intake air, from recirculated air or from exhaust air.

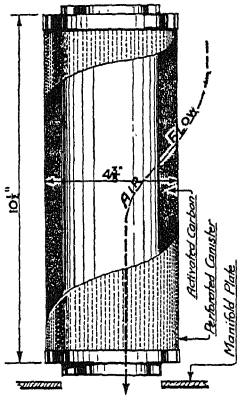
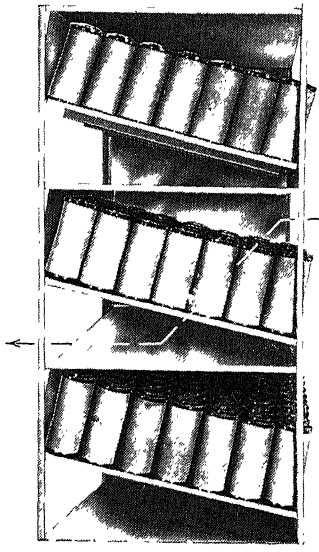


Fig. 1 Dorex Canister

When applied to recirculated air, Dorex Adsorbers reduce the amount of unconditioned outdoor air needed for ventilation and effect savings in installation and operating costs. For example: Given an air conditioning requirement of an area of 20,000 cfm, of which it is assumed 14,000 cfm would be recirculated and 6,000 would be outdoor ventilation before installation of Air Recovery Equipment, it may be possible to cut the amount of unconditioned outdoor air intake to 2,000 cfm by converting 4,000 cfm of used, already conditioned recirculated air to fresh air. Figured for average temperate zones, this 33⅓ per cent load reduction would lower the installation and operating cost substantially because each 1,000 cfm of heated or cooled air that is converted saves: (1) 100,000 Btu of installed heating capacity, (2) 2.6 tons of installed refrigeration, (3) 1,800 kw hours of current per cooling season, (4) 1,500 gallons of fuel oil or 9 tons of coal, and (5) incidental water consumption and maintenance.



In existing systems, the application of Dorex Air Recovery Equipment will enable the system to serve a larger space or satisfy a greater conditioning load without increasing cooling or heating equipment and without consuming more fuel or power.

Activated Carbon Traps Gases and Odors

Activated carbon removes gases and odors by adsorption—a natural phenomenon which takes place when air-borne gases or vapors come in contact with it. An instantaneous condensation occurs and the condensed impurities are held tenaciously until the carbon is forced to give them up in reactivation. For air conditioning purposes, however, the carbon must be especially processed, activated, and impregnated to meet the following specifications: (1) High activity (adsorptive capacity) for a wide range of gases and vapors; (2) High retentivity over an entire range of normal operating conditions; (3) No retentivity for water vapor; (4) Extreme hardness to avoid dusting in handling and in service; (5) High apparent density (in the granu-

◀*Fig. 2 Typical Canister Arrangement—side view*

lar form) of not less than 0.45; (6) Adaptability to repeated reactivation without appreciable loss in activity or retentivity. In actual use, Dorex activated carbon has removed and retained 95 per cent of all gaseous impurities from the air passed through it and maintained that efficiency from six months to two years, depending on the air contamination.

Equipment to Suit Individual Requirements

Dorex Air Recovery Equipment is available in a range of types and sizes to suit individual requirements. Each type is designed to hold the correct amount of activated carbon in a manner to provide a maximum area for decontamination, a minimum of air resistance and uniform air flow through the carbon. The average resistance to air flow ranges only from 0.15 to 0.2 in. wg.

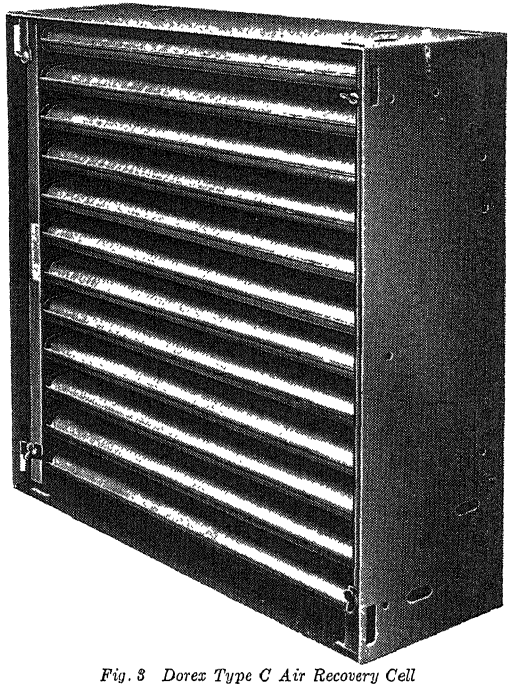


Fig. 3 Dorex Type C Air Recovery Cell

TYPE H—Adaptable to Most Central Systems for Recovering the Freshness of Intake Air and Recirculated Air and for Eliminating Exhaust Nuisances

Type H Equipment—for complete decontamination of all air passed through it—consists of removable, perforated, carbon-filled canisters which are mounted in multiple on one or more supporting manifold plates. Fig. 1 shows a canister and its function; Fig. 2 shows a typical arrangement of canisters as installed. The flexibility of this arrangement makes Type H Equipment readily adaptable to a wide variety of space limitations.

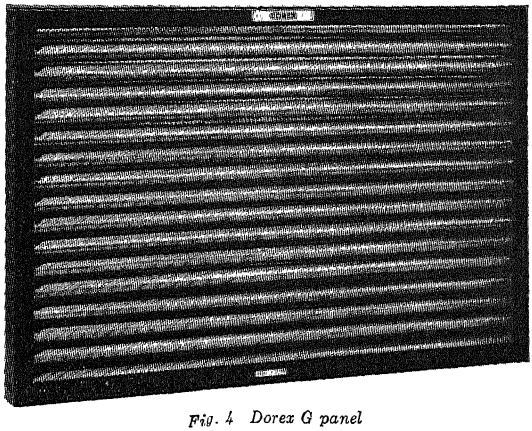


Fig. 4 Dorex G panel

TYPE C—Equipment for Recovering the Freshness of Recirculated Air.

Dorex Type C Air Recovery Cells were developed to meet a need for a large capacity, easily handled and installed air purification unit. Each cell measures only 24 in. x 24 in. x 8¾ in. deep and completely purifies 1,000 cfm. They require no more engineering than that required for ordinary dust filters and can be mounted right along with them in either flat or "V" arrangement. (Fig. 3)

TYPE G—for "Package" Conditioners, Unit Heaters, Refrigerated Spaces, Airplane, Bus, Railway Car, and Marine Installations and Other Systems Where Space Is at a Premium.

These compact panels consist of sturdy metal frames, each housing a battery of exposed perforated metal tubes which contain the activated carbon. Standard units of one, two or three tube rows in depth are available in a range of stock sizes for arrangement in air ducts. (Fig. 4)

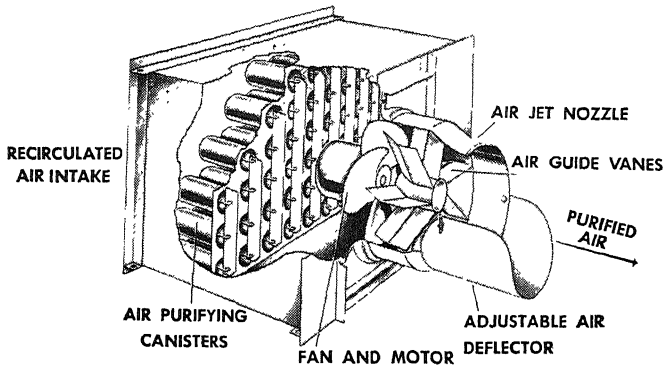


Fig. 5 Dorex Type D Storage Unit

TYPE D—For Extending Storage Life and Preserving Produce Quality in Refrigerated Storage

Type D units are designed to remove ripening gases, disease-causing gases and flavor-impairing odors from the air in cold storages, thus extending storage life and generally preserving produce quality. In apple storages, for instance, they have added 3 to 8 weeks to the keeping time of the fruit. In order to control storage atmosphere adequately and economically, Type D equipment was engineered to the following specifications: (1) Constant purification and recirculation of *all* storeroom air, (2) Thorough mixing of purified air with storage room air, (3) Continuous operation independent of other equipment in the storage space, (4) Flexibility in location, and (5) Self-contained unitary design to eliminate costly duct work or alteration.

Dorex units are portable and can be floor mounted or hung from walls or ceilings. The directional air jet creates an individual pattern for air mixing and distribution and avoids undue air impact on stored produce or fixtures. With the straightening vanes, the amount of "throw" can be adjusted up to a tight jet that reaches 90 feet away from the unit. The large quantity of air thus handled and the high aspiration it creates (five to six times the volume of supply air) results in a very efficient mixing of room and supply air. Dorex Storage Units are built in sizes and capacities to fit any storage space. All parts are either of non-corrosive metal or protected with corrosion-resistant coating. (Fig. 5)

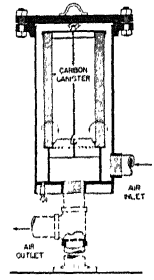


Fig. 6 Dorex Type PL

TYPE PL—For Purifying Compressed Air

The Type PL Dorex Vapor and Gas Adsorber is designed specially to extract oil vapors, fermentation odors and other gaseous impurities from compressed air. It is especially designed to effectively remove air-entrained gaseous odors and impurities not eliminated by commercial filters, separators, after-coolers or receivers. (Fig. 6)

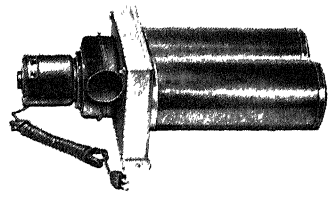


Fig. 7 Food Saver Unit

FOOD SAVER—for Refrigerated Coolers, Storage

The Food Saver is designed to extract gases (odors) from refrigerated coolers and other food storage spaces. Compact, sturdy construction. One unit serves up to 1000 cu ft of space. (Fig. 7)

All Dorex equipment is covered by U. S. Patents Nos. 2,214,737; 2,303,331; 2,303,332; 2,303,333; 2,303,334 and others pending; Canadian Patents Nos. 383,986; 429,206; 395,611; 404,855; 410,088; 418,787; 443,235.

Nation-wide Sales and Engineering Service

The W. B. Connor Engineering Corporation maintains a research laboratory, a staff of trained specialists, and district representatives in leading cities. Their services are at the disposal of consulting engineers, architects, air conditioning dealers, and plant engineers. Our staff can assist you in determining whether or not it would be to your advantage to install Dorex in a system you may be designing or improving.

Among Thousands of DOREX Users

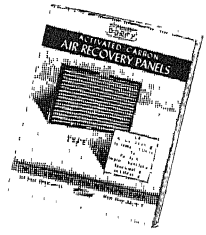
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FREE LITERATURE

Shows How to Save Money on Air Conditioning



Bulletin 105A



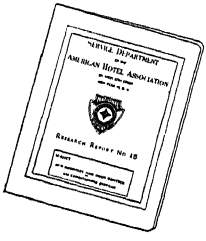
Bulletin 106A



Bulletin 117-C

Bulletin 105A on Type H Equipment and **Bulletin 106A** on Type G Equipment are handbooks containing all the detailed drawings, charts and text necessary for the selection and application of Air Recovery Equipment and some typical applications. They also cover pertinent information on ventilation, oxygen requirements and recommended fresh air volumes for offices, stores, apartments, hotels, restaurants, night clubs, theaters, hospitals, and schools.

Bulletin 117-C contains complete information on Dorex Type C Air Recovery Cells.



York Research Report

Air Recovery and Odor Control in Air Conditioning Systems is an unbiased research report prepared for the American Hotel Association by the York Research Corporation of Connecticut on their investigation into the effect of Air Recovery on air quality and conditioning costs.



Air Conservation Engineering

New and Complete Textbook for Only $3

Completely revised and brought up to date, the new edition of **Air Conservation Engineering** goes thoroughly into the economics, functions and mechanics of Air Recovery. It can help you figure requirements to a wide variety of uses. Contains technical data needed in designing most applications, including valuable air conditioning tables and charts. Cites actual cases and describes the advantages to Design Engineers, Architects, Plant Engineers and Contractors.

For your copies of the FREE literature outlined above or the textbook, Air Conservation Engineering, at **$3**, please send your request to our Engineering Dept. at 112A East 32nd Street, New York 16, N. Y.

(See pages 1220 and 1221 for data on KNO-DRAFT Adjustable Air Diffusers.)

Dollinger Corporation

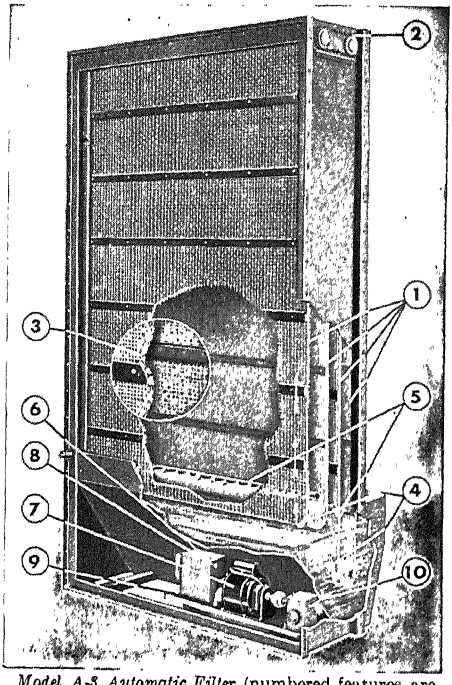
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6 Centre Park — DOLLINGER PROTECTOMOTOR STAYNEW FILTERS — Rochester 3, N. Y.

STAYNEW MODEL A-3 AUTOMATIC FILTER

An endless curtain type oil-bath filter for handling large volumes of heavily dust-laden air at low cost. The efficiency of Staynew Model A-3 is unsurpassed among mechanical self-cleaning filters.



Model A-3 Automatic Filter (numbered features are referred to in accompanying description)

Operation and Features: *Double* filter curtains (1) carried on heavy roller chains driven by sprockets keyed to the shafts of the curtain rollers (2). These rollers float on ball bearings for quiet, frictionless operation. Curtains consist of removable panels (3) made of a single layer of bronze screen cloth to which are attached layers of woven copper mesh.

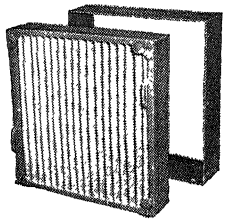
The first of the curtains is the denser, having about twice the impingement surface of the second or rear curtain. This first curtain acts as the filter and travels through the oil reservoir. The second curtain does not enter the reservoir, but acts only as a safeguard against oil entrainment. This design permits a direction of curtain travel such that cleaned panels (4) are always on the filtered air side. Therefore no dust can be carried across the back or return side of the front curtain to be blown off and carried on by the flow of air.

Patented, exclusive Staynew Air Brush Conditioners (5) prevent excessive amounts of oil being carried upward on the curtain panels and being entrained in the air stream.

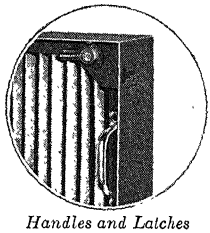
Specifications

Model A-3 Filters are sectional and may be bolted together to obtain any required capacity. Sections come in two widths, 4 ft 3 in. and 2 ft 9 in. Curtain drive and control mechanism (6) arranged either as an integral part of filter unit or for remote mounting, includes a ⅙ hp motor (7) driving through a reduction gear and a momentary contact time switch (8) for testing and checking curtain travel and compressed air control. All are mounted on a common base plate (9) on clean air side of filter. Shear pin (10) is provided for protection of moving parts from accidental damage. The drive motor and the Air Brush Conditioners operate simultaneously for a few seconds at 15 minute intervals.

STAYNEW PANEL TYPE FILTERS



Model WKE Panel and Frame

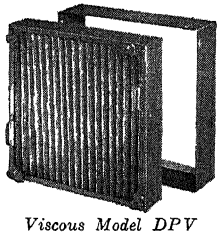


Handles and Latches

Model WKE: Dry-type finned panel filter for use in ventilation and air conditioning systems. Extremely large filtering area in relation to overall size. Adaptable to wide variety of filtering media—in fact, almost any medium obtainable in sheet form that can be crimped. Steel mesh on both sides of medium prevents sagging and makes the WKE *fire-resistant* (models available to meet Class I Fire Underwriters approval), and cleanable without possible damage from vacuum cleaning tool or cleaning nozzle. It may also be washed or dry cleaned when and if necessary. There are no cross bars, spacer bars, or other obstructions to interfere with the cleaning operation.

Filter cells are held in rigid box-type supporting frames of heavy gauge metal by spring-loaded cam-type locking latches. Two lifting handles are provided on each cell. Filtering medium supplied already crimped and cut to size. It may be inexpensively replaced in 2 to 5 minutes right at the filter bank—no special tools required.

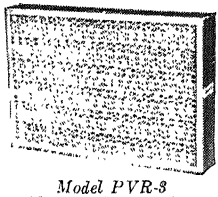
Frames are drilled so that they can be riveted together to form a flat bank, or by the addition of angle uprights into a "V" or staggered arrangement.



Viscous Model DPV Panel and Frame

Viscous Panel (Model DPV): A permanent type panel for air conditioning systems used in heavy duty industrial service. Filtering media consist of a series of layers of crimped galvanized screen cloth and woven mesh. These media when coated with PD-10 Pingene Filter Oil form an unusually efficient filter. Model DPV filters are cleaned easily with live steam or by washing in a suitable solvent. Spring-loaded locking latches and lifting handles are provided as in Model WKE.

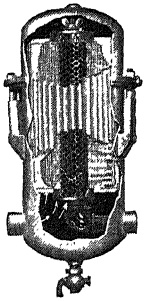
Both Model WKE and DPV cells are furnished in 2 in. and 4 in. depths in various standard sizes.



Model PVR-3 Kitchen Range Filter

Kitchen Range Filter (Model PVR-3): Solves the problem of grease collection in exhaust hoods over ranges, steam tables or cookers. Eliminates fire hazard and odorous, unsanitary conditions. Features exclusive Staynew "RL" steel filtering medium made in 3 in. deep units. High quality in every respect, yet low in price.

STAYNEW LIQUID FILTER



Model ELS (Sectional View)

Model ELS: Widely used for the filtration of cooling water to prevent clogging of spray nozzles. Exclusive, low-cost SLIP-ON INSERT easy to remove, clean, replace. Radial Fin Construction provides all possible filtering area in smallest possible space. Standard models available to handle up to 1000 gpm.

Representatives in Principal Cities

Complete Information from Factory on Request

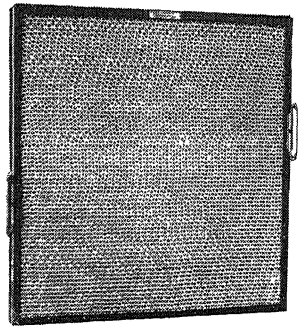
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FAR-AIR STANDARD PANEL FILTER

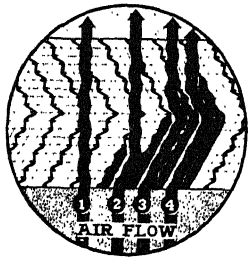
For Ventilation • Grease • Paint • Ink • Lint

Face velocity in f.p.m.	Capacity in c.f.m. per sq. in of face area	Starting static pressure	CFM CAPACITIES OF STANDARD 2" TYPE 44 FAR-AIR FILTERS			
			16"x20"	16"x25"	20"x20"	20"x25"
346	2.40	.06"	625	795	800	1020
390	2.70	.07"	700	895	900	1145
433	3.00	.09"	780	995	1000	1275
476	3.30	.10"	860	1095	1100	1400
519	3.60	.12"	935	1195	1200	1530
563	3.90	.14"	1015	1290	1300	1655
606	4.20	.16"	1090	1390	1400	1780
650	4.50	.19"	1170	1490	1500	1910
693	4.80	.20"	1250	1590	1600	2035

Based on the recommended net face velocity of 519 fpm, Far-Air Filters deliver 50 per cent more air with the same blower power. This effects a saving in both initial costs and maintenance costs as only ⅔ the filter area need be installed and maintained.

PROGRESSIVE LOADING

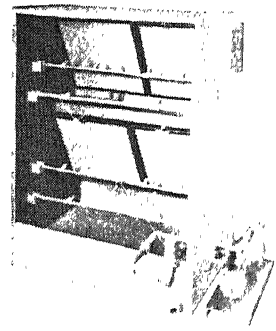
As entering orifices of Far-Air Filters are loaded, air direction changes, flowing past the front loaded surface and progressively loading the clean screen mesh that remains. Greater free area permits a larger dirt load with lower pressure loss.





HERRINGBONE-CRIMP DESIGN

Far-Air Filters are permanent, all metal herringbone-crimp, zinc electro-plated steel wire screen construction. The alternate layers of flat and herringbone-crimp fine wire screen results in Lower Pressure Loss (0.12 in. W.G. clean at 519 fpm), Greater Air Delivery (1200 cfm at 519 fpm through 20 x 20 x 2 in. unit-permitting equal filter and coil area and eliminating most V-bank installations), Higher Efficiency (improved performance up to velocities as high as 750 fpm), Larger Dirt Holding Capacity (from 30 per cent to over 125 per cent more filtering media per unit), and Easier Cleaning (cold water hosing cleans thoroughly. Far-Air Filters can be cleaned-in-place . . . they do not have to be removed from their holding frames).



SELF-WASHING FILTERS

These filter units will handle any cfm requirement and are completely automatic. Washing, drying and re-oiling cycle is controlled by electric timers whose intervals may be adjusted according to operating conditions. Oil and water are flushed away immediately, eliminating messy sumps and attendant fire hazard. Units also have an automatic fire control feature as further protection. Installation is easy with practically no maintenance required.

For full information about Far-Air products write: Farr Company, Dept. HVG, 2615 Southwest Drive, Los Angeles 43, California.

Raytheon Manufacturing Company

Waltham 54, Massachusetts

SALES ENGINEERING OFFICES: Boston, Chicago, Cleveland, New Orleans, New York, San Francisco, Seattle, Washington, D. C., and Wilmington, Calif.
Manufacturers Agents In All Principal Cities

RAYTHEON

Excellence in Electronics

RAYTHEON

SERVING THE NATION'S ENGINEERS IN THE FIELD OF

ELECTROSTATIC AIR CLEANING

RAYTHEON PRECIPITATORS remove virtually all dust, smoke, soot, lint, oil mist and other air borne dirt—including particles as fine as 1/250,000th of an inch, as proved by tests developed by the *National Bureau of Standards*.

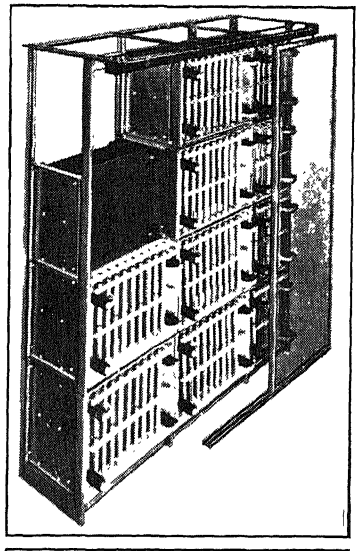
RAYTHEON SERVICE begins with specialized engineering knowledge and assistance offered to architects and engineers planning installations . . . extends through Raytheon service offices in all principal cities to contractors making the actual installations—and continues on throughout the years so that users may be assured of all the advantages designed and built into the equipment.

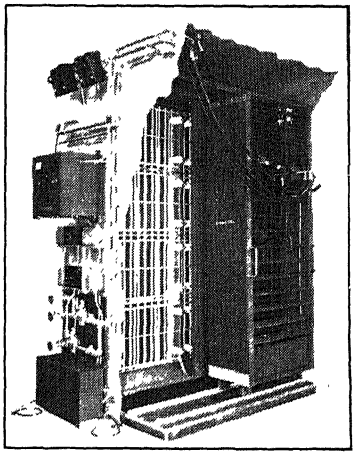
CELL-UNIT TYPE Raytheon Precipitators, designed for installation in air circulating, air conditioning or other air duct systems, can be built up to any desired capacity.

EASE OF INSTALLATION achieved by cell unit construction is illustrated by view of partial assembly of 20,000 cfm Industrial Precipitator shown top right. Light weight ionizer and collector cells are readily inserted or removed from opposite sides of rigid frame.

CELL WASHING may be accomplished manually or semi-automatically as desired. The manual type*, which is most commonly used (see top right) can be washed efficiently by hand when the system is shut down. The semi-automatic type* (see lower right) automatically washes and applies adhesive without the necessity of shutting down the system. This type is also advantageous on large installations where systematic washing is required.

*Write for Manual Bulletin or Semi-automatic Bulletin.





Owens-Corning Fiberglas Corporation

General Offices and General Products Division, **Toledo 1, Ohio.**

Pacific Coast Division, Box 89, Santa Clara, California.

For additional information call any branch office located in these cities from coast to coast:

Albany 6, N. Y.
Albuquerque, N. Mex.
Atlanta 3, Ga.
Baltimore 2, Md.
Birmingham, Ala.
Boston 16, Mass.
Buffalo 2, N. Y.
Charleston, S. C.
Chicago 1, Ill.
Cincinnati 2, Ohio
Cleveland 15, Ohio
Columbus 15, Ohio
Dallas 1, Texas
Dayton 2, Ohio
Denver 2, Colo.
Des Moines, Iowa
Detroit 2, Mich.
Eugene, Ore.
Grand Rapids, Mich.
Greensboro, N. C.
Greenville, S. C.
Hartford, Conn.
Houston 2, Texas
Indianapolis, Ind.
Kansas City 10, Mo.
Los Angeles 5, Calif.
Louisville 2, Ky.
Memphis, Tenn.
Miami, Fla.
Milwaukee 3, Wis.
Minneapolis 2, Minn.
Newark, N. J.
New Orleans 12, La.
New York 22, N. Y.
Omaha, Nebraska
Philadelphia 3, Pa.
Phoenix, Ariz.
Pittsburgh 22, Pa.
Portland 4, Ore.
Richmond 19, Va.
Sacramento 14, Calif.
Salt Lake City 2, Utah
San Antonio, Texas
San Francisco 4, Calif.
San Jose 10, Calif.
Seattle 4, Wash.
South Bend, Ind.
Spokane 3, Wash.
St. Louis 8, Mo.
Syracuse, N. Y.
Toledo 1, Ohio
Tulsa 3, Oklahoma
Washington 6, D. C.

DUST-STOP* AIR FILTERS

*Reg. U.S. Pat. Off.

WHAT THEY ARE—Fiberglas* Dust-Stop Air Filters are replaceable, impingement-type filters. Dust-Stops are constructed of glass fibers that are non-absorptive, do not shrink or swell.

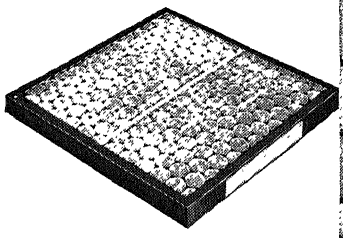
WHERE DUST-STOPS ARE USED—Dust-Stop filters are used in all systems in which there is a mechanical movement of air—central heating, ventilating and air conditioning systems, and mechanically-circulated warm air furnaces. Composed of numerous glass fibers coated with a viscous adhesive, Dust-Stop filters catch the dust particles as the air moves through them.

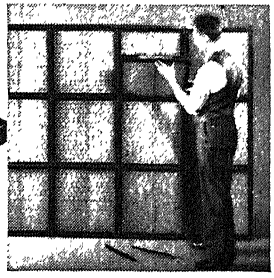
ADVANTAGES OF DUST-STOPS—One of Dust-Stops' greatest plus values is fire-safety. The fibers cannot burn and will withstand temperatures of 1,000F. Being glass, the fibers are inorganic, chemically stable and resistant to corrosive vapors. A new improved dust-catching adhesive is sprayed on the fibers which accounts for longer life with no loss of efficiency. All Dust-Stop filters are now listed by *Underwriters' Laboratories.*

No special machinery is necessary to install Dust-Stops. Air filtering costs are further cut by Dust-Stops' high capacity to clean the air of dust, dirt, lint and pollen. Dust-Stops are readily adaptable to practically any system. Their low cost and easy installation make Dust-Stop the engineer's preferred filter.

FACTS ABOUT DUST-STOPS—Available in two standard types: No. 1 (1 inch thick) and No. 2 (2 inches thick). Both types are made in many sizes to fit practically every installation. Each filter is faced with a metal grille and bound on the edges with a fiberboard frame.

WHERE TO BUY DUST-STOPS—Call any one of the branch offices listed for the name of your nearest authorized Dust-Stop dealer. For additional information, write Department 915, Owens-Corning Fiberglas Corporation, Toledo, Ohio.





**DUST-STOP is the trade-mark of Owens-Corning Fiberglas Corporation for impingement-type air filters made of glass fibers.*

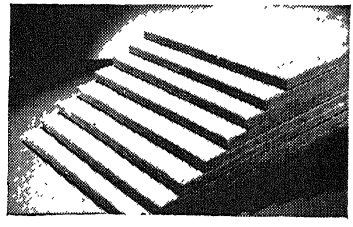
Owens-Corning Fiberglas Corporation

OWENS-CORNING FIBERGLAS

DUCT INSULATIONS

For highly efficient thermal and acoustical insulation of ducts and duct systems, there are three distinct styles of Fiberglas* insulations—each designed for specific duct insulation application requirements.

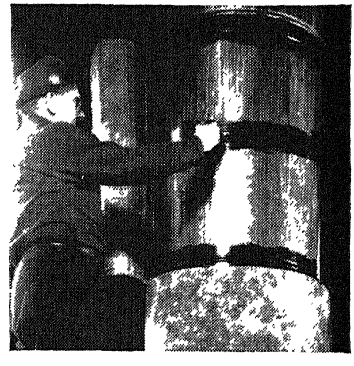
FIBERGLAS* COATED DUCT INSULATION is versatile, lightweight Fiberglas PF (Preformed) Insulation both surfaces of which have been uniformly coated with a finish which improves handleability. Can be used on interior and exterior duct surfaces. Standard size 24 by 48 in. in various thicknesses. Thermal conductivity (k) is approximately 0.23 Btu at 75deg mean temperature; the insulation is recommended for temperatures up to 450F. Fiberglas Coated Duct Insulation may be cut accurately with a knife to conform to irregular shapes and curved surfaces, is easily installed and provides a neat and lasting insulation for hot or cold ducts.



FIBERGLAS PF INSULATION—PF Insulation is recommended for even greater economies on concealed duct work. It is also used for ducts which require a canvas or plaster finish. Available in densities from 2½ to 10½ lb per cu ft, PF Insulation is useful to 600F. and has physical characteristics comparable to Fiberglas Coated Duct Insulation. (Fiberglas PF is not suitable for application to duct interiors.)



FIBERGLAS AEROCOR*—Aerocor is made of superfine glass fibers nearly thirty times as fine as human hair, lightly bonded into a fluffy blanket form. It is exceptionally efficient and useful up to 600F. Aerocor is especially adaptable for inexpensive applications on the exterior of concealed ducts and for all ducts of a circular or elliptical section. It provides savings in material and application costs.



**FIBERGLAS (Reg. U. S. Pat .Off.) and AEROCOR are trademarks of Owens-Corning Fiberglas Corporation, Toledo, Ohio, for a variety of products made of or with glass fibers.*

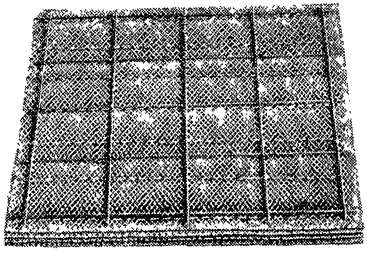
Research Products Corporation

Madison 10, Wisconsin

AIR FILTERS FOR HEATING AND VENTILATING

U. S. Patent 2070073 U. S. Patent 2294478

RESEARCH AIR FILTERS



Self-Seal Air Filters are widely used wherever air is moved mechanically in blown-air heating and air conditioning systems, in window ventilators, and for protection of industrial equipment. Tests prove Research Air Filters have a 93 per cent dust removal efficiency (with 80-20 dust), 99 per cent ragweed pollen removal efficiency. The resistance build-up is very gradual.



"Snap-In" Grid installation showing Self-Seal Edge

The time and labor-saving *Self-Seal edge* is a Research Air Filter Feature. The filtering media is a pad constructed of single sheets, cut, expanded, and held together to form a honeycomb pattern of thousands of tiny baffles.

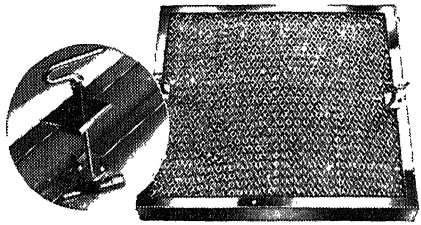
This unique construction allows filter to be made slightly oversize, fitting snugly into place and eliminating bypass of air. When filter becomes dirt-clogged, only the filter pad need be replaced.

Fiber Self-Seal Air Filters made of special adhesive-treated expanded fiber, for high dust-holding capacity.

Alumaloy Self-Seal Air Filters with lightweight expanded aluminum media. Sizes for most applications. Washable.

Cardboard Frame Air Filters with the same efficient fiber media in a rugged frame. Depth loading design and capillary action of the adhesive offers high dust-holding capacity and low resistance to air flow.

E Z Kleen Air Filters are made of expanded aluminum sheets, designed for domestic and packaged air conditioning units. Their staggered baffle design, plus water soluble adhesive, deliver long life, high efficiency and easy cleaning.



New handle locks for RP Filters

Filter Coat, a special water soluble coating for recharging washable filters.

Paint Arrestors are specially designed, disposable filters for highly efficient health and fire hazard protection in paint spraying booths.

"Snap-In" Grids. R-P Air Filters are used extensively in filter banks —both Flat and V types. For maximum efficiency and minimum service requirements, new speedy, *"Snap-In" Grids* are used with filter pads. The removal of the front grids only being necessary when changing pads.

Alumaloy Industrial Washable Air Filters have the same efficiency as the disposable type filter. About ⅓ lighter than other washable filters. Easily cleaned by agitating in hot soapy water.

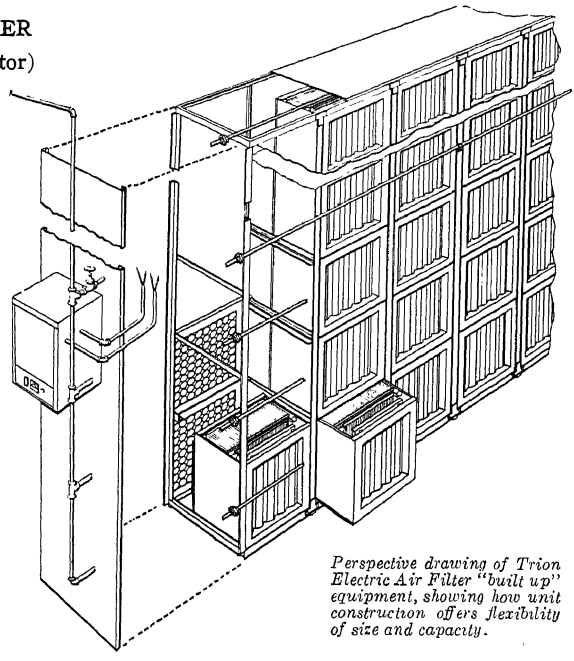
Alumaloy Grease Filters catch 98 per cent of dangerous grease particles. Pay for themselves by reducing fire hazards, and duct cleaning, improving sanitation, protecting motor and blower equipment.

TRION, INC.*

1000 Island Avenue, McKees Rocks, Pa.
IN METROPOLITAN PITTSBURGH

TRION
ELECTRIC AIR FILTER
(Electrostatic Precipitator)

When pure air is desirable or mandatory—for residential, commercial or industrial application—a Trion Electric Air Filter will solve the problem. Installed into the return air duct of warm air heating, air conditioning or ventilating systems, it effectively removes more than 90 per cent of dust, dirt, soot, smoke, lint, pollen and other air-borne irritants from air streams—determined by the *U. S. Bureau of Standards* "blackness" test.



Perspective drawing of Trion Electric Air Filter "built up" equipment, showing how unit construction offers flexibility of size and capacity.

BUILT UP UNITS for commercial or industrial use are constructed of standard components to permit erection of filters of any size, shape or capacity. Units consist of (1) power pack(s); (2) all aluminum ionizing-collecting cells; (3) built-in water wash system with spray nozzles and manifold piping for easy, automatic and effective removal of collected dirt; (4) built-in dry filters on the clean air side for effective air distribution over entire face area of cell and a safety feature; (5) complete structural framework (with top and side panels) of corrosion resistant steel. Cells are easily removed for inspection.

Where required, the following are supplied with standard apparatus: door interlock, safety switches, warning lights, duct lights, high voltage signs, spare preformed ionizing wires, adhesive applicator and adhesive for initial application (required only under circumstances of non-adhesive dirt loading and/or high face velocity). Write for Form E-6.

STANDARD "PACKAGED" UNITS for residential or small commercial use are produced in 5 sizes with capacities up to 4000 cfm. Models are completely self contained with all functional parts housed in an attractive metal cabinet and ready for easy installation. Write for Form R26.

Units up to and including 8000 cfm can be constructed as a complete custom built packaged unit with drain pan and access door equipped with safety interlock.

ENGINEERED EQUIPMENT is designed and manufactured to meet specific requirements of by-product recovery, nuisance elimination and general purification of air and other gases. Design takes into consideration pressure, temperature, corrosion, dirt loading and removal of collected dirt.

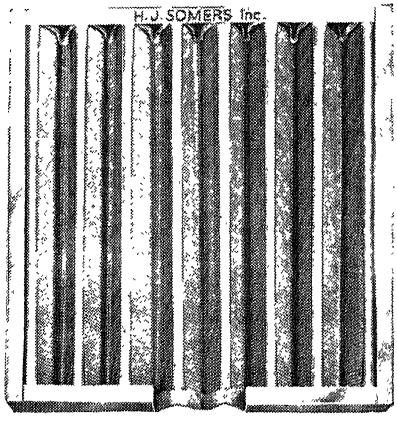
* Designers and manufacturers of equipment for electrostatic cleaning and purifying of air and other gases.

H. J. Somers, Inc.

6063 Wabash Ave., Detroit 8, Mich.

Agents in All Principal Cities

SOMERS Heavy Duty Industrial Filter



All Welded Vee Type
Patent No's. 2008800, 2130107

Somers Hair Glass Filters provide everything required in an efficient air-cleaning system.

Consider These Features

- **High rating for dust, soot and bacteria separation.**
- **Require no adhesive, coating or impregnation.**
- **Indestructible in normal service.**
- **Minimum low-pressure drop.**
- **Odorless and non-absorptive.**
- **Fireproof.**
- **Washable.**
- **Permanent—Do not rot nor disintegrate.**
- **All welded zinc-plated 20 ga. steel frame.**
- **Metal protection strip on apex.**
- **Glass cloth between hot-dipped hardware cloth.**
- **Glass ribbon seal so air cannot short circuit.**

Somers Hair Glass Filters consist of a 20 gauge hot galvanized frame holding galvanized wire cloth packed with hair-spun glass strands. The glass strands are flexible, do not break up and cannot be drawn into air stream.

Hair Glass being chemically inert, has no facility of absorption; it cannot rust and lasts indefinitely in service. Water either hot or cold may be used to clean it, without impairing its efficiency.

These filters eliminate the necessity, the expense and the inconvenience of periodic replacement.

SOMERS WASHABLE AIR FILTERS All Welded Vee Type Stock Sizes

Frame Size Height and Length	Frame Depth	Filter Surface Square Inches	For Average Dry Filter Installations	Wet Application
8″ x 12″	3 1/8″	288	288 C.F.M.	144 C.F.M.
12″ x 12″	2 7/8″	288	288 C.F.M.	144 C.F.M.
12″ x 20″	3 1/8″	720	720 C.F.M.	360 C.F.M.
15 1/2″ x 24 1/2″	3 1/16″	1023	1023 C.F.M.	511 C.F.M.
15 1/2″ x 24 1/2″	3 1/8″	1674	1674 C.F.M.	837 C.F.M.
15 5/8″ x 24 5/8″	2″	480	480 C.F.M.	240 C.F.M.
15 5/8″ x 24 5/8″	3 1/8″	1110	1110 C.F.M.	555 C.F.M.
16″ x 20″	2″	384	384 C.F.M.	192 C.F.M.
16″ x 21 1/2″	3″	816	816 C.F.M.	408 C.F.M.
16″ x 25″	2″	480	480 C.F.M.	240 C.F.M.
16″ x 25″	2 1/2″	624	624 C.F.M.	312 C.F.M.
16″ x 25″	3″	864	864 C.F.M.	432 C.F.M.
16″ x 25″	3 1/16″	1344	1344 C.F.M.	672 C.F.M.
16″ x 25″	3 1/8″	1440	1440 C.F.M.	720 C.F.M.
16″ x 25″	3 1/16″	1632	1632 C.F.M.	816 C.F.M.
16″ x 25″	3 1/8″	1056	1056 C.F.M.	528 C.F.M.
18″ x 18″	3 1/16″	864	864 C.F.M.	432 C.F.M.
18″ x 18″	3 1/16″	1134	1134 C.F.M.	567 C.F.M.
18″ x 24″	3″	1080	1080 C.F.M.	540 C.F.M.
19 1/2″ x 19 1/2″	2″	480	480 C.F.M.	240 C.F.M.
19 1/2″ x 19 1/2″	3″	819	819 C.F.M.	409 C.F.M.
19 1/2″ x 19 1/2″	3″	936	936 C.F.M.	468 C.F.M.
19 1/2″ x 19 1/2″	3″	995	995 C.F.M.	497 C.F.M.
19 1/2″ x 19 1/2″	3 1/16″	1053	1053 C.F.M.	526 C.F.M.
19 1/2″ x 19 1/2″	3 1/8″	1170	1170 C.F.M.	585 C.F.M.
19 1/2″ x 19 1/2″	3 3/16″	1696	1606 C.F.M.	848 C.F.M.
20″ x 20″	2″	480	480 C.F.M.	240 C.F.M.
20″ x 20″	2 1/2″	600	600 C.F.M.	300 C.F.M.
20″ x 20″	2 3/4″	780	780 C.F.M.	390 C.F.M.
20″ x 20″	2 3/4″	840	840 C.F.M.	420 C.F.M.
20″ x 20″	3″	960	960 C.F.M.	480 C.F.M.
20″ x 20″	3 1/16″	1020	1020 C.F.M.	510 C.F.M.
20″ x 20″	3 1/8″	1200	1200 C.F.M.	600 C.F.M.
20″ x 20″	3 1/8″	1320	1320 C.F.M.	660 C.F.M.
20″ x 20″	3 1/8″	1680	1680 C.F.M.	840 C.F.M.
20″ x 25″	2″	600	600 C.F.M.	300 C.F.M.
20″ x 25″	2 7/8″	1020	1020 C.F.M.	510 C.F.M.
20″ x 25″	3 1/8″	1560	1560 C.F.M.	780 C.F.M.
20″ x 25″	3 3/16″	1800	1800 C.F.M.	900 C.F.M.
20″ x 30″	3 1/8″	1800	1800 C.F.M.	900 C.F.M.
20″ x 30 1/2″	3 3/16″	2400x	2400 C.F.M.	1200 C.F.M.
23″ x 20″	3 1/8″	1656	1656 C.F.M.	828 C.F.M.
23 1/2″ x 23 1/2″	3 1/8″	1621	1621 C.F.M.	810 C.F.M.
23 3/4″ x 17 3/4″	3″	1068	1068 C.F.M.	534 C.F.M.
24″ x 25 1/2″	3 1/8″	1872	1872 C.F.M.	936 C.F.M.
25″ x 20″	3 1/8″	1800	1800 C.F.M.	900 C.F.M.
26″ x 23 1/2″	2 1/2″	936	936 C.F.M.	468 C.F.M.
26″ x 23 1/2″	2 5/8″	936	936 C.F.M.	468 C.F.M.
26″ x 34″	3 1/8″	2652	2652 C.F.M.	1326 C.F.M.
28″ x 33 1/2″	2 1/2″	1428	1428 C.F.M.	714 C.F.M.
29″ x 33 1/2″	3 1/8″	3045	3045 C.F.M.	1520 C.F.M.
30″ x 15″	3 3/16″	1800	1800 C.F.M.	900 C.F.M.
30″ x 20″	3 1/8″	1800	1800 C.F.M.	900 C.F.M.
30″ x 24″	3″	1800	1800 C.F.M.	900 C.F.M.
31″ x 23 1/4″	3 1/4″	3162	3162 C.F.M.	1581 C.F.M.

Other sizes also available. Send for complete stock size list.

Frames zinc plated for 100 hour salt water spray test. Refill may be inserted if necessary.

Quotations and further engineering data, including master holding frame drawings will be sent on request.

Just a *few* users of Somers Filters

Chemical Plants
American Viscose Co.
American Zinc & Chemical Co
Davison Chemical Corp.

Automotive
Frederick Sterns Co.
Cadillac Motor Car Co.
Chevrolet Motor Car Co.
Chrysler Corp.
Fisher Body Corp.

Refrigeration and Air-Cond.
Frigidaire Corp.
Norge Div.—Borg Warner
Kelvinator Corp.
York Ice Machine Co.

Ships
Amer. Shipbuilding Co.
U. S. S. Saratoga
U. S. N. Lake City, Fla.
U. S. N. Daytona Beach, Fla.
U. S. N. Vero Beach, Fla.
U. S. N. Jacksonville, Fla.

Utilities and Municipalities
City of Kenosha
Michigan Consolidated Gas Co.
Detroit Edison Co.
New York Edison Co.
Westchester Lighting Co.

Dep't. Stores
S. S. Kresge Co.
S. H. Kress & Co.

Food Processing
Awrey Bakeries
Gilbert Chocolate Co.
Kellogg Co.

Manufacturers
Buffalo Forge Co.
Burroughs Adding Machine Co.
Clarage Fan Co.
Curtiss-Wright Airplane Co.
Glensder Textile Co.
Hoover Co.
International Heater Co.
Kearney & Trecker Corp.
Killian Mfg. Co.
National Carbon Co., Inc.
Pittsburgh Plate Glass Co.
Rockford Machine Tool Co.
Sunstrand Machine Tool Co.

Vortox Company

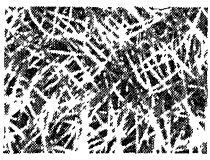
Claremont, California

Panel Air Filters Types VN, VH, VG, VR

Vortox Panel Air Filters are of the cleanable, impingement, viscous-coated type with exceptionally low air flow resistance. They are made for use in air conditioning, ventilation, range canopies, and general air filtration.

FILTER ELEMENT. Fabricated of elastic units of fine steel wire positively interlocked to provide a permanent filter, the element offers many advantages: (1) In a 2 in. x 20 in. x 20 in. panel there are from 9300 to over 15,000 feet of fine steel wire, depending upon the type. (2) Even distribution of the filaments exposes innumerable viscous-coated surfaces to the air stream, thus obtaining the most effective cleaning for the space occupied. (3) Proper spacing of filaments prevents clogging and assures maximum dust removal efficiency. (4) Structural strength and permanent resilience combine to withstand the "packing" effect of vibration and pulsation.

EFFICIENCY. Due to the superior characteristics of the filter element, Vortox Panel Air Filters are efficient at both high and low air flows. Consequently, to reduce the cost of the original installation or to save space, fewer Vortox filters may be used at higher air velocities. To assure a longer service life, more Vortox filters may be used at lower velocities.

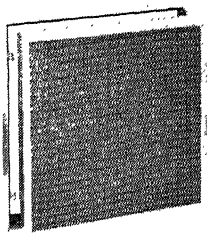


Cross-section of Vortox Filter Element

In either case Vortox Panel Air Filters provide better cleaning at lower costs.

OPERATION. Dust-laden air entering the filter flows in an extremely tortuous path at relatively high velocity. Numerous changes in direction cause the dust particles to impinge on the adhesive viscous-coated surfaces of the filter element. Coarser particles collect near the entrance, while most of the finer particles penetrate to a greater depth. As the entrance becomes saturated with dust, the cleaning action takes place deeper in the filter and the restriction is increased slightly. Increased restriction diverts the air to cleaner parts of the filter element and the process continues. This results in a distributed dust load, higher over-all efficiency and greater total dust-holding capacity. Vortox Types VN, VH, and VG have a single thickness of fine mesh screen on the downstream side of the filter to prevent collected matter, which might become dislodged, from entering the clean air ducts.

EASY TO CLEAN. All dust and lint are easily and completely flushed from the filter by water or steam sprays.



Vortox Panel Filter with Frame

Nominal Size of Panel Inches*	Actual Outside Dimensions Inches	Capacity Range In CFM**	Outside Dimensions Of Holding Frames Inches
16 × 20 × 2	15⅝ × 19½ × 1⅞	640 to 950	16¼ × 20¼ × 2
16 × 25 × 2	15⅝ × 24⅝ × 1⅞	800 to 1200	16¼ × 25½ × 2
20 × 20 × 2	19½ × 19½ × 1⅞	800 to 1200	20¼ × 20¼ × 2
20 × 25 × 2	19½ × 24⅝ × 1⅞	1000 to 1550	20¼ × 25¼ × 2

*These filters are also made in 4-in. thickness

**Some filter manufacturers specify very high velocities which are applied to certain internal dimensions of the filter. The range of capacities stated above are computed on the basis of average to high velocities applied to the total filter area using the actual outside dimensions of Vortox Panel Air Filters.

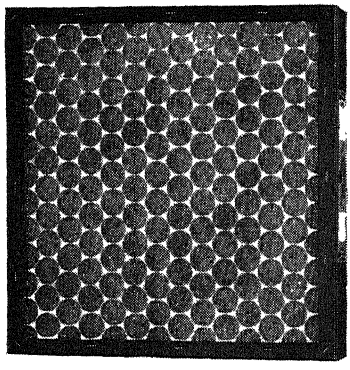
Wilson & Co., Inc.

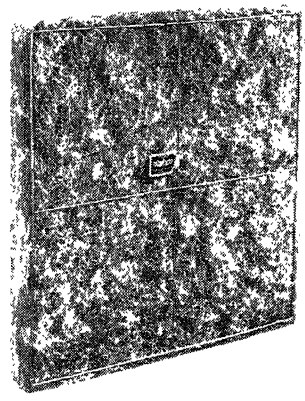
MEMBER NATIONAL WARM AIR HEATING AND AIR CONDITIONING ASSOCIATION INDOOR COMFORT

AIR FILTER DIVISION
4100 S. Ashland Ave.
Chicago 9, Illinois

A Product of WILSON & CO. INC.

WILSON'S HAIR FILTER





The Popular WILSON HONEYCOMB

Here you have the popular HONEY-COMB air filter. Embodying the customary fiber bound edges and cellular metal face, the HONEY-COMB offers a new air cleaning principle to scientific filter design. Laboratory tests prove that no man-made fibre, or other non-absorbent surface, can equal natural hair as a medium for trapping and holding dust—with a minimum resistance to air flow.

The Famous WILSON EDGESEAL

Wilson EDGESEAL filters whip that old problem, marginal leakage. By springing to fit, due to highly processed animal hair, scientifically bound, EDGESEAL adds an extra 20 per cent of face filtering area. Even greater is the addition to holding capacity. This filter works perfectly in the home. Filter banks demanding maximum area, a complete seal, and top efficiency should always use EDGESEAL. This advanced filter reaches you ready to install for your greatest satisfaction and protection.

ENGINEERING DATA

Filter Opening Size	Rated Capacity C.F.M. at 300 F.P.M.	WILSON HONEYCOMB ACTUAL DIMENSIONS Width	Length	Thickness	WILSON EDGESEAL ACTUAL DIMENSIONS Width	Length	Thickness
10″ x 10″ x 2″	200	10″	10″	2″	10⅜″	10⅜″	2″
10″ x 20″ x 2″	400	9⅞″	19⅝″	2″	10⅜″	20½″	2″
15″ x 20″ x 2″	600	14⅞″	19⅝″	2″	15½″	20½″	2″
16″ x 20″ x 2″	640	15⅞″	19⅝″	2″	16½″	20½″	2″
16″ x 25″ x 2″	800	15⅞″	24⅝″	2″	16½″	25½″	2″
20″ x 20″ x 2″	800	19⅝″	19⅝″	2″	20½″	20½″	2″
20″ x 25″ x 2″	1000	19⅝″	24⅝″	2″	20½″	25½″	2″
20″ x 30″ x 2″	1200	14⅝″	29⅝″	2″	20½″	30¾″	2″

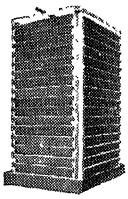
WILSON HAIR FILTERS are manufactured in all regular and special sizes in 1 in. and 2 in. thicknesses. (½ in and ¾ in. thickness provided when required.)

Binks Manufacturing Company

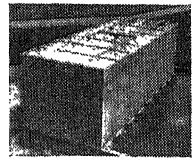
3130–36 Carroll Ave., Chicago 12, Ill.

Representatives in all principal cities

Water cooling systems and nozzles . . . a size and type for every purpose

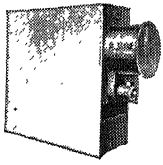


Binks atmospheric spray cooling towers

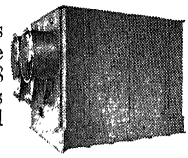


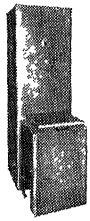
Small sizes, in a variety of standard units with capacities ranging from 10 to 125 gpm—larger units handle from 600 to 1200 gpm. Special designs furnished in sizes of exceptionally large capacity. Standard tower capacity and temperature performance are based on nozzle pressure of 7 lbs per sq in. Ask for *Bulletin 32.*

Binks horizontal induced draft cooling towers



The horizontal draft principle of operation results in a tower having relatively low height. Single fan units of the spray filled type have fans from 18 to 30 in. in diameter. Larger twin units have fans from 42 to 48 in. in diameter. Frequently installed in multiples for large capacities.
Ask for *Bulletin 34.*



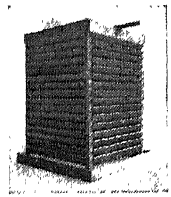


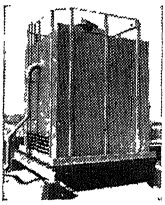
Binks spray filled forced draft towers

Small, compact, quiet, specially suitable for use with packaged air conditioners. Nineteen sizes for systems ranging from 3 to 21 tons of refrigeration.
Ask for *Bulletin 35.*

Binks redwood atmospheric cooling towers

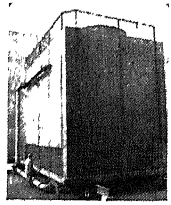
in single section units of solid redwood construction, are built in seven standard sizes to handle normal capacities of 20 to 125 gpm of cooling water.
Ask for *Bulletin 40.*

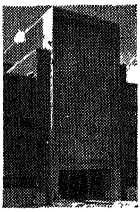




Binks steel cased induced draft cooling towers

Towers of this type are of the spray filled or deck filled type—made in 20 standard sizes of sq ft rated area. Larger models are engineered to specification. Air propulsion assemblies for either type can be arranged for V-belt or reduction gear drive, as required.
Ask for *Bulletins 36 and 37.*



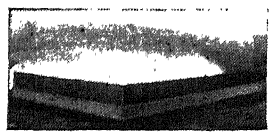


Binks induced draft masonry cooling towers

Engineered for large scale air conditioning systems in towers that harmonize with the architectural features of the building. Spray or deck filled. Ask for *Bulletin 38.*

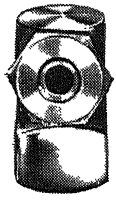
Binks spray pond equipment

Thousands of Binks-equipped spray ponds provide great operating economy for cooling large quantities of water.
Ask for *Bulletin 13.*



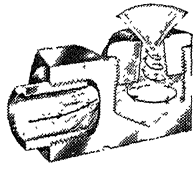
Binks non-clogging Rotojet spray nozzles

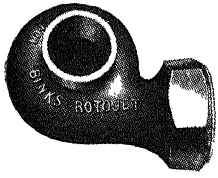
Non-clogging Rotojet nozzles are the heart of every Binks water cooling system. They account largely for the efficiency and satisfactory operation of Binks water cooling installations. In addition to cooling tower applications, Binks Rotojet nozzles have found a wide number of uses in brine-spray and quick-freeze refrigerating systems, air washing equipment, metal cleaning and treating machines, chemical plants, etc. Rotojets produce a uniformly fine fluid breakup in a hollow cone pattern. Standard small and medium Rotojet nozzles are machined from brass bar stock, but can be made on special order from monel, stainless steel, or other machinable metals. Large, heavy-duty Rotojet nozzles for use in large cooling towers and spray pond installations, are cast from high quality brass with precision machined threads and orifices. These nozzles may be cast in other metals for special purposes and processes.



Binks small and medium capacity Rotojet nozzles

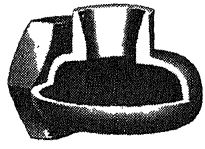
to fit ⅛ to ¾ in. pipe connections. Regularly supplied in brass, with male or female threads, as specified. Discharge orifices are available over a considerable range for each size. Rotojet nozzles of this type are designed on the side inlet whirl chamber principle, which produces a fine fluid breakup and a uniform spray pattern.
Full data is contained in *Bulletins Nos. 10 and 11.*

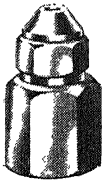




Binks heavy-duty Rotojet nozzles

To fit 1 to 2½ in. pipe connections. Female threads only. Discharge orifices available in various sizes, from 9/16 in. to 1-13/16 in. The totally unobstructed involute type of whirl chamber produces a uniformly fine water breakup at low pressures (5 to 7 lb).
Ask for *Bulletin No. 12.*





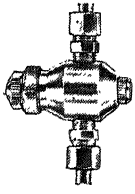
Binks Spra-Rite nozzles

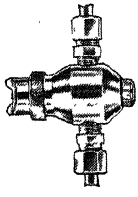
Produce a solid mass cone spray pattern. Small sizes for ¼ to ¾ in. connections are widely used for air washing, cooling, brine refrigeration, rapid evaporation processes, filtering systems, chemicals, etc. *Bulletin 19.*

Binks large capacity Spra-Rite nozzles

to fit 1 to 3 in. connections meet a variety of heavy-duty uses in blast furnace gas washers, vibrating and revolving screen coal and gravel washers and water cooling. *Bulletin 19.*







Binks pneumatic atomizing nozzles

Series 50 nozzles are designed for use wherever conditions of controlled humidity must be maintained, as in the storage of perishable products, paper storage and printing plants, textile mills, greenhouses, etc. Nozzles of all brass construction deliver round or flat spray and are designed for use with automatic siphon or pressure feed installations. Described in *Bulletin No. 16.*

Engineering service and technical bulletins

Binks engineering service and facilities are available without obligation or cost to architects, heating and ventilating engineers and builders. We welcome the opportunity to be of service in planning and installing cooling systems that will fully meet every requirement of performance. Give us the details of your problem and we will submit our suggestions.

Technical bulletins describing Binks water cooling systems and industrial nozzles are available for all units described on these pages. Write for the ones that will be useful to you. They will be mailed promptly, without obligation.

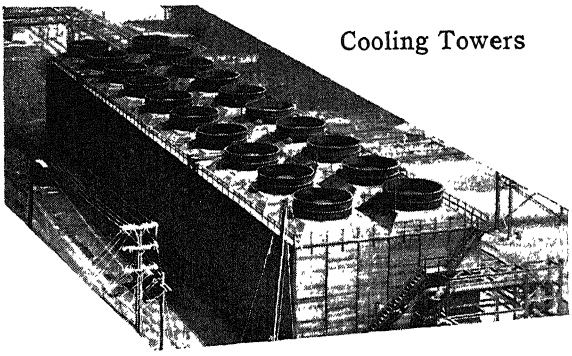
Foster Wheeler Corporation

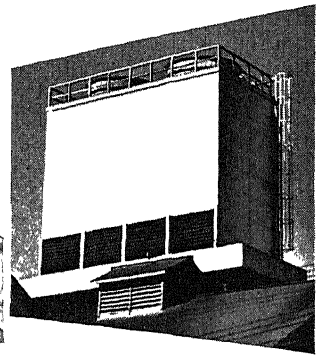
165 Broadway, New York 6, N. Y.

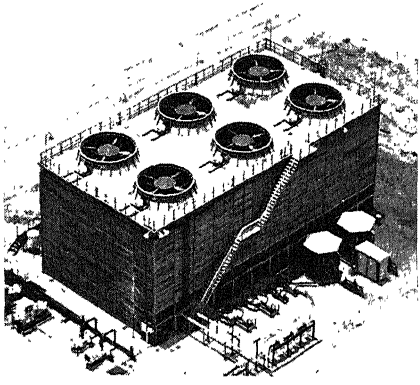
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SAN FRANCISCO • SEATTLE, • WASHINGTON, D. C.

Cooling Towers



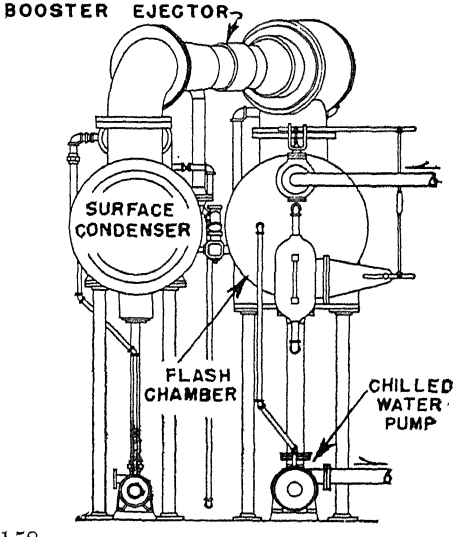




Foster Wheeler engineers have had many years of experience in the design and construction of high efficiency cooling towers for service in any geographical location and under all climatic conditions. These cooling towers meet the requirements of a variety of industrial needs such as those encountered in chemical plants, public utilities, textile manufacture, office buildings, department stores, and oil refineries. Foster Wheeler offers cooling towers of all types and capacities employing natural, forced, or induced draft. Recommendations are made only after careful study of the customer's particular requirements.

Vacuum Refrigeration

Schematic diagram showing arrangement of a typical vacuum refrigeration system. These systems, which cool water by subjecting it to high vacuum, supply chilled water for air conditioning or refrigeration. When a sufficient quantity of steam is available, vacuum refrigeration systems have several outstanding advantages such as low initial cost, low maintenance cost, absence of toxic and explosive refrigerants and, exclusive of pumps, no moving parts. Entire unit designed and constructed by Foster Wheeler.

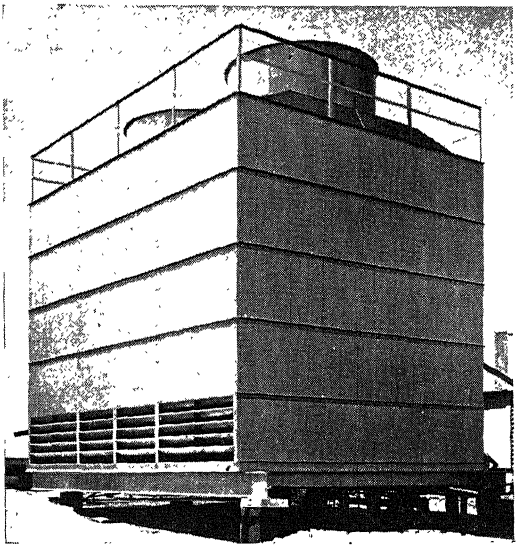


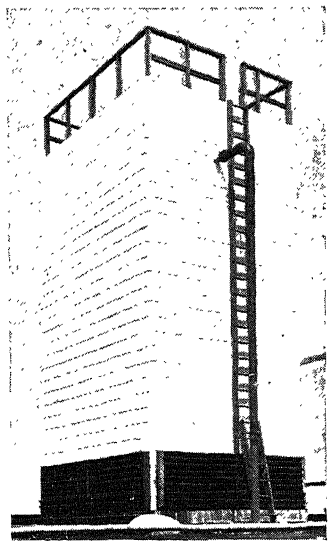
Lilie-Hoffmann Cooling Towers, Inc.

Exclusive Builders of Cooling Towers for 50 Years

4239 Duncan Ave., St. Louis 10, Mo.

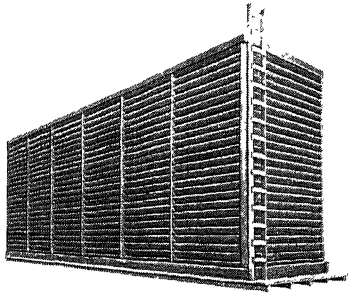
Two Modern Plants—St. Louis, Mo., and Plainview, Texas





INDUCED DRAFT TOWERS

New type filling reduces static pressure. Filling consists of slats, assembled in grids. Slat arrangement insures maximum wetted surface, minimum pressure drop of air flowing through tower packing, and uniform distribution of water and air over the entire effective area within the tower. Gravity distribution system requires only one riser pipe. Teco timber connectors develop 100 per cent working stress of members. Normally constructed of selected California redwood. All fans furnished by Lilie-Hoffmann are *P.F.M.A.* tested and certified.

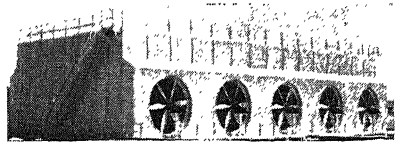


FORCED DRAFT TOWER

Three-tier zigzag pattern spray eliminator cuts drift loss to minimum. Fan openings covered by galvanized screenwire. Towers built in single or multiple cells. Continuous design improvement, based on installation studies, presents record of unfailing operation.

ATMOSPHERIC SPRAY TYPE

Generally offered in capacities up to 3000 gpm. Distribution by galvanized pipe header with smaller lateral arms, equipped with non-clogging spray nozzles. Water atomized as finely as possible. Sides and ends of towers equipped with narrow louvres, which fit into mast slots—no nails required. Recommended where cost is prime factor; and close approach to wet bulb is unnecessary. Rigidly braced and tied together to prevent warping and buckling. Withstand wind pressures up to 100 mph without use of guy lines.

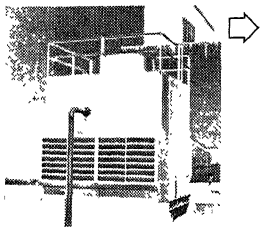


The Marley Company, Inc.

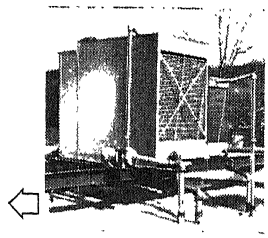
Fairfax and Marley Roads, Kansas City 15, Kansas

Representatives in All Principal Cities (Consult Classified Phone Directory)

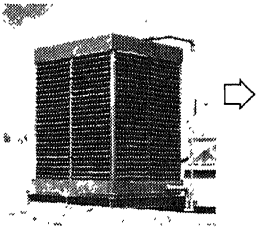
Water Cooling Towers and DriCoolers of All Types and Capacities. Spray Nozzles



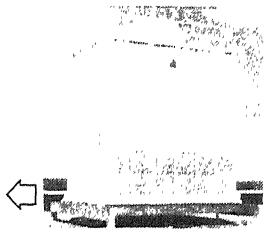
MARLEY Vairflo . . . Sets a new "extra quality" standard for air conditioning and refrigeration cooling towers at no extra cost. Available in choice of steel, wood or asbestos board casing. Has many features formerly found only on heavy duty industrial cooling towers. 25–750 tons of refrigeration. Write for Bulletin V-50.



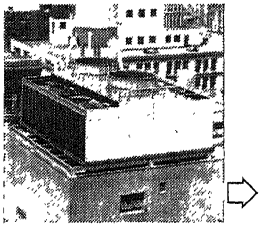
MARLEY Aquatower . . . For "packaged" cool water, the steel Marley Aquatower packs solid performance for those extra tough jobs. Requires no field erection, is completely assembled, ready to go. Shipped immediately from stock. Aquatower ranges from 3 to 50 tons of refrigeration and is available in eight sizes. Write for Bulletin AQ-50.



MARLEY Natural Draft . . . made of heart quality redwood and available in two models. Economical to erect and operate, sturdy and long lasting. Assures top performance. *Series* 100 . . . used primarily for refrigeration and air conditioning small buildings, theaters, locker plants ranging up to 35 tons of refrigeration. *Series* 200 . . . is built in standardized units for larger capacities and is also available with atmospheric sections for indirect cooling of jacket water, oils and gases. Write for Bulletins 100-50 or 200-50.



MARLEY Conventional . . . Marley conventional COUNTER-FLOW towers assure peak performance and operating economy. Built to high structural standards, they are equipped with Marley mechanical units and other exclusive Marley features. Marley Conventional towers meet every water cooling application and are also adaptable to indirect cooling with atmospheric sections. Available in redwood, steel or asbestos board casing. Medium to large capacity. Write for Bulletin C-50.



MARLEY Double-Flow . . . Has these advanced features in cooling tower design: Horizontal air-flow through full height louver walls, Open distribution system, Low pumping head, Minimum draft loss, Double service from each fan unit, Patented, nail-less filling which retains correct alignment without fasteners, Marley designed and built mechanical equipment, Utmost flexibility, Safe operation and low maintenance cost. Available in redwood or asbestos board casing. Double-flows are used wherever large gallonage of water must be cooled economically and efficiently. Write for Bulletin DF-50.

MARLEY Nozzles . . . Marley patented, bronze Spray Nozzles achieve the fundamental requirement of every spray installation . . . a maximum breakup at lowest pressure . . . without moving parts. Three styles, one piece, two piece, humidifying. Write for Bulletin SN3-50.







EQUIPMENT DIVISION J. F. Pritchard & Company

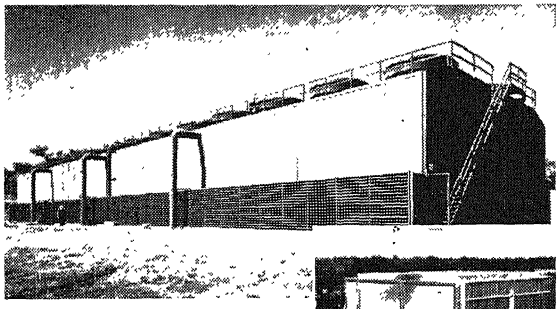
908 Grand Ave., Kansas City 6, Missouri

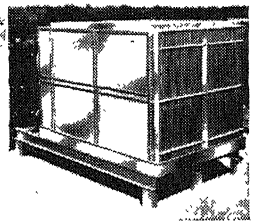
NEW YORK, CHICAGO, LOS ANGELES, HOUSTON, PITTSBURGH, ST. LOUIS, TULSA
Representatives in Other Principal Cities

THREE LEADING LINES—Cooling Towers, Heat Exchangers, Gas Equipment for FIVE MAJOR FIELDS—Chemical, Natural Gas, Petroleum, Power and Refrigeration

COOLING TOWERS—Capacities ranging from small steel models for air conditioning up to heavy-duty induced draft industrial towers. Patented fans and drives give distinct advantages. Designed for long-life, low-cost, trouble-free performance. Specifications, prices, and ratings furnished promptly, without obligation.

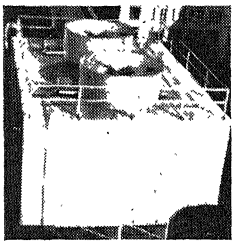
Large Size Industrial Type Induced Draft Tower





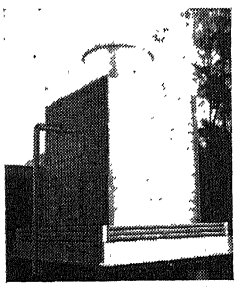
Series H Induced Draft Tower

SERIES H INDUCED DRAFT TOWER—Horizontal flow design. Especially adapted to air conditioning, refrigeration and industrial heat loads. Steel or Redwood construction. Suitable for roof or ground-level installations. Prefabricated for easy field assembly.



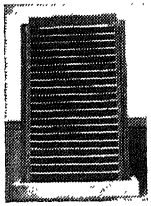
Series Q Induced Draft Tower

SERIES Q INDUCED DRAFT TOWER—Vertical counterflow model, especially adapted to larger air conditioning, refrigeration and industrial heat loads. Suitable for roof or ground-level installations. Available in FIRETITE* construction.



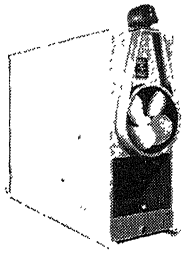
Series G Induced Draft Counterflow Tower

SERIES G INDUCED DRAFT COUNTERFLOW TOWER—For medium capacity air conditioning and refrigeration applications. Lends itself to a simple Multi-V-belt fan drive with vertical motor outside the air stream. Prefabricated for fast, easy field assembly. Redwood or steel construction.



Series S Natural Draft Spray Tower

SERIES S NATURAL DRAFT SPRAY TOWER—For roof or ground-level installation, with or without basins. Simple bolted assembly. Slip-fit louvers lift out easily for access to interior. Low pressure water distribution system minimizes pumping cost. Shipped complete "knocked-down."



Series P Packaged Induced Draft Towers

SERIES P PACKAGED INDUCED DRAFT TOWERS—Horizontal air flow towers designed to provide low-cost, indoor or outdoor cooling water service of relatively small capacities. Used in air conditioning, refrigerating and many processing industries. Available in steel, aluminum or Monel. Shipped shop assembled or "knocked-down."

Superior Service to Industry for More Than a Quarter of a Century

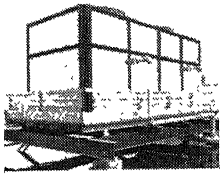
*Registered trade names for specialized equipment produced by J. F. Pritchard & Co.

Water Cooling Equipment Company

8613 New Hampshire Avenue

Affton Station, St. Louis 23, Missouri

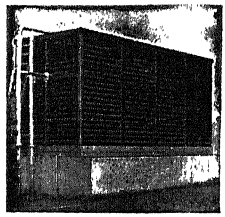
MANUFACTURERS OF MECHANICAL DRAFT AND ATMOSPHERIC COOLING TOWERS



LOW HEAD, INDUCED DRAFT COOLING TOWER

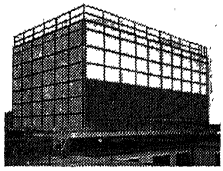
WLH Low Head, Induced Draft Tower with multiple cell arrangement. Monel Metal fan ring, Monel Metal blades and hub are used in the fan Unit. Self-contained, built-in motor located inside fan hub, is used. Motor bearings are factory lubricated and sealed requiring no further lubrication for the life of bearings. Outer casing can be cement asbestos board with contrasting trim strips for fire resistance and improved appearance.

REDWOOD "WATERFALL" ATMOSPHERIC SPRAY COOLING TOWER



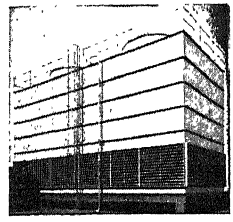
Factory fabricated and shipped knocked - down with all hardware, spray headers and spray nozzles. Complete erection instructions and drawings are furnished to assist in the assembly of the tower.

These towers are portable and can be knocked-down and moved simply by removing the louvres and bolts. Shipment can be made from stock. Write for Bulletin 125-A.



INDUCED DRAFT COOLING TOWER

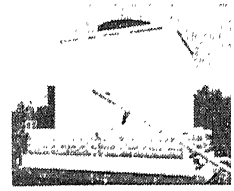
A 7700 gpm Induced Draft Cooling Tower constructed of all heart Redwood which was chemically treated with flame retardant and outer casing furnished of cement asbestos to conform to fire prevention regulations. Equipped with four 168-in. diam. stainless steel, 6-blade, adjustable pitch, propeller type fans.



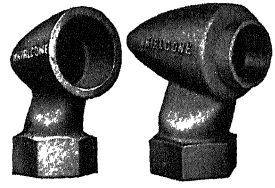
INDUCED DRAFT COOLING TOWER

Two-cell Induced Draft Cooling Tower, constructed of steel, designed to meet building code and fire prevention regulations, which require metal cooling towers.

LOW HEAD, INDUCED DRAFT COOLING TOWER



Redwood WLH Low Head Induced Draft Cooling Tower designed for roof or ground installation. Nail-less grid filling of advanced design and all - bolted construction, is employed. Water is distributed by the gravity-trough system resulting in a very low pumping head. Write for Bulletin WLH-801.



Patent No. 2,123,697

SPRAY NOZZLES

"Whirlcone" non - clogging, low pressure, centrifugal type spray nozzles for spray ponds, spray towers and other uses. Write for Bulletin 76-A.

ENGINEERING

Design and construction are based on sound engineering principles to meet specific requirements for cooling performance and structural strength. Redwood, steel or other suitable materials are used.

American Moistening Company

ESTABLISHED 1888

Providence 1, R. I.

ATLANTA 2, Ga. BOSTON 9, MASS. CHARLOTTE 1, N. C.

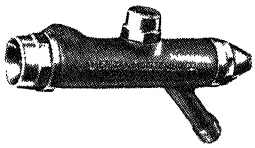
AMCO

UNIT HUMIDIFYING AND AIR CONDITIONING EQUIPMENT

A few of many AMCO products with a Long Record of Dependable Performance

Self-cleaning Atomizers.
Humidity Controls.
Amtex Humidifiers.
Evaporative Cooling Units.
Fabric and Paper Dampeners.
Electro Psychrometers.
Sling Psychrometers.
Hygrometers.
Mine Sprays.

Amco humidification devices offer an economical solution to practical humidification and control problems. Either as complete systems or as an adjunct to Central Station equipment they satisfy the need for wide-range adaptability combined with precision control. Consult with Amco *first*, for value backed by experience.



AMCO ATOMIZER—No. 5

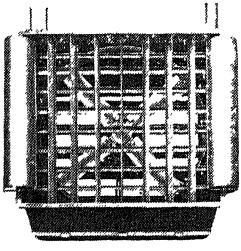
Quality and quantity of spray are maintained even under adverse conditions because this atomizer is automatically self-cleaning. When the compressed air supply is shut off, either manually or in response to a humidity control, *both* air and water nozzles are thoroughly cleaned.



AMCO HUMIDITY CONTROL

Compressed Air Operated

A unique hygroscopic element, which responds primarily to humidity and not to temperature, forms the heart and brain of the Amco Humidity Control. Its sensitive impulses, amplified by a simple pneumatic circuit, respond automatically to changes in relative humidity of one or two percent of the desired value, with a minimum of care and supervision. Successful operation in many hundreds of mills throughout the United States attests to its ruggedness and reliability.



AMCO EVAPORATIVE COOLING UNIT

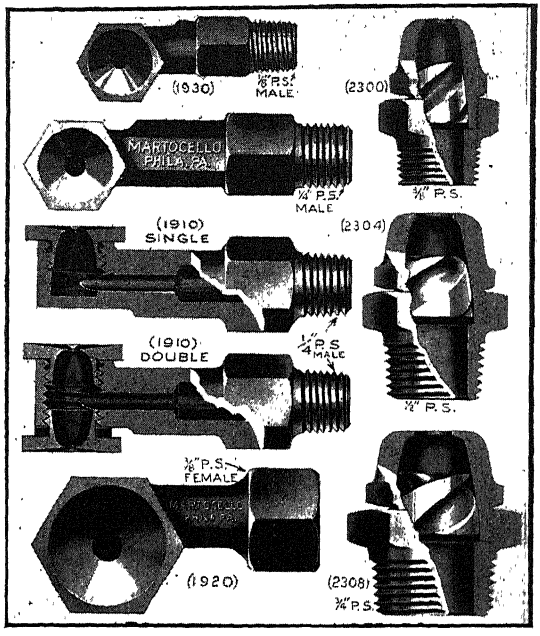
The Amco System of evaporative cooling contributes to smooth production at high speeds in two ways; it maintains the percentage of relative humidity best suited to the fibre and process involved, and at the same time promotes the comfort and efficiency of personnel by obtaining the maximum practical cooling effect from evaporation. It does this by introducing outside air into the room in varying amounts, regulated in accordance with climatic conditions and inside requirements.

A ductless system—very flexible and portable. Can be applied in conjunction with an existing humidifying system.

Jos. A. Martocello & Company

229–31 North 13th Street, **Philadelphia, Pa.**

SPRAY POND AND ATOMIZING SPRAY NOZZLES

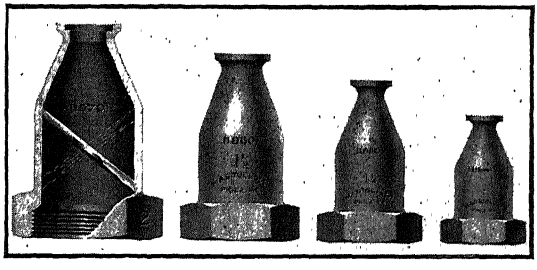


MARTOCELLO

Atomizing Spray Nozzles produce a uniform, good, wide spray with less friction and at minimum pressure requirements.

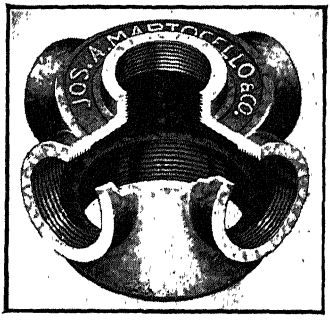
Nozzles illustrated at the right are manufactured with precision in Brass Forgings and Bar Stock. Their design has been thoroughly tested for results and durability and will give you satisfaction.

Successful, Efficient Results depend largely upon selecting the proper number and type of Nozzles with Brass or Monel cap suitable for your job. Therefore we suggest you send us your specifications as we also have several Types other than illustrated and we will gladly assist you to obtain the most efficient application.



MARTOCELLO

Spray Pond Nozzles of sturdy one-piece construction—cast of High Grade Red Brass with Inlet and Outlet accurately machined, are less clogging, offer less friction and give unsurpassed overall efficiency.



MARTOCELLO CLUSTER CASTINGS

Sturdy Grey Iron Construction with large area for reduced friction and even distribution. They are Hot Dipped Galvanized after fabrication.

Furnished with **Nozzles** and continuous Standard Steel **Long Sweep** Galvanized Pipe **Spray Arms** and **Center Nozzle** Nipple in accordance with layout required.

Sizes Carried in stock for **Prompt Shipment** 1½ in. P. S. Outlet, 3 in. P. S. Inlet and 2 in. P. S. Outlets, 4 in. P. S. Inlet Cluster Castings.

WRITE, PHONE OR WIRE

For Bulletin listing Capacities and Prices. Prompt shipments from stock.

Monarch Manufacturing Works, Inc.

2509 E. Ontario St., **Philadelphia 34, Pa.**

SPRAY NOZZLES FOR WATER AND OIL

NON-CLOG AIR WASHER NOZZLES

produce an exceptionally efficient, evenly distributed hollow cone spray. Single large tangential inlet to swirling chamber minimizes any possibility of clogging. Also available in ⅜ in. to 1 in. pipe sizes inclusive, and of Brass, Stainless and Monel.

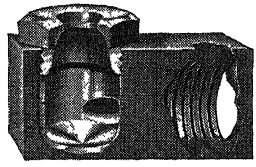


Fig. 631

Capacities: Gallons per Hour

Sizes			Lbs. Operating Pressure					
Pipe	Orifice	Lead	10	20	30	40	60	100
	69	69			2.9	3.3	4.0	5.1
	61	61		4.0	5.0	5.5	7.0	8.7
	61	53	4.4	6.2	7.5	8.3	10.3	13 0
	53	53	5.8	8.2	9.8	10.9	14.1	17.3
	49	49	9.1	11.1	13.2	15.0	19.5	24.6
	3/32"	3/32"	11.8	16.6	20.4	23.4	29.0	36.5
¼"	1/8"	3/32"	19.5	27.6	33.3	39.1	49.0	60.0
	1/8"	1/8"	24.3	34.6	42.8	50.0	64.0	78.5
	11/64"	1/8"	31.5	46.1	57.0	64.1	81.9	105
	3/16"	3/32"	52.2	75.0	92.5	109	138	189
	7/32"	3/16"	78.0	112	138	163	205	257
	7/32"	7/32"	82.0	121	152	180	225	300

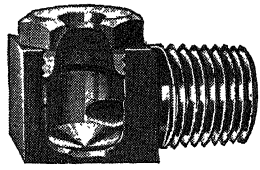


Fig. 629

AIR CONDITIONING AND OIL BURNER NOZZLES

Water Capacity in Gallons per Hour

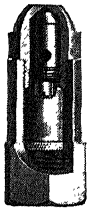


Fig. F-80

Nozzle No.	Lb Operating Pressure				
	25	40	60	80	100
1.35		.57	.69	.83	.92
1.65		.75	.89	.99	1.12
2.00		.94	1.14	1.28	1.40
2.50		1.13	1.45	1.64	1.86
3.00	1.03	1.39	1.62	1.85	1.95
3.50	1.36	1.77	2.11	2.46	2.80
4.00	1.56	2.00	2.42	2.77	3.16
4.50	1.86	2.32	2.77	3.21	3.68
5.00	2.20	2.88	3.57	4.09	4.59
5.50	2.22	2.96	3.75	4.31	4.78
6.00	2.55	3.35	4.01	4.78	5.23
7.00	2.90	3.91	4.60	5.17	6.00

Produce finest breakup possible with direct pressure only. Capacities above are on water. "Nozzle No." is capacity on 34 second Saybolt viscosity oil at 100 lb pressure. Larger sizes up to Nozzle No. 60.00.

Furnished of all Brass for Water—Stainless Steel tip and disc for Oil. Standard with ⅛ in. or ¼ in. female pipe Brass adapter and Monel gauze strainer.

SPRAY POND NOZZLES

For recooling condenser water, etc. Operate on pressures from 5 lb upward. Made of Cast Red Brass and in pipe sizes 1 in., 1½ in., 2 in., and 2½ in. Capacities from 4.1 to 88 gpm at 7 lb pressure.

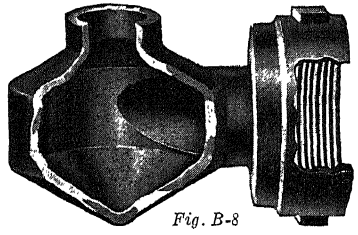


Fig. B-8

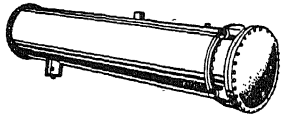
Write for Detailed Catalogs

ACME INDUSTRIES, INC.

Jackson, Michigan

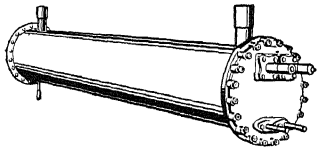
Representatives in Principal Cities

CONTINUOUSLY SERVING THE REFRIGERATION INDUSTRY SINCE 1919



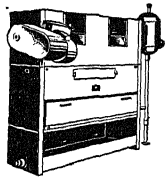
FREON CONDENSERS
AMMONIA CONDENSERS

Shell and Tube type for use with Ammonia, Freon or other Refrigerants. Standard or special designs to meet varying water temperatures available and condensing temperatures desired.



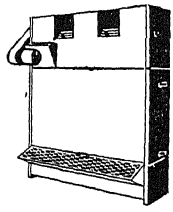
DRY-EX COOLERS

Refrigerant in Tubes, Solution baffled through shell. For cooling water, brine, Glycols or Alcohols by direct expansion of refrigerant.



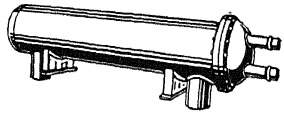
BLO-COLD INDUSTRIAL UNIT COOLERS

Blo-Cold Models are available for either medium temperature or low-temperature applications. *All fabricated steel parts are hot-dip galvanized after fabrication.*



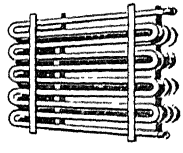
EVAPORATIVE CONDENSERS

All prime surface for Freon or Ammonia Refrigerants—Heavy Gage Sheet Metal Casings, especially processed for Maximum Resistance to Rust and Corrosion. Capacities to 100 tons. *All fabricated steel parts are now hot-dip galvanized after fabrication.*



HEAT INTERCHANGERS

Shell and coil units for small capacities, shell and tube units for large installations. 16 standard models from one ton to 180 tons capacity.



PIPE COILS

Fabricated in all shapes and sizes from ½ in. IPS to 2 in. IPS. in accordance with customer's specifications.

Acme Industries, Inc. also manufacture Flooded Water and Brine Coolers.

Oil Separators, Receivers and Fin Coils.

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The Patterson-Kelley Company, Inc.

101 Burson Street — East Stroudsburg, Pa.

Offices or Representatives in Other Principal Cities

New York Office, 101 Park Avenue, Zone 17

PATTERSON PRODUCTS
for the
Heating Field

Hot Water Storage Heaters

Instantaneous Heaters

Combination Heaters

Heat Reclaimers

Heat Exchangers

Condensers

Convertors

Fuel Oil Heaters

PATTERSON PRODUCTS
for
Air Conditioning
and
Refrigeration

Freon Coolers

Water, Brine and other Coolers

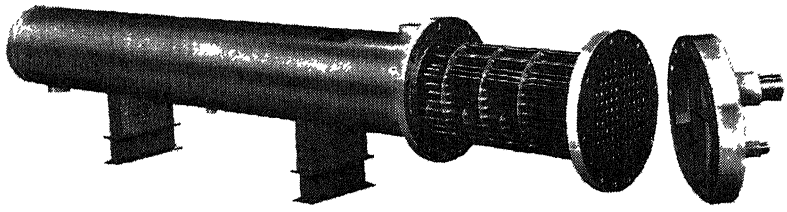
Condensers

Slug Eliminators

Balance Loaders

All of the above units are in the class of "heat transfer" equipment and it is in this class that The Patterson-Kelley Company has been specializing since 1880. Its products are carefully engineered and constructed of properly selected materials according to the most modern manufacturing methods. Literature describing any product will be sent on request.

If you have *any* requirement involving *any* type of heat transfer equipment, let us know. Our engineers will be glad to study your problem and recommend the proper type and size of unit.



Patterson Freon Cooler—Dry Expansion Type

Note the freon chamber machined from solid billet of rolled carbon steel with separating partitions welded in place. There are no exposed welds. New Bulletin on request.

AEROFIN CORPORATION

410 So. Geddes Street

Syracuse 1, N. Y.

AEROFIN

Standardized Light-weight Heat Exchange Surface

Branch Offices

Cleveland, Chicago, New York, Philadelphia, Detroit, Dallas, San Francisco and Montreal

Aerofin is the modern Standardized Light-Weight Encased Fan System Heating and Cooling Surface originated by *Fan Engineers* to meet the present and future requirements of this highly specialized field. All Standard AEROFIN Units are furnished as completely encased Units, ready for pipe and duct connections. The patented casings are built of pressed steel and are exceptionally strong and rigid, protecting the Unit from all the strains of pipe connections and expansion or contraction in service. The casings are flanged on both faces, top and bottom, and template punched for bolting together adjacent Units, or for duct connection.

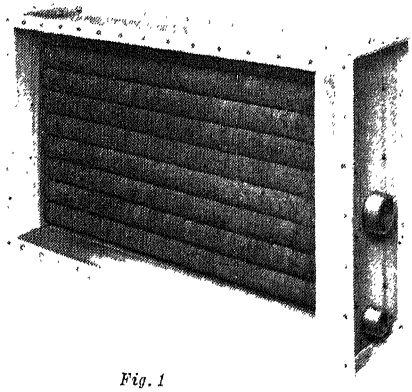


Fig. 1

Aerofin Non-freeze heater (Fig. 1) is non-freeze, non-stratifying spiral fin coil built into casing for air conditioning units or for installing in ducts. May be installed horizontally or vertically. Used on any two-pipe steam system for preheating or reheating. Modulating control on preheaters.

Available in 13 lengths and 3 widths, from net face area of 2.76 sq ft to 26.28 sq ft.

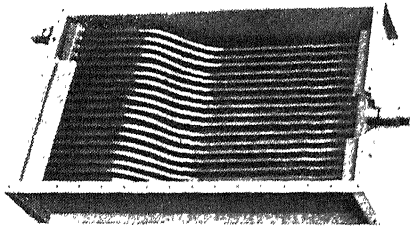


Fig. 2

Flexitube Aerofin (Fig. 2) is distinguished from all other developments by its off-set tubes, so arranged as to absorb all expansion and contraction strains.

Headers—Steel.

Tubing—$\frac{5}{8}$ in. O.D. copper, admiralty or aluminum.

Joints—Where admiralty or copper tubes are used together with bronze or steel headers tubes are brazed to headers. Where both aluminum tubes and headers are used tubing is welded to headers.

Casings—Copper, aluminum or galvanized iron.

Design—Constructed with headers on opposite ends making possible installation of units with tubes horizontal or vertical.

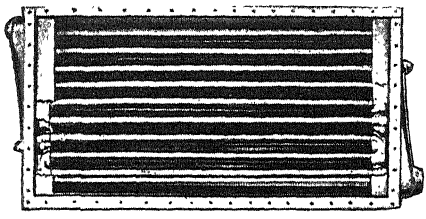


Fig. 3

Universal Aerofin (Fig. 3) is distinguished by its "S" bend construction of tubing, units designed with steel headers on opposite ends, the ends of the "S" bends being connected thereto by compression nuts, the bends taking care of the expansion and contraction of the tubing.

Recommended where close control is desired.

Headers—Pressed steel.

Tubing—1 in. O.D. copper or admiralty.

Casings—Copper, aluminum or galvanized iron.

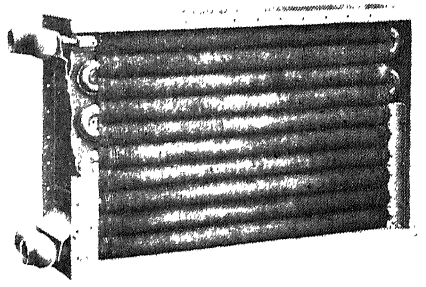


Fig. 4

Aerofin Heavy-Duty Industrial Heating Coil (Fig. 4) for use where extra-rugged coil is needed for close control. Steam pressures from 25 to 450 lb gauge; temperatures to 550 F.

Headers—Pressed steel.

Tubing—1 in. O.D. heavy copper.

Casings—12-gauge galvanized iron.

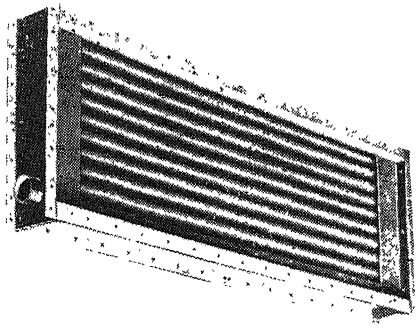


Fig 5

Booster Aerofin (Fig. 5)—straight tube type, single pass construction for pressures from 1 to 200 lb gauge.

Headers—steel.

Tubings—⅝ in. O.D. copper.

Casings—copper, aluminum or galvanized iron. Recommended where small coils are needed or to raise the air temperatures in branch ducts.

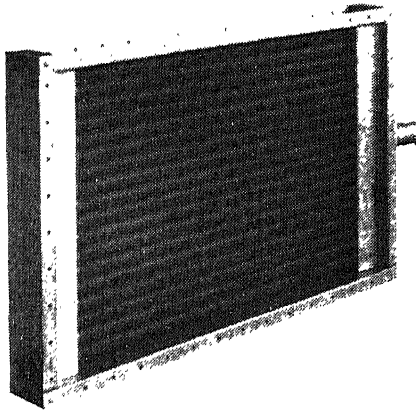


Fig. 6

Narrow Width Aerofin: (Fig. 6) recommended for water cooling or for flooded Freon systems. Made in straight tubes only with headers on opposite ends, joints between headers and tubing being brazed. Construction similar to Flexitube AEROFIN.

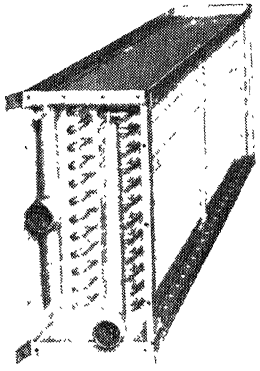


Fig. 7

Aerofin Continuous Tube Water Coils (Fig. 7) are designed for air cooling by circulating cold water through the AEROFIN and air over extended fin surface. Made for either horizontal or vertical air flow.

Tubes and fins are copper, completely tinned with permanent metallic bond between fin and tubes. Headers are made of steel and casings of heavy galvanized iron or copper.

Tested to 100 lb steam, followed by 450 lb air with coil submerged in water.

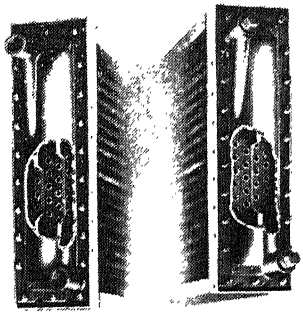


Fig. 8

Aerofin Cleanable Tube Units (Fig. 8) for cooling only made with headers removable to permit cleaning tubes. Recommended for use where sediment or scale forming chemicals are present in the cooling water.

Headers—Fabricated steel.

Tubing—Copper or admiralty.

Casings—Copper or galvanized iron.

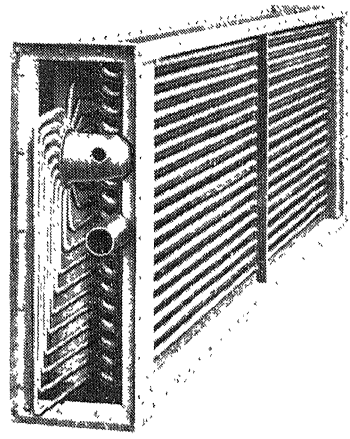


Fig. 9

Aerofin Direct Expansion Units: (Fig. 9) Centrifugal Header Type—For cooling air, using Freon expanded directly into the coil.

AEROFIN Sizes

Flexitube: 13 standard lengths, three widths, one and two rows deep.

Narrow: same as Flexitube.

Universal: 17 standard lengths, two widths, one and two rows deep.

Continuous Tube: 13 standard lengths, three widths, 2-3-4-5 and 6 rows deep.

Cleanable Tube: 17 standard lengths, one width, 2 and 4 rows deep.

Direct Expansion: Centrifugal Header —11 standard lengths, three widths, 2-3-4-5-6 rows deep.

Steel Supporting Legs: 18 in. and 24 in. high. Punched same bolt hole centers as standard casings. Quickly attached. No other foundation required.

Sale: AEROFIN is sold only by manufacturers of nationally advertised Fan System Apparatus. List upon request.

Write Syracuse for Heating Bulletin H-45; Direct Expansion Bulletin DE-48-1 on refrigeration type units; Continuous Tube Bulletin C. T. 39-2 for Water Cooling Coils; or pamphlet on Cleanable Type Aerofin for cooling.

The G & O Manufacturing Company

138 Winchester Avenue — New Haven, Connecticut

G&O

SQUARE FIN TUBING

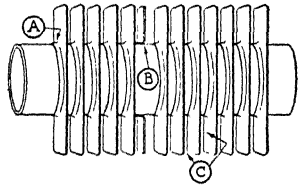
STRAIGHT LENGTHS—U-BENDS—CONTINUOUS COILS

THE use of INDIVIDUAL fins results in high efficiency in heat transfer from primary tube surface to secondary fin surface.

Fins of any size or shape may be obtained giving any desired proportion of primary and secondary surface.

A square fin has about 30 per cent greater surface than a round fin of a diameter equal to one side of the square.

Individual fins permit of any fin spacing; also, of using fins in groups at intervals along tubes.



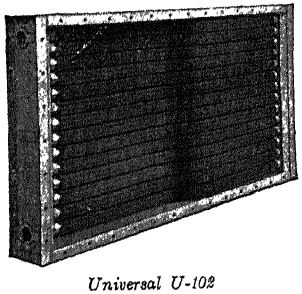
A—Generous Fin Collar provides large contact area between Tube and Fin.
B—Tube expanded against Fin Collar; insures mechanically tight joint, made permanent by bond of high temperature alloy—complete thermal contact.
C—Free air-flow passages; non-clogging.

STANDARD SIZES

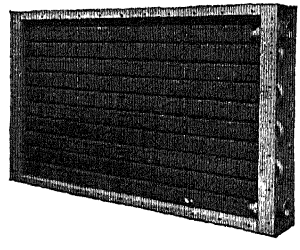
O.D. of Tube	Fin Size	Fin Spacing per Inch	Surface per Linear Foot
⅜″	⅞″ sq.	6	0.80 sq. ft.
⅜″	⅞″ r'd.	6	0.60 sq. ft.
⅝″	1⅛″ r'd.	6	0.87 sq. ft.
¾″	1½″ r'd.	6	1.55 sq. ft.
¾″	1⅝″ sq.	6	2.40 sq. ft.
1″	2⅛″ sq.	6	4.00 sq. ft.
1⅜″	2⅜″ r'd.	4	2.33 sq. ft.

RADIATING ELEMENTS FOR ALL HEAT TRANSFER PURPOSES

G&O Finned Radiation Coils for industrial applications are available in a wide range of sizes.



Universal U-102



Standard No. 10

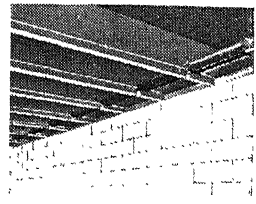
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"IF IT'S KRITZER, IT'S RIGHT SIR"

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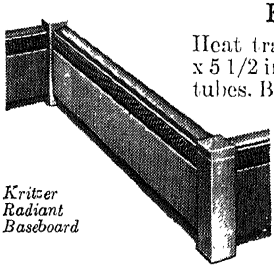
KRITZER "FIN-TUBE" RADIANT COILS



Kritzer "FIN-TUBE" Radiant Coils introduce a new, improved method of radiant heating. They are enclosed in joist or stud spaces, concealed but not imbedded in structural materials. They warm the air in these spaces, and indirectly warm ceilings, floors or walls to produce radiant panels for all areas. No concentration of heat in one spot. Kritzer combines low first cost with lower installation costs. Installation begun and finished when framing is up, and before plastering. Coils are installed crosswise to standard space joists- finned sections lying between joists slightly above plaster; tubing suspended on hangers with non-friction insulation pads. Simple construction. A single $\frac{5}{8}$ in. copper tube is mechanically bonded to 1 $\frac{1}{2}$ in. x 3 in. aluminum fins, in sections for highly multiplied heat transfer surface.

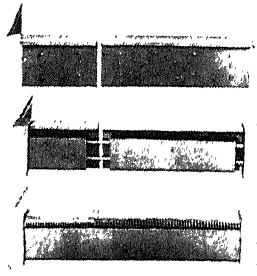
RESIDENTIAL • INSTITUTIONAL • COMMERCIAL

KRITZER RADIANT BASEBOARD COILS



Kritzer Radiant Baseboard

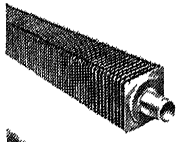
Heat transfer units with radiant front, integral part of 2 1/4 in. x 5 1/2 in. aluminum fins mechanically bonded to two $\frac{5}{8}$ in. copper tubes. Beautifully finished. INSTALLATION REQUIRES ONLY THREE QUICK EASY STEPS. Steel back plate (fig. 1) furnished in 10-ft lengths is placed against wall on finished floor and fastened. Felt sealing strips compensate for any unevenness, and prevent soiling. Kritzer Radiant Elements are then snapped into place, (fig. 2). Last step is placement of filler plates (fig. 3), and End Posts where required. Ornamental grilles are available for top or bottom. Overall size of Kritzer Radiant Baseboard is 2$\frac{1}{4}$ in. x 9 in.

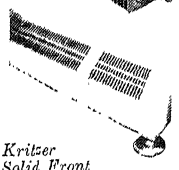


•1 •2 •3

KRITZER "FIN-PIPE" COMMERCIAL COILS

Kritzer Commercial "Fin-Pipe" Coil





Kritzer Solid Front Commercial Baseboard Grille

Easier installation—more Btu's Kritzer "FIN-PIPE" Coil sections equal heat output of equipment costing twice as much—more than cut time and labor in half! Fins permanently grip pipe •4 with specially designed deep collars. Pipe sections with chamfered ends for welding, or threaded for leak-proof connection. New Kritzer notched fin design. Grilles, 2 or 3-cornered, flat or sloping base-board types snap on coils. Properly aligned. Removable, but will never fall off. 3 Sizes: 2 in. pipe, .037 Steel Fins (fig. 4); 1$\frac{1}{4}$ in. pipe, .035 Steel •5 Fins (fig. 5); 1$\frac{1}{4}$ in. Copper Tube (1 3/8 in. O.D.) .020 Copper Fins (fig. 6); Fin Spacings 21 to 100 lineal feet. Lengths 2 ft. to 20 ft.



•6

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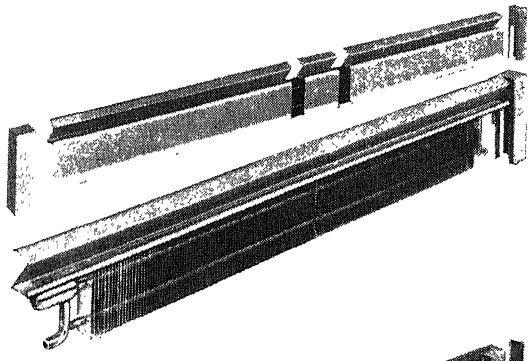
Rittling

Manufacturers of Finned Tube Surfaces
Baseboard Heating Unit Heaters
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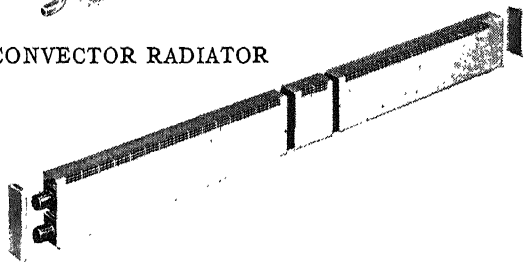
Factory Representatives in all Principal Cities (Consult Classified Telephone Directory). Complete Description and Specifications in Sweet's Catalog File Send direct to factory for Catalogs HR-49 and BC-50.

BASEBOARD HEATING

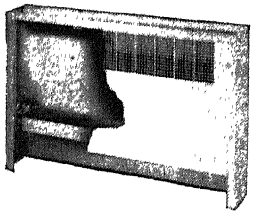
(Custom-Model, patented) Coils: 2 tubes, 5½ in. x 2 in. fins (non-ferrous) available in 6 in. increments of 2 ft to 9 ft maximum length. Covers: 6 in. increments of 2 ft to 6 ft maximum length. 4 EDR Hot water per lineal ft. Copper Tube and Aluminum Fin Steel Covers.



FINNED TUBE CONVECTOR RADIATOR

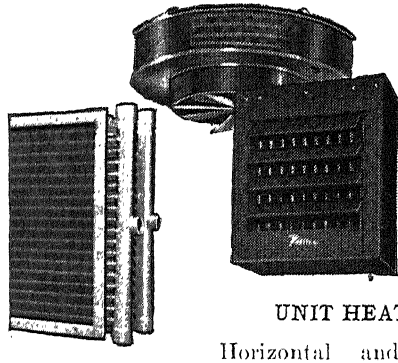


1¼ in. copper with 3 in. square Aluminum Fin rated 4.25 sq ft EDR per lineal ft.—1¼ in. IPS Steel Tube with 3 in. square Steel Fins rated 4.25 sq ft EDR per lineal ft. 1¼ in. IPS Steel Tube with 4 in. square Steel Fins rated 5.91 sq ft EDR—2 in. IPS Steel Tube with 4 in. square Steel Fins rated 5.25 sq ft EDR—Plain Front-Perforated Top Covers and Wall Hung Sloping Top Covers available. Baseboard type Enclosures, fully enclosed or open inlet also furnished for all types of Finned Tube.



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Six cabinet styles available with ratings from 7 to 132 sq ft EDR. Copper Tube—Aluminum Fin Heating Elements.



COILS BLAST

Heating and Cooling.

UNIT HEATERS

Horizontal and Vertical Air Discharge from 100 EDR to 2,000 EDR.

The Rome-Turney Radiator Company

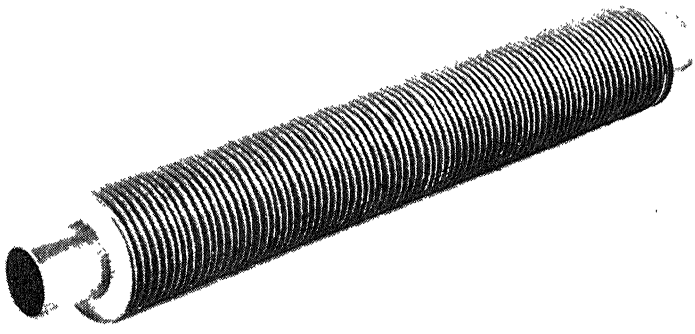
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Rome Seamless Copper Finned Tubing Rome Helical type has a continuous flat copper fin free of corrugations. It is ideal for Blast Air Heaters, Refrigeration Condensers and other compact coils. Rome Spiral type has continuous slightly corrugated fin. Most suitable for applications requiring longer length tubes.

A complete range of sizes is available.

Tube Diameters (O.D.) from $\frac{1}{4}$ in. to $1\frac{5}{8}$ in.

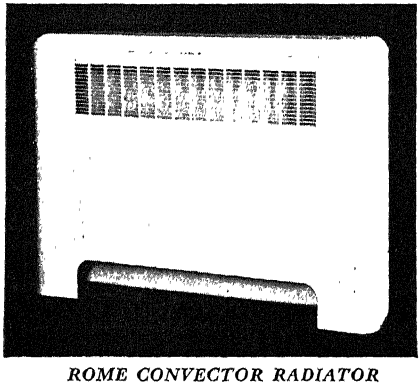
Fin widths from $\frac{3}{16}$ in. to $\frac{3}{4}$ in.

Number of fins from 3 to 12 per inch.

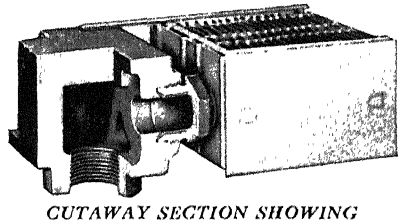
Coils—furnished from continuous lengths of tube with or without joints.

Long straight lengths, hard temper, up to 25 ft long.

Long straight lengths, soft temper, in circular coils.



ROME CONVECTOR RADIATOR THE IDEAL RADIATOR FOR HEATING HOMES, OFFICES AND SCHOOLS.



CUTAWAY SECTION SHOWING REPLACEABLE HEADER CONSTRUCTION OF COPPER HEATING ELEMENT.

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ROME BLAST AIR COOLING COILS
ROME REFRIGERATION CONDENSERS
ROME BASEBOARD RADIATORS
ROME INTERCOOLERS AND AFTERCOOLERS

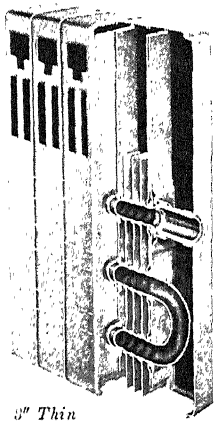
Shaw-Perkins Manufacturing Company

Pittsburgh 19, Pa.

CONVECTOR-RADIATORS

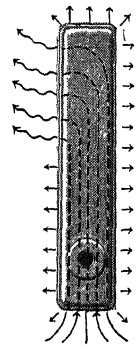
Developed far beyond ordinary types of radiators and convectors, the Shaw-Perkins units have brought to radiation pleasing appearance and greater operating economy. Users have been particularly impressed by their highly efficient heat distribution in residential, marine, hospital, school, office and industrial applications. Because the heating medium in Shaw and Perkins convector-radiators is entirely confined in heavy copper tubing and rugged non-ferrous compression fittings, these units are entirely free from the corrosion that attacks less durable metals.

The Shaw Convector-Radiator



3" Thin

The Shaw convector-radiator, because of its solidity of design, occupies very little floor space and blends with modern interiors. It eliminates the expense and difficulty encountered in recessing the more bulky types of radiators or convectors. Combining sturdy construction and high heat output in a unit only 3 in. thick, it has a weight less than half that of ordinary radiators. Unlike ordinary radiators or convectors, the Shaw is designed to provide a mild yet positive radiant heating effect. In addition, it moves large volumes of moderate temperature air to produce quick, uniform, and economical heating of all parts of the heated space. The wide air spaces and smooth plate surfaces provide permanent cleanliness and permanent high efficiency without the perodical cleaning required by other equipment.



Shaw Construction and Operation

The steam or hot water contained in the continuous copper tube gives up its heat to a series of steel plates extending throughout the entire flue height of the radiator. Large quantities of low temperature air, passing through the wide air spaces, pick up this heat from the smooth plates and quickly transfer it to all parts of the room. At the same time the exposed metal surfaces which are also firmly attached to the copper tube, provide a mild yet positive proportion of radiant heat to counteract the cooling effect of windows and outside walls. Because these two methods of heat transfer have been combined so effectively in one packaged unit, the maximum degree of comfort is produced.

The Shaw radiator is a complete one-piece unit, combining heating element, grille and cabinet in a factory assembled sectional type unit. The sectional assembly makes possible a wide range of sizes from which a radiator for the smallest office or the largest industrial space can be chosen.

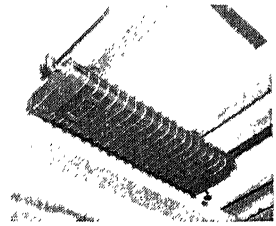
Shaw convector radiators are designed to operate on either steam or hot water systems.

The Perkins Convector-Radiator

A Modern Radiator for Wall or Ceiling Mounting

The Perkins convector-radiator has been designed to move large volumes of low temperature air in order to produce quick, uniform, economical heating whether wall or ceiling mounted.

Unlike other ceiling mounted heating equipment, Perkins ceiling radiators uniformly and comfortably heat spaces of average height because they eliminate excessive stratification, hot blasts, and cold draft. Their light weight reduces the load on the ceiling structure and their 5 in. thinness increases headroom to provide more useable space.



The Perkins

This advanced radiator embodies a heavy copper tube arranged in the form of a continuous coil to which are mechanically bonded a series of steel plates, the whole assembly being locked into a rigid unit by a combination of tie rods and spacers. Like the Shaw, it is designed for operation on hot water, and high or low pressure steam systems.

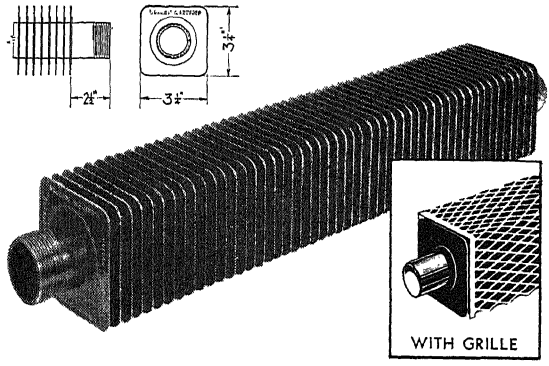
Represented in all principal cities. Send for catalog "Modern Radiation."

The Vulcan Radiator Company

26 Francis Avenue — Hartford 6, Conn.

MANUFACTURERS OF FINNED TUBES FOR OVER TWO DECADES

Vulcan Radiation is used in railroad cars, ships, hospitals, schools, churches, homes and industrial plants. Available in steel or copper . . . easy to install . . . light in weight . . . requires few fittings and supports . . . tube ends threaded or chamfered for welding. Heat distribution is uniform. Steel radiation comes in two sizes . . . 2 in. IPS, rated—5¼ sq ft per lineal ft at 1 lb steam and 70 deg air . . . for 1¼ in. IPS see illustration—this size also available in copper.

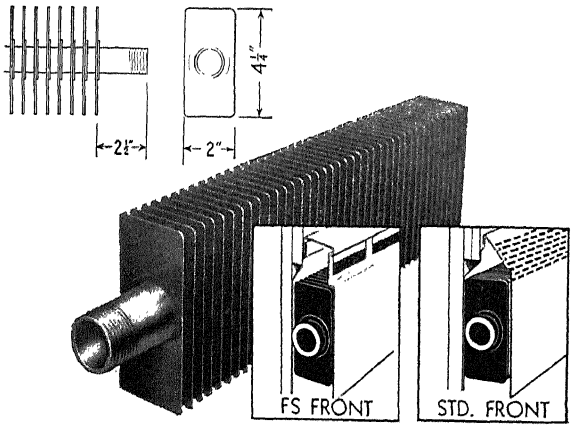


1¼ in. IPS, rated—4¼ sq ft per lineal ft.

Vulcan Radiation is fabricated by mechanically imbedding offset fins or plates on seamless steel pressure tube or copper water tube. The patented offset fin construction gives complete rigidity to the entire assembly and extends the heating surface of the tube.

Because of its comparatively light weight and compactness, Vulcan Radiation responds quickly to thermostatic control. Full heat output is obtained almost immediately after steam is supplied. Since most of the heat is given off by convection, the result is EVEN, UNIFORM HEAT from floor to ceiling.

Vulcan Baseboard Radiation . . . fin-on-tube construction with grille covers combines radiant and convection heating. High safe working pressure . . . either hot water or two-pipe steam systems. Light in weight . . . easy to install . . . requires few fittings or supports. Comes in two sizes . . . 1¼ in. IPS . . . steel fins 2¾ in. wide by 3¾ in. high. Rated 4.0 sq ft per lineal ft with St'd. Front. 3.7 sq ft per lineal foot with FS front. For 1 in. IPS see illustration. Also available in copper.



1 in. IPS . . . steel fins 2 in. wide, 4¼ in. high, Rated—2.6 sq ft per lineal ft at 1 lb steam and 70 deg air with Std. Front. 2.4 sq ft per lineal ft with FS front.

Contact Representatives in Principal Cities or Send for Catalog

Baltimore Aircoil Company, Inc.

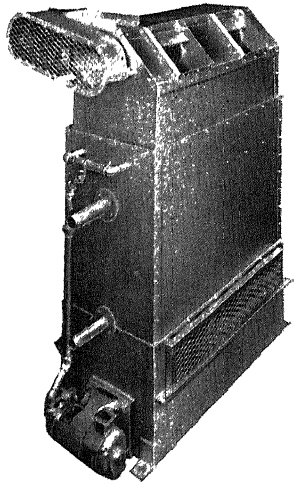
715 West Pratt Street
Baltimore 1, Maryland

B.A.C. Evaporative Condensers are made in two standard models—The Model "U" condenser for either indoor or outdoor installation and the Model "CPE" for outside installation only.

Base Ratings are at 40 deg suction temperature, 105 deg condensing temperature, 78 deg wet bulb using Freon-12 refrigerant. All **B.A.C.** condensers are suitable for either Freon or Ammonia refrigerant.

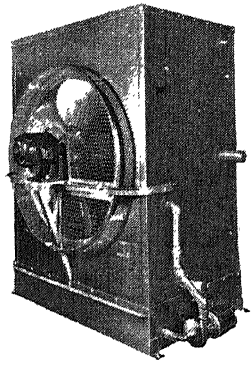
Capacities on standard condensers range from 10TR (tons refrigeration) to 210 TR (tons refrigeration) in a single unit at base rating conditions and the **B.A.C.** standard line includes 52 different sizes, making it possible to select a standard condenser to match practically any requirement within the capacity range as stated above.

B.A.C. condensing coils are all prime surface full weight steel pipe, hot dipped galvanized after fabrication. Multiple circuit condensing coils can be furnished when required. Pump and fan motors are ball bearing type with special tropical insulation. Pumps are close coupled, bronze fitted, with mechanical seals. Sump pans and structural angles and channels used to reinforce the casing are all hot dipped galvanized.



←**Model "U"** The Model "U" Evaporative Condenser has "squirrel cage" fans and removable eliminator section. The air is discharged at a 45 deg angle. The fan section can be rotated 180 deg on the coil section. The air intake can be on either side by interchanging the air inlet screen with the sump pan access door. The three above features make the standard Model "U" suitable for 16 different installation arrangements without the removal of a single bolt or screw. Large access doors provide admittance to sump pan and fan section for maintenance and servicing. The Model "U" condenser is normally shipped in two complete sections ready for installation.

Model "CPE" → The Model "CPE" Evaporative Condenser is very efficient, requiring approximately 40 per cent less horse power to operate than conventional condensers of equal capacity and is much more compact. The large wide blade propeller fan is extremely quiet in operation. The moving parts are reduced to a minimum and are so located that repair and maintenance costs are exceedingly low. This model condenser is particularly suited for "dry coil" operation in winter due to the air handling characteristics of the propeller fan. "CPE" condensers, due to their compact design, are built and shipped in one piece ready for installation.



Curtis Refrigerating Machine Division

of Curtis Manufacturing Company

1959 Kienlen Ave., St. Louis 20, Mo., U. S. A.

ESTABLISHED 1854

NEW YORK OFFICE
30 VESEY ST.

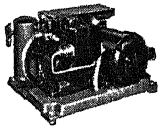
Full Line of Units
from ¼ to 30-hp

Curtis REFRIGERATION AIR CONDITIONING COMMERCIAL

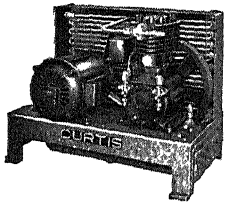
CHICAGO OFFICE
9 S. CLINTON ST

Unit Coolers and
Evaporator Coils

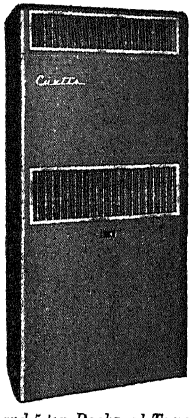
PRODUCTS: Complete Refrigerating Equipment for Dairies, Creameries, Ice Cream Cabinets, Ice Cream Making Plants, Cold Storage Locker Systems, Walk-in Coolers, Drinking Water Systems, Commercial and Low Temperature Cooling, Processing and Air Conditioning Installation, Packed and Remote Types.



¼ to ½ hp Self-Contained Condensing Unit.



1½ hp Air Cooled Condensing Unit. Other sizes from ¼ to 3 hp.



3 and 5 ton Packaged Type Air Conditioner.

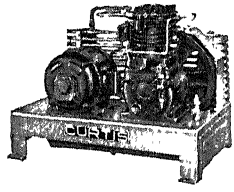
Commercial Refrigeration

Air cooled condensing units from ¼ to 3 hp, inclusive, and water cooled units from ⅓ to 30 hp, inclusive. All models available for either Freon (F-12) or Methyl Chloride. Mechanical advantages include Timken Bearings, Centro-Ring Positive Pressure lubrication.

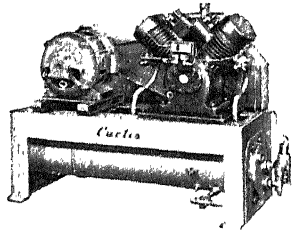
Special models are available for ice cream, frozen food cabinets and for the dairy industry.

Air Conditioning

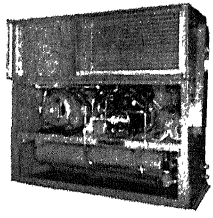
For today's Air Conditioning requirements Curtis offers complete packaged, refrigerated air conditioning units, requiring only water and electrical connections to install. Cools, dehumidifies, circulates and filters the air. Eliminates costly installation expense. Adaptable for heating.



2 hp Water Cooled (Counterflow) Condensing Unit. Other sizes from ⅓ to 2 hp.



15 hp Cleanable Shell and Tube Condensing Unit. Other sizes from 3 to 30 hp.



7½-10-15 ton Remote or Central Type Air Conditioner

ATLANTA
BOSTON
BUFFALO
CHARLOTTE
CHICAGO
CINCINNATI
DALLAS
KANSAS CITY
LOS ANGELES

Frick Company

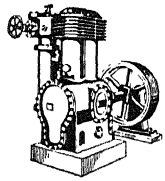
(Incorporated)

Air Conditioning, Refrigerating and Ice-Making Equipment

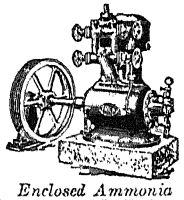
Waynesboro, Penna.

MEMPHIS
NEW ORLEANS
NEW YORK
OKLAHOMA CITY
PALATKA
PHILADELPHIA
PITTSBURGH
ST. LOUIS
SEATTLE
WASHINGTON

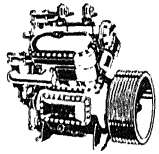
Distributors in Principal Cities



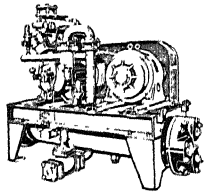
Enclosed Freon-12 Machine. Bulletin 508.



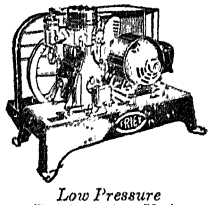
Enclosed Ammonia Compressor. Bulletin 112.



NEW "ECLIPSE" Freon-12 Compressor. Bulletin 100.



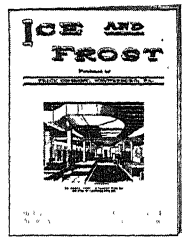
Eclipse Combined Unit NEW "ECLIPSE" Compressor. Bulletin 160



Low Pressure Refrigerating Unit. Bulletin 97.

AIR CONDITIONING

Complete Frick Systems; also refrigeration for use with equipment supplied by others. Thousands of installations attest the value of Frick air conditioning. Successful experience with exacting commercial and industrial jobs enable us to solve your problems.



Ask for Frick Bulletins 502, 503, 504, and 505 on Air Conditioning

FREON-12 REFRIGERATION

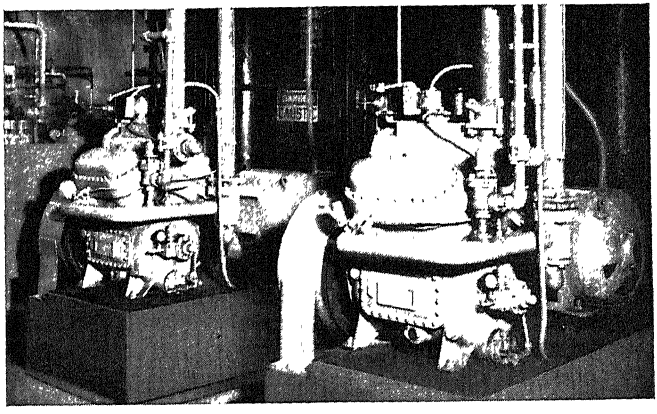
Frick NEW "ECLIPSE" and the larger F-12 compressors provide a complete and efficient line. Coils, coolers, condensers and controls to suit. Patented Flexo-Seal at shaft, pressure lubrication from submerged pump, capacity controls, and other superior features make Frick machines your logical choice.

AMMONIA REFRIGERATION

Combined units and vertical enclosed compressors, with two or four cylinders, in sizes from ½-ton up. Widely used for air conditioning, with material savings. Ask for Bul. 503 on this subject.

LOW-PRESSURE REFRIGERATION

Commercial and industrial units in sizes from ¼ hp up. Charged with Freon-12. Air and water-cooled condensers. Coils, coolers, and air conditioners. Get in touch with your Frick Distributor; ask for Bul. 97. Our service includes estimates, layouts, manufacture, installation, and maintenance.



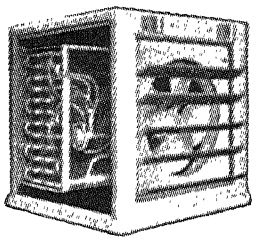
Two 6-Cyl. NEW "ECLIPSE" Compressors at the Baxter Laboratories, Morton Grove, Ill.

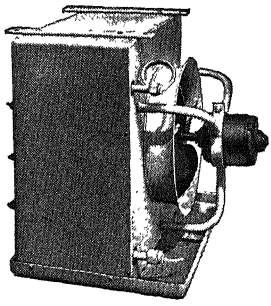
Marlo Coil Co.

6135 Manchester Ave.. St. Louis 10, Mo.

Manufacturers MARLO=HEAT TRANSFER Equipment
Since 1925

Industrial Coolers—Unit Coolers—Evaporative Condensers—Low Temperature Units—Air Conditioning Units—Heating and Cooling Coils—Cooling Towers—Diesel Engine and Oil Evaporative Coolers.





UNIT COOLERS

Pull-through (DUC) and Blow-through (UC) types—for all refrigerants. 11 unit sizes—4 and 6 row coils—full range of capacities. 675 to 4160 cfm—Venturi fan ring—Deflector louvers. Sturdy — Economical — Quiet. Also Wall Panel Type. Write for *Bulletins* 412 and 392.

COOLING TOWERS

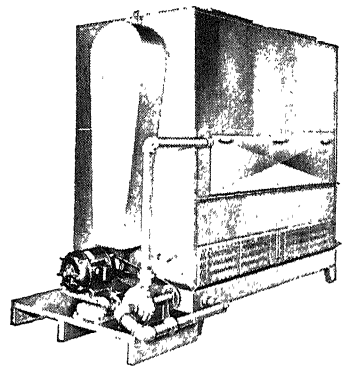
Triple-Type; Induced Air—Wetted Surface—Water Spray. Compact in space, weight and price. Outdoor—Indoor—3 to 100 tons—Built sectionally. Write for *Bulletin* 406.

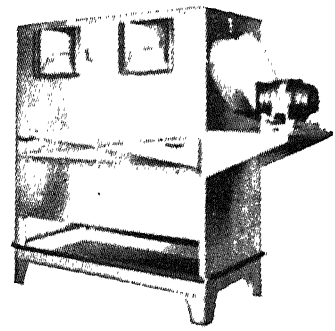
EVAPORATIVE CONDENSERS

3 to 100 tons—All refrigerants—All prime surface coils—No fins—Quiet—Motor Unidrive. Indoor or outdoor units—Durable construction. Write for *Bulletin* 404.

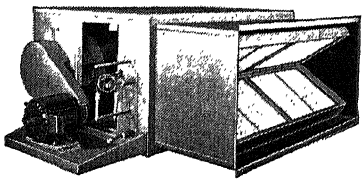
INDUSTRIAL COOLERS

15 unit sizes—1000 to 24,000 cfm—Floor type. Galvanized frame and pans—Sectionally built. Variables: (1) Rows of coil and fin spacing. (2) Circulating brine spray or dry coil. (3) Defrost sprays optional. (4) All Refrigerants. Write for *Bulletin* 403.





BLAST COILS Air conditioning—Industrial Refrigeration. Write for *Bulletin* 396. Heating. Write for *Bulletin* 495. Any material—All refrigerants—Every application. "BALL-BONDED"—mechanically expanded tubes to fins.

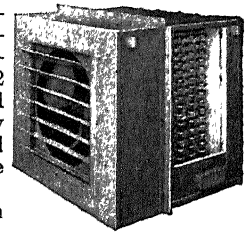


AIR CONDITIONING UNITS

Cooling—Heating—Dehumidifying—Humidifying. 10 sizes—3 to 35 tons—900 to 13,000 cfm. Write for *Bulletin* 409.

ELECTRIC DEFROST LT UNITS

Compact ceiling type—High capacity—Low cost. 7 sizes—Ammonia or Freon—½ to 2½ tons at 12 deg TD. Defrosted electrically. Quickly installed — Sectional doorway-sized. Write for *Bulletin* 408. Write for information on other units of vapo-defrost type.



(U.S. Patent 2266373)

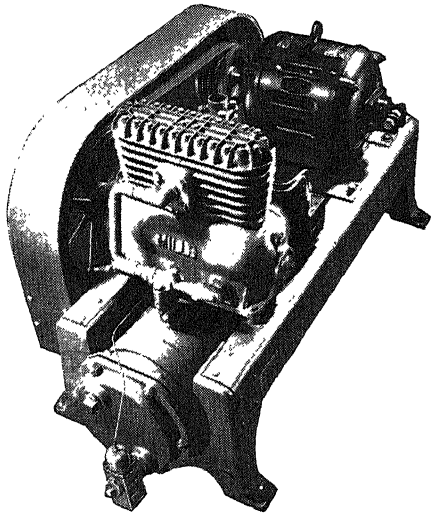
Mills *Industries, Incorporated*

4100 Fullerton Avenue • Chicago 39, Illinois

Mills Compression Equipment
for Air Conditioning • Commercial and Industrial Refrigeration

COMPRESSOR

2½ in. x 3 in. four cylinder, vertical, single acting, reciprocating type . . . heavy, one piece alloyed semi-steel cylinder block and crankcase . . . oil sight glass . . . alloy semi-steel pistons, two compression rings, one oil ring . . . hardened piston pins . . . drop forged steel connecting rods . . . bronze piston pin bearing . . . bronze main bearings . . . exclusive Mills design shaft seal.



CONDENSING UNIT

Base of cast iron ends and formed steel sides . . . shell and tube type receiver condenser with removable heads and leak alarm fittings . . . complete with automatic water valve, starting box, low pressure control with high pressure safety cut-out . . . complies with Underwriters' specifications . . . dynamically balanced and non-vibrating, light in weight, compact, requiring a minimum of floor space. Mills Condensing Units are economical to operate and maintain. Condensing units are shipped ready to operate. No special foundations are necessary.

APPLICATIONS

Refrigeration in air conditioning applications for comfort, food preservation, and industrial uses for processing and testing. Compactness of condensing units make them ideal for self-contained applications.

ENGINEERING

Mills Industries, Incorporated maintain an engineering test laboratory as a service to their customers, equipped with three hot rooms, calorimeter, indicating and recording, pressure and electrical instruments and all apparatus necessary for a thorough analysis of the use of condensing units to any manufacturer's product or field applications.

CAPACITIES AT 40° F SUCTION GAS

Size	RPM	Displacements CFM	Capacities in BTU	Width	Depth	Height	Net Weight
5 hp	480	16.37	65000	63″	29½″	32″	895 lb
7½ hp	700	23.86	90500	63″	29½″	32″	945 lb
10 hp	890	30.34	115000	63″	30″	34″	1050 lb

Air cooled models from ¼ to 3 hp.
Water cooled models from ⅓ to 10 hp.
Combination air and water models
From ½ to 3 hp.

All models are designed for use with Freon-12 or Methyl Chloride refrigerants for low, standard, and high back pressures, for operation throughout the complete range of temperatures.

Compressors are designed for low head temperatures and high volumetric efficiency.

Condensers are matched to the performance ranges of each compressor.

A Member of the Mills Field Organization is Near You And at Your Service

Refrigeration ENGINEERING, INC.

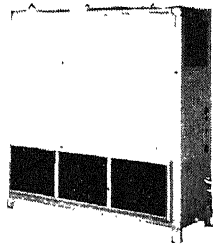
7250 East Slauson Avenue,
Los Angeles 22, California.

RECOLD
TRADE MARK REG.

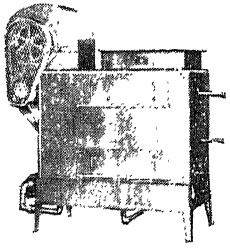
Manufacturers of Air Conditioning
and Commercial Refrigeration Equipment

RECOLD AIR CONDITIONERS

Floor and ceiling units in a wide range of sizes up to 17,000 cfm. For cooling, dehumidifying, filtering, heating and humidifying. Totally enclosed units, with large access doors to motor, expansion valves and coil connections.



Air Conditioning Units



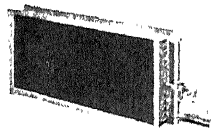
Evaporative Condensers

DRI-FAN EVAPORATIVE CONDENSERS

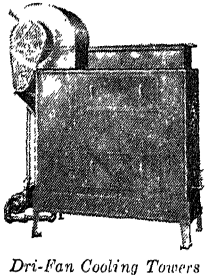
The "Dri-Fan" principle places the fan in the inlet air stream rather than in the outlet air stream, thereby keeping moisture from the fan section, eliminating rust and corrosion. Sizes from 5 to 150 tons, for Freon or Ammonia. Unique construction provides completely sealed access doors without use of gaskets or fasteners of any kind. Galvanized construction.

RECOLD AIR CONDITIONING COILS

For direct expansion, chilled water, hot water and steam. Complete range of sizes to meet all conditions and capacities.



Air Conditioning Coils



Dri-Fan Cooling Towers

DRI-FAN COOLING TOWERS

This is a companion piece to the "Dri-Fan" Evaporative Condenser. Construction also embodies the "Dri-Fan" principle and the same type of construction that is used in Recold Evaporative condensers. For use with Freon or Ammonia. Sizes from 10 to 450 gpms. Galvanized construction.

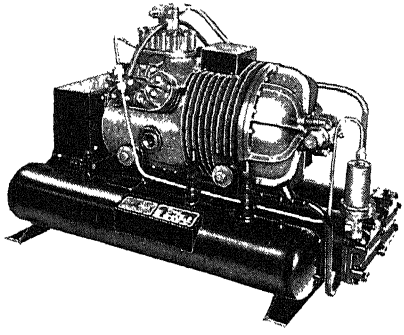
Write For Complete Catalog and
Name of Distributor Nearest You.

Servel, Inc.

Electric Refrigeration Division

Evansville 20, Indiana, U.S.A.

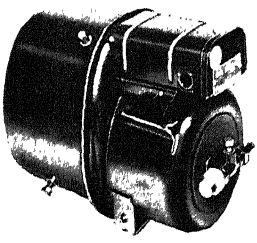
SERVEL SUPERMETIC



Servel Supermetic 3 HP condensing unit.

Servel offers a complete line of hermetic condensing units designed for all popular requirements in the commercial refrigeration and air conditioning field. Sizes range from ¼ to 5 hp, with a wide selection of both air and water cooled models. Servel Supermetic units are compactly constructed of highest quality materials.

Through careful workmanship, simplified design and many new improvements, Servel Supermetic condensing units are today outstanding for dependable operating efficiency, ease of installation and economy of maintenance. All moving parts are machined and finished to microscopic accuracy, thus assuring long and dependable service. Force-feed lubrication on every bearing, wrist pin and piston provides a constant film of oil to guard against wear and prolong the life of every vital part.



Fractional HP Power Units ¼ HP to ¾ HP.

Electrical accessories and inter-connections are fully connected ready to run. All units are completely dehydrated, furnished with holding charge of Freon-12 and normal charge of approved oil.

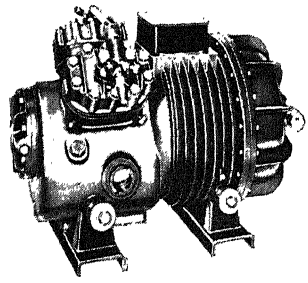
FOR MANUFACTURERS AND CONTRACTORS—Servel offers a choice of complete units, power units and "systems" for practically all types of fixture requirements. Servel Supermetic is ideally suited for window units, room coolers, store coolers. Truck body builders also find Servel Supermetic fully meets their requirements for dependable, low-operating cost refrigeration.

Servel's Engineering Department will be glad to cooperate in a selection of components and extend product testing assistance in its factory laboratories. Sample units are available to responsible manufacturers without obligation. Field sales representatives will be glad to make appointments for consultations on these matters upon request.

FOR DISTRIBUTORS—Servel offers its complete line of hermetically sealed and belt-driven condensing units to all parts of the world through franchised distributors and authorized retailers. Sales and service assistance is extended these customers by field representatives and factory personnel.

THE SERVEL 5-YEAR PROTECTION PLAN—covering ¼, ⅓, ½, and ¾ hp Steel Case Supermetic Condensing Units. This plan makes your product easier to sell . . . helps increase dealer sales . . . assures better service to users . . . builds good will for your products . . . eliminates the cost of handling parts for you. Get all the facts on the plan that was designed to help you.

Address inquiries to Servel, Inc., Electric Refrigeration Division, Evansville 20, Indiana.



Four and six-cylinder power units 1 HP to 5 HP.

American Coolair Corporation

TRADE MARK

3606 Mayflower Street, **Jacksonville 3, Florida**

Exhaust Fans and Related Equipment for Industrial and Home Cooling.

Authorized Distributors and Dealers in Most Communities

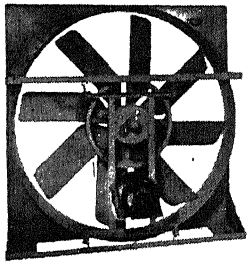
District Sales Managers:

DALLAS, Texas—J. D. Clower, Whitewright, Texas. LD Phone, Whitewright 919F2.
NEW ORLEANS, La.—Karl P. Schulze, 231 Phosphor Ave., New Orleans 20, La. Phone Cedar 3493M.
CINCINNATI, Ohio—Kurt Sprengling, 2092 Dallas Ave., Cincinnati 24, Ohio. Phone Jackson 7675R.
WASHINGTON, D. C.—Robert A. Magee, 2518 Pennsylvania Ave. S.E., Washington, D.C. Phone VIctor 1877.

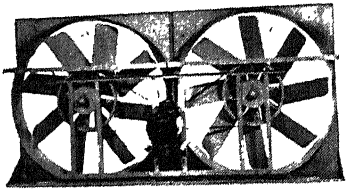
COOLAIR BELT DRIVE FANS are specifically engineered to move large volumes of air *quietly* and at low cost.

CERTIFIED RATINGS, UL LABEL Coolair Fans are rated in accordance with the ASHVE Standard Test Code for Centrifugal and Axial Fans (1938). In addition, fans up to and including the 62 in. sizes are rated by the *A & M College of Texas* and listed under the Re-examination Service of *Underwriters' Laboratories*.

SKF BALL BEARINGS in all models.



TYPES H and C—For commercial and home use. Type H is equipped with sound-absorbing springs, assuring extremely quiet operation. U. S. Patent 2191418. Type C is similar but with rigid frame and heavy duty blades, for commercial and industrial use.



TYPES HT and CT—These twin units often fit perfectly where limited space prevents use of a single fan big enough for the job. U. S. Patents 2109838, 2191418.

TYPE S and SX For large industrial jobs. Heavy-duty double frame construction, pillow-block ball bearings.

Write for special bulletins and catalog sheets on above units, and the following equipment not shown here: Window Fans, Attic Packages, Shutters, Direct Drive Fans.

CONDENSED PERFORMANCE DATA and DIMENSIONS

Coolair V-Belt Drive Exhaust Fans

TYPE H (Ultra-quiet, spring-mounted)

Blade dia. (inches)	hp	rpm	cfm	Overall Dim. (inches) Ht.	Width
26	⅙	490	4350	30⅝	30⅝
32	¼, ⅓	420, 475	7730, 8620	36⅝	36⅝
38	¼, ⅓	331, 371	9800, 11050	42⅝	42⅝
44	⅓, ½	291, 326	13300, 14670	49	49
50	½, ¾	284, 318	17250, 19300	55⅛	55⅛
56	½, ¾	242, 272	20000, 22500	61⅛	61⅛
62	½, ¾	216, 241	24400, 27200	67⅝	67⅝

TYPE HT (Ultra-quiet TWIN UNITS)

26	¼	468	8400	30⅝	61¼
32	⅓, ½	361, 420	13000, 15460	36⅝	73¼
38	½	326	19300	42⅝	85¼
44	¾	317	28800	49	98
50	1	284	34500	55⅛	110¼

TYPE C (Commercial, Rigid Frame).

26	¼ to ½	608 to 784	4700 to 5930	30⅝	30⅝
32	½, ¾	555, 651	8850, 10100	36⅝	36⅝
38	½ to 1	411 to 524	10900 to 13600	42⅝	42⅝
44	¾ to 1½	372 to 473	15110 to 18650	49	49
50	1, 1½	351, 392	21200, 23700	55⅛	55⅛
56	1 to 2	300 to 370	24300 to 30000	61⅛	61⅛
62	1 to 3	261 to 369	29300 to 41500	67⅝	67⅝

TYPE CT (Commercial Twin Units)

26	⅛, ½	528, 608	7750, 9400	30⅝	61¼
32	¾	503	15500	36⅝	73¼
38	¾	395	20300	42⅝	85¼
44	1	337	27100	49	98
50	1½, 2	320, 351	38600, 42600	55⅛	110¼

TYPE S (Industrial Units)

72	1 to 5	155 to 270	35000 to 60000	75¼	75¼
84	2 to 7½	170 to 270	58000 to 85000	87	87

TYPE SX (Industrial Units)

96	3 to 10	150 to 225	80000 to 120000	99	99
108	5 to 15	150 to 215	110000 to 154000	111½	111½

Bayley Blower Company

1817 S. Sixty-Sixth Street Branches in Principal Cities Milwaukee 14, Wis.

Builders of Heating, Ventilating, Cooling, Purifying, Humidifying and Air Washing Equipment; Exhaust and Drying Apparatus, Mechanical Draft and Blast, Fans and Blowers of all Types

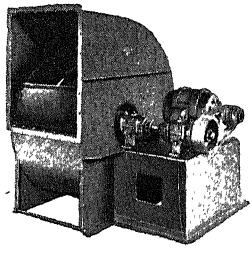


TYPE "F" PLEXIFORM FANS AND TYPE "AP" AEROPLEX FANS

Plexiform and Aeroplex Fans are both designed for heating, ventilating and air conditioning service. The **Type "F"** fan is using a multi-blade wheel (see cut at left) while the type **"AP"** fan is built around a wheel of high speed design (see cut at right.)

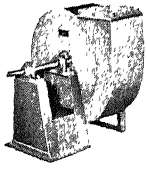


The wheels determine the character of the performance or the fan "Characteristics," thus the Type "F" is a slow speed fan having a rising power curve, while the **"AP"** is a high speed design and has self-limiting power characteristics. Both fans are highly efficient and can be built single inlet, single width, or double inlet, double width in ten different arrangements of drive and eight directions of discharge. The standard fans range in capacity from 1200 to 300,000 cfm and these fans are readily available in Class I or II designs for various types of duty. Class III and IV can be furnished on special application.



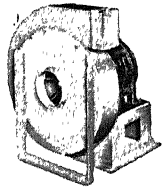
Type "EX" Fans

For all exhaust problems, pneumatic conveying, fume exhaust, etc. **"EX"** is highly adaptable, feasible and serviceable fan. It is sturdy in construction, easily installed and maintained. The design is reversible and standard sizes Nos. 15 to 80 inclusive are available.



Type "H" Fans

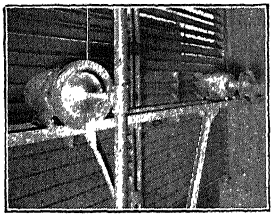
For pressure applications from 6 in. to 42 in. for belt drive or direct connection to motor, **Type "H"** is a most practical design. Standard sizes Nos. 25 to 80 are listed but the design is suitable for modification of wheel diameters to meet various motor speeds.



Both **"EX"** and **"H"** fans can be designed to fit specific applications. The design permits easy modification of details and the fans can be used for induced, forced draft, cupola service, primary or secondary air supply to oil burners, etc. Special details, outlet and inlet, or mounting can be designed to suit your special assembly.

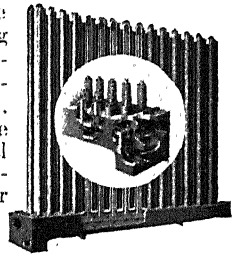
Turbo Spray

The Turbo Spray for industrial and comfort conditioning, cooling and humidifying, is a practical design as the atomization is by mechanical means, thus there can be no clogging or interruption of service even in atmosphere heavily laden with fibers or other foreign material. Single or multiple bank washer, one or two stage designs can be furnished from 2500 to 100,000 cfm capacity. To fit space requirements width and height can be modified to suit.



Chinook & Chinookfin

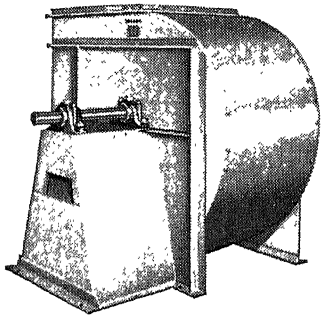
Both **Chinook and Chinookfin Coils** are based on the tube-within-a-tube design, produced by Bayley. The principle involved permits single header with all tube ends free expanding, thus eliminating the likelihood of freeze ups and cracking usually due to expansion and contraction strains. Both type coils are designed for usual hot blast heating and cover a wide range of capacities and applications.



The Bishop & Babcock Mfg. Co.

Massachusetts Blower Division

4901 Hamilton Ave. Cleveland 14, Ohio

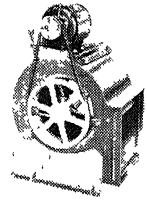


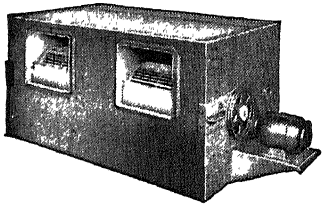
SQUIRREL CAGE AND POWER FIXED FANS

Squirrel Cage Fans, outstanding in performance, slow speed characteristics.

Power Fixed Fans are backward curve blade type, with non-overloading characteristics. Double width, double inlet, Class I or Class II construction. Rating and dimension tables available. Sizes 13½ in. to 86½ in. wheel diameter, single and double width. Write for catalogs.

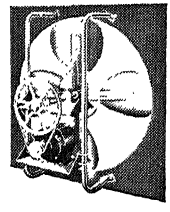
The new Design 2 Air Conditioning Furnace Blowers are now available, with a wide variety of stock combinations and discharge arrangements. They can be furnished in special widths or in multiples. Also available are wheel assemblies, housings and housing sides. Sizes 7 in. to 27 in. wheel diameter. Write for catalog.

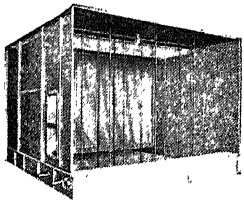




Unit Heaters. Blower type. Floor and Ceiling type made in 13 standard sizes, with regular or non-freeze coils, filter and damper sections. Ratings from 50,000 Btu up. Propeller Fan type "H," Horizontal made in 16 sizes. Type "V" Vertical projection for ceiling mounting. Write for catalogs for full information.

Propeller Fans available with Belt drive with wheel sizes 24 in. to 48 in. Direct Drive with wheel sizes 12 in. to 30 in. Both types available with single or 2 speed motor. A complete line of Automatic Shutters and Fan Houses are obtainable. Write for catalog.





Air Washers. Four types available—Type A to be used when cooling is secondary to cleansing. Type B to be used when as much cooling effect is desired as possible without Mechanical Refrigeration. Type C is to be used in cooling and cleansing air in conjunction with the use of Mechanical Refrigeration only; and Type D, identical to Type A except that flooding nozzles have been omitted.

Buffalo Forge Company

450 Broadway, **Buffalo, N. Y.**

Manufacturers of Unit Heaters, Multiblade Fans, Air Washers, Unit Coolers, Drying Equipment, Mechanical Draft Fans, Air Preheaters, Blowers, Exhausters, Disk Fans, Spray Nozzles. For Complete Information, Write for Bulletins, or See Your "Buffalo" Representative.

REPRESENTATIVES

ALBANY 7, N. Y., R. B. Taylor, 966 Broadway; *ATLANTA, GEORGIA*, J. J. O'Shea, 305 Techwood Dr., N. W.; *BALTIMORE 1, MD.*, C. A. Conklin III, 1014 Cathedral Street; *BOSTON 16, MASS.*, E. D. Johnson, 507 Main Street, Melrose Station; *CHICAGO 6, ILL.*, Emmert & Trumbo, 20 N. Wacker Drive; *CINCINNATI 2, OHIO*, S. O. Johnson, 626 Broadway; *CLEVELAND 13, OHIO*, Weager & Sherman, 418 Rockefeller Building; *DALLAS 1, TEXAS*, T. H. Anspacher, Mgr., 1801 Tower Petroleum Bldg.; *DAVENPORT, IOWA*, D. C. Murphy Co., 305 Security Bldg.; *DENVER 17, COLO.*, Hendrie & Bolthoff Mfg. & Supply Co., Box 5110; *DES MOINES 9, IOWA*, D. C. Murphy Co., 840 Fifth Avenue; *DETROIT 16, MICH.*, Coon-DeVisser Co., 2051 W. Lafayette Blvd.; *GREENVILLE, S. C.*, Roy A. Stipp, 228 N. Main Street; *HOUSTON 2, TEXAS*, D. M. Robinson, 407 Scanlon Bldg.; *INDIANAPOLIS 4, IND.*, S. E. Fenstermaker & Co., 937 Architects & Builders Bldg.; *KANSAS CITY 6, MO.*, W. K. Dyer, 1808 Federal Reserve Bank Bldg.; *KNOXVILLE 12, TENN.*, C. F. Sexton, 702 Empire Bldg., P. O. Box 2224; *LOS ANGELES 13, CALIF.*, Halladay & Knauff, 804 Pershing Sq. Bldg.; *LOUISVILLE 2, KENTUCKY*, H. M. Lutes, 633 South Fifth Street; *MEMPHIS, TENN.*, Humphrey-Wynne Co., 713 Sterick Bldg.; *MIAMI 33, FLA.*, H. L. McMurry & Co., 2953 S. W. 32nd Ave. *MINNEAPOLIS 2, MINN.*, E. Floyd Bell, 2102 Foshay Tower; *NEW ORLEANS 12, LA.*, Devlin Brothers, 1003 Maritime Bldg.; *NEW YORK 7, N. Y.*, Koithan & Johnson, 39 Cortlandt St.; *NEWARK 2, N. J.*, G. C. Norman, 27 Washington St., Rm. 205; *OMAHA 2, NEBR.*, Wain Engineering Co., 415 Brandeis Theatre Bldg.; *WILKES-BARRE, PA.*, Power Engineering Co., 517 Brooks Bldg.; *PHILADELPHIA, PA.*, Davidson & Hunger, 1200 Cunard Bldg.; *PITTSBURGH, PA.*, H. L. Moore, 345 Fourth Ave.; *ST. LOUIS 3, MO.*, J. W. Cooper, 2118 Pine Street; *SALT LAKE CITY 1, UTAH*, Pace & Turpin, 1726 South Third West Street; *SAN ANTONIO 6, TEXAS*, Langhammer Rummel Co., 300 Blum St.; *SAN FRANCISCO 3, CALIF.*, Chas. W. Lockhart, 1214 Central Tower Bldg.; *PORTLAND, ORE.*, Arthur Forsyth, 3150 Elliott Avenue; *TAMPA, FLA.*, H. L. McMurry Co., % Peninsular Warehouse & Ter. Co., 411 Hampton St.; *TOLEDO 2, OHIO.*, Carl M. Eyster, 1118 Madison Avenue; *WASHINGTON 5, D. C.*, G. S. Frankel, Mgr., 310 Woodward Bldg.; *ROCHESTER 4, N. Y.*, R. Moyer, 846 Sibley Tower Bldg. Complete Line Manufactured in Canadian Branch by Canadian Blower & Forge Co., Ltd., *KITCHENER, ONTARIO*



TYPE "LL" FANS. Designed to ventilate large areas economically, these fans have the "Limit-Load" characteristic which makes motor overload impossible. Many new sizes, to allow exact selection for the job. BULLETIN 3675.

AXIAL FLOW FANS. For straight-line duct-mounted installation in ventilating or air conditioning service, these light, efficient, space-saving fans also have the "Limit-Load" feature. BULLETIN 3533-C.

AIR WASHERS. Available in combinations for air spraying, surface cooling, heating and filter cleaning to produce any desired air condition. Simple installation, maintenance requirements. BULLETIN 3142-D.

BREEZO-FIN HEATERS. Economical, attractive units finished in dull-lustre metallic brown. Suspended, out of the way, they get quick heat where you need it. Heating element is one-piece copper tube with square copper fins, spaced for maximum radiation. BULLETIN 3137-D.

INDUSTRIAL EXHAUSTERS. Made with sturdy, all-welded wheels and housings for more efficient air or material handling. Models for hot or corrosive gases. BULLETIN 3576.

PC CABINETS. Compact air conditioning units for (1) simple cooling, (2) cooling and de-humidifying, (3) heating and humidifying, (4) continuous air cleaning. Easily serviced. BULLETIN 502-A.

Chelsea Fan & Blower Co., Inc.

1206 Grove St., Irvington 11, N. J.

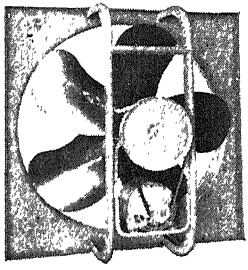
REPRESENTATIVES IN PRINCIPAL CITIES

Charter Member Propeller Fan Manufacturers Association

Trade Mark Registered

EXPORTED TO ALL COUNTRIES OF THE WORLD BY WESTREX CORPORATION

(*Western Electric Export Corporation*)



CHELSEA INDUSTRIAL FAN - TYPE IND

Cat. No.	C.F.M.	Motor HP
IND24	5500	1/3
IND30	8500	1/2
IND36	10500	1/2
IND42	16700	3/4
IND48	20800	1
IND54	27000	1½
IND60	32000	1½

Fans for corrosive fumes or excessive heat quoted on request.

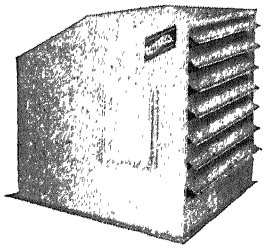
This fan is one of the most efficient fans built today. Under static pressure, that is, operating in moderate length ducts or against automatic louvers, the Industrial fan can move more air with less power than most fans on the market. The carefully designed venturi orifice and blades make this efficiency possible.

The fan is belt-driven for three reasons:—first, to reduce power consumption through increased efficiency of higher speed motors; second, to give more quiet operation through reduced fan speeds; third, to reduce original cost of fan to consumer.

The frame is all steel, welded to a steel orifice. It is rigid, yet light in weight, simplifying installation.

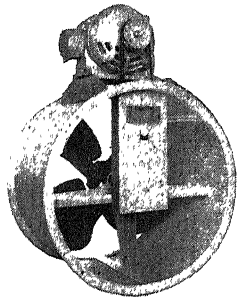
On special order, these fans can be built to operate against static pressures up to 2 in.

PENTHOUSE FANS
Completely Assembled



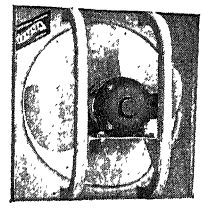
Sizes 16" to 60"
2000 to 30,000 CFM

TYPE DXB—BOOSTER
Spray Booths, Fumes



16" to 42"
2500 to 2600 CFM

BB—ALL PURPOSE
Removes Smoke, Steam, Heat and Fumes



10" to 30"
350 to 8700 CFM

Bulletins and Engineering Data furnished on request

Air Delivery Ratings of all Chelsea Products are in accordance with the *Standard Test Code for Centrifugal and Axial Fans* of the *Propeller Fan Manufacturers Assn.* and the AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS. INSIST ON CERTIFIED RATINGS. LOOK FOR THIS SEAL.

Certified Ratings

Air Deliveries are in accordance with Standard Test Code for Centrifugal and Axial Fans

MEMBER OF PFMA

PROPELLER FAN MANUFACTURERS ASSN.

DeBothezat Fans Division

American Machine and Metals, Inc.

Main Office and Factory—East Moline, Illinois

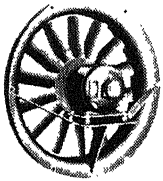
In Canada: American Machine and Metals (Canada) Ltd., 1144 Weston Road, Toronto, Ontario.

Foreign Sales Office: Woolworth Building, New York 7, N. Y.

SALES ENGINEERING OFFICES IN ALL PRINCIPAL CITIES

Certified Wind Tunnel Ratings • Non-Overload Power Characteristics

EFFICIENT AGAINST PRESSURE

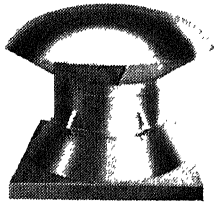


Axial-Flow Vent Set

DeBothezat Axial-Flow Ventilating Sets are built in sizes ranging from 16 through 48 inches. Volume fans (4 blades) are for low to moderate static pressures (up to 1 inch SP.). Pressure fans (14 blades) are for moderate to high static pressures (½ inch to 2 inches SP.). Nonoverloading power characteristic prevents motor burn-out and eliminates need for over-size motor. All DeBothezat Axial-Flow Fans have certified performance ratings. Catalog furnished on request.

DeBothezat Giant Fans, 5 feet through 14 feet in diameter, are suitable for gear, "V" belt or direct drive, for use with electric motor, steam turbine or gasoline engine. Catalog furnished on request.

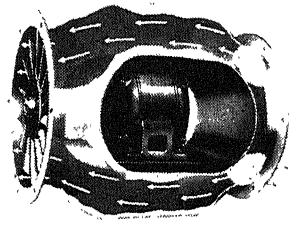
CONTROLLED VENTILATION



Power-Flow Roof Ventilator

Motor driven fan with weatherproof housing provides positive controlled ventilation at all times, independent of wind or weather. Streamlined appearance, low height. Operates efficiently with or without duct system. Hinged hood permits ready access to fan and motor. Available in four sizes, with fan wheels 16 inches through 48 inches in diameter. Catalog furnished on request.

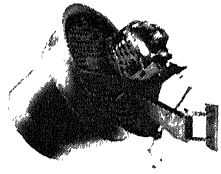
FUME REMOVAL



Bifurcator (Cut-away view)

For exhausting air that is abnormally hot, corrosive, inflammable or explosive. Motor is mounted in separate, through-ventilated chamber completely isolated from air stream. Destructive fumes are by-passed (bifurcated) around motor. DeBothezat Bifurcators install directly in the duct, in any position from horizontal through vertical. Available in eight sizes, with fan wheels 12 inches through 48 inches in diameter. Catalog furnished on request.

SPOT COOLING



"Hy-V" Air Jet

DeBothezat "Hy-V" Air Jets are extraordinarily efficient man coolers, particularly for workmen who are exposed of radiant heat from ovens, furnaces, forges and molten metals. Arranged for either column or floor mounting, they are adjustable to blow a concentrated blast of cooling air in any direction to remote spaces without the aid of ducts. Available in 18 inches through 30 inch sizes. Catalog furnished on request.

General Blower Company

8622 Ferris Ave., **Morton Grove 5, Ill.**

Engineering • Manufacturing • Application of Blowers, Fans and Exhausters

FOR BETTER AIR MOVING RESULTS

More than 20 years' experience in building Blowers, Fans, and Exhausters for leading Commercial and Industrial Users in widely diversified fields.

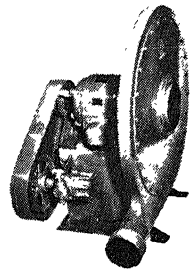
Engineering skill and integrity in building and supplying all types of Centrifugal Fans, Turbo Blowers, and Gas Boosters enables us to supply the type of equipment best suited for the particular need, whether standard or custombilt.

Sales Engineering offices maintained in all large cities to bring the engineering knowledge and skills, and the resources of General Blower Company to your organization.

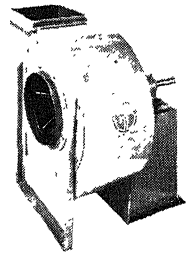
We engineer and build many special types of fans and blowing equipment. Consult us on your particular problems.

Write for our illustrated Products Bulletin covering the complete line of

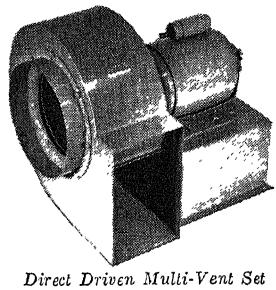
"LUNGS FOR INDUSTRY"



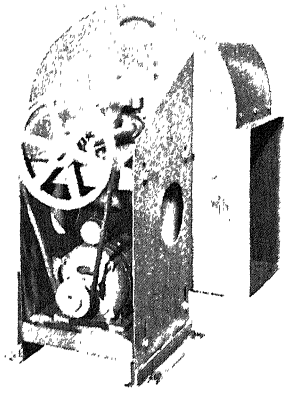
Turbo Blower With Oil Pump Assembly



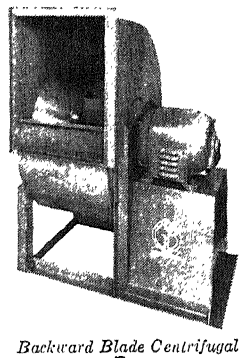
Industrial Fan Steel Plate Type



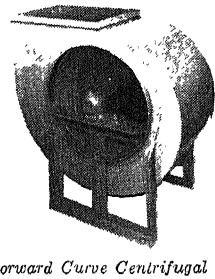
Direct Driven Multi-Vent Set



Belt Driven Multi-Vent set



Backward Blade Centrifugal Fan



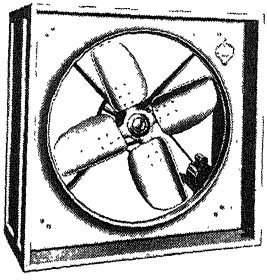
Forward Curve Centrifugal Fan

Hunter Fan & Ventilating Co., Inc.

Exclusive Fan Makers Since 1886

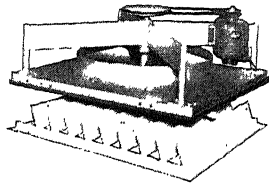
400 S. Front Street, **Memphis, Tenn.**

BELT DRIVEN FANS

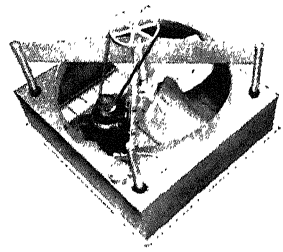


Capacities from 5100 to 22500 cfm; sizes 24 in. to 48 in.
Certified air delivery ratings are in accordance with tests by *A & M College of Texas* using Standard Test Code for Centrifugal and Axial Flow Fans of the ASHVE and *PFMA*.
Heavy die-formed blades, balanced for quietness.
Ball bearings throughout —sealed against dirt and grease leakage.
Thrust bearing permits installation in any position.
Rubber-mounted ball-bearing motors, with built-in thermal overload protectors.
Underwriters' Laboratory Label, with re-inspection service.
Fan guaranteed five years; motor guaranteed one year.

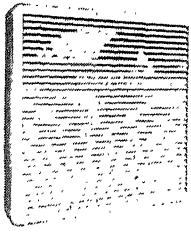
PACKAGE ATTIC FANS



Complete with ceiling shutter.
Heavy duty motor, rubber mounted for quietness.
Precision balanced blades.
Built-in fuse link.
Simple, fast installation.
Ball bearing throughout.
Underwriters' Laboratory approved.
Fan guaranteed 5 years; motor and shutter, 1 year.



4750 and 6800 cfm models are complete with fan, motor and automatic ceiling shutter. Resilient rubber skirt on fan frame forms vibrationless air seal. Shutter with integral metal trim is finished in ivory and is designed to operate quietly and to eliminate drafts when closed. 7700 and 9500 cfm models are complete with fan, motor, manual shutter, built-in switch on trim. Pull chain located at one corner of shutter controls fan and locks shutter open when fan is operating. No accessories are required.

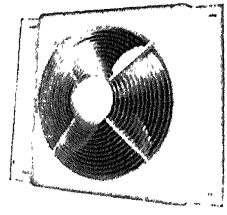


← DELUXE WINDOW FAN

Cat. No. B2848. 2 speed direct drive, 4250 CFM—High, 3600 CFM—Low. Designed for average size window. Attractive louvres afford protection and privacy. Certified Air Delivery Ratings.

NEW 18-IN. WINDOW FAN →

Cat. No. B2500. Two speed reversible capacitor type motor. Cabinet only 24 in. high, 27 in. wide—adjustable to 35 in. wide. Certified Air Delivery Ratings.



HUNTER ENGINEERING SERVICE

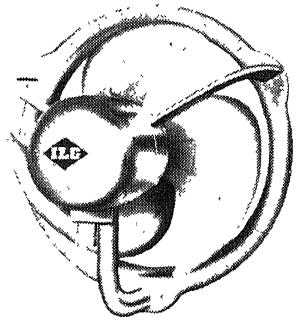
Hunter's Engineering Department will assist you with your cooling and ventilating design problems. See Hunter Section in Sweet's Catalog. Write for new Hunter manual "How to Cool for Comfort" giving methods and installation details.

ILG Electric Ventilating Co.

2880 North Crawford Ave., Chicago 41, Ill.

Offices in more than 40 Principal Cities

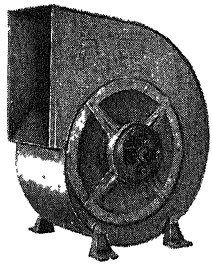
Propeller Fans, Centrifugal Fans, Unit Heaters, Kitchen Ventilators, Night Cooling Fans



ILG Direct-Connected Self-Cooled Motor Propeller Fans

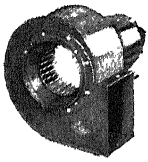
Used for exhaust of stale air, fumes, heat, dust, odors, etc. Self-cooled motor combines protection of enclosed motor with low operating cost of open motor—constantly cooled by fresh, clean air, circulated internally—never "gums-up" from contact with foul air—saves 5 to 10 per cent on power costs. Rugged, heavy-duty framework. Dynamically-balanced fan wheel, direct-connected to motor. Smooth, quiet, effortless operation—economical, long lived. "ONE-NAME-PLATE" Guarantee. Certified ratings. Sizes, 8 in. to 72 in.

ILG Direct-Connected Centrifugal Fans



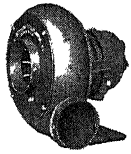
Type "BC"—Load-limiting type with backward curved blades. Motor load remains constant over wide range of air volume and change in static pressure. Wheel mounted directly on motor shaft with motor partially recessed in side of casing. No motor base required. Unobstructed inlet. 10 sizes. Also available for belt-drive in 12 sizes.

Type "B" Volume Blowers

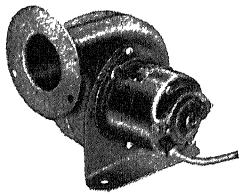


Small volume, low pressure, quiet running. Multi-blade wheel direct-connected to motor shaft. Cast iron base. Universal discharge. 12 capacities.

Type "P" Volume Blowers

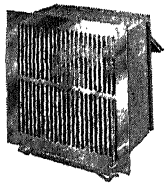


For exhausting dust, fumes, removal of steam, vapors. Four discharge positions to avoid friction in short bends. 7 capacities.



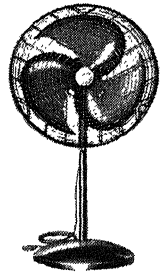
Type "6S" Utility Blowers

Designed for building into apparatus which requires ventilation or air movement. Extremely flexible in arrangement, furnished with or without inlet flange, outlet flange stand, etc.



Kitchen Ventilators

Built-in becomes permanent part of kitchen wall. Quiet high capacity, efficient, equipped with ILG Self-Cooled Motor. 3 sizes. Also models for window installation.



Night Cooling Fans

Portable model for use at attic or downstairs window. For permanent installation in attic, use ILG Self-Cooled Motor Propeller Fans (top of page).

JOY MANUFACTURING CO.

General Offices: Henry W. Oliver Building, Pittsburgh 22, Pa.

MANUFACTURERS OF VANEAXIAL FANS

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AND MORE THAN 500 DISTRIBUTORS THROUGHOUT THE WORLD

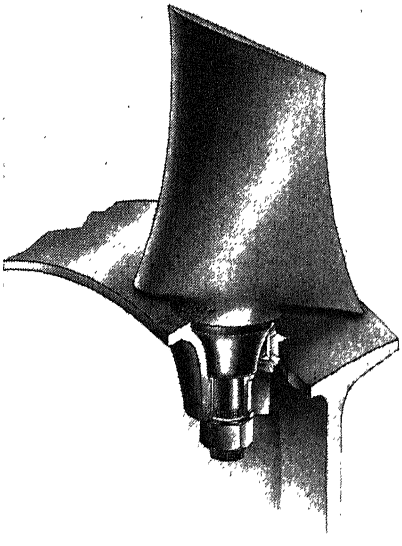
SERIES 1000 AXIVANE* INDUSTRIAL AND COMMERCIAL FANS

Joy Series 1000 adjustable blade **AXIVANE*** Industrial fans are available in 124 sizes ranging in volume capacity up to 100,000 cfm with pressures up to 9.6 in. W. G. Housing diameters range from 18 in. to 60 in. For complete specifications, construction details, and selector charts giving pressure-volume range for each fan, write for bulletin number J-605.

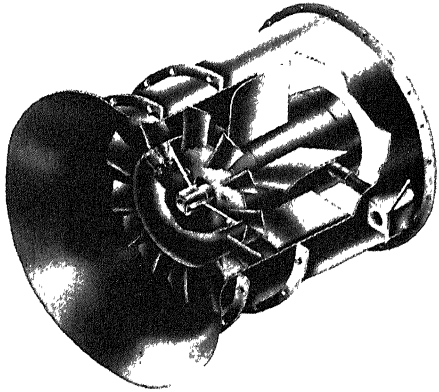
Joy **AXIVANE*** Series 1000 fans are efficient, quiet, compact, flexible, and easy to install.

ADJUSTABLE BLADES

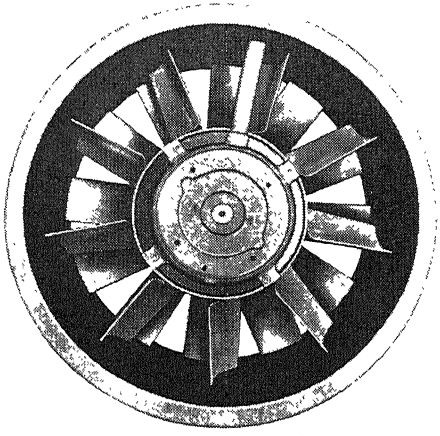
Joy **AXIVANE*** Industrial Fans have the extra performance flexibility of adjustable blades. Adjustable blades are standard equipment on all Series 1000 fans. The factory blade setting can be quickly changed to provide either a wide pressure range for any particular volume or a change in volume simply by loosening a lock nut with a wrench, setting the blades uniformly with the indicator, and



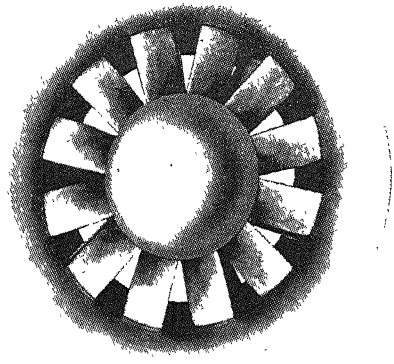
Blades are adjustable on the job by loosening one lock nut



Cutout drawing showing location of motor and compact construction



Rear view, showing vanes and motor



Front view, showing simplicity of construction

retightening the lock nut. A permanent stop prevents setting blades in a position likely to overload the motor. Minimum blade settings are limited by the fan housing.

Adjustable blades permit on-the-job correction for unpredictable duct resistance or for poorly installed duct work.

MORE EFFICIENT

Stationary straightener vanes, located immediately behind the rotor, partially recover the rotative energy imparted to the air by the rotor, and re-establish axial flow to the air leaving the vanes. This eliminates excess turbulence at the point where the air enters the duct system and increases efficiency by decreasing pressure loss.

The Joy **AXIVANE*** fan utilizes an aerodynamically efficient blade and stationary vane design.

QUIETER OPERATION

For equal weight and space the Joy **AXIVANE*** fan is quieter than a centrifugal type fan of equal volume and pressure. The streamlined airflow from an **AXIVANE*** fan makes sound insulation a simple and inexpensive operation when required for the ventilation and air conditioning of quiet spaces such as hospitals, auditoriums, radio stations, etc., where insulation against system noise must be used.

MORE COMPACT

Joy **AXIVANE*** fans are built around the motor, the fan housing becoming an actual part of the duct system. This produces a more compact design than is possible with a centrifugal fan. An **AXIVANE*** fan, installed on an in-line connection with ventilation ducts, parallel to and close by an overhead structure, may require 70 per cent less space than a conventional belt-driven centrifugal fan. The compactness of a Joy **AXIVANE*** fan assures a maximum of net operating or rentable area. Fan rooms are virtually eliminated.

EASIER TO INSTALL

The Joy **AXIVANE*** Series 1000 fan develops a greater volume and pressure per pound of fan and motor because of its compact, in-line construction. This light weight permits a simplicity of installation that minimizes installation costs and total weight by eliminating heavy foundations, complex duct offsets and elbows, drives, and guards. **AXIVANE*** fans can be installed quickly and easily, even by relatively inexperienced or un-skilled labor.

MATCHED ACCESSORIES

Inlet bells, screens, and fan supports are accessories designed to fit all **AXIVANE*** Fan housings. In ordering, it is only necessary to state the model number with or without the accessories, as desired. If required with accessories, these will be furnished to fit the fan model ordered without special number.

No matter how carefully a duct system is planned, an incorrectly selected inlet bell will reduce fan efficiency by increasing intake turbulence. This excess turbulence will also increase the noise level of the fan. When a fan takes its air directly from the weather, a plenum, a fan room, or from a duct system larger in circumference than the fan housing, a bell should be used.

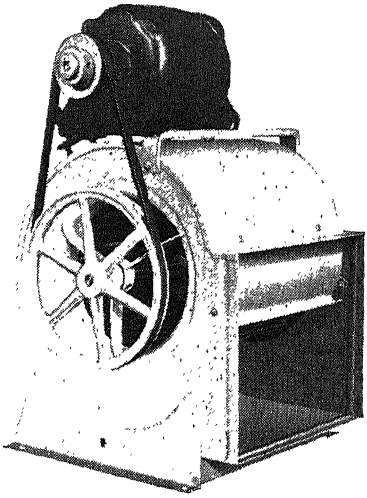
*Reg. U. S. Pat. Off.

The Lau Blower Company

2007 Home Avenue, Dept. H, Dayton 7, Ohio

Engineers and fabricators of general Air Handling Equipment
Blower Assemblies • Blower Wheels • Propeller Fans • Accessories

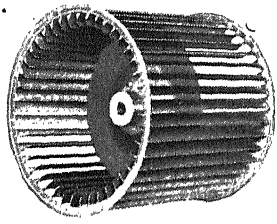
NEW Series "A" Blower Assemblies



Special Features Patents Applied for

The Lau Series "A" Blower Assembly—result of years of exhaustive tests of all types of blowers—years of research and design evolution—is the all-time, outstanding achievement in the blower field. Greater mechanical strength. Greater efficiency. A more compact unit (overall size considerably smaller than formerly). Will fit more jobs. Embodies many new and revolutionary features exclusive with Lau. Includes new 3-point suspension type bearing bracket—an integral part of the shroud—identical for various angles of discharge. New frictionless, self-aligning bearing—completely encased in Neoprene. New center suspension wheel (see below). New discharge outlet design and construction. Cut-off cannot set crooked on outlet. No wavy edges. Faster installations. New 1-piece motor mounting easily convertible, rear to top or vice versa, by simple use of two sheet metal screws. Many other features. Complete range of sizes. Every size tested and rated for performance in accordance with A.S.H.V.E. and *N.A.F.M.* Codes.

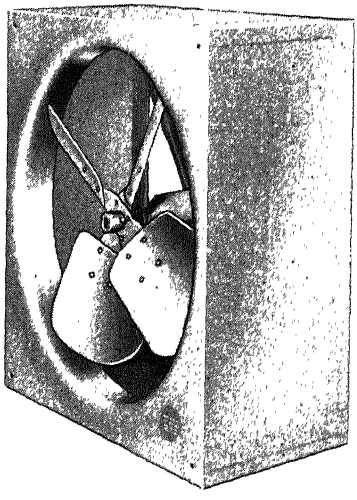
NEW Series "A" Blower Wheels

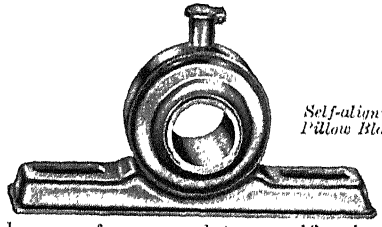


New center-suspension wheel *tested and proved* by us to have greater mechanical strength, truer concentricity, and far more efficient performance than ordinary types of wheel. Complete details supplied.

Propeller-type "Niteair" Fans

For a wide variety of applications where it is necessary or advantageous to exhaust undesirable air and provide fresh air from the outside. Equally applicable for industrial, commercial, residential and farm building installations. Efficient and economical method for correcting innumerable air-control problems—removing dust-laden, foul, contaminated, or excessively hot air, fumes, gases, smoke. Venturi-type entrance housing reduces air "drag" and turbulence—eliminates most common cause of "air noise." 5 sizes—24 in. to 48 in.





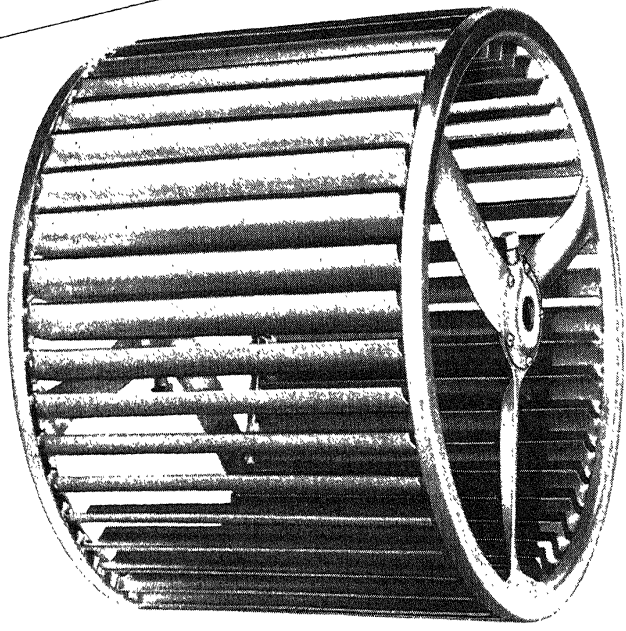
Self-aligning Pillow Blocks

Catalogs, performance data, specifications, and prices available on request on above and other air handling equipment. Inquiries solicited for any application. Our engineers will gladly assist you. Write Dept. H regarding your requirements.

Morrison Products, Inc.

A 25 Year Firm

East 168 Street and Waterloo Road, Cleveland 10, Ohio



MORRISON AIRSTREAM BLOWER WHEELS—*Made Exclusively for original equipment manufacturers* in heating, ventilating and air conditioning.

Morrison Airstream Blower Wheels are double width—double inlet in standard diameters from 10 in. to 16 in., and in width from 6 in. to 16 in.

One-Piece Blade Construction. Three-Piece Balanced Assembly—one-piece blade and two pressed rings with integral hubs welded together.

Equalized Weight Distribution with end mounting. No shaft whip—reduced deflection.

Available with Morrison Airstream Blower Wheels is Complete Engineering Service. Included are templates, shop drawings, tables, data, cost analysis, graphs, charts, sources of component parts. Housing Squares and Scroll Sides available for Low Cost Assemblies.

Catalogs: Morrison Blower Wheels, Morrison Engineering Service, Morrison Cost Analysis Estimate Book—Copies Mailed Upon Request.

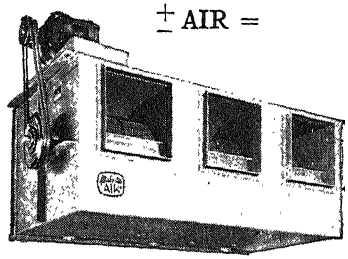
THE NEW YORK BLOWER COMPANY

GENERAL OFFICES • 32nd STREET & SHIELDS AVENUE • CHICAGO - 16
FACTORIES AT LAPORTE, INDIANA AND CHICAGO, ILLINOIS

Representatives in Principal Cities

FANS ● BLOWERS ● UNIT HEATERS ● MAKE-UP AIR UNITS
AIR WASHERS ● HEAVY DUTY HEAT SURFACE

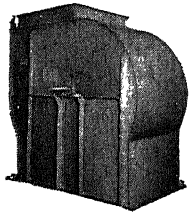
Make-up
± AIR =



M15—15,000 cfm

A unit that delivers, warmed, filtered, outside air to industrial spaces to replace exhausted air and balance minus pressure. Corrects draft conditions and uncontrolled infiltration. Made in 4 sizes from 5,000 cfm to 20,000 cfm. Described in *Bulletin 453.*

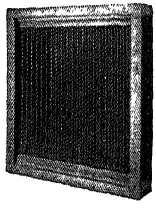
Type ME Centrifugal Fans



Capacities up to 101,000 CFM

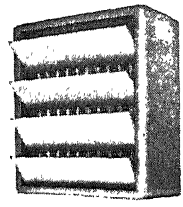
Slow speed wheels offered from 7½ to 15 in. and 36 to 66 in. Capacities up to 70,000 cfm. Quiet operating medium speed wheels with non-overloading horsepower characteristics for heating, ventilating and air conditioning or industrial applications. Wheel diameters from 18 in. to 66 in., with any speed or discharge required. Class I, II, III or IV construction. *Write for Bulletin 491.*

Steelfin Hot Blast Heating Surface



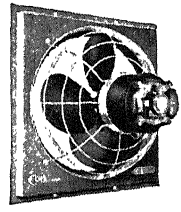
Extra heavy duty, fin-and-oval tube, all-steel, welded construction. A hot dip metallic coating over all, including headers, affords perfect bonding and conductivity. Suitable for continuous heating service on steam pressures up to 150 lb. *Bulletin 492.*

Comet Unit Heaters



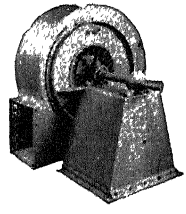
Heavy duty, welded steel, fin-and-tube heating element. Suitable for continuous heating service on steam pressures up to 150 lb or more. 9 sizes with capacities from 31 Mbh to 300 Mbh. *Bulletin 485.*

Comet Exhaustair



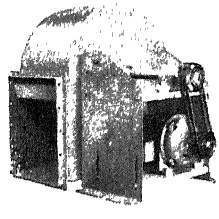
Delivers large volumes of air at low resistance and low current consumption. All wheels are machine balanced for smooth, vibrationless operation. Made in two types and eight basic sizes. Wheel diameters from 12 in. to 60 in. Direct or belted drive. Capacities from 400 cfm to 23,500 cfm. *Ask for Bulletin 494.*

Type GI Industrial and Heat Fans



For dust and gas removal, conveying of materials and handling hot gases. Housings, drives, and discharge arrangements to meet any requirement. Wheel diameters from 16 in. to 66 in. Capacities from 450 cfm to 60,500 cfm. *Details and engineering data in Bulletin 482.*

General Purpose Fans

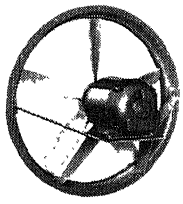


Portable, self-contained units for Class I industrial and ventilating applications. Recommended for ease of installation, low maintenance and space saving features. Made in three types and eight basic sizes. Capacities 400 cfm to 18,000 cfm. *Bulletin 493.*

PROPELLAIR Div.

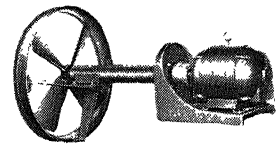
ROBBINS & MEYERS, INC.
1947 Clark Boulevard
SPRINGFIELD, OHIO

VENTILATING SPECIALISTS IN ALL PRINCIPAL CITIES



For Ducts, Walls, Windows, Hoods, Roof Ventilators

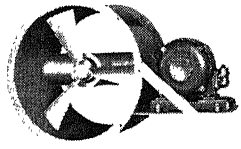




PROPELLAIR DIRECT-CONNECTED FANS

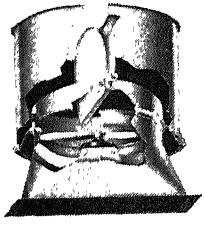
For use wherever motors may operate within the air stream, from free air to medium and relatively high resistance. A compact, durable design with fan having two to six blades. Sizes: 12 in. to 60 in. Capacities: 800–85,000 cfm. Type "CD."

For Heat, Acids, Alkalies—Fumes, Gases, Dust



BELT-DRIVEN PROPELLAIR TUBE-AXIAL TYPE

A complete fan unit in short duct section ready for installation in lines from 20 in. to 48 in. diameter. Type "CS" may be used for severe acid or alkaline conditions, explosive fumes and gases. Type "CSV," for excessive temperatures, circulates outside air through belt and fan shaft tubes to keep drive and bearings cool. Capacities: 4100 to 43,000 cfm.



For Roof Ventilation

PROPELLAIR SKY BLAST

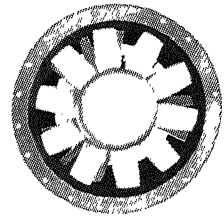
Dependable and economical power roof ventilators. Butterfly dampers open wide the instant fan is started, close automatically as fan coasts to a stop, offer virtually zero resistance as heat, fumes, moisture, dust shoot high into air. Rain is prevented from entering by fan when operating. Drainage gutter prevents leakage when dampers are closed. Sizes: 20 in. to 60 in. Capacities: 3700 to 77,000 cfm.

For Heat, Moisture, Fumes, Dust, and Gases

PROPELLAIR EXTENDED-SHAFT FANS

This design locates motor outside air stream when fan is installed in duct at right angle turn, elbow, "Y," or offset. Simple installation usually can be supported by duct without auxiliary bracing. Drive shaft is enclosed and sealed within steel tube. Sizes: 12 in. to 60 in. Capacities: 2000 to 68,000 cfm. Type "CE."

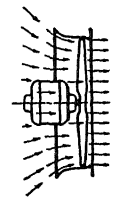
PROPELLAIR VANEAXIAL FANS



A compact, highly efficient pressure fan using standard steel drum sections incorporating standard *NEMA* frame motors in direct drive models. Also available in belt-driven ratings with motor outside the air stream. Cast aluminum airfoil propeller and guide vanes for maximum efficiency and durability. Available in 20 in., 24 in. and 30 in. diameters, ranging from 4,000 to 15,000 cfm.

AIRFOIL-SECTION Blades

Airfoil Principle Entrance Ring



Propellair fans have airfoil-section blades with variations of pitch, curvature, and thickness to compensate for different lineal speeds of points at various radii. Air movement is uniform over whole fan area. The Propellair curved entrance ring eliminates eddy currents; helps efficient Propellair blades deliver highest pressure and volume.

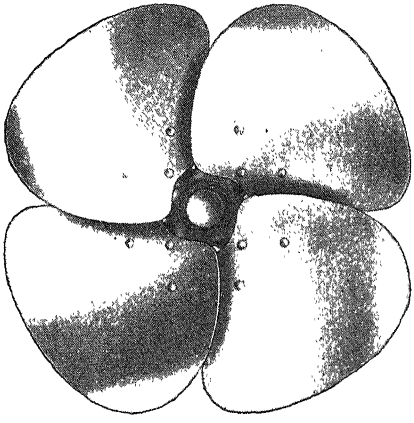
The Torrington Manufacturing Co.

50 Franklin Street, Torrington, Conn.

Manufacturers of Blower Wheels and Propellor Type Fan Blades.

AIRISTOCRAT Quiet Propellor Fan Blades

AIROTOR Blower Wheels



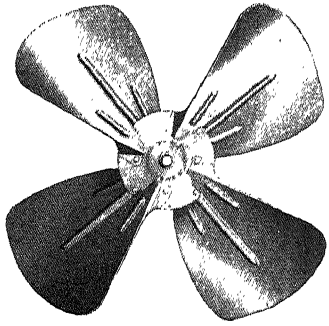
4-Blade Airistocrat Fan "E" Series

"E" Series AIRISTOCRAT Fan Blades—Outstandingly high efficiency is the chief characteristic of this truly *new* fan blade. It delivers more air for any given horsepower. Size for size it looks bigger, more powerful.

In impartial tests, ten competitive fan blades were recently compared with "E" Series blades of the proper diameter and pitch. In every case, air delivery was sharply increased. Within the same space limitations and with the same power, the "E" blade delivered as much as 28 per cent more air.

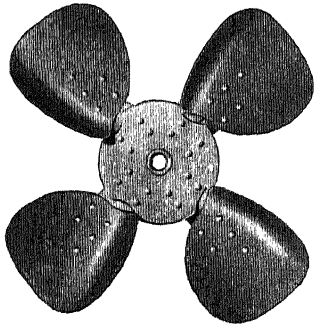
This high efficiency is the result of four years of research and development which from the beginning was devoted to bringing out a superior fan blade.

Convincing proof of the superior performance of this new fan may be found in the *NEMA* and *NAFM* tables prepared as a guide to selection. The catalog containing these tables and specifications will be mailed upon request.



4-Blade Airistocrat Attic Fan "M" Series

Specifications: Three-blade models in 10 in., 12, 14, 16, 18 and 20 in. diameters; four-blade models 8 in., 10, 12, 14, 16, 18, 20, 22 and 24 in. diameters. Five pitches in most sizes. Aluminum blades, steel spider and hub. Standard finishes.

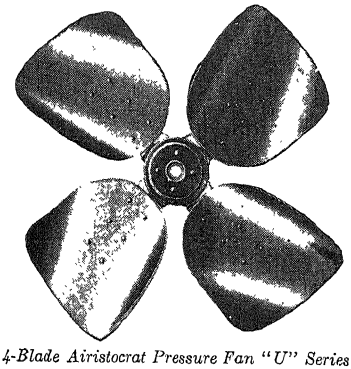


4-Blade Airistocrat Attic Fan "B" Series

AIRISTOCRAT "M" Series Attic Fan Blades—Three outstanding features of this new design are: (1) Extremely high efficiency, which gives maximum cfm per horsepower; (2) knockdown construction which drastically lowers shipping costs; (3) quiet operation—a point of major interest to the consumer.

This all steel four-blade fan is manufactured for attic use exclusively, in 24, 30, 36, 42 and 48 in. diameters, in 40 deg pitch only.

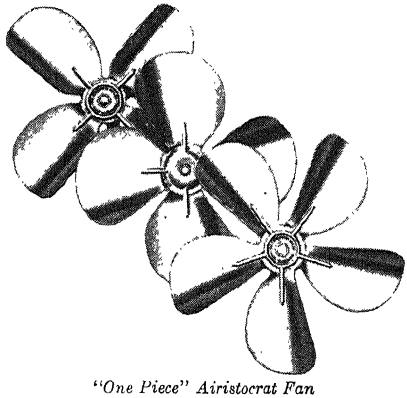
AIRISTOCRAT "B" Series Attic Fan Blades have the same proportions, proved aerodynamically correct, in all diameters. New larger center disc and heavier spider arms increase strength and a new blade shape adds to the appearance of this carefully designed product. Available in 3, 4 or 5 blades in standard diameters 24, 30, 36, 42 and 48 in. All steel construction. Available in the following finishes: 1. Plain. 2. All one color lacquer.



4-Blade Airistocrat Pressure Fan "U" Series

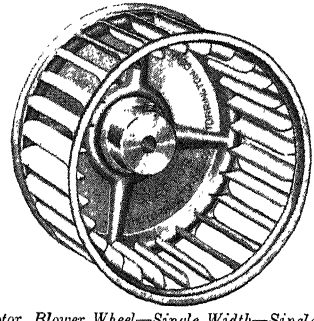
Pressure "U" Series—Four blade models of steel designed for pressure operation. Sizes 20 in., 22, 24, 26, 28 and 30 in. diameters.

"One-Piece" Airistocrat Fan Blades—Exceptionally rigid models blanked from one piece of metal. Made in both steel and aluminum. Sizes 3 in., 4, 4½, 5, 5½, 6, 6½, 8, 9, 10, 12 and 16 in. diameters, all four blades; also 5½, 7, 8, 9, 10 in. 5-blade. Available in the following finishes: 1. Plain. 2. Lacquered. 3. Zinc or cadmium plated (steel only).



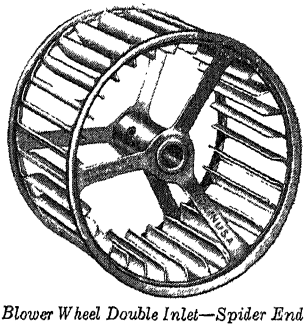
"One Piece" Airistocrat Fan

Torrington Airotor Blower Wheels are light, sturdy and inexpensive—incorporate new principles of design and construction, which insure rigidity and concentricity. **Single Width—Single Inlet** wheel is of simple four-piece construction. **No rivets or welds are used;** concentric rib serving as backing for blade strip is formed at same time as hub socket, insuring trueness of wheel. Rigid radial ribs prevent deflection by thrust. Three thicknesses of metal in rims make for maximum strength. Excellent for many heating and ventilating uses. Manufactured in both aluminum and steel in 1½ in., 2, 3, 3⅝, 4½, 5, 6, 7½, 9 and 10½ in. diameters. Clockwise or counterclockwise rotation. Same sizes available in DA type double width, double inlet wheels.



Airotor Blower Wheel—Single Width—Single Inlet
Patents 2,231,062; 2,272,695 Des. 126,043

Torrington Airotor Blower Wheel—Double Inlet—Spider End Plates. Has blades punched and formed in a single strip, rigidly held by flanged single piece end rings. Hubs are rigidly mounted by peening. Wheels of 2½ in., 3⅝ in., and 10½ in. diameter are available at present. Additional sizes now being developed.



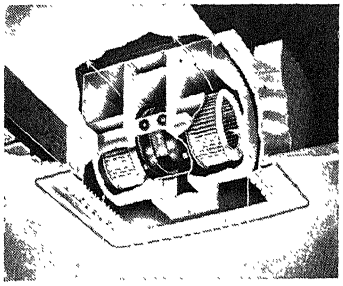
Airotor Blower Wheel Double Inlet—Spider End Plates

Trade-Wind Motorfans, Inc.

5725 So. Main St.
Los Angeles 37, Calif.

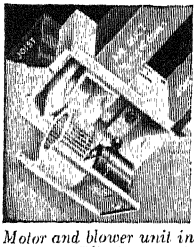
Representatives In All Principal Cities. Carried In Stock By Many Electrical Jobbers

TRADE-WIND CLIPPER CEILING VENTILATORS



Cutaway view of Model 2501 shows double blowers used in this unit.

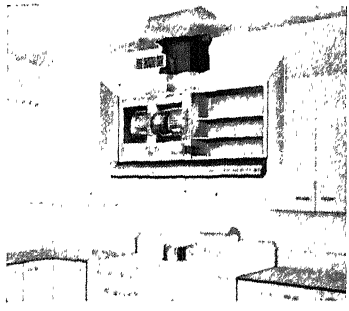
The Trade-Wind Clipper Blower is a small capacity centrifugal blower, primarily used for exhaust application. While used extensively for home kitchen ventilation, it is adaptable for other applications. Many thousands of these units have been in service ten years or more in school toilets, therapy and treatment rooms in hospitals and clinics, dental laboratories, ticket booths, offices, x-ray and photographic dark rooms, and hundreds of similar applications.



Motor and blower unit in all Trade-Wind models is easily removed without tools.

This is a "unit package" assembly, complete with ceiling grille and necessary electrical connections. It is *Underwriters* approved and listed. It carries a (pro-rata) five year guarantee. The installation requires only the application of a discharge duct of the same dimension as the outlet collar and the optional addition of an automatic shutter for the end of the duct.

The assembly is inherently quiet and is installed rigidly in the structure without need for resilient mountings or flexible duct connections. The blower is normally quiet at its maximum speed. The motor and wheel unit is removed easily without tools through the ceiling inlet opening. The patented construction of the Clipper entirely isolates the motor from the air stream. This special feature keeps the motor free from contaminated air, adding to its service life.



Model 3501 installs in a cabinet over the stove. Inlets, equipped with washable filters, are provided in base of unit and at ceiling and fold-under hood is optional.

Selection Chart and Specifications

CLIPPER BLOWERS—110 Volt, 60/50 Cycles, A.C.

Cat No.	Description	Type Blower	Net Air CFM	Recomm. Max. Room Size Cu Ft	Duct Size	Motor Watts	H.P.
1201	Horizontal discharge complete with grille	Single Wheel	100	Bathrooms only	4" Round	60	1/75
1301 Clipper	Horizontal discharge complete with grille*	Single Wheel	275	1000	7 1/8"x4 5/8	100	1/30
1401 Clipper	Vertical discharge complete with grille*	Single Wheel	275	1000	7 1/8"x4 5/8"	100	1/30
2501 Clipper	Horizontal or Vertical Iterchangeable Discharge complete with grille, 2-speed motor & switch.	Two Wheels	425	2000	10 1/2"x5 1/4"	145	1/20
3501 Super Clipper	Cabinet Installation. Stainless steel hood optional, 2-speed motor & switch.	Two Wheels	600	3000	13"x4"	185	1/15

* 2-speed choke and switch available at extra cost.

Western Blower Company

Founded in 1908

Manufacturers of Heating, Cooling and Ventilating Equipment for Public Building. Industrial, Commercial and Residential applications.

Main Office and Plant
1800 Airport Way
Seattle 4, Washington

Sales Offices in the principal cities West of Rocky Mountains

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TURBINE MULTIBLADE FANS—forward curved blade, Type TR, for heating, ventilating, drying, mechanical draft, etc. Bulletin No. 31.

TURBINE STREAMLINED FANS—backward curved blade, Type S, with non-overloading horsepower characteristics, for same general purposes as Multiblade Fans. Bulletin No. 30.

TURBINE ELECTRIC VENTILATING UNITS—direct connected, and **PULLEY DRIVEN UTILITY SETS**—V-belt driven. For general utility duct ventilating systems. Bulletin No. 31.

WESTERN FURNACE FANS and BOOSTER FANS—for forced circulation of air in modern home heating and light ventilating duty. Bulletin No. 60.

RB VOLUME AND PRESSURE FANS—of the radial blade type, either direct connected or belt driven for varied ventilating and conveying applications. Bulletin No. 39.

SLOW SPEED PLANING MILL EXHAUSTERS—single or double for shaving exhaust systems. Bulletin 32-3.

MILL EXHAUSTERS—motor driven, furnished single or double to suit motor speeds. Bulletin No. 32-3.

SPIROVANE PROPELLER FANS—furnished either direct connected or V-belt driven, for commercial or industrial ventilation. Bulletin No. 50.

WESTERN UNIT HEATERS—vertical and horizontal, for general heating and drying applications. Bulletin No. 53.

VOLUME HEATERS—with one or more centrifugal fans for heating, ventilating and air conditioning, available in vertical and horizontal cabinet units with or without filters. Bulletin No. 54.

OLYMPIC Heat Exchangers, Converters, Side Arm Heaters, Immersion Heaters, Oil Heaters, and Condensate Coolers.

AIR WASHERS—for cleaning, cooling, humidifying and dehumidifying.

Bulletins as listed above furnished upon request.

Westinghouse Electric Corporation
Sturtevant Division

Air Conditioning, Heating, Ventilating, Dust Control and Fume Removal Equipment, Electronic Air Cleaners, Compressors, Mechanical Draft Equipment

Hyde Park **Boston 36, Mass.**

Westinghouse-Sturtevant Division manufactures a complete line of air conditioning, heating, ventilating and air handling equipment. Shown here are selections from the complete line. Individual product catalogs are available on request.

REFRIGERANT COMPRESSORS

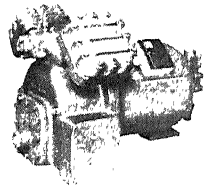
Hermetically-Sealed, Freon 12, refrigerant compressors are designed for air conditioning and industrial refrigeration applications requiring suction evaporating temperatures ranging from 10°F to 50°F.

Westinghouse Special Features

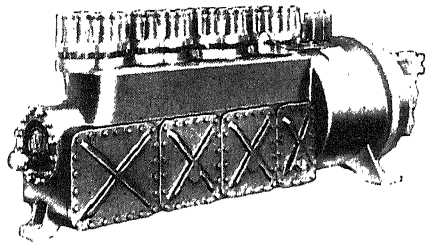
1. Shaft seals eliminated.
2. Direct drive—no belts, pulleys and couplings.
3. Sealed-in mechanism.
4. Refrigerant-cooled motor.
5. Compact size and light weight.

The hermetically-sealed compressors are reciprocating multi-cylinder, in-line type in sizes 7½ hp to and including 60 hp; 90 deg V-type on the 2, 3, 5, 75 and 100 hp sizes. They are protected by manually reset high and low pressure switch. Driving motors are polyphase, refrigerant-cooled induction type. Motors are protected by thermal overload protection in the De-ion magnetic linestarters.

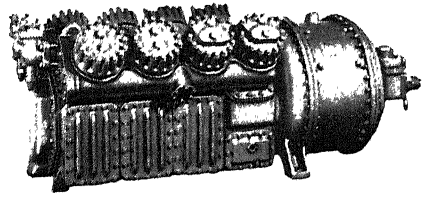
Mounting supports are available to permit mounting the compressor and suitable Westinghouse water-cooled condenser as a unit. Type CLS compressors are made in 12 sizes ranging in nominal capacities of from 2 to 100 tons refrigeration effect.



Two-Cylinder V-Type Compressor Type CLS 110/188



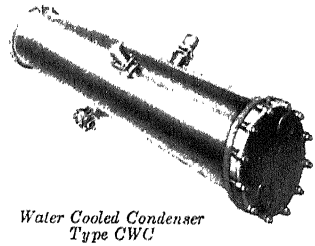
Eight-Cylinder In-Line Type Compressor Type CLS-1320



Sixteen-Cylinder V-Type Compressor Type CLS-2250

WATER COOLED CONDENSERS

Where sufficient water is available from city water supply or cooling tower the water-cooled condenser is economical and efficient. To economically match refrigeration load requirements, Westinghouse water-cooled condensers are available in 14 sizes, ranging in nominal capacities from 2 to 100 tons net refrigeration effect.



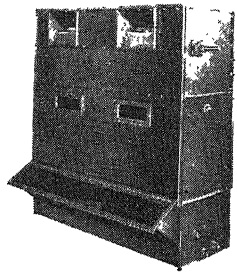
Water Cooled Condenser Type CWC

Westinghouse—Sturtevant Division

EVAPORATIVE CONDENSERS

Where water is scarce or expensive, or its use or disposal restricted, Westinghouse aquamisers provide savings in water consumption. They are available in sizes to give a range of capacities from approximately 5 tons to 100 tons each, net refrigeration effect.

Aquamiser Evaporative Condenser Type EVA



WATER COOLERS

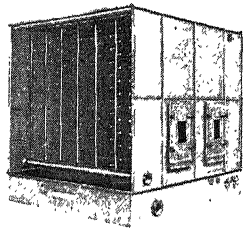
For the chilling of water for distribution to a number of cooling coils, for surface dehumidifiers and for use in industrial processes, these efficient water coolers range in size from 5 to 110 tons net refrigeration effect. The vertical cooler, located close by the compressor, eliminates long refrigerant piping.



Water Cooler Type LC

AIR WASHERS

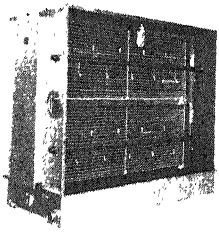
Four types are available for evaporative cooling, humidifying, dehumidifying and cleaning.



Air Washer Type C

SURFACE DEHUMIDIFIERS

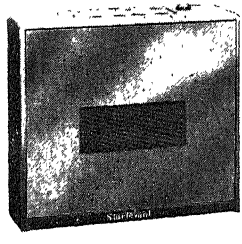
These sprayed coil units are available with chilled water or direct expansion coils. The sprays perform two important functions: (1) lower the dry bulb temperature to approach saturation and, (2) continuous washing of coil surface. Capacities range from 2000 to 50,000 cfm.



Surface Dehumidifier

AIR BLENDERS

Air Blenders mix cool dehumidified air or heated humidified air from a central system with recirculated air to maintain room temperatures for both winter and summer air conditioning. It has no moving parts, and is equipped with a heating coil for winter operation. All units are built with 7 in. front-to-back dimensions, and in nominal lengths of from 18 in. to 60 in.



Air Blender

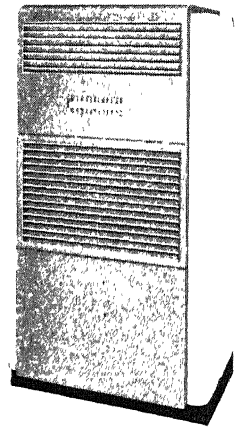
Westinghouse—Sturtevant Division

AIR CONDITIONING UNITS

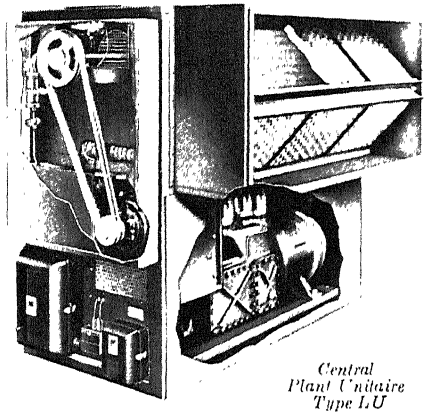
Unitaires ® are completely self-contained, with all the component parts of an air conditioning system assembled, piped refrigerant-charged, wired and adjusted at the factory. All that is required is connection of water and electrical service and attachment to the duct system.
The condensing unit is a Westinghouse hermetically sealed, direct-connected compressor, with water-cooled condenser, isolated from the supporting structure by rubber mounting.

Self-Contained Unitaires are widely used in small stores, restaurants, office suites and similar establishments, usually in the room to be air conditioned. Available in sizes of 1, 2, 3 and 5 horsepower.

Central Plant Unitaires, designed for installation with supply and return ducts. Are available with 7½, 10, 15, 20 and 25 horsepower compressors.



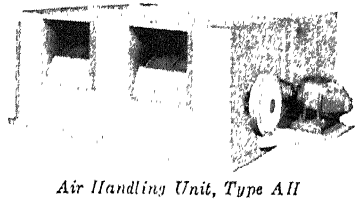
Self-Contained Unitaire Type SU



Central Plant Unitaire Type LU

AIR HANDLING UNITS

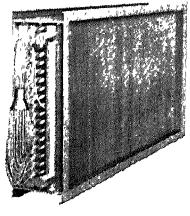
Air Handling Units are designed for year round air conditioning. For use with a remotely located compressor or source of chilled water in summer, and a source of steam or hot water heat in winter. They are available also as Heating and Ventilating Units with or without heating sections. Both are available in Horizontal and Vertical types and are designed for use with air duct distribution systems. Fans are of the non-overloading type ideally suited for parallel operation. Casings are sectional construction with insulated panels. Sizes range from 1600 cfm to 18,000 cfm.



Air Handling Unit, Type AH

HEAT TRANSFER SURFACE

Sturtevant Cooling and Heating Coils are available for Freon, chilled water, steam and hot water, heating coils with steam distributing tubes also available. All coils utilize aluminum continuous plate fins and copper tubes. Cooling coils have copper headers and aluminum casings providing non-ferrous construction throughout. Copper fins and brass casings can be furnished. Sizes: Five casing widths with tube lengths in increments of 6 in. up to 10 ft.

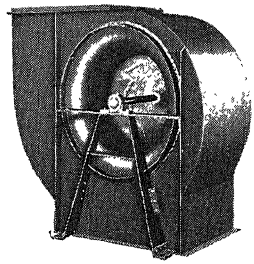


Evaporator Coil Direct Expansion Type EA

Westinghouse—Sturtevant Division

CENTRIFUGAL FANS

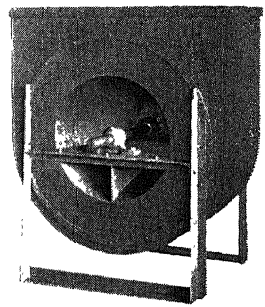
Silentvane ® is a highly efficient centrifugal type fan. The improved wheel with backwardly inclined blades permits medium speeds and provides true non-overloading horsepower characteristics. Eddy free flow contributes to extremely quiet operation ideally suited to heating, ventilating and air conditioning applications. Silentvane, Design 10 fans are applicable for total static pressures up to $3\frac{3}{4}$ in. (Class I) and $6\frac{3}{4}$ in. (Class II). Capacities range from 500 to 480,000 cfm volume.



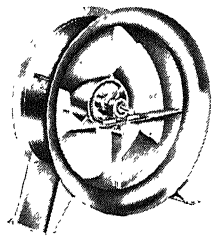
Silentvane Centrifugal Fan Design 10

AXIFLO ® FANS

Axiflo pressure fans are of the axial flow type especially designed to operate against static pressure. They are available in both straight through and elbow types. Designed for either vertical or horizontal air flow. The elbow design provides a 90 deg change in direction of air flow and eliminates motors, belts and bearings from the air stream. Both types are widely used in air conditioning, heating, ventilating and fume removal.



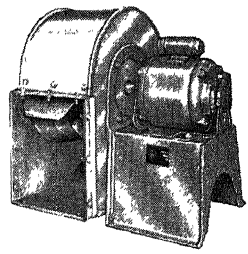
Elbow Axiflo Fan Design 2 AE



Axiflo Fan Design 2A Arrangement 3

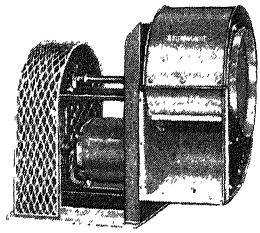
VENTILATING SETS

Rexvane ® Ventilating Sets, with radial blade wheels designed for medium speed operation, are suitable for ventilating, fume exhausting and air conditioning. Rexvane Ventilating Sets are made in 7 sizes, wheel diameters from 6 in. to $17\frac{1}{8}$ in. capacities to $\frac{3}{4}$ in. water gage static pressure, and air delivery to 4000 cfm.



Rexvane Ventilating Set

V-Belt Ventilating Sets are self contained units consisting of a centrifugal fan and motor with v-belt drive. These sets are particularly suitable for a wide variety of heating, ventilating and air conditioning applications. Air deliveries from 500 to 14,000 cfm. Weatherproof cover available as an optional accessory permits outdoor installation.

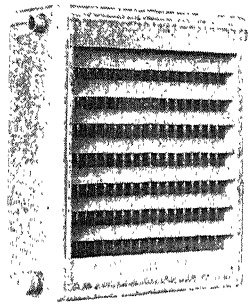


V-Belt Ventilating Set

Westinghouse—Sturtevant Division

SPEEDHEATERS ®

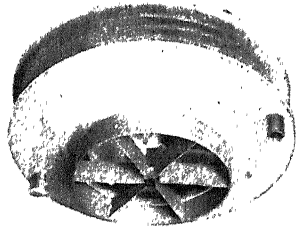
Sturtevant Speedheaters, Design 14, are suspended type unit heaters adaptable to commercial and industrial installations to provide an even flow of heat over a large area. They are available in capacities of 25,800 to 300,500 Btu, and 398 to 5200 cfm. Attractive modern design makes Speedheaters suitable wherever appearance is important. Their quiet, efficient operation fits them ideally for locations where economical, thorough speed heating is desired.



Horizontal Speedheater Design 14

DOWNBLAST SPEEDHEATERS

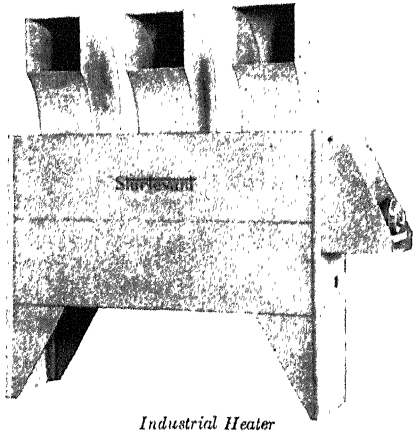
Downblast Speedheaters are suspended type unit heaters for use with steam or hot water systems. They are designed for installation near the ceiling and are available in capacities of 40,000 to 400,000 Btu, and 695 to 5800 cfm. Downblast Heaters project the heated air downward to the working level, resulting in outstanding heating performance in buildings with high ceilings, or wherever it is necessary to project heated air downward between storage bins and other obstructions.



Downblast Speedheater Design 12

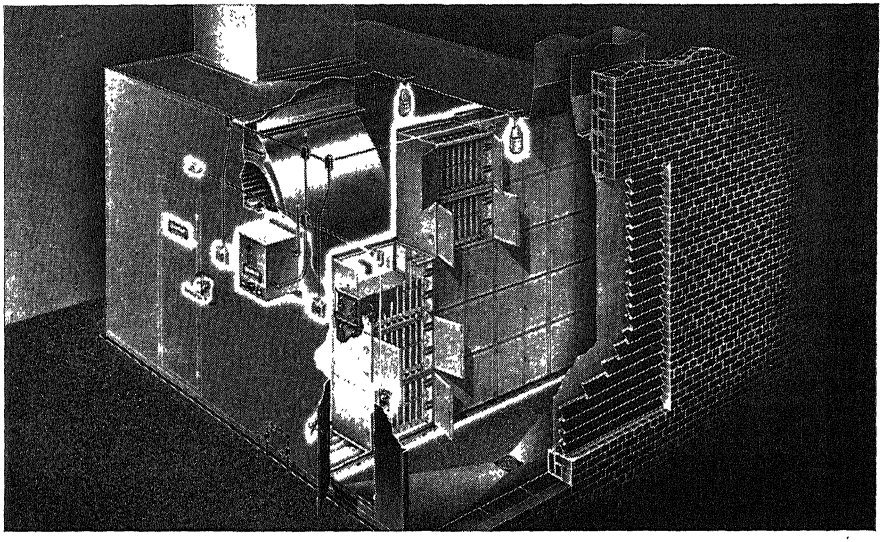
INDUSTRIAL ® HEATERS

Large capacity type for large area, severe heating jobs. They can be installed on floors, fastened to walls, hung from ceilings. Air motivation mechanism consists of multiple moderate speed fans, mounted on a common shaft—resulting in large volumes of air handled at low outlet velocity, low horsepower consumption, and quiet operation. Capacities range from 157,200 to 1,191,000 Btu, and 2100 to 18,000 cfm



Industrial Heater

Westinghouse—Sturtevant Division



PRECIPITRON®

THE ELECTRONIC AIR CLEANER

Precipitron Electronic Air Cleaner is a device for installation in the duct of commercial and industrial air circulating or air conditioning systems to remove air-borne dust and dirt particles. Its application in commercial establishments reduces soilage, redecoration and cleaning costs. Industrially, it reduces contamination of processes and provides the clean atmosphere necessary for precision manufacturing. Available also in Home Unit designed for installation in a forced air heating system.

CAPACITIES—1200 cfm and up, to suit system design requirements.

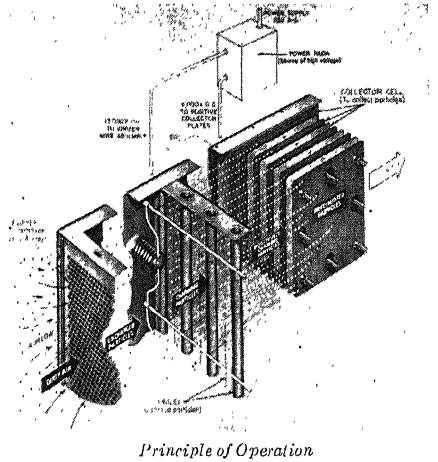
EFFICIENCIES—*90 per cent (*85 per cent for Limited Space Application).

POWER SUPPLY—115 volts, single phase, 60, 50, 25 cycles.

PRECIPITRON OPERATION

Precipitron removes air-borne impurities down to submicroscopic sizes by applying the proved scientific principle of electrostatic precipitration in a practical manner.

Precipitron operates as follows: An electric charge is placed upon all airborne particles passing through a zone of ionized air. The charged particles are then drawn into the collector cells which consist of a number of parallel plates charged at sufficient potential to create and sustain a suitable electrical field between adjacent plates. The charged particles are deposited on the plates and are held firmly by an adhesive coating previously placed on the plates.



Principle of Operation

* By *National Bureau of Standards* Blackness Test.

APPARATUS DEPARTMENT

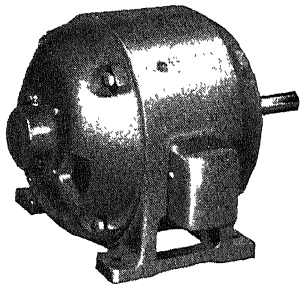
GENERAL ELECTRIC

SCHENECTADY, N. Y.

Sales Offices, Warehouses, Service Shops, and Distributors in Principal Cities

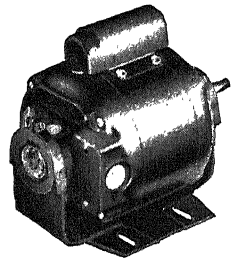
MOTORS FOR HEATING, VENTILATING, AND AIR CONDITIONING

General Electric offers a complete line of motors for compressors, fans, and pumps, from which you can select easily the motors with electrical and mechanical characteristics best adapted to your equipment. Many of the most common applications are listed below. Information on other motors—vertical, enclosed, etc., with various electrical and mechanical modifications—can be obtained at a G-E office near you.



Tri-Clad induction motor, Type K, polyphase*

For additional information, ask for Motor Bulletin GEA-3580.



Fractional-horse-power capacitor-motor, Type KC

SOME G-E MOTORS AND THEIR USES

Application	Speed	Type Winding	Type	Horsepower Range	Power supply Classification
Fans and Centrifugal Pumps	Constant or Adjustable	Shunt	B & CD	1/8—200	Direct Current
		Compound	B & CD	1/8—200	
Reciprocating Pumps and Compressors	Constant	Capacitor, Normal torque	KC	1/4—3	
		Capacitor, High-torque	KCJ	1—3	
Small Direct-connected Fans	Constant	Resistance, Split-phase	KH	1/40—1/3	Single-phase Alternating-current
		Shaded-pole	KSP		
	Constant or 3-speed	Capacitor, Low-torque	KCP	1/50—3/4	
Belted Fans, Centrifugal Pumps	Constant	Capacitor, Normal-torque	KC	1/4—3	
		Repulsion-induction	SCR	5—10	
Reciprocating Pumps and Compressors	Constant or Multispeed	Squirrel-cage, Normal-torque	K	1/4—1000	Polyphase, Alternating-current
		Squirrel-cage, High-torque	KG	5—200	
Pumps, Compressors, Fans	Constant or Adjustable-varying-speed	Wound-rotor	M	1/2—1000	
	Constant	Synchronous	TS	25—2000	

Types of Enclosures: Open (dripproof)—protected from falling objects or dripping liquids. Splashproof—where wetness is a factor. Totally enclosed—for complete protection. Explosion-proof—for inflammable gases. Dust-explosion-proof—for combustible dusts.

* Trade-mark reg. U. S. Pat. Off.

APPARATUS DEPARTMENT

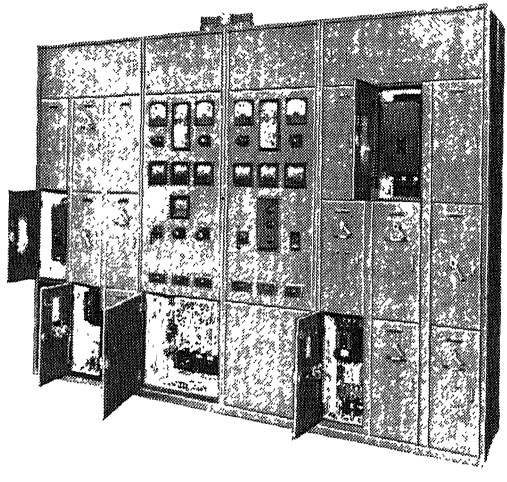
GENERAL ELECTRIC

SCHENECTADY, N. Y.

Sales Offices, Warehouses, Service Shops, and Distributors in Principal Cities

CONTROL FOR HEATING, VENTILATING, AND AIR-CONDITIONING MOTORS

General Electric offers a complete line of standard manual and automatic controls for all types of motors driving compressors, fans, pumps, etc. Publications describing these items, as well as such control accessories as pressure governors, pressure switches, float switches, electrically operated valves, and indicating selsyns, are available on request. For special applications, G-E control to meet your exact requirements can be designed. Most frequently, however, the needs of the air-conditioning industry are best served by one of the many possible G-E "packaged" control combinations designated as Cabinetrol* equipments.



Typical Cabinetrol unit, showing open motor-starter panels

The Cabinetrol system of motor control is based upon the use of standardized enclosures equipped with standard control devices. General Electric can build quickly most air-conditioning control systems—simple or complex—by properly combining standard control units and accessories into the required number of basic Cabinetrol sections. If future expansion should require further control equipment, additional Cabinetrol units can easily be added to the basic system.

The standard enclosures used in the Cabinetrol system will mount standard motor-starting devices up to and including NEMA Size 4. Ample space is provided for incoming-line, feeder, and metering equipment. Bulletin GEA-3856 details more fully the advantages of this new system of centralized low-voltage control.

The General Electric Company will gladly assist in the solution of any electrical problem related to air conditioning.

* Trade-mark reg. U. S. Pat. Off.

Wagner Electric Corporation

EST. WE 1891

6464 Plymouth Avenue
St. Louis 14, Mo., U.S.A.

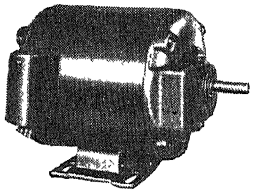
Sales Offices in 29 Principal Cities

SINGLE-PHASE
POLYPHASE
DIRECT-CURRENT
MOTORS

For Heating, Ventilating and Air Conditioning Equipment

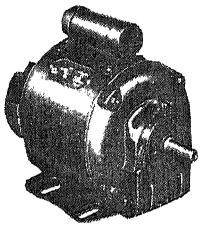
SINGLE-PHASE MOTORS

Repulsion-Start Induction



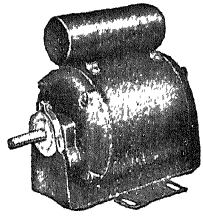
1/6 to 15 hp, all standard frequencies and voltages; sleeve and ball bearings; open or totally enclosed; horizontal and vertical; rigid, flange, or resilient mounted (in smaller ratings).

Capacitor-Start Induction



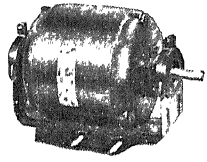
1/6 to 3/4 hp, all standard frequencies and voltages; sleeve and ball bearings; dripproof and totally enclosed; horizontal and vertical; rigid, resilient and flange mounted.

Permanent Split-Capacitor



1/20 to 3/4 hp, constant speed, two-speed, or adjustable-speed, all standard frequencies and voltages; sleeve bearings; totally enclosed; round frame with rubber rings.

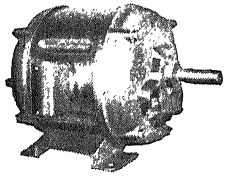
Shaded-Pole Fan Duty



1/125, 1/80, 1/40 and 1/30 hp, 50 or 60 cycles, 115 or 230 volts; sleeve bearings; totally enclosed; rigid, round frame and resilient mountings; with or without 3-speed regulator.

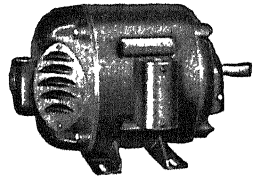
POLYPHASE MOTORS

Squirrel-Cage Induction

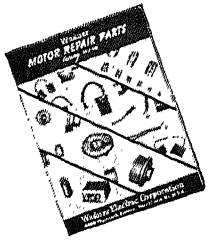


1/6 to 400 hp, 2 and 3 phase, all standard frequencies and voltages; sleeve and ball bearings; open or totally enclosed; horizontal and vertical. Built in several electrical types.

DIRECT-CURRENT MOTORS



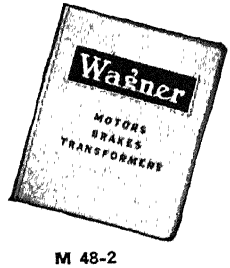
1/20 to 3 hp, all standard voltages, sleeve or ball bearings, dripproof frames, rigid mounted. Wagner direct-current motors in the 44 frame are shunt-wound, all others are compound wound.



Write For These Bulletins

MU-40—Lists part numbers and prices of Wagner motor repair parts, arranged for quick reference.

MU-185—Describes and illustrates all types of Wagner motors.

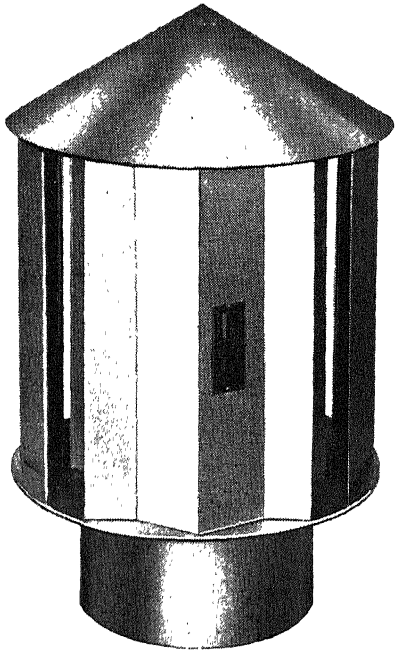


G. C. Breidert Co.

3129 San Fernando Road, **Los Angeles 65, Calif.**

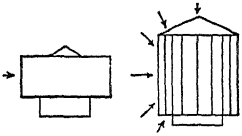
Representatives Located in Principal Cities of the U. S.

BREIDERT AIR-X-HAUSTERS FOR ROOF VENTILATING, VENT FLUES & CHIMNEY TOPS



Type B

The Breidert Air-X-Hauster introduces a new principle in ventilator design. Because of the revolutionary, aerodynamically-correct design of the Breidert Air-X-Hauster, wind currents striking it from *any* angle are converted into a powerful suction force that rapidly exhausts stale air from the interior of the house, kitchen or building. The Breidert remains stationary, has no moving parts. *Back-drafts are eliminated where there is no interior negative pressure!*



Old Method *Breidert Method*

The Breidert ventilator offers *certified* capacity ratings based on tests made with wind blowing at *all* angles (as shown). These high capacities were proved and certified by Smith, Emery & Co., Pacific Coast branch of Pittsburgh Testing Laboratories. *Insist* on certified ratings based on directional wind tests at various vertical angles as shown in considering *any* ventilator. Breidert Air-X-Hausters were used extensively during the war on many types of combat and cargo ships, war housing, military barracks, and other government buildings. They also are widely used on all types of factories, commercial buildings, and residences.

For Kitchen Ventilation . . . The Breidert system provides a continuous, silent, effective circulation of air that exhausts heat and odors *at their source*, with no operating or maintenance expense. There are no "hang-over" cooking odors because the exhaust action of the Breidert is continuous. The neat, compact appearance of the "Type A" Breidert especially recommends it for residences.

For Vent Flue Caps . . . The Breidert does not have the defects of conventional types of caps and accessories. It eliminates the necessity for down-draft diverters, with accompanying dangers of explosion in case unburned gas accumulates or is blown into the room.

For Chimney Tops . . . By stopping all down-drafts (interior negative pressure excepted), a Breidert Air-X-Hauster on the chimney absolutely prevents the fireplace from smoking and damaging furnishings. *It provides positive "draw" regardless of wind direction!*

Write for Free Engineering Data Book . . . contains specifications and installation data, certified capacity ratings, etc. Address Dept. HV.

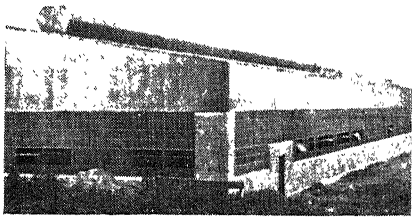
The Swartwout Company

18511 Euclid Avenue, Cleveland 12, Ohio

Representatives in Principal Cities

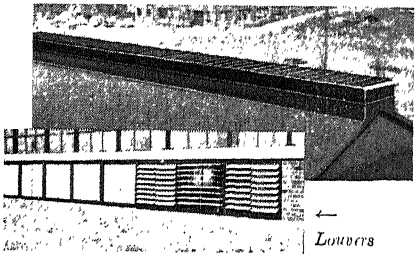
Gravity and Powered Industrial Roof Ventilators

GRAVITY ROOF VENTILATORS



Swartwout-Dexter Heat Valve

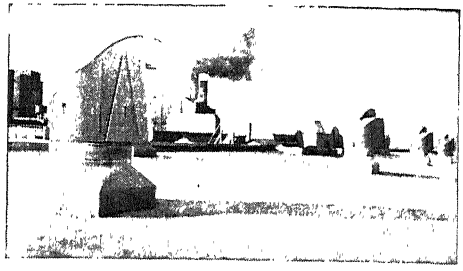
Continuous opening natural draft ventilator particularly effective for ridge of peaked roof, saw-tooth construction or skylights; adaptable to flat or slant roofs. Air takes but one turn, flows directly upward. Made in throat opening sizes 4 in., 6 in., 9 in., 12 in., 15 in., 18 in., 24 in., 30 in., 36 in. and 42 in. Ten foot lengths may be assembled continuously for any roof length. Adjustable damper.



Swartwout AIRMOVER

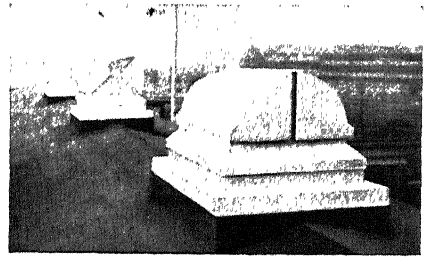
A horizontal type multiple heat valve featuring exceptionally short air travel, built in units 10 ft x 7 ft 6 in. x 32 in. high; 30 sq ft of opening per unit. Large scale ventilation achieved by use of continuous runs, or can be used as single units over heat concentration centers. Installed on curbs of wood, steel or concrete. Can be adapted to any type of roof.

POWERED ROOF VENTILATORS



Swartwout AIRJECTOR

Streamlined rotary head type roof ventilator using propeller type fan. Curved head turns with wind—outlet points away from wind to take advantage of suction effect. Made in 13 throat sizes, from 12 in. to 72 in., with wide range of capacity ratings. Adaptable to special conditions where high temperatures or fumes are a problem. Available without fan as a rotary gravity unit.



Swartwout JECT-O-VALVE

Powerful exhauster of the straight-through type, particularly effective over vats, furnaces, foundry pouring floors, etc. Air stream opens top dampers, which close when fan is off. Completely weathertight at all times. Hinged top section permits easy access for servicing. Made in 28 in., 36 in., 40 in., 44 in., and 48 in., throat size, in a variety of cfm capacities.

Swartwout Industrial Intake Louvers are available in all sizes. See above, left.

All of the above made in galvanized steel as standard; can be supplied in copper, aluminum, A.P.M. or stainless steel. See *Sweets Architectural or Engineering File* for further data, or send for complete Swartwout general catalog.

Air Devices, Inc.

Air Diffusers ● Exhausters ● Air Filters
Filter Holding Frames ● Hot Water Generators

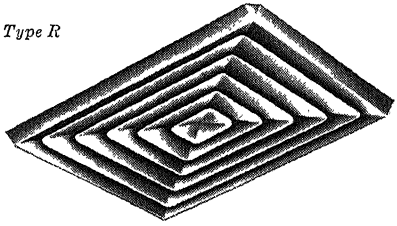
17 East 42nd St.
New York 17, N. Y.

AGITAIR PRODUCTS

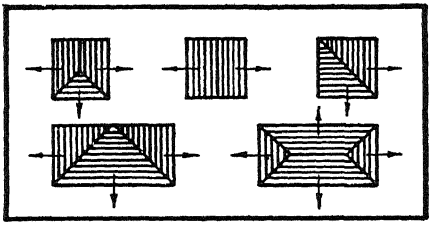
Agents in All Principal Cities

AGITAIR DIFFUSERS

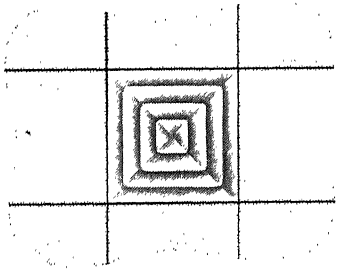
Type R



Square or Rectangular in Shape

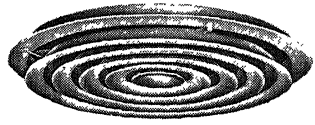


Type R AGITAIR air diffusers, are square or rectangular in shape with patented built-in diffusing vanes which can be assembled in a variety of arrangements to divide and discharge the air in proportion to the area to be served, in one—two —three or four directions without the use of baffles or blank-offs. Each side delivers a quantity of air proportional to the areas served. These AGITAIR diffusers can be installed in any location in the ceiling or sidewall and will perform efficiently, diffuse the air quietly, draftlessly, and with rapid temperature equalization throughout any shaped room.

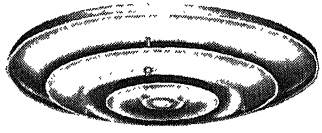


ACOUSTICAL CEILINGS

The AGITAIR **Type RTC** square or rectangular in shape is especially designed for installation in acoustical ceilings. Made in sizes to conform to standard tile dimensions.



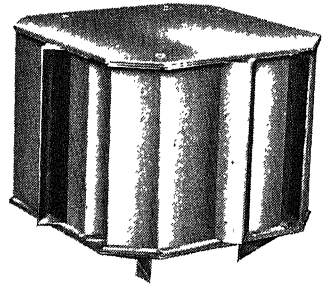
Type A



Type CSF

Circular AGITAIRS combine beautiful design with finest operating features to give rapid temperature equalization and draftless diffusion of air. Model CSF is quiet, easy to install. Pressure losses at minimum. Type A diffusers are smaller, weigh less, are easy to install. Type CM is for marine use. In all sizes for all types of mounting and with lighting combinations. Dampers are provided where needed.

The AGITAIR Diffuser Data Book, available to architects and engineers, will help you design and install air distribution systems. Consult our engineers.



AGITAIR WIND-ACTUATED EXHAUSTERS

Provide proper ventilation regardless of wind direction, and with positive elimination of down-draft. Functions at peak efficiency at average low wind velocities. Will not restrict the flow of air or gases when there is no movement of outdoor air across the head.

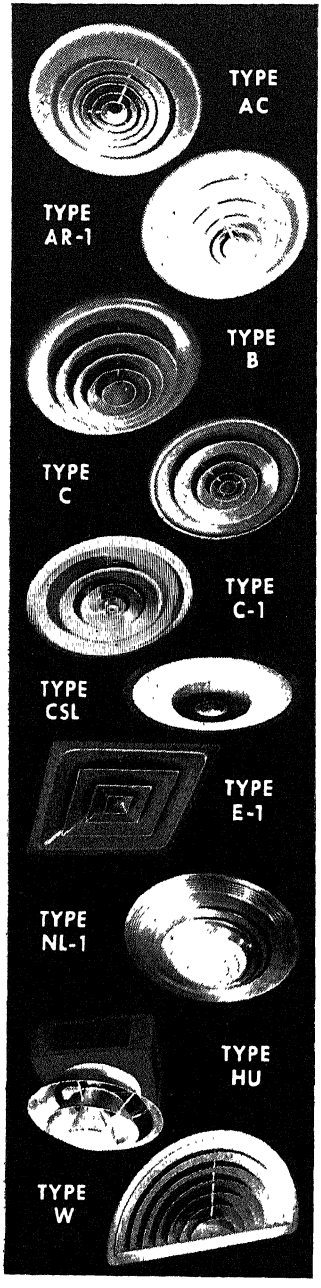
Fan-equipped units also for higher ratings.

Anemostat Corporation of America

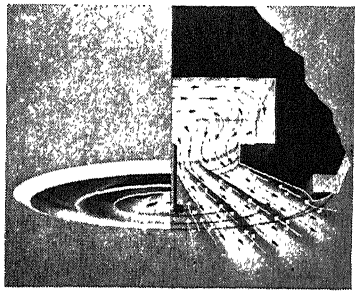
10 East 39th Street
New York 16, N. Y.

ANEMOSTAT Representatives in Principal Cities

DRAFTLESS *Aspirating* AIR DIFFUSERS



THE ANEMOSTAT PRINCIPLE



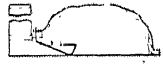
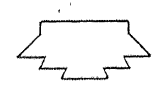
The Anemostat Air Diffuser consists of a series of conical shaped members of specific design and assembled in definite relationship to each other. Due to these exclusive and patented features, the Anemostat Air Diffuser breaks the primary air stream into a multiplicity of planes traveling in all directions, and at the same time creates an equal number of counter currents of room air traveling toward the device. This causes a quantity of room air equal to as much as 35 per cent of the supply air to be drawn into the device and mixed with the supply air before it is discharged. This important effect, which distinguishes the Anemostat Air Diffuser from all other air outlets, is known as Aspiration, and should not be confused with secondary air motion. The Anemostat Air Diffuser, moreover, permits air expansion within the device, instantly reducing velocity.

The mixture of primary and room air discharged from the Anemostat Air Diffuser entrains additional room air, which, due to the turbulence of the discharged air, is readily drawn into and mixed with the discharged air. This will continue until the movement of the discharged air has ceased.

The Anemostat Air Diffuser, therefore, thoroughly diffuses and mixes the incoming air with the room air, closely equalizing temperature and humidity throughout the room, and promptly converts the velocity energy of the incoming air into pressure energy which prevents drafts in the occupancy zone.

ANEMOSTAT Draftless Aspirating AIR DIFFUSERS

This table shows basic data only . . . Consult complete catalog for full information.

TYPE		Basic Function	Sizes	Aspiration	Applications				Neck Velocity Limits	Location
					Heating	Ventilating	Cooling	Refrigeration		
AC		Combination supply and exhaust	10 to 60	Up to 30%	Yes	Yes	Yes	No	700 to 2500	On exposed duct or flush to ceiling
AR-1		Supply Frequent air change with low air velocity in room	15 to 95	Up to 30%	Yes	Yes	Yes	Yes	700 to 3000	On exposed duct or flush to ceiling
B		Supply	10 to 95	Up to 35%	Yes	Yes	Yes	Yes	700 to 3000	On exposed duct or flush to ceiling
C		Supply	10 to 95	Up to 35%	Yes	Yes	Yes	No	700 to 2500	Flush to ceiling only
C-1		Supply Adjustable pattern	12.5 to 45	Up to 35%	Yes	Yes	Yes	Yes	700 to 2500	On exposed duct or flush to ceiling
CSL		Supply Combination diffuser and light	20 to 95	Up to 35%	Yes	Yes	Yes	No	700 to 1500	Combination with light cove
E E-1		Supply	10 to 30	Up to 35%	Yes	Yes	Yes	No	800 to 1500	Acoustic tile or flush ceiling
NL-1		Combination diffuser and light	15 to 40	Up to 30%	Yes	Yes	Yes	No	700 to 1500	On exposed duct or flush to ceiling
HU		For use with unit heaters	25 to 82.5	Up to 25%	Yes	No	No	No	700 to 2500	Projection heaters
		Use on duct work for heating and ventilating	25 to 82.5	Up to 25%	Yes	Yes	Yes Up to 10° Differential	No	700 to 2500	On exposed duct
W		Wall type supply	5 to 40	Up to 35%	Yes	Yes	Yes	No	700 to 2500	Wall or ceiling

"NO AIR CONDITIONING SYSTEM IS BETTER THAN ITS AIR DISTRIBUTION"

The Auer Register Co.

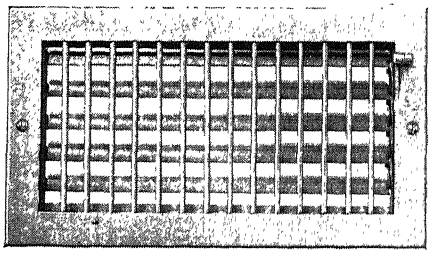
3608 Payne Avenue, Cleveland 14, Ohio

Manufacturers of Registers and Grilles for Gravity and Air Conditioning Systems; Metal Grilles for Radiator Enclosure, Ventilation, Concealment

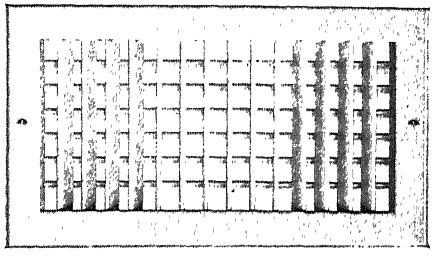
AIR CONDITIONING REGISTERS AND GRILLES

Auer has a complete line for warm air or air conditioning, a wide choice of styles for every purpose. For gravity systems, the Heat-Rite is a quality model, adjustable for up-or-down flow. DuraBilt floor registers and intakes provide extra strength with interlocked cross-bar construction. "Streamliner" registers and grilles for high velocity outlets are made in 8 styles, with single bank of adjustable bars, vertical or horizontal, also with double bank, front vertical and rear horizontal (or the reverse), also all these types with the addition of multi-louvre valves. Auer Register Book showing entire line sent on request.

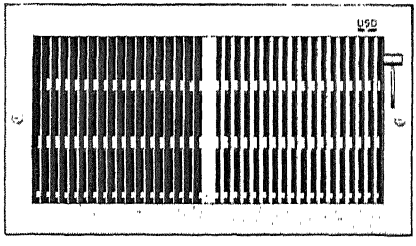
Auer perforated grilles are made in many designs and sizes, in steel (or stainless), aluminum, brass or bronze. Finished or plated as desired. Grille Catalog. "G" gives full scale details, tables of openings and free areas.



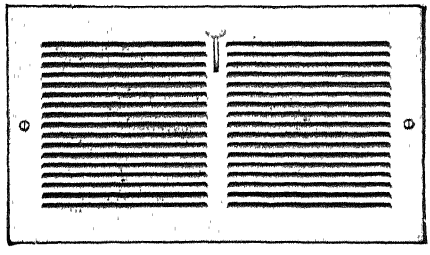
Streamliner Register No. 1005V-HML. Adjustable bars, multi-louvre valve.



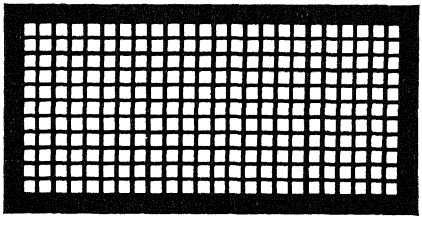
Streamliner No. 1205VH. Double deflection grille, adjustable bars.



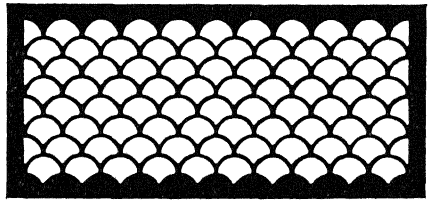
Airo-Flex No. 4432 Register—Multi-louvres adjustable up, straight or down. Grille bars adjustable for right or left flow. Grille to match.



Airo-Flex No. 7032 Register—Grille bars set to direct air downward at 22½ deg, but adjustable for other angles. Single louvre. Grille to match.



5A—Square Lattice Grille

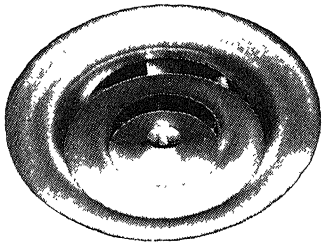


32A—Shell Grille

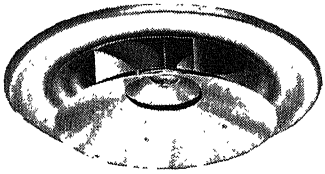
Charles Demuth & Sons, Inc.

Mineola, N. Y.

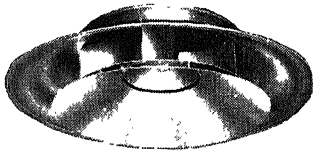
Demuth Draftless Air Distributors



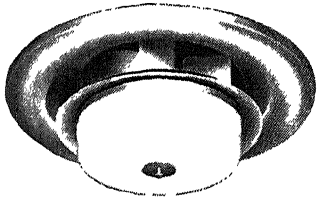
Supply & Return



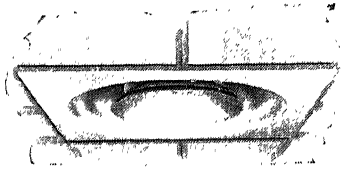
Type (S)



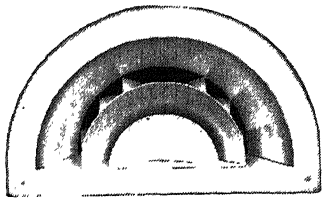
Type (I)



Type (SL)



Type (M)



Type (SW)

Designed and Patented by Demuth

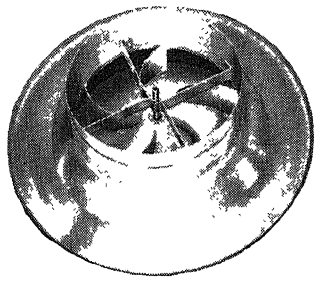


Illustration showing curved vane principle

The DEMUTH DRAFTLESS AIR DISTRIBUTOR consists of a series of curved vanes, mounted on a deflecting cone, to insure 360 deg distribution without the aid of secondary equalizing devices. A second hollow deflecting cone is arranged at a tangent to the primary cone, forming an injection nozzle.

The curved vanes discharge the supply air in turbulent streams, mixing room air with conditioned air, thereby providing constant air motion, uniform temperature and draftless distribution throughout the room.

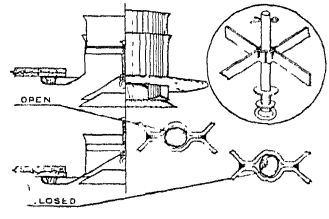
Secondary air currents, which are created by the turbulence of the discharge air, are drawn into the diffuser by the bottom or secondary cone, mixed with the supply air, resulting in positive aspiration.

These diffusers are available in all sizes and are manufactured of aluminum, steel or special metals. The respective finishes of these metals are: Polished, Satin or Painted Aluminum, Painted Steel, Stainless Steel, etc.

Lighting Fixtures as illustrated by Type SL are standard accessories and are available in Type S, Type F and Type I. For pendant or other special lighting applications, please consult your local representative or write direct to the factory.

Volume Controls can, upon request, be incorporated into the diffuser at the time of manufacture. This device is intricate in design and simple to install—two very desirable features. It adjusts the volume of air supplied without decreasing the efficiency of the DISTRIBUTOR.

For further details, consult our complete catalogue.



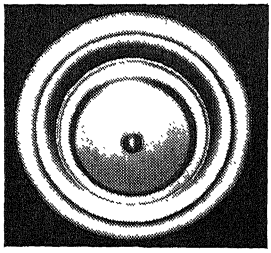
W. B. CONNOR ENGINEERING CORP.

114 East 32nd Street,
New York 16, N. Y.

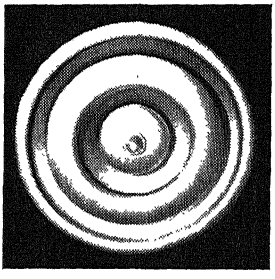
Representatives in
All Principal Cities

In Canada: Douglas Engineering Co., Ltd., Montreal, P. Q.

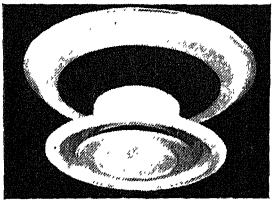
KNO-DRAFT *Adjustable* AIR DIFFUSERS



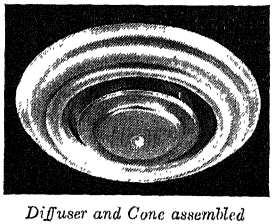
Type KDA for supply air. Aluminum, sizes 4 to 36 in. neck dia. Capacities 50 to 15,000 cfm per unit.



Type SRD for combination supply and return air. Sizes 6 to 24 in. supply neck dia. Capacities 50 to 2,500 cfm per unit, return neck area 75% of supply.



Diffuser and Cone separated



Diffuser and Cone assembled

CONTROLLED AIR DIFFUSION

Kno-Draft Adjustable Air Diffusers are designed to give accurate control of air distribution, plus installation and operation economies. With air direction and air volume adjustments on each diffuser, "custom-made" air patterns can be created which will insure draftless diffusion and equalized temperatures for comfort conditioning or specific patterns for industrial processes.

Installation, balancing and inspection are fast because of features like the Type IID quick-opening set-lock assembly, the self-contained inner unit and the sleeve-type damper.

System design problems are eased because Kno-Draft Diffusers are adjustable *after installation*. The often difficult and hazardous job of figuring everything about the air movement in advance is eliminated. And the air pattern in an area can be changed with the seasons or when processes, people or partitions are relocated.

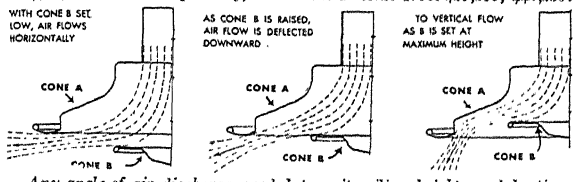
Kno-Draft Diffusers are geometrically proportional, size for size, insuring like resistance at like neck velocity for any size—a considerable advantage when selecting various size diffusers for a common system.

Designed for high or low ceilings or attachments to exposed ducts, these diffusers will effectively distribute large volumes of air and pre-mix room and supply air. They permit the use of high duct velocities—resulting in smaller ducts and lower costs. Duct designs are simplified.

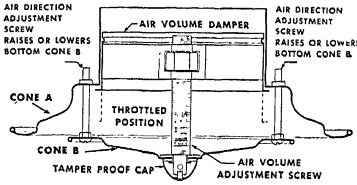
The simple, attractive design of the Kno-Draft Diffusers enables them to blend with either period or modern interiors. In their original aluminum, they create an interesting and unobtrusive decorative accent. Painted to match the ceiling, they become self-effacing.

Anti-Smudge Cone: Where exceptionally sooty or dusty air conditions are expected or where rough-textured ceilings are employed, the use of this accessory cone is recommended. It furnishes the additional control needed to provide the precise air separation which inhibits smudging.

Kno-Draft Diffusers are covered by U.S. Patents Nos. 2,365,867; 2,369,119; 2,432,289 and others pending; Canadian Patents Nos. 429,206; 443,235.



Any angle of air discharge needed to suit ceiling heights and heating, ventilating or cooling air patterns can be obtained by raising or lowering bottom Cone B.



Type D Air Volume Control operates independently of the air directional adjustment. It varies only the quantity, not the characteristic of the air distribution. It consists of a cylindrical, sliding, sleeve-type damper connected by a specially designed spider to a centrally operated screw. The shank of the screw extends through the lower cone of the diffuser and is concealed by a tamper-proof cap. With this damper on each unit, a series of diffusers can be quickly balanced.

Kno-Draft Features Speed Installation

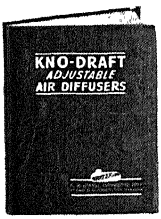
The development of the self-contained, removable inner assembly alone (see Fig. 1) reduced installation time as much as 50 per cent. The addition of the Type HD set-lock assembly (see Fig. 2) reduced the time for that part of the installation to a matter of minutes. No tools are required. The B cone or inner element of the diffuser is secured to the combined suspension and adjustment screws by a springloaded catch which is kept in compression by a slotted washer. The holes in B cone pass over the bolt heads. All that is necessary is to press up on B cone and insert or remove the slotted washers. (See Fig. 3.) Even where ceilings already exist, the outer cone is easily attached to a duct or collar.

The air direction adjustment is also accomplished quickly. All that is needed is a screwdriver to adjust the suspension screws for any angle of air discharge from horizontal to vertical. (See Fig. 4.)

System balancing is fast and simple. The single annular air stream permits immediate and accurate velometer reading. (See Fig. 5.) Desired air supply ratios may be rapidly obtained by adjusting the volume control dampers. A twist of the wrist regulates the volume instantly. (See Fig. 6.)

Nation-wide Sales and Engineering Service

The W. B. Connor Engineering Corp. maintains a research laboratory with a staff of trained specialists and district representatives in leading cities. Their services are at the disposal of consulting engineers, architects, air conditioning dealers and plant engineers. They can assist you in getting the best possible performance from your air conditioning system by creating custom-made air patterns which will thoroughly mix room and supply air, eliminate drafts and maintain uniform temperature throughout an area.



Free Handbook on Air Diffusion

It contains the latest engineering data on air diffusion and is profusely illustrated with charts, photographs, sketches and dimension prints that simplify the selection, application, location, assembly, erection, testing and adjusting of Kno-Draft Adjustable Air Diffusers. It is designed to help you get top efficiency from an air conditioning system by creating "custom-made" air distribution patterns.

For your FREE copy, please write Dept. Y-29.

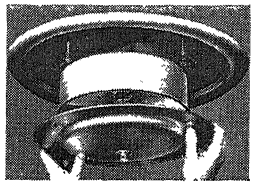


Fig. 1 Self-Contained Inner Unit



Fig. 2 Type HD Set-Lock Assembly

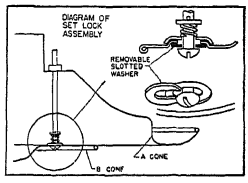


Fig. 3 Now Standard Equipment

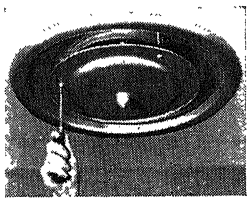


Fig. 4 Air Direction Adjustment

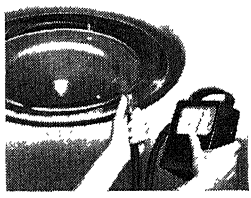


Fig. 5 Balancing



Fig. 6 Air Volume Adjustment

(*See pages 1140, 1141, 1142, and 1143 for data on Dorex Air Recovery and Air Purification Equipment.*)

Knowles Mushroom Ventilator Co.

Established 1906 All Patents Protected
Main Office and Factory
Montclair, New Jersey

Nu-Notch

NU-NOTCH Specifications

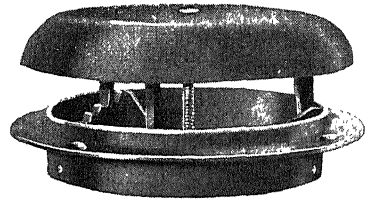
Furnish and install where indicated on drawings or as hereinafter specified (5 in.) (6 in.) (7 in.) (8 in.) (10 in.) (Dome Top) (Flat Top) Nu-Notch Cast Iron Mushroom Air Diffusers with recessed notches for the permanent adjustment of mushroom caps at any desired opening, together with center locking screw feature.

Provide under each Air Diffuser one No. 20 Galvanized Iron Sleeve to be set by the heating contractor in conjunction with the general contractor at the time the floor is laid. In concrete floors when sleeves are located on forms fill sleeves with sand before being grouted in, to prevent their distortion. For wood floors —attach the mushrooms to the floor by means of flat head screws. For concrete or similar type floors—by tightening 3 set screws in the collar. (In specifications indicate the desired size and style of top.)

MODERN practice shows that 8 cu ft of fresh air per minute per person is ample to keep the air in an auditorium free of odors; and to maintain body heat and to balance the outdoor heat of a warm summer's day, about 20 cu ft pe minute per person must be introduced. The accurate amount becomes an engineering problem too extended for this outline.

Of the 20 cu ft per minute per person introduced, 12 cu ft may be recirculated, economizing heat in winter and cooling in summer. If too much air is recirculated, odors will result; and when smoking is to be allowed, much more new air must be introduced.

KNOWLES NU-NOTCH MUSHROOM AIR DIFFUSER



For Auditoriums

Cast iron mushroom, successfully serving in over 4000 buildings in U. S and abroad. Provides correct draft-free distribution of air to each individual in any size auditorium, orchestra or balcony. Close regulation of air—10 different adjustments for all possible conditions. Easily regulated by part turn of cap, and locked in position by tightening head screw with special key—new feature to prevent tampering. Supplied with dome or flat tops, 5 diameter sizes. Easy, permanent anchorage to wood, concrete or monolithic floors.

PROPER auditorium ventilation is now recognized to be a combination of temperature, air motion and distribution, humidity, dust, bacteria, odors, and carbon dioxide. Air motion and distribution is second only to temperature in importance. The Synthetic Air Chart adopted by the A.S.H.V.E. takes into account all of these factors and makes it possible to arrive at an average which will show the percentage of ventilation obtained in any given installation.

For over a quarter of a century KNOWLES has devoted itself to one specialized field—the manufacture of air diffusers for auditoriums.

Write for free Guide to Distribution of Air in Auditoriums.

Adaptability of the KNOWLES Mushroom Air Diffuser. In an auditorium seating 2000, requiring 40,000 cfm, it is desired to use 6 in. dia. NU-NOTCH Mushrooms with air velocity of 600 fpm.

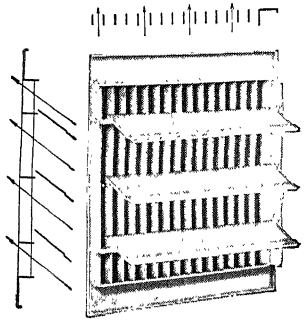
Size	Dimensions in Inches						Net Wgt. Lbs.	Area Sq Ft	Cfm at Velocity of								
	A	B	C	D	E	F			200	250	300	350	400	450	500	550	600
5	6	7/8	1 3/4	1 15/16	5	6	4	.1364	27.3	34.2	41.0	47.7	54.6	61.2	68.0	74.8	81.6
6	7 1/8	1 1/8	1 1/2	1 1/2	6	7 7/8	4 3/4	.1964	39.3	49.1	59.0	68.7	78.6	88.2	98.0	107.8	117.6
7	8 1/4	1 1/4	2 1/8	1 1/4	7	8 1/4	6 1/2	.2673	53.5	66.8	80.2	93.5	107.0	120.6	134.0	147.4	160.8
8	9 3/8	1 1/2	2	2	8	10 1/8	9	.3491	69.8	87.3	105.0	122.0	140.0	157.0	174.5	192.5	209.4
10	11 1/2	1 5/8	3	2 1/2	10	11 7/8	14 1/2	.5454	109.0	136.3	163.6	191.0	218.0	245.2	272.5	300.0	327.0

The Independent Register Co.

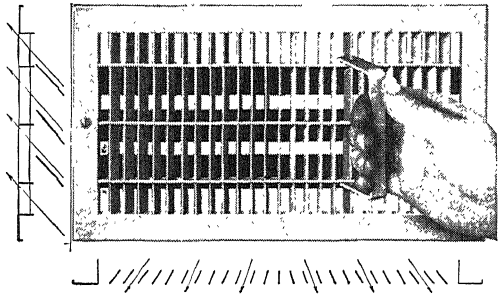
ESTABLISHED 1898

3747 East 93rd Street, Cleveland 5, Ohio

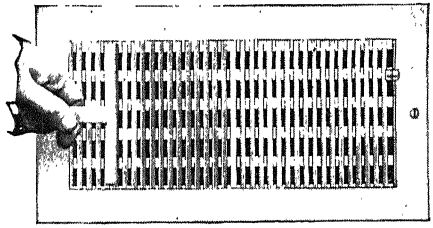
AIR CONDITIONING REGISTERS AND GRILLES



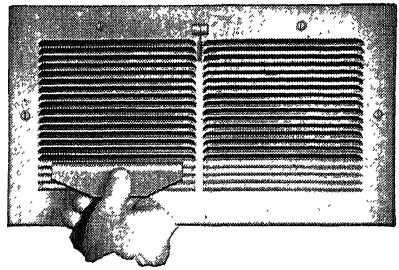
Rear View
Showing Adjustable Deflecting Vanes



No. 321A Grille with Deflecting Vanes—With vertical grille bars and horizontal deflecting vanes. The grille bars may be individually adjusted to direct air flows to right or left; and the vanes are made individually adjustable to deflect air flows up or down.



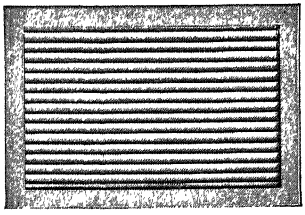
No. 238 Wrought Steel—4-way adjustable direction of air flow. Flexible vertical grille bars, multiple valves.

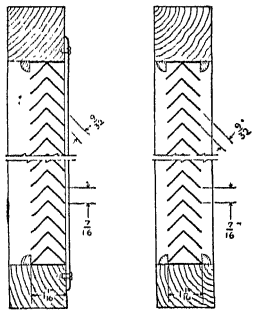


No. 139 Wrought Steel—Flexible horizontal grille bars, bendable for up, down or straight air flow. Single valves.

Independent No-Vision Grilles—No. 1312 for Doors, Walls and Partitions

The grille bars are "V" shaped; it is impossible to see through the grille from any viewpoint.





R C

No. 1312R—With overlapping rim 5/8 in. wide, on all four sides.

No. 1312C—With grille core only, installed with moulding.

Hendrick Manufacturing Company

48 Dundaff Street, **Carbondale, Pa.**

Sales offices in principal cities—consult telephone directories

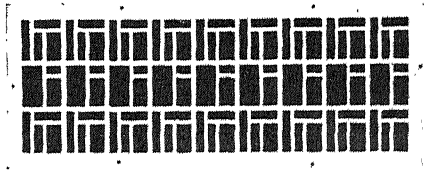
Hendrick Bulators; Hendrick Perforated Metal Grilles; Hendrick Mitco Open Steel Flooring, Armorgrids, Shur-Site Treads

HENDRICK BULATOR

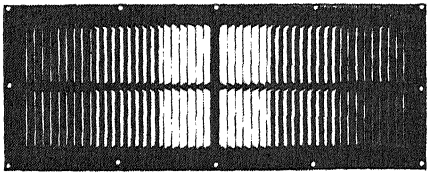
the *dual-unit* combination of a deflecting vane grille and an ornamental grille

Now you can secure in a single installation all the advantages of an adjustable vane grille—*to direct air flow*—and an ornamental grille—*to harmonize with the decorative scheme*—by specifying the new dual-unit Hendrick BULATOR*. It is a practicable combination that meets both the engineer's specifications for air throw and spread, and the decorative requirements of the architect.

In this dual-unit, the deflecting vanes are not noticeable, although they are mounted just behind the ornamental grille. The vanes are adjustable so that the air flow can be deflected to right or left, up or down, or in a combination of both directions.



Photograph taken with deflecting vanes less than an inch behind grille, shows that vanes are not noticeable.



Vertical deflecting vanes, showing how the vanes may be set to produce any desired air stream pattern.

For the imposed ornamental grille section of the dual-unit Bulator, Hendrick offers a wide selection of attractive designs, with the essential open area.

Tested at Case Institute

To determine the efficiency of the dual-unit, tests were made at the Case Institute of Technology, Cleveland, under the direction of Professor G. L. Tuve, as a result of which, "it was found that at a given air volume, the presence or absence of the 'Mosaic' (design) grille made very little difference on either the air stream pattern or the throw."

A copy of the detailed report on these tests will be mailed on request.

How to specify or order Hendrick Bulators

In specifying or requesting quotations on the Hendrick dual-unit Bulator, the following information is required:

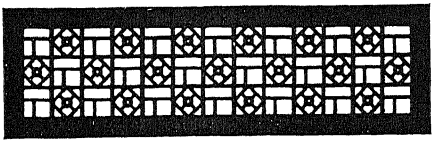
1. The name or description of the desired ornamental grille, as given in the Hendrick Grilles catalog.
2. The metal, gauge and finish of the ornamental grille, that is required.
3. The dimensions of the air duct opening.
4. The type of deflection desired in the deflecting vane section; whether right and left, up and down, or a combination of both.

* Beauty + Ventilator

HENDRICK PERFORATED METAL GRILLES

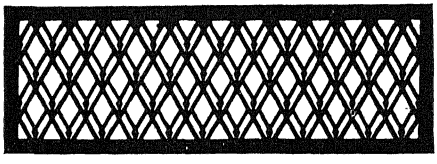
Hendrick decorative grilles are furnished in over a hundred patterns, and in a wide variety of overall dimensions, bar sizes, and number and size of perforations.

Many exclusive Hendrick designs, originally produced to meet an architect's specifications for some particular project, are now available as standard numbers, and facilities for making special designs to specifications make the Hendrick service even more complete. The wide range of patterns permits the choice of a grille that will harmonize with any style of architectural design or period construction.

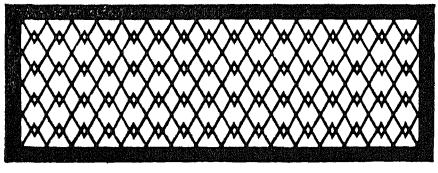


Arglin—63 per cent Open Area

Grilles are fabricated in heavy-gauge aluminum, bronze, copper, Monel, steel, stainless steel, and other commercially rolled metals. With ample open areas and accurate sizes, Hendrick grilles are characterized by clean-cut perforations, fine finish, and freedom from burrs and other imperfections.

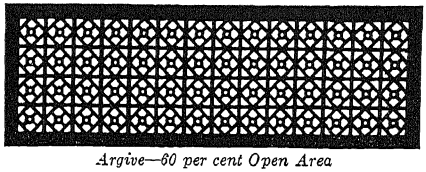


M-No. 2—57 per cent Open Area

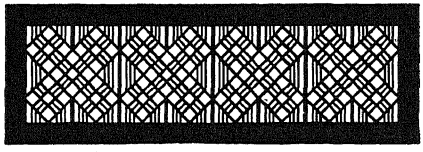


M-No. 9—67 per cent Open Area

They are easy to install, and always lie flat because of a special flattening operation in their manufacture.



Argive—60 per cent Open Area

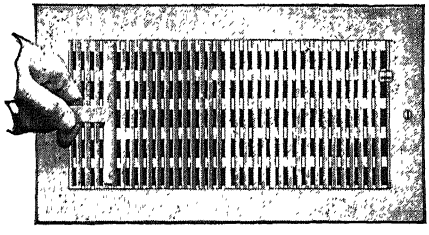


La Crosse—55 per cent Open Area

AIR CONDITIONING GRILLES AND REGISTERS

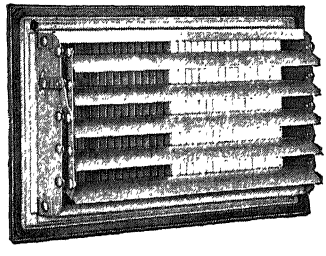
Hendrick air conditioning grilles and registers for directed air flow are made in various meshes, the standard having ⅜ in. opening between face bars. All types are furnished with either horizontal or vertical directional bars.

The standard mesh can either be furnished with grille bars permanently se at the factory for straight or directional air flow, or furnished so that the grille bars may be individually adjusted on the job to direct air flow to any desired degree.



Front View

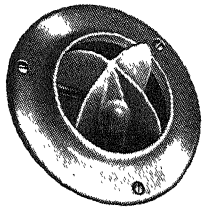
Rear View



Etablissements NEU

47 rue Fourier—Lille

Nord **France**



Vega

Any of the three following functions may be obtained with **Vega** ventilation outlet, invented by J. Fourtier:

—delivery of a direct air vein,

—diffusion of the delivered air,

—no delivery at all.

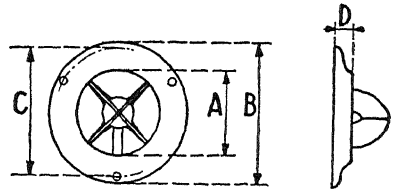
An adjustable device, formed by 4 semicircular blades set in a circular opening, may change the direction and the diffusion of air delivered by the ventilation outlet.

The **Vega** ventilation outlet is of a very reduced size, because the adjustable device is placed in the delivered air vein. Of very light weight, it is easily fitted up; it can be placed on a receiver supporting one or several devices, or on the ventilation duct itself, either vertical or horizontal. Its working is simple and rapid.

Ventilation outlet

Patent Applied for No. 665,089

Main Dimensions

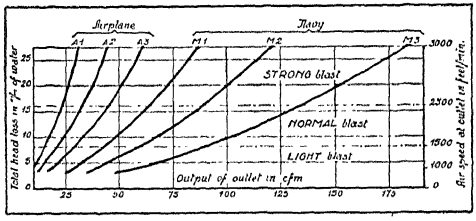


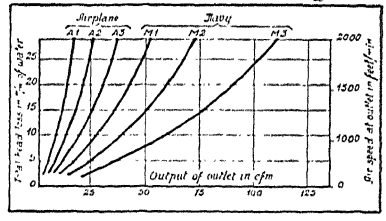
Type No.		Nominal Capacity cfm	A mm	B mm	C mm	D mm
AIR-PLANE	A1	20	57.5	80	70	10
	A2	30	45	80	70	10
	A3	40	53	80	70	10
NAVY	M1	60	65	132	116	17
	M2	90	75	132	116	17
	M3	135	90	132	116	17

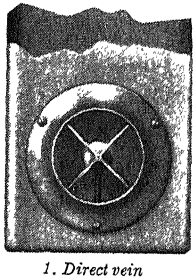
weights: airplane: 110 gr. 3, oz 9—navy 240 gr. 8, 5oz

The special design and fitting of the device enable the quick adjustment of any outlet from one number to another.

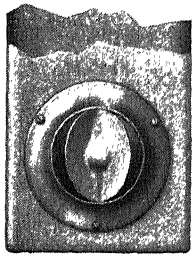
Direct vein **Performance curves of Vega Airplane and Navy Types** *Diffusion*



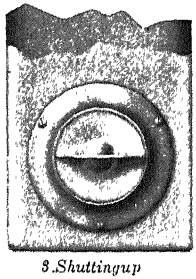




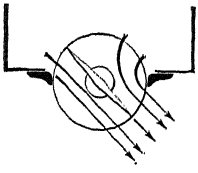
1. Direct vein

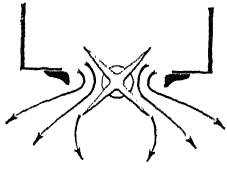


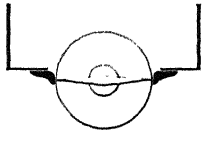
2. Diffusion



3. Shutting up







Vega ventilation outlet is made of cast metal or cast material; its finish is made to suit all applications and to be in harmony with any kind of decoration.

Main Position of Adjustable Device

Register & Grille Mfg. Co.

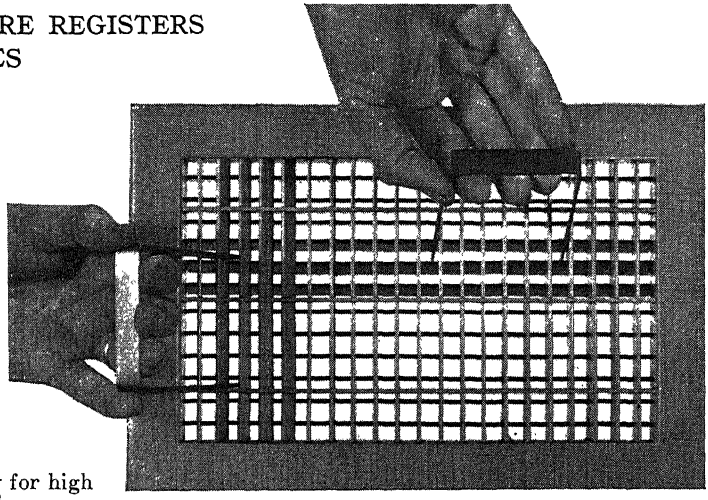
Incorporated

70 Berry Street, Brooklyn 11, N. Y.

Headquarters for all types of Registers and Grilles

RESIDENTIAL AND COMMERCIAL

DOUBLE CORE REGISTERS AND GRILLES



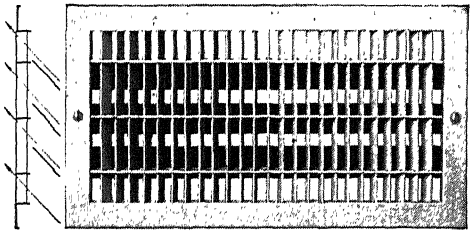
Style 320—Six-Way Adjustable Deflection

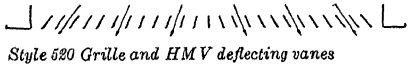
Designed only for high grade work where appearance and performance are the first consideration.

When used as a grille only, style 320 gives complete control of directional throw, and, when fitted with one of our many types of shutter, permits control of volume as well.

Can also be had with outside adjustable bars running horizontally (Style 310).

FOUR-WAY ADJUSTABLE DEFLECTION

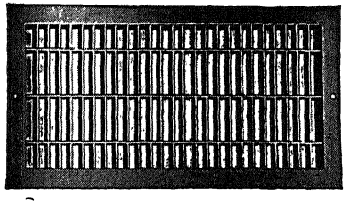




Style 520 Grille and HMV deflecting vanes

Front bars vertically adjustable, rear vanes horizontally adjustable; *or* Front bars horizontally adjustable, rear vanes vertically adjustable.

TWO-WAY ADJUSTABLE DEFLECTION



Use No. 120 Grille for adjustable right and left deflection. Style 110 has horizontal adjustable bars for up and down deflection.

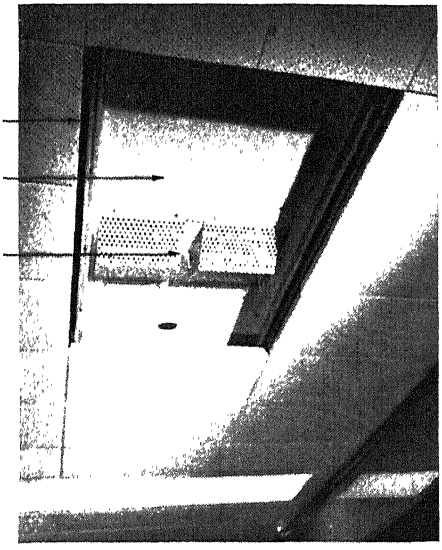
Ask for our catalog which shows other types of air controls; also 81 different Stamped Metal designs.

The Pyle-National Company

Multi-Vent Division
1363–78 N. Kostner Ave.
Chicago 51, Illinois

Sales Engineers and Agents
in Principal Cities of
U. S. and Canada

MULTI-VENT* *LOW VELOCITY* AIR DIFFUSION



Concealed Multi-Vent Panel exposed by removal of six squares of metal acoustical ceiling.

Panel Frame . . . installed in the bottom of air supply duct.

Control Plate . . . supporting one or more valves per panel, is hinged in panel frame providing ready access to duct above for cleaning.

Pressure Displacement Air Valve . . . single adjusting screw raises, and lowers a valve plate above opening in control plate to regulate volume of air flow from duct into dual V shaped primary distribution sections, the design of which insures even distribution of air over the entire perforated area below panel.

6 Outstanding Advantages

1. No Strong Air Streams to Direct: With Multi-Vent duct velocities are so radically reduced (within the diffuser itself) . . . diffusion is so rapid, thorough and wide-spread . . . that no air movement in excess of ASHVE comfort zone requirements exists more than six inches away from the perforated distribution plate.

2. No Deflection Problems to Restrict Location or Capacity of Outlet Panel: With Multi-Vent the location and the capacity of the diffuser can be determined solely by load considerations assuring maximum effectiveness and efficiency. The proximity of seating locations or the relative positions of partitions and lighting fixtures—which must be a major consideration in locating high velocity diffusers to avoid drafts need not be considered with Multi-Vent regardless of ceiling heights.

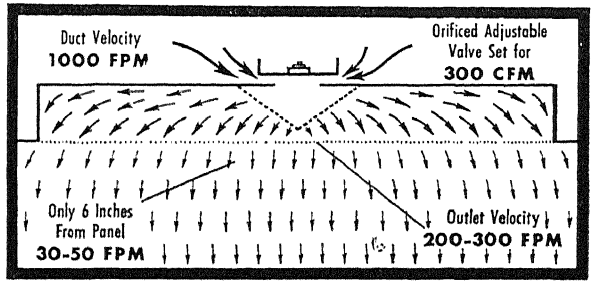
3. No Change in Air Diffusion Patterns When Desired Volume of Air Delivered is Varied: Multi-Vent's adjustable pressure displacement valve can be easily set for delivery of various amounts of air without disturbing the balance of the overall system. Neither single panel adjustments to suit occupants special requirements nor substantial reduction or increase of air capacity at source to meet seasonal demands will in any way affect the desired air flow pattern.

4. 40 Per Cent Higher DTD Will Meet Comfort Zone Requirements: Multi-Vent will permit raising the usual 15 deg Diffusion Temperature Differential to as high as 25 deg (with an 8 ft ceiling for

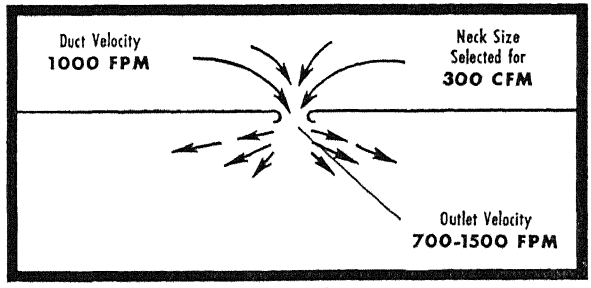
**This application of low velocity, pressure displacement air diffusion is fully protected by patents. Only with Multi-Vent can you enjoy its benefits. Multi-Vent is the registered trade mark of the Pyle-National Co., Chicago, air distribution systems and parts thereof.*

THE PYLE-NATIONAL COMPANY
Multi-Vent Division

MUTI-VENT*—LOW VELOCITY DISTRIBUTION *BY DISPLACEMENT*



OTHER DIFFUSERS—DISTRIBUTION. *BY HIGH VELOCITY INJECTION*



example). Thus 40 per cent less air need be used to handle a given load making possible substantial economies in ducts, fans, filters and coils.

5. No Protruding Outlet Fixtures to Mar the Beauty of Modern Interiors: Multi-Vent can be completely concealed above the square perforated pans in a metal acoustical ceiling. Multi-Vent installed flush in all other type ceilings is less conspicuous than diffusers of any other make.

6. Uniformity of Room Temperature and Humidity: Multi Vent can achieve a temperature differential of as little as 1 deg within the comfort zone in all seasons . . . and 2 deg is guaranteed. This insures *true* air conditioning comfort and will meet the most exacting air conditioning requirements for scientific research and industrial processing.

The Standard sizes of Types MVAR and MVAMC are given. Overall sizes are approximate.

Type	Width In.	Length Ft.	Gross Area Sq. Ft.	Net Free Area Sq. Ft.
MVAR-244	24	4	8	1.04
MVAR-245	24	5	10	1.33
MVAR-246	24	6	12	1.61
MVAR 364	36	4	12	1.64
MVAR-365-1	36	5	15	2.08
MVAR-365-2	36	5	15	2.08
MVAR-366-1	36	6	18	2.52
MVAR-366 2	36	6	18	2.52

Note: Types 365 and 366 are available with one or two valves.
Special sizes to accommodate lighting or ceiling decoration are available

For use with acoustical metal ceiling pans installed below Multi-Vent:

Type	Width In.	Length Ft.	Gross Area Sq. Ft.	Net Free Area Sq. Ft.
MVAMC-244	24	4	8	1.04
MVAMC-245	24	5	10	1.33
MVAMC-246	24	6	12	1.61
MVAMC-364	36	4	12	1.64
MVAMC-365-1	36	5	15	2.08
MVAMC-365-2	36	5	15	2.08
MVAMC-366-1	36	6	18	2.52
MVAMC-366-2	36	6	18	2.52

Multi-Vent installations are simple, quick to balance and easy to clean. They have been applied with remarkable results to almost every type of building, new or old, and are particularly well adapted to the lower ceilings of modern architecture.

* See foot note on page 1228.

Application data will be furnished on request.

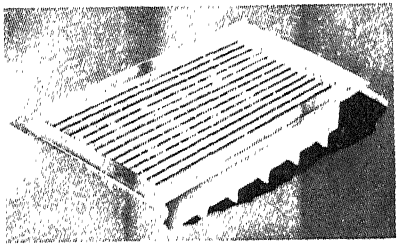
Standard Stamping & Perforating Co.

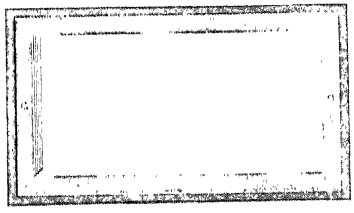
3111 W. 49th Place, Chicago 32, Illinois

Air Conditioning Registers and Grilles—Cold Air Faces
Perforated Metals for all Purposes

◂No. 101 Floor Register

This model floor register features beveled edges, solid construction and constructed of fabricated metal. There are no loose parts. The finish is oak . . . an ultra strong baked-on finish for longer wear and it will match flooring. There is a matching cold air face available. Also adaptable for wall or ceiling installations. This model also available in key lock and pulley operated controls.

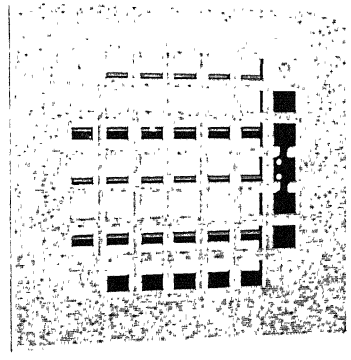




▲No. 4 Plaster Frame

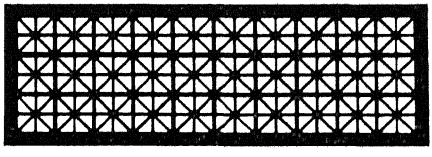
This model is suitable for installations of either registers or grilles. The outside surface of the frame is $\frac{7}{16}$ in. wide. Turnback edge is $\frac{1}{4}$ in. giving tighter fit to wall.

Comes complete with sealing gasket.

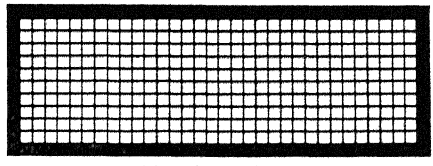


▲No. 100 RK Multiple Louvre all steel register with removable key

The No. 100 RK is adapted for wall or ceiling installations. This model is also available in lever operated, key lock operated, and pulley operated controls. The grille face is attached to the louvre box with screws, so that the box is detachable.



Union Jack Design



Plain Lattice Design

Complete specifications will be furnished upon request.

All Stanforated Grilles and ornamental designs are available in steel from 16 gage to $\frac{3}{4}$ in. thicknesses. They can also be furnished in non-ferrous metals, such as aluminum, brass bronze and stainless steel, and in varying thickness according to the physical properties of each metal.

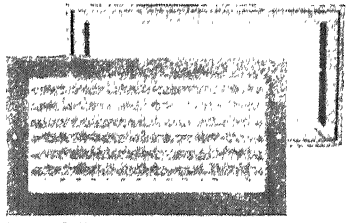
Stewart Manufacturing Co., Inc.

Cedar Grove, N. J.

A complete line of registers, grilles and scoops for all types of industrial and residential air conditioning applications.

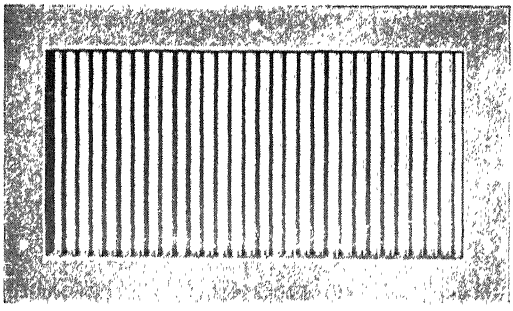
Stewart presents 54 styles in 2140 sizes for engineer or contractor with special as well as standard specification requirements. Engineering data available, conveniently arranged for estimating large or small installations. Standard material is cold rolled steel, but stainless steel, aluminum and brass are also available for most products.

DEFLECTAIRE Style DDH, ALL-WAY SELECTIVE AIRTHROW, has two banks of individually adjustable fins—front bank horizontal, rear bank vertical. Fins are streamlined, ¾ in. deep, spaced on ¾ in. centers. Bank of lever- or key-operated 1 in. multiple valves can be furnished as addition or substitution. Valve blades overlap when closed and open through 110 deg arc. Overall size of face 2 in. greater than duct opening. PLASTER FRAME allows for removal of grille when desired without damage to surrounding painted areas. Usable with composition duct and becomes the base to which register is attached.



Style DDH

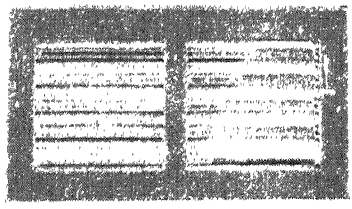
Plaster Frame



DV Close

The DEFLECTAIRE Line is also available with face fins on CLOSE centers. This applies to all DEFLECTAIRE products, first bank only. Spacing of fins on CLOSE-type is ½ in. center to center. Fins are ¾ in. deep, streamlined, sturdy, lightweight. Lever or key-operated multiple valves available with CLOSE Type outlets and returns.

Style 94, MULTIPLE VALVE WALL REGISTER, is a unit of the Stewart residential line. Horizontal face bars ½ in. center to center and ¼ in. deep, deflect air downward. Multiple valve damper is lever operating. 1 in. valves overlap when closed and open on 110 deg arc. Face bars can be bent with removable key furnished. All grilles and registers have prime coat finish and sturdy rubber gasket is cemented on registers at factory.



Style 94

Technical and price information available through representatives in all principal cities, or at factory headquarters.

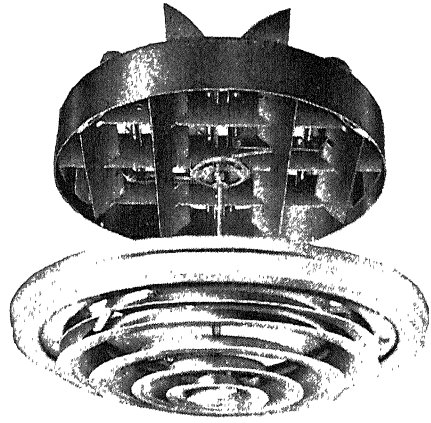
In Canada: Douglas Engineering Co. Ltd., 190 Murray St., Montreal 3, P. Q.

TUTTLE & BAILEY

Engineered Products for Residential, Commercial and Institutional Air Conditioning, Heating, Ventilating

NEW BRITAIN, CONNECTICUT

AEROFUSE Diffuser and Damper



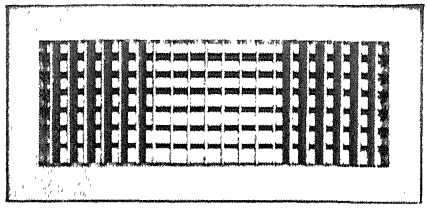
The efficient performance of an air conditioning installation depends largely upon the design of the distributing units. Tuttle & Bailey Type EAC Aerofuse Diffusers, with Effective Area Control, an exclusive Tuttle & Bailey feature, provide complete adjustability in the field . . . positive, job-tailored control at the vital point of air delivery . . . assure the correct air quantity, delivered as you want it, where you want it, evenly distributed and without drafts.

Aerofuse Diffuser—The new Type EAC Aerofuse is equipped with an auxiliary cone, operated from the face, which provides a simple method of varying the performance of the diffuser to meet specific job requirements.

Aerofuse Damper No. 4 An improved multi-louvre damper with exclusive designed-in features that provide positive volume control. Adds real efficiency when installed with Aerofuse Diffusers. Minute adjustment of volume for accurate balancing . . . multi louvres divide supply stream, mean minimum turbulence and quiet operation. Synchronized deflector vanes assure even distribution regardless of volume. In open position, damper provides effective area greater than that of corresponding size diffuser . . . closed, it assures 100 per cent shut-off. Tamper-proof, louvres may be locked in any position.

Tri-Flex

SUPPLY AIR GRILLES AND REGISTERS



26
STANDARD SIZES

8 x 4
10 x 4
10 x 6
12 x 4
12 x 5
12 x 6
14 x 4
14 x 5
14 x 6
16 x 5
16 x 6
20 x 5
20 x 6
20 x 8
24 x 5
24 x 6
24 x 8
24 x 10
24 x 12
30 x 6
30 x 8
30 x 10
30 x 12
36 x 8
36 x 10
36 x 12

GRILLES Provide maximum control of air deflection. Individually adjustable face bars, pivoted at front. Available with horizontal or vertical bars.

DOUBLE DEFLECTION GRILLES Provide adjustability of both vertical and horizontal direction of air path. Available with vertical face bars and horizontal rear bars . . . or with horizontal face bars and vertical rear bars.

MULTI-SHUTTER REGISTERS Combine grille and multi-shutter unit for complete air shut-off. Available with vertical face bars and horizontal back blades . . . or with horizontal face bars and horizontal back blades.

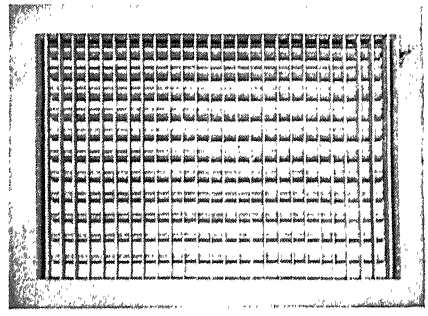
DOUBLE DEFLECTION MULTI-SHUTTER REGISTERS Provide maximum directional and volume control. Available with vertical face bars, horizontal rear bars and horizontal back blades . . . or with horizontal face bars, vertical rear bars and horizontal back blades.

Aerovane

RETURN AIR GRILLES AND REGISTERS

10 x 6
10 x 8
12 x 6
12 x 8
12 x 12
18 x 6
18 x 12
18 x 18
24 x 12
24 x 18
24 x 24
30 x 12
30 x 18
30 x 24
36 x 18
36 x 24
36 x 30
48 x 24
48 x 30
48 x 36

20
STANDARD SIZES



GRILLES -Furnished as standard with vertical bars set straight or horizontal bars set at angle of 35 deg.

REGISTERS Furnished as standard with vertical or horizontal bars set straight . . . horizontal multi shutter blades.

SANTROLS

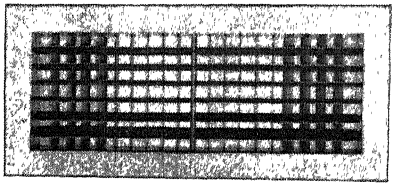
A flexible device that provides positive control of air volume as well as uniform distribution over the entire supply outlet. Blades fully adjustable. Furnished as standard in same 26 sizes as listed for TRI-FLEX.

For engineering details write Tuttle & Bailey, Inc., New Britain, Conn.

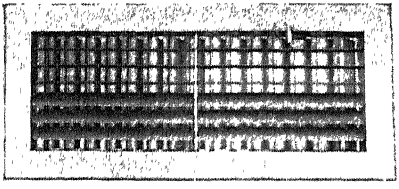
Titus Mfg. Corp.

WATERLOO, IOWA

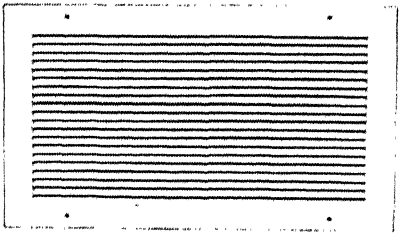
Titus Mfg. Corp. are designers and manufacturers of Airfoil Grilles featuring the Airfoil *Louvre*—patterned after the airfoil section of an airplane. The following distinctive features identify Titus Airfoil Louvres. (1) Smooth as glass streamlined surface (2) Solid construction (3) Noiseless performance (4) Minimum turbulence.



270 Airfoil Grille Gives 4-way directional control. Louvres set on ¾ in. centers. Individually adjustable to create any air pattern desired.



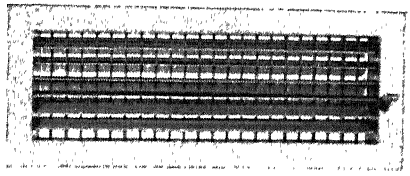
274 Multi-Shutter Register Airfoil Louvres are featured in front. Individually adjustable. Rear multi-shutter damper blades.



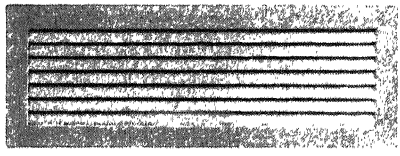
RL-21 Return Air Grille The RL-21 features the blades on ¾ in. centers. They present a smooth grille surface facilitating easy cleaning.



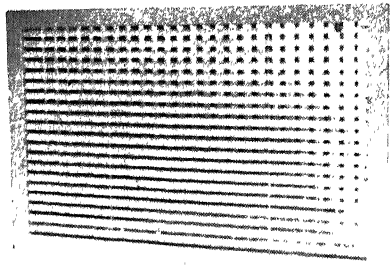
AG-25 Volume Controllers provide positive control of air volume. Blades individually adjustable. Sponge rubber gasket holds unit firmly in duct.



276 4-Way Multi-Shutter Register Consists of the #270 4-way directional grille combined with a multi-shutter damper. Damper blades inter-locked when closed to provide complete shutoff.



230 Return Air Grille blades on ¾ in. centers. Parallel to long dimension. Deep fins. Standard 1¼ in. beveled border. Any size grille can be furnished.



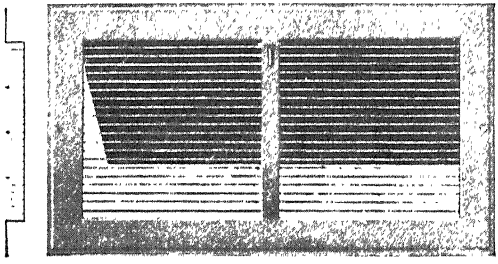
240 Return Air Register Features rear multi-shutter louvres quick shut off. Rear blades are deep-spaced on 1 in. centers.

United States Register Company

General Offices: Battle Creek, Mich., U.S.A.

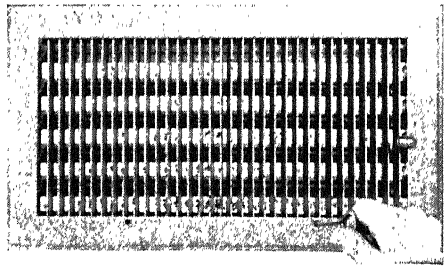
Branches: Minneapolis, Minn., Kansas City, Mo., Albany, N. Y.

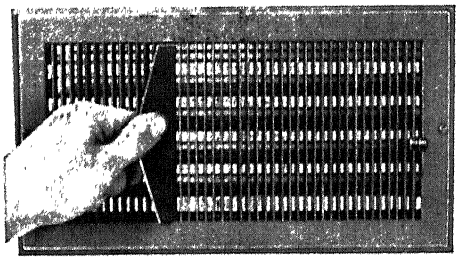
Air Conditioning Registers, Vents and Grilles



No. 153—Single-Valve Air Conditioning Register-Bars ¼ in. deep - Spaced 4 openings to the inch affords Non-Vision. Can be supplied in Directional Flow in either Horizontal or Vertical Bar Styles. Can be furnished with all styles of Setting Frames.

No. 249 Multiple-Valve Air Conditioning Register. Gives complete Air Control. Vertical Front Bars—Key-pin adjusted to provide 45 deg Right and Left or Two-way Side Flow. Lever operated Horizontal Back-valves give from Full Closed to any degree of Upflow and to 45 deg Downflow. FULL FACE COVERAGE. Can be supplied with any style of Setting Frame. Fits all Stack Heads of Standard Size Dimensions.



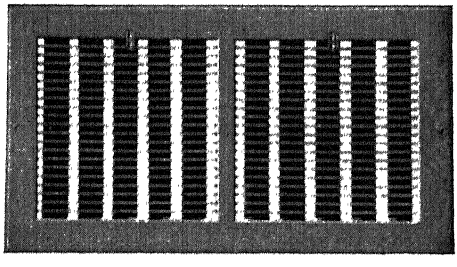


No. 256—Multiple-Valve Flex-bar-Air Conditioning Register. Vertical Front Bars set 22 deg Right and Left. Side Flow Deflection attained by setting of Grille Bars with bending wrench to accommodate room condition. Back-valves give same Up and Down control of air flow as No. 249 above. FULL FACE COVERAGE. Can be supplied with any style of Setting Frame. Fits all Stack Heads of Standard Size Dimensions.

All of above Styles can be supplied with either Lever or Individually adjusted Multiple Valves or Louvers. *i.e.* 177VVI—Vertical Valves Individually adjusted. 145VVL—Lever operated Vertical Valves.

Grilles and Vents in Matching designs are available.

For Complete Information Write for Latest Catalogs with Engineering Data, and No. 50 Pocket Manual.



No. 153-VVL Horizontal Bar Non-Vision Design-Vertical lever operated rear valves.

Complete Gravity and Air Conditioning Register, as well as Fitting Catalogs furnished on request.

Young Regulator Company

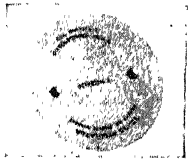
5209 Euclid Avenue, Cleveland 3, Ohio

DAMPER REGULATORS; REMOTE CONTROLS SYSTEMS

Sales Representatives in Principal Cities



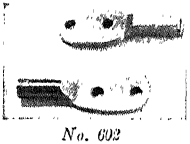
No. 1A



No. 301A



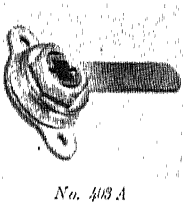
No. 201A



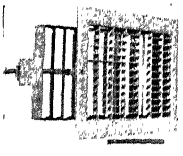
No. 602



No 401A



No. 403A



No. 915

Young Regulators meet practically every condition where damper regulators are required for controlling air volume.

No. 1A—For installation on finished wall. May be locked in any position.

No. 700A—For remote control of one or more dampers at distances up to 250 ft.

No. 704—Corner pulley eliminates friction where there are many turns.

No. 301A and 201A—For imbedding in plaster. Cover plate flush with finished wall.

No. 605 and 602—Bearing set used in place of CRS rod when regulator is mounted on side of duct.

No. 656—End bearing provides a bearing for the damper rod at side away from regulator and has a rubber gasket which prevents air leakage.

No. 401A—Valcalox regulator for mounting on duct. May be locked in any position.

No. 4—Adapter for connecting different sizes and shapes of damper rods to various models of regulators and to adjust length of rod.

No. 403A—Valcalox for mounting on duct, lever adjustment. May be locked in any position.

No. 910—Convector regulator for operating damper hinged on back of an enclosure.

No. 900A—Air split regulator for operating a splitter damper.

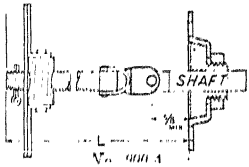
No. 914—Concealed air split regulator with mitre gears used when the regulator is operated from a suspended ceiling.

No. 915—Volume control grille gives equal distribution of air over entire grille and directional flow.

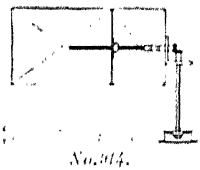
No. 807—Register with damper for operation by remote control No. 700A.

No. 805—Damper only for operation by remote control No. 700A.

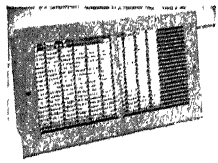
No. 815—Relief damper with motor and remote bulb thermostat controls temperature of individual rooms.



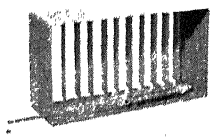
No. 900A



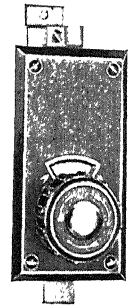
No. 914.



No. 807.



No. 805.



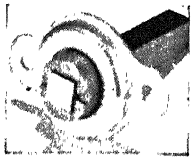
No. 700A



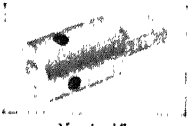
No. 704.



No. 605.



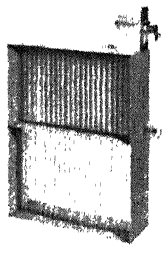
No. 656



No. 4 1".



No. 910.



No. 815

Armco Steel Corporation

Executive Offices, Middletown, Ohio

ATLANTA 3, GA., 1437 Citizens & Southern Natl. Bank Bldg.
BALTIMORE 13, MD. 3400 E. Chase St.
BERKELEY 10, CALIF. Seventh and Parker Streets
BOSTON 16, MASS. . . . 439 Park Square Bldg.
BUFFALO 2, N. Y. 504 Buffalo Industrial Bank Bldg.
CHICAGO 4, ILL. . . 310 S. Michigan Ave.
CINCINNATI 26, OHIO 823 Delta Ave.
CLEVELAND 15, OHIO 1516 20 B. F. Keith Bldg.
COLUMBUS 15, OHIO . 724 Atlas Bldg.
DALLAS 1, TEXAS 1820 M and W Tower Bldg.
DAYTON 2, OHIO 1802 The Hulman Bldg.
DETROIT 2, MICH. 5-261 General Motors Bldg.
HOUSTON 2, TEXAS . . . . . 1640 Commerce Bldg.
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PHILADELPHIA 7, PA. 1808 Lincoln-Liberty Bldg.
PITTSBURGH 22, PA. 1627 Henry W. Oliver Bldg.
ST. LOUIS 1, MO. 817 Ambassador Bldg.
SOUTH BEND 21, IND.. 3202 W. Sample St.
TULSA 3, OKLA. . . . . 501 Mayo Bldg.

Choose the Correct ARMCO Grade

There is a grade of Armco Sheet Steel especially suited to each air conditioning application. For detailed information get in touch with the nearest district office or write direct to Armco Steel Corporation, 481 Curtis St., Middletown, Ohio.

ARMCO ZINCGRIP

A special zinc-coated sheet that can be severely formed without peeling or flaking of the tightly adherent zinc coating. The coating is 15 45 per cent more atmospheric corrosion resistant than equal weight coatings on regular galvanized sheets.

Used for:
Ducts (severe fabrication)
Squirrel Cage Type Blowers
Fan Housings
Casings

ARMCO ZINCGRIP-PAINTGRIP

Same as ARMCO ZINCGRIP, but with a mill Bonderized finish for immediate painting without pre-treatment. Preserves life and beauty of paint and enamel.

Used for:
Ducts (painted)
Exterior Casings
All parts to be painted

Armco Cold Rolled PAINTGRIP: For painted applications under less corrosive conditions. Takes and holds paint.

ARMCO Stainless Steel

Armco Stainless Steel is available in a variety of types and finishes in sheets, strip, bars, wire, plates and angles.

Used for:
Oil Burner Nozzles
Worm Feed for Stokers
Ribbon Type Burners
Combustion Chambers
Heat Flues and Tubes
Humidifier Pans
Fan and Blower Blades
Parts of Controls
Vaporizing Oil Burner
Trim

Special grades have excellent resistance to destructive heat scaling up to 2000° F. Also highly corrosion resistant.

ARMCO ALUMINIZED Steel

An aluminum coated sheet steel with exceptional resistance to a combination of heat and corrosion. Resists heat discoloration up to approximately 900° F, and will withstand heat scaling up to 1250° F. Also offers exceptional heat reflectivity.

Used for:

Combustion Chambers
Heat Exchangers
Inner Casings on Floor Furnaces
Reflective Baffles on Radiant Heaters.

United States Steel Corporation Subsidiaries

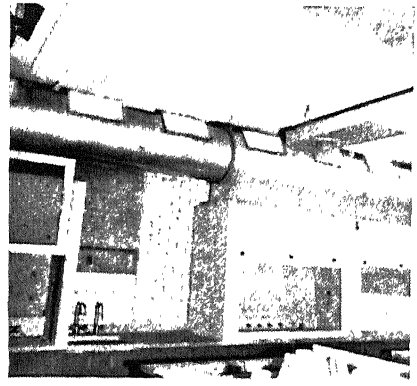
AMERICAN STEEL & WIRE COMPANY, GENERAL OFFICES: CLEVELAND, OHIO
CARNEGIE-ILLINOIS STEEL CORPORATION, PITTSBURGH & CHICAGO
COLUMBIA STEEL COMPANY, SAN FRANCISCO
NATIONAL TUBE COMPANY, PITTSBURGH
TENNESSEE COAL, IRON & RAILROAD COMPANY, BIRMINGHAM
UNITED STATES STEEL SUPPLY COMPANY, WAREHOUSE DISTRIBUTORS, COAST-TO-COAST
UNITED STATES STEEL EXPORT COMPANY, NEW YORK

U.S.S STAINLESS STEEL

for maximum resistance to severely corrosive and high temperature conditions

In chemical plants and laboratories, ductwork is put to its severest test. Here, under conditions that spell early failure for less efficient materials, fume hoods and ventilating ducts fabricated of U.S.S Stainless Steel give highly satisfactory service. Even when handling the fumes of very corrosive acids, U.S.S Stainless construction pays for itself by insuring high resistance to corrosive attack.

Its greater ease of cleaning, its structural strength with minimum weight, its freedom from danger of product contamination, and its high resistance to extremes of temperature are further money-saving advantages.



U.S.S Stainless Steel is produced in a wide variety of analyses, finishes, sizes and forms to meet practically every condition of use and fabrication. Our engineers are specialists in its use and will gladly assist you in its application.

Other U.S.S Steels famous for superior service

U.S.S GALVANIZED STEEL—for ductwork carrying humidified air and for ducts in damp locations.

U.S.S COPPER STEEL—coated or uncoated, insures increased resistance to corrosion, and increases life under all conditions of atmospheric exposure.

U.S.S GALVANIZED PAINTBOND STEEL for ductwork requiring immediate painting without preliminary treatment or weathering. Paint will not flake. Bonderized surface prevents deteriorating action between paint and galvanized coating. A similar sheet, **U.S.S DULKOTE**, is available in the South and the West.

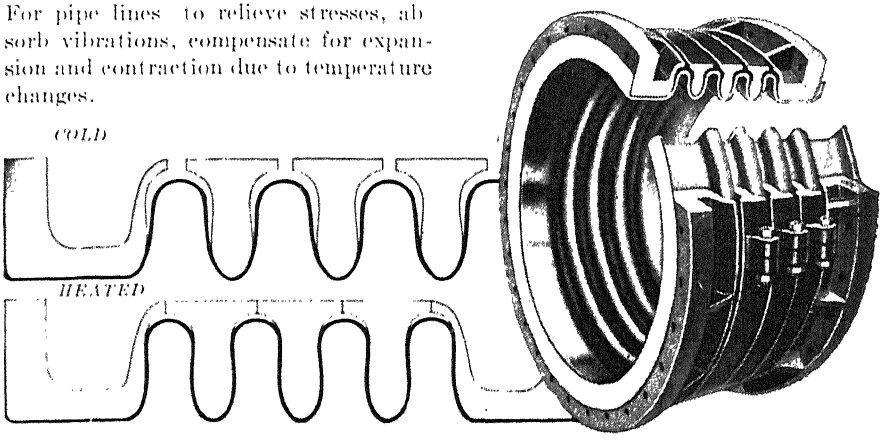
Badger Manufacturing Company

230-260 Bent St., Cambridge 41, Mass. • 500 Fifth Ave., New York

Representatives in principal cities

Badger "PACKLESS" Corrugated Expansion Joint

For pipe lines to relieve stresses, absorb vibrations, compensate for expansion and contraction due to temperature changes.



EXCLUSIVE *all-curve* corrugations equalize stresses

Directed Flexing Self-Equalizing Rings on Badger Joints assure even distribution of stresses whether caused by *temperature, pressure* or *movement* . . . no excessive strains.

INSTALLATION, OPERATING, MAINTENANCE ECONOMIES

"Packless" Made from a *single tube* . . . no packing . . . no servicing so no manholes or tunnels are required.

Flexible Fast response to movement reduces to minimum the thrust on adjacent equipment.

Wide range of traverses By varying the number of corrugations, traverses from a fraction of an inch up to any practical limit are possible.

Wide range of pressures Standard joints for normal pressures . . . special joints for higher pressures.

Compact, easy to install Outside diameter is about the same as regular pipe flange nothing clumsy or hard to install.

Directed flexing, all curve corrugations plus all curve self equalizing rings Exclusive features on Badger Joints prevent stresses from *localizing* assure long life, greater dependability. Rings *limit* and *progressively control* flexing movement.

Heat treatment Scientific heat treatment during manufacture removes forming stresses . . . lengthens life of the joint.

Available in copper, stainless steel and other metals To overcome temperature, pressure and corrosion condition.

Chicago Metal Hose Corporation

EXPANSION JOINT DIVISION

Maywood, Illinois

PLANTS

Maywood, Elgin and Rock Falls, Ill.

District Offices

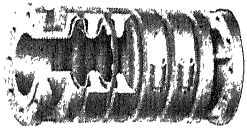
Atlanta Boston Chicago Cleveland Detroit Ft. Worth
Los Angeles New York Philadelphia Pittsburgh San Francisco
In Canada: Canadian Metal Hose Company, Ltd., Brampton, Ontario

CMH CONTROLLED-FLEXING EXPANSION JOINTS

For pressures up to 300 psi—temperatures to 1600 F.

CMH Controlled-Flexing Expansion Joints combine CMH "engineered curvature of corrugations" with precision designed control rings. The corrugation-mated control rings provide guided flexing of the joint and prevent any permanent deformation of corrugations. Control rings are firmly anchored into corrugations to close working dimension tolerances. Expansion travel up to 7½ in. may be secured with a single CMH Expansion Joint.

Standard sizes from 3 in. to 24 in. I.D. in either stainless steel or copper. Available with or without stainless steel internal sleeves.



Cut-away view of CMH Controlled-Flexing Expansion Joint with flanged ends.



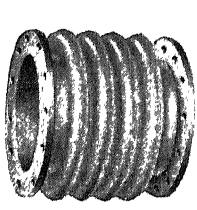
CMH Controlled-Flexing Expansion Joint with Welding Ends.

CMH FREE-FLEXING EXPANSION JOINTS

For pressures up to 30 psi . . . temperatures to 1600 F.

CMH Free-Flexing Expansion Joints are made with single or multiple corrugations. Designed for expansion travel up to 1 in. per unit. Used in low to moderate pressure systems for controlling expansion up to $\frac{5}{16}$ in. with each expansion joint. Additionally, misalignment correction or offset motion is calculated at $\frac{1}{16}$ in. per corrugation when two or more corrugations are used. When more than four corrugations are used a greater lateral motion may be allowed, depending on service requirements.

Standard sizes from 3 in. to 24 in. I.D. in either stainless steel or copper. Available with or without stainless steel internal sleeves.



Left—CMH Free-Flexing Expansion Joints with multiple-corrugations require less force to compress than single-corrugation joints. Force necessary to compress multiple-corrugation joints may be calculated for copper by multiplying inside diameter in inches by 100; for stainless steel, 150 times diameter in inches.
Right—CMH single-corrugation Expansion Joint for travel up to ½ in. Force in pounds necessary to compress joint ½ in. may be calculated for copper by multiplying 200 by inside diameter of pipe in inches; for stainless steel, multiply pipe diameter in inches by 300.



Arthur Harris & Co.

210-218 N. Aberdeen Street — Chicago 7, Ill.

ENGINEERS AND BRONZE FOUNDERS—FABRICATORS
OF NON-FERROUS METALS AND STAINLESS STEEL

Metals Fabricated—Aluminum, Block Tin, Brass, Bronze, Copper, Everdur, Monel, Nickel, Inconel, Stainless Steel and KA2 SMO. Bulletin on request.

Bends



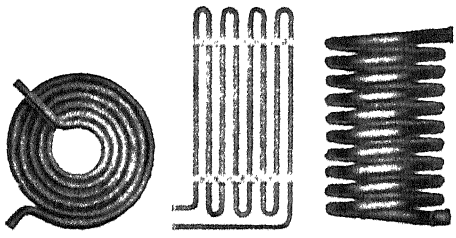
We make bends in every shape from all sizes of copper tube, pipe and tubing in copper, brass, aluminum, stainless steel, monel, tin and nickel. Standard or special connections. U bends for storage water heaters.

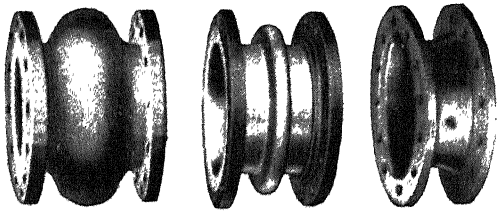
Also special pipe work for industrial installations, plumbing, heating and brewing.

Non-Ferrous Castings—"Dairywhite" nickel silver for Process Industries Equipment. Suitable for milk and food products machinery. Castings also of 88-10-2, 80-10-10, 85-5-5-5, silicon bronze and manganese bronze, and special mixtures.

Coils

For heating, cooling and condensing. All shapes made from any size pipe or tube—standard or special connections, of copper, brass, aluminum, stainless steel, KA2 SMO, monel, inconel, nickel, block tin, and Everdur.



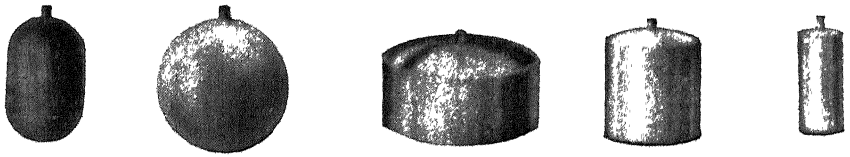


B 280 Convex *B-290 Convex* *B 281 Concave*

Copper Expansion Joints

For low pressure and vacuum. Made in two styles—convex and concave. Sizes 4 in. to 60 in. diameter. Cast iron or steel flanges. Flanges drilled to American standard unless otherwise ordered: B 290 available only in sizes 4 in. to 15 in. inclusive.

Metal Floats



Column *Ball* *Flat Cylindrical* *Cylindrical* *Cylindrical*

Made of copper, plain steel, copper plated steel, stainless steel, KA2 SMO, aluminum, brass, Monel, pure nickel, Admiralty and Everdur, for open tank and all pressures.

Seamless copper ball floats carried in stock in diameters of 3 in., 4 in., 5 in., 6 in., 7 in., 8 in., 10 in., 12 in. for open tank and pressures of 25, 50, 100 and 150 lb. Floats in special sizes and pressures made to order. Stainless steel ball floats 2½ in. to 12 in. for high pressure and corrosion carried in stock—special stainless steel floats made to order—stainless steel ball floats larger than 12 in. diameter can be made up specially. Float catalog sent on request.

TO MARK PROGRESS

Ladish Co.

Cudahy, Wisconsin (Milwaukee Suburb)

DISTRICT OFFICES: New York, Buffalo, Pittsburg, Philadelphia, Cleveland, Chicago, St. Paul, St. Louis, Atlanta, Houston, Los Angeles

The Complete Fittings Line . . .

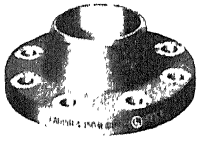
LADISH *Controlled Quality*

FORGED and SEAMLESS WELDING FITTINGS



SEAMLESS WELDING FITTINGS

Sizes ½ inch through 30 inches. Standard Weight through Double Extra Strong. Complete line includes such new developments as the Seamless Reducing Elbow and Full Branch Taper Designed Tee.



FORGED STEEL FLANGES

Sizes ½ inch through 30 inches, 150 pounds through 2500 pounds pressure. Large O.D. Flanges 26 inches through 96 inches. Long Welding Neck Flanges 4 inch through 24 inches, 150 pounds through 2500 pounds pressure.



FORGED STEEL FITTINGS

Screwed and Socket Welding types. In sizes from ⅛ inch through 4 inches, 2000 pounds through 6000 pounds pressure. Line also includes complete range of types and sizes of plugs, bushings, couplings and other bar stock items.

All available in carbon, stainless and alloy steels, aluminum, copper and other non-ferrous metals.

Forged under rigid metallurgical and manufacturing controls, Ladish fittings provide an extra assurance of dependable performance. Certified laboratory reports attesting to the metallurgical integrity of Ladish fittings are made available through the distinctive steel heat code identification on each Ladish fitting. Ladish catalogs giving detailed information on the complete Controlled Quality line are available on request.

Taylor Forge & Pipe Works

General Offices & Works: Chicago 90, Ill. (P. O. Box 485)

Eastern Plant: Carnegie, Pa. Western Plant: Fontana, Calif.

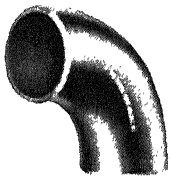
TAYLOR FORGE

WeldELLS

District Offices

New York: 50 Church Street
Philadelphia: Broad Street Station Bldg.
Pittsburgh: First National Bank Bldg.
Chicago District Sales: 208 S. LaSalle St.
Houston: City National Bank Bldg.
Los Angeles: Subway Terminal Bldg.

Distributors in all industrial trading areas.



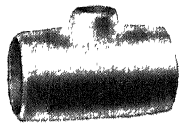
90° Long Radius WeldELL



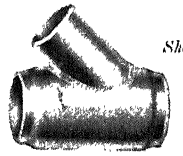
90° Short Radius WeldELL



45° WeldELL



Reducing Outlet Tee



Lateral



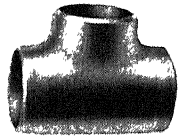
Short Radius Return Bend



Long Radius Return Bend

Whatever your piping requirements the Taylor Forge line—WeldELLS and Forged Steel Flanges—will meet them. The Taylor Forge line offers a wider range of types, sizes and weights in a complete range of materials. Popular ranges are listed below; more complete ranges in the big Taylor Forge catalog.

Write for the name of your nearby Taylor Forge distributor, who carries comprehensive stocks of WeldELLS and Flanges.



Full Branch Tee

Concentric Reducer



Eccentric Reducer



Welding Cap



Cross



Welding Saddle



Stub End with Lap Joint Flange



Welding Neck Flange



Slip On Flange



Threaded Flange

Welding Fittings—Range of Sizes

Type of Fitting	Description	Standard Weight	Extra Strong	Schedule 160	Double Extra Strong
WeldELLS	90° Long Radius	¾" 24"	¾" 24"	1" 12"	1" 8"
WeldELLS	90° Short Radius	1" 24"	1¼" 24"	-	
WeldELLS	45° Long Radius	¾" 24"	1" 24"	1"-12"	1" 8"
Return Bends	180° Long Radius	¾" 24"	1" 24"	1"-12"	-
Return Bends	180° Short Radius	1" 24"	1¼" 24"	-	-
Tees	Full Branch	¾" 24"	¾" 24"	1"-12"	1" 8"
Tees	Reducing outlet	1"x1"x¾" 16"x16"x8"	1"x1"x¾" 24"x24"x10"	-	-
Reducers	Concentric & Eccentric	1"x¾" 30"x24"	1"x¾" 30"x24"	-	1"x¾" 8"x 3½"
Caps		1" 24"	1" 24"	-	1" 8"
Stub Ends	Lap Joint	1" 24"	1" 24"	-	-
Saddles		2" 24"	-	-	-
Sleeves	Welding	2" 24"	-	-	-

Forged Steel Flanges—Range of Sizes

	150 lb.	300 lb.	400 lb.	600 lb.	900 lb.	1500 lb.	2500 lb.
Welding Neck	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-12"
Slip-On	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-12"	½"-12"
Lap Joint	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-12"
Threaded	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-12"	½"-12"
Blind	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-24"	½"-12"
Socket Type	½"-24"	½"-4"	-	1"-3½"	-	-	-
Reducing (Threaded and Slip-On)	¾"-24"	¾"-24"	¾"-24"	¾"-24"	¾"-24"	¾"-24"	¾"-24"
Orifice	-	1"-24"	1"-12"	1"-12"	1"-12"	1"-12"	-

Tube Turns, Inc.

General Offices and Factory: Louisville 1, Ky.

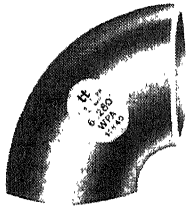
TRADE MARK

TRADE MARK

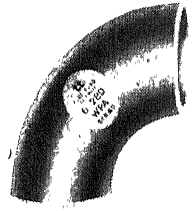
DISTRICT OFFICES:

CHICAGO, Suite 904, 600 S. Michigan Ave. HArrison 7-8527
HOUSTON, 1706 Commerce Bldg... Charter 4-1668
LOS ANGELES, 1489 W. Washington Blvd. Prospect 8745
SAN FRANCISCO, 2611 Russ Bldg.. Garfield 1-2594
NEW YORK, 150 Broadway . . . Rector 2-7844
PHILADELPHIA, Broad Street Station Bldg., Rittenhouse 6-0722
PITTSBURGH, 3001 Grant Bldg. . . . . Atlantic 8848
TULSA, 317 So. Detroit Ave. . . . . Phone 2-9193

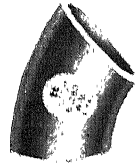
DISTRIBUTORS IN PRINCIPAL CITIES



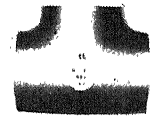
90° Short Radius Elbow



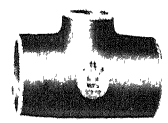
90° Long Radius Elbow



45° Long Radius Elbow



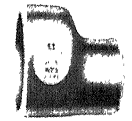
Straight Tee



Reducing Outlet Tee



Concentric Reducer



Eccentric Reducer

In addition to carbon steel welding fittings listed here, the complete **Tube-Turn** line embraces many alloys—types 304, 347 and 316 stainless, carbon moly and chrome moly steels, copper, aluminum, brass, Monel, Inconel, nickel and wrought iron. Dimensions and engineering data are included in the **Tube-Turn** *Stainless Steel Catalog* and *Catalog No. 111*, sent on request.



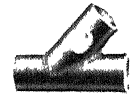
Lap Joint Stub End



180° Long radius Return



Cap



Straight Lateral



Saddle



Straight Cross

TUBE-TURN SEAMLESS WELDING FITTINGS—RANGE OF SIZES

Description	Standard Weight	Extra Strong	Schedule 160	Double Extra Strong	Lt. Gauge Nom. Pipe Size	Lt. Gauge Iron Pipe Size
Elbows—90° Long	½″-24″	½″-24″	1″-12″	¾″-8″	4″-24″	¾″-12″
Elbows—90° Short	1″-30″	1½″-30″				
Elbows—45° Long	½″-30″*	½″-30″*	1″-12″	¾″-8″	4″-24″	¾″-12″
Returns—180° Long	½″-24″	½″-24″	1″ 12″	2″ 8″	4″ 24″	¾″ 12″
Returns—180° Short	1″-30″	1½″-30″				
Returns—180° Ex. Long	1″-2½″	1″-2½″				
Tees—Straight	½″-24″	½″-24″	½″-12″	½″-8″		
Tees—Reducing Outlet	½″-24″	½″-24″	¾″-12″	¾″-8″		
Reducers—Concentric and Eccentric	¾″x¾″ 24″x20″	¾″x¾″ 24″x20″	¾″x¾″ 12″x10″	¾″x½″ 8″x6″		
Caps	¾″-24″	¾″-24″	1″-12″	1″-8″		
Stub Ends—Lap Joint	½″-24″	½″-24″				
Saddles	2″-24″**					
Laterals—Straight	1¼″-24″	1¼″-24″				
Laterals—Reducing	1¼″-24″	1¼″-24″				
Crosses—Straight	¾″-24″	¾″-24″				
Rings—Welding	¾″-24″	¾″-24″				
Sleeves—Welding	2″-24″**					

* 30″ size short radius. ** Do not conform to iron pipe size thicknesses.



Blind Flange



Welding Neck Flange

TUBE-TURN FORGED STEEL FLANGES—RANGE OF SIZES

Description	150 Lb	300 Lb	400 Lb	600 Lb	900 Lb	1500 Lb	2500 Lb
Welding Neck	½″-24″	½″-24″	½″-24″†	½″-24″	½″-24″*	½″-24″	½″-12″
Slip-On	½″-24″	½″-24″	½″-24″†	½″-24″	½″-24″*	½″-24″	½″-12″
Lap Joint	½″-24″	½″-24″	½″-24″†	½″-24″	½″-24″*	½″-24″	½″-12
Threaded	½″-24″	½″-24″	½″-24″†	½″-24″	½″-24″*	½″-12″	½″-12″
Blind	½″-24″	½″-24″	½″-24″†	½″-24″	½″-24″*	½″-24″	½″-12″
Socket Type	½″-24″	½″-4″	½″-3½″†	½″-3½″			
Reducing—Slip-On or Threaded	¾″-24″	¾″-24″	¾″-24″†	¾″-24″	¾″-24″*	¾″-24″	¾″-12
Orifice—							
Threaded		1″-24″	4″-12″	4″-12″	3″-12″	1″-12″	
Slip-On		1″-24″					
Welding Neck		1″-24″	4″-12″	1″-12″	3″-12″	1″-12″	



Welding Ring



Socket Flange



Lapped Flange



Threaded Flange

† Dimensions on sizes thru 3½″ same as for 600 lb. flanges.
* Dimensions on sizes thru 2½″ same as for 1500 lb. flanges.

Alco Valve Company

ENGINEERED REFRIGERANT CONTROLS

851 Kingsland Avenue, St. Louis 5, Mo.

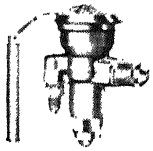
NEW YORK OFFICE: 122 EAST 42ND STREET

CHICAGO OFFICE: 2400 WEST MADISON AVENUE

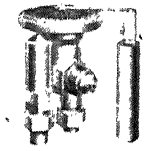
THE COMPLETE LINE OF REFRIGERANT CONTROLS

ALCO THERMO EXPANSION VALVES

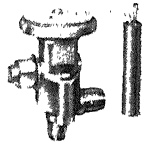
THERMO EXPANSION VALVES: for automatic control of liquid refrigerant on all types of refrigeration and air conditioning systems. Capacities from fractional tonnage to 100 tons Methyl Chloride, 50 tons "Freon-12."



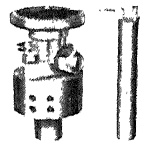
Type [illegible]



Type TK—"Svalvesavn I"



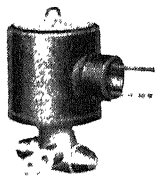
Type TCL



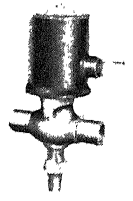
Type TR—Multi-Outlet

ALCO SOLENOID VALVES

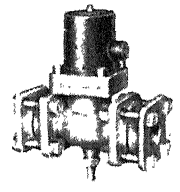
SOLENOID VALVES: for all types of service. For Liquid: "Freon" up to 75 tons. Methyl Chloride up to 150 tons. For Suction: "Freon" up to 8.8 tons. Methyl Chloride up to 17 tons.



Type S1



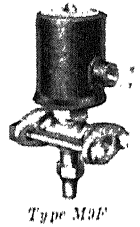
Type M3



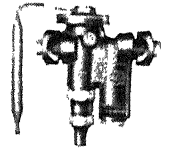
Type R2

ALCO AMMONIA CONTROLS

AMMONIA CONTROLS: Solenoid Liquid Valves up to 172 tons. Solenoid Suction Valves up to 28 tons. Thermo Expansion Valves from fractional tonnage to 60 tons.

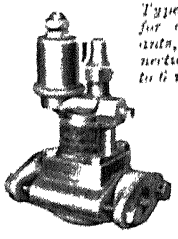


Type M3F

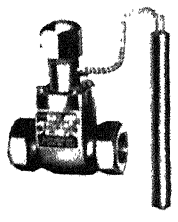


Type UG

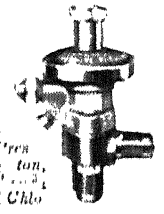
ALCO SUCTION LINE CONTROLS



Type EPR13—for all refrigerants, with connection sizes up to 6 in.



Type 7J2 SNAP ACTION SUCTION VALVE—Temperature ½ ton, "Freon-12"—1 ton, Methyl Chloride.



Type 760 "EVAPOTROL"—Pressure—½ ton, "Freon-12"—¾ ton, Methyl Chloride

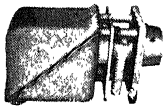
ALCO also makes: Solenoid Valves for brine, water, gas, air and steam—Float Switches—High Pressure Float Valves—Constant Pressure Expansion Valves—Liquid and Suction Line Strainers.

COMBUSTION CONTROL CORPORATION

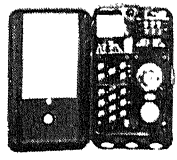
Flame Failure Safeguards (fireye) *For Oil and Gas Flames*

77 Broadway, **Cambridge 42, Mass.**
Philadelphia—Chicago—San Francisco
District Offices in all Principal Cities

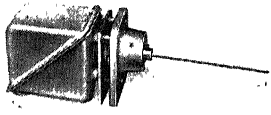
FIREYE PHOTOELECTRIC FLAME FAILURE SAFEGUARD AND PROGRAMMING CONTROL FOR OIL BURNERS



Type 45PH5



Type 24PJ8



Type 45JP1

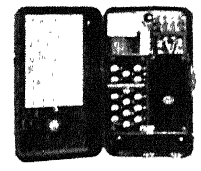
Complete operating and starting protection for industrial and commercial oil burners with Flame Rod protection of gas pilot. Type 24PJ8 automatically starts burner and programs sequence of gas pilot, ignition, burner motor, oil valves, providing scavenging period, fuel valve delay, post ignition time. Flame Rod, Type 45JP1, monitors gas pilot flame, preventing opening of oil valve unless gas pilot is established. Scanner Type 45PH5 takes over monitoring of oil flame after pilot is established. Failure of either gas flame during ignition or main oil flame during normal operation results in immediate shutdown of burner system.

Fireye equipment is available in combinations providing one or all of these safeguard functions, depending on requirements of installation.

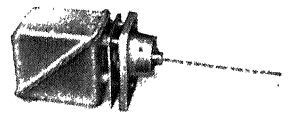
FIREYE ELECTRONIC ROD FLAME FAILURE SAFEGUARD AND CONTROL FOR GAS BURNERS

Operating protection for industrial and commercial gas burners. Flame Rod Type 45JQ1 constantly monitors gas pilot flame after its manual or electric ignition. Main gas valve cannot open until Flame Rod indicates pilot flame is established. Pilot flame failure after opening of main fuel valve is instantly signalled by Flame Rod to Electronic Control Type 24QJ5, which immediately shuts off Burner.

Fireye equipment is designed with completely fail-safe characteristics. Any circuit element failure results in system shutdown. A built-in low-voltage interlock completely checks system, internal and external to control, on each burner recycle.

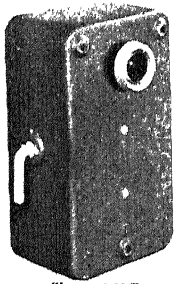


Type 24QJ5

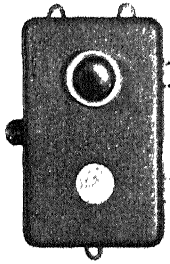


Type 45JQ1

PHOTOSWITCH SMOKE DETECTORS FOR AIR CONDITIONING DUCT SYSTEMS



Type A28E



Type L30R

Photoelectronically monitors duct systems detecting the presence of even small amounts of smoke. At the first sign of smoke, Photoswitch Type A28E automatically turns off blowers, closes automatic louvres, and signals the maintenance department. Recommended for use in theatres, stores, hotels, and other locations where the presence of smoke is a hazard to property or a possible cause of panic.

The Electric Auto-Lite Company

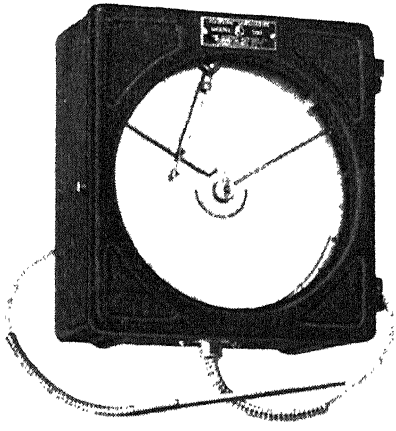
INSTRUMENT AND GAUGE DIVISION

TOLEDO 1, OHIO

AUTO-LITE

NEW YORK • CHICAGO • SARNIA, ONTARIO

TEMPERATURE INDICATING & RECORDING THERMOMETERS



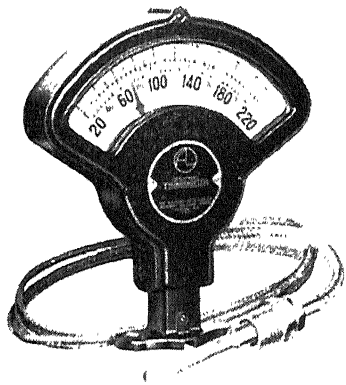
Model 500 Recording Thermometer

Temperature cycles are permanently charted by the Auto Lite Model 500 Recorder. Precision-engineered for accuracy, it has legible 6 in. chart. Uniformly spaced subdivisions insure accurate readings. The movement is liquid filled and responsive to changes throughout the temperature range. Head is compensated for temperature changes.

All recorders are enclosed in dustproof and moistureproof aluminum cast cases. Movements and all actuating parts made of non ferrous metals. With double braided flexible armored capillary tubing of bronze composition or $\frac{1}{8}$ in. semi rigid copper tubing where capillary is to be immersed in liquids. Standard chart ranges between minus 40°F and plus 550°F.

Choice of 24-hour or 7-day mechanical clock movement. Complete with 100 charts, bottle of recorder ink, ink dropper. Wide choice of temperature ranges.

Model 500 is made in 3 standard types: WALL MOUNTING, with brackets for mounting; bottom connection. PORTABLE with spool-wound capillary, and strap handle. PORTABLE, SELF CONTAINED, with strap handle.



Model F-1 Indicating Thermometer

This thermometer is designed to facilitate systematic temperature observation for air conditioning, refrigeration or heating applications. It has large, easily read dial, evenly calibrated and fully compensated for temperature changes at the indicating head. Choice of temperature ranges between minus 40°F to plus 750°F.

Equipped with flexible capillary tubing for distance reading, or with rigid stem for direct mounting.

Auto-Lite's perfected one-to-one liquid filled movement eliminates delicate parts. Due to its strong construction, these instruments are particularly suited for installation on equipment where vibration is a factor.

Available with adjustable, electric alarm contact at small added cost.

Model F-1 — $5\frac{1}{2}$ in. dial width

Model F-2 — 4 in. dial width

Diagram at right shows 3 positions at which Auto-Lite Indicating Thermometers may be mounted by screw adjustment.



Send for illustrated Catalog describing styles and types of Auto-Lite Thermometers, including detailed information on dial and chart ranges available.

DETROIT LUBRICATOR COMPANY

5900 TRUMBULL AVE.
DETROIT 8, MICHIGAN

Division of American Radiator & Standard Sanitary Corporation

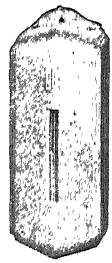
CANADIAN REPRESENTATIVE:
RAILWAY & ENGINEERING SPECIALTIES, LTD.
MONTREAL, TORONTO, WINNIPEG

"DETROIT"

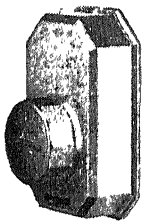
DETROIT HEATING AND REFRIGERATION CONTROLS - ENGINE SAFETY CONTROLS - FLOAT VALVES AND OIL BURNER EQUIPMENT - DETROIT EXPANSION VALVES AND REFRIGERATION ACCESSORIES - STATIONARY AND LOCOMOTIVE LUBRICATORS

Automatic Controls

Detroit Lubricator Company manufactures a very complete line of electrical controls, designed to open or close an electrical circuit with changes of temperature or pressure. The No. 411 Thermostat (illustrated) is a low voltage model and is made in plain and Day and Night types. All No. 411 Thermostats are available with timed cycling to provide smooth, accurate temperature control. The No. 855 Mercoid Room Thermostat (illustrated) is a line voltage type—available in heating, air conditioning and refrigeration ranges.



No. 411



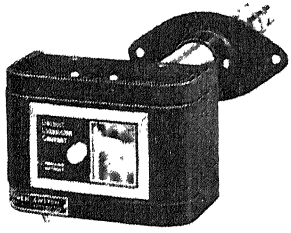
No. 855

For industrial use the No. 250 and No. 450 line of pressure and temperature controls is available, in pressure ranges from 30 in. vac. to 350 lbs, and in temperature ranges from −30° F to 495° F. Write for Catalog No. 100-C.

Furnace Controls

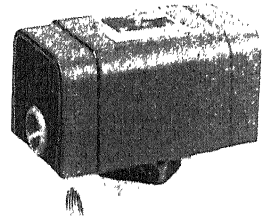
Also available is a full line of blower, limit, combination blower and limit controls, such as the CA-815 illustrated.

There is a "Detroit" control available for practically every application where a dependable device is required to open or close an electrical circuit with changes of pressure or temperature. Write for complete information. Our Engineering Department is always ready to make recommendations on any specific problem. Write for Catalog No. 100-C.



No. CA 815-5

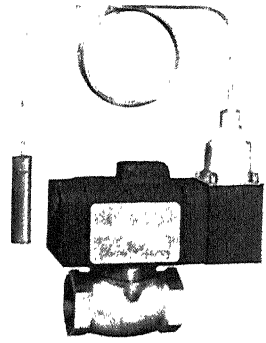
Gas Valves



No. V-570

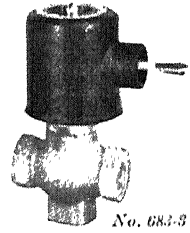
The No. V-570 "Bi-flex" Gas Valve is an electrically operated valve for gas lines from ½ to 1¼ in. Step-opening provides quiet ignition of gas. Inexpensive, compact and easily serviceable. Write for Catalog No. 300.

No. V-574 "Bi-flex" Gas Valve has all the features of No. V-570, with the addition of mechanical limit control. If pressure or temperature exceeds the limit setting of the valve, the valve will close and remain closed until normal operating conditions are restored. Available for steam, warm air or hot water. Operation is quiet and the valve functions independently of gas pressure. Ask for Catalog 300.



No. V-574

Solenoid Valves

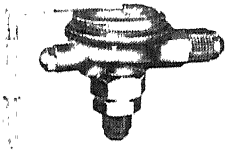


No. 683-3

"Detroit" Solenoid Valves for control of water, air, oil, gas, or refrigerant, embody many desirable features. A.C. hum is minimized and they will open against high pressures. Available in all standard voltages A.C. or D.C. No. 683-3 (illustrated) is a small size valve with ¾ in. F.P.T. connection. No. 681 is a pilot operated, intermediate size valve, and the No. 686 is a large pilot operated valve with capacity up to 17 tons

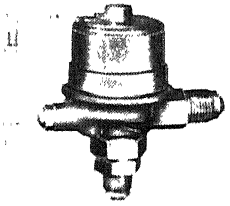
Freon-12. No. 686 valve available with flanged connections. No. 681 and 686 are furnished with manual opening feature to permit opening in case of current failure. All models may be taken apart and cleaned in the field without removing from pipe lines. Write for Bulletin No. 199.

Expansion Valves



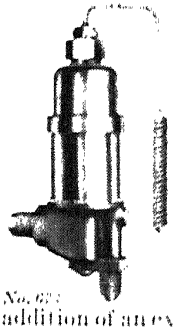
No. 777

"Detroit" Thermostatic Expansion Valves give long, trouble free service. Needles and seats are made of a hard corrosion resistant alloy. Write for Bulletin No. 228 and Catalog No. 200 B.



No. 777 PL

The No. 777 (illustrated) is a compact and ruggedly constructed single diaphragm valve incorporating many new features. Coin slot adjusting screw provides easy super heat adjustment in limited space. Ball type needle gives desirable flow characteristics. Stainless steel and brass throughout with anchored capillary for greater strength. Interchangeable $\frac{1}{4}$ and $\frac{3}{8}$ in. S.A.E. inlets. Nominal capacities $\frac{1}{2}$ and 1 ton Freon 12.



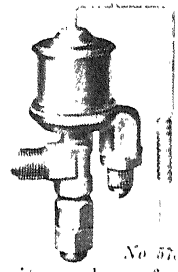
No. 677

The No. 777 PL (illustrated) is similar to the No. 777 with the addition of a pressure limiting assembly which provides motor overload protection with *outa ons* charged element. Nominal capacities $\frac{1}{2}$, 1 and $1\frac{1}{2}$ tons Freon 12.

The No. 777 E is a of the same construction as the No. 777 with the addition of an external equalizer connection. It can be converted to an internally equalized valve right on the job. Capacities 1 and 2 tons Freon 12. A pressure distributor is available for the No. 777 E with from 2 to 8 passes as standard, and up to 18 passes on special order, for $\frac{1}{4}$ in. O.D. tubing.

The No. 673 Bellows Type Valve (illustrated), has a long record of reliable, sensitive and accurate operation. Nominal capacities in 1.2, 2.1 and 3.6 tons Freon 12.

The No. 573 (illustrated), which has the quality and operating characteristics of the No. 673 for smaller installations, is a double diaphragm valve with a single power element. Nominal capacity $\frac{1}{2}$ ton Freon-12.

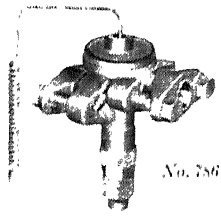


No. 573

The Nos. 786, 787 and 788 Expansion Valves are large capacity valves for commercial and air conditioning applications. The inlet and outlet connections are flanged and fitted with interchangeable tail pipes for sweat connection. The inlet flange is so designed that the No. 782 Strainer can be attached directly to the valve inlet. These valves are normally furnished with equalizer connection.

The No. 786 (illustrated) has a nominal rating of from 3 to 6 tons, No. 787 from 6 to 11 tons, No. 788 from 12 to 20 tons, Freon-12.

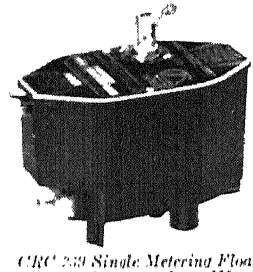
No. 786 and No. 787 are supplied with capacity discs which can be installed in the field at the outlet connection to change the capacity of the valve to suit the particular application.



No. 786

The capacity of the No. 788 can be changed on the job by changing the valve seat. When ordering, specify capacity (12, 16 or 20 tons Freon 12).

Float Valves



CRC 259 Single Metering Float Valve

Used On Oil Burning Water Heaters, Space Heaters, Furnaces, Ranges.

"Detroit" Float Valves provide a reliable control for vaporizing oil burners. Easily cleaned, maintenance is never a problem. Full temperature compensation assures even flow of fuel regardless of oil temperature.

Model shown is for manual operation. Also available for thermostat control with draft fan control and with temperature control (for water heaters etc).

Write for Catalog 400.

Fulton Sylphon Division

ROBERTSHAW-FULTON CONTROLS CO.

Knoxville, Tenn.

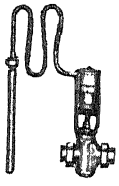
Sales Representatives in Principal Cities

Manufacturers of

Sylphon Automatic Temperature Controlling Instruments and Packless Expansion Joints

HOT WATER SUPPLY

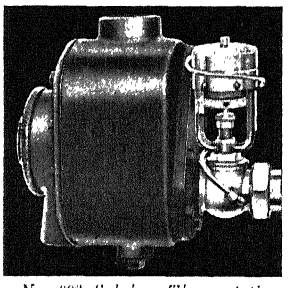
No. 923 Temperature Regulator - For controlling water temperature in heaters, open or closed tanks and other equipment. Operation unaffected by temperature fluctuations at the valve, either above or below bulb temperature. All parts, except steel adjustment spring, made of non-ferrous metals. May be installed in any position. Ranges from 40°–80°F to 290°–330° F. Bul'n HVG-20.



No. 923 Temperature Regulator

Sylphon Thermostatic Water Mixers

Utilize hot water from any storage tank or instantaneous heater, and effectively regulate the amount of cold water required to temper it to the desired degree, actually mixing the hot and cold water together before delivery. Temperature remains constant in spite of fluctuations in supply water temperatures or pressures. Four sizes with capacities ranging from 5 to 131 gpm. Bulletin HVG-20.



No. 902 Sylphon Thermostatic Water Mixer—14 to 131 gpm depending on water pressure

REFRIGERATION CONTROLS



No. 945-Z Regulator

Adaptable wherever brine is used as the refrigerant. Latest development is a "freeze-proof" valve (illustrated at left on the popular Sylphon No. 945-Z Regulator). Bulletin HVG-20.

PACKLESS EXPANSION JOINTS

The Sylphon Packless Expansion Joint eliminates useless building height, expensive construction, non-revenue producing space. No leaks or repairs, no repacking, always tight; heating system operates at full efficiency. Bulletin HVG-65.



No. 110 Sylphon Expansion Joint

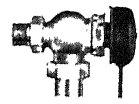
SPACE HEATING CONTROL

No. 885 Automatic Radiator Valve - For exposed radiation. Small, neat, attractively finished, adjustable to room temperature desired. Simply replace ordinary radiator valves with these Sylphon Automatic Valves - no wiring, piping or auxiliary equipment is required. These valves answer the demand for an inexpensive means of providing accurate, dependable space temperature control in rooms, sections or throughout large buildings, new or old. Similar type valves for concealed radiation get Bulletin HVG-80.



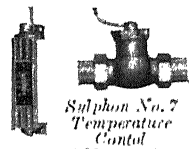
Sylphon No. 885 Automatic Radiator Valve

No. 890 Radiator Control Valve - For either exposed or concealed radiation. Similar in appearance and action to other Sylphon Automatic Valves, but operated by an electric wall thermostat. The closing of the thermostat circuit energizes a low voltage electric heater coil surrounding a bulb containing a volatile liquid. This liquid expansion causes pressure on a bellows in the valve head operating the valve. This provides radiator valve control from a remote location, permits regulation of several radiators from a single thermostat, enables a time switch to be installed, if desired, offers effective zone control of large areas at a fraction of the cost of conventional motor operated valve systems. Bulletin HVG-80.



Sylphon No. 890 Electric Control Valve

No. 7 Temperature Control - A self-contained, self-powered regulator for controlling unit heaters, wall or ceiling type radiators, heating coils in duct-type heating systems, etc. Quickly installed, holds temperatures within close limits. Valve placed in steam line to one or a battery of heaters, thermostat mounted on wall or column. For use on regular heating pressures up to 15 lb. Similar regulators, Nos. 7-2 and 7-3 for 50 and 75 lb. Pressure and temperatures up to 170° F. Bulletin HVG-50.



Sylphon No. 7 Temperature Contol (Self operating)

HEATING AND AIR CONDITIONING CONTROL

Almost any type of heating, ventilating or air conditioning system can be advantageously controlled wholly or in part by Sylphon Regulators. Basic advantages of Sylphon Controls are:

Modulating Maintains ideal conditions not continually correcting too hot, too cold, too humid or too dry conditions

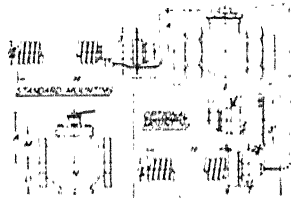
Compensating Many Sylphon Regulators offer compensating control, automatically raising their low limit setting at a predetermined rate as outside temperatures fall.

Sensitive—Close operating temperature differentials. Quick response.

Simple in design.

Rugged Construction To give years of satisfactory service.

Adaptable Any one of many combinations of Sylphon Instruments can be arranged to control any air conditioning system and to provide exactly the conditions desired. *Write for Bulletin SAC-50*



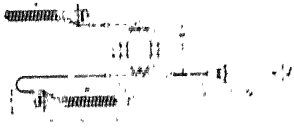
Regulator 928-C

The No. 928-C Regulator Simple, compact yet highly sensitive. Suitable for modulating control of air temperatures in ducts. Bulb is constructed of numerous coils of copper tubing giving sensitivity to the slightest temperature variation. Packless valve eliminates service problem and makes this regulator ideal for installation in inaccessible locations. Suitable for steam pressures up to 15 lb; other types available for pressures up to 75 lb.

The No. 928-ECC Sylphon Regulator Room control and low limit control in a single valve regulator for modulating control of ventilating systems. Main control from an electric room thermostat operating through the electric head "D" on the valve. Low limit control by Bulb "B" located in discharge duct from the heater. Bulb "C," located in inlet side of the duct to the heater, compensates Bulb "B." Compensating thermostat can be furnished to raise low-limit setting at predetermined rate with falling outside temperature. Suitable for steam pressures up to 15 lb.



Regulator 928 ECC



Regulator 889-C

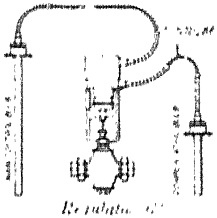
The Sylphon No. 889-C Regulator A modulating, dual function regulator for control of duct heating and ventilating systems two independent valves in a single body.

Adjustable Thermostat "A" governing Valve "D" functions to maintain room temperature from temperature of recirculated air. Adjustable Thermostat "B" acts as a low limit duestat controlling Valve "E" to maintain minimum discharge air temperature. Bulb "C" compensates Bulb "B" to maintain even discharge air temperature irrespective of demand. Compensated Thermostat "B" can also be furnished to raise its setting at a predetermined rate with falling fresh air temperatures if desired. Suitable for steam pressures up to 15 lb.

The Sylphon No. 889-C7 Regulator The No. 889 C7 regulator has a wall type adjustable thermostat that is placed in the room or space to be controlled. This thermostat "A" operates upper half of the regulating valve. Otherwise, same as No. 889 C regulator described above.



Regulator 889 C7



Regulator 971

Sylphon No. 971 Differential Regulator For controlling room temperature on the cooling cycle, where chilled water or brine is used as cooling medium and where it is desired to have a gradual increase in room temperature as outside temperature increases. This regulator is modulating in action, thereby affording better control over humidity than is procured when usual on and off type control is employed.

GENERAL CONTROLS

801 ALLEN AVENUE GLENDALE 1, CALIF.

Manufacturers of Automatic Pressure, Temperature, Level & Flow Controls

FACTORY BRANCHES: BALTIMORE (5), BIRMINGHAM (3), BOSTON (16), BUFFALO (3), CHICAGO (5), CINCINNATI (2), CLEVELAND (15), DALLAS (2), DENVER (10), DETROIT (8), GLENDALE (1), HOUSTON (6), KANSAS CITY (2), MINNEAPOLIS (2), NEW YORK (17), PHILADELPHIA (40), PITTSBURGH (22), SEATTLE (1), SAN FRANCISCO (7), ST. LOUIS (12), TULSA (6).
DISTRIBUTORS IN PRINCIPAL CITIES.

THERMOSTATS



Type T-70

Compact, snap-action, T-70 Metrotherm Thermostat. Functional beauty for accurate, remote control of desired temperature. Extends only 7/8 in. from wall. Streamlined stainless cover, sensitive to slightest temperature change, ivory plastic base.

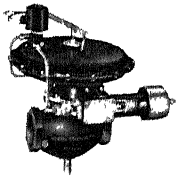
MAGNETIC GAS VALVES



Type K-3B

Versatile, two-wire, straight magnetic current-failure valve. Packless. Insures tight shut-off indefinitely. Humless. Size range, 7/8 in. to 6 in. I.P.S. Operating pressures up to 5 lb. Voltages and frequencies A.C. or D.C. Quiet, positive, trouble-free. Available in explosion-proof housing.

SLOW OPENING GAS VALVES



Type B-55 G

New combustion control afforded by these diaphragm-controlled gas valves. Governor regulates fuel supply to burner in direct ratio to steam pressure, eliminating hunting aspect. Low fire adjustment prevents main valve or gas flow from reducing below adjustable set minimum. Available 1 in. to 6 in. I.P.S.

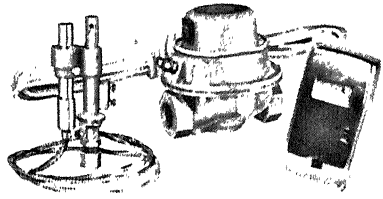
MAGNETIC VALVES



Type K-10

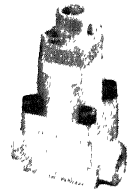
Provides six times more power than ordinary solenoid valves. Controls air, gas, water, light, heavy oils, steam. Positive opening, complete shut-off, packless, hum-free. Available for any voltage, A.C. or D.C., in sizes up to 1¼ in. I.P.S., port sizes up to 5/8 in. K-20 Series is designed for applications where single needle port sizes provide sufficient flow capacity.

BX-69 GAS ACTUATED PACKAGE SETS



No outside current required. Operates on all types of gases. Safe, quiet, dependable. For all gas-heating appliances. Set consists of a PG-9 500 millivolt pilot generator, a B-60 gas control valve, a T-70 snap-action thermostat, thermostatic cable and vent tubing. Everything needed in convenient package for remote gas control.

*hi-g MAGNETIC VALVES

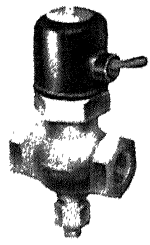


Type PV (AV)-3

Designed for positive operation on aircraft, trucks, tractors, tanks, graders, ships, and other moving equipment. Handle all fluids, vapors and gases on anything that rolls, floats or flies at pressures up to 3000 lb or more. Packless, two-wire, current - failure type, available normally open, normally closed for intermittent or continuous duty.

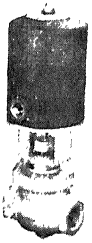
*Trade Mark—"hi-g" indicates positive ability to function in any position, regardless of vibration, change of motion or acceleration.

REFRIGERANT CONTROLS



Type K-15

Magnetic piloted two-wire, current failure, high pressure, packless. Handle large capacities with minimum pressure drop and loss. Tight shut-off. Operates on wide variety of fluids and gases.

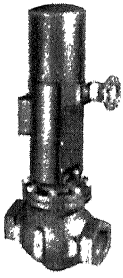


Type G-1-7

HYDRAMOTOR VALVES

Simplify valve control installations. Two-wire, current failure, electric - hydraulic operation. Ample motor - driven power, slow opening and closing movement. Operator drives against a spring in one direction; power failure or opening of circuit causes spring to operate in other direction.

MANUAL RESET VALVES



Type V-110

Equipped with manually-reset electromagnetically-held valve operator. Current flowing to operator permits manual opening by turning valve wheel at side. Current failure releases operator allowing valve to close. Trip-free mechanism cannot be opened under unsafe conditions. Once closed, valve is re-opened manually because applying current has no effect.

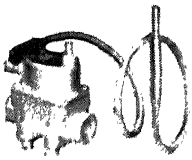
STRAINERS

Actual tests prove importance of strainers in prolonging operating life and reducing leakage of flow controls. SY 6 Series STRAINERS come in 8 types; meshes 3/16 in. diam. to 120-per-inch.



Type SY 6

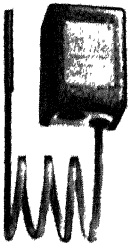
THERMOPILOT (Valve Model)



Type MR 2

Manually-reset, electromagnetically-held-open valve with current generated by single couple subject to heat of pilot flame. Available $\frac{3}{8}$ in. to $1\frac{1}{2}$ in. I.P.S.

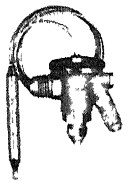
THERMOPILOTS



Type A-100

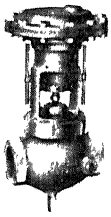
Proven principles of operation insure dependability. Flame applied to thermocouple maintains electrical contact, allowing electrical gas valve to open. When flame fails, Thermopilot opens circuit to main gas valve. Flexible, armored, asbestos-covered cable detachable from relay. 2 or 3-wire control. Electrical rating, 2 amp., 24 volt; 1 amp., 115 volt; 0.5 amp., 230 volt.

THERMAL EXPANSION VALVES



Type V-200 with new selective capacity cartridge provides instant sizing adjustment. Only one valve required for full capacity range in each body size at all back pressure or suction temperature ranges. For Freon, Methyl Chloride or Sulphur Dioxide.

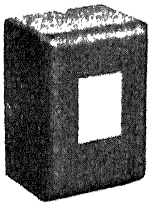
GAS FUEL GOVERNORS



Type V-25-6

Throttle gas lines according to boiler pressure applied to diaphragm. Ball bearing thrust adjustment, ground and polished non-corrosive stems, low friction packing gland seal, multiple calibrated springs, high lift for maximum capacity. Suitable for butane, natural or manufactured gas. Available $\frac{3}{8}$ in. to 3 in., I.P.S.

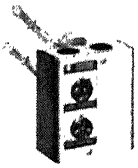
RELAYS AND TRANSFORMERS



Type RS 100

Type RS-100 handles single phase motor loads up to 1 hp or heating loads up to 1.1 kw. Combines double-break relay and integral transformer. Normally open; large double-break contacts. Two-wire control circuit; maximum holding current 0.4 amps. Furnished with $\frac{1}{2}$ in. conduit connections and low voltage outlet. A.C. only.

FAN AND LIMIT CONTROL



Type L 54

Combination Fan and Safety Limit Control incorporates two separate switch units, one acting as a fan control; the other for safety limit operation. Each switch makes and breaks its own circuit independently. External adjusting knob on fan switch may be turned to "fan summer" position for manual control of fan for summer ventilation.

LOW PRESSURE GAS REGULATORS



Type V 300

New V-300 Series are reliable, trouble free valves with high capacity, close regulation, yet small and compact. Regulator size range from $\frac{3}{8}$ to 2 in. I.P.S. Internal parts, corrosion-resistant. Cast iron regulator bodies, long life calibrated springs, properly fitted all metal valves.

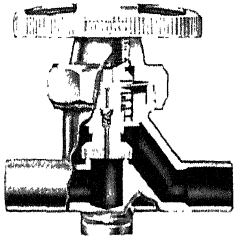
Henry Valve Company

MELROSE PARK, ILLINOIS
(A Chicago Suburb)

HENRY PRODUCTS FOR REFRIGERATION, AIR CONDITIONING, AND INDUSTRIAL APPLICATIONS: CONTROL DEVICES, VALVES, STRAINERS, DRIERS, FITTINGS, AND ACCESSORIES.

Balanced-Action Diaphragm Packless Valves

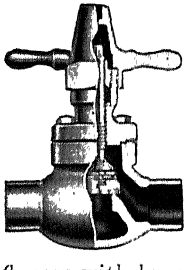
STANDARD TYPE



Two-way, branch shut off, and angle types—flare or solder connections. Hand expansion, purge and charging types also available. Forged brass body and bonnet, ports-in-line, non-directional. Four laminated diaphragms and stainless steel spring. *Back seat and ball check permit diaphragm inspection and replacement under pressure.* Stock sizes $\frac{3}{4}$" thru $\frac{5}{8}$" S.A.E.; $\frac{1}{4}$" thru $1\frac{5}{8}$" O.D. solder; $\frac{1}{4}$" thru 1" F.P.T sizes.

BLUEBANTAM TYPE

Two-way line shut off valves, flare or solder connections. Contain same field proven features as STANDARD line except that diaphragms cannot be inspected or replaced while valves are under pressure. Positive seal between diaphragms and balancing channel with valve in closed position. Stock sizes $\frac{1}{4}$" thru $\frac{5}{8}$" S.A.E. and solder.

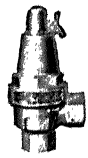


WING CAP PACKED VALVES

Bronze with solder connections in globe and angle types, $\frac{7}{8}$" thru $4\frac{1}{8}$" O.D.; semi-steel with F.P.T. connections in globe and angle types, sizes $\frac{1}{2}$" thru 2"; semi-steel with bolted bonnets and square companion flanges with brass tailpieces for O.D.S., $1\frac{5}{8}$" thru $4\frac{1}{8}$". Also available with steel tailpieces for welding to pipe $1\frac{1}{2}$" to 8" I.P.S. inclusive.

Non-rotating replaceable swivel stem disc, back-seating to permit repacking under pressure; wrench socket in top of wing cap to operate valve. For Freon or Methyl Chloride.

RELIEF VALVES



FERROUS TYPE—For ammonia. Approved under safety codes.

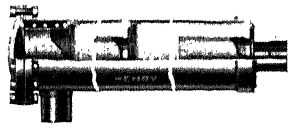
DIAPHRAGM TYPE—For low-pressure refrigerants. Approved under safety codes. Diaphragm actuated. Solder extensions supplied to protect internal parts from installation heat. Smaller relief valves also available. Also Diaphragm Type with built-in and replaceable rupture disc. Complete Line Rupture disc Over-Pressure Unloaders.

DRIERS

Filled with silica gel—other dehydrants on special order.

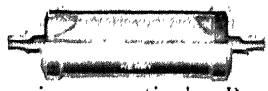


TYPE 743 refillable with dispersion tube. Brass shell, forged brass end caps with integral fittings. Silver brazed joints. Dehydrant capacity, 12 to 50 cu in. Sizes $\frac{1}{4}$" thru $\frac{5}{8}$" flare.



TYPES 748, 756 and 757 cartridge driers with side outlet, dispersion tube, safety cylinder, cartridge retaining spring and distortion-proof access flange. Forged brass end cap with integral fitting. Silver brazed joints. Dehydrant capacity 12 to 500 cu in. Sizes $\frac{3}{4}$" thru $2\frac{1}{8}$" ODS.

STRAINERS



TYPES 891 AND 892. Screen area 11 and 25.5 sq in. respectively. Brass shell, forged brass end caps with integral fittings. Silver brazed joints. 100 mesh monel screen. Sizes $\frac{1}{4}$" thru $\frac{1}{2}$" flare and $\frac{3}{8}$" thru $\frac{5}{8}$" ODS.

TYPE 895 steel "Y" strainer, welded construction, forged brass end caps with integral fittings. Silver brazed joints. Distortion-proof access flange, protective screen baffle on inlet. Screen area 23 to 175 sq in. (50 or 100 reinforced mesh). Sizes $\frac{3}{8}$" thru $4\frac{1}{8}$ ODS; 1" to 3" FPT.



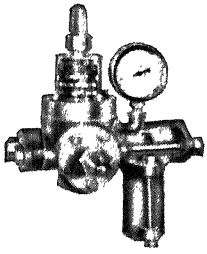
Sold and recommended by leading refrigeration jobbers. Write for Catalog.

Hubbell Corporation

Hawley Road

Mundelein, Ill.

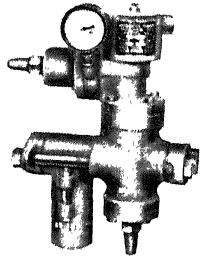
Designers and Manufacturers of Automatic Control Valves For All Refrigerants



Type SA-5, SF-5

Type SA-5, SA-6, SF-5 and SF-6 Back Pressure Regulating Valves are of the conventional type used to maintain a constant evaporator pressure.

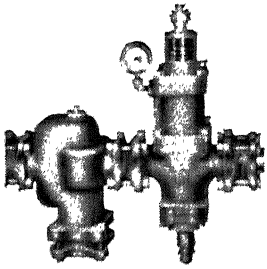
Type SA-7, SA-8, SF-7 and SF-8 Combination Back Pressure Regulator and Stop Valves. This regulator is of the conventional type used to maintain a constant evaporator pressure and the addition of a small electric pilot valve built into the head, makes it a suction stop valve.



Type SA-7, SF-7

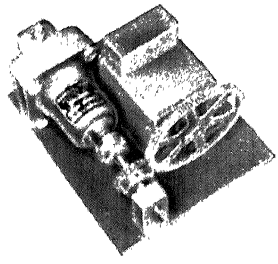
The DSA-9 and DSF-9 is a dual regulator which will control evaporators with two load conditions requiring different refrigerant temperatures. The diaphragms in the dual head may be set for any two evaporator pressures and will automatically change from one to the other by the opening or closing of the electric pilot valve which is built into the head.

The SAC-6 and SFC-6 valves are of the compensating type and are used where a constant temperature is desired in the medium being cooled. These valves will increase or decrease the evaporator pressure to compensate for the increase or decrease of the cooling load. These valves are made to operate with air or electricity.



Type SA-6, SF-6

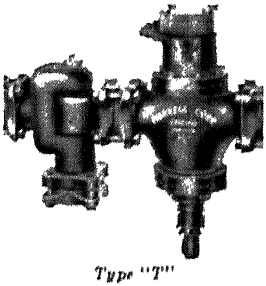
The Type "T" suction stop valve is used on installations where automatic suction line control is required. It is operated by high pressure gas and its construction makes a tight closing valve and its dependability far surpasses the conventional magnetic stop valve.



Type SAC-6, SFC-6

All of the valves have built-in opening stems, which eliminates the by passes usually used for manual operation. Available with either screwed, welding type flanges or copper tube connections, in sizes from 3/4 in. to 8 in. inclusive.

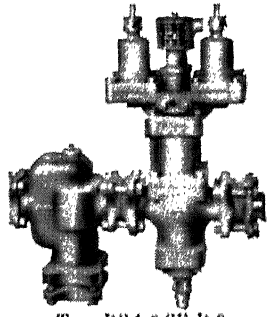
Solenoid Valves from 3/8 in. to 2 in. inclusive for liquids and gases with composition seat discs readily renewable, coils for any electrical characteristics, built-in lifting stem standard, available with either screwed, welding flanges or copper tube connections.



Type "T"

Strainers are available in all sizes for liquid and gas with very large screen areas and arranged to bolt directly to valve or with screwed, welding flange or copper tube connections for installation wherever strainer is necessary.

Write for complete information on these and our many additional Refrigeration Controls and Accessories.



Type DSA-9, SF-D-9

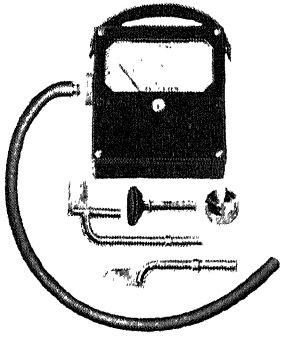
Illinois Testing Laboratories, Inc.

Room 516, 420 N. La Salle St., Chicago 10, Ill.

Alnor

Precision Instruments for *Every* Industry

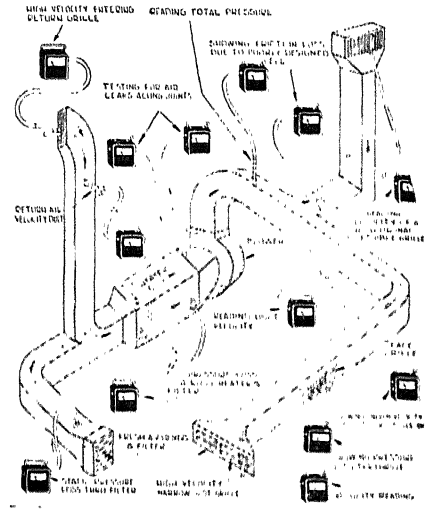
The direct-reading ALNOR VELOMETER

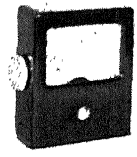


TYPE 4-F Standard minimum set for heating and air conditioning air velocity measurements.

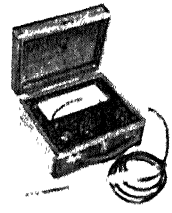
The Alnor Velometer is an instantaneous, direct-reading air velocity meter designed for convenient, rapid determination of air velocities in air conditioning, heating and ventilating, and exhaust systems. It gives instantaneous direct readings in feet per minute, without timing, calculations, or reference to tables or charts. Accurate information on performance of equipment, duct systems, etc., can be obtained with a few moments inspection with the VELOMETER. It can be effectively used to locate drafts and leaks around windows and doors, or in duct systems.

The Alnor Velometer is built in several standard ranges from 20 fpm to 6000 fpm, and up to 3 in. static or total pressure. Special ranges available as low as 10 fpm and up to 25,000 fpm velocity and 20 in. pressure.





Alnor Velometer, Jr. A miniature, direct reading Velometer 4 in. high, 3 in. wide, 1-½ in. deep. Weight, 8 oz. Accurate, strong. Available in single and double scale ranges: 0-2000 to 0-2500 fpm. Bulletin 725



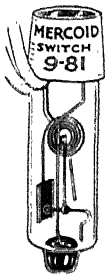
Alnor Thermo-Anemometer. For accurate measurement of low air velocity. Compact, direct-reading, battery operated, self-contained, portable. Scale 6 in. Meter range, 0-600 fpm. Accurate readings as low as 5 fpm. Temporary Bulletin 913-A.

The Mercoid Corporation

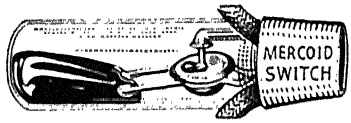
Main Office and Factory, 4201 Belmont Avenue, Chicago 41, Illinois
New York Office, 205 East 42nd St. Philadelphia Office, 3137 N. Broad St.

AUTOMATIC CONTROLS FOR HEATING, AIR CONDITIONING, REFRIGERATION AND VARIOUS INDUSTRIAL APPLICATIONS

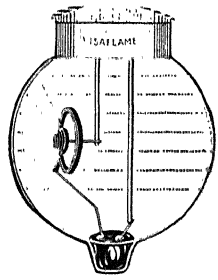
MECURY SWITCHES BY MERCOID



Magnetic Type



Tilting Type



Light Actuated Type

There are three primary operating types of Mercoid Mercury Switches: 1. MAGNETIC TYPE, applied in a stationary position. Circuit is opened or closed with magnetic attraction by means of a permanent magnet or a small milli-ampere electromagnet. 2. TILTING TYPE, a variety of sizes, electrical capacities and arrangements available. 3. LIGHT ACTUATED TYPE. These switches are immune to dust, dirt or corrosion. Adaptable for numerous applications where open contacts are not suitable.

THE 100% MERCURY SWITCH EQUIPPED CONTROLS

PRESSURE CONTROLS



Noted for their accuracy and dependable performance. The outside double adjustment feature and visible dial eliminate all guesswork when setting the operating range. Various ranges and circuits available.

LOW VOLTAGE THERMOSTATS



Mercoid Sensatherms operate on a total differential of 1 degree F. Type H is the popular room thermostat. Type DNH is a hand wound day and night thermostat. Type IIBH is a two-stage thermostat for control of high low gas or oil burners.

LINE VOLTAGE THERMOSTATS



No. 855 thermostats will directly handle the full motor load without the use of a relay. Available with "on-off" manual switch for unit heater applications.

TRANSFORMER-RELAYS



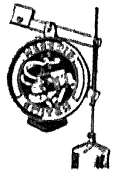
Type V is a reliable low voltage mercury contact relay which also acts as a transformer inducing low voltage (24 volts) on the pilot circuit. Available in various voltages, cycles and circuits.

TEMPERATURE CONTROLS



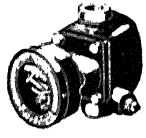
Available with or without remote connection for use with liquids or gases such as air, oil, water or distillate vapors. Equipped with a Bourdon tube and outside double adjustments.

LEVER ARM AND FLOAT CONTROLS



The lever arm type is used where it is desired to mechanically open and close electric circuits. The float type is used to maintain fluid levels in tanks, or for control of sump pumps, etc.

LOW WATER CONTROLS



Available as a combination pressure and low water control or as a low water control only. May be furnished with quick hook up fittings designed in accordance with the *A.S.M.E.* code.

VISAFLAME CONTROL



For domestic and industrial oil burners. Operates direct from the light of the flame instead of from the heat in the stack. It may be built into the burner unit.

Johnson Service Company

AUTOMATIC TEMPERATURE AND AIR CONDITIONING CONTROL

General Office and Factory

Milwaukee, Wis.

Direct Branch Offices in Principal Cities

JOHNSON TEMPERATURE REGULATING CO. OF CANADA, LTD., 570 QUEEN ST., E., TORONTO, ONT.
HALIFAX, N. S. MONTREAL, QUE. WINNIPEG, MAN. CALGARY, ALTA. VANCOUVER, B. C.

PRODUCTS AND SERVICES

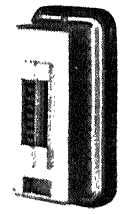
Manufacturers, Engineers and Contractors for automatic temperature and humidity control systems applied to all types of heating, cooling, ventilating, air conditioning and industrial processing installations.

Space Control—Automatic control of room temperatures and humidities, applied to radiators, radiant heating, unit ventilators, unit heaters and heat delivery ducts. Johnson "Duo-Stats" maintain proper relationship between outdoor and heating system temperatures for groups of radiators, or "heating zones." A complete line of controllers for air conditioning systems, heating, cooling, humidifying, dehumidifying.

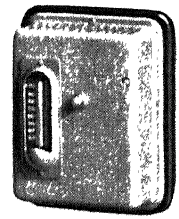
Process Control—Automatic temperature and humidity control for every range required in manufacturing and industrial processing. Thermostats, valves and dampers applied to tanks, dryers, vats, kettles, curing rooms, coolers, kilns, etc., in textile, rubber, pulp and paper, petroleum refining, meat packing, dairying, baking, sugar refining, brewing and distilling, tanning, candy making and other industries.

Nation-wide Service—Johnson sales engineers, and trained installation men available at all branches listed above. None is an agent, jobber, or part-time representative. All are salaried employees, devoting their efforts to the interests of the Johnson Service Company and its customers.

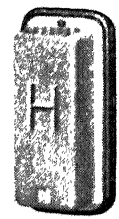
Send for Bulletins describing Johnson controllers.



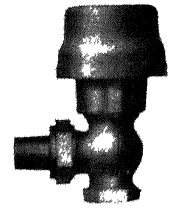
Single Room Thermostat T-401



"Dual" Room Thermostat T-450



Room Humidostat H-407



"Sylphon" Radiator Valve V-111

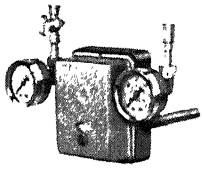
JOHNSON THERMOSTATS

Room Thermostats—Proportional (gradual) or two-position (positive) action, maintaining temperatures within one degree above or below point of setting. Various covers, allowing wide selection of adjusting features, guards and method of mounting. Red-reading thermometers with magnifying tube attached to covers.

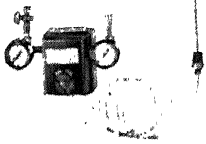
Insertion and Immersion Thermostats—Rigid stem or capillary. Liquid or vapor-filled capillary systems for temperatures which are measured at point remote from location of operating mechanism. Various types of bulbs. Standard connecting tubing lengths: 8, 15 or 25 ft. Up to 50 ft on special order.

Thermometers—Hiigh grade insertion or immersion thermometers to measure temperatures in ducts, tanks, etc., with red reading mercury column in heavy lens glass tube and 9 in. scale. Insertion thermometers have patented adjustable tilting feature.

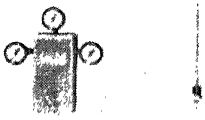
Special Controllers—For applications encountered in industrial processes. "Record-O-Stat," combination capillary temperature controller and recorder. 12-in. chart and liquid or vapor filled capillary systems. Single or duplex type, the latter controlling and recording wet and dry bulb temperatures . . . **Pressure Regulators**—Pressure ranges 27 in. of vacuum to 150 lb. pressure. Bourdon tubes of types and sizes for required pressure range and for medium to be controlled: Air, water, steam or freon. Other regulators for pressures between ½ lb. and 200 lb . . . **Liquid Regulators** (Float type)—Control within extremely close limits. Mounted through wall of containing vessel by stem with 1 in. pipe thread. Floats of copper, stainless steel or special alloys . . . **Static Pressure Regulator**—Measures variations in pressure from .009 in. to 3 in. of water. Also used as differential regulator, measuring difference in pressure between two chambers.



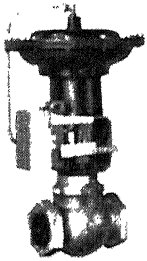
Rigid Steam Insertion Thermostat T-802



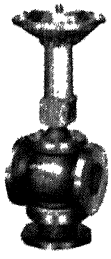
Capillary Thermostat T-800



Sub Master Capillary Thermostat T-901



Globe Valve with Pilot Positioner V-109



3-Way Mixing Valve (Rubber Diaphragm) V-108

Sub-Master Thermostats—An important development for industrial applications and air conditioning. Applied to various controllers where readjustment must be made from a remote point.

Johnson Sensitivity Adjustment—A distinctive feature affording convenient means of adjusting the sensitivity of thermostats and humidostats, on the job, balancing "time-lag" with respect to capacity of conditioning apparatus. "Hunting" and temperature fluctuations prevented. Available on Johnson proportional action insertion and immersion thermostats, insertion humidostats, T-800 and T-900 capillary thermostats and certain room thermostats and humidostats.

JOHNSON HUMIDITY CONTROL

Johnson Humidostats—Automatically control supply of moisture delivered to air by a humidifier or other means, maintaining constant relative humidity. Available in room and insertion patterns with various elements, the most sensitive controlling within 1 per cent at relative humidities as high as 95 per cent at 100 F. Humidostatic elements are wood cylinder, hygrowood strip, bow-wood, horn, hair or animal membrane.

Johnson Humidifiers "Steam grid" type (perforated pipe supplied with low pressure steam) or pan type with copper evaporating pan, brass heating coils and float control.

JOHNSON VALVES

Johnson Diaphragm Valves—Simple and rugged. Diaphragms of special molded rubber, resistant to age and oxidation, operate valve stems against pressure of dependable springs. Available also with Sylphon seamless metal bellows. Made in standard sizes and patterns. Normally open (direct acting) or normally closed (reverse acting). Three-way mixing and by pass valves, for steam, water, brine and other gases and liquids.

Johnson "Streamline" Diaphragm Valves With modulating discs and special internal construction. Superior proportional control . . . Where maximum power is required for repositioning at slightest demand of controlling instruments. Johnson molded rubber diaphragm valves are fitted with pilot positioner, independent of friction and pressure variations.

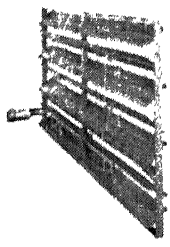
JOHNSON DAMPERS AND SWITCHES

Standard Johnson Dampers Steel blades in flat steel frames with adequate bracing to form rigid assembly. Black lacquer or special corrosion resisting finishes. Angle iron frames optional.

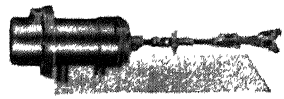
Special Dampers Galvanized iron, monel metal, aluminum, copper, rust resisting steel, etc. Brass pins in steel bearings or ball bearings.

Johnson Damper Operators Similar in principle to valves. Seamless metal or specially molded rubber diaphragm operates damper through suitable linkage. Johnson "Piston" damper operators afford long travel at full power. With or without pilot mechanism, as described for "Valves."

Johnson Pneumatic Switches For operation of dampers and to place controllers in and out of service, from remote points. Oiled slate is standard. Ebony asbestos, polished oak, and genuine or imitation marble on order. Various apparatus, at central control points, is mounted on special switchboards, including lever type switches, gradual and multiple step switches, clocks, air pressure gauges, recording gauges, etc.



Proportioning Louver Damper D-226



Piston Damper Operator D-251

MINNEAPOLIS-HONEYWELL REGULATOR CO.

2644 Fourth Ave., S., Minneapolis 8, Minn. Cable Address: MINNREG, MINNEAPOLIS

HONEYWELL CONTROLS for Heating, Ventilating, and Air Conditioning

BROWN INSTRUMENTS for Indicating, Recording, and Controlling

Factories: MINNEAPOLIS, MINN., PHILADELPHIA, PA., WABASH, IND., CHICAGO, ILL., TORONTO, CANADA
Branch Offices or Distributors are located in the following cities:

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AT YOUR SERVICE with automatic controls for every application. Minneapolis-Honeywell manufactures a complete line of electric, pneumatic, electronic, and self-contained controls and regulators for every type of heating, ventilating, and air conditioning installation. In addition, the Brown Instrument Division of Honeywell manufactures a specialized line of indicators, recorders, and controllers. This means that you can rely on a single responsible manufacturer for all of your control needs. It eliminates the difficulties and misunderstandings that often result from split responsibility when controls are purchased from more than one source.

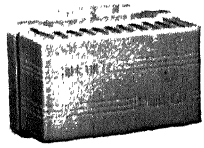
Each Honeywell branch office maintains a staff of experienced engineers who are qualified to give unbiased advice on control applications and to install and service all types of control equipment. They are prepared to assist in the writing of specifications and to furnish control layouts and cost estimates without charge.



Modutrol Valve

ELECTRIC CONTROL

Honeywell electric controls are noted for variety, versatility, dependability and precision operation. The trade mark "Modutrol" is used to designate Honeywell electric control systems designed for air conditioning or heating applications (other than domestic). It is your guarantee of Honeywell quality. A wide variety of both modulating and two-position motors, controllers and valves provide a flexible selection of control equipment.



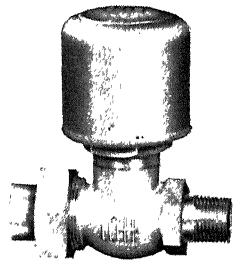
Electronic Thermostat

ELECTRONIC CONTROL

Now, because of the many special features of Honeywell Electronic Control, it is easy to achieve results which previously would have been extremely difficult or impossible. Electronic controls are super-sensitive and accurate. They are simple in operation and very flexible in application. A single electronic thermostat having no moving parts can be used to control both heating and cooling. The control settings can be maintained constantly or may be reset automatically. An almost unlimited number of averaging and compensating controls can be used to obtain practically any desired result.

PNEUMATIC CONTROL

The "Gradutrol System" designation is applied to any combination of Minneapolis-Honeywell automatic pneumatic controls used to govern the operation of air conditioning or heating systems. This equipment may be used to obtain either two-position or modulating control in any desired sequence. Such features as infinite positioning under full power with the Gradutrol Relay and accurate graduation of valve and damper motor position make the Gradutrol System a truly remarkable advance in pneumatic control.



Radiator Valve

COMBINATION SYSTEMS

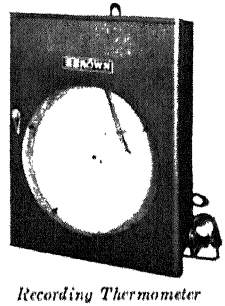
The outstanding advantages of the Honeywell pneumatic Gradutrol System, the electric Modutrol System, and the Electronic Control System may be combined in a single installation. Thus, maximum flexibility, low cost installation and dependable control results can be obtained. Honeywell can furnish controls for any particular type of system or for any combination of systems. This is your guarantee of fair and unprejudiced engineering advice as to the type of control best suited to your needs.



Electric-Pneumatic Relay

BROWN INSTRUMENTS

To obtain best results from modern heating and air conditioning equipment, it is necessary that the engineer in charge have a visual picture of actual conditions at all times. Brown instruments are designed to supply this information and to help operate the system at its highest efficiency. A complete line of Brown instruments is available for measuring, controlling, and recording temperature, humidity, flow, pressure, rpm, liquid level, pH, and fire safety.



Recording Thermometer

FREE HONEYWELL LITERATURE

Following is a list of free pamphlets on various applications of Honeywell controls. This list does not cover the complete Honeywell line but rather is limited to general applications. If you have a special control problem or require information on a specific type of instrument, please write, stating your needs, and we will try to furnish the information required. Remember, too, that friendly Honeywell representatives in offices throughout the nation await your call and will be glad to help you at any time.

ZONE CONTROL

UNIT HEATER CONTROL

RADIANT PANEL HEATING

CONTROLS FOR SCHOOLS

CONTROLS FOR HOSPITALS

ZONE CONTROL FOR HOMES

SPRING-RETURN VALVES

ELECTRONIC MODUFLOW FOR HOMES

ELECTRONIC AIR COND. CONTROL

CONTROLS FOR APARTMENTS

WEATHERSTAT OUTDOOR CONTROL

AQUATROL FOR HOT WATER SYSTEMS

HEATING AND AIR COND. CONTROLS

BROWN INDUSTRIAL INSTRUMENTS

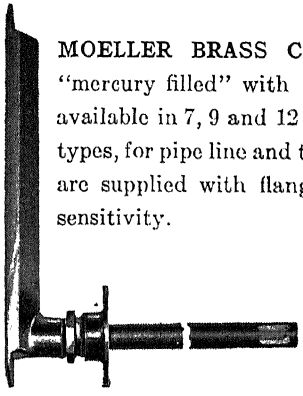
Send your request for literature to the Minneapolis-Honeywell home office at Minneapolis or to your nearest branch office.

Moeller Instrument Company

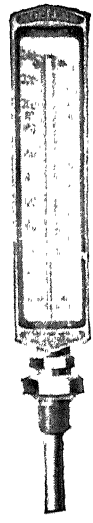
132nd St. and 89th Ave., Richmond Hill 18, New York

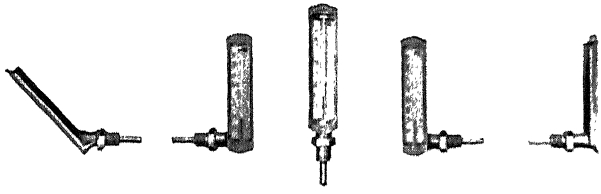
Representatives in Principal Cities

INSTRUMENTS FOR HEATING AND VENTILATING

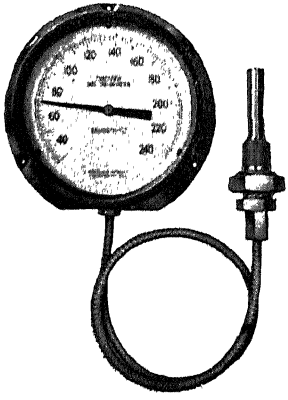


MOELLER BRASS CASE INDUSTRIAL THERMOMETERS "mercury filled" with MOELLER glass red reading column are available in 7, 9 and 12 in. cases, fixed, union or separable socket types, for pipe line and tank applications. Air duct thermometers are supplied with flanged union connection and bare bulb for sensitivity.

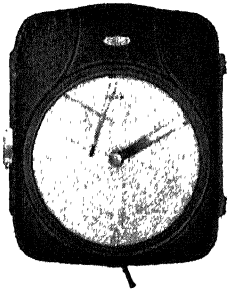




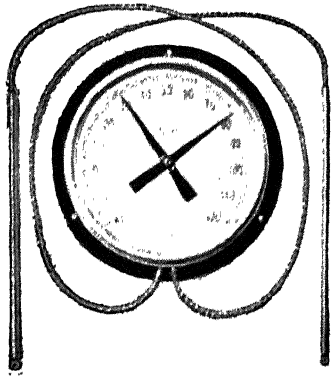
MOELLER DIAL AND RECORDING THERMOMETERS are mercury actuated built for accuracy and long life. Dials are available in $4\frac{1}{2}$, 6 and 8 in. sizes, single or duplex type. Recorders in 10 and 12 in. sizes, in 1, 2, 3 and 4 pen types.



Remote Reading Type, mercury actuated with separable socket connection. Back connection or flush mounting.



Single and multiple pen, Remote Reading types in rectangular or round cases.



Duplex mercury actuated, plain bulb type indicates temperatures at two separate points.

Send for catalogs and literature on

INDUSTRIAL ● LABORATORY AND RECORDING THERMOMETERS
THERMOSTATS ● HYGROMETERS ● HYDROMETERS
PSYCHROMETERS and MARINE SPECIALTIES

Penn Electric Switch Co.

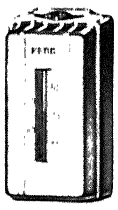
Main Office Goshen, Indiana; In Canada—Penn Controls, Ltd.

Offices and Representatives

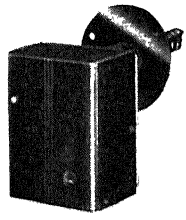
ATLANTA; BERKELEY; CHICAGO; CLEVELAND; DALLAS; DAYTON; DENVER; DETROIT; LOS ANGELES; MINNEAPOLIS; MILWAUKEE; MOLINE; NEWTON, MASS.; NEW YORK; PHILADELPHIA; ROCHESTER; SALT LAKE CITY; ST. LOUIS; SEATTLE; EXPORT—13 E. 40TH ST., NEW YORK 16, NEW YORK

Distributors and Jobbers in All Principal Cities

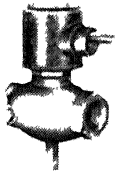
Automatic Controls for Heating, Refrigeration, Air Conditioning, Engines, Pumps and Air Compressors



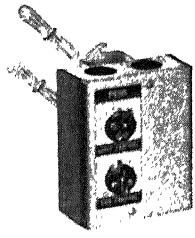
Thermostats



Oil Burner Stack Switches



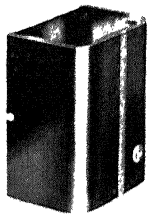
Type SB Magnetic Gas Valves



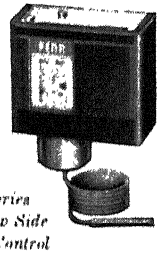
New Warm Air Fan and Limit Controls

HEATING CONTROLS

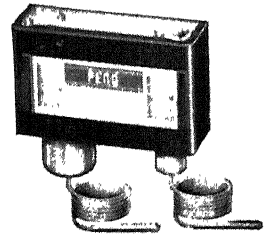
A wide selection of controls is available for automatic heating service on steam, vapor, hot water, or warm air systems . . . gas, oil or coal-fired. Typical controls in Penn's complete line are: Low and Line Voltage Room Thermostats—Stoker Timers—Oil Burner Stack Switches—Magnetic and Motorized Gas Valves—Hot Water and Warm Air Temperature Controls (including a new line of Liquid Expansion Fan and Limit Controls)—Vapor and Steam Pressure Controls—Relays and Relay-Transformers—Humidistats—Day-Nite Tem-Clocks—Pilot Burners and Pilot Generators—Thermopilot Relays—Low Pressure Gas Regulators—Damper Motor Controls—and Solenoid Valves. For complete descriptions and specifications write for free catalogs.



Stoker Timers



New Series "270" Low Side Pressure Control



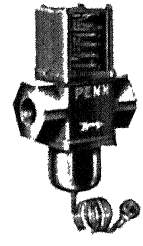
New Series "271" Dual Pressure Control

REFRIGERATION CONTROLS

A complete line of automatic commercial refrigeration controls . . . in a wide choice of pressure and temperature models to fit every need. New Series 270 Heavy Duty Refrigeration Control features two pole, load carrying contact structure and direct-reading calibrated scales. Other controls in the refrigeration line include: Cooling Room Thermostats—Humidistats—Relays—Solenoid Valves—Line Starters and Motor Contactors in Size 0, 1, and 1½—and Water Regulating Valves in sizes up to 2½ in. I.P.T. Write for free catalogs which give complete descriptions and specifications.



Motor Starters and Contactors



Water Regulators

PERFEX CORPORATION

Milwaukee 7, Wis. IN CANADA—Perfex Controls Ltd., Toronto 1, Ont.

REPRESENTATIVES IN—New York, Cleveland, Chicago, Milwaukee, San Francisco.

DISTRIBUTORS IN—Albuquerque; Atlanta; Baltimore; Boston; Butte; Chicago; Cedar Rapids; Charlotte; Cleveland; Des Moines; Detroit; Grand Rapids; Greensboro; Indianapolis; Kansas City; Louisville; New York; Norfolk; Milwaukee; Philadelphia; Pittsburgh; Portland, Oregon; Richmond; Rochester, N. Y.; Salt Lake City; San Francisco; Seattle; St. Louis; St. Paul; Sioux Falls, Tucson.

COMBUSTION CONTROLS AND INSTRUMENTS

Increased boiler efficiency, lower fuel costs, elimination of smoke, saving of operator's time—these are some of the benefits of installing dependable Perfex combustion controls and instruments in the boiler room. Overfire draft control systems and modulating systems controlling fuel and air input for oil, gas, or stoker-fired boilers, draft gages, pressure gages, flue gas temperature indicators, combustion controls, draft controls, damper program controls and actuators comprise the complete line of cost-cutting, controls and instruments.



Flue Gas Temperature Indicator



Pressure Gage



Actuator



Draft Control



Draft Gage

AUTOMATIC HEATING CONTROLS

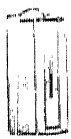


Pressure Controls

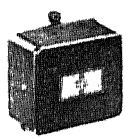


Hot Water Controls

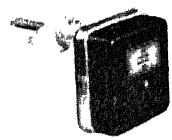
Dependability and accuracy characterize the complete Perfex line of automatic heating controls for domestic heating systems, unit heater systems, electric heating systems, etc. The line includes thermostats (low and line voltage), limit and operating controls (for steam, hot water and warm air), primary controls (for oil, gas, stoker or hand firing), time switches, relays, and barometric draft regulators. Feature of Perfex controls is the "Twin Contact" Switch which gives double action, positive contact, magnetic snap-action, immunity to vibration, doesn't require leveling and has no flexible leads to impede action or cause off-calibration.



Line Voltage Thermostats



Stoker Primary Controls



Oil Burner Primary Controls



Solenoid Gas Valves

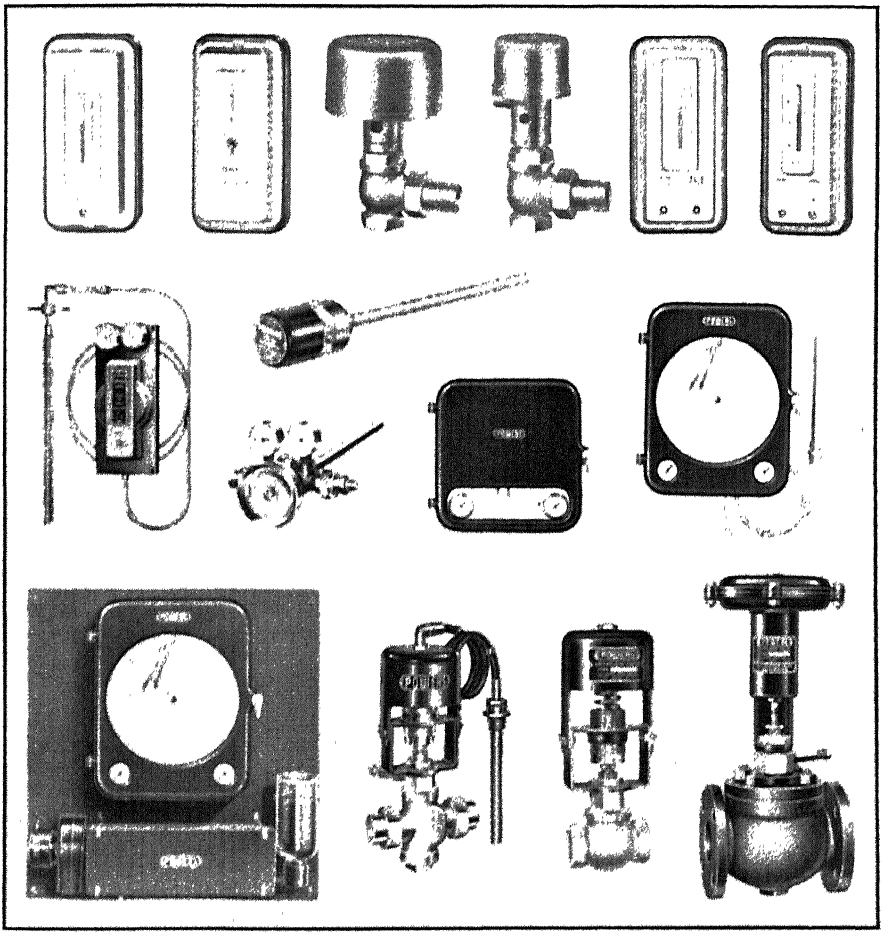
THE POWERS REGULATOR CO.

Over 59 Years of Temperature and Humidity Control—Offices in 50 Cities

NEW YORK 17, N. Y., 231 East 46th St. - Chicago 14, 2719 Greenview Ave. - Los ANGELES 5, 1808 W. 8th St. - BOSTON 15, 125 St. Botolph St. - DETROIT 1, 320 McKerchey Bldg. - PHILADELPHIA 32, 2240 N. Broad St. - CLEVELAND 2, 5409 Clark Ave. - ST. LOUIS 3, 2118 Pine St. - PITTSBURGH 22, Oliver Bldg. - BUFFALO 2, 250 Delaware Ave. - NEW ORLEANS 12, 208-209 Vincent Bldg. - CINCINNATI 4, 2308 W. 8th St. - KANSAS CITY 8, 1510 Main St. - SEATTLE 1, 3150 Elliot Ave. - HOUSTON 6, 809 Stuart Ave. - ATLANTA 3, 142 Spring St. N.W. - DALLAS 1, 2415 N. Pearl St. - GREENSBORO, 733 Jefferson Standard Bldg.

A very complete line of Temperature, Humidity, Pressure indicating, controlling, and recording regulators for heating and air conditioning systems, industrial processes and all types of hot water heaters.

Over 59 years of experience in furnishing and installing temperature and humidity control for every conceivable purpose in all types of buildings have given us a wealth of experience from which you can draw in selecting the proper type of control for any purpose. Catalogs and Bulletins describing our products furnished upon request. Phone or write our nearest office. See your phone directory.



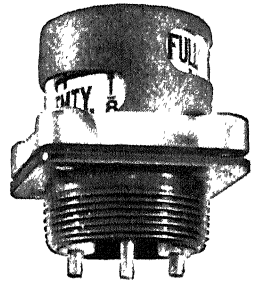
Rochester Manufacturing Co., Inc.

80 Rockwood St., Rochester 10, N. Y.

274 Madison Ave., NEW YORK 16 · 9443 S. Ashland Ave., CHICAGO 20 · 14 Agawam Rd., WABAN, MASS · 2949 Harriet Ave., S., MINNEAPOLIS · 1355 Market St., SAN FRANCISCO 3 · 1011 Greenmount Ave., BALTIMORE 2 · 6270 Souder St., PHILADELPHIA 24 · 4 Manor Rd., East, TORONTO, ONTARIO. CANADA.

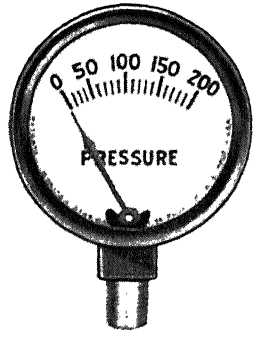
Liquid level, pressure and temperature gauges in a wide range of types

"DUAL-DIAL" FUEL LEVEL TANK GAUGES



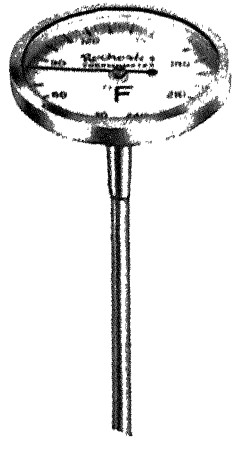
These highly dependable, easy-to-read fuel level gauges have been the standard of the industry for 25 years. They feature a magnetic gauge action which makes them leakproof-pressure tight. The pointer is actuated by a permanent non-electric magnet in solid gauge head. No shaft hole or shaft penetrates this pressure tight seal. A steel cap with unbreakable windows protect dials. *Underwriters* listed. Mounts on top of tank at center or either end in pipe thread fitting -1½ in., or 2 in. for all basement tank depths- 22 in., 40 in. or 47 in. Model 3175.

PRESSURE AND VACUUM GAUGES



Designed for indicating and testing. Pressure gauges available in various ranges but Model 2450 is typical. Range 0 to 200 psi, 2 in. dial, ⅛ in. bottom connection. All moving parts made of materials that withstand wear and vibration. Special diaphragm and dampner construction provide long service life. All gauges *individually calibrated* for accuracy. Model 2450.

CIRCULATION AIR CONTROL THERMOMETERS

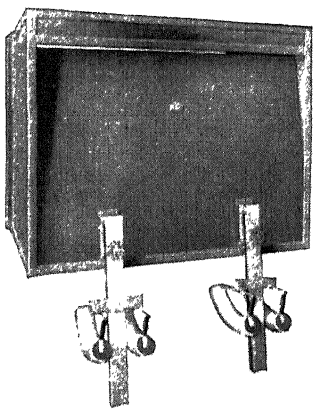


Circulation Air Control Thermometer Kit. Packed three to a Kit, permits accurate balancing of air temperature in any type of forced air heating. To be inserted in warm air duct, return air duct and near blower switch all at one time. Stainless steel with 2 in. easy to read dial and 9 in. stem with tapered bushing to fit snugly in awl or nail pierced hole. Sturdily and accurately made.

Simplex Manufacturing Company

Fond du Lac, Wis.

SIM-TROL Barometric Draft Controls—SIMPLEX Roof Vent Flashings



Type "A"

As breechings and stacks must provide sufficient draft under adverse atmospheric conditions, therefore, during normal and high barometric conditions, cold months and windy periods, they generate highly excessive draft intensities with resulting inefficiency and fuel waste.

ADVANTAGES

A SIM-TROL automatically maintains a constant minimum draft required for good combustion, effects fuel savings, reduces the velocity of hot gases through the boiler increasing heat transfer, reduces air infiltration and cold air inrush causing sudden shrinkage of boiler parts. It eliminates local hot spots in coal firing. In oil and gas firing, it eliminates floating and pulsating flames and sucking out of pilots. Feed water regulation improves, more even super-heat results, boiler life is increased, tube clogging reduced and boiler room ventilation improved.

A SIM-TROL aids materially in smoke abatement by reduction of unburned combustibles and by dilution of combustion products with air. Excessive stack temperatures are eliminated, reducing fire hazards and lengthening stack liner life.

CONSTRUCTION

A SIM-TROL is easily adjusted for accurate performance. The races adjust laterally, the race assembly vertically, and the angle of the arm may be varied in relation to the plane of the gate. Properly sized SIM-TROLS allow adjustment for any desired draft intensity.

Gates of *Type A* and *Type C* SIM-TROLS rotate on cold rolled steel arbors and dustproof ball bearings. Curved tubular counterbalances contain heavy metal balls constantly changing position to compensate for varying angles of the gate as it rotates to govern air input to the breeching or stack. Maintains an over-fire draft within 0.01 in. of water, plus or minus.

All parts, except bearings, are protected by hard, heat resisting boiler room enamels. All counterbalance members are outside, free from encrustment and corrosion by products of combustion.

DESIGN FACTORS

Sizing is extremely important. The gate, or input opening, should equal the breeching or stack area. When stack height exceeds 65 ft, we recommend 10 per cent increase of input area for each additional 35 ft or considerable fraction thereof. When possible, preference should be given to a wide control, rather than a high gate, for adjustment ease.

Horizontal clearance from breeching or stack should approximate gate height plus 30 in. Over all height approximates gate height plus 37 in. Over all width will approximate gate width plus 8 in. However, SIM-TROLS can be designed successfully for limited spaces when boiler room plans are submitted.

SIM-TROL types A and C are individually designed to requirements and specifications of the plant to be served. Upon receipt of stack and breeching dimensions, clearances, number of boilers and method of firing, a sketch of the recommended SIM-TROL is submitted for approval, without obligation.

SIM-TROL barometric draft controls are available from 1 in. diameter up to capacities for the largest plants. Descriptive material and prices on request.

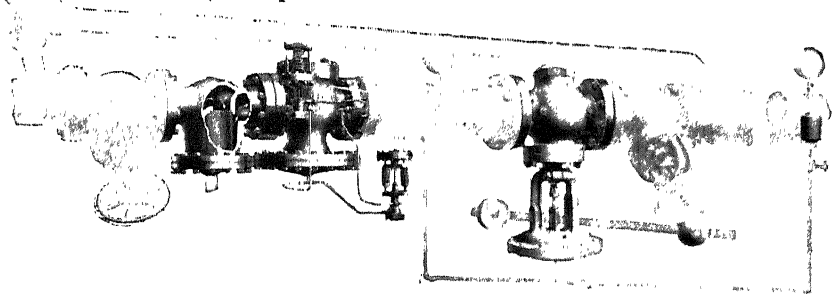
FLASHINGS

Simplex Roof Flashings of Cast Lead, Sheet Lead, and Copper or Galvanized Steel with lead calking collars are available for use on all round flue and vent pipes protruding from the roof.

Spence Engineering Company, Inc.

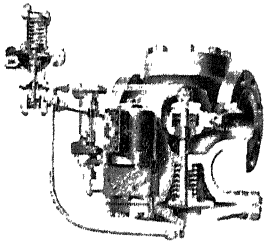
28 Grant Street, Walden, N. Y.

Regulators for the accurate control of Pressure, Temperature, Differential, Back Pressure and Liquid Level; also Pump Governors, Electrically Controlled Regulators, Desuperheaters and Strainers.



The SPENCE Type ED-W27 Two-Stage Pressure Reducing Station is designed to serve a heating system dependably, at low cost and with utmost safety. The primary is a pilot operated, Type ED Pressure Regulator. SECO Metal trim affords guaranteed resistance to wiredrawing. The secondary is a direct operated, Type W27 Valve, simply constructed, yet engineered for long, trouble-free, heating duty.

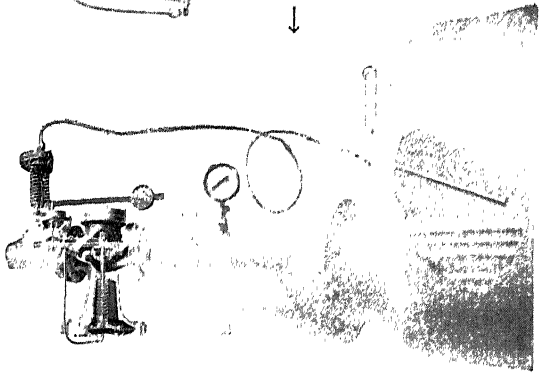
Note that the Diaphragm of the SPENCE Safety Pilot is connected to the low side. Should the secondary valve fail, this Pilot will assume control of the primary; thereby effecting a one-stage reduction from primary to final delivery pressure.



← By adding a SPENCE Solenoid Pilot any SPENCE Regulator may be cut on and off electrically.

A Spence Type E2T100 Temperature Regulator reduces and modulates the steam pressure to a heater with great sensitivity. Very small changes in temperature at the thermostat produce sufficient variation in pressure to rapidly adjust the rate of heat transfer as needed.

↓



This Temperature Regulator is actually a Pressure Regulator which is being reset in a positive, step action by small variations in temperature at the sensitive thermostat. It is unaffected by varying initial pressure and guaranteed to shut off tight when the demand has ceased.

Specify SPENCE Type E2T100 for accurate and highly efficient control on all types of heaters.

Sterling, Inc.

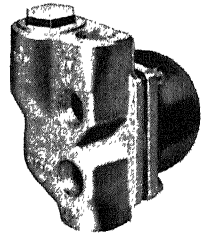
3738 North Holton Street — Milwaukee 12, Wisconsin

Sterlco

Heating and Temperature Control Products

Distributed through leading Heating and Plumbing Wholesalers
Sales Representatives in Principal Cities

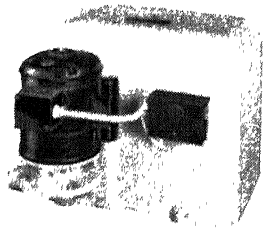
HEATING SPECIALTIES



Thermostatic Traps: sizes $\frac{1}{2}$ in., $\frac{3}{4}$ in., 1 in.; max. pressure 15, 65, 100, 125 psi; Angle, Straightway, Corner, Vertical Body Styles. Float and Thermostatic Traps: sizes $\frac{3}{4}$ in. to 2 in.; max. pressures 15, 100 psi. Strainers: max. pressure 125 psi; Cast Iron Sizes $\frac{1}{2}$ in. to 2 in.; Brass Sizes $\frac{3}{8}$ in. to 1 in. Also Vents, Radiator Valves, Boiler Return Traps.

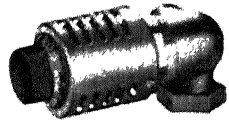
Illustrated at right is the compact, sturdy $\frac{3}{4}$ in. 69B F & T Trap, which like all other Sterlco traps has a bellows type thermostat and replaceable seats and valve members.

CONDENSATION and VACUUM PUMPS



4100 and 4200 Series (illustrated): neat, convenient unit with either steel or cast iron tank. Dual voltage capacitor type motor and carbon type rotary seal—for all jobs up to 14,000 sq ft EDR, 20 psi. 3500 Series: heavy duty units with pedestal mounted steel tank for a wide range of jobs 2000 to 65,000 sq ft, up to 150 psi. 3700 Series: with heavy cast iron tank for installation underground or in wet locations. 2000 to 20,000 sq ft, 20 or 30 psi. Vacuum Pumps: Type V, 2500 and 5000 sq ft, 20 psi. Type S, 10,000 to 40,000 sq ft, 20 to 40 psi.

TEMPERATURE CONTROL VALVES



No. 120 Thermotrol (illustrated): self-contained individual radiator temperature control for steam or hot water. Easily installed in place of manual radiator valve without wiring or other external connections. Tank Temperature Controls: self-powered modulating control valves for fluid heaters and process equipment. Sizes: $\frac{3}{8}$ in., $\frac{1}{2}$ in., $\frac{3}{4}$ in., 1 in., $1\frac{1}{4}$ in., $1\frac{1}{2}$ in., 2 in.

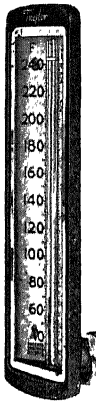
Taylor Instrument Companies

Rochester 1, N. Y., U. S. A.

IN CANADA—TAYLOR INSTRUMENT COMPANIES OF CANADA, LTD., TORONTO

NEW YORK · BUFFALO · CLEVELAND · HOUSTON · BALTIMORE
CHICAGO · LOS ANGELES · ST. LOUIS · CINCINNATI · ATLANTA
BOSTON · PITTSBURGH · SAN FRANCISCO · TULSA · MINNEAPOLIS
PHILADELPHIA · *Manufacturing Distributors in Great Britain, Short & Mason, Ltd. London* · WILMINGTON · SCHENECTADY

Taylor Instruments for Indicating, Recording and Controlling Temperature, Pressure, Humidity, Flow and Liquid Level



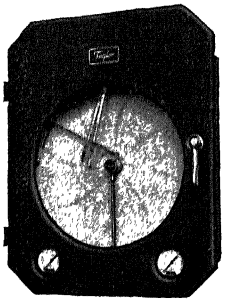
Taylor Industrial Thermometers —with new "BINOC" Tubing— Includes many styles and scale ranges with bulbs for every application. These thermometers contain a new and radical development of tremendous importance—*"BINOC" Tubing.* This newly designed and optically correct glass tubing assures an ease of reading that has been generally lacking in industrial thermometers. *BINOC Tubing* more than doubles the angle of vision within which readings can be made. Because of the patented triple-lens construction its broad mercury column can be read easily and accurately with both eyes. Bore reflection is absent.



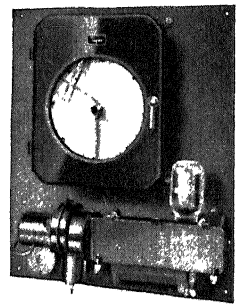
Taylor Biram's Anemometer—For measuring air velocities with fan revolutions indicated on dial. Various models for a wide range of air speeds and registration limits.

The Taylor "Fulscope" Recording Controller—An air-operated controller that gives practically any character of process control regardless of *time lag* in apparatus.

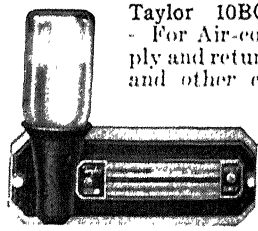
Available for controlling temperature, pressure, humidity, rate of flow, liquid level. Where extreme load changes or badly balanced operating conditions exist, precision control can be maintained by the automatic reset feature. For applications where a record is not needed, Taylor supplies an Indicating "Fulscope" Controller.



Taylor Recording Hygrometer—Records both wet- and dry-bulb temperatures on the same chart in different colored inks, making comparison very easy.



Type shown has motor-driven fan for conditioned rooms or passages where circulation is poor. Furnished without fan for installations where circulation across bulb is good.



Taylor 10BG Hygrometers - For Air-conditioning supply and return ducts, dryers, and other closed compartments where temperature and humidity readings are desired. Combines the accuracy of an etched-stem thermometer and ruggedness of an industrial thermometer. Easily installed. Available with bottle or constant automatic water supply.

Taylor Sling Psychrometer - Two accurate etched-stem thermometers mounted on die cast frame, with the bulb of one covered with a wick to be moistened. Whirling bulbs subject this hygrometer to complete air contact to produce extreme accuracy of temperature and humidity measurement.



Taylor also offers a complete line of the famous Taylor Recording and Dial Thermometers; Ratio, Pneumatic Set, Self-Acting and Type "P" Controllers; Indicating Hygrometers and many types of Humidiguides.

ALDRICH HEAT-PAK PRODUCTS

Aldrich Company

121 E. Williams St., Wyoming, Illinois

Boiler-Burner Units, Domestic and Commercial Oil Burners

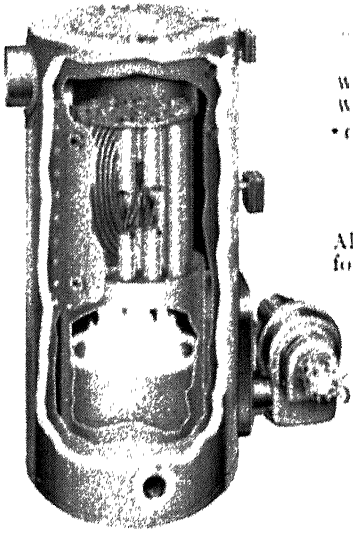
Aldrich Boiler-Burner Units available in a range of 7 sizes for Hot Water Heating, Steam Heating, and Hot Water Supply - are designed for home, apartment, garage, club, restaurant, hotel, and factory installations. Gages, covers, and trim are furnished to suit model and type of unit ordered. Heavy-duty, double-spiral hot water coils are factory-installed and tested in SC and WC models. Matched Aldrich Oil Burner furnished with each unit. Standard equipment includes full set of basic automatic controls. Series BC Boilers are gas-fired with *AGA*-approved burners for first five sizes and have ratings identical to corresponding oil-fired boilers.

Welded steel fire box is lined with cast refractory having high resistance to deterioration. Large burner mounting plate provides access to fire box for replacement of combustion chamber. Extra thick wool insulation blanket provides high insulating value and minimizes heat loss through radiation. Universal tapping on all models except "Bantam."

BOILER-BURNER UNITS

Sizes Specifications Dimensions

Size of Boiler	*Bantam*	118	160	225	315	514	808
Rating Sq. Ft. Hot Water EDR	660	750	1000	1500	2100	3300	5000
Rating Sq. Ft. Hot Water Standing Radiation	440	500	650	1000	1400	2200	3333
Rating Sq. Ft. Steam EDR	425	500	630	935	1275	2025	3000
Rating Sq. Ft. Steam Standing Radiation	285	333	420	620	850	1350	2000
Rating BTU Per Hr. (Max.)	100,000	118,000	160,000	225,000	315,000	514,000	808,000
Water Heater Delivery GPH @ 100 Rise	93	125	190	280	450	610	850
Storage Capacity Gallons.	20	28	38.5	72	99	120	170
Firing Rate GPH Maximum	1.00	1.25	1.65	2.75	3.65	5.7	9.00
Firing Rate GPH Minimum	.65	.75	1.25	1.75	2.4	3.7	6.00
Firing Rate GPH Best	.75	1.00	1.35	2.00	2.5	4.5	7.5
Model Burner Furnished	CX1	SAX1	SAX2	SAX3	SAX3	BX	BX
Sq. Ft. of Heating Surface	17	21	27	44	67	93	136
Dia. Main Shell Inside	16½"	19"	21"	24¼"	28"	32"	38"
Height of Main Shell	42½"	46½"	50½"	58½"	66½"	66½"	70½"
Dia. of Fire Box (Inside)	12"	14¼"	16"	19"	22½"	27"	32½"
Height of Fire Box	21	24"	24"	26"	26"	26"	26"
Number of Tubes	16	16	20	30	42	60	94
Length of Tubes	15"	15⅝"	19¼"	23⅞"	30⅝"	29⅝"	31⅝
Output Hot Water w/ area Coil @ 180° Rise sq. area	3	1.75	2.00	2.66	5.25	6.50	7.25
	3	2.00	2.75	3.67	6.75	8.00	10.00
Shipping Weight Lbs. Boiler Only	475	775	940	1330	1720	1975	2350
Shipping Weight Lbs. Burner Only	75	85	85	85	85	140	140
Shipping Weight Lbs. Total	550	860	1025	1415	1805	2115	2490



MODEL DESIGNATIONS

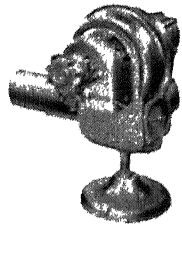
	Steam Heating	*Hot Water Heating*	*Hot Water Supply*
Without Coil	S	W	HSG*
With Coil	SC	WC	

* Galvanized, with dress jacket.

ALDRICH OIL BURNERS

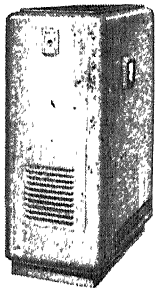
Capacities from 0.75 gph to 19 gph
Models SAX-BX-JU-CX

Aldrich Oil Burners are made in 6 sizes and 4 models for domestic and commercial warm air, steam, or hot water systems, and are UL-approved. All-steel model SAX (illustrated) has interchangeable draft tube components to permit 3 firing ranges: 0.75 to 1.35 gph, 1.35 to 2 gph, and 2 to 4.5 gph. Model CX is rated 0.75 to 2 gph. Model BX is rated from 4 to 8.5 gph. Capacity of Model JU is 7 to 19 gph.



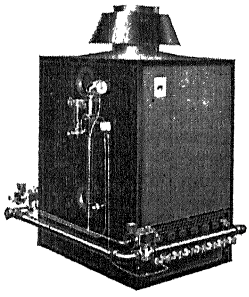
AMERICAN RADIATOR & Standard Sanitary CORPORATION

P. O. BOX 1226, PITTSBURGH 30, PENNA.



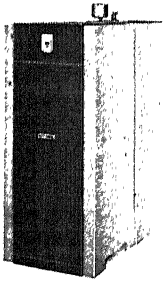
EMPIRE GAS BOILER

Attractive, economical, made in a complete range of sizes for smaller homes and buildings, with or without basement; also for domestic hot water supply. Approved by *American Gas Association. AGA Ratings:* Water—210 sq ft to 1400 sq ft, Steam—255 sq ft to 425 sq ft.



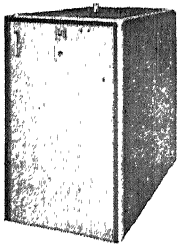
STANDARD GAS BOILER

Designed for larger homes and buildings. Approved by *American Gas Association. AGA Ratings:* Steam—600 to 16,000 sq ft, Water—960 to 25,600 sq ft.



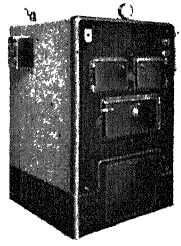
ARCOLINER (Wet Base) OIL BOILER

Oil boiler, with or without Arcoflame Burner, for small homes. Wet base construction ideal for homes with or without basements. Ratings: Steam—260 to 520 sq ft, Water—420 to 835 sq ft, installed radiation.



OAKMONT OIL BOILER

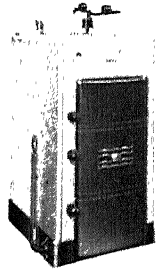
Exclusively for oil firing. Also supplied as complete boiler-burner unit with Arcoflame Burner. Ratings: Steam—390 to 810 sq ft, Water—625 to 1295 sq ft, installed radiation.



EXBROOK BOILER

For Oil or Stoker

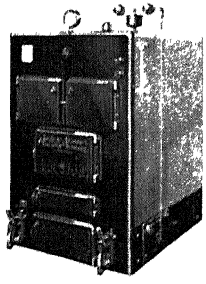
Boiler in sizes adapted for larger homes and buildings. Available with Arcoflame Oil Burner as boiler-burner unit. Ratings: Steam—775 to 1650 sq ft, Water—1240 to 2640 sq ft, installed radiation.



SEVERN BOILER

For All Fuels

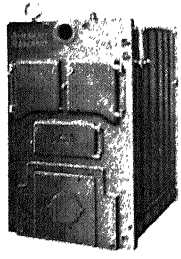
Efficient boiler with advanced features for convenience and economy. Ratings: Steam—350 to 780 sq ft, Water—560 to 1250 sq ft, installed radiation.



REDFLASH BOILER

For All Fuels

Economical heat for any size or kind of building. Attractive jacket, fully insulated. Ratings: Steam 770 to 9900 sq ft, Water 1230 to 15,840 sq ft, installed radiation.



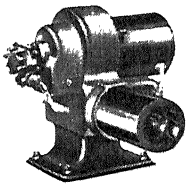
WATER TUBE BOILERS

For Oil or Stoker

For medium to large buildings. Efficient and economical. Ratings: Steam 930 to 4600 sq ft, Water—1490 to 7360 sq ft, installed radiation.

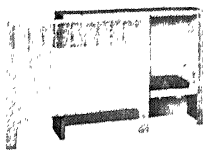
AMERICAN-STANDARD CAN FILL YOUR EVERY HEATING NEED

Whether you need Boilers, Warm Air Furnaces, or Winter Air Conditioners. . . in any type or size. . .for coal (hand-fired or stoker), oil, or gas. . .or whether you need Radiators, Convectors, Oil Burners, Domestic Water Heaters, or Accessories—American-Standard has them. And they're all products of the same high quality that has made American-Standard Heating and Plumbing Products World Famous.



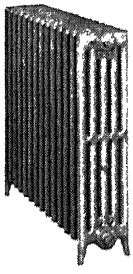
ARCOFLAME OIL BURNER

Listed by *Underwriters' Laboratories*. Complies with Commercial Standard CS 75. Special flange types for oil heating units. Pedestal types for conversion. *Three models: Capacities up to 7 gal per hr.*



ARCO CONVECTORS AND ENCLOSURES

With cast iron or non-ferrous heating elements. Enclosure styles and sizes for every need. Special designs for hospitals, institutions, etc. Non-ferrous type (shown) available in 63 packaged stock sizes.

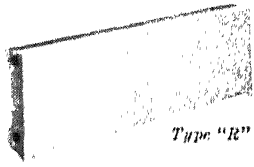


ARCO TUBE RADIATORS

Slim, modern radiators that occupy less space and give more heat. Available in four widths—3, 4, 5 and 6 tubes—and four heights—19, 22, 25 and 32 in.

BASEBOARD RADIANT PANELS

Replace ordinary baseboards. Two types: for radiant and radiant-convected heat. Sheet metal accessories also available for complete installation.



Type "R"

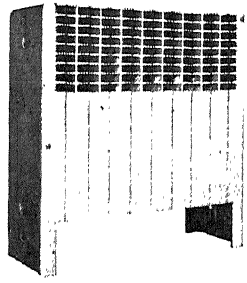


Type "RC"



BUDGET GAS FIRED WATER HEATER

Approved by *AGA*. Heats water automatically, stores it for instant use. White enameled jacket, black trim. Thrifty and dependable. Three sizes—20, 30 (shown) and 40 gal.



SUNRAD RADIATOR

Recessed or free-standing. Needs no enclosure. Two sizes: 5 in. deep x 20 in. high and 7½ in. x 23 in. Inlet grille if desired.

"DETROIT" CERTIFIED HEATING CONTROLS AND ACCESSORIES

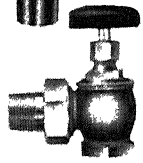
A complete line of Heating Controls and Accessories for all types of systems.



No. 861 Hurivent Vent Valve (for mains).



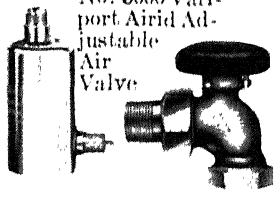
No. 300 Multiport Adjustable Air Valve.



No. 999 Packless Radiator Valve



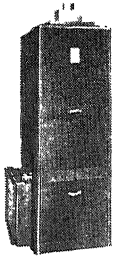
No. 500 Airid Air Valve



No. 5000 Variport Airid Adjustable Air Valve

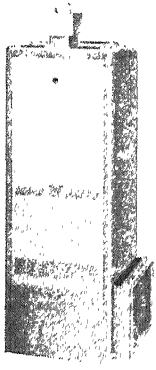
No. 116 Radiator Valve. Complete line of elbows and fittings for all types of hot water systems.

No. 111-CH Low voltage, close differential room thermostat with compensator.
No. 450 BA-1 Line voltage pressure type limit or operating control for oil burners, gas burners or stokers. View window. Outside screw driver adjustments.
No. 653 Low voltage control used in domestic summer and winter hot water systems, on oil burning, stoker or gas burning equipment.
No. 855 Mercoid Thermostat for line voltage use. Liquid charged bellows tilts Mercoid tube to open and close circuit.
No. CA 815 Combination Blower and Limit Control.
No. 250 Series General Purpose Controls.



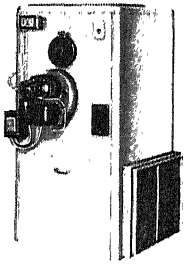
WYANDOTTE

Steel gas fired winter air conditioner for small homes with or without basements, factory assembled, pre - wired, cleanable heating element. Four sizes, with *AGA* input ratings from 55,000 to 105,000 Btu. Side or bottom return air inlet.



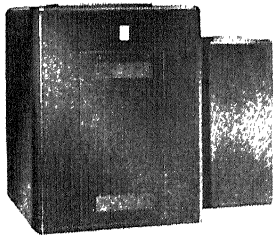
CHIPPEWA

Cast iron gas fired winter air conditioner for small homes—can be installed in utility rooms or closets. Factory assembled and pre-wired; side or bottom return air inlet. One size, 60,000 Btu per hour *AGA* input.



WINTERGLO

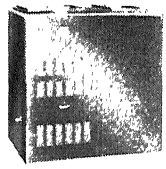
New vertical steel oil fired winter air conditioner for small homes and individual apartments. Factory assembled and pre wired; two sizes, 85,000 and 105,000 Btu output at bonnet. Side or bottom return air inlet. Underwriter approved with Aeroflame Burner for less than standard clearances.



WESTMORELAND

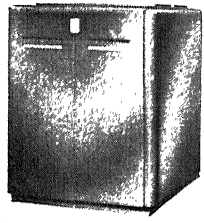
Steel winter air conditioner, expertly engineered for automatic oil fired heating, with or without Arcoflame Oil Burner. Five sizes, from 150,000 to 330,000 Btu capacity at register.

SENECA



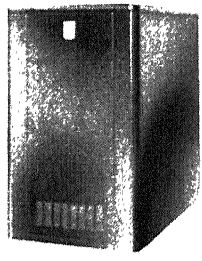
Low cost steel gas fired basement winter air conditioner for small and medium size homes. Cleanable heating element. Four sizes with *AGA* inputs of 85,000 to 150,000 Btu.

MOHAWK

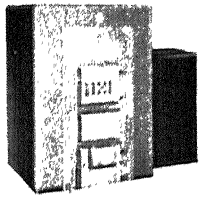


Cast iron gas fired winter air conditioner offering all the advantages of completely automatic gas heating. Durable cast iron heating element, dependable automatic controls, efficient burner. Nine sizes with *AGA* input ratings of 60,000 to 300,000 Btu.

SARATOGA

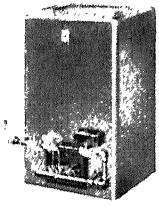


Low-cost steel oil fired winter air conditioner for small to medium sized homes. Offers automatic winter air conditioning with the Arcoflame or other suitable burner. Capacity: 100,000 to 120,000 Btu at register.



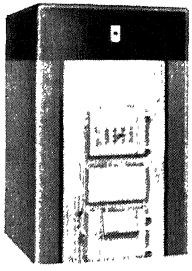
ALLERTON AND CLIFFDALE

Attractive, moderately-priced steel winter air conditioners for all fuels. The Allerton is made in four sizes, 20 to 27 in. shell diameters, from 86,100 to 127,900 Btu capacity at register; the Cliffdale in 30 and 34 in. shell diameters with 162,500 and 177,000 Btu capacity at register.



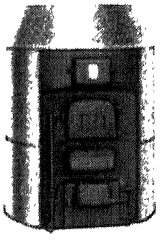
SHAWNEE

Compact, attractive steel gas fired gravity furnace for economical heating. Cleanable heating element. Made in five sizes, with AGA inputs of 65,000 to 140,000 Btu.



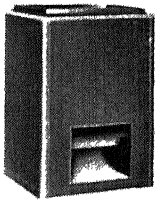
ARLINGTON SQUARE

Steel warm air furnace with the quality construction features of the popular round Arlington. Deluxe square jacket. Burns coal (hand fired or stoker) or oil also readily adaptable to gas. Four sizes, from 20 to 27 in. shell diameters with 67,800 to 100,800 Btu capacity at register.



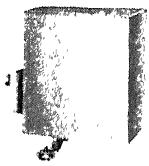
KENWOOD

Cast iron warm air furnace, in pipe and pipeless models, for hand fired coal. Heating element of durable cast iron. Dependable and economical. Five sizes, from 18 to 26 in. fire pot diameters 53,000 to 92,900 Btu capacity at register.



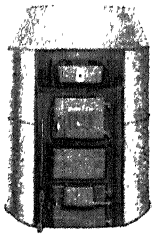
BLOWER-FILTER UNIT

For converting existing gravity installations to forced air. Fiberglas filters remove dust, dirt and pollen. Quiet, dependable, rubber mounted motor, built in overload protection. Six sizes, from 9 to 21 in.



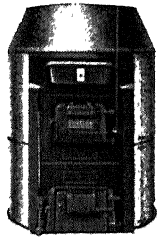
FLOOR FURNACE

Quality steel floor furnace, provides comfortable warmth in homes with or without basements. Easy to install. Available for all types of gases. Made in sizes to suit average homes.



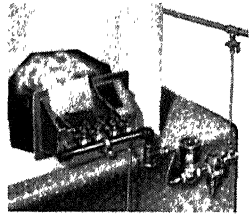
ARLINGTON

Modern steel furnace, in pipe and pipeless models, for coal (hand fired or stoker) or oil. Readily adaptable to gas. Heavy steel heating element. Four sizes, from 20 to 27 in. shell diameters, 67,800 to 100,800 Btu capacity at register.



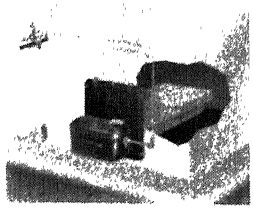
CLIFTON

Quality steel furnace for larger installations. Burns all fuels. Readily adaptable to gas. Two sizes, 30 and 34 in. shell diameters, 128,200 and 139,300 Btu capacity at register.



Automatic Spray Combination Type Humidifier

For plenum chamber of Sunbeam Winter Air Conditioners (except Seneca and Wyandotte). Room humidistat control. Operates by forcing water against atomizing plate, making fine spray which is absorbed by the circulating warm air.



Automatic Float Combination Type Humidifier

Comes complete for installation in the plenum chamber of Sunbeam Winter Air Conditioners. A series of "Vapoglas" plates set in a pan provides the evaporating surface. Evaporator pan and plate holder are porcelain enameled.

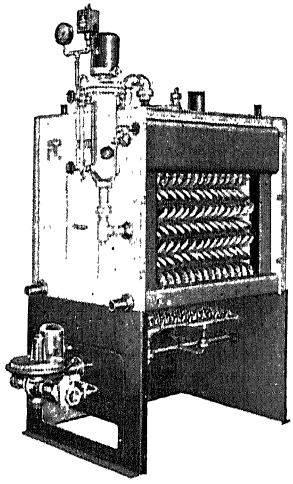
Bryan Steam Corporation

Chili Pike, Peru, Indiana

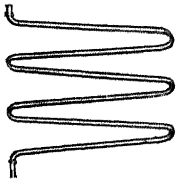
Manufacturers of

HOT WATER AND STEAM BOILERS DESIGNED EXCLUSIVELY FOR OIL OR GAS FIRING

PRODUCTS—Domestic Hot Water or Vapor Steam Boilers.
Commercial Low Pressure Heating Boilers for Hot Water or Steam
Non-explosive High Pressure Boilers up to 50 H. P.



Bryan Copper Tube Boilers are engineered expressly for oil or gas firing, where the flame is either on at full intensity or entirely off. Such combustion characteristics call for a boiler that is able to capture heat units with utmost rapidity—and able to withstand sudden expansion and contraction. Average stack temperature of the Bryan is 412 degrees.



BRYAN COPPER TUBES

The Bryan starts with copper tubes. Copper has a coefficient of heat transfer approximately 6 times that of iron or steel. Heat applied to the outside of a Bryan tube is therefore transferred to the water inside 6 times as fast.

The design of the Bryan tube is such that water circulates rapidly through all parts of the boiler. There is a veritable nest of tubes directly over the flame where heat is most intense. These tubes break up the path of heat travel, reducing "surface film" to a minimum.

A Bryan Copper Tube Boiler never explodes. The worst that can happen, is a split tube which may be replaced in a few minutes time by an inexperienced person.



DOMESTIC BOILERS

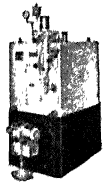
The Bryan Domestic Boiler is available in 7 sizes for hot water radiation. 70,000 Btu's to 540,000 Btu's. For steam radiation 5 sizes are available, 375 to 1500 sq ft of radiation.

All models come complete with built-in combustion chamber and flange mounted oil burners. In gas fired models the burner is built in.

COMMERCIAL HEATING BOILERS



Any of the domestic Bryans may be used for small offices or buildings; but they are supplemented with three additional larger capacity boilers. These boilers are rated 2250 to 4400 sq ft of steam radiation or 3600 to 7050 sq ft of hot water radiation. They are used also for supplying hot water or low pressure steam in industrial applications.



HIGH PRESSURE BOILERS

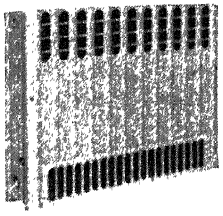
Bryan High Pressure Boilers are made in 5-10-20-35 and 50 hp ratings. Every one carries the *A.S.M.E.* stamp. They are made for high efficiency on long, hard pulls but are exceptionally useful in operations requiring fast, safe steam on short notice. Hospitals, dry cleaning plants, laundries, milk plants, tire repair shops and many others find them ideal for their operations.

Burnham Corporation

BOILERS and RADIATORS

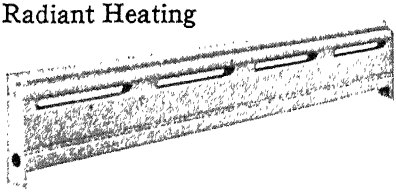
Irvington-on-Hudson, N. Y.

There's a Burnham for Every Purpose—Catalog No. 81 Sent on Request

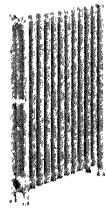


Burnham Radiant Radiator—Two heights. 20 and 23 in.

BASE-RAY
Radiant Heating



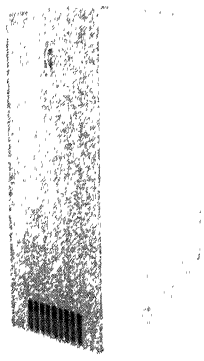
HY-POWER Model BASE-RAY—Ratings—2.08 sq ft per lineal foot. Tappings—¾ in. at bottom only of both end sections. Sections are 7 in. high, 2 in. thick and in 12 and 24 in. length. Also available in STANDARD MODEL 1.25 sq ft per lineal foot.



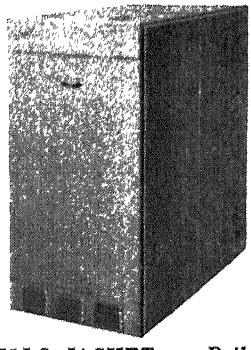
Burnham Slenderized Radiators made in three to six tubes in all heights from 19 in. to 33 in.



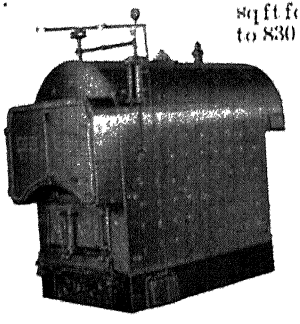
No. 1, 2, 3, and 36 in. Series All Fuel. 230 to 4920 sq ft Steam and 370 to 7880 for Water.



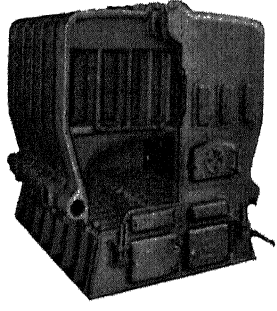
PACEMAKER Boiler for oil-firing 290 to 520 sq ft for steam and 460 to 830 sq ft for water.



YELLO-JACKET Boiler (with extended Jacket)—All Fuel Convertible. 305 to 935 sq ft for Steam and 490 to 1495 sq ft for Water.



Welded Steel Boiler Capacities from 2500 to 35,000 sq ft for Steam and 4800 to 56,000 sq ft for Water. Furnished for coal, oil or stoker firing.



50 in. Twin-Section 4500 to 14,600 sq ft for Steam and 7200 to 23,360 sq ft for Water.

Crane Co.

BOILERS, RADIATORS, FURNACES, VALVES, FITTINGS, PIPE, WATER AND STEAM SPECIALTIES, CONTROLS AND PLUMBING MATERIALS

General Offices: 836 South Michigan Avenue, Chicago 5, Illinois

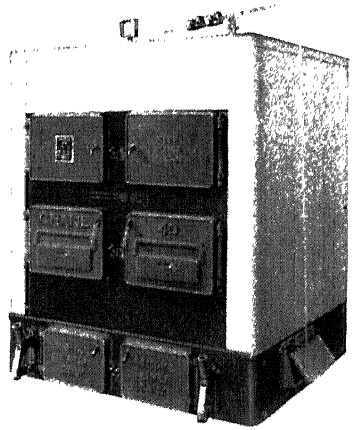
Nation-Wide Service Through Branches, Wholesalers, Plumbing and Heating Contractors

CRANE OFFERS EVERYTHING IN HOME HEATING

There's a Crane Boiler to fit any home —regardless of its size—whether coal, coke, oil or gas is the preferred fuel or whether the owner wants steam or hot water heating. These boilers are styled for beauty, dependability and simplicity, and they incorporate many new engineering features that assure greater fuel economy and operating efficiency.

Crane also builds boilers for many types of non-residential buildings. In addition, the Crane line includes everything else needed for heating systems—furnaces, stokers, oil burners, radiant baseboard panels, radiators, convectors, controls, water and steam specialties, pipe, valves and fittings.

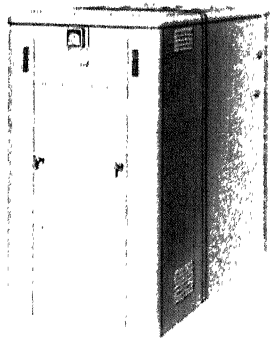
For full information on Crane Boilers and other heating equipment, consult your Crane Branch or Crane Wholesaler.



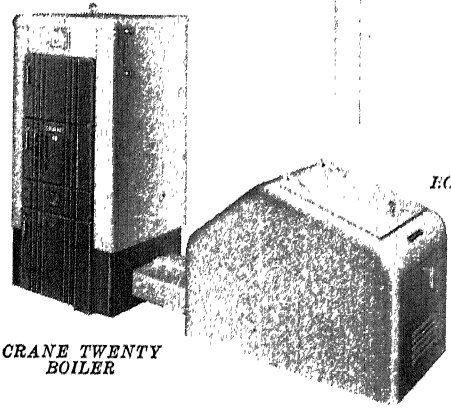
CRANE FORTY BOILER

CONTROLS

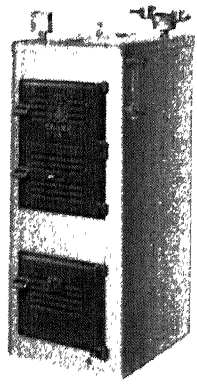
The complete line of controls includes thermostats, stack switches, limit switches, aquastats, damper controls—everything necessary for a heating system.



CRANE SIXTEEN BOILER-BURNER UNIT



CRANE TWENTY BOILER



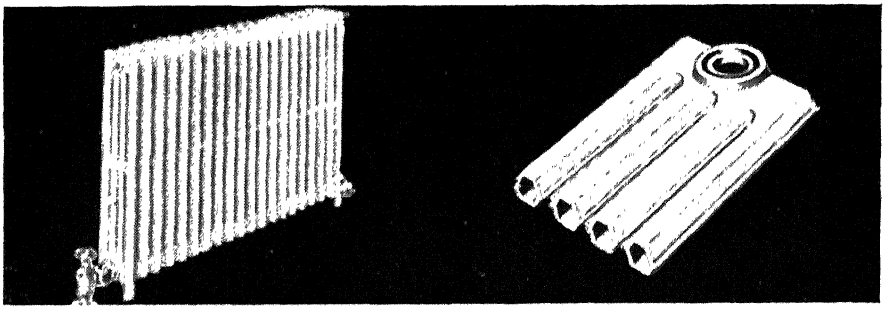
CRANE FOURTEEN BOILER

CRANE RADIANT BASEBOARD HEATING

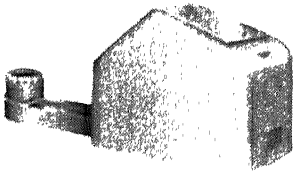


Steam or hot water is circulated through the baseboard panel—no radiators or grilles are necessary. Will give many advantages: more room space; more uniform distribution of heat; easier cleaning. Recommend it to customers who are planning new homes or remodeling. Type RC, illustrated, provides radiant and convected heat. Type R, solid front, provides radiant heat only. Type RC is 9-in. high Type R is made in 6 and 9-in. heights.

CRANE RADIATORS

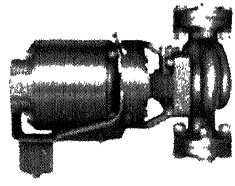


COMPAC RADIATORS: Slender in line modern in design give more heat—use less space. For free-standing or recessed installation, steam or hot water. Built in sizes to suit every need in 3, 4, 5 and 6-tube types of 6 to 56 sections. Replace ordinary radiators with little or no change in piping.



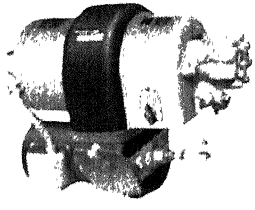
STOKERS

Newly designed and engineered. Assure uniform heating with minimum fuel consumption and minimum attention. Wide range of sizes.



WATER SPECIALTIES

Hot water specialties are made to suit every installation. They include water heaters, circulators and flow control valves - all top-quality equipment.



OIL BURNERS

Newly engineered. Crane oil burners provide heating comfort at low fuel costs. Simplified design and sturdy construction reduce maintenance.

General Automatic Products Corporation

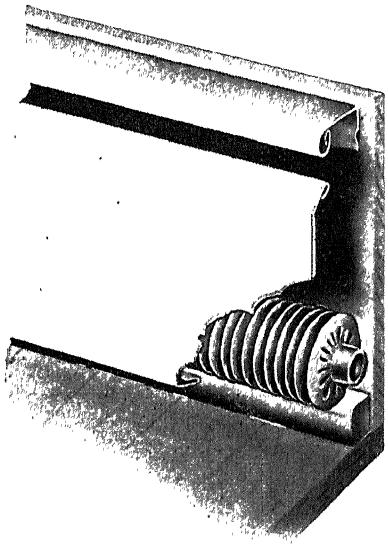
(Formerly, General Oil Burner Corp.)

GENERAL Automatic

2300 Sinclair Lane Baltimore 13, Md.

Manufacturers of Gas & Oil Heating Equipment

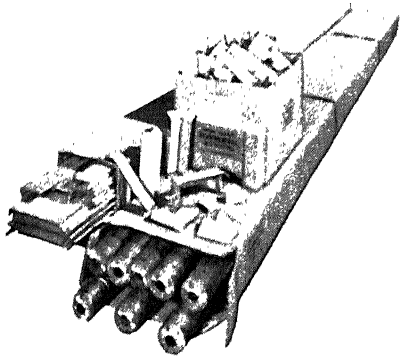
FLOORLEVEL BASEBOARD RADIATION



FLOORLEVEL BASEBOARD HOT WATER HEATING

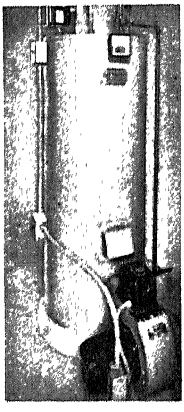
A complete hot water heating system to fit all types of homes. Easy to store, handle and install.

Radiation is concealed in the attractive General Automatic Floorlevel metal baseboard which replaces the normal wooden baseboard. All radiators are eliminated providing more room space and the rooms are heated uniformly. Ceiling and floor temperatures seldom vary more than 5 F.



BOILER BURNERS "J" Series

A compact unit especially designed for FLOOR LEVEL installations from 450 to 650 sq ft of hot water radiation. It requires only 4 sq ft of floor space. A complete unit containing tankless domestic hot water, built in combustion chamber and oil burner.



T-Series

For larger installations 3 sizes (720, 930, 1610 sq ft of radiation) all steel water tube boiler. Sealed combustion chamber. Complete with G.A.F. Burner and controls. 88 gal tank coil or tankless water heater built in.

A COMPLETE PACKAGE

Packed in 3 cartons . . . each package consists of enough material to do the average installation for the amount of square footage required. The packages are so sized in 6 assortments to fit any size installation. Carton No. 1 contains the fin type copper heating element, carton No. 2 contains the front paneling and top moulding and carton No. 3 contains the panel and moulding splices, wall brackets, end terminals, miter corners, element orifices and wood corner blocks.

CONVERSION BURNERS

Burners for all size installations from 1 to 20 gal capacity.

WARM AIR CONDITIONERS

Highboy and Lowboy Models. 85,000 to 200,000 Btu Cap. Complete with burner and controls.

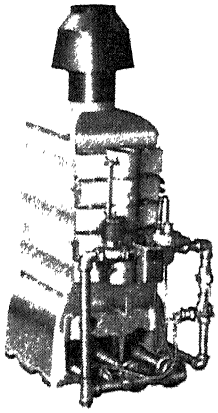
Hook & Ackerman, Inc.

PITTSBURGH 4, PA. NEW YORK 17, N. Y.

HYDROTHERM

The Midget Automatic Gas Heating Plant

For residential, commercial and industrial hot water systems.



MODEL 2HW3 w/o Jacket
300 sq ft Installed Radiation
375 lbs, 18 in. x 27 in. x 30 in.

HYDROTHERM is engineered for maximum life and maximum fuel economy and fully *AGA* approved for use on Manufactured, Natural and LP gases. Outstanding for:

Radiant heating systems

•

Convector heating systems

•

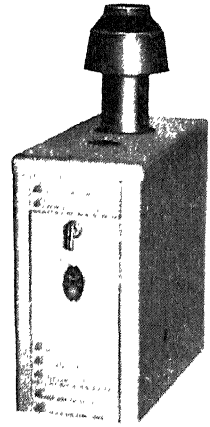
Gravity hot water systems

•

Volume hot water heating

•

Booster service for 180 deg sterilizing water



MODEL 2HW3
288 sq ft Installed Radiation
250 lbs, 15 in. x 26 in. x 26 in

CONSTRUCTION: All cast iron, the HYDROTHERM absorption unit has horizontal sections, deep ribbed, overlapped and connected in zig-zag. This fully patented design is to give maximum heat transfer surface for a minimum water volume resulting in great efficiency and quick pick up. Absorption unit is furnished completely assembled and factory tested at 250 lb hydrostatic pressure. All controls including automatic gas control valve, Baso safety pilot, pressure regulator, aquastat and tridicator are enclosed in De Luxe jacket of Hammeroid finish.

CAPACITY RANGE OF HYDROTHERMS

	Hydrotherm Model No	AGA ratings Input Btu Hr	Output Btu Hr	Output Sq Ft Water	Will Supply Sq Ft Installed Radiation Water 170° F	Capacity for Hot Water Storage Tanks Gallons per Hour for Temperature Rise Shown 40°	60°	80°	100°	120°	Shipping Weight Lbs.
Single Un.	2 HW 2	45,000	36,000	240	180	106	70	54	42	35	166
	2 HW 3	72,000	57,000	384	288	170	113	85	68	56	250
	2 HW 5	100,000	80,000	530	400	238	158	119	95	79	375
	2½ HW 3	150,000	120,000	800	600	357	237	178	142	118	600
	2½ HW 4	200,000	160,000	1066	800	476	317	238	190	158	701
	2½ HW 5	250,000	200,000	1333	1000	595	396	297	238	198	810
Dual Un.	2½ HW 6	300,000	240,000	1600	1200	714	474	356	284	236	1200
	2½ HW 7	350,000	280,000	1866	1400	833	554	416	332	276	1300
	2½ HW 8	400,000	320,000	2133	1600	952	633	475	380	316	1400
	2½ HW 9	450,000	360,000	2400	1800	1071	713	535	428	356	1510
	2½ HW 10	500,000	400,000	2666	2000	1190	792	594	476	396	1620

THE NATIONAL RADIATOR COMPANY

MODERN DESIGN HEATING EQUIPMENT

Johnstown Pennsylvania

Branch Offices

BALTIMORE	2100 St. Paul Street	PHILADELPHIA	401 North Broad Street
BOSTON	620 Newbury Street	PITTSBURGH	125 First Avenue
CHICAGO	400 West Madison Street	RICHMOND	308 West Cary Street
NEW YORK	60 East 42nd Street	WASHINGTON	4034 Georgia Avenue, N.W.

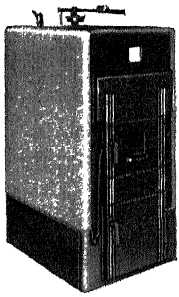


"100" Series

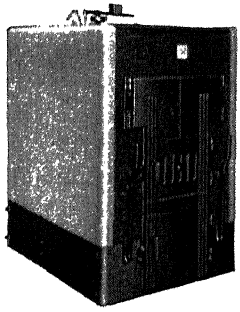
NATIONAL HEAT EXTRACTOR CAST IRON BOILERS. The distinguished family of National Heat Extractors was designed to fit the requirements of automatic heating. National Heat Extractors are provided with many features to insure high operating efficiency and maximum fuel economy. These include extended heating surface, multiple-flue section construction, effectively insulated jacket and doors, and heat conserver baffles. Convertible from hand to automatic firing after installation and readily adaptable to any desired fuel or method of firing. Wide range of both storage and tankless domestic water heaters available.

NATIONAL OIL HEATING UNITS, cast iron or steel, provide complete "one package" equipment designed for maximum efficiency and top performance with this fuel. Complete automatic controls, prefabricated combustion chamber of proper proportions, quiet burner for rear firing and attractive all-enclosing jacket.

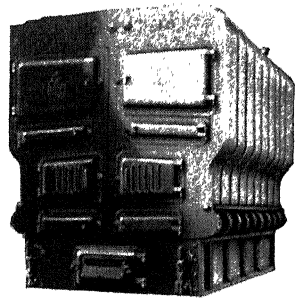
NATIONAL GAS BOILERS are modern, compact and designed exclusively for gas firing. Cast iron sections for long life and dependability. Tapered flues, long zigzag fire travel and heavy insulation insure efficiency and economy.



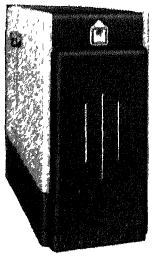
"200" Series



"300" and "400" Series



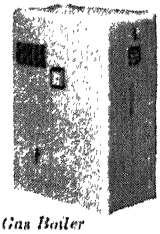
"500" Series



Oil Heating Unit

HEAT EXTRACTOR BOILERS

Boiler Series	Net I-B-R Ratings, Sq Ft	
	Steam	Water
100	170 to 410	270 to 660
200	350 to 880	560 to 1410
300	700 to 2300	1120 to 3680
400	2500 to 6000	4000 to 9600
500	4000 to 10300	6400 to 16480



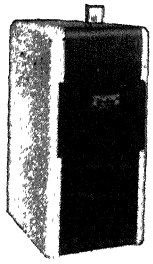
Gas Boiler

OIL HEATING UNITS

Type of Unit	Net Ratings, Sq Ft	
	Steam	Water
100 Series Cast Iron	230 to 410	370 to 660
200 Series Cast Iron	400 to 880	640 to 1410
Residential Steel	275 to 700	440 to 1120

GAS BOILERS

Boiler Series	Net Ratings, Sq Ft A.G.A. Approved	
	Steam	Water
20 and 22	109 to 390	174 to 624
30 and 33	353 to 983	565 to 1570
40 and 44	445 to 1920	711 to 3070

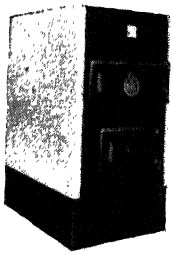


18" 23" Steel Boiler

NATIONAL STEEL BOILERS meet all the requirements of the *SBI* Testing and Rating Code and the *ASME* Boiler Construction Code. All are inspected and approved by a representative of the *Hartford Steam Boiler Inspection and Insurance Company*. The 18 in. and 23 in. Series RESIDENTIAL STEEL BOILERS (for oil or gas) are designed for smaller homes. The 26 in., 29 in., and 39 in. Series RESIDENTIAL STEEL BOILERS for Hand and Automatic Firing are designed for large homes, apartments, and some commercial installations. Can be furnished unjacketed, or with modernly styled heavily insulated jacket.

RESIDENTIAL STEEL BOILERS

Boiler Series	SBI Net Ratings, Sq Ft	
	Steam	Water
18" and 23"	275 to 700	440 to 1120
26", 29", and 39"	700 to 3000	1120 to 4800

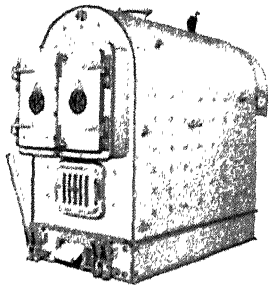


26" 29" 39" Steel Boiler

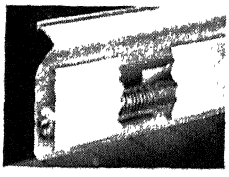
NATIONAL COMMERCIAL STEEL BOILERS are designed to supply the heating needs of larger buildings. Their firebox proportions conform with the recommendations of the *Stoker Manufacturers' Association*. Hand fired boilers may be converted to stoker, oil, or gas firing at any time after installation.

COMMERCIAL STEEL BOILERS

Boiler Type	SBI Net Ratings, Sq Ft	
	Steam	Water
Automatically fired	3000 to 35000	4800 to 56000
Hand fired	2500 to 29170	4000 to 46670

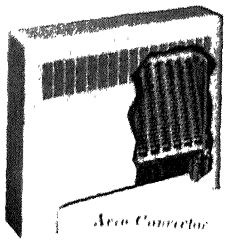


Commercial Steel Boiler



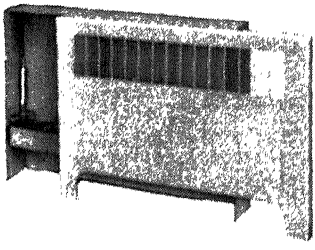
Art Baseboard

National Art Baseboard Replaces customary wooden baseboard. Two types available, BF (flush to wall) and BR (recessed under plaster). Heating element consists of a helical copper fin bonded to a copper tube. Designed for use with forced circulation hot water systems.



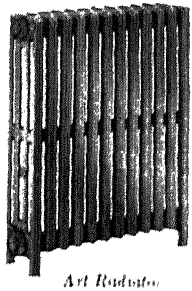
Aero Convector

National Art Convector A non ferrous convector, for flush and semi or full recessed installation. Aluminum fins bonded to copper tubing comprise the heating element. Enclosures are made in a variety of types for residential or commercial installation.



Art Convector

National Aero Convector Heating element is made of cast iron with fins cast integral with tubes. Adaptable to any type of heating system. Several types are available for residential or commercial installation.



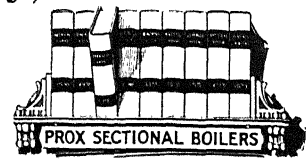
Art Radiator

NATIONAL ART RADIATORS Blend inconspicuously with most decorative schemes. Compact proportions require minimum floor space. A wide variety of sizes and ratings can be furnished.

Frank Prox Company, Inc.

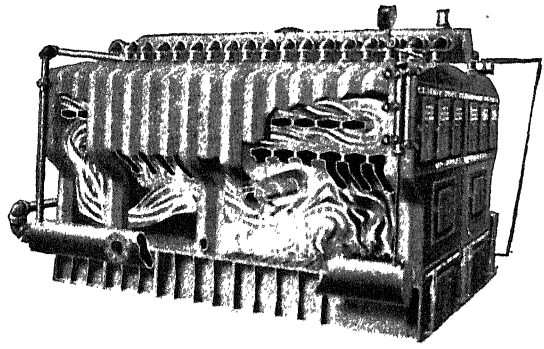
PROX — ON THE BANKS OF THE WABASH — SINCE 1873

Office and plant
1201 So. First St.
Terre Haute, Ind.



PROX Boilers

For Large Installations in Schools, Theatres, Apartments, Churches, Hospitals, Hotels, Etc. Write for complete catalog.



The BB60 super extra heavy duty boilers are exceptionally well adapted to large single and battery installations, where water line is not a factor. A sixty seven (67) inch minimum and seventy two (72) inch maximum water line, with thirty eight (38) inch high combustion chamber, makes this series well adapted to hand firing or use with a mechanical firing devise, such as a stoker, oil burner or conversion gas burner with the minimum amount of pitting.

6 POINTS PARAMOUNT IN CHOOSING BOILERS

1. **CONTINUOUS SERVICE** -Any heating plant will break if carelessly operated. Broken sections in Prox Boilers can be plugged off and heat maintained.

2. **FUEL ECONOMY** Short, wide fire box design, full three layer fire travel, low stack temperature, self cleaning flues, conservative ratings.

3. **LONG SERVICE, SAFETY** Prox cast sectional Boilers represent maximum permanence as compared to steel construction.

4. **QUICK, DRY STEAMING** Low water line, small waterways, quick circulation, dry steam assured by steam separating header over Prox Boilers.

5. **REPAIR ECONOMY** Remove any section like tilting book from bookcase, eliminating tearing down and destroying expensive covering.

6. **INSTALLATION ECONOMY** Take flow direct from large steam separating header, saving extra cost of additional header construction

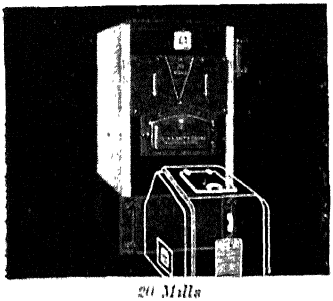
STEAM WATER LINE (Max. 72 in.) (Min. 67 in.)				STEAM AND WATER				WATER	
Smokeless Boiler Number BB-60	Regular Boiler Number BB-60	Guaranteed Rating Steam	Returns (inches)	Grate Area (sq ft.)	Heating Surface (sq ft.)	Flows (inches)	Returns (inches)	Regular Boiler Number BB-60	Guaranteed Water Rating
S10S	S10	11440	1-3	24.50	570	1-8	4-4	W10	17160
S11S	S11	12540	1-3	24.50	627	1-8	4-4	W11	18810
S12S	S12	13640	1-3	24.50	684	1-8	4-4	W12	20460
S13S	S13	14740	1-3	24.50	741	1-8	4-4	W13	22110
S14S	S14	15840	1-3	27.60	798	2-8	4-4	W14	23180
S15S	S15	16940	1-3	27.60	855	2-8	4-4	W15	25414
S16S	S16	18040	1-4	27.60	912	2-8	4-4	W16	27060
S17S	S17	19140	1-4	27.60	969	2-8	4-4	W17	28710
S18S	S18	20240	1-4	30.60	1025	2-8	4-4	W18	30360
S19S	S19	21340	1-4	30.60	1083	2-8	4-4	W19	32010
S20S	S20	22440	1-4	30.60	1140	2-8	4-4	W20	33660
S21S	S21	23540	1-4	30.60	1197	2-10	4-4	W21	35310
S22S	S22	24640	1-4	33.70	1254	2-10	4-4	W22	36960
S23S	S23	25740	1-4	33.70	1311	2-10	4-4	W23	38610
S24S	S24	26840	1-4	36.70	1368	2-10	4-4	W24	40260
S25S	S25	27940	1-4	36.70	1425	2-10	4-4	W25	41910

The H. B. Smith Company, Inc.

Westfield, Mass.

Branch offices and Sales Representatives in Principal Cities

A complete line of modern cast iron sectional boilers for residential, commercial and industrial heating and for domestic hot water supply



20 Mills

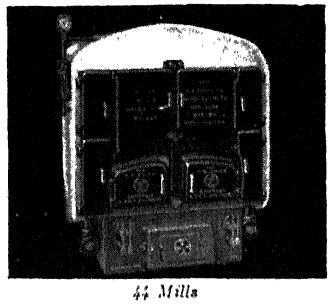
15-20-25 SMITH-MILLS BOILERS

Capacities 200 sq ft to 2275 sq ft steam radiation. This complete line of modern push nipple boilers is available in models for oil, gas, stoker and hand firing. Provisions have been made for built-in domestic hot water heaters and controls.

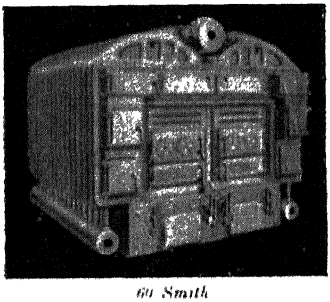
MILLS WATER TUBE BOILERS

Series 24-34-44

Capacities 900 sq ft to 13,380 sq ft of steam radiation. Independent header type construction tens of thousands of these famous Mills Boilers are installed in schools, hospitals, apartment houses, stores, and other commercial and public buildings. Models for hand and all types of automatic firing.



44 Mills



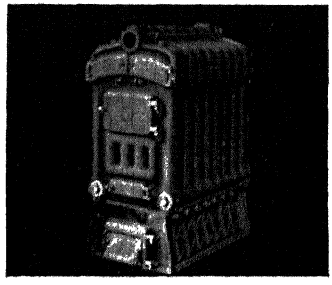
60 Smith

42 AND 60 SMITH BOILERS

May be used in batteries for heating loads up to and over 100,000 sq ft steam radiation. Many of these large units installed in industrial plants furnish steam for process requirements as well as for heating and domestic hot water.

SMITH HY-TEST BOILERS

Smith Hy-Test Boilers for hot water supply, are available in several models and many sizes for tank capacities to 20,000 gal. Constructed of the finest quality grey iron castings, these Hy Test units are carefully tested at high pressures before shipment. The No. 17 series, for example, is tested at 350 lbs hydrostatic pressure - a higher test pressure than is customary for cast iron boilers.



17 HY-Test

Complete catalog information describing Smith boilers is filed in current issues of Sweet's "Architectural" and Domestic Engineering Catalog Directory

SPENCER
HEATER
LYCOMING-SPENCER DIVISION
WILLIAMSPORT AVCO PENNSYLVANIA

SBI

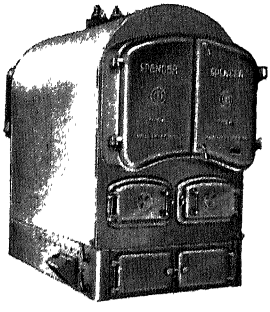
Sales Representatives

Allentown, Pa.	Cincinnati, Ohio	Harrisburg, Pa.	Minneapolis, Minn.	Portland, Ore.	
Atlanta, Ga.	Cleveland, Ohio	Houston, Texas	Nashville, Tenn.	Richmond, Va.	
Baltimore, Md.	Columbus, Ohio	Indianapolis, Ind.	New Haven, Conn.	Rockford, Ill.	
Binghamton, N. Y.	Dallas, Texas	Kansas City, Mo.	New York, N. Y.	San Antonio, Texas	
Birmingham, Ala.	Detroit, Mich.	Knoxville, Tenn.	Philadelphia, Pa.	Seattle, Wash.	
Boston, Mass.	Grand Rapids, Mich.	Memphis, Tenn.	Pittsburgh, Pa.	Spokane, Wash.	
Chicago, Ill.	Greensboro, N. C.	Milwaukee, Wis.	Pocatello, Idaho	Washington, D. C.	

STEEL AND CAST IRON HEATING BOILERS
FOR EVERY BUILDING . . . FOR EVERY FUEL

"A", "C", and "R" Series fully approved by *Steel Boiler Institute*

All products manufactured in strict accordance with the *ASME* code and carry the code seal. Every Spencer meets rated specifications, is easy to install, and assures economical operation.



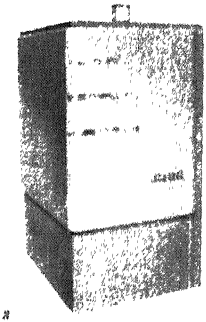
"A" Series

1,800 to 42,500 SQUARE FEET, STEAM

Steel Commercial Heating Boilers Exclusive peaked firebox design aids in making the "A" Boiler quick steaming and efficient. Space for either storage tank or instantaneous type service water coils. Larger sizes can be cut in half to move through narrow openings.

570 TO 3,000 SQUARE FEET STEAM, NET LOAD

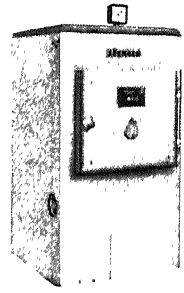
Steel Commercial and Residential Heating Boilers For oil burner, stoker, or hand firing. With heavy-duty doors and frame precision ground for airtight fit. Adaptable to front, rear, or side installation of oil burner or stoker. Available with domestic hot water coils and attractive insulated jacket.



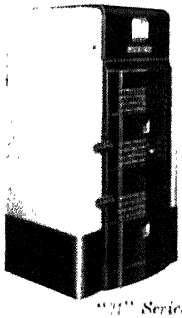
"C" Series

320 TO 900 SQUARE FEET STEAM, NET LOAD

Steel Residential Heating Boilers Excellent for small homes requiring economical heat and instantaneous hot water. Available with attractive beauty jacket.



"R" Series



"T" Series

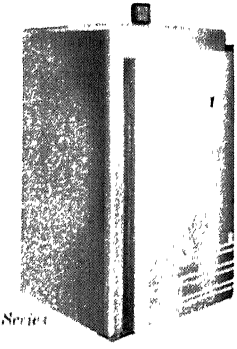
340 TO 1,000 SQUARE FEET STEAM, NET LOAD

Cast Iron All-Purpose Heating Boilers Especially suitable for homes where owner intends to convert to different type of fuel or firing at a later date. Has attractive jacket and special glass observation ports in fire and ashpit doors. Precision-ground, iron to iron sectional fit requires no caulking.

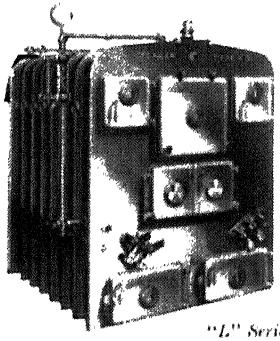
Fully approved

290 TO 740 SQUARE FEET, STEAM

Cast Iron Sectional Magazine Feed Boilers Highly efficient for burning economical buckwheat anthracite or pea size coke. No motors or moving parts. Fuel feeds automatically down unique Spencer sloping grate with minimum attention. Permits conversion to oil heat.



"F" Series



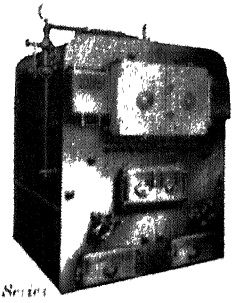
"L" Series

690 TO 4,510 SQUARE FEET, STEAM

Cast Iron Magazine Feed Boilers Residential or commercial. An economical heating unit for use with buckwheat anthracite. No motors or moving parts. Fuel feeds automatically down unique Spencer sloping grate, and requires only five to ten minutes' attention each day. May be converted to other types of firing if desired.

5,000 TO 18,740 SQUARE FEET, STEAM

Steel Tubular Magazine Feed Boilers For larger buildings, apartments, industry. One of the most economical boilers on the market. Designed for economical sizes of anthracite. Magazines hold enough fuel for 24 hours. Automatic feed, no moving parts. "V"-shaped duplex grate construction allows firing half of boiler during mild weather.



"M" Series

Springfield Boiler Co.

60 Years of Specialized Experience Worldwide Sales and Service

. . . Any Size
. . . Any Pressure
. . . Any Temperature
. . . and for any Fuel

1964 E. Capitol Ave., Springfield, Ill.

Products

BENT TUBE STEAM GENERATORS – Modern designs for capacities from 10,000 lb up.

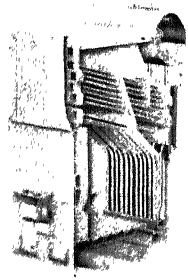
STRAIGHT TUBE BOILERS—Specially designed for capacities from 5,000 to 450,000 lb per hour and higher.

STANDARDIFED TYPE M BOILERS – Standardized for quicker delivery and lower cost.

WATER COOLED FURNACES—Heavy duty water walls. Exclusive center water wall construction for larger units.

SUPERHEATERS, AIR HEATERS, ECONOMIZERS—Individually designed to meet requirements.

Standardized Type MC Boilers

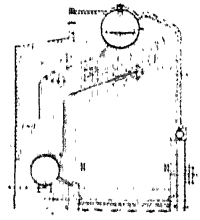


Developed by Springfield to meet the need for a heavy duty, high efficiency water tube boiler suitable for small to medium size steam plants. Available in a wide choice of sizes with design pressures ranging from 160 to 320 psig. The standardized construction is an ingenious application of the "building block" principle inherently present in the Springfield sectional header design. Boilers are assembled from same component parts. Height and depth are standardized; width and capacity vary according to number of sections used.

Capacity lbs. per hrs	Height	Length	Width
7,500	19'4"	11'11½"	8'2½"
9,000	19'4"	11'11¼"	9'1"
10,500	19'4"	11'11¼"	9'11½"
12,000	19'4"	11'11¼"	10'10"
12,500	19'4"	13' 0¼"	9'11½"
14,300	19'4"	13'10¼"	10'10"
16,000	19'4"	13'10¼"	11'8½"
17,800	19'4"	13'10¼"	12'7"

Bent Tube Boilers

Springfield offers a wide selection of standard and special two-drum, bent tube boilers in capacities from 10,000 lb upward and for any pressure. Springfield designs are compact and symmetrical with maximum surface exposed to radiant heat. Gases enter the tube bank across the entire width of the boiler. This full width flow is maintained through the entire unit. High efficiency is maintained over wide load ranges.

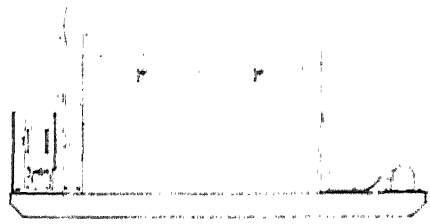


The design illustrated here and listed in the following table is a low head Springfield type suitable for firing with coal, oil, or gas. Steam delivery tubes are arranged to discharge above the water level. Superheater, air heater, and/or economizer can be provided if desired.

Capacity lbs. per hr.	Height	Length	Width
20,000	7'10"	18'6"	22'1"
25,000	9'7"	18'6"	22'1"
30,000	11'0"	18'6"	22'1"
35,000	12'5"	18'6"	22'1"
40,000	14'3"	18'6"	22'1"
45,000	15'7"	18'6"	22'1"

Springfield Package Boilers

Improved high efficiency water tube type with water cooled combustion chamber. Factory assembled complete ready for connection of fuel, water, electrical, and steam lines. Steel cased and completely insulated. Built to 200, 300, 600, and 900 psi pressure standards.



Capacity lbs. per hr.	Height	Length	Width
7,500	8'0"	14'0"	7'6"
10,000	8'0"	14'0"	7'6"
15,000	9'0"	15'0"	8'0"
20,000	9'0"	16'0"	8'0"
25,000	10'0"	17'0"	8'0"

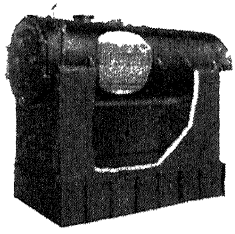
Pacific Steel Boiler DIVISION

United States Radiator Corporation

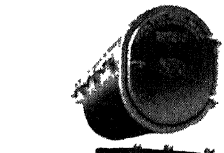
Detroit 31, Michigan

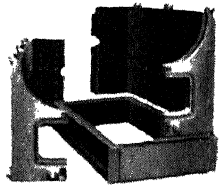
Sales Offices in Principal Cities

Member SBI Reg U S Pat Off.

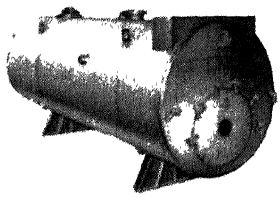


Pacific High Firebox Boiler

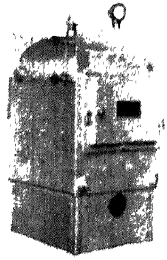




Pacific Split Firebox Boiler



Pacific Scotch Marine Boiler



Pacific "Plate Flue" Boiler

A Complete Line of Low-Pressure Steel Heating Boilers

All Pacific Boilers are built using the *A.S.M.E.* Boiler Code Standards as minimums, and rated in accordance with *Steel Boiler Institute* code.

PACIFIC HIGH FIREBOX BOILERS

Pacific High Firebox Boilers for mechanical firing, stoker, oil or gas, are built in capacities of 2680 to 56830 sq ft for steam and in corresponding capacities for water.

Pacific Direct Draft and Smokeless Boilers for coal firing are built in capacities of 2200 to 35000 sq ft for steam and in corresponding capacities for water.

PACIFIC THREE-PIECE CONSTRUCTION

Low Water Line and High Firebox of Pacific Boilers are built in three sections—shell, firebox and base—and require minimum building opening. Where necessary, Pacific fireboxes can be split (as illustrated) to allow the boiler to be taken into the building in four sections. No cutting, no welding is required in assembling any Pacific Boiler.

PACIFIC SCOTCH MARINE BOILERS

Pacific Scotch Marine Boilers for oil or gas firing. Capacities of 5470 to 42500 sq ft *S.B.I.* rating steam and in corresponding capacities for water.

PACIFIC RESIDENTIAL BOILERS FOR COAL, STOKER, OIL OR GAS

Built in the following capacities for steam: 400 to 3000 sq ft and in corresponding capacities for water.

PACIFIC *"Plate Flue"* BOILERS

For oil or gas—built in 4 sizes ranging from 400 to 900 sq ft for steam and from 640 to 1440 sq ft for water.

Descriptive Bulletins on Pacific Boilers will be mailed on request

Member

UNITED STATES RADIATOR CORPORATION

FOR 58 YEARS A GREAT NAME IN HEATING

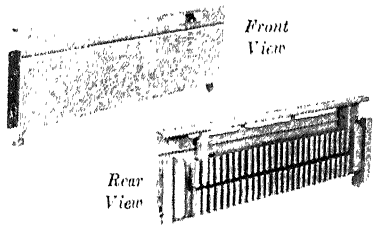
General Office, Detroit 31, Mich.

Branches and Sales Offices in Principal Cities

Reg. U. S. Pat Off.

The United States Radiator Corporation carries a complete line of hand, stoker, gas and oil-fired boilers for steam or hot water heating, warm air furnaces, gas burners and oil burners, radiators, baseboard convectors, controls and heating accessories for residential, commercial and industrial heating.

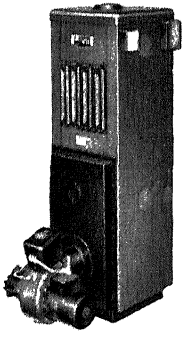
U.S. Radiant Baseboard



Designed to operate with forced circulating hot water systems, U. S. Radiant Baseboard replaces ordinary baseboard. It is light in weight, of all-steel construction and is roughed-in and installed exactly as standard radiator practice. Radiant surfaces, waterways and finned surfaces of U. S. Radiant Baseboard are copper brazed into a single pressure-tight unit. Exterior surfaces are specially treated, then protected with grey zinc chromate primer.

Packed in individual cartons, distinctly marked, U. S. Radiant Baseboard is shipped in unit lengths of 2 to 12-ft inclusive in increments of 1-ft. Write for catalog AR-296-B.

U. S. "Comfort Cub" Oil Boiler Burner-Unit Ratings and Dimensions



Net I=B=R Rating—400 sq ft Water

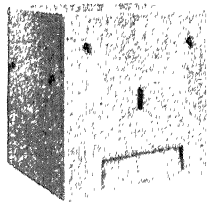
Net I=B=R Rating—60,000 Btu/hr.

Gross I=B=R Output—93,000 Btu/hr.

I=B=R Burner Capacity—0.90 gals/hr.

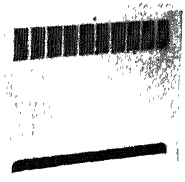
Chimney Size—8 in. x 8 in. x 20 ft.

Dimensions of Complete Assembly Jacketed Boiler, Burner and Controls require 22⅝ in. width x 32¾ in. depth Floor Space



U.S. Gas-fired Boilers

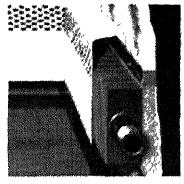
U.S. Gas Boilers include a complete range of sizes and capacities from 800 to 12,480 sq ft for steam heating, and from 240 to 20,000 sq ft for hot water heating. U.S. Gas Boilers are furnished with necessary control equipment and are completely automatic in every operation. All units are A.G.A. approved.



U.S. Copper Convectors

U.S. Copper Convectors are designed for use with forced circulating hot water, two-pipe steam, vapor or vacuum systems. They are constructed of copper tubing with non-ferrous fins. Cabinets are made of reinforced heavy gage steel. Simple chain control damper facilitates heat regulation. For complete data, write for catalog AR 305.

U.S. Fin-Ray Baseboard Convectors



U.S. Fin-Ray Baseboard Convectors for homes, offices and commercial buildings. They can be furnished in 1 in. and 1¼ in. pipe sizes. Write for Catalog AR-299 for complete data and specifications.

THINTUBE RADIATORS

3-Tube

Heights In	Per Section Heating Surface
25	1.6 Sq Ft

4-Tube

22	1.8 Sq Ft
25	2.0 Sq Ft

5-Tube

22	2.1 Sq Ft
25	2.4 Sq Ft

6-Tube

19	2.3 Sq Ft
25	3.0 Sq Ft
32	3.7 Sq Ft

1¼ in. Centers.

Member

UNITED STATES RADIATOR CORPORATION

FOR 50 YEARS A GREAT NAME IN HEATING

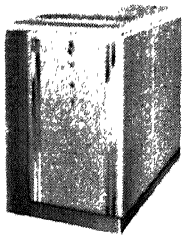
Reg. U. S. Pat. Off.

General Office, Detroit 31, Mich.

Branches and Sales Offices in Principal Cities

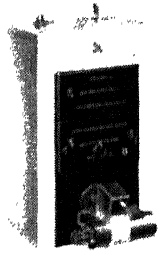
U.S. 2 Oil-Fired Boiler

Boiler No.	I B R Net Ratings: D O I R Sq. Ft Steam	Water	Btu Hr.	I B R Gross Output Btu Hr.
2-03	350	560	84,000	129,000
2-04	500	800	120,000	182,000
2-05	650	1040	156,000	234,000
2-06	800	1280	192,000	285,000



U.S. 25 Oil-Fired Boiler

Boiler No.	I B R Net Ratings: D O I R Sq. Ft Steam	Water	Btu Hr.	I B R Gross Output Btu Hr.
US 25 3	545	875	131,000	197,000
US 25 4	905	1450	217,000	320,000
US 25 5	1265	2025	304,000	439,000
US 25 6	1625	2600	390,000	555,000
US 25 7	1985	3175	476,000	669,000



U.S. 46 Oil-Fired Boiler

U.S. 46 Boiler-Burner Data

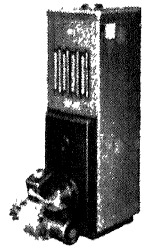
Boiler No.	I B R Net Ratings: D O I R Sq. Ft Steam	Water	Btu Hr.	I B R Gross Output Btu Hr.
46-3	310	500	74,000	114,000
46-4	400	640	96,000	146,000
46-5	550	880	132,000	199,000
46-6	700	1120	163,000	251,000

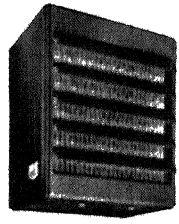
U.S. Red Top Boilers

Boiler No.	Sq Ft Direct Cast Iron Radiation Hand-Fired: Steam	Water
"A" Series	Handfired (ratings shown) Stoker-Oil	
A 7	340	545
A 8	440	705
A 9	540	865
A 10	640	1025
A 11	740	1185
"B" Series	Handfired-Stoker	
B 7	740	1180
B 8	920	1470
B 9	1110	1770
B 10	1275	2040
B 11	1440	2300
B 12	1580	2530
B 13	1730	2770
B 14	1880	3000
"C" Series	Handfired (ratings shown) Stoker-Oil	
C 14	2715	4345
C 16	3180	5090
C 18	3645	5830
C 20	4110	6575
C 22	4575	7320
C 24	5040	8065
C 26	5450	8720
C 28	5800	9280
C 30	6110	9775

U.S. Water Heaters

U.S. Hot Water Supply Boilers, for an ample supply of domestic hot water, are available for either hand, oil, gas or electrical firing. Write for catalog.





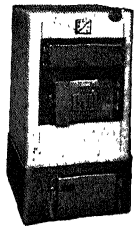
U.S. Vertical or Horizontal Unit Heaters

U.S. Vertical or Horizontal Unit Heaters are available with either 60 cycle AC or 25 cycle AC or DC motors in a wide range of sizes and capacities. Optional control equipment for special applications may be obtained at extra cost. Write for catalog.

Weil-McLain Company

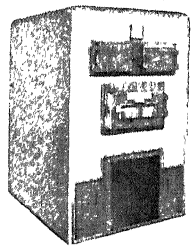
Manufacturing Division: Michigan City, Ind. and Erie, Pa.
General Offices: 641 W. Lake Street, Chicago 6, Ill.

NEW YORK OFFICE: 501 Fifth Avenue
Weil-McLain Boiler and Radiator service is made conveniently available through local stocks carried by Weil-McLain Distributors in most of the important distributing centers.



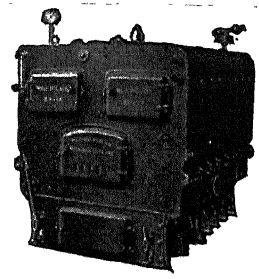
Nos. 57, 67, 77 All-Fuel Boilers

Conversion type boilers for hand or automatic firing. Connected Load Ratings: Steam 210 to 1130 sq ft, Water 340 to 1810 sq ft.



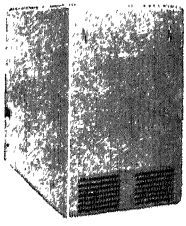
No. 87 All-Fuel Boiler

Conversion type boiler for hand or automatic firing. Insulated and jacketed. Connected Load Ratings: Steam 900 to 2,300 sq ft, Water 1,440 to 3,680 sq ft.



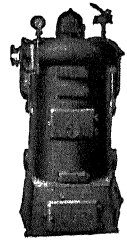
Square-Type Boilers

Sectional boilers for larger installations 28, 40 and 44 Series. Connected Load Ratings: Steam 1,580 to 11,300 sq ft, Water 2,530 to 17,900 sq ft.



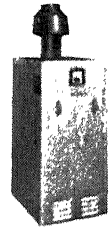
Nos. 68 & 78 Boilers for Automatic Firing

Boilers have insulated, enameled, extended jackets. Net I-B-R Ratings: Steam 390 to 1,130 sq ft, Water 625 to 1,810 sq ft.



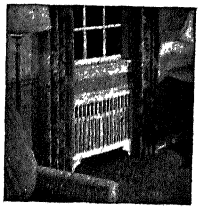
Round-Type Boiler

Unjacketed Round Boiler with corrugated heating surfaces for economical home heating. Connected Load Ratings: Steam 310 to 900 sq ft Water 490 to 1440 sq ft.



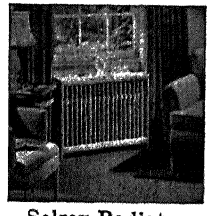
Type G Gas Boiler

Jacketed gas water boiler for natural, mixed or manufactured gas. *AGA* approved. Connected load ratings: Water 305-625 sq ft.



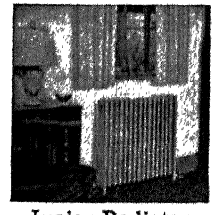
Raydiant "Concealed"

A Radiant convector type all cast-iron Radiator. Made in "Concealed," also Partially Recessed types.



Solray Radiator

Free standing, all cast-iron Cabinet-type Radiator with metal cover top. Three depths: 21, 24, and 27 in. high; and one depth-18 in. high.



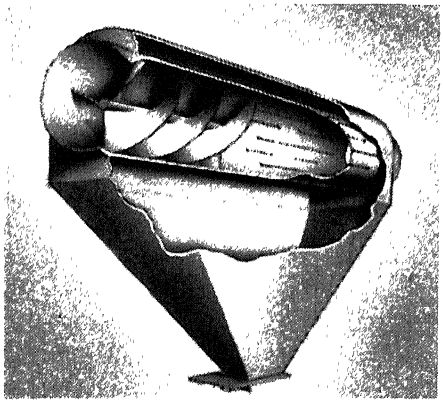
Junior Radiator

Smaller Tubular type Radiation which conserves space. Available in 1¼ in. centers in 3, 4, 5 and 6 tube widths and 19 to 32 in. heights.

THE FLY ASH ARRESTOR CORPORATION

P.O. Box 1883 **BIRMINGHAM ALABAMA** Phone 54-6676

FLY ASH ARRESTORS AND INDUCED DRAFT FANS

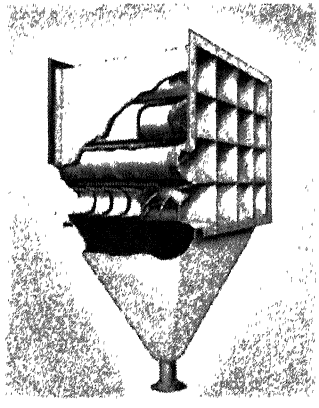


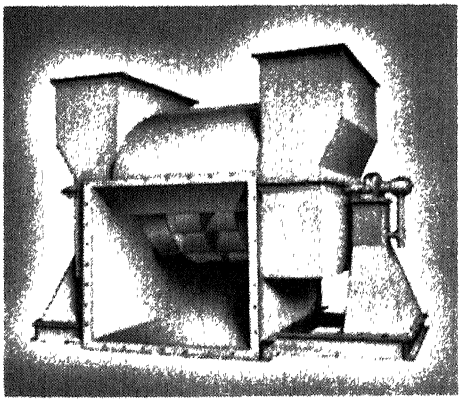
DOMESTIC FLY ASH ARRESTORS

The "Whirlex" domestic fly ash arrestor is designed to eliminate the fly ash nuisance where solid fuel is burned. It can be fitted to 8, 9, and 10 in. smoke pipes and consists of a multiple leaf helicoid within a slotted jacket which is enclosed in an outer casing fitted with a hopper. A slide gate is provided on the hopper for removal of the accumulated fly ash. The draft loss is low enough to allow installation in one story dwellings.

MULTIPLE TUBE FLY ASH ARRESTORS

Where high collection efficiency is required, the multiple tube fly ash arrestor is furnished in either angle or horizontal designs, providing a compact installation adaptable to the most difficult space requirements. The collector illustrated is a single stage unit. Where extra clean exit gas is required, two stages are usually furnished. The second stage is identical to the first except that the streamlined transition intake is omitted. Construction is all welded and elements are fabricated of 10 and 11 gage steel. The casing and hoppers are fabricated of $\frac{3}{16}$ in. steel, properly flanged for easy field assembly. This design is for commercial and industrial applications.





INDUCED DRAFT FANS

Fly Ash Arrestor Corporation induced draft fans are of extra heavy all steel, welded construction. They are designed for dependable service under the most severe operating conditions. Although these fans are standard as to general design, they are custom built to suit the requirements of each installation and are available in single and double widths. Standard construction provides a water or air cooled shaft with anti friction bearings, but fans can be furnished with solid shafts and self aligning water jacketed sleeve bearings.

The Babcock & Wilcox Co.

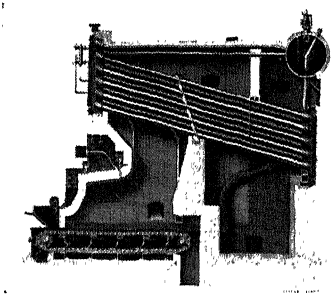
85 Liberty Street, New York 6, N. Y.

Offices in All Principal Cities

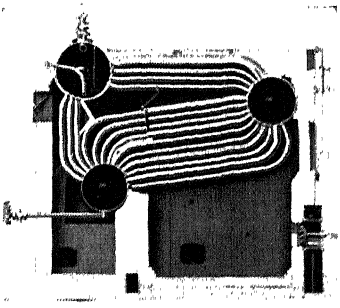
Water-tube Boilers for Stationary Power Plants, and Marine Services. . .Superheaters. . .Economizers. . .Air Heaters. . .Pulverized Coal Equipment. . .Chain Grate Stokers. . .Oil, Gas, and Multifuel Burners. . .Seamless and Welded Tubing and Piping. . .Refractories. . .Process Equipment.

AIRPORTS TO ZOOS

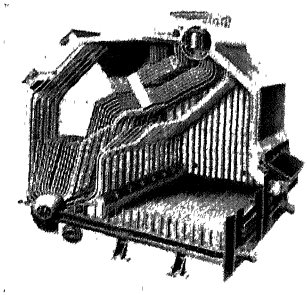
Use these B&W Boilers



Type H Stirling Boiler



Design 32 Boiler



Integral Furnace Boiler, Type FF

Dependable, low-cost steam for heating, power, and other purposes in public buildings, hotels, apartments, hospitals, schools, housing projects, institutions, and several hundred industrial plants is supplied by the three types of B&W boilers shown here. They are designed expressly for capacity requirements up to 60,000 lb of steam per hr at 160 psi and above. Each type has distinctive features that make it an attractive unit for certain service conditions. Yet all three offer the economical advantages of compactness maximum steam capacity in minimum space; fast steaming and ability to handle sudden load swings; ease of operation; low maintenance; adaptability to any fuel or firing method; moderate initial cost; and coordination of component parts into highly efficient units of simplified design and standardized construction. All three have long, impressive records for giving the high standards of performance, continuity of service, and long term operating economy so essential to low cost steam generation.

Call in a B&W representative for assistance in selecting the boiler best suited for any commercial or industrial application from an airport to a zoo.

The Brownell Company

ESTABLISHED 1855

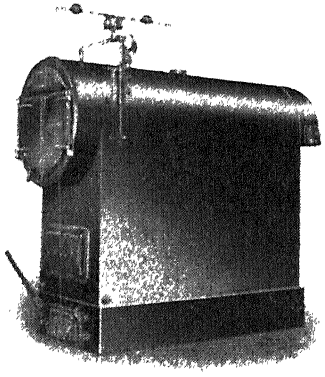
452 N. Findlay St.

Dayton 1, Ohio

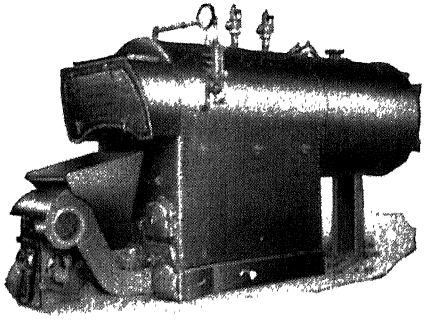
Manufacturers of

BROWNELL BOILERS, STOKERS, AND HEAT EXCHANGERS

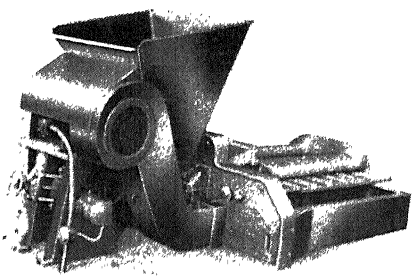
Representatives in All Principal Cities



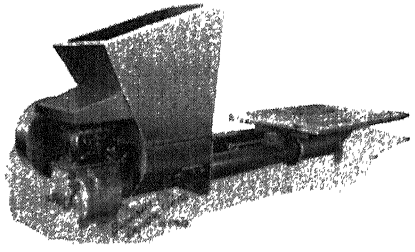
Welded Triple Pass Heating Boilers built in either high leg or low water line types. Hand fired ratings 500 to 35,000 sq ft steam, 800 to 56,800 sq ft water radiation. Stoker, Oil or Gas fired up to 43,100 sq ft steam or 69,000 sq ft water radiation. *A.S.M.E.* Code construction.



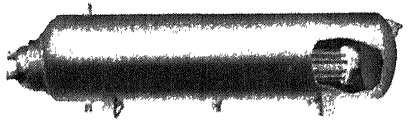
High or Low Pressure Double Pass Boiler with Type LR Stoker. Designed and manufactured as a matched unit steam generating plant. Furnished in working pressures from 15 to 150 lb and sizes up to 300 hp. For power, heating, and process steam. Steam ratings 3,600 to 42,500 sq ft. Water rating, 5,800 to 68,000 sq ft when used with stoker, oil, or gas. *A.S.M.E.* Code construction.



Type LR (Low Set) Underfeed Ram Type Stoker. Ideal where height of setting is limited. Sizes to 300 hp; "R" models up to 700 hp. Automatic air volume control. Can be furnished with Brownell exclusive, fully automatic intermittent coal feed control.



Type C Screw Feed Stoker, proved by years of service to be sturdy, reliable and efficient. Illustration shows dead plates; can also be furnished with dump plates in the larger sizes. 30 300 hp.



Heat Exchangers, Generators, Converters. Hourly capacities from 60 to 4,400 gal; storage capacities 25 to 1,904 gal.

The illustrations show only a part of the complete Brownell line. We shall gladly send literature describing Brownell equipment. Our field organization is ready to assist in problems of steam generation and heating

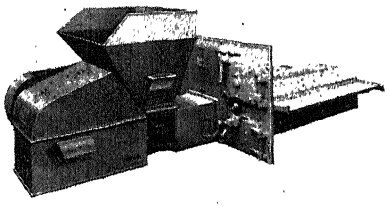
Combustion Engineering-Superheater, Inc.

All Types of Fire Tube and Water Tube Boilers
Mechanical Stokers

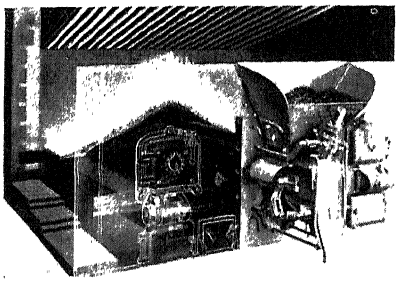
Complete Steam Generating Units
Pulverized Fuel Systems

200 Madison Avenue, New York 16, N. Y.
Offices in all principal cities of the United States and Canada

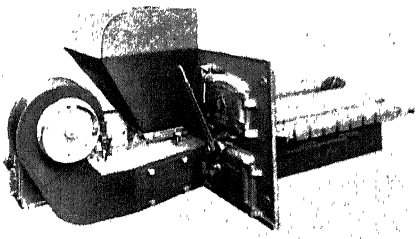
More than 20,000 C-E Stokers purchased to date



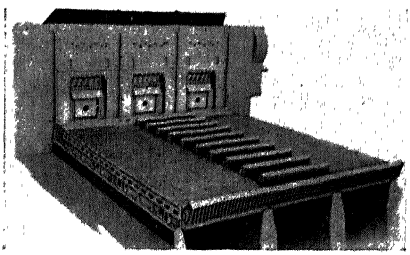
C-E Skelly Stoker



Type E Stoker



C-E Low Ram Stoker



C-E Spreader Stoker

C-E Skelly Stoker—A compact, self-contained unit with integral forced-draft fan, adapted to burn either anthracite or bituminous coal. Alternate fixed and moving grate bars assure lateral distribution of fuel. Automatic control is standard equipment. Approximate application range—20 to 200 rated boiler hp.

Type E Stoker—A single-retort, underfeed stoker with an established reputation of many years' standing for dependable service. Designed to burn a variety of bituminous coals under boilers up to about 600 rated hp. Available with steam, mechanical or electro-hydraulic drive.

C-E Low Ram Stoker—A single-retort, stationary-grate underfeed stoker for burning bituminous coals under boilers in the upper size range of the C-E Skelly Stoker.

C-E Spreader Stoker—A simple, rugged overfeed stoker designed to burn a wide variety of coals. Fines are burned in suspension and the coarser coal on a grate which may be of either continuous discharge or dumping type. Rate of coal feed and air supply may be regulated over a wide range and are readily adaptable to automatic control. Applicable to boilers from about 100 boiler hp up.

C-E Multiple Retort Stoker—For burning bituminous and semi-bituminous coals under boilers up to the largest sizes.

C-E Traveling Grate and Chain Grate Stokers—Including both Coxe and Green types. Available with grate surfaces suitable for anthracite, coke breeze, lignite or bituminous coal, as required. Traveling grates are all forced-draft types; chain grates are either forced draft or natural draft types.

C-E Boilers—All fire tube and water tube types in sizes ranging from 25 hp up to the largest. Standard and special designs to suit all conditions of fuel, load and space. Included are all types formerly known by the trade names "Heine," "Walsh & Weidner," "Casey-Hedges," "Ladd" and "Nuway."

Separate Catalogs describing each of these products are available. A-531-F

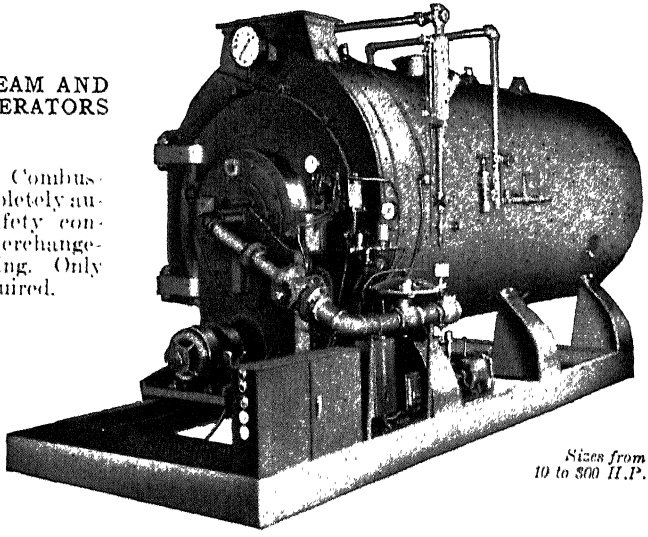
Cyclotherm Corporation

Oswego, New York

Factory Distributors throughout the United States
Sole Export Distributor: Drake America Corp., 20 E. 50th St., New York 22, N. Y.

CYCLOTHERM STEAM AND HOT WATER GENERATORS

Operate on Cyclonic Combustion principle. Completely automatic with full safety controls. Oil, gas or interchangeable gas and oil firing. Only four connections required.



Sizes from 10 to 300 H.P.

The Cyclonic Combustion operating principle causes the fuel to be burned while spiraling at high velocity around the inside wall of the combustion chamber, forming virtually a tube of flame. This provides uniform and highly efficient heat transfer over the entire furnace wall without hot spots. Complete utilization of heat transfer areas provides quick heat as well as greater than 80 per cent efficiency with the reduced maintenance of a two-pass design.

10 to 50 hp models are equipped with "on-off" control; 80 to 300 hp models have modulated control. (60 hp models available with either control form.) Automatic combustion safeguard, low water and other safety controls are included.

Pressure Range

Available in standard low pressure units or high pressures up to 200 psi.

Fuel Burner Arrangements

Fuel	Cyclotherm Size
Light Oil, 1 to 3	10 to 300 HP
Heavy Oil, 5, 6 and Bunker C	50 to 300 HP
Gas, mfd., mixed and natural	10 to 300 HP
Comb. light oil and gas	10 to 300 HP
Comb. heavy oil and gas	50 to 300 HP

STANDARD RATINGS AND DIMENSIONS

Boiler H.P.	Output BTU per Hr.	Steam Units		Hot Water Units		Overall Dimensions (Inches)		
		Steam per Hr. (Pounds)	Equivalent Direct Radiation (Sq. Ft.)	Gallons per Hr. (100° Rise)	Equivalent Direct Radiation (Sq. Ft.)	Length	Height	Width
10	335,000	345	1,395	410	2,230	66	41	40
15	502,500	520	2,090	620	3,350	84½	48	44
20	670,000	690	2,790	825	4,465	93½	48	44
30	1,005,000	1035	4,185	1,240	6,700	110½	58½	55
40	1,340,000	1380	5,580	1,655	8,930	131¼	58½	55
50	1,675,000	1725	6,975	2,065	11,165	133	69½	62
60	2,010,000	2070	8,375	2,480	13,400	152	69½	62
80	2,680,000	2760	11,165	3,305	17,865	174½	78½	66½
100	3,350,000	3450	13,955	4,135	22,330	173½	84½	75
125	4,187,500	4312.5	17,445	5,170	27,915	173½	91½	80
150	5,025,000	5175	20,935	6,205	33,500	200¼	91½	80
200	6,700,000	6900	27,915	8,270	44,665	227½	98½	87
300	10,050,000	10,350	41,850	12,405	66,900	237	110½	92½

The Dewey-Shepard Boiler Co.

Sales Office: 1311 N. Capitol Avenue

Indianapolis, Ind.

Factory: Peru, Indiana

Manufacturers of

STEEL FIRE TUBE BOILERS & HEATERS
GAS & OIL FIRED

VERTICAL FIRE TUBE UNITS

capacities

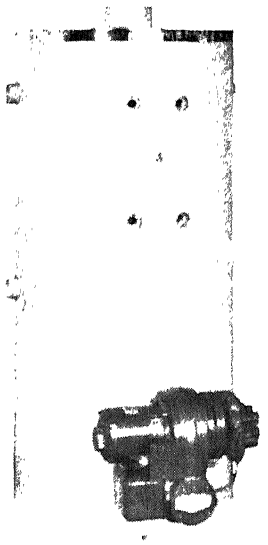
95,000 to 815,000 Btu

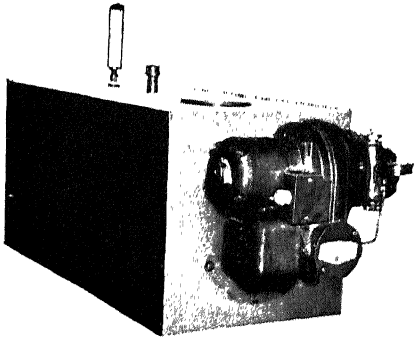
***ASME* CODE CONSTRUCTED**

Dewey-Shepard boilers & water heaters (oil & gas fired) are built on the patented tube with-in a tube principle.

All units are jacketed with fiber-glass insulation ready for instant hook up.

- Boilers automatically welded
- Oil burners *Underwriter's* approved.
- Gas burners *AGA* listed.
- Built-in coils optional.





Oil-Fired Gun-Type Unit With Jacket Can be furnished less jacket

SMALL HOME BOILER

Capacity 110,000 Btu

The Dewey Shepard high capacity horizontal steel boiler is particularly well adapted for baseboard or panel hot water heating and priced to make this type of heating available on low cost housing. Can be fired interchangeably with gun-type oil burner or gas fired unit (for LP, manufactured, or natural gas). Boiler proper is cylindrical and can be furnished with or without jacket. Outside jacket dimensions 18 in. wide, 20 in. high, 39 in. long, with burner equipment projecting. Unit can be suspended. Built-in coil optional.

Farrar & Trefts

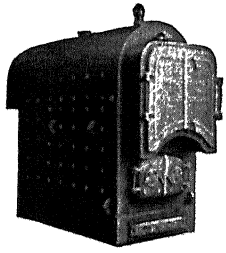
Incorporated

ESTABLISHED 1863

20 Milburn Street, **Buffalo 12, N. Y.**

FARRAR & TREFTS SALES OFFICES

Allentown, Pa.	Detroit, Mich.	Milwaukee, Wis.	Portland, Ore.
Atlanta, Ga.	Geneva, N. Y.	Minneapolis, Minn.	Richmond, Va.
Baltimore, Md.	Grand Rapids, Mich.	Montevideo, Uruguay	Rochester, N. Y.
Boston, Mass.	Houston, Texas	Nashville, Tenn.	St. Catherines, Ont.
Buenos Aires, S.A.	Indianapolis, Ind.	New Orleans, La.	St. Louis, Mo.
Charlotte, N. C.	Knoxville, Tenn.	New York, N. Y.	Salt Lake City, Utah
Chicago, Ill.	Little Rock, Ark.	Nutley, N. J.	San Antonio, Tex.
Cincinnati, Ohio	Louisville, Ky.	Orchard Park, N. Y.	San Francisco, Calif.
Cleveland, Ohio	Marion, N. C.	Philadelphia, Pa.	Seattle, Wash.
Cuyahoga Falls, Ohio	Mechanicsburg, Pa.	Phoenix, Ariz.	Tampa, Fla.
Dallas, Texas	Memphis, Tenn.	Pittsburgh, Pa.	Tucson, Ariz.
Denver, Colo.			Wilkes Barre, Pa.



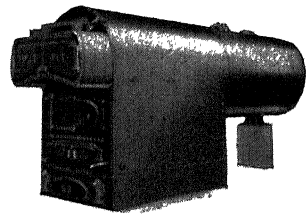
The Bison Compact Boiler Series 100 and 200

The **F&T Bison Compact Welded Heating Boiler** is more than just another boiler. It has been designed carefully so as to have a large furnace volume, the proper volume of water, just the right amount of steam liberating surface, the correct volume for steam storage and a balanced circulation. The result is a remarkably steady water line– **A Balanced Boiler.**

This boiler requires a minimum amount of floor space and is easy and inexpensive to install. It is reasonable as to first cost and economical in operation. Construction is in accordance with the *A.S.M.E.* Code for 15 lb working pressure and boilers are designed for hand firing with anthracite or bituminous coal or for mechanical firing with oil, gas or stoker. There are various sizes available from 2,200 to 35,000 sq ft of steam radiation, all ratings as required by the *Steel Heating Boiler Institute.*

The **Bisonette Compact Boiler** has the same characteristics as the larger Bison Compact Boiler. It has been designed for installation in large residences and small business establishments where the advantages inherent in a **Steel** boiler are desired.

Firebox Return Tubular Heating Boilers are Quality Boilers. They are constructed to measure up to the high standards set by Heating Engineers and will give unfailing service under all conditions. Being economical to install and operate, they are highly favored by Architects and Engineers for heating Schools, Hospitals, etc.



Firebox Return Tubular Boiler Series 500 and 600

There are two types of Firebox Boilers, the Up-Draft Type and the Down-Draft Type. Both types are made of welded or riveted construction for heating purposes at 15 lb working pressure and riveted, or, Class 1 fusion welded x rayed and stress-relieved for power purposes at 100, 125 and 150 lb working pressure in accordance with the *A.S.M.E.* Code. Sizes from 4,500 to 35,000 sq ft of steam radiation, as rated by the *Steel Heating Boiler Institute*, are designed for hand firing with coal or for mechanical firing with oil, gas or stoker.

Scotch Wet Top Back Boilers are designed so that no refractory tile are required at the top of the rear combustion chamber. The steam space extends the entire length of the boiler and the furnace is entirely surrounded by water which permits immediate maximum heat transfer and absorption. This special design results in a boiler that is extremely efficient to operate and is maintained at a minimum cost.

The Scotch Wet Top Back Boiler is a self-contained unit. It can be moved easily and can be installed on two saddles. No expensive foundation or pit is required. No external brickwork is needed. Because of its short length, low height and low water line, this compact boiler unit can be installed in small spaces where there is lack of headroom and where no other type will fit.

Designed for oil, gas or mechanical firing, in accordance with the requirements of the *A.S.M.E.* Code for 15 lb working pressure, ratings of these boilers conform to *S.B.I.* Sizes range from 3160 to 42500 sq ft of steam radiation.

Write for Complete Catalog

Fitzgibbons Boiler Company, Inc.

101 Park Avenue, New York 17, N. Y.

Sales Branches in Principal Cities

Member

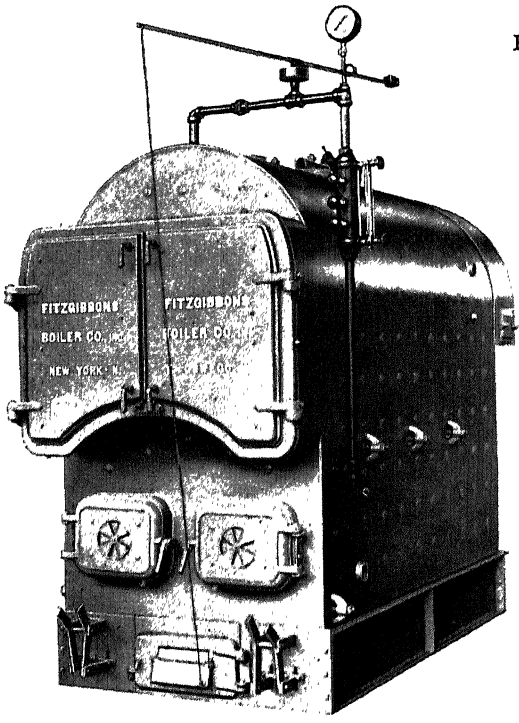
Manufactured at Oswego, N. Y.

Steel Boilers since 1886

Reg. U. S. Pat. Off.

Reg. U. S. Pat. Off.

PRODUCTS—STEEL BOILER HEATING and POWER BOILERS for all fuels and all heating systems. Capacities to meet requirements of any building. Built and rated according to *A.S.M.E.* and *S.B.I.* Codes.



FITZGIBBONS "D" TYPE

FOR 15 lb W.S.P.—30 lb W.W.P.

•

A.S.M.E. BUILT

•

S.B.I. RATED

•

HARTFORD INSPECTED

The steel boiler for heating apartments, office buildings, theatres, schools, hospitals — capacities up to 12,500 sq ft steam EDR.

OIL OR GAS FIRED the generous firebox insures the liberation of more Btu's in the fuel.

COAL BURNING (stoker or hand fired) grate apertures and secondary air intake are correct for admitting the right amount of air.

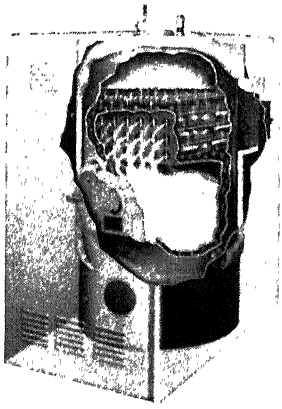
Flue gases make several passes over the length of the boiler.

RAPID WATER CIRCULATION—a rapid continuous sweep induced by the concentration of heat at the crown sheet. This powerful circulation is further helped by the absence of convolutions or distorted forms which might impede it.

The factors—efficient combustion and positive water circulation—insure the quick heating so valuable in automatic firing, where rapid response to heating demands cuts down firing periods, and saves fuel.

Domestic hot water may be provided with no storage tank by the Fitzgibbons "Tanksaver."* Where a storage tank is used, the "Tankheater" may be furnished.

* Reg. U. S. Pat. Off.



FITZGIBBONS "400" SERIES

The Steel Boiler for Homes

A boiler that brings to the small home every advantage of Fitzgibbons steel construction.

The 400 Series is a quick heating boiler. This reduces the periods of burner operation and is the reason for outstanding fuel savings and comfortable temperature. Abundant domestic hot water is provided by the Fitzgibbons "Tanksaver"* summer and winter, with no storage tank required.

Available in types for all mechanical firing methods, and for hand firing with coal. Sizes from 400 to 900 sq ft *net* steam, 640 to 1440 sq ft *net* water.

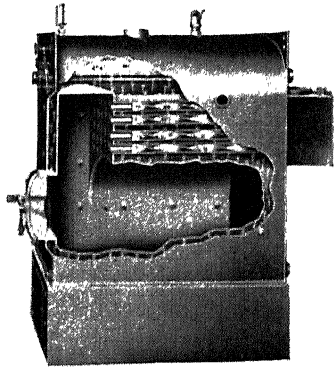
FITZGIBBONS "80" SERIES

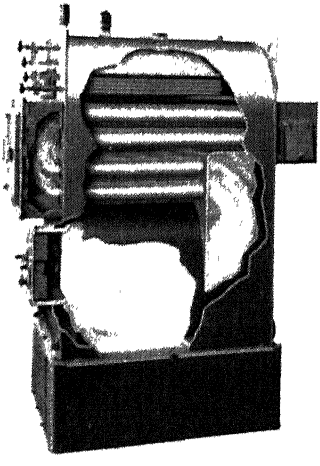
The Steel Boiler for Smaller Buildings

High in efficiency, fuel economy, quick heating, due to large rectangular firebox and rapid water circulation which promote heat transfer. A willing team-mate for any oil burner, gas burner, anthracite stoker. Also available for hand-fired anthracite coal.

Extra large domestic hot water capacity from the "TANKSAVER"* all year 'round, with no storage tank needed.

Sizes from 1100 to 3000 sq ft steam *net* load and 1760 to 4800 sq ft water *net* load.





FITZGIBBONS "R-Z-U JUNIOR"

The Steel Boiler for all Fuels

The requirements of bituminous coal (stoker and hand firing) have been given special consideration in designing the R Z U Junior, although it is also excellently suitable for oil, gas and anthracite. Large combustion space low draft loss ample tube area and diameter, make this boiler ideal for this type of fuel in either steam or hot water systems.

Abundant hot water supply from the "TANKSAVER"* or from a TANKHEATER coil if a storage tank is used.

Sizes (mechanically fired) from 1100 to 3000 sq ft steam *net* load and 1760 to 4800 sq ft water *net* load.

* Reg. U. S. Pat. Off.

The International Boiler Works Company

500 Birch St., East Stroudsburg, Pa.

SALES OFFICES IN PRINCIPAL CITIES

FOR years "Fuel-Saver" Boilers Type C have met the requirements for low cost heating in office and apartment buildings, hotels, schools, theatres, industrial plants, etc.

Their design and construction makes them especially suitable for modern heating requirements:

QUICK STEAMING

Due to rapid and positive internal water circulation.

MAXIMUM HEAT ABSORPTION

Due to effective distribution of heated gases.

EASE OF CLEANING

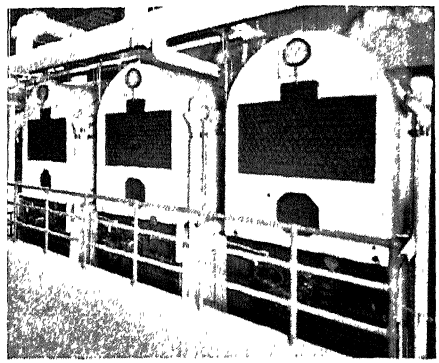
Due to accessibility of heating surfaces.

"FUEL-SAVER" Boilers have cut fuel costs in thousands of heating installations.

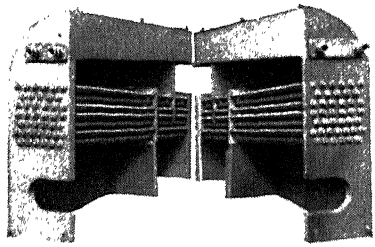
Complete range of standard sizes rated in accordance with *S.B.I.*-15 lb *A.S.M.E.* standard—for hand, stoker, oil or gas firing.

Type C twin section—a heating boiler in halves. For installation where Type C one piece cannot be carried through existing passages.

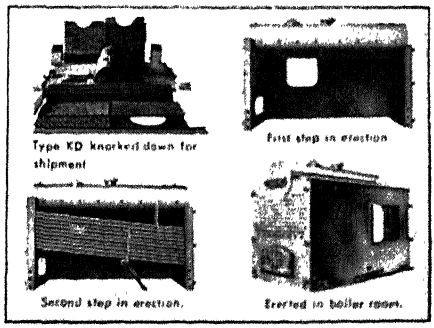
Type KD—knocked down a heating boiler designed for shipment so that sections can be carried through a door or window. Eliminates expensive cutting or patching of building. Reduces time out when in need of steam.

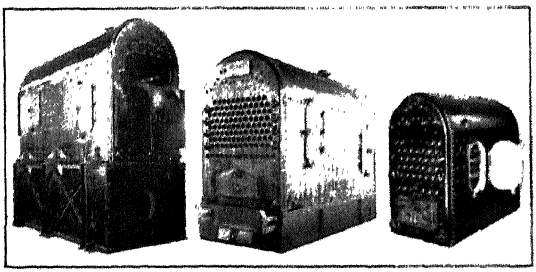


Typical Type C Installation



Halves of twin section ready for bolting





Type CR water tube power boiler for processing and power. 100-125-150 s.w.p. *A.S.M.E.* standard.

Complete range of sizes 10 to 300 hp for hand, stoker, oil or gas firing.

BOILER BUILDERS SINCE 1886

Write for bulletins

1302

Johnston Brothers, Inc.

ESTABLISHED 1864

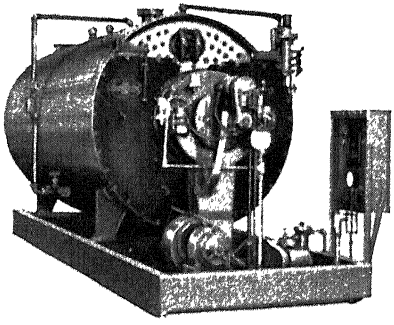
Ferrysburg, Michigan

Member

Reg. U. S. Pat. Off.

"PACKAGED"
STEAM BOILER UNIT
FULLY AUTOMATIC
HEAVY OIL

WATER-BACK TYPE,
FORCED DRAFT, THREE-PASS,
TROUBLE-FREE, EFFICIENT.

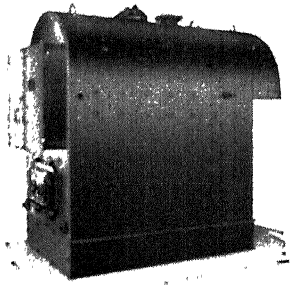


Rating guaranteed and overloads readily obtained.

HIGH PRESSURE TYPE from 50 to 500 hp and pressures of 125, 150 & 200 lb psi.

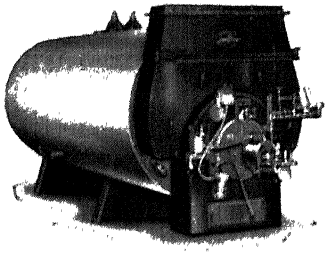
LOW PRESSURE TYPE for heating; 15 lb pressure, and EDR rating from 2190 sq ft to 42,500 sq ft steam.

A.S.M.E. Code construction. Ask for Bulletin 505.



Firebox Heating Boiler, Compact Type. Oil, Gas, Stoker or Hand Firing. Three-Pass 15 lb pressure, *A.S.M.E.* Code. Capacities 2190 to 42,500 sq ft, *SBI* rating. Ask for Bulletin 1500.

POWER, PROCESS, HEATING.



25 to 300 hp and pressures 15 lb to 200 lb psi. For mechanical firing with Coal, Gas or Oil. Overloads up to 200 per cent of rating readily developed. Oil or Gas firing equipment and controls can be installed for completely automatic operation and in emergency or fuel scarcity, can be readily converted to Coal firing.

Standard Scotch Boiler
Water-back Type,
Natural Draft.

Ask for Bulletin 4000

KEWANEE BOILER CORPORATION

Division of AMERICAN RADIATOR & Standard Sanitary CORPORATION

Kewanee, Illinois

BRANCHES IN 64 PRINCIPAL CITIES

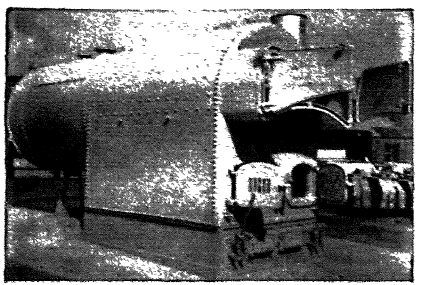
Steel Heating and Power Boilers, and Tabasco Hot Water Heaters

SBI Reg. U.S. Pat. Off. MEMBER

KEWANEE STEEL HEATING BOILERS

Kewanee offers a dependable line of Steel Boilers built for heating every size building with high efficiency burning any kind of fuel. Standard sizes and types of Kewanee Boilers are kept in stock ordinarily for immediate delivery.

Over eighty years of intensive study and effort are back of Kewanee Boiler designs. They are all constructed in our extensively equipped factory at Kewanee, Illinois, in conformity with these Codes: American Society of Mechanical Engineers for construction, and for rating with the Steel Boiler Institute Simplified Practice. The Kewanee series include:

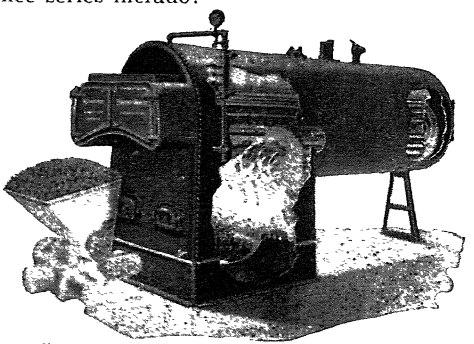


Firebox Boiler Portable Up-draft Type "400" and "500" Series, Hi-Pressure

HEAVY DUTY RIVETED FIREBOX TYPES: 1,380 ft to 42,500 ft. 10 to 304 Horsepower. Steam Working Pressures 100, 125 and 150 lbs. Single-pass tubes for rear smoke outlet; Two-pass tubes for front smoke outlet.

WELDED BOILERS: 3,000 ft to 42,500 ft. Direct Draft Type "C" with Corrugated Crown Sheet, rear Smoke outlet, and welded firebox two-pass for front Smoke outlet.

RESIDENCE STEEL BOILERS: 330 ft to 3,000 ft. Square and Round Type "R" with and without Jackets and Hot Water Heating Coils for Storage Tank or Instantaneous flow. Also Cottage 510 ft oil or gas water boiler Jacketed. Coils extra.



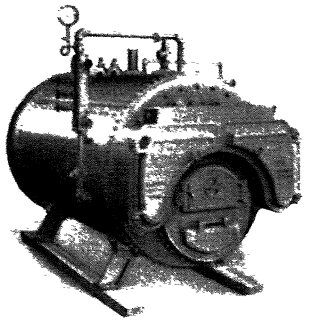
Firebox Boiler for Oil, Gas or Stoker "500" Series

SPECIFICATIONS—PORTABLE UP-DRAFT BOILER

Boiler No.		576	577	578	579	580 450	581 451	582 452	583 453	584 484	585 485	586 486	587 487	588 488	589 489	590 490
SBI Rating Steam, Coal	Sq Ft	3500	4000	4500	5000	6000	7000	8500	10000	12500	15000	17500	20000	25000	30000	35000
Horsepower	Hp	25	29	32	36	43	50	61	72	89	107	125	143	179	214	250
SBI Rating Oil, Gas, Stoker	Sq Ft	4350	4860	5470	6080	7290	8500	10330	12150	15180	18220	21250	24290	30360	36430	42500
Horsepower	Hp	30	35	39	44	52	61	74	87	109	130	152	174	217	261	304
Width and Length	In. x Ft In.	42x8-7	42x9-6½	45xx9-11½	4xx9-8	54x9-2½	54x10-6	60x11-1	60x12-9	66x12-10	66x14-9	72x14-9	78x14-9	78x17-7½	84x17-9½	84x20-0½
Overall Height Shell	In.	80½	80½	86½	86½	94½	94½	102	102	108	108	114	116	116	126	126
Height of Water Line	In.	73	73	76	76	83	83	88	88	93	93	97½	100	100	108	108
Shipping Weight Coal	125 Lb	8500	9000	10500	11000	12500	14000	16000	18000	20500	23500	26000	29000	33500	37500	41500
Oil, Gas or Stoker	125 Lb	7980	8510	9590	10100	11700	12760	14930	16530	19230	21940	24100	26840	31210	35000	38820

KEWANEE SCOTCH MARINE TYPE BOILER

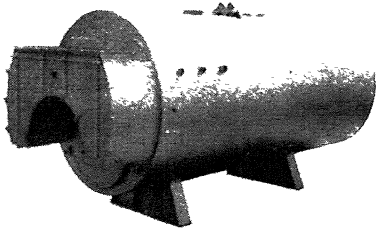
A Dependable and Efficient Steel Boiler for High or Low Pressures



Riveted Scottie Jr.

KEWANEE SCOTTIE JR. a genuine adaptation of Scotch Marine Boiler for high pressure steam in small industrial usage. 6 sizes—6 to 36 hp at 100–125 lbs steam pressure.

KEWANEE WELDED SCOTCH MARINE for low pressure steam with oil or gas firing. 13 sizes—5470 to 42,500 sq ft steam radiation.



M-8190 Welded Series

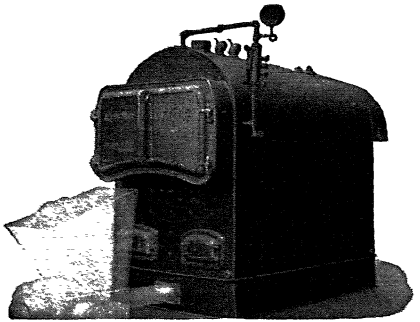
SPECIFICATIONS—HIGH PRESSURE SCOTCH MARINE TYPE BOILER

Boiler No.		HM 6	HM 9	HM15	HM20	HM25	HM30
Ratings—Mechanical-Fired	Hp	7	12	18	24	30	36
—Lbs of Steam per hr		242	419	629	839	1050	1240
Ratings—Hand-Fired	Hp	6	9.6	15	20	25	30
—Lbs of Steam per hr		207	342	520	699	865	1050
Shell Diameter	In.	42	48	48	48	54	54
Length Overall	In.	82½	84½	105½	126½	127	144
Height Overall Shell	In.	54½	62	62	62	67½	67½
Height of Water Line	In.	45½	53	53	53	57½	57½
Size Steam Supply	In.	2	2	2	2	2	3
Shipping Weight	Lb	3700	4800	6300	7000	7800	8500
Outside Surface to Cover	Sq Ft	57	67	90	111	125	145

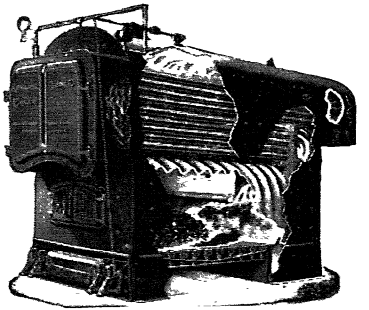
SPECIFICATIONS—LOW PRESSURE SCOTCH MARINE TYPE BOILER

Boiler No.		M-8178	M-8179	M-8180	M-8181	M-8182	M-8183	M-8184	M-8185	M-8186	M-8187	M-8188	M-8189	M-8190
*SBI Rating, Steam Rad	Sq Ft	5470	6850	7295	8505	10331	12150	15180	18220	21250	24290	30360	36430	42500
Btu per hr	1000's	1313	1595	1750	2040	2479	2916	3643	4373	5100	5830	7286	8743	10200
*SBI Net Rating, Steam Rad	Sq Ft	4500	5600	6000	7000	8501	10010	12500	15000	17500	20000	25000	30000	35000
Btu per hr	1000's	1080	1280	1440	1680	2040	2403	3000	3600	4200	4800	6000	7200	8400
Furnace Volume SBI min	Cu Ft	32.1	43.5	52.1	60.8	73.8	86.8	108.5	130.2	151.8	173.5	216.9	260.3	303.6
Shell Diameter	In	54	54	60	60	66	72	72	78	78	84	90	90	96
Length Overall	Ft In.	9-2½	9-11	9-4	10-5¾	10-7	11-11½	12-9	14-8	14-10½	16-6	18-2	18-8	18-0¾
Height Overall Shell	In.	66-¾	66-¾	72-¾	72-¾	78-¾	78-¾	84-¾	84-¾	90-¾	90-¾	97	103	109
Height of Water Line	In	54½	54½	60	60	64	64	69½	69½	71¼	71¼	74¾	80	86
Size Steam Supply	In.	1	1	1	1	1	1	1	1	1	1	10	10	10
Shipping Weight	Lb	5700	6100	6900	7500	8400	9900	12700	14200	17400	19000	22500	25750	28300
Outside Surface to Cover	Sq Ft	135	145	150	170	185	215	240	290	310	345	415	450	495

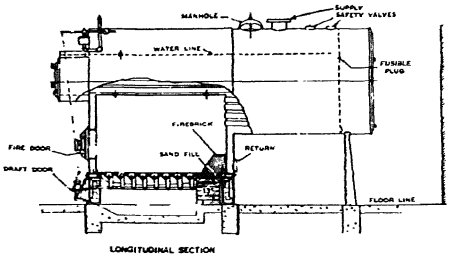
* Water radiation 60 per cent more than steam.



Type "C" Boiler Hi-Firebox Series 7L70 for Oil, Gas or Stoker



Type "C" (cut-away View) 27L70 for Hand-fired Coal



LONGITUDINAL SECTION

"5000" Series Diagram
Welded Firebox Boilers Updraft 5076–5090 Mechanical rating same dimension as 5076–5090 Hand-fired. Smokeless Downdraft 6077–6090 Mechanical rating same dimensions as 6077–6090 Hand-fired.

SPECIFICATIONS—TYPE "C" HI-FIREBOX WELDED BOILER — 7L70 Series & 27L70 Series

Boiler No. Oil, Gas, Stoker		7L75	7L76	7L77	7L78	7L79	7L80	7L81	7L82	7L83	7L84	7L85	7L86	7L87	7L88	7L89	7L90
SBI Rating Steam	Sq Ft	3650	4250	4860	5470	6080	7290	8500	10330	12150	15180	18220	21250	24290	30360	36430	42500
SBI Net Rating	Sq Ft	3000	3500	4000	4500	5000	6000	7000	8500	10000	12500	15000	17500	20000	25000	30000	35000
Width x Length	In. x Ft In	36x6-10½	36x7-9	42x7-10½	42x8-6½	42x9-2	48x9-4½	48x10-7	54x9-11	54x11-2½	60x11-6½	66x12-3½	72x12-1½	72x13-4½	78x14-9½	84x14-2½	84x15-11½
Overall Height Shell	In.	84	84	85½	85½	88½	92½	92½	106	106	115½	120½	130½	130½	138	162½	162½
Height of Water Line	In.	75	75	76½	76½	76½	79½	79½	90¾	90¾	100½	103	113	113	119	141½	141½
Shipping Weight	Lb	3600	4400	4900	5400	5800	6700	7600	8800	10000	11800	13600	15300	17000	20100	23200	26100
Boiler No. Hand-fired Coal		27L75	27L76	27L77	27L78	27L79	27L80	27L81	27L82	27L83	27L84	27L85	27L86	27L87	27L88	27L89	27L90
SBI Rating Steam	Sq Ft	3000	3500	4000	4500	5000	6000	7000	8500	10000	12500	15000	17500	20000	25000	30000	35000
SBI Net Rating	Sq Ft	2500	2920	3330	3750	4170	5000	5830	7080	8330	10420	12500	14580	16670	20830	25000	29170
Shipping Weight	Lb	4500	5100	5600	6200	6700	7800	8800	10200	11500	13600	15700	17600	19500	23200	26700	30200

SPECIFICATIONS—WELDED FIREBOX BOILER — "5000" Series & "6000" Series

Boiler No. Updraft		5076	5077	5078	5079	5080	5081	5082	5083	5084	5085	5086	5087	5088	5089	5090
SBI Rating Steam, Coal	Sq Ft	3500	4000	4500	5000	6000	7000	8500	10000	12500	15000	17500	20000	25000	30000	35000
SBI Net Rating	Sq Ft	2920	3330	3750	4170	5000	5830	7080	8330	10420	12500	14580	16670	20830	25000	29170
SBI Rating Steam:																
Oil, Gas, Stoker	Sq Ft	4250	4860	5470	6080	7290	8500	10330	12150	15180	18220	21250	24290	30360	36430	42500
SBI Net Rating	Sq Ft	3500	4000	4500	5000	6000	7000	8500	10000	12500	15000	17500	20000	25000	30000	35000
Width x Length	In. x Ft In.	42x7-3	42x8-0	42x8-11	42x9-10	48x9-9	48x11-1½	54x11-1	54x12-9	60x13-2½	60x15-3	66x14-5½	66x16-0½	72x16-8½	78x17-5½	78x19-8½
Overall Height	In.	81	81	81	81	86½	86½	92½	92½	100½	100½	105	105	112	117	117
Height of Water Line	In.	70	70	70	70	73½	73½	78	78	84	84	86	86	94½	96	96
Shipping Weight, Coal	Lb	5100	5900	6100	6600	7500	8400	9600	10500	12600	14400	16100	17900	21200	24400	27500
Boiler No. Downdraft			6077	6078	6079	6080	6081	6082	6083	6084	6085	6086	6087	6088	6089	6090
Shipping Weight, Coal	Lb		5800	6300	6800	7700	8600	9900	11200	13100	14900	16600	18300	21500	24500	27300

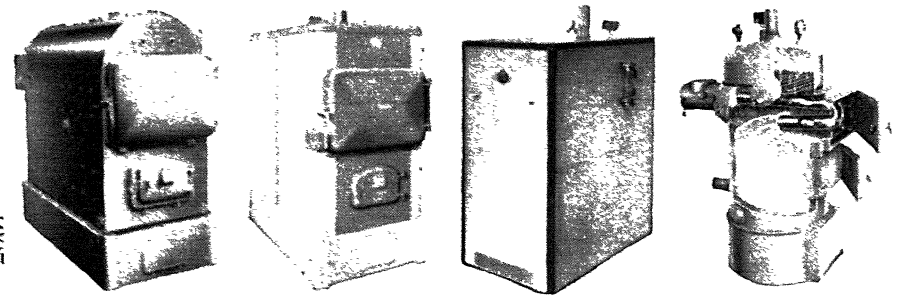
Rated Capacity for Water Boiler is 60 per cent greater than Capacity for Steam Boiler.

Table for two series of Boilers lists maximum dimensions only.

KEWANEE TYPE "R" RESIDENCE BOILERS

Kewanee Type "R" Boilers are especially designed and constructed to meet all heating and hot water requirements for homes and small buildings. Every kind of solid fuel, coke, all grades of hard or soft coals and their briquette or treated forms are burned with excellent results. Also, any liquid fuel, oil, and natural or commercial gas can be used with high efficiency.

Jackets are available for Round "R" and Square "R" and standard on Cottage Boiler. Hot Water Copper Coil may be ordered for Type "R" and Cottage Boilers, 55 to 720 gals capacity for storage tank operation, also 170 to 700 gals instantaneous flow.



1307

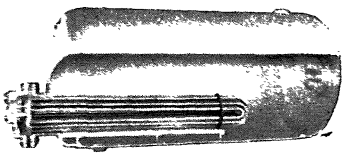
SPECIFICATIONS—RESIDENCE BOILERS SQUARE & ROUND "R" COTTAGE

Boiler No.		3R1	3R2	3R3	3R4	3R5	3R6	3R7	3R8	510	734	735	736	1737
Net Load Steam, Hand-fired	Sq Ft	740	910	1080	1230	1480	1810	2140	2480		330	450	570	
Water	Sq Ft	1180	1450	1720	1970	2370	2880	3430	3970		530	720	910	
Btu per Hour	1000's	178	218	261	295	355	434	514	595		79	108	137	
Net Load Steam, Mechanical	Sq Ft	990	1100	1300	1500	1800	2200	2600	3000		400	550	700	900
Water	Sq Ft	1440	1760	2080	2400	2880	3520	4160	4800	510	640	880	1120	1440
Btu per Hour	1000's	216	264	312	360	432	528	624	720	77	96	132	168	216
Heating Surface	Sq Ft	53	65	77	88	106	129	153	177	19	24	32	41	53
Grate Area	Sq Ft	4.2	4.9	5.7	6.3	7.2	8.4	9.4	10.5		2.2	2.9	3.7	
Firebox Volume	Cu Ft	8.8	10.4	12.0	13.6	17.2	20.1	23.1	26.3	2.9	3.7	5.4	7.4	7.4
Width and Length	In x In.	30x30½	30x36½	30x42½	30x48½	34x42½	34x50½	34x58	34x67	14x20	24	28	31	31
Diameter Firebox Inside	In.									14	20	23	26	26
Overall Height from Floor	In.	65	65	65	65	72½	72½	72½	72½	50*	54½	58	60½	60½
Height of Water Line	In.	55½	55½	55½	55½	62½	62½	62½	62½		44	47	49	49
Shipping Weight, Hand Fed	Lbs	1775	1975	2175	2350	2600	2900	3200	3500		800	1040	1250	
Mech Fed	Lbs	1500	1650	1800	1950	2250	2475	2725	3000	650*	800	920	1130	1400
Outside Surface to Cover	Sq Ft	38	43	48	53	58	65	73	82	22	24	35	41	47

*Jacketed

KEWANEE STORAGE WATER HEATERS

Kewanee Storage Heaters—use exhaust or live steam. 15 standard Coil Elements in 29 standard size storage tanks. Capacities 95 to 2240 gals per hr.

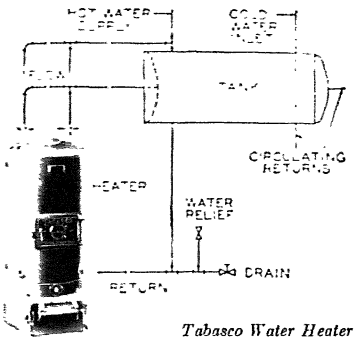


KEWANEE HI-TEST BOILER

Kewanee Hi-Test Fusion Welded Series for High Pressure Steam in power or industrial process. 6 stock sizes, 50 to 180 hp, 125 and 150 lbs steam working pressure. All *A.S.M.E.* Code.

KEWANEE WATER HEATERS

All-Weld Tabasco Water Heaters, 5 sizes to heat 165–700 gal 50 deg per hour. Extra Heavy W. P. 100 lb per sq in. 150 lb Test.



Tabasco Water Heater

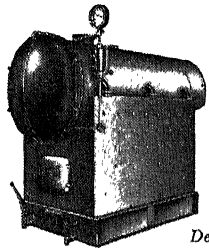
THE TITUSVILLE IRON WORKS CO.

TITUSVILLE, PENNSYLVANIA

DIVISION OF STRUTHERS WELLS CORPORATION

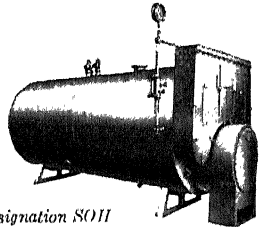
Designers and Manufacturers of

Dependable A.S.M.E. CODE BOILERS...since 1860



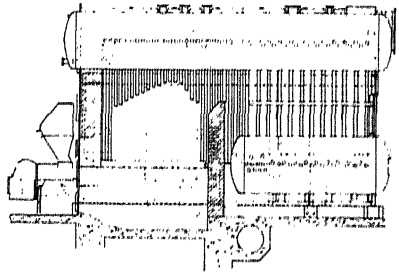
Type Designation CM

Titusville Compact Steel Heating Boilers built in 19 sizes ranging from 129 square feet to 2500 square feet heating surface, and maximum steam working pressure 15 psig.



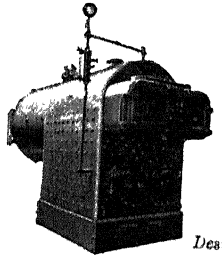
Type Designation SOH

Titusville Scotch Marine Heating Boilers built in 19 sizes ranging from 129 square feet to 2500 square feet heating surface, and maximum steam working pressure 15 psig.



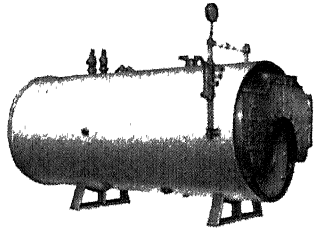
Type Designation Ticotherm

Titusville Ticotherm Steam Generators built in 13 sizes ranging from 1000 square feet to 5000 square feet heating surface. Pressures 160 psig, 200 psig, 250 psig and higher.



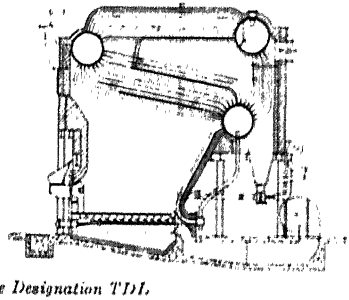
Type Designation WP

Titusville All-Welded Portable High Pressure Firebox Boilers built in 12 sizes ranging from 250 square feet to 2500 square feet heating surface, steam pressure 100 psig, 125 psig and 150 psig.



Type Designation Wee Scot to 50 HP, SP above 50 HP

Titusville Scotch Marine Power Boilers built in 13 sizes ranging from 97 square feet to 3000 square feet heating surface. Pressures 125 psig and 150 psig.



Type Designation TDL

Titusville Three Drum Low Head Water Tube Boilers built in numerous sizes ranging from 729 square feet to 6109 square feet heating surface. Pressures psig, 160 200 psig, 250 psig and higher.

Descriptive technical literature is available on request.

Gold Top Heating, Inc.

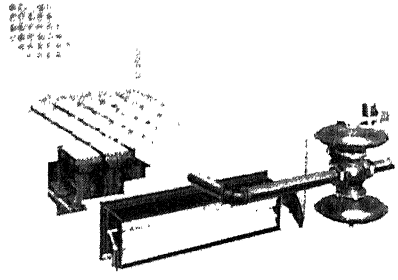
Combustion Engineering

P.O. Box 1931, **Butte, Montana** • P.O. Box 331, **Winfield, Kansas**

MANUFACTURERS of • Truliradiant Gas Burners • Demandtrol Gas Valves • Gold Top Boilers • P.D. (positive distribution) Fittings • Marine Type Storage Water Heaters

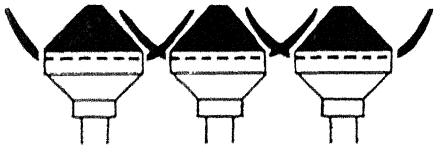
EFFICIENT and SAFE

TRULIRADIANT gas burner with DEMANDTROL



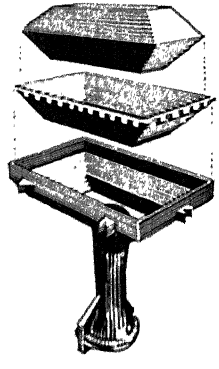
In all types of steel, cast-iron and brick set boilers and furnaces . . . under all operating conditions . . . the TRULIRADIANT Upshot Gas Burner with DEMANDTROL Gas Valve offers consistently quiet, safe, economical performance.

DEMANTROL boosts performance and economy with automatic two-stage firing "High fire" for peak demands, "Low fire" when the load lightens. It accurately meters the amounts of secondary air admitted to the firebox, minimizes craft losses, and automatically maintains the correct ratio of fuel to air.



The TRULIRADIANT Burner flame pattern and disposition are carefully calculated to yield full, efficient combustion. See how the tip of each flame contacts the ambient side of the adjacent radiant. Observe the clear path left open for ample secondary air to gain access to each i dividual flame.

The TRULIRADIANT Burner unit has only three simple parts: insulfractory, port cap, and venturi. The gas ports, being located at the side of the burner, cannot become clogged with scale or bits of refractory. Isolated from the inspiration of air and gas, the insulfractory is protected from irregular cooling that would shorten its life. The special "emerald-shape" radiants protect both the burners and the firebox lining from high-temperature distortion and warpage, and help to lengthen the life of the boiler. TRULIRADIANT Burners are available in a complete range of sizes to fit large or small fireboxes, narrow or wide, and for gas pressures up to 3 lb.



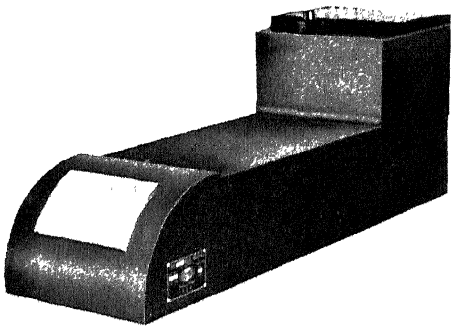
• **write for complete catalog information**

Sonner Burner Company

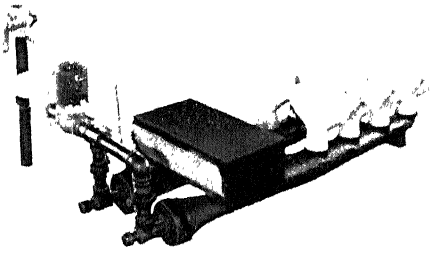
Designers and Manufacturers of Gas Conversion Burners

Offices and Factories: **Winfield, Kansas**

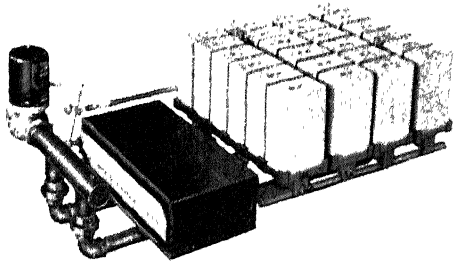
Sonner Gas Conversion Burners are a product of a quarter century of specialization in the design and manufacture of efficient, quiet, economical, easily installed gas conversion units. Their efficiency ratings in service tests often equal or even excel those of gas designed equipment, and their sturdy, heavy-duty construction assures safe, efficient service with a minimum of attention or care over a long term of years. Many Sonner installations made 20 years or more ago are still in daily use. A wide range of flexible designs provides a Sonner Burner that will yield maximum efficiency and satisfaction in all kinds of service- domestic, commercial or industrial in any type of heating plant or boiler, large or small. Realistic consideration of installation needs is inherent in all Sonner designs, so that correct installation can be completed in the shortest possible time, with minimum alteration of the existing plant. Sonner Engineering Service is available for advice at all times.



TYPE L-49 HEAT MACHINE is designed specifically for the efficient conversion of residential heating plants to gas. It is engineered for easy installation and neat appearance, being especially suitable for use in basements or exposed locations used as living or recreation quarters. The burner is completely automatic and is listed in *AGA* Directory of approved appliances. This heat machine is available in two sizes with capacities ranging from 75,000 to 300,000 Btu per hour. Catalog 49 L 2R.



TYPE LV SONNER BURNER affords high efficiency in large heating and power boilers, combined with ability to handle a wide range of fuels, from manufactured, mixed and natural gases to liquefied petroleum gases. The most desirable flame characteristics for any fuel are easily maintained by an air shutter and orifice needle, adjustable from outside the boiler. Narrow, deep slotted ports provide "flashback" resistance and excellent secondary air application. Standard assemblies from 320,000 to 7,200,000 Btu per hour are described in Cat. 49 LV 1. Special assemblies are also available if required.



TYPE D SONNER BURNER offers complete flexibility for all types and sizes of boilers and plants, residential to very large commercial. It features the exclusive "Reverse Flow" Burner Unit, which yields highly efficient, practically silent combustion and great operating economy. Type "D" Burner Units can be readily manifolded into exactly the correct size and shape of burner for any kind of firebox. This is accomplished by an unlimited number of manifold arrangements made available by using singly or in combination the 31 standard single gas supply manifolds. For details see Cat. 49 D 1.

Send for the Sonner Catalogs covering complete lines today.

The Webster Engineering Company

115 South Frisco St., P.O. Box 2168
Tulsa, Oklahoma

Division of
SURFACE COMBUSTION CORPORATION, TOLEDO, OHIO

FOR STEEL FIREBOX, SECTIONAL, WATER TUBE and HRT BOILERS

SERIES F600

Low Pressure Gas

This is an outstanding vertical atmospheric venturi gas burner, with the radiant refractory top that utilizes straight natural gas and mixed gas to 800 Btu at pressures from 2"w.c. to 8 ounces. Series F600 Burner Assemblies are available with ratings from 50,000 to 10,000,000 Btu/hr for firing all types of steel firebox and sectional boilers.

SERIES 200

Intermediate Pressure Gas

with Combination Oil.

The Series 200 Webster Radiant Combination Gas and Oil Burner is a straight atmospheric horizontal firing assembly that makes it possible to utilize natural, mixed or manufactured gas in combination with all types of fuel oil.

Recommended for application to refractory furnaces, it is designed for firing Water Tube and HRT boilers when oil fuel is used over extended periods and a gas pressure of at least 1 lb is available.

SERIES 1

Low Pressure Gas

and Standby Oil.

It is a 100 per cent secondary air-horizontal firing, multi-jet burner that operates equally well with natural, mixed or manufactured gas. It is suitable for firing Water Tube and HRT boilers and, should design conditions prevent the use of a vertical burner such as Series F600 or Series 650 or the KINETIC burner, the Series 1 will prove very acceptable for firing steel firebox and sectional boilers when combustion space is not limited.

KINETIC

Low Pressure Gas

and Standby Oil.

Consisting of a multiplicity of full venturi mixers with flame retention nozzles assembled in a metal casing complete with pilot and louvre, the KINETIC burner is presented as the latest addition to the Webster line of firing equipment. It may be used with natural, mixed and liquefied petroleum gases.

Being a multiple head assembly, the Kinetic burner can be supplied in any size or shape. The firing of Scotch Marine boilers with extremely low pressure gas without noise, vibration or electrical power and with minimum furnace draft was the sole objective when the Kinetic burner was developed. When design conditions preclude the use of a vertical burner in a steel firebox or sectional boiler, the Kinetic burner is highly recommended as the next best gas application.

Ace Engineering Company

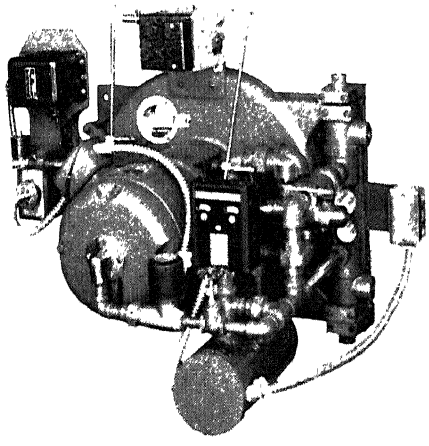
1435 West 15th St., Chicago 8, Ill.

"Custom Engineered Oil Burning Systems Since 1931"

The Ace Uniflow oil burner is built in ten sizes to burn all grades of fuel oil. The oil pump is available either as an integral part of the burner or as a separate unit, depending upon the job requirements. Standard models include both belt and direct drive and for operation with all electrical current characteristics.

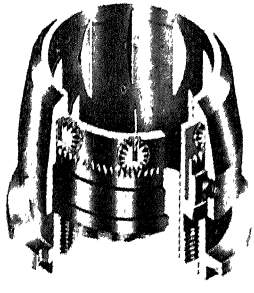
The Ace oil burner features as standard equipment the patented Ace Uniflow valve, which permits constant uniform flow and flame regardless of oil temperature or viscosity.

Approved by *Underwriters' Laboratories, Inc., New York Board of Standards & Appeals* and the *States of Massachusetts and Connecticut*, these burners are designed to oil fire commercial and industrial boilers in the capacity ranges as shown below.



TECHNICAL DATA AND SPECIFICATIONS

Burner Size	Maximum G. P. H.	Boiler Horse Power	Sq. Ft. Steam Radiation	Motor Size H. P.
12	8	24	3,300	¼
14	15	45	6,000	½
15	22	66	8,800	¾
16	30	90	12,000	1
17	45	135	18,000	1
18	70	210	28,000	1.5
19	85	255	34,000	2.0
20	100	300	40,000	3.0
22	130	400	52,000	5.0
24	165	500	64,000	5.0



ACE AIR NOZZLE

(Patent Pending)

The Ace variable-vaned air nozzle permits accurate, efficient shaping of the flame to conform with the shape of the combustion chamber. The angle of the vanes can easily be changed in the field to any desired position to suit the boiler requirements and thus insure the maximum flame without oil impingement.

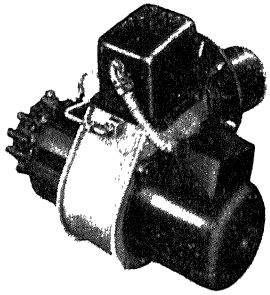
SEND FOR ACE MANUAL

PREPARED SPECIFICALLY FOR ARCHITECTS AND ENGINEERS.

Automatic Burner Corp.

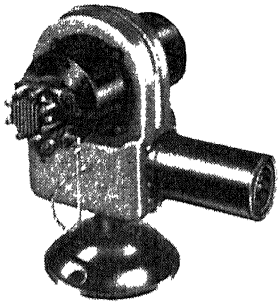
1823 Carroll Ave.
Chicago 12, Ill.

THE TRADE MARK OF QUALITY OIL BURNERS FOR 29 YEARS



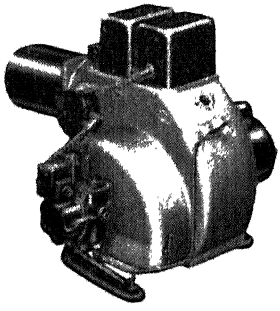
PRESSURE TYPE OIL BURNER
Model 55

Here is the burner which meets every demand of the complete range of domestic heating needs. It combines beauty of design, excellence of engineering and precision production . . . to deliver guaranteed performance. The Model 55 mounts directly to the boiler by means of a flange, accurately machined for precise fit. Its $\frac{1}{8}$th hp motor insures trouble-free, amazingly quiet operation. It is attractively finished in the non-rusting, wear-resistant beauty of Hammerloid. Available in standard and odd cycles and voltages.



PRESSURE TYPE OIL BURNER
Model 52-A

This gun type oil burner has the famous ABC Oilairator mechanism that atomizes the fuel, mixes it with air, and delivers it with correct twist and velocity to insure complete combustion. The ABC nozzle, together with the proper choke and turbulator guarantees precise control and flexibility . . . guarantees a thoroughly satisfactory economical home heating unit. Capacity 0.6 to 6.0 gph.



PRESSURE TYPE OIL BURNER
Model 53

Delivers from 700,000 to 2,520,000 Btu for safe, dependable, economical oil burner performance in small to medium sized factories, schools, churches, hospitals and similar installations. Has dual ignition and dual nozzles; an electrically operated bypass valve for quick, sure shutoff; hinged transformers; built in safety combustion control which eliminates need for any stack relay; and other original ABC features. Available in 2 sizes: 5 to 12 gph and 7 to 18 gph.

ABC . . . MAKERS OF

Domestic Boiler and Furnace Units . . . Range Burners . . . Water Heaters . . . Special Products.

1313

Combustion Equipment Division

TODD SHIPYARDS CORPORATION

81-16 45th Avenue, Elmhurst, Queens, N. Y.

New York, Brooklyn, Hoboken, Newark, Philadelphia, Harrisburg, York, Pittsburgh, Buffalo, Rochester, Boston, Springfield (Mass.), Baltimore, Cleveland, Birmingham, Washington, Richmond (Va.), Raleigh, Charleston (S.C.), Atlanta, Tampa, Mobile, Shreveport, New Orleans, Chicago, Detroit, Grand Rapids, Denver, Salt Lake City, San Antonio, Dallas, Galveston, Houston, Tulsa, Los Angeles, San Francisco, Seattle, Montreal, Toronto, Barranquilla, Buenos Aires, London

THE TODD HEX-PRESS REGISTER in combination with the **TODD "VEE-CEE" VARIABLE CAPACITY BURNER** . . . makes possible increased combustion efficiency under almost any type of boiler of 100 hp capacity or larger, operating at 50 lb steam pressure or higher.

It provides equal efficiency under either forced or natural draft conditions. The Hex-Press Register assures the most intimate mixture of oil and air as well as quicker, more complete combustion . . . with minimum draft loss at high capacity . . . effecting great economy in maintenance and materially reducing fuel costs.

Through the exclusive "variable range" feature of the "Vee-Cee" Burner, practically unlimited firing range is assured . . . without change of burner tips, oil delivery pressure or angle of spray.

Constant steam pressure can be maintained regardless of demand . . . changing load requirements are met instantly under manual or fully automatic control.

COMBINATION GAS AND OIL BURNERS

For Natural or Refinery Gas and/or Fuel Oil. Available in wide range of capacities. Quickly adjustable for the combustion of either fuel alone, or both in combination. Of special value where fluctuating comparative costs of these fuels call for equipment suited to change-over without time-consuming structural changes.

Maintenance and operation are reduced to a minimum by compactness and simplicity of design . . . accessibility of all parts . . . rugged construction and positive overall efficiency.

Design features eliminate possibility of escaping gas due to structural distortion . . . prevent stratified combustion resulting from improper air distribution and high gas pressure.

Providing sufficient flexibility to care for varying loads, these units assure high furnace temperature and radiant heat transfer with low stack temperature . . . thorough mixture and optimum air-fuel ratio with utmost ease of adjustment.

ROTARY FUEL OIL BURNERS

For firing high or low pressure steam or hot water boilers of all types . . . in smaller factories and industrial plants, laundries, dryers and cleaners, office buildings, hotels, apartment houses. Also applicable to industrial ovens, kilns, etc., where furnace and general physical conditions permit.

Available with manual, semi-automatic or fully automatic control . . . in varying sizes and types . . . for burning light or heavy oil.

Horizontal atomizing cup is rotated by direct-connected electric motor, assuring constant firing as long as motor is in operation. Motors are of extra large frame size, air-cooled and built to withstand long, hard service. Positive air-oil interlocking device automatically shuts off oil supply following any burner stoppage.

Of rugged construction . . . with all parts easily accessible for cleaning or renewing . . . these burners provide a flexible capacity range, with complete and efficient combustion under widely fluctuating loads.

TODD MANUFACTURES: Mechanical Pressure Atomizing Oil Burners VEE-CEE Variable Capacity Burners—Horizontal Rotary Oil Burners—Oil Burning Air Registers for Natural, Assisted, Induced or Forced Draft—Inside Mixing Steam Atomizing Oil Burners—Combination Gas and Oil Burners—Furnace Doors and Interior Castings for Converting Howden Type Furnace Fronts to oil firing—Oil Burning Galley Ranges—Oil Heating, Pumping and Straining Equipment—Heated Air Generators.

All installations of Todd Equipment are always *individually engineered* to fulfill specific requirements. *Send for descriptive literature.*

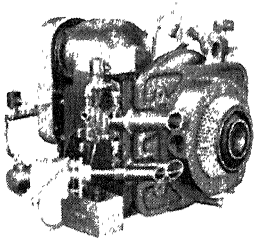
Todd engineers are always available for consultation and analysis of combustion problems—without obligation.

Enterprise Engine & Foundry Co.

BURNER DIVISION

18th & Florida Sts., San Francisco 10, Calif.

Distributors in Principal Cities



ENTERPRISE V-BELT HORIZONTAL ROTARY TYPE OIL BURNERS

Enterprise burners are completely self-contained. The fan and atomizing cup are mounted on a rigid tubular shaft, of ample inside diameter to allow even flow of oil. The burner shaft is mounted in ball bearings and is V-belt driven. Shaft rotation speed is maintained regardless of motor RPM. The flexible drive arrangement permits interchange of modern type motors.

Oil metered into burner passes through main shaft to atomizing cup, then into primary airstream, where it is converted to a combustible fog. Air surrounds each drop of oil, giving the right density for complete, efficient burning.

OUTSTANDING METERING PUMP FEATURES:

1. Fully field tested under practical operating conditions.
2. Constant oil delivery regardless of viscosity changes.
3. Two-stage unit, includes primary gear pump and secondary metering pump.
4. Adaptable for automatic modulating control or manual control.
5. Oil reservoir provides self-priming, and bleeds air through line in case of leaky suction line.
6. Eliminates relief valves and oil pressure adjustments.
7. Eliminates metering valves.
8. Pump completely immersed in oil.
9. Reduces pressure on return line.
10. Secondary metering pump adaptable to gravity type heavy oil burners operating from single pump set. Allows reduced pressure.

BURNER CAPACITIES

Burner Size	Motor HP	Steam 240 BTU	Hot Water 150 BTU	Boiler HP	Oil U. S. Gals. Per Hour	Oil Kgms. Per Hr.	Gas Cu. Ft. Per Hour	Gross Shipping Wt.-Lbs.
AA	1/4	1,650	2,650	12	4	14.7	600	280
A	1/4	2,800	4,500	20	7	25.7	1,050	280
C	1/2	5,600	9,000	40	15	55	2,250	350
E	1/2	9,000	14,400	65	22	81	3,300	380
G2	1	16,000	25,500	115	35	128	5,250	560
H2	1	23,000	36,750	165	50	183	7,500	580
J2	2	31,500	50,400	225	70	257	10,500	750
K2	2	46,100	73,750	330	100	367	15,000	750
L2	3	62,900	100,650	450	135	496	20,250	800
M2	5	90,000	145,300	650	200	735	30,000	850

COMBINATION OIL AND GAS BURNERS

Enterprise Oil-Gas Burners can be used with whichever fuel is more readily obtainable. The gas unit is a ring type, multijet head mounted on standard burner, with primary air for either fuel supplied by the same fan. Gas jet orifices are factory drilled for individual requirements depending upon pressure, specific gravity and Btu content of gas. Burner operation and firebox construction are the same with either fuel. Burners are available with manual, semi or full automatic control. A constant burning gas pilot is advisable when gas fuel is used.

In all combination gas-oil installations and in large oil installations, electronic controls are recommended. Automatic burners are supplied with standard gas-electric ignition and can be arranged for constant gas pilot with gas fuel, and for intermittent pilot with oil fuel. Pilot is automatically lighted for each start and extinguished when burner shuts down on safety. Enterprise factory engineers should be consulted for complete wiring diagrams.

Enterprise Burners are Approved by *Underwriters' Laboratories, Inc.*

S. T. Johnson Co.

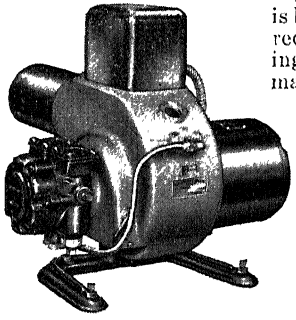
Builders of Domestic and Commercial Oil Burners

940 Arlington Ave., Oakland 8, Calif.
401 No. Broad St., Philadelphia 8, Pa.

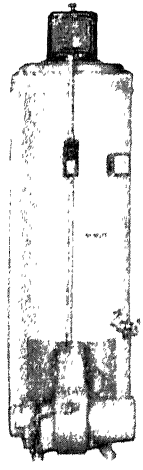
Self-storage water heaters, separate burner units, burner-boiler units, conditioned air units, range burners and various specialized items comprise the line-up of Johnson light-oil Burners.

There is a wide range of sizes and capacities in each classification with which heating engineers and contractors can successfully meet every type of problem.

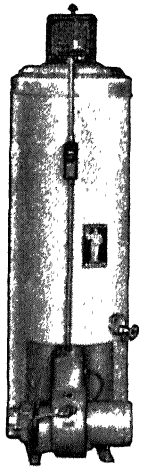
Every Johnson Burner is backed by an unbroken record of fine engineering and excellent craftsmanship that dates back to 1903.



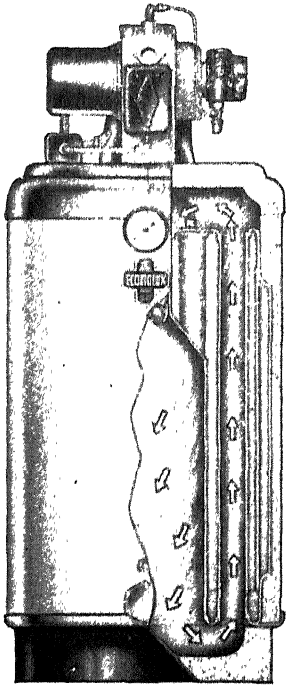
← **BANK HEAT BURNERS** Fully automatic, pressure atomizing type. Sizes up to 20 gph.



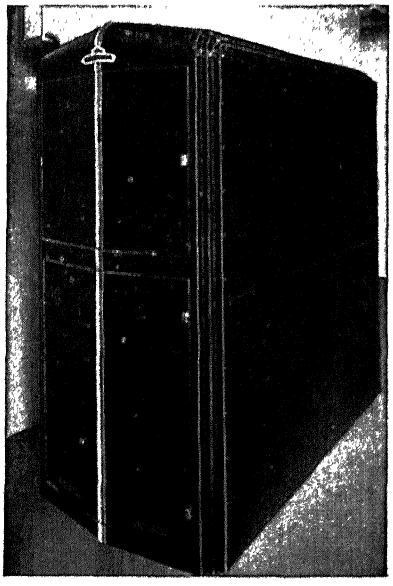
HEATLUX HOUSE HEATERS Fully automatic Bank heat Burners. Hot water heat. 2 sizes.



AQULUX WATER HEATERS Fully automatic, self-storage. Capacity: 100 to 540 gph.



← **ECONOLUX HEATERS** Fully automatic Steam and Hot Water Units, 150 to 830 Mbh.



→ **SELECTAIR HEATERS** Hot air, hot water or steam heat. 3 sizes. Bankheat Burners.

S. T. Johnson Co.

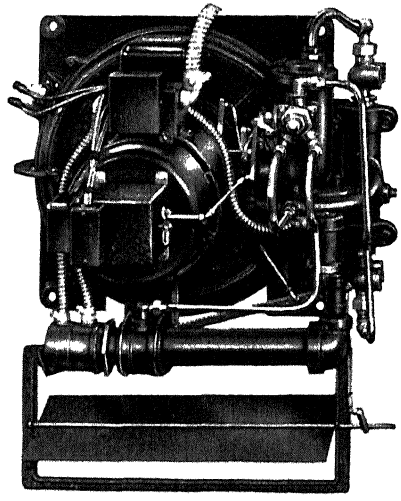
Builders of Heavy-Duty Industrial Oil Burners

940 Arlington Ave., **Oakland 8, Calif.**
401 No. Broad St., **Philadelphia 8, Pa.**

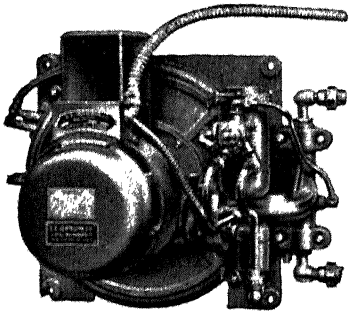
Johnson Industrial Burners are designed to operate on Heavy Oils which produce extra heat at low cost. They increase the capacity of equipment formerly fired with coal and produce desired steam pressures more quickly. Automatic regulation permits the boiler to operate with maximum efficiency at any specified steam pressure, without watching, care or attention, thus reducing labor costs.

They have been installed with marked success in hotels, hospitals, factories, office buildings and other large structures all over America because they provide heating engineers with a wide range of capacities and with every desired feature of economy, performance and automatic control.

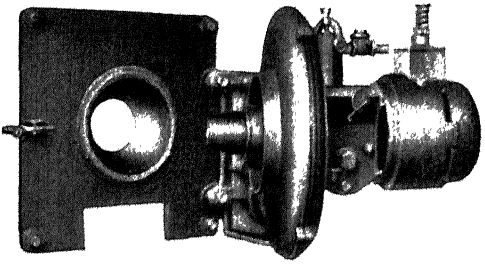
In design and construction, Johnson Burners combine modern engineering techniques with the "know how" and skill acquired in 47 years of practical experience in building fine oil burners.



TYPE 30 AVH
Fully automatic. Pre-heater type. Burns No. 6 Oil. Six sizes, 20 to 300 horse power output.



TYPE 30 AV
Fully automatic. Burns No. 5 Oil. Six sizes, 2 to 100 gph.



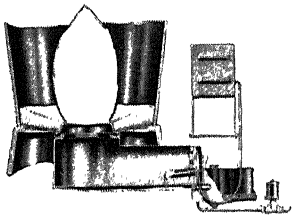
TYPE 28
Manual and semi automatic. With or without built-in pumps. Burns No. 5 and No. 6 Oils. Seven sizes, 2 to 135 gph. Illustration shows burner swung away from fire hole-plate for easy inspection.

Trade Mark

H.C.Little Burner Co.

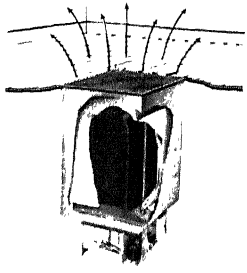
Head Office: San Rafael, Calif.

Factory Representatives in 18 Principal Cities



Natural Draft, Automatic, Electric Ignition, Vaporizing Burner

Natural draft vaporizing burner, specifically designed for low cost catalytic furnace oil and listed by the *Underwriters' Laboratories*. Cutaway model shown in typical conversion installation (with controls attached) is fully automatic, with electric ignition (no pilot light) and thermostatic control. Manually operated models, which do not require electricity, are also listed for low cost catalytic oil. Seven sizes: 1 qt to 2½ gal per hour.



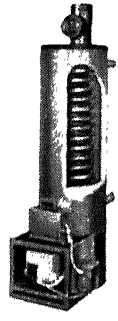
Fully Automatic Oil Burning Floor Furnace

These low cost units are factory assembled, including all controls, ready to hang in floor. Easy installation, no basement needed. Natural draft vaporizing burner, automatic operation, with electric ignition and thermostatic control. Inexpensive to operate. Listed by Underwriters' Laboratories for low cost catalytic furnace oil. Two sizes: No. 70-47—50,000 Btu output (22 in. wide x 28 in. long x 44 in. high); No. 100-47—75,000 Btu output (22 in. wide x 40 in. long x 45½ in. high).



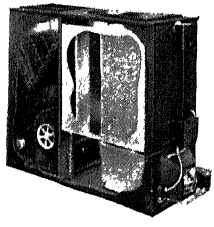
Utility Room Furnace

Ideal for modern homes without basement. Compact, fits neatly in small utility room. Overall size: 20 in. wide x 32 in. deep x 73½ in. Very high efficiency. Two filters, 16 in. x 20 in. x 2 in.; 9 in. blower, 1000 cfm capacity at ¼ in. SP. Cold air return bottom or sides. 84,000 Btu output.



Coil Type Water Heater

For radiant heating in small homes or for hot water supply in industrial and commercial use. Employs separate hot water storage tank. Two sizes: No. 150—106,960 Btu output, 150 gph (80° rise); No. 250—160,440 Btu output, 250 gph (80° rise).

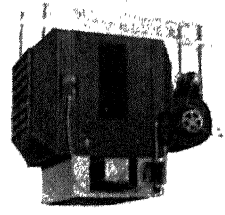


Winter Air Conditioner

Size A, 85,000 Btu output. Size B, 125,000 Btu output. Multivane blower, filters, vaporizing burner.

Ceiling Furnace

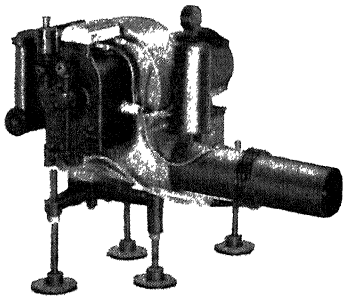
Industrial overhead heating saves floor space. Units are factory assembled, including vaporizing oil burner (no refractory brick saves much weight), thermostatic control, high capacity heat distributing blower with ¼ hp motor. Conforms to requirement of the *Underwriters' Laboratories* for use in garages. 140,000 Btu output.



A complete line of oil-fired small home heating units —plus special industrial units of moderate capacity.

C. L. RAYFIELD AUTOMATIC Company

2010 18 S. Halstead Street, Chicago 8, Illinois

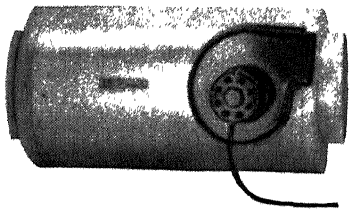


For No. 4 or No. 5 Heavy Oils

RAYFIELD BURNERS for No. 4 or No. 5 HEAVY OILS

Model JR. 1.00 to 5.00 gph.
Model D4 3.00 to 12.00 gph.

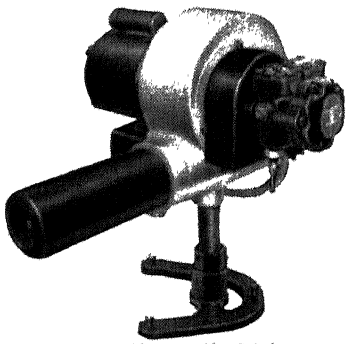
These fully automatic burners are designed to provide efficient heating with the cheaper grades of oil. Both models are all-electric operating, self-lubricating and have self-cleaning nozzles for long, trouble-free service. By utilizing the low-priced fuels, these units keep heating costs to a minimum. Ideal for smaller commercial and industrial application.



Heat Reclaimer

HEAT RECLAIMERS

Just what its name implies, the Rayfield Heat Reclaimer saves and utilizes heat now wasted by going up the chimney. The hotter the stack, the more heat it reclaims. This unit increases the output of any gravity warm air furnace. It is easily installed on boilers, furnaces or stoves heated by coal, gas, oil or wood. Heats basements, play rooms, garages, etc. Low in price, fully automatic. Easy to install.



For No. 2 or No. 3 Oils

SHELL COMBUSTION HEAD OIL BURNERS for No. 2 or No. 3 CATALYTIC OILS

2 models 1.00 to 3.00 gph.

The Shell head gives Higher CO_2 values, lower stack temperature, freedom from smoke and soot. Draft requirements are not critical. Results in a saving of 14 per cent to 36 per cent of fuel requirements. Perfected combustion keeps boilers clean. Precision parts and sound engineering insure quiet operation free from vibration or pulsation. Here is the ideal replacement oil burner for systems using light catalytic fuel oils.

Also ROTARY BURNERS for No. 5 or No. 6 HEAVY FUEL OILS

Capacities of 15 to 165 gph are available in these RAYFIELD Burners.

Petroleum Heat & Power Company

Main Office and Factory: Stamford, Conn.

"Since 1903" . . . Good Oil Burning Equipment . . . Fuel Oils

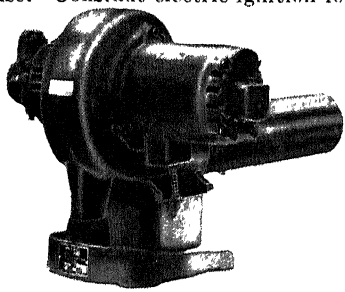
PETRO REG. U.S. PAT. OFF.

DOMESTIC
OIL HEATING
EQUIPMENT

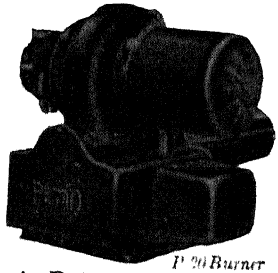
PRESSURE ATOMIZING DOMESTIC BURNERS

Models P 20-A, P 20, P 21, P 22

Applicable to steam, hot water, or warm air systems. Burn No. 3 fuel oil (or lighter), heaviest and lowest priced fuel oil approved by Underwriters for domestic use. Constant electric ignition for reliable, safe operation. Order or inquiry should specify the type, size and rating of boiler or furnace to be fired, together with the total load.



Petro P-12 Burner



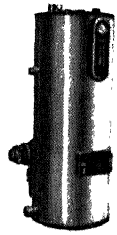
P 20 Burner

Models P 12, P 13-A, P 13

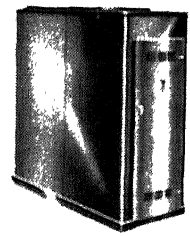
Applicable to heating large residences, stores, garages and other commercial buildings. Approved for No. 3 (or lighter) fuel oil.

Burner Model Number	Nozzle Size Gal per Hr.	Total Capacity Steam Sq Ft	Total Capacity Hot Water Sq Ft	Appx. Sh'p'g. Wgt.
P-20-A	1.00	350	560	120
P 20	1.25 To 2.50	435 To 875	695 To 1400	120
P-21	2.00 To 4.50	700 To 1575	1120 To 2520	120
P-22	3.00 To 6.00	1050 To 2100	1680 To 3360	135
P-12	6.00 To 10.00	2100 To 3500	3360 To 5600	190
P-13-A	9.00 To 12.00	3150 To 4200	5040 To 6720	250
P-13	12.00 To 18.00	4200 To 6300	6720 To 10080	250

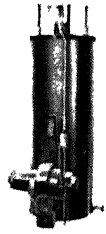
UNITS AND HEATERS



Front view of Petro Standard Automatic Boiler for Steam



Petro A 75 Winter Air Conditioner



Petro Storage Type Hot Water Heater

Standard Model Petro Automatic Boilers, in two sizes, for steam and water, are steel boilers designed for small home field. Winter Air Conditioner rated 75,000 Btu at register. Storage Type Water Heaters operate on No. 3 oil and heat 120 gph 100 temperature rise.

Send for Catalog of Petro Domestic Oil Heating Equipment.

Petroleum Heat & Power Company

Main Office and Factory: Stamford, Conn.

"Since 1903" . . . Good Oil Burning Equipment . . . Fuel Oils

PETRO
REG. U.S. PAT. OFF.

INDUSTRIAL AND COMMERCIAL OIL BURNING SYSTEMS

FOR UNHEATED COMMERCIAL OILS:

Model W-A –Automatic ignition and operation with synchronized control of oil and air.

Model W-SA Semi-automatic, *i.e.*: automatic variation of firing rate with manual ignition; also available for manual variation and manual ignition.

FOR PREHEATED OILS: HEAVY NO. 5, NO. 6 (BUNKER "C") OIL.

Model W-AH Automatic ignition and operation with synchronized control of oil and air, and automatic control of oil heaters.

Model W-SAH Semi automatic with oil heaters, *i.e.*: automatic variation of firing rate with manual ignition; also available for manual variation and manual ignition.

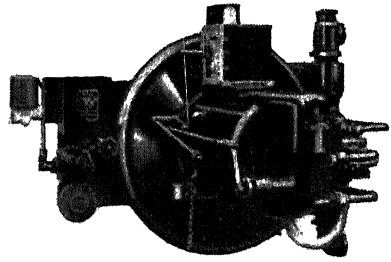
CAPACITIES

Model	Motor H.P.	Max. Gals. per Hour	Rated Cap. B.H.P.	Sq. Ft.* C.I. Steam Rad.
W 2½	½	11	37	5,150
W 3	½	15	50	7,030
W 4	¾	25	84	11,720
W 5	1	35	117	16,400
W 6	2	50	168	23,440
W 7	2	70	235	32,800
W 8	3	100	336	46,600
W 8½	3	120	403	56,200
W-9	3	145	487	68,000

These burners are available for all types of electrical current supply.

PETRO'S THERMAL VISCOSITY CONTROL

A dependable and accurate control of viscosity and hence delivered combustion efficiency is through the heat applied to the oil. Petro's Thermal Viscosity System controls this heat-application at its source.

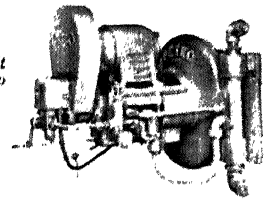


Model WD—AH Direct Driven, Rotary Cup Type Burner. Illustration Shows Modutrol Mounted on Burner.

PETRO MODEL W BURNER is available in two types: (1) Direct-Driven, which includes electric motor, fan, pump, rotary cup atomizer in one self-contained assembly, together with air and oil controls. (2) Belt-Driven, containing the same assembly as above except that the integral motor is replaced by motor mounted outside burner housing and arranged for belt drive. Removable rotary cup and nozzle permit changing shape of flame to suit any boiler furnace requirements.

Interlocking air and oil control mechanism permits any minimum or maximum operation required within the burner's range of operation. Counter-flow Angular Air Vanes at nozzle increase air and oil turbulence and aid efficient combustion of heavy fuel oils.

Special oil adjustment valve meters oil to rotary cup, yet permits manual operation without disturbing permanent burner adjustment.



Model WO A Belt Driven, Rotary Cup Type Oil Burner.

Send for catalog of Petro Commercial and Industrial Oil Burners

Ray Oil Burner Co.

Since 1872

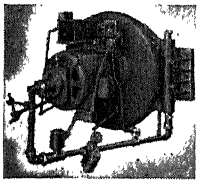
401–499 Bernal Avenue
San Francisco 12, Cal.

Distributors in
All Principal Cities of the World

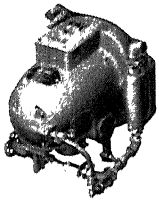
Atlantic Seaboard Division
629 Grove Street
Jersey City 2, N. J.

Consult your local
Telephone Directory

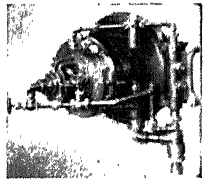
Products: A complete line of Horizontal Rotary and Pressure Atomizing Oil Burners; Combination Oil-or-Gas Burners; Industrial Gas Burners; Oil Burning Water Heaters; Winter Air Conditioning Units, Commercial Ranges.



1 to 1000 Boiler hp Type AG. Manual, Semi-Automatic.



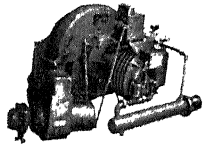
Quad-Naught for #3 oil, manual operation.



Steam Turbine Drive, Type TG, all grades oil. Tested and approved for U. S. Navy Service.



Four, 3 oven, fully automatic oil Ranges.



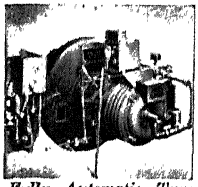
Type ARJP, Fully Automatic for heavy oil where gas for ignition not available.

RAY HORIZONTAL ROTARY OIL BURNERS

Built in fully automatic, semi-automatic and manual types; in sizes from 1 to 1000 Boiler hp; to burn all grades of fuel oil.

Standard models include both direct and belt drives—the latter being recommended for use where other than 50 or 60 Cycles AC, or only DC is available. Types for straight electric or straight gas ignition; pump or gravity feeds. Direct drive types include a steam turbine driven model.

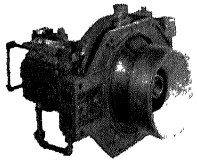
All fully automatic types for heavy oil incorporate the Ray Dual Pump and Reservoir, with the Ray VISCOSITY Valve, a patented, exclusive feature which automatically meters the correct amount of fuel at all times, regardless of changes in viscosity of the oil due to temperature variations. All larger sizes employ dual ignition, for maximum reliability.



Fully Automatic Type AR-134, for No. 5 oil

RAY PRESSURE ATOMIZING OIL BURNERS

Fully automatic, for No. 3 oil or lighter. AC or DC; capacities to 18 gal/hr.



Combination Oil and High Pressure Gas, Type AR-IIN.

RAY INDUSTRIAL GAS BURNERS

For gas pressures above 1 lb/sq in. may be used alone or in combination with a Ray Oil Burner. Built in eleven sizes; in capacities to 43,000,000 Btu/hr.

RAY WINTER AIR CONDITIONING UNITS

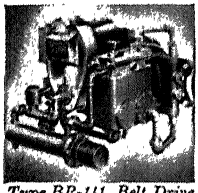
Built in four sizes, with input capacities of 105,000, 140,000, 230,000, 350,000, 450,000 Btu.

RAY OIL WATER HEATERS

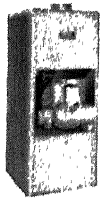
Two sizes. Capacities: 45 and 75 gal. Maximum recover rates: 154 and 240 gph.

RAY OIL FIRED RANGES

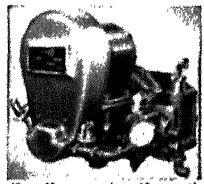
Available in seven sizes for manual or fully automatic operation.



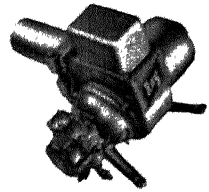
Type BR-141, Belt Drive Automatic. Available in 9 sizes from 2½ to 100 gph.



Ray Oil Furnace, Winter Air Conditioning Unit.



Small capacity (½ to 2½ gph) rotary burner.



Fully Automatic, Type JP, #3 or lighter oil.

Ray Oil Burner Co.

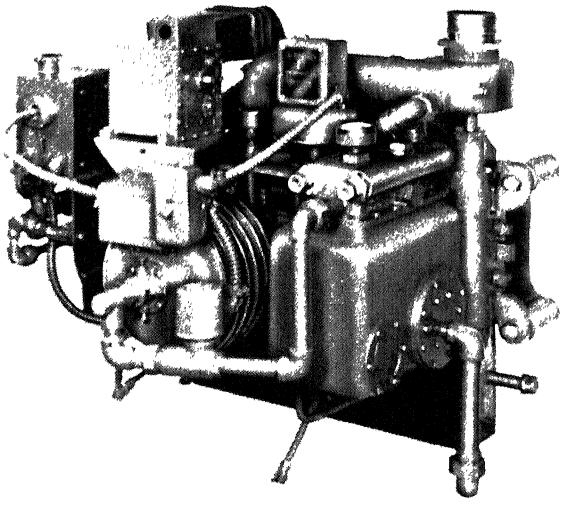
Since 1872

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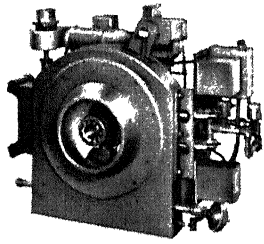
Atlantic Seaboard Division
629 Grove Street
Jersey City 2, N. J.

There is a RAY Burner for every Heating Purpose.

RAY COMBINATION OIL-GAS BURNER



Type ARC-131



Burns any grade of gas or heavy fuel oil and the operation is fully automatic for either fuel. Prevention against ignition or flame failure one hundred per cent electronically controlled. Develops from 7 to 335 Boiler hp. Quickly interchangeable in two to three minutes. Other types with choice of direct or belt drive, also sizes rated from 120 to 1000 Boiler hp.

HOURLY CAPACITY RATINGS of RAY OIL BURNERS

Burner Size	Motor H.P.	Oil Capacity U. S. Gallons		Equivalent Boiler HP		Equivalent Lbs. Steam Generated		Heat Capacity Input Thou. Btu		Equivalent Sq. Ft. Steam Radiation	
		Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.
JP	¼	1	3	3	9	110	325	140	420	438	1310
XPJ	¼	1	4	3	12	110	430	140	560	438	1750
XPJ 1	¼	3	8	9	25	325	865	420	1120	1310	3500
XP 2	½	8	18	25	56	865	1950	1120	2500	3500	7900
0000	⅛	0.5	2.5	2	8	60	290	75	375	234	1170
000	¼	0.5	2.5	2	8	60	290	75	375	234	1170
00	¼	1	2.5	3	8	110	290	150	375	469	1170
0	½	2	5	7	16	230	580	300	750	938	2350
1	½	4	11	13	35	460	1250	600	1650	1870	5170
2	½	5	15	17	50	580	1720	750	2250	2350	7030
3	½	8	20	27	65	930	2300	1200	3000	3750	9380
5	1	10	33	35	110	1150	3800	1500	4950	4690	15500
6	1½	12	50	40	165	1400	5800	1800	7500	5620	23400
7	2	15	67	50	225	1720	7750	2250	10000	7030	31400
8	3	25	100	85	335	2900	11500	3750	15000	11700	46900
9	5	35	150	120	500	4000	17400	5250	22500	—	—
10	7½	50	210	165	700	5800	24400	7500	31500	—	—
12	7½	75	320	250	1000	8700	37000	11250	48000	—	—

NOTE: These ratings are predicated upon specific conditions of draft and furnace volume. It may be permissible, under desirable conditions, to operate at higher rates, or advisable under restricted conditions, to operate at reduced rates.
Heating capacities are based upon 150,000 Btu per gal of oil for rotary burners and 140,000 Btu per gal of oil for pressure atomizing burners and upon an overall boiler efficiency of 75 per cent.

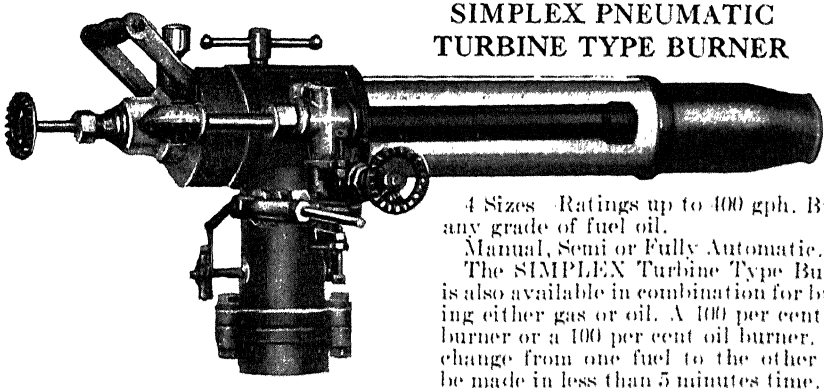
Simplex Oil Heating Corp.

11 Park Place • New York 7, N. Y.

SINCE SIMPLEX OIL HEATING CORPORATION SIMPLEX OIL BURNING SYSTEMS REG TRADE MARK 1910

Domestic, Industrial, and Custom Designed Oil Burning Systems

SIMPLEX PNEUMATIC TURBINE TYPE BURNER

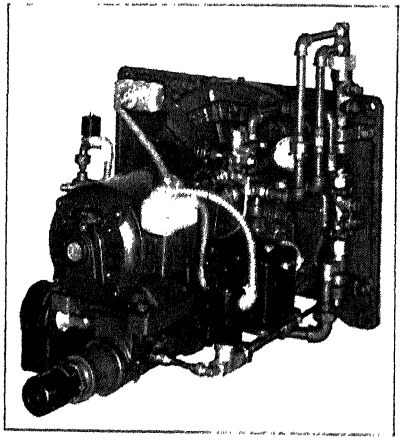


4 Sizes Ratings up to 400 gph. Burns any grade of fuel oil.

Manual, Semi or Fully Automatic.

The SIMPLEX Turbine Type Burner is also available in combination for burning either gas or oil. A 100 per cent gas burner or a 100 per cent oil burner. The change from one fuel to the other can be made in less than 5 minutes time.

SIMPLEX Oil Burning Systems have been listed as standard by the *National Board of Fire Insurance Underwriter's Laboratories*, Chicago; approved by the *Board of Standards and Appeals of New York City;* approved by the *Department of State Police, State of Connecticut*, and conform to local governmental and insurance requirements everywhere.



SIMPLEX HORIZONTAL ROTARY TYPE BURNER

4 Sizes Ratings up to 90 gph.

Furnished only with standard motors of nationally known manufacturers.

Burns any grade of fuel oil.

Manual, Semi or Fully Automatic.

SIZES AND CAPACITIES TYPE H.E.G.H., TYPE H.E.G., TYPE H.

Burner No. (for all types)	2	3	5	8
Motor H P	$\frac{1}{3}$	$\frac{1}{2}$	$\frac{3}{4}$	2
Maximum Capacity, gallons per hour (Approx.)	10	25	40	90
H P Rating (Approx.)	30	75	120	300
Sq Ft Steam Radiation boiler output (approx.). (Based on 400 S q Ft per Gal.)	4,000	10,000	16,000	36,000

Williams Oil-O-Matic Division

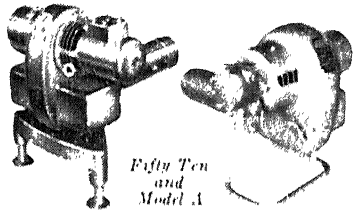
WILLIAMS OIL-O-MATIC HEATING SYSTEMS

EUREKA WILLIAMS CORPORATION, BLOOMINGTON, ILLINOIS

Manufacturers of Automatic Fuel Oil Burners and Complete Heating Units for Steam, Hot Water, Warm Air and Radiant Heat.

OIL BURNERS

Williams Oil-O-Matic Low Pressure burners: Easily installed in any type of heating plant. Use any domestic fuel oil, including the new catalytic oils. New "Sealed Thrift Unit" on Model Fifty-Ten is factory sealed. Replacement units installed in minutes.



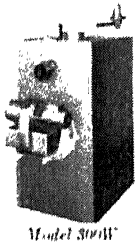
Fifty Ten and Model A

Williams High Pressure burners are precision built for those who want high quality at minimum first cost.

Oil Burners

Model	Oil Capacity Gals. per Hour Min	Max	Motor Hp	Rpm	Atomizing Pressure
Fifty Ten	6	3 0	1/6	3450	1 to 3 lbs
K 4.5	2.50	4 5	1/3	1725	2½ lbs
K 7	4 00	7 00	1/3	1725	3 " lbs
A	1.00	3.	1/6	1725	100 lbs
HP 7	3.50	7 00	1/3	1725	100 lbs

NEW STEEL BOILER-BURNER UNIT



Model 300W

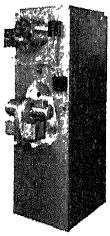
All steel boiler-burner unit for 5 and 6 room insulated-type homes; a new development! Only 22½ in. by 28¾ in. by 43¼ in. high! Domestic water coils up to 180 gph. Water base; flueless construction. Lightest water backed metal ¼ in. Capacity: 320 sq ft water, net.

Oil-O-Matic Boiler—Burner Units

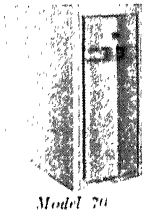
Model	Sq Ft Net Load Steam	Water	Net Output Btu/hr	Gross Output Btu/hr	Oil Input Gph
300W		320	48,000		.70
CAST IRON					
C 3 (S or W)	300	480	72,000	111,000	1.05
C 4 (S or W)	450	720	108,000	164,000	1.55
C 5 (S or W)	600	960	144,000	216,000	2.05
C 6 (S or W)	750	1200	180,000	268,000	2.50

WINTER AIR CONDITIONERS

New Utility Models: Utility Model 1 (vertical-in-line construction) for basement, utility room or closet installation. Requires less than 4 sq ft of floor space. Utility Model 1 is entirely suspended from the ceiling or under the floor. Both units factory-wired, factory-assembled. Both equipped with Model Fifty-Ten Oil-O-Matic Low Pressure Burner. Capacity of each unit: 70,000 Btu.



Utility Models 1 & 1S



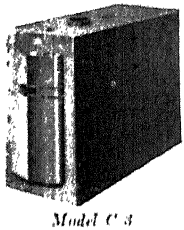
Model 70

Streamlined Package Units: Complete winter-air-conditioning furnace-burner units. Dual radiation and counterflow construction. Capacities: 70,000, 100,000 and 150,000 Btu.

Oil-O-Matic Winter Air Conditioners

Model	BTU at Bonnet	C.F.M. @ .3" S.P.	Oil Input G.P.H.	Filters Sq. In.	Blower Motor
Utility 1 and 1 S	70,000	900	.70	600	1/6 hp
70	70,000	900	.70	600	1/6 hp
10A	100,000	1300	1.00	1000	1/4 hp
15A	150,000	1800	1.50	1920	1/4 hp

NEW CAST-IRON BOILER-BURNER UNITS



Model C 3

Four sizes for hot water heat and four for steam. Equipped with Model Fifty Ten Low Pressure burner or Model A Hi Pressure burner. Built-in domestic hot water coils to 240 gph. All metal jacket, bonded glass wall insulation. Water base construction. Special high insulating factory-designed combustion chamber. Boiler tappings for all control systems. Capacities: from 310 to 690 sq ft of steam radiation; 500 to 1,100 sq ft of hot water.

The Vinco Company, Inc.

305 East 45th Street — New York 17, N. Y.

Only a clean boiler can be an efficient boiler. A clean boiler means saving fuel, as well as safeguarding boiler metal.



Boiler Cleaner
3 and 5 lb. cans

A positively harmless insoluble powder cleaner for new, remodeled and old heating systems. A unique, scientifically processed compound on a special formula not to be confused with other powder boiler cleaners.

What Vinco Boiler Cleaner Does

VINCO removes oil, grease, scale, rust and dirt from the internal surfaces and from the boiler water *without the labor, expense, and uncertain results of blowing boilers over the top or of wasting returns. By this thorough cleaning Vinco prevents or cures foaming, priming, surging, and slow steaming.*

How Vinco Boiler Cleaner Works

Each minute grain of VINCO powder adsorbs several times its own weight of oil, grease, rust and dirt. These larger grains of adsorbed impurities then settle and are drained through the bottom according to directions on each can.

Vinco Guarantees

1. VINCO contains no potash, lye, soda of any kind, oil, acid, or other harmful ingredients.
2. Purchase price is refunded if results are not as claimed when VINCO has been used according to directions.



Rust Preventer
1 qt. cans only

VINCO RUST PREVENTER

When used after VINCO Boiler Cleaner has removed oil, grease, rust, scale and dirt, it will add and keep the rust inhibiting factors at the optimal constant for a year or more. (Test kit below has complete instructions and chart.)



Vinco Field Test Kit No. 10

VINCO FIELD TEST KIT No. 10

for Testing and Treating Heating Boiler Waters

The kit enables the layman to make simple, rapid tests to diagnose and prescribe correct treatment of boiler waters right on the job.

A new time saving method that permits valid conclusions heretofore requiring complicated and often lengthy laboratory analysis and technique.

Each kit has sufficient material for complete tests on 100 jobs.

Refills cost about 2 cents for testing each job.

SPECIFICATIONS FOR COMPLETE VINCO TREATMENT OF NEW OR REMODELED STEAM, VAPOR, OR HOT WATER SYSTEMS

Do not use as a cleaning agent soda or any alkali, vinegar or any acid. Use Vinco.

1. AFTER THE SYSTEM IS TESTED AND TIGHT, USE THE PROPER QUANTITY OF VINCO LISTED.

After this first clean-out of any new or remodeled heating system, Vinco Boiler Cleaner need be used only if more piping, radiation, or another boiler is added to the original installation, or if the system is fouled by unwise cleaning or leak-sealing experiments.

2. After using Vinco Boiler Cleaner, Vinco Field Test Kit should be used to determine and apply the proper quantity of Vinco Rust Preventer. Vinco Rust Preventer should be applied annually or whenever the boiler water is drained for necessary repairs to the system.

SPECIFICATION FOR OLD HEATING SYSTEMS THAT DO NOT PERFORM PROPERLY

Diagnose and treat according to Vinco Field Test Kit. If a test kit is not available, consult table of quantities on this page and follow directions on Vinco cans.

SPECIFICATION FOR HOT WATER SYSTEMS

If maintained below 200 F., use half quantities listed for treatment of steam systems to remove impurities. If maintained at approximately 200 F or above, use full quantities. Then use test kit to determine proper quantity of Vinco Rust Preventer.

CONSULT THIS TABLE FOR NEW AND REMODELED HEATING SYSTEMS AND When a Vinco Field Test Kit No. 10 is not available if cleaning old heating systems.

QUANTITIES OF VINCO (IN POUNDS) REQUIRED FOR HEATING SYSTEMS

(Note that quantities are based on actual installed radiation, not on boiler capacity.)

Sq Ft of Radiation	For Steam or Vapor Systems, to prevent or cure priming or foaming. Also for Hot Water Heating Systems Maintained at approx. 200 F or above.	Annually, to remove rust scale, dirt and for Hot Water Systems below 200 F.
up to 350	3	1½
351 " 600	5	2½
601 " 1100	8	4
1101 " 1400	10	5
1401 " 1800	13	6½
1801 " 2100	15	7½
2101 " 2700	18	9
2701 " 3100	20	10
3101 " 3700	23	11½
3701 " 4200	26	13
4201 " 4600	28	14
4601 " 5000	30	15
5001 " 5300	31	15½
5301 " 5600	32	16
5601 " 5900	33	16½
5901 " 6200	34	17
6201 " 6500	35	17½
6501 " 6800	36	18
6801 " 7100	37	18½
7101 " 7400	38	19
7401 " 7700	39	19½
7701 " 8000	40	20
8001 " 8300	41	20½
8301 " 8600	42	21
8601 " 8900	43	21½
8901 " 9200	44	22
9201 " 9500	45	22½
9501 " 9800	46	23
9801 " 10100*	47	23½

*Above 10100 sq ft. use an additional pound Vinco for each additional 300 sq ft of actual installed radiation.



Soot-Off 1 lb. cans 50 and 100 lb. drums

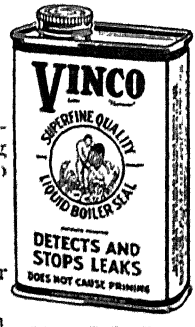
VINCO SOOT-OFF

Safely and thoroughly removes the insulating blanket of soot on fire pot, flues and chimney. It also insures against external corrosion (caused by dampness and soot forming sulfuric acid during summer layoff.) No dangerous chemicals.

REMOVE SOOT WITH VINCO SOOT-OFF SEVERAL TIMES A YEAR

VINCO SUPERFINE LIQUID BOILER SEAL

A different liquid seal. Unique in that it does not induce priming and foaming. It has no unpleasant smell. Makes lasting repairs of boiler and heating system leaks. Fine to tighten up new jobs. Directions simple.



Liquid Boiler Seal 1 qt. cans only

Quantities

Steam and Vapor Systems—Use 1 quart VINCO Liquid Boiler Seal to each 6 sq ft *grate* area.

Hot Water Systems—Use 2 quarts VINCO Liquid Boiler Seal to each 6 sq ft *grate* area.

McDonnell & Miller, Inc.

Safety Devices for Steam and Hot Water Heating Boilers . . . Liquid Level Controls

General Offices: Wrigley Building, Chicago 11, Illinois

"Doing one thing well"

The McDonnell line consists of (1) boiler water feeders, low water fuel cut-offs and combined feeders and cut-offs for low pressure steam boilers of all sizes and types, hand-fired or automatically fired; (2) pump controls, low water fuel cut-offs and low water alarms for steam boilers of any size or type with pressures up to 150 lbs; (3) safety relief valves (Btu-rated) for hot water heating boilers and domestic hot water heaters; boiler water feeders and low water fuel cut-offs for hot water heating boilers; (4) make-up water feeders for receiving tanks and other liquid level controls for special applications; (5) water level controls for humidity pans of warm air furnaces.

The selection of controls for usual applications is shown in the following service recommendation. Most of these products are described in the following three pages.

Service Recommendations

(1) STEAM BOILERS

Boiler Size	Maximum Steam Pressure	McDonnell product to use
HAND FIRED JOBS		
Up to 5000 sq ft	25 lbs	No. 47 Boiler Water Feeder
Above 5000 sq ft	35 lbs	No. 51 Boiler Water Feeder
Any size	75 lbs	No. 53 Boiler Water Feeder
AUTOMATICALLY FIRED JOBS		
Boiler Water Feeder–Low Water Cut-off Combinations		
Up to 5000 sq ft	25 lbs	No. 47-2 Feeder Cut-off Combination
Up to 5000 sq ft	20 lbs	No. 67-101 Electric Cut-off Combination
Above 5000 sq ft	35 lbs	No. 51-2 Feeder Cut-off Combination
Any size	75 lbs	No. 53-2 Feeder Cut-off Combination
LOW WATER FUEL CUT-OFFS		
Any size	20 lbs	No. 67 Low Water Fuel Cut-off
Any size	50 lbs	No. 63 Low Water Fuel Cut-off
Any size	150 lbs	No. 150 Low Water Fuel Cut-off

(Industrial or Process boilers–Specific recommendations on receipt of complete data.)

(2) HOT WATER HEATING BOILERS

Opening Pressure	Boiler Size in Gross Btu Output	McDonnell product to use
30 lbs	Up to 242,900	No. 33 Safety Relief Valve

No. 63 Low Water Fuel Cut-off for automatically fired hot water boilers, 50 lbs maximum pressure.

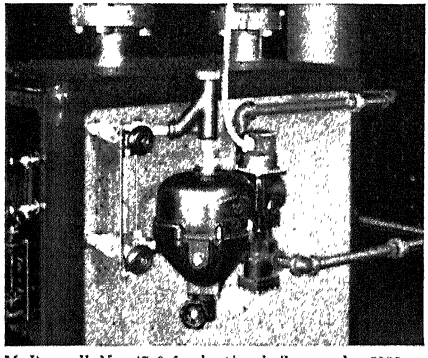
For same level hot water heating systems use No. 247 if hand fired; No. 247-2 if automatically fired.

Safety relief valves (Btu-rated) also available with opening pressures suitable for use on hot water tanks and heaters.

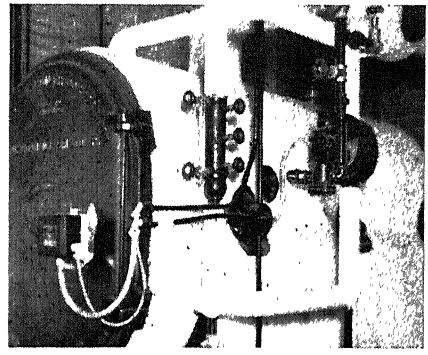
(3) WARM AIR FURNACES

McDonnell No. 417 or 517 Humidifier Water Level Controls

Boiler water feeders, feeder-cut-off combinations, and low water cut-offs . . . for low and moderate pressure steam boilers



McDonnell No. 47-2 for heating boilers under 5000 sq ft capacity. Maximum steam pressure, 25 lbs.



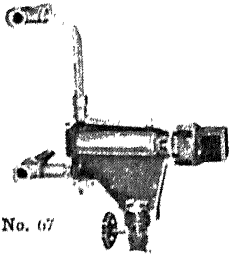
McDonnell No. 51-2 for heating boilers over 5000 sq ft capacity. Maximum steam pressure, 35 lbs.

McDonnell No. 47-2, shown installed above, maintains a safe water level in boiler by feeding water whenever necessary. If emergencies such as priming or foaming permit water to fall to ¼ in. in gauge glass, cut-off switch cuts current to burner until emergency has passed. Has "Quick Hook Up" for fast, accurate installation right in gauge glass tappings; "cool" feed valve; extra-deep sediment chamber; *ASME*-approved blow off valve. Also available for hand fired boilers without No. 2 switch, as No. 47 Feeder.

McDonnell No. 51-2, shown installed above, is same as No. 47-2 described at left, except it has greater feeding capacity for larger boilers, and is installed with 1 in. equalizing pipes instead of "Quick-Hook-Up." Also available for hand fired boilers without No. 2 switch, as No. 51 Feeder.

For boilers operating at higher pressures, from 35 to 75 lbs, use McDonnell No. 53-2 (or No. 53, without switch.)

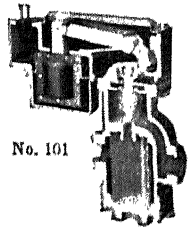
McDonnell No. 67 Low Water Cut-off
For automatically fired steam boilers of any size
Maximum steam pressure, 20 lbs.



No. 67

Has the McDonnell "Quick-Hook-Up" for quick, easy and trouble-proof installation in gauge glass tappings; deep sediment chamber with large quick-opening blow-off; packless, non-binding construction; adjustable terminal box to make wiring neat and easy; dependable snap-action twin switches. One switch can be used to sound low water alarm, or control McDonnell No. 101 Electric Water Feeder described below. Second switch cuts current to burner if water level drops to ¼ in. in gauge glass.

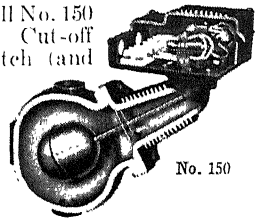
McDonnell No. 101 Electric Boiler Water Feeder
For boilers up to 5000 sq ft capacity



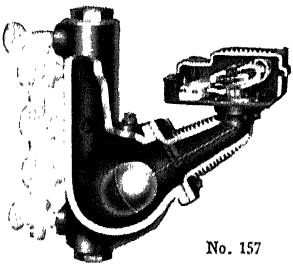
No. 101

For use with No. 67 Low Water Cut-off or with McDonnell "built in" Low Water Cut-offs which are standard equipment on many modern heating boilers. It converts the cut off into a feeder cut-off combination as described at top of this page.

McDonnell Pump Control, Low Water Fuel Cut-off and Alarm Switch . . . for steam boilers of any size; maximum steam pressure, 150 lbs.


No. 150

The McDonnell No. 150 Pump Control, Cut-off and Alarm switch (and its equivalent, No. 157) is built down to the last detail to stand the gaff of high pressure and temperature. It is equipped with two switches. One closes on small float drop to control electric boiler feed pump, or electric valve in line to steam pump. Second operates on greater drop to stop burner and complete low water alarm circuit. *Underwriters' Laboratories* approved. No. 150 has automatic reset; for manual reset order No. 150-M.


No. 157

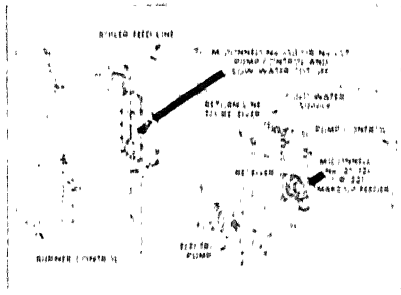
No. 157 is same as No. 150, but has integral water column which greatly simplifies installation, assures ideal reproduction of boiler water level in float chamber, and provides effective direct blow down. No. 157 has automatic reset; for manual reset order No. 157 M.

Operation of No. 150 or 157

Typical hook-up of the McDonnell No. 150 is shown below. When water level drops, No. 150 starts pump and then stops it when normal level is restored. If emergency occurs, cut off switch stops burner; terminals for low water alarm are also provided.

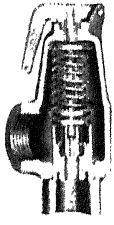
This method holds boiler water level within the close limits necessary to attain not only safety, but also highest steaming efficiency. This has obvious advantages over the ordinary method of simply returning condensate whenever a certain quantity has accumulated in receiver. Note McDonnell No. 21 make up water feeder on receiver to maintain minimum water supply.

Drawings are available for all operating conditions including two or more boilers supplied by one pump.



McDonnell No. 33 Safety Relief Valves for hot water heating boilers

The McDonnell No. 33 Safety Relief Valve for hot water heating boilers is a Btu rated, tested and approved valve of large capacity, and is available at a price within the range of any boiler owner. Obviously the only relief valve capable of providing safety under all operating conditions (emergency as well as normal conditions) is a valve capable of dissipating the maximum rated Btu output of the boiler on which it is installed as provided in the current *ASME* Boiler Code. The No. 33 has a discharge capacity of 242,900 Btu per hr large enough to take care of a majority of hot water boilers. This capacity is confirmed by the tests of the *National Board of Fire Underwriters*, certified by the *ASME* and so labelled on the name plate. For boilers with larger outputs our engineering department will show you approved means of providing safety.


No. 33

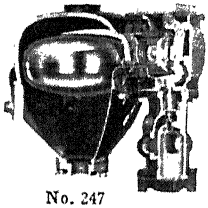
The No. 33 is unique among large capacity valves in that it provides dual-rate discharge. At pressures up to 30 lbs it gives a low discharge for relieving normal expansion, but if an emergency arises, causing the pressure to rise to the maximum allowable pressure of 33 lbs, its "Hydra-lift" disc opens the valve wide to discharge its full rated capacity. Thus excess discharge is avoided during all normal operation and reserved, as it should be, for emergency conditions. Other features of the No. 33 are easily operated, independent operating lever; simple, dependable construction; easy disassembling for cleaning and servicing; positive, untamperable factory setting. Note application of No. 33 on next page.

McDonnell Safety Relief Valves for Hot Water Tanks and Heaters.

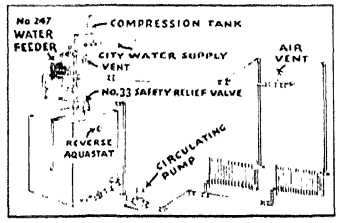
McDonnell Btu-rated Safety Relief Valves with opening pressures suitable for application on tanks and heaters are also available. Ask for facts.

McDonnell No. 33 Safety Relief Valve and No. 247 Feeder for hot water heating plants with boiler and radiation on same level.

The drawing illustrates how the McDonnell No. 33 and No. 247 team up to provide both efficient operation and protection for "same level" systems. In this type of plant there is always a possibility of separation of the boiler from the connected load unless a means of maintaining a proper level is provided. The No. 247 water feeder does this by keeping the water level above the highest point in the main. Protection from excess pressure is provided by the No. 33 Safety Relief Valve (see preceding page) for all boilers up to 242,900 Btu output. When the boiler is automatically fired the No. 247 can be used with low water fuel cut-off switch (No. 247-2).

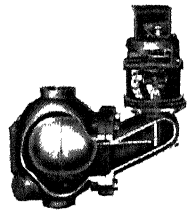


No. 247



McDonnell No. 63 Low Water Cut-off for automatically fired hot water heating boilers.

In any hot water heating system there is a possibility of low water after a prolonged opening of an adequate relief valve as the result of some emergency condition. The protection against this, in automatically fired boilers, is a low water fuel cut-off, and for some time heating engineers have been using the McDonnell No. 150 to provide this protection because our low pressure low water cut off was not rated for the higher pressures of hot water boilers. As a result the No. 63 Low Water Cut off has been developed for pressures up to 50 lbs. It provides an equally dependable low water cut off for hot water boilers at a more moderate price than that of the No. 150 which must be designed for higher pressures.



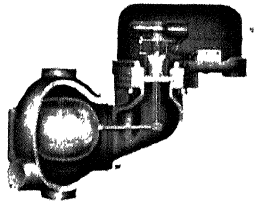
No. 63

McDonnell No. 65 Explosion Proof Float Switch

The McDonnell No. 65 is a dependable float switch that can be used to control the operation of a pump, low water alarm, low water fuel cut off, and for many other liquid level control applications. It has been *Underwriters'* tested and approved for use under the following hazardous conditions:

Class I, Group C Atmospheres containing ethyl-ether vapors, ethylene, or cyclopropane.

Class I, Group D Atmospheres containing gasoline, petroleum, naphtha, benzine, butane, propane, alcohols, acetone, benzol, lacquer solvent vapors or natural gas.



No. 65

McDonnell E-2 Flow Switch



E-2

Inserted in a pipe, the E 2 Flow Switch closes whenever flow starts, to complete circuit to pump, alarm, meter, etc. The flowing liquid moves paddle illustrated to operate switch. When flow stops, switch breaks circuit. If switch is desired to sound alarm when flow stops, reverse acting switch is used.

Other McDonnell Products include:

No. 147 Boiler Water Feeder for small process boilers up to 5000 sq ft capacity; maximum steam pressure 25 lbs. No. L 8 Constant level valves for use with oil burners. Solvent still regulators. Conversion heads for converting former models into present models.

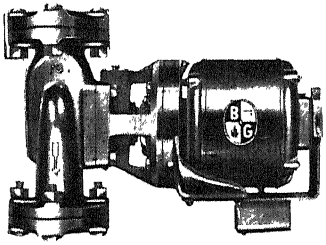
Ask for latest Condensed Catalog & Price List

Bell and Gossett Company

Morton Grove, Illinois

HYDRO-FLO HOT WATER SYSTEMS AND SPECIALTIES

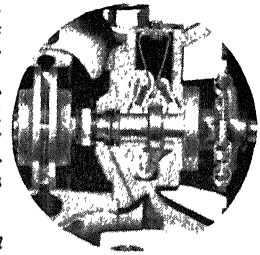
B & G Booster Pumps



The B & G Booster is the basic unit of a B & G *Hydro-Flo* Forced Hot Water Heating System. It is built as a horizontally driven unit for sound engineering reasons which have demonstrated their practical value in the thousands of installations now in operation. This construction makes possible many desirable and exclusive features.

For example, the patented water-tight Seal eliminates the need for a stuffing box. This Seal positively prevents entry of water into the bearings. The shaft is of highly polished, hardened machine steel and the close-fitted Impeller makes every revolution count by holding water slippage to a minimum.

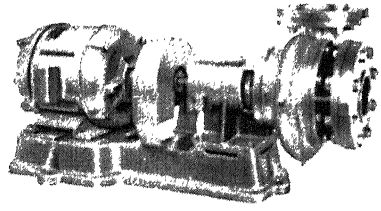
B & G Boosters have a genuine oil-circulating lubrication system one of the greatest reasons for the quiet, dependable and economical operation of this pump. Oil is drawn up from the oil well by wool fibre wicking and dropped on the horizontal bearing surfaces. Medium grade motor oil is used and only a few drops at infrequent intervals required.



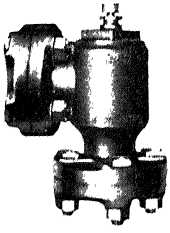
Oil Lubricated Bearings

B & G Universal Pumps ➙

The B & G Universal Pump is designed for large forced hot water heating systems in apartment buildings, office buildings, factories, schools, etc. The installation can be operated as a large single zone or divided into several zones in which circulation of the pumped water in each circuit is controlled by a B & G Motorized Valve, operated by a zone thermostat.

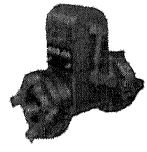


B & G Angle Flo-Control ⟵ Valves



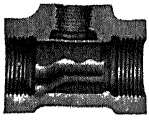
This valve, installed in the main, shuts off circulation to radiators when heat is not needed, permitting summer operation of a B & G Indirect Water Heater. It also helps maintain a uniform room temperature during the heating season.

B & G Motorized Valves ➙



Thermostatically operated valves used for controlling boiler water flow through the individual circuits of zoned heating systems.

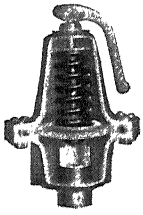
⟵ B & G Monoflo Fittings



B & G Monoflo Fittings permit the use of a *single* pipe main instead of the conventional flow and return lines. They are installed at the junction of the radiator risers to the single main and assure the diversion of the proper amount of heated water into each radiator. Savings in space, labor and materials are obviously effected. Available in cast-iron and copper.

SEE THE B & G HANDBOOK FOR COMPLETE DESIGNING DATA

HOT WATER SYSTEMS AND SPECIALTIES

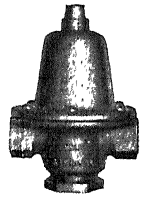


B & G Relief Valves

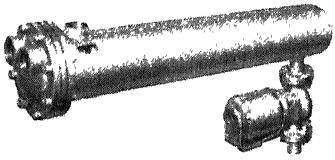
For relieving excess boiler pressures in hot water heating systems, and in the lines of service water systems. B & G Relief Valves have the design features which assure dependable service.

B & G Reducing Valves

Fast operating valves for keeping hot water heating systems properly filled. Easily adjusted to meet varying building heights. Also high pressure reducing valves for protection of plumbing fixtures.

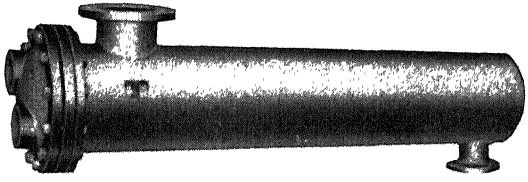


B & G Type "CWU" Radiation Heater



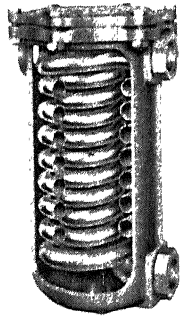
The B & G Radiation Heater is a "shell and tube" heat exchanger and is installed below the water line of a steam boiler. Hot boiler water is pumped by a B & G Booster through the shell, thereby heating the water for the heating system, which is pumped through the tubes of the Heater.

Pumping the water through both the heater and the heating system not only affords excellent temperature control, but also permits the use of much smaller pipe and fittings.



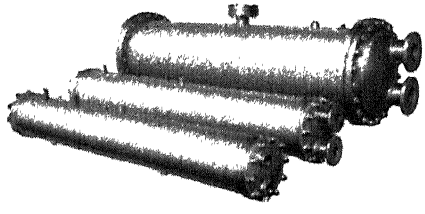
B & G Type "SU" Instantaneous Water Heaters

For heating water with steam. Ideal for industrial plants or wherever large volumes of hot water are required continuously for service water supply or process work. No storage tank required the large heat transfer surface in these units heats water instantly as needed. Available in a wide range of capacities.



B & G Indirect Water Heaters

Any steam, vapor or hot water heating boiler can be equipped with a B & G Indirect Water Heater. With the proper electrical controls, the Heater will furnish an ample supply of hot water, *winter and summer*, at very low operating cost. Heater must be used with a storage tank of suitable capacity.

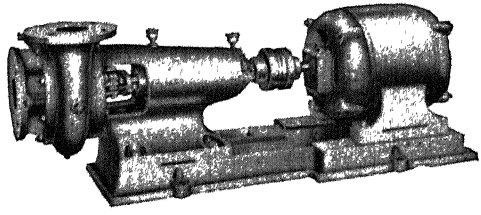


←— B & G Refrigeration Components

A very flexible line of direct expansion evaporators, condensers, liquid receivers, combination liquid receivers and subcoolers for refrigeration purposes are now available. Special alloys may be incorporated in the units for those critical heat transfer applications.

B & G Centrifugal Pumps —→

Design and construction based on years of experience in the industrial field. Rugged, compact units built to stand up under the strain of continuous operation. Available with semi-open or enclosed impellers motors flexible coupled or integral with pump. Send for Catalog.

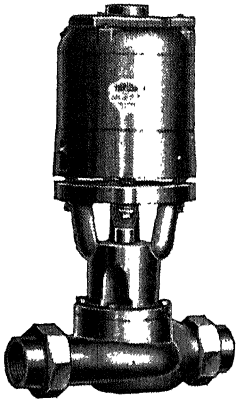


H. A. Thrush & Company

Peru, Indiana

Representatives in Principal Cities

FORCED CIRCULATING THRUSH FLOW CONTROL SYSTEM OF HOT WATER HEATING AND HEATING SPECIALTIES

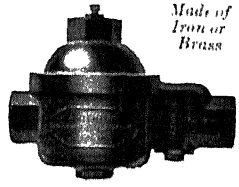


Water Circulator
Patent Nos. 2,054,009, 2,111,441, 2,137,791, 2,207,183, 2,207,208, 2,257,867, 2,366,482, 2,368,670

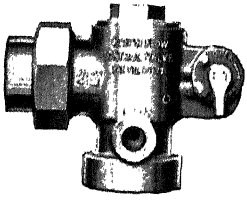
For assured comfort install the complete Thrush Flow Control System for automatically fired hot water heat. Circulation is forced, operation is completely automatic, and the system is flexible and responsive to heating demands. It automatically adjusts the heat for the severest weather or the mildest, compensating instantly for outdoor changes, which means greater comfort and fuel economy. A real feature is the year around supply of domestic hot water from the same heating boiler. Piping plans and engineering assistance are available to the trade.

THRUSH WATER CIRCULATORS SAVE FUEL

A forced circulating pump for Hot Water Heating and Domestic Water Systems. Insures uniform heating. Quiet, efficient, long lived, vibration-free. Sealed in lubrication. Made in 6 sizes 1 in., $1\frac{1}{4}$ in., $1\frac{1}{2}$ in., 2 in., $2\frac{1}{2}$ in. and 3 in.



Made of Iron or Brass



Flow Control Valve
Patent Reissue No. 19,873

THRUSH FLOW CONTROL VALVES

A special check valve for use on automatically fired boilers which automatically controls circulation when installed with a Thrush Circulator. Closes tight when Circulator is not running, prevents gravity circulation when heat is not needed in the radiators. Made in six sizes, 1 in., $1\frac{1}{4}$ in., $1\frac{1}{2}$ in., 2 in., $2\frac{1}{2}$ in. and 3 in.

THRUSH AUTOMATIC FILLING VALVES

Maintain proper water supply in the hot water heating system automatically. Whenever system pressure drops below 12 lbs., city water pressure will automatically open the valve and admit water until the pressure is again at the the desired point. High pressure Thrush Reducing Valves to protect plumbing from excessive city line pressures are also available. Sizes: $\frac{1}{2}$ in., $\frac{3}{4}$ in. and 1 in.



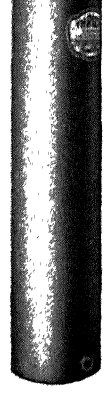
Number 4 Water Pressure Relief Valve Bronze or Iron Available in several types. Sizes $\frac{1}{2}$ in., $\frac{3}{4}$ in. and 1 in.

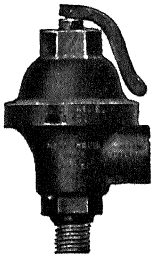
THRUSH LOW PRESSURE WATER RELIEF VALVES

Protect heating boilers from excess pressures. Large effective metal diaphragm area assures positive closing and opening. Water relief is just sufficient to read just pressure, without waste of heated water.

THRUSH AIR-TIGHT PRESSURE TANK

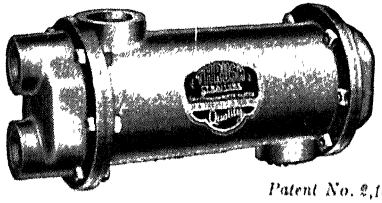
An essential part of every hot water heating system. Conserves water and fuel, because the heated water expands into the Thrush Pressure Tank and returns to the system as it cools. Adds to the continued operating efficiency of the heating system over a long period of time.





THRUSH HIGH PRESSURE WATER RELIEF VALVES ALSO PRESSURE-AND-TEMPERATURE TYPES

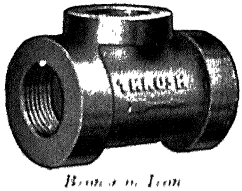
Designed to protect hot water heaters, range boilers and automatic water heaters from excess pressure. Some models also relieve if high temperatures develop. Made in various types and sizes.



Patent No. 2,180,620

THRUSH WATER HEATERS

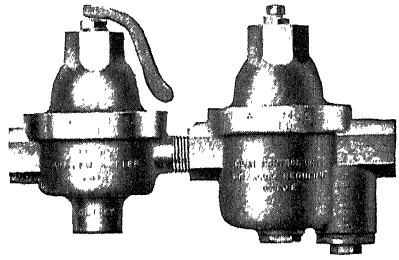
Highly efficient heat exchangers or converters. Fifteen sizes, for Hot Water or Steam. Pressure up to 150 lb water, 75 lb steam. Straight tubes readily cleanable. Provide Domestic Hot Water at low cost. Also used industrially for heating or cooling liquids.



Bronze or Iron

THRUSH SUPPLY TEES FOR ONE PIPE SYSTEMS NON-ADJUSTABLE

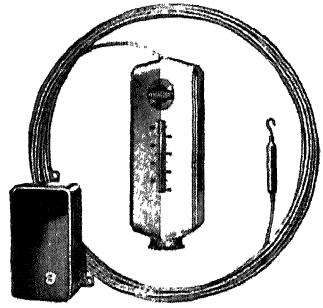
Assure positive diversion to radiator. Available in threaded cast iron or in bronze with solder connections for copper piping. Complete range of sizes for one pipe heating systems.



THRUSH DUAL CONTROL UNITS

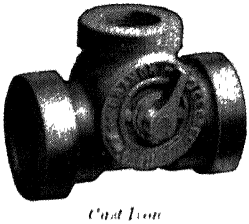
Provide automatic pressure relief, automatically fill and maintain water supply in hot water heating system. Built-in strainer. Made in four types, brass or cast iron, $\frac{1}{2}$ in. or $\frac{3}{4}$ in.

No. 201 THRUSH RADIANT HEAT CONTROL

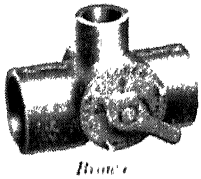


No 200 *No. 201 Patent reissue No 17300*

Automatically maintains room temperature within a fraction of a degree. Controls both room and water temperature in the heating system, compensating to prevent variation in room temperature or a lack of radiant heat. No. 200 Thrush Relay Transformer supplies low voltage.



Cast Iron



Bronze

THRUSH ADJUSTABLE SUPPLY TEE FOR ONE PIPE SYSTEMS BRONZE OR CAST IRON

C.I. Patent No. 1,404,996 Bronze Patent Applied for

Provide exact balancing of forced circulating one pipe hot water heating systems. Easily adjusted. When branch flow is cut down, main flow is increased, not retarded. Available in bronze with solder connections for use with copper pipe and in threaded cast iron for a steel pipe.

COMPLETE THRUSH HOT WATER HEATING SYSTEMS

The Thrush Flow Control System is a forced circulating hot water heating system, completely automatic, with domestic hot water supply provided from the regular heating boiler the year around.

Thrush Ajustflo System provides balanced circulation in a one pipe system through the use of Thrush Adjustable Supply Tees.

WRITE FOR COMPLETE CATALOG

Taco Heaters, Incorporated

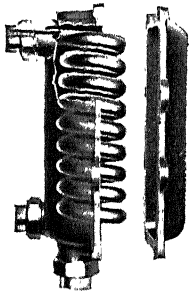
137 South St., Providence 3, R. I.

TACO HEATERS OF CANADA, LTD., 24 Adelaide St., W., Toronto

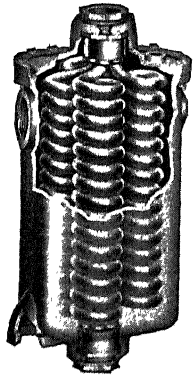
THERE is a storage or tankless, Biltin or external, type Taco indirect water Heater for every job.

Biltin Taco Heaters, which are standard equipment on leading heating boilers, are catalogued only in the boiler catalogs. For additional information on Biltin Tacos write boiler manufacturer or Taco.

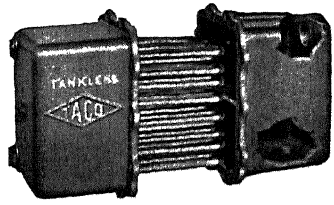
Complete catalog information on external Taco Heaters is also available for home, apartment house, hotel and housing projects.



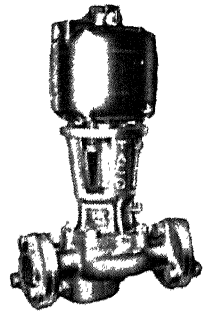
Domestic Tacos



Multi-coil Taco ←



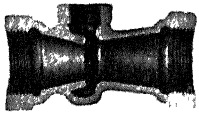
Tankless Taco Nos. 12, 14, 15, 18 and 23



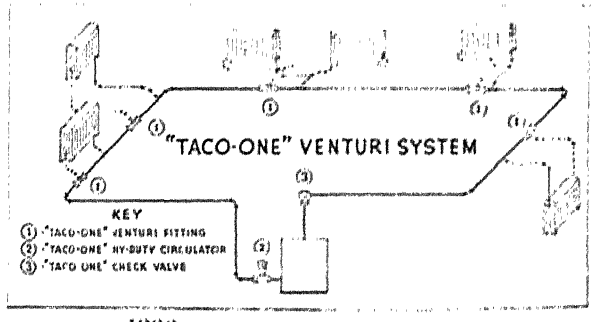
"Taco-One" Venturi System

A forced circulating warm heating system using a single pipe main from boiler to radiators and back again. Small pipes and one pipe main make a neater job, reduce installation costs. Radiators can be placed above and below main. 85 per cent of residential jobs need only one circuit which requires no balancing valves. This revolutionary heating system is made possible by the Taco Venturi Fitting and remarkable Taco Hy-Duty Circulator.

Taco Venturi Fitting—Acts as a suction pump in which the only moving part is water. Water does the trick by producing a vacuum pull that draws water through each radiator, giving positive uniform circulation.



Taco Venturi Fitting (Cross Section)



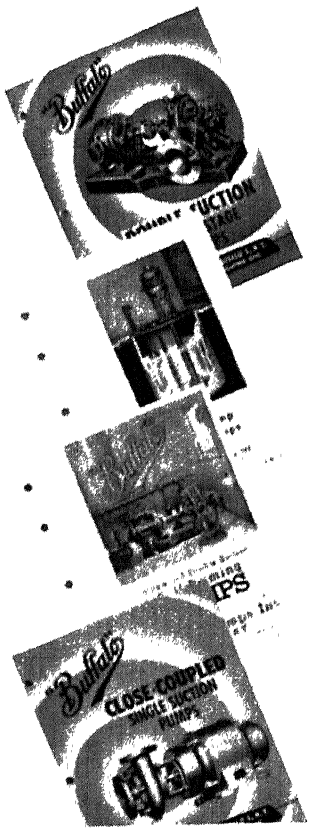
Buffalo Pumps, Inc.

450 Broadway, Buffalo, N. Y.

Manufacturers of a Complete Line of Centrifugal Pumps, Single and Double Suction, Single and Multistage, For All Types of Heating and Air Conditioning Installations. Write Us For Engineering Bulletins on Your Problem, or Contact Your Nearest Engineering Representative:

REPRESENTATIVES:

ALBANY 7, N. Y., R. B. Taylor, 966 Broadway; *ATLANTA, GA.*, J. J. O'Shea, 305 Techwood Dr., NW; *BALTIMORE 1, MD.*, C. A. Conklin III, 1014 Cathedral St.; *BOSTON 16, MASS.*, E. D. Johnson, 507 Main Street, Melrose Station; *CHICAGO 6, ILL.*, Emmert & Trumbo, 20 N. Wacker Drive; *CINCINNATI 2, OHIO*, S. O. Johnson, 626 Broadway; *CLEVELAND 13, OHIO*, Weager & Sherman, 518 Rockefeller Bldg.; *DALLAS 1, TEXAS*, Mr. T. H. Anspacher, Mgr., 1801 Tower Petroleum Bldg.; *DAVENPORT, IOWA*, D. C. Murphy Co., 305 Security Bldg.; *DENVER 17, COLO.*, Stearns-Roger Mfg. Co., 1720 Calif. St.; *DES MOINES 14, IOWA*, D. C. Murphy Co., 840 Fifth Avenue; *DETROIT 16, MICH.*, Coon-DeVisser Co., 2051 W. Lafayette Blvd.; *EL PASO, TEXAS*, Stearns Roger Mfg. Co., P. O. Box 38; *GREENVILLE, S. C.*, Roy A. Stipp, 222 N. Main St.; *HOUSTON 2, TEXAS*, D. M. Robinson, 407 Scanlon Bldg.; *INDIANAPOLIS 4, IND.*, S. E. Fenstermaker & Co., 937 Architects & Builders Bldg.; *JACKSONVILLE 4, FLA.*, H. L. McMurry Co., 25 Riverside Viaduct; *KANSAS CITY 6, MO.*, W. K. Dyer, 1808 Federal Res. Bank Bldg.; *LOS ANGELES 13, CALIF.*, Halladay & Knauff, 804 Pershing Sq. Bldg.; *LOUISVILLE 2, KENTUCKY*, H. M. Lutes, 633 South Fifth Street; *MIAMI, FLA.*, H. L. McMurry Co., 2953 S. W. 32nd Ave., *MEMPHIS, TENN.*, Humphrey-Wynne Co., 713 Sterick Bldg.; *MINNEAPOLIS 2, MINN.*, E. Floyd Bell, 2102 Foshay Tower; *NEWARK 2, N. J.*, G. C. Norman, 27 Washington St., Room 205; *NEW ORLEANS 12, LA.*, Devlin Brothers, 1003 Maritime Bldg.; *NEW YORK 7, N. Y.*, Koithan & Johnson, 29 Cortlandt St.; *OMAHA 2, NEBR.*, Wain Engineering Co., 415 Brandeis Theatre Bldg.; *PHILADELPHIA 2, PA.*, Davidson & Hunger, 1200 Cunard Bldg.; *PITTSBURGH 22, PA.*, H. L. Moore, 345 Fourth Avenue; *PORTLAND, ORE.*, Arthur Forsyth Co., 921 SW Oak St.; *ROCHESTER 4, N. Y.*, R. Moyer, 846 Sibley Tower Bldg.; *ST. LOUIS 3, MO.*, J. W. Cooper, 2118 Pine St.; *SALT LAKE CITY 1, UTAH*, Stearns Roger Mfg. Co, 405 Kearns Bldg.; *SAN ANTONIO 6, TEXAS*, Langhammer Rummel Co., 436 Main St.; *SAN FRANCISCO, CALIF.*, Chas. W. Lockhart 1214 Central Tower Bldg.; *SEATTLE, WASH.*, Arthur Forsyth, 3150 Elliott Avenue; *TAMPA, FLA.*, H. L. McMurry Co., % Peninsular Warehouse & Ter. Co., 411 Hampton St.; *TOLEDO 2, OHIO*, Carl M. Eyster, 1118 Madison Avenue; *WASHINGTON 5, D. C.*, G. S. Frankel, Mgr., 310 Woodward Bldg.



SINGLE STAGE DOUBLE SUCTION PUMPS. For clear water service from 10 to 10,000 U. S. gpm. These pumps provide substantial savings in power and maintenance over years of service, because they incorporate all accepted features of modern centrifugal pump design. BULLETIN 955-N.

AUTOMATIC SUMP PUMPS. Compact units, shipped complete, with very little installation work necessary. Ball bearing thrust. Unusual efficiencies. BULLETIN 936-F.

CLOSE-COUPLED SINGLE SUCTION PUMPS. Compact and easily serviced. Suited to handling hot water with low submergence. Close-coupled design means permanent shaft alignment. BULLETIN 975-C

SELF-PRIMING SINGLE AND DOUBLE SUCTION PUMPS. Maintain positive prime without foot valves. All parts are oversized for longer service. The high-efficiency rotors are vibrationless. BULLETIN 970-A

Chicago Pump Company

2330 Wolfram Street BRunswick 8-4110 Chicago 18

PRODUCTS—Return Line Vacuum Heating and Boiler Feed Pumps, Condensation, House, Booster, Fire Pumps, Circulating, Brine, Sewage, Bilge, Sludge, Pneumatic and Tankless Water Supply Systems and Automatic Alternator for Duplex Sets of Pumps.

"CONDO-VAC"

Return Line Vacuum and Boiler Feed Pump for Heating Systems

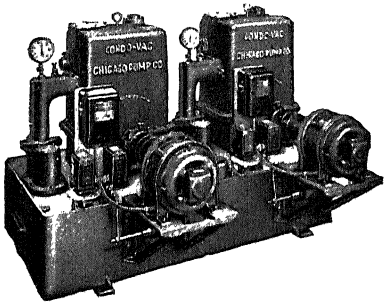


Fig. D 8000—Duplex "Condo-Vacs" with Duplex Double Automatic Control

No vacuum on stuffing boxes, ample clearance in rotating member. It costs less to operate a "Condo-Vac." "Condo-Vac" reduces corrosion in piping and boiler to minimum because pump does not take in air from atmosphere and entirely eliminates all air coming back from system. "Condo Vac" is quiet, has a low inlet, entirely automatic, fool-proof, easy to maintain. *Ask for bulletin 270.*

CLOSE-COUPLED PUMPS

Boiler Feed, Circulating, Tank Filling, Water Supply

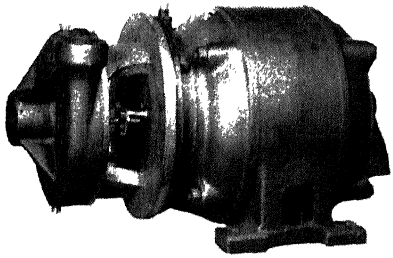


Fig. N 8005—Close-Coupled, side suction pump

Capacities range from 3 to 600 Gpm against heads up to 189 ft. Motors from ½ to 20 Hp. Discharge 1 to 3 in. Closed and open type impellers. *Bulletin 108.*

"SURE-RETURN" CONDENSATION PUMPS

for Low and Medium Pressure, and Systems up to 75,000 Sq Ft Radiation

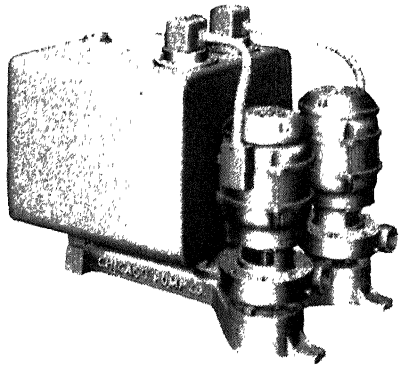


Fig. D [illegible]

"Sure-Return" Condensation Pumps and Receivers are built for systems up to 75,000 sq ft of direct radiation and for low and medium pressures. Built in either single or duplex units. Duplex units are alternated in their operation by the Automatic Alternator. *Complete data in Bulletin 250.*

VERTICAL CONDENSATION PUMPS

for Low and Medium Pressure for Systems from 500 to 100,000 Sq Ft Radiation

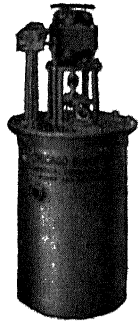


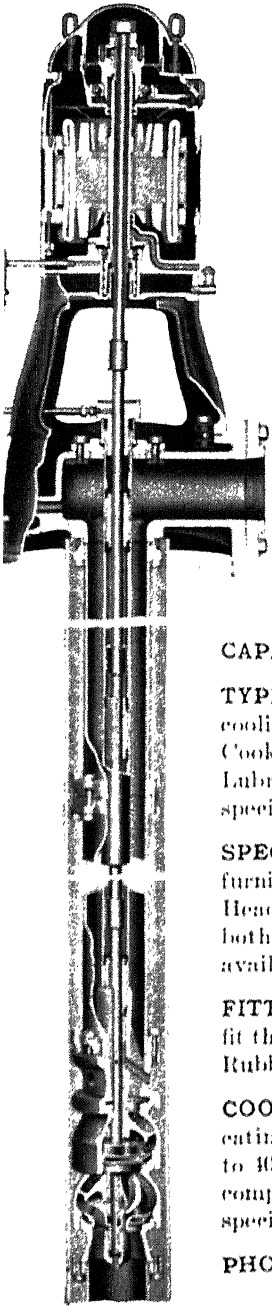
Fig. V [illegible] Vertical Condensation Pump

The vertical condensation pump is designed to receive returns from lowest radiation. The receiver is placed underground an ordinary hole sufficing if necessary and requires very little floor space. Unit is shipped complete, easy to install, assembled so as to prevent steam leaks. Special bearings will stand up under hot water for several years. A special float mechanism is guaranteed not to leak or stick in stuffing box. *Complete data and description in Bulletins 245, 253 and 255.*

A. D. Cook, Incorporated

Lawrenceburg COOK PUMPS Indiana

Representatives in Principal Cities



VERTICAL TURBINE PUMPS

Oil and Water Lubricated

MOTOR: Vertical hollow shaft. . .head shaft nut for easy adjustment of pump impellers. . .pin clutch as safeguard against damage to motor and line shaft. . . dual fan blast for forced circulation of air. . .weather-proof. . .Cook patented automatic oiling system, when motor starts, oil flows; motor stops, oil ceases to flow. Available in sizes from 1 hp to 800 hp.

SETTING: Available in two distinct types –FPG (flanged pipe gasketed) and SP (screwed pipe).

BOWL: Close-grained, semi steel castings, pressed in special bronze bushings.

IMPELLER: Enclosed type, red brass, machined to close limits, hand-finished, tested with precision for rotative balance. Extreme range of capacity is available with proper combinations of radial and axial-flow designs.

CAPACITY: 10 to 10,000 gpm.

TYPICAL USES: For air conditioning, cooling condensers, cooling towers, pumping brine solutions, etc. . . Because Cook Pumps are available in both Oil Lubricated and Water Lubricated types, you are assured the right pump for your specific job.

SPECIAL ADAPTATIONS: The Cook EZ Head can be furnished with right angle drive, flat belt or V-belt drive. EZ Head for underground discharge, and combination head for both electric motor and right angle drive mounting are available.

FITTINGS: Suction Tube of wrought steel pipe, flanged to fit the pump inlet case, is offered in 5, 10, 20 or 30 ft lengths. Rubbish Strainer is recommended.

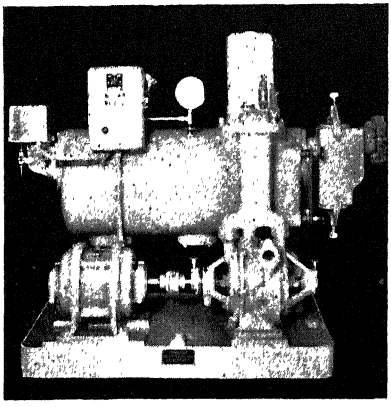
COOK WATER SYSTEM PACKAGED UNITS: Reciprocating and Ejector types. Within a capacity range of 1 gpm to 4000 gph, there is a Cook Water System offered in both complete package unit for domestic applications, or a pump specification for special industrial uses.

PHONE OR WRITE FOR ADDITIONAL INFORMATION, PRICES AND DISCOUNTS

The Nash Engineering Company

234 Wilson Road South Norwalk, Conn., U. S. A.

Sales and Service Offices in all Principal Cities

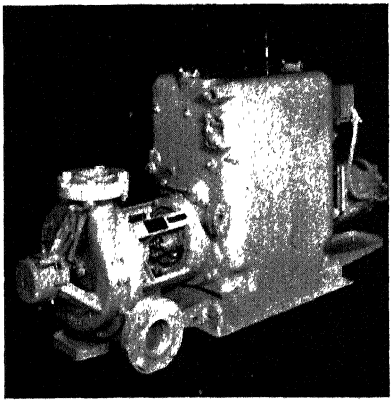


Return Line Vacuum Heating Pump

Standard with the heating industry for over eighteen years. Removes air and condensation from return lines of vacuum steam heating systems, discharging air to atmosphere and returning water to the boiler.

Two independent units are combined in a single casing—an air unit and a water unit. Impellers of both are mounted on the same shaft. Pump is bronze fitted throughout.

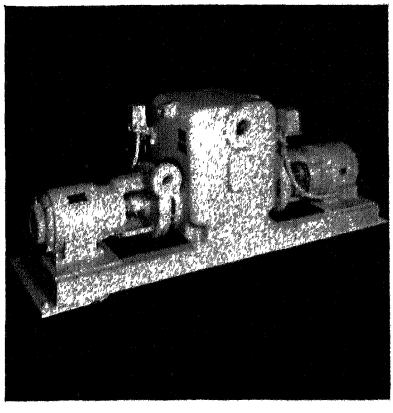
Supplied direct connected to standard electric motors, for belt drive, or for steam turbine drive. For continuous or automatic operation. Standard in capacities up to 300,000 sq ft E.D.R. Larger units special. Bulletins Nos. 307, 308, 309, and 310 on request.



Vapor Turbine Vacuum Heating Pump

Jennings Vapor Turbine Heating Pumps combine all advantages of the standard return line heating pump with a new type of drive, a specially designed low pressure turbine which operates directly on steam from the heating mains on any system, requiring a differential of only 5 in. of mercury, and returns that steam to the heating system with practically no heat loss.

This pump affords the safety and economy which goes with continuous condensation return and steady vacuum, and at no cost for electric current. Furnished standard in capacities up to 65,000 sq ft E.D.R. Larger units special. Bulletin No. 290 on request.



Condensation Pump and Receiver

Removes the condensation from radiators in return line steam heating systems, particularly radiators set below the boiler water line level, and pumps the condensation back to the boiler. Pump is bronze fitted with enclosed centrifugal impeller of improved design. By making the pump casing a part of the return tank, and bolting the motor base to the tank, floor space is conserved. The rectangular construction permits installation in a corner against the wall.

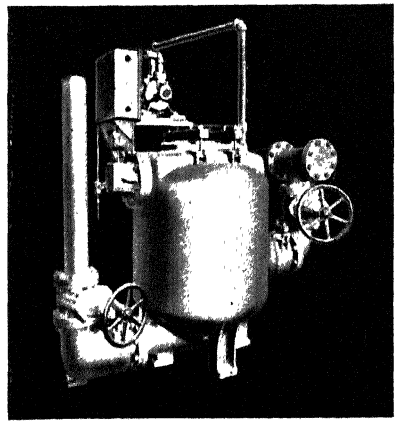
These pumps are furnished in standard sizes with capacities ranging from 1½ to 225 gpm of water. For serving up to 150,000 sq ft of equivalent direct radiation. Bulletin No. 319 on request.

The Nash Engineering Company

234 Wilson Road South Norwalk, Conn., U. S. A.

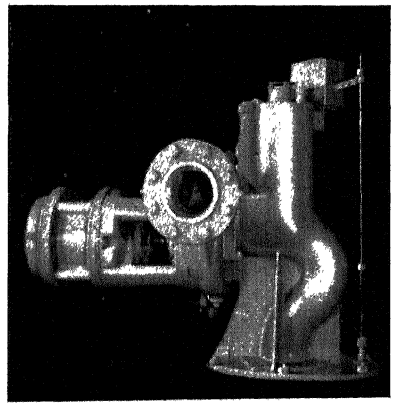
Sales and Service Offices in all Principal Cities

SEWAGE EJECTOR



For pumping unscreened sewage or drainage from basements below the street sewer level, handling crude sewage from low level districts, pumping effluent, sludge and other heavy liquids. The Jennings Sewage Ejector is of the pneumatic type. Air, compressed only to the pressure at which it is used, by a Nash Hytor Air Compressor, is motive power to pump the accumulated sewage from a pot to the sewer. There are no air storage tanks, reciprocating air compressors or screens, no air valves. Furnished in several standard sizes up to 1500 gpm against heads up to 100 ft. Bulletins on request.

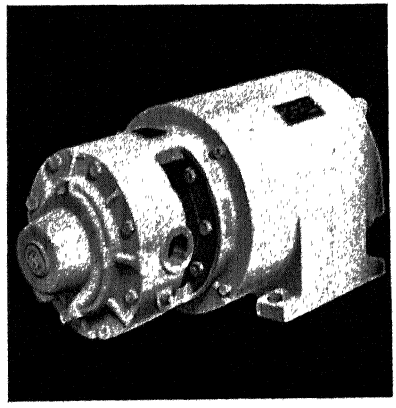
Suction Sump and Sewage Pumps



Jennings Sump Pumps are self-priming centrifugals for handling seepage water and liquids reasonably free from solids. Sewage Pumps are equipped with non-clog type impeller for liquids containing solids. Suction piping only is submerged. Centrifugal impeller and vacuum priming rotor are mounted on same shaft that carries rotor of the driving motor, forming a single moving element, rotating without metallic contact.

Will handle air or gas with liquid being pumped, and because of self-priming feature are installed entirely outside of pit, affording perfect accessibility for inspection or cleaning. Capacities to meet all requirements. Bulletins Nos. 159, 161, and 338 on request.

Air Compressor and Vacuum Pump



Nash Air Compressors operate on a unique and different principle. The one moving part rotates in casing without metallic contact. There is nothing to wear, and no internal lubrication.

Nash Compressors deliver absolutely clean air; ideal for agitation of liquids, pressure displacement, and handling gases. Vacuum pumps ideal for priming pumps, blood sucking pumps in hospitals, and wherever non-pulsating vacuum is required.

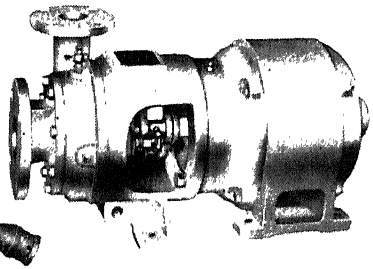
Pressure 75 lb or vacuum 27 in. of mercury. Furnished for any capacity; special for higher vacuums and pressures. Bulletins Nos. 282, 325, 331 and 337 on request.

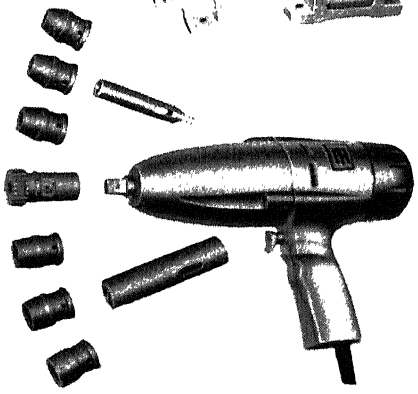
Ingersoll-Rand

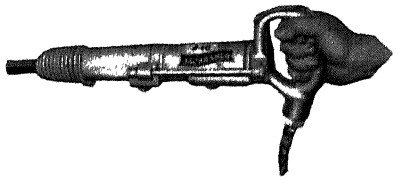
11 BROADWAY, NEW YORK 4, N. Y.

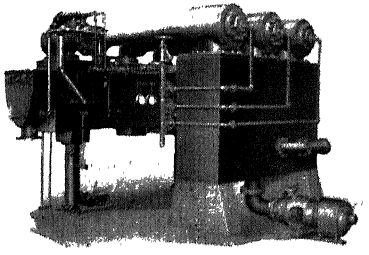
BIRMINGHAM	DALLAS	KNOXVILLE	PHILADELPHIA	SCRANTON
BOSTON	DENVER	LOS ANGELES	PICHER	SEATTLE
BUFFALO	DETROIT	NEWARK	PITTSBURGH	ST LOUIS
BUTTE	DULUTH	NEW ORLEANS	SALT LAKE CITY	TULSA
CHICAGO	EL PASO	NEW YORK	SAN FRANCISCO	WASHINGTON
CLEVELAND				

Offices and agents throughout the world









CENTRIFUGAL PUMPS

The MOTORPUMP is a compact, "package" unit, mounted integrally with motor on a rigid, oversize shaft and over-size bearings. It is highly adaptable to many services, needs no special foundations, and operates equally well in any position. It is available in several materials for pumping various liquids. Capacities from 10 to 1800 gpm, heads to 600 ft.

Other I-R pumps are offered for all hydraulic services, with any type of drive.

ALL PURPOSE PORTABLE TOOLS

Electric impactools are light-weight, portable, tools for running and removing nuts, screws and studs, drilling, reaming, tapping, wire brushing, drilling brick and masonry, driving wood augers, hole-saw work, and the 101 jobs encountered in installation work. Plug into any wall outlet. Capacities: $^3/_8$ in. drills, tapping to $^3/_4$ in., running nuts to $^5/_8$ in. thread size. 110 or 220 volts, universal motor.

LIGHT-WEIGHT JACKHAMER

The J-10 Jackhamer is the smallest of the self-rotating, rock-drill line, weighs 14 lbs, and is especially designed for maintenance and installation work. Its uses include drilling masonry for conduit, sprinkler hangers, foundation bolt holes, pipe lines and drains as well as tearing out brick work for doors and windows and similar demolition jobs. The J-10 is air powered.

STEAM-JET REFRIGERATION

Where refrigeration is needed down to 35°F, and a supply of steam is available, the I-R system of Steam Jet Water-Vapor Refrigeration should be considered. In this system water is the only refrigeration medium. It is cooled by direct evaporation in a high vacuum created by steam jet booster ejectors. There are no moving parts, no vibration, nor noise. Sizes run from 20 to 1000 tons of refrigeration and can be built to operate at any one of a wide range of pressures down to 1 lb per sq in.

I-R COMPRESSORS OF ALL TYPES AND SIZES

I-R Compressors are offered in all sizes and types from $^1/_2$ to 3000 hp, in pressures from a few ounces to 15000 lbs, and in stationary or portable models. Air cooled units range from $^1/_2$ to 90 hp. I-R Water systems are available for industrial and domestic uses.

INTERNATIONAL HEATING & VENTILATING EXPOSITION
THE AIR CONDITIONING EXPOSITION

Permanent Address Grand Central Palace, New York 17, N. Y.

EXPOSITIONS HELD

Chicago, 1949; New York, 1948; Cleveland, 1947 1940; New York, 1938; Chicago, 1936; New York, 1934; Cleveland, 1932; Philadelphia, 1930.

FUTURE SCHEDULE

10th International Heating & Ventilating Exposition, Commercial Museum Philadelphia, Pa., *Jan.* 22-26, 1951.

UNDER AUSPICES OF A.S.H.V.E.

These Expositions have been and will be held co incident with the annual meetings of the American Society of Heating and Ventilating Engineers and under their auspices. Management is by International Exposition Company with permanent headquarters at Grand Central Palace, New York 17, N. Y.

EXHIBITORS

Comprise leading firms in each phase of the industry; number has varied from 150 to 400 exhibitors.

EXHIBITS

These range from and comprise all the types of articles discussed or advertised in this copy of THE A.S.H.V.E. GUIDE.

1. *The* COMBUSTION *Group:*
   Furnaces, burners (coal, oil and gas), grates, stokers, boilers, radiators (various types), refractories and auxiliaries.
2. *The* OIL BURNER *Group:*
3. *The* HYDRAULIC *Group:*
   Water feeders, water heaters, pumps, traps, valves, piping, fittings, expansion joints, pipe hangers, etc.
4. *The* STEAM HEATING *Group:*
   Vapor heating, steam specialties.
5. *The* HOT WATER HEATING *Group:*
6. *The* AIR *Group:*
   Warm Air furnaces and stoves, registers and grilles, cooling towers, air filters, motors, fans, blowers, conditioning equipment, ventilators (room and industrial types), unit heaters, etc.
7. *The* AIR CONDITIONING *Group:*
   Equipment which circulates and filters the air, in summer dehumidifies and cools; in winter heats and humidifies, and does all these in proper season for complete, all year-round air conditioning.
8. *The* CONTROL *Group:*
   Instruments of precision for indicating, controlling or recording temperature, pressure, volume, time, flow, draft or any other function to be measured.
9. *The* REFRIGERATING *Group:*
   Compressors, condensers, cooling apparatus, contingent apparatus and refrigerants.
10. *The* CENTRAL HEATING *Group:*
    Apparatus and materials especially designed or adapted to the uses of central heating and central heating station supplies.
11. *The* INSULATING *Group:*
    Structural insulators (refractory and cellulose materials), asbestos, magnesia clays and combinations thereof, pipe and conduit covering, etc., weather-stripping, etc.
12. *The* MISCELLANEOUS *Group:*
    Electric Heaters, boiler and pipe repair alloys, liquids and compounds, tools of all kinds, and equipment not specifically included in the above groups, but related thereto.
13. *The* MACHINERY AND GENERAL EQUIPMENT *Group.*
14. BOOKS AND PUBLICATIONS.

VISITOR ATTENDANCE

Attendance is by invitation and registration only, thereby presenting a selected audience. Included are contractors, dealers, jobbers, supply houses, home owners, industrial users, professional and service organizations, public utilities, real estate management concerns, etc. A detailed analysis of registered attendance is available on request.

Industrial Expositions in America lead the expositions of the world in style, business effectiveness, industrial influence and educational value. This Exposition stands among the leaders in Industrial Expositions in America. It is an educational institution which brings together the research developments and improvements in equipment and materials for use in heating, ventilating and air conditioning all types of buildings.

The V. D. Anderson Company

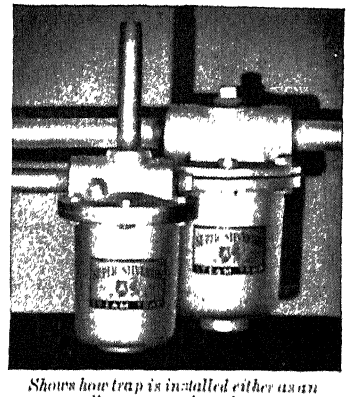
1960 West 96th Street, Cleveland, Ohio

Manufacturers Of Steam Traps For Over 60 Years

Representatives in all principal cities

SUPER-SILVERTOP STEAM TRAPS

Are inverted bucket steam traps of an improved, thoroughly tested design. These steam traps automatically remove both condensate and air from the steam system—no manual operations are necessary.



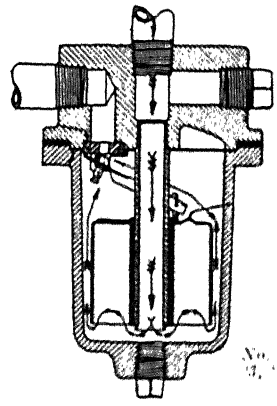
Shows how trap is installed either as an elbow or straight in line.

APPLICATIONS

Super-Silvertops are used on any steam-using equipment where it is desired to remove condensate and air automatically in order to produce maximum heating efficiency.

FEATURES

Simplified Piping—Connected either as an elbow or straight-in-line—only one nipple needed since the U-tube is inside the trap. Saves as much as three elbows, three nipples and 60 minutes of time, compared to other inverted bucket steam traps.

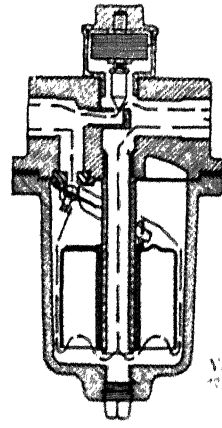


No. ¾, 1, 1¼, 1½, 2, 2½.

Precision Parts Alignment—The bucket does not swing free. It is controlled in true engineering fashion, guided on a hexagonal tube. This makes a knife-edge contact, eliminating almost all friction. The unusual guide arrangement keeps all parts in proper alignment and prevents the bucket from hitting the sidewalls of the case. Positive closing of the valve is insured.

Self-Cleaning—The reversing of the condensate flow on entering the trap produces a scrubbing action. This stirs up any sediment and dirt which is then carried away in the discharging condensate.

No Restricting Passages—Even in the smallest sizes there are no narrow cored passages to become clogged with scale.



No. 21R, 1½R, 2R, 2½R.

Cannot Air-bind—As the air is automatically discharged ahead of the condensate in each cycle of operation.

Vacuum or Pressure—These traps do not leak steam. No danger of vacuum being destroyed—trap is recommended for vacuum operation.

INSTANT HEAT

Anderson Super-Silvertops can be equipped with Thermal Air Eliminators or Combination open float and thermostatic steam traps can be used where instant heat is desired. **Other Anderson products are:** float-type steam traps, air release valves, and pipeline strainers.

Note: Write for Free Copy of Book "SOLVING STEAM TRAP PROBLEMS."

SIZES, LIST PRICES, AND CAPACITIES

Size No. Trap	110	118	119	120	21	22	23	24	25
Size Connections. See Note	½″ only	½″ only	½″ or ¾″	½″ or ¾″	½″ or ¾″	¾″ or 1″	¾″ or 1″	1″ or 1¼″	1½″ or 2″
Shipping Wt., Lbs....	2¾	5	6	7	8	14	16	38	75
Diameter, Inches..	4	3⅜	3⅜	3⅜	4 5/16	5 1/2	5 1/2	8 3/16	9¾
Height, Inches	4 1/16	4 9/16	5¾	6 7/16	6¾	8 1/16	10 5/16	13 11/16	17 5/32
Max. Ga. Pressure..	100	150	200	200	200	250	250	250	250
List Price	$10.00	$9.00	$10.00	$12.00	$14.00	$23.00	$32.00	$45.00	$60.00
Chrome Plated..	$12.00		$12.00						

WITH THERMAL AIR ELIMINATOR

List Price	$11.60	$10.60	$11.60	$13.60	$15.60	$26.20	$35.20	$49.80	$66.40
Differential Pressure	CAPACITY IN POUNDS OF WATER PER HOUR								
1	137	161	225	390	775	1050	1500	2400	9200
5	305	360	510	70	1700	2300	3200	5274	21000
10	435	505	705	1190	2000	3200	4600	7500	29650
20	300	700	980	1650	2000	3500	6000	11100	40300
50	455	650	900	1400	1600	3100	4500	7500	26000
100	440	455	675	1200	1600	2450	4200	10000	25300
125		500	740	1310	1700	2900	3400	8000	19100
150		450	580	1000	1200	2000	3700	8600	20500
200			655	1100	1300	2200	4150	8900	16800
250						1900	4500	9600	13750

COMBINATION TRAPS

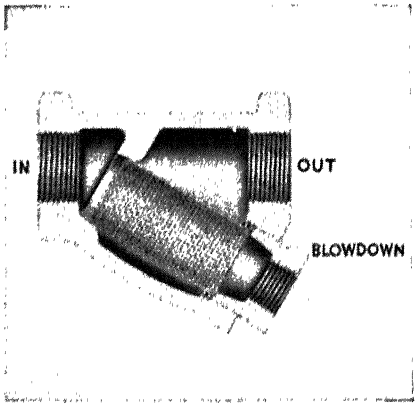
Size No. Trap..	119B	120B	21B	22B	23B	24B
Size Pipe Connections. See Note	¾″	¾″	¾″	1″	1″	1 1/4″
Shipping Wt., Lbs....	7	8	9	15	17	39
Diameter in Inches	3⅜	3⅜	4 5/16	5 1/2	5 1/2	8 3/16
Height in Inches	7¾	8 3/16	8¾	10 5/16	12 5/16	15 11/16
Max. Ga. Pressure..	50	50	50	50	50	50
List Price	$14.00	$16.00	$18.00	$27.00	$36.00	$49.00

Differential Pressure	CAPACITY IN POUNDS OF WATER PER HOUR					
1	315	480	865	1140	1590	2550
5	546	820	1504	1994	2654	4275
5	710	1170	1900	2500	3400	5500
10	905	1330	2200	3400	4800	7700
15	1032	1600	1950	3500	5600	10200
20	1180	1850	2200	3700	6200	11350
30	910	1310	1500	3700	4700	6500
50	1100	1600	1800	3300	4700	7800

Capacities based on continuous flow. When ordering be sure to specify maximum steam pressure.

Note: Pipe shown in heavy type are standard and traps will be shipped tapped standard unless otherwise specified. Pipe sizes shown in light type furnished at no additional cost but only from Cleveland stock.

ANDERSON STRAINERS



Cutaway view of Anderson strainer

Anderson Self Cleaning Strainers remove scale, grit, and sediment from the line. Stainless steel strainer screens (brass on 2½ in. and 3 in.) are standard equipment and have an extremely large free area. Standard screen for steam and other gases has 1/24 in. openings for liquids 1/32 in. openings. Other sizes of openings furnished when specified, prices on application. Made in sizes from ¼ in. to 3 in. inclusive with screw connections.

Armstrong Machine Works

851 Maple Street, Three Rivers, Mich.

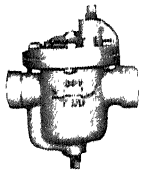
Steam Traps . . . Air Traps . . . Humidifiers
High Side Floats . . . Refrigerant Purgers

Representatives in Principal Centers

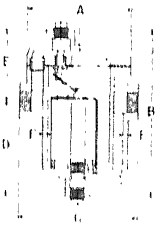
ARMSTRONG INVERTED BUCKET STEAM TRAPS

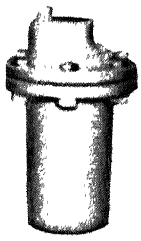
Armstrong offers a complete line of traps for draining low and high pressure steam headers, pipe coil radiation, unit heaters, air conditioning equipment, process equipment, etc., to gravity or vacuum return systems.

Automatic Air Discharge. Standard traps automatically discharge normal amounts of air along with condensate. Where large amounts of air must be vented quickly when steam is first turned on, Armstrong BLAST Traps with thermic bucket vents are recommended. Air handling capacity ranges from 500 to 1500 cu ft free air per hour.



No. 800 813





No. 812 813



Side Inlet Traps		No. 800	No. 811	No. 812	No. 813
Pipe Connections		½" or ¾"	½" or ¾"	½" or ¾"	¾" or 1"
List Price (Regular)		$7.00	$10.00	$16.00	$22.00
List Price (Blast Trap)		$8.50	$11.50	$18.00	$24.00
Telegraph Code (Regular)		Aloe	Brown	Cherry	Dawn
Telegraph Code (Blast Trap)		Aloette	Brownette	Cherette	Dawnette
Height		5⅜"	6⅛"	8½"	11¼"
Diameter		5"	5"	6½"	7¾"
Number of Bolts		6	6	6	6
Diameter of Bolts		¼"	¼"	⅜"	½"
Weight		4½ lbs.	5½ lbs.	13½ lbs	25 lbs
Maximum Pressure, lbs.		125	250	250	250
Continuous discharge capacity in lb of water per hour at pressure indicated. For more complete information see the Capacity Chart in Armstrong Steam Trap Book.	5 Lb. Pressure	450	830	1600	2900
	10	560	950	1900	3500
	15	640	1060	2100	3900
	20	690	880	1800	3500
	30	500	1000	2050	4000
	50	580	840	1900	4100
	70	660	950	2200	3800
	100	640	860	1800	3600
	125	680	950	2000	3900
	150		810	1500	3700
	200		860	1600	4200
	250		760	1300	3500

Bottom Inlet Traps	No. 211	No. 212	No. 213	No. 214	No. 215	No. 216
Pipe Connections	½"	½" or ¾"	¾" or 1"	1"	1" or 1¼"	1¼" or 2"
List Price (Regular)	$ 9.25	$15.00	$20.75	$29.00	$38.00	$55.00
List Price (Blast Trap)	$10.75	$17.00	$22.75	$31.50	$40.50	$60.00
Telegraph Code (Regular)	Aspen	Birch	Walnut	Hemlock	Larch	Tamarack
Telegraph Code (Blast Trap)	Aspette	Birette	Walette	Hemlette	Larette	Tamarette
Height	6⅜"	8"	10¼"	12½"	14"	16¾"
Diameter	4½"	5"	6¾"	7½"	8½"	10¾"
Diameter of Bolts	¼"	¼"	⅜"	⅜"	½"	½"
Number of Bolts	6	6	6	8	8	12
Weight	5½ lb	10½ lb	19 lb	32 lb	47 lb	80 lb
Maximum Pressure, lb.	250	250	250	250	250	250

CAPACITIES, PRICES DIMENSIONS

Note that capacities of No. 811, 812 and 813 traps are the same as No. 211, 212 and 213 respectively. On most installation, the engineer therefore has a choice of side inlet side outlet or bottom inlet top outlet body styles.

High Capacity, Compact Size. The high leverage of the patented free-floating lever makes it possible to open discharge orifices which are very large for over-all trap size.

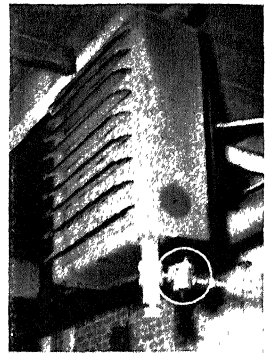
Positive Action. The discharge valve is either wide open or closed tight. Fast opening and closing prevent wire-drawing.

Self-Cleaning. Swirling action of condensate during discharge carries dirt through trap. There are no dead spots for dirt to collect.

High Quality. 18-8 stainless interior parts. Valve and seat are chrome steel, hardened, ground and lapped. Low pressure trap parts same material and quality as those used for 1500 psi, 900° F.

Armstrong Steam Trap Book. 36 pages of data on traps, selection, installation and maintenance. A usable handbook for any engineer dealing with traps. Free copy on request.

TRAPS FOR UNIT HEATERS



Armstrong inverted bucket steam traps are particularly suitable for draining low or high pressure unit heaters to vacuum or gravity return systems for the following reasons:

1. Air and CO_2 are vented automatically every time the trap opens this keeps heaters hot, helps prevent corrosion.
2. Condensate is discharged at steam temperature as rapidly as it accumulates keeping heaters at maximum temperatures.
3. Leakage of steam through an Armstrong trap in proper working condition is impossible . . . no build up of back pressure in return lines.
4. The dependability of Armstrong traps is outstanding they seldom require maintenance.

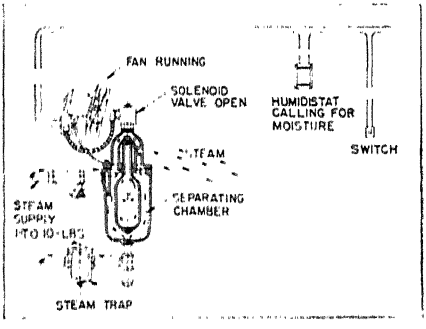
A New Bulletin containing Btu output figures for 24 makes of unit heaters explains fully how to select traps for this service. A valuable compilation that is available to anyone upon request.

ARMSTRONG STEAM HUMIDIFIERS

For Stores, Offices, Hospitals, Factories, Laboratories



Operation. These units provide automatic, closely controlled humidification by introduction of steam directly into the atmosphere. Installation is comparable to that of unit heaters. Steam at 15 psi or less is required. A solenoid discharge valve on the humidifier is controlled by a sensitive humidistat. A fan mounted on the humidifier aids in steam dispersal, or a venturi nozzle can be supplied. Where an electric spark might represent an explosion hazard, compressed air operated models are available. In addition to the unit humidifier illustrated, there is a large model for installation in large air ducts and central heating systems. Capacities range from 31 to 630 lbs of steam per hour.



Advantages. Installation cost of Armstrong Humidifiers is as much as 80 per cent less than some types of equipment. The small C-2 unit lists at $120.00 complete with fan and motor, humidistat, strainer and steam trap. Operation, using steam at around $1.00 per ton, is economical. There is no extra load on the heating system. No dripping any moisture in the steam is re-evaporated in the steam-jacketed separating chamber. Control is accurate within a few per cent R. H.

Bulletin No. 1772 gives complete data on required relative humidities, selection and installation of Humidifiers.

All Armstrong products are sold on a basis of satisfaction or your money back.

Barnes & Jones

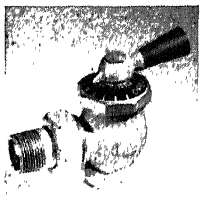
INCORPORATED

New York Office: 101 Park Avenue

128 Brookside Avenue — Boston 30, Mass.

Barnes & Jones Vapor and Vacuum Systems of Steam Heating; Modulation Valves; Adjustable-Orifice Radiator Valves; Packless Quick-Opening Radiator Valves; Thermostatic Radiator Traps; Thermostatic Trap Replacement Units; Condensators (Boiler Return Traps); Float and Thermostatic Traps; Strainers; Damper Regulators; Gages; Systems of Zone Control for Steam Heating. Complete Catalog on Request

Series K



The Series K valve is of the modulating type equipped with dial and pointer to indicate whether the valve is open or shut or in an intermediate position. Lever or wheel handle.

Series F



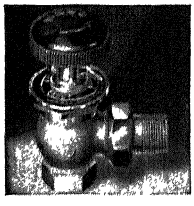
The Series F valve has no dial or pointer and is therefore furnished only with wheel handle or lock shield. Of same quality as Series K but lower priced.

Both Series K and Series F valves are quick opening, non-rising stems, renewable disc seats, of packless design. Made angle pattern in $\frac{1}{2}$, $\frac{3}{4}$, 1 and $1\frac{1}{4}$ in. sizes; straight-way (globe) pattern in $\frac{3}{4}$ and 1 in. sizes. For use in vapor or vacuum systems.

Capacities—Sq Ft E. D. R.

Size valve	$\frac{1}{2}$″	$\frac{3}{4}$″	1″	$1\frac{1}{4}$″
2 ounces pres.	25	50	90	160
8 ounces pres.	45	90	160	280

Type H



The Type H valve is of the adjustable orifice type so arranged that the dial indicates at all times the size of the radiator for which the valve is adjusted. May be adjusted with steam on the system. Noiseless in operation. Lever or wheel handle, unauthorized tampering virtually impossible. Made for pressure differentials of 1, 2, 3, 4 and 5 pounds, $\frac{3}{4}$ in. valve up to 100 sq ft. 1 in. valve over 100 sq ft.

Thermostatic Radiator Traps



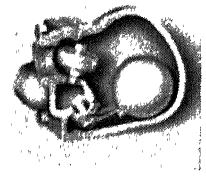
The B & J precision made thermostatic trap contains the unique, patented cage unit which is a complete operating unit in itself. The cage assembly contains the double thermostatic element calibrated in the factory, and locked in correct adjustment with the trap seat, which is also an integral part of the cage unit. Suitable for pressures up to 15 lb.

Capacities—Sq Ft of E. D. R.

Size	No.	Press. Diff. Lbs. per Sq In.					
		$\frac{1}{8}$	$\frac{1}{4}$	1	2	5	15
$\frac{1}{2}$	122	70	92	168	228	320	610
$\frac{3}{4}$	134	120	152	320	450	710	1260
1	147	200	300	590	760	1200	2200

Medium and High Pressure traps suitable for pressures between 15 lb and 100 lb can be furnished.

Float and Thermostatic Traps



Made in five sizes for handling large and sudden loads of condensate that are greater and more variable than can be handled efficiently by thermostatic traps. Suitable for pressures up to 15 lb.

Capacities Lbs Water per Hour

Size	No.	Press. Diff. Lbs. per Sq In.				
		$\frac{1}{4}$	$\frac{1}{2}$	2	5	15
$\frac{3}{4}$	T41	70	100	200	210	230
1	T42	175	250	500	525	575
$1\frac{1}{4}$	T43	425	600	1200	1260	1380
$1\frac{1}{2}$	T44	850	1200	2400	2520	2760
2	T45	1775	2500	5000	5250	5750

Medium pressure F. & T. traps in $\frac{3}{4}$ in. and 1 in. sizes can be furnished for pressures up to 65 lb.

Barnes & Jones, Inc., manufactures a complete line of control systems operated either manually from a central station or automatically from an outdoor thermostat.

Carty & Moore Engineering Co.

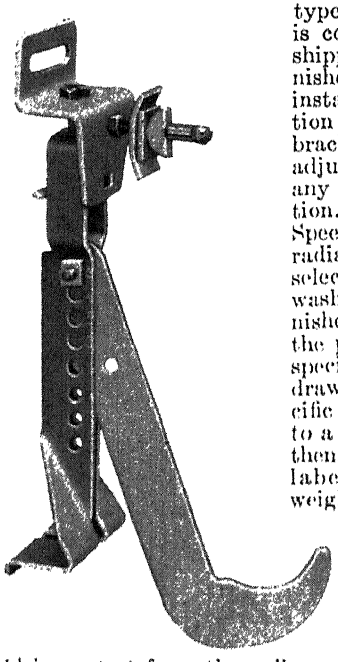
Established 1919

1150 W. Baltimore Ave. Detroit 2, Mich.

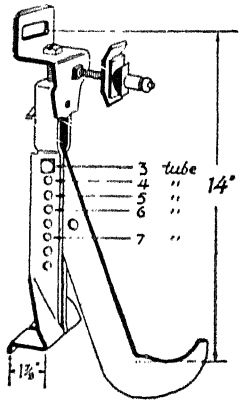
STEEL RADIATOR BRACKETS STEEL CONCRETE INSERTS

For over a quarter of a century Carty-Moore Speed Brackets have been recognized by engineers and contractors as a superior product and there are nearly a million in use today. Specify C & M Brackets on your next job and note the substantial savings in labor due to the quick-mounting features.

MODEL NO. 22 BOTTOM HUNG SPEED RADIATOR BRACKETS



Illustrated is the No. 22 Speed Bracket for hanging all types of wall, tube or thin-tube radiation. This bracket is completely assembled when shipped and all parts are furnished, ready for quick and easy installation. A brief instruction card is enclosed with each bracket explaining the simple adjustments required to hang any particular type of radiation. Preparation of a C & M Speed Bracket for hanging a radiator consists simply of selecting the right hold-back washer (there are three furnished) and bolting the hook in the proper hole. Roughing-in specifications are shown by the drawing on the right. For specific jobs 40 brackets are packed to a burlap bag—jobbers stock them six in an attractively-labeled carton. Shipping weight approx. 3½ lbs.

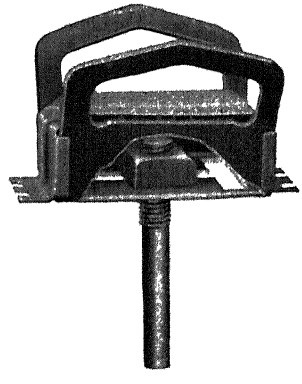


This bracket is also available with double hook and reinforced frame for double row wall radiation—specify No. 222.

MODEL NO. 33 TOP HUNG BRACKETS

A completely assembled top hung bracket with 1¼ in. outset from the wall, especially approved for government jobs. Also available with 2⅞ in. outset for hospitals, institutions, etc. where frequent cleaning behind the radiator is required—specify No. 333. When ordering top hung brackets, specify model number and the type of radiation to be hung.

MODEL NO. 44 CONCRETE INSERTS



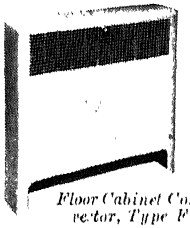
Carty Moore No. 44 Concrete Inserts have long been used by leading heating contractors and are designed to meet the most exacting requirements. The C & M Insert is made of heavy gage pressed steel stampings for ⅜ in., ½ in., ⅝ in. and ¾ in. nuts. A long travel slot permits ample adjustment yet the nut cannot pull out and the wide wingspread allows the insert to become deeply imbedded in the concrete so it cannot tear out under heavy strain. 50-⅜ in. or ½ in. packed in a nicely-labeled carton—25-⅝ in. or ¾ in.

C. A. Dunham Company

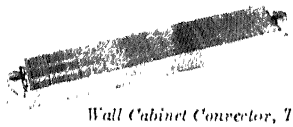
HEATING MEANS BETTER HEATING

400 W. Madison Street, Chicago 6, Ill.
In Canada: C. A. Dunham Co., Ltd., Toronto
In England: C. A. Dunham Co., Ltd., London

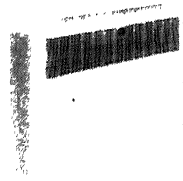
DUNHAM RADIATION



Floor Cabinet Convector, Type F



Wall Cabinet Convector, Type W



Heating Element, Type T

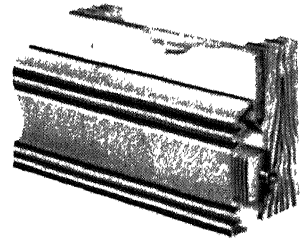
Convector Radiation

Designed for steam or vapor; gravity or forced hot water heating systems. Casings are No. 18 gage steel with removable fronts. Dampers available on order. EDR capacities with steam at 1 lb, 65 deg F entering air; 7.4 to 125.7 sq ft. Cabinet dimensions: 4 to 10 ½ in. wide; 18 to 64 in. long; 20, 24 and 32 in. high. In addition to those illustrated, floor and wall cabinets can be furnished with sloping tops. Partially and fully recessed types also available.

Heating element of non corrosive materials: copper or aluminum fins on seamless drawn round copper tubes brazed to bronze headers. Tubes expanded after assembly to assure positive, permanent contact with fins. Heavy side plates protect fins from damage. Working pressure: 150 lb steam or water

Baseboard Radiation

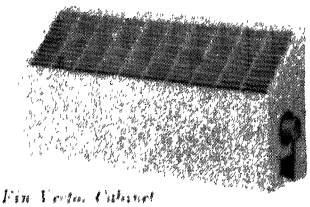
Designed for forced hot water, steam or vapor heating systems. Baseboard consists of front and back sections of heavy gage sheet steel plus the Dunham finned heating element. Easily installed in new or old, large or small structures. Front and back enclosure sections shipped in 10-ft lengths and cut to fit on the job assembled by merely slipping front sections over flanges of back sections. Front sections are removable and are formed so that warm air is directed away from walls. Baseboard can be painted as desired. Individual room dampers are optional equipment. Finned heating elements are available in lengths from 1 ft to 6 ft, made of steel pipe with steel fins, steel pipe with aluminum fins, or copper pipe with aluminum fins.



Section through baseboard

Fin-Vector Radiation

Designed for use with two-pipe steam or forced-circulation hot water heating systems. Fin-Vector Radiation available in following forms: Type COT 10 Fin Vector Cabinet, Type OT-10 CH Cover Assembly, or expanded metal grille. May be installed to form one long, continuous run.



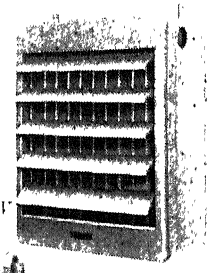
Fin Vector Cabinet

Type OT Heating Element is used with all of these enclosures and consists of 1¼ in. steel pipe with steel fins (OTS), 1¼ in. steel pipe with aluminum fins (OTSA), 1¼ in. copper pipe with aluminum fins (OTCA). All fins are mechanically attached, each fin interlocking with preceding fin. Elements are threaded at each end with standard pipe threads; elements for welded pipe joints are also available.

DUNHAM UNIT HEATERS

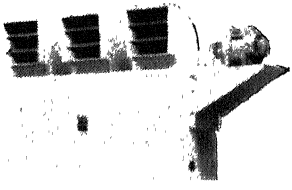
Horizontal Discharge Type

Type V gives better heat distribution by supplying proper volume of air at reasonably low outlet temperatures. Available in two models—H and HM. HM model is designed to give proper final outlet temperatures, is generally used on higher steam pressures. Sturdy steel case assures maximum rigidity and freedom from vibration. EDR capacities from 65 to 1500 sq ft with 2 lb steam, 60 deg entering air.



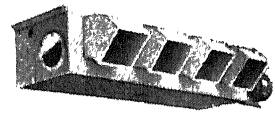
Front View, Type V

Type R Blower Type



Floor type heater with mixing dampers, Type R. Also available with elongated nozzles.





Ceiling type heater, Type R

Wall type heater, Type R

Type R Designed to heat large spaces. Available with mixing dampers, by pass dampers and filter sections for heating and ventilating, or for heating only.

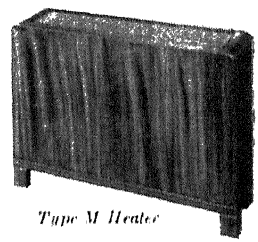
Belt driven centrifugal type blower fans use constant speed 1750 rpm motors on 60 cycle or direct current. Fans are double width, double inlet type with forward pitched blades. Self aligning, dust proof ball bearings support fan shaft.

Heating element is replaceable tube type. Brass clamping nuts securely fasten seamless drawn helical fin copper tubes into semisteel cast headers. All essential parts readily accessible, and can be removed through either end of heater casing.

Working pressure: up to 150 psi steam with EDR capacities up to 6000 sq ft.

Cabinet Type

Type M, compact, cabinet type unit. Quiet in operation. Heating element of non ferrous materials—copper fins on copper tubes, silver soldered to bronze headers. Tubes expanded into fins provide permanent mechanical bond. Manufactured in three sizes: 108, 300, and 423 EDR capacities at 2 lb steam, 60 deg entering air.



Type M Heater

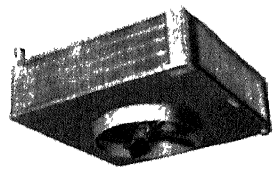
Vertical Discharge Type

Type C discharges air stream vertically downward. Outlet temperatures relatively low. Volume of air kept high to promote uniform heat distribution horizontally, as well as to equalize temperature differences between floor and ceiling. Four types of air diffusers are available.

Heating element of non ferrous materials. Tubes are ½ in. OD copper, silver soldered into heavy copper tube headers. Tubes expanded into fins provide positive, permanent mechanical bond. Fins are copper or aluminum.

All motors operate at 1140 rpm on 60 cycle or direct current, except on C150 C and C150 CM which require 1600 rpm.

Two models available: Model C for operation on steam pressures from 2 to 150 lb gage; Model CM designed for use on higher steam pressures. Made in nine sizes, 150 to 2000 EDR capacities, 2 lb steam, 60 deg entering air.



Type C "Downflo" Heater

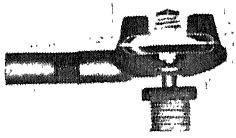
DUNHAM HEATING SPECIALTIES

Traps

Low Pressure Thermostatic Traps

For all types of low pressure steam heating systems up to 15 lb gage. Dunham design assures freedom from clogging; thorough draining of radiators by gravity; minimum wear on parts.

Body and cover of cast bronze; disc of Monel metal. Round, slightly raised valve seat minimizes depositing of incrustations.



Cross Section, Nos. 1C, 2E, and 3C Thermostatic Traps

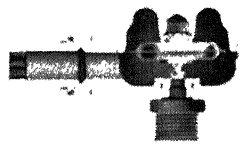
Standard 15 Lb to 15 in. Vacuum	Pattern	Tapping	*Cap. Sq Ft EDR
Size No.			
1 C	AP SW RH LH VS	½″	200
2 E	AP SW	¾″	400
3 C	AP	1″	700

* Ratings are based on ¼ lb condensation per sq ft of EDR per hour and a 1½ lb pressure differential.

High Pressure Thermostatic Traps (TH series)

For 5 to 100 lb working pressure Traps operate in response to pressure caused by partial vaporization of liquid within thermostatic disc. Trap is non-adjustable; permanent adjustment for correct operation built into thermostatic disc. Body, cover, union nut and nipple are brass. Special welded Monel metal disc is designed to reduce movement at rim and distribute disc motion uniformly.

Valve and seat are special heat treated stainless steel. Spherical valve is swiveled to insure tight seating without causing localized stresses on disc. Exceptionally large valve opening permits ready passage of water or dirt, unobstructed by guide.



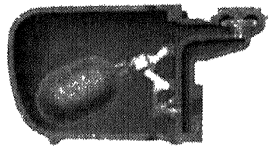
Cross section, Type TH1 A Thermostatic Steam Trap

CAPACITY POUNDS CONDENSATE PER HOUR

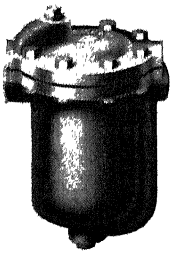
SIZE	Tapping	Working Pressure Lbs. per Sq In. Gage 5	25	50	100	Net Wgt Lbs
TH1A	½″	125	335	560	840	2
TH2A	¾″	195	565	880	1300	2¾
TH3A	1″	290	790	1260	1780	3

Float and Thermostatic Traps

Operating Pressures up to 15 psi gage. Especially adaptable for service as a drip-trap for dripping ends of steam mains, unit heaters and all types of heat exchangers. Capable of handling large amounts of air and water. Float is made of copper. Float valve and seat are Monel metal. Body can be removed for inspection of working parts without disturbing piping connections. Sizes: ¾ in., 1 in., 1¼ in., 1½ in., and 2 in.; respective capacities: 800, 2000, 4800, 9600 and 20,000 EDR at ½ lb condensate per sq ft per hr with 2 lb pressure differential. Series 31 closed float traps available in same capacities.



Series 30 Float and Thermostatic Traps



Type OB and OBS Inverted Bucket Steam Traps

Inverted Bucket Traps

Type OBS—for operating pressures up to 150 lb.
Sizes: ½ and ¾ in.
Type OB—for operating pressures up to 150 lb.
Sizes: ½ to 1¼ in. inclusive.

For venting air and draining water from high pressure steam lines, heat exchangers, sterilizers and processing equipment. These traps increase heat transmission efficiency and hold equipment capacity to a maximum.

Body and cover of high tensile iron castings. Valve and seat (renewable and interchangeable) are special hardened, corrosion resistant steel. Sheet copper bucket.

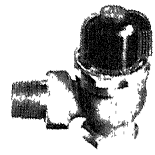
DUNHAM HEATING SPECIALTIES

Valves

"Oriflex" Valves

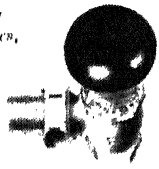
Self contained, adjustable orifice valves, packless bellows-type for proportioning steam supply to each radiator. Unique "handle movement" eliminates graduated opening or closing.

Valve need not be disconnected to make adjustments. Merely remove handle, insert key on adjustment stem and turn to set orifice at desired setting. Sizes: ½ and ¾ in.



"Oriflex" Valves, Type 175

Spring Packed Valves

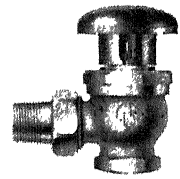


Spring Packed Radiator Valves, Type 750

Designed for low pressure steam heating services. Body is brass casting, rough finish. Heavily constructed brass union nuts and nipples. Non-rising stem. Valve opens fully on less than one turn dial shows direction and amount of opening. Heavy spring keeps constant pressure on special graphite asbestos composition packing to maintain tight seal around valve stem. Sizes: ½ to 2 in. inclusive.

Packless Valves

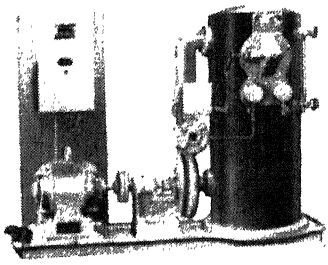
For all types of low pressure steam heating systems. Body and bonnet are brass casting, rough finish. Heavily constructed brass union nuts and nipples. Tinned phosphor bronze bellows sealing member gives maximum resilience and wear; prevents leakage; keeps steam, water and dirt from clogging and corroding spindle nut and screw. Non rising stem. Heat resistant composition handle. Sizes: ½ to 1½ in. inclusive. Packed type radiator valves also available for steam and hot water systems.



Cross-section, Type 1140 Packless Valves

Dunham Pumps

Vacuum Pumps



Vacuum Pump, Type VR

These pumps efficiently maintain desired vacuum range on return lines and deliver water of condensation direct to low pressure boiler. Each pump has own control panel wire ! through to motor. Selector switch on panel permits pump to operate on fully automatic, continuous, or float control. Type VR Pumps are furnished as single or duplex units with separate accumulator tank to handle low returns. Type VRD Pumps are Duplex units complete with integral accumulator tank on a single bed-plate. VRDA Duplex pumps with separate accumulator tank are also available.

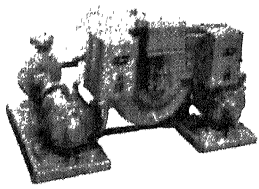
Made in nine sizes from 2500 to 65,000 EDR. Pumps built for 20 lb discharge pressure; also for 30, 40, 50 or higher pressures according to requirements.

Condensation Pumps

A complete, compact assembly that automatically returns water of condensation to boilers from gravity systems or steam process equipment. Pump and motor assembled on rigid cast iron base. Bronze fitted centrifugal pump has non corrosive shaft, enclosed type impeller, liberal size ball bearings.

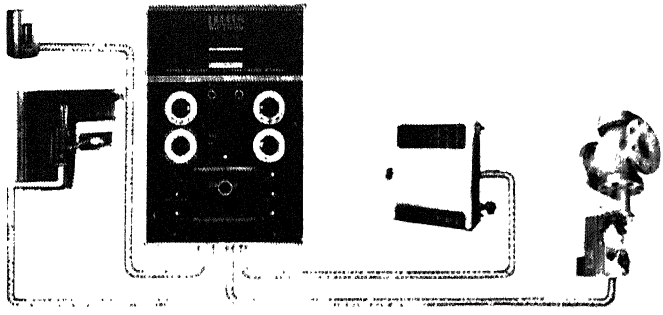
Type CH - Model C, Single and Duplex - capacities 2000 to 50,000 sq ft EDR; 60 cycle a-c or d-c, 1750 rpm 25 or 50 cycle a-c, 1450 rpm.

Type CHH - Model C, Single and Duplex - capacities same as Type CH. Discharge pressure 20 lb for pumps 15,000 sq ft EDR and larger; 30, 40, 50 and 70 lb discharge in all sizes. 60 cycle a-c or d-c, 3450 rpm. 25 or 50 cycle a-c, 2850 rpm.



Duplex Unit, Type CH (CHH)

DUNHAM
Vari-Vac Differential Heating



Vari-Vac "Supreme" Controls.

Cuts fuel costs up to 40 per cent. For every size or type of building regardless of location or climatic conditions. . .Dunham Vari-Vac Heating Systems save up to 40 per cent on fuel costs. Such savings are assured because Vari Vac provides the precise amount of heat required by utilizing *a continuous flow of steam at subatmospheric pressures that vary with the weather.*

Dunham Vari-Vac a simple two-pipe steam heating system—exactly balances heat supply with heat demand. In coldest weather, steam as hot as 212 F or higher is obtained if needed. In mild weather, Vari Vac circulates steam as cool as 133 F.

Dunham Vari Vac Systems are "job scaled" in seven different sizes: Basic, Primary, Medium, Intermediate, Advanced, Deluxe and Supreme.

For further information about these efficient variable vacuum heating systems, see your Dunham engineer. Or, send for free Bulletin 500 which tells in detail how Vari Vac operates and how it may be fitted to the needs of any building.

In most principal cities, "Dunham Heating Service" is as near to you as your telephone. Expert heating engineers are available for counsel at all Dunham offices. See your classified directory.

William S. Haines & Company

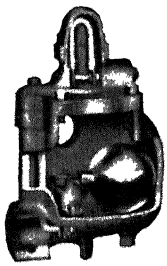
1010-12-14 Wood Street, Philadelphia 7, Pa.

Manufacturers of

EQUIPMENT FOR VAPOR AND VACUUM HEATING SYSTEMS

PRODUCTS Haines Vento Radiator Traps, Medium Pressure and Blast Type Traps, Combined Float and Thermostatic Traps, Air Eliminators, High Pressure Thermostatic Traps, Boiler Return Traps, Radiator Valves.

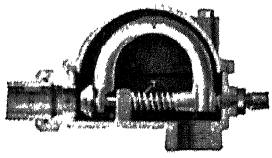
HAINES F & T TRAPS



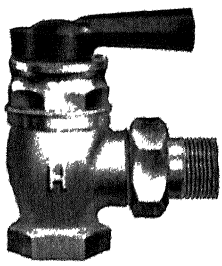
Designed to handle large quantities of condensation. For dripping steam mains, unit heaters, hot water generators, etc. Cannot become air bound as it has a thermostatically controlled air by pass. Sizes ¾ in., 1 in., 1¼ in. For pressures to 30 pounds.

HAINES MEDIUM PRESSURE TRAPS

A ruggedly constructed bolted case trap. Ideal for hospital and kitchen equipment and all process work operating on pressure up to 100 pounds.



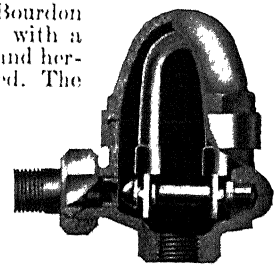
HAINES MODULATING VALVES



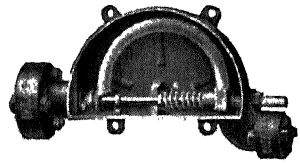
A packless valve assuring positive and leak proof performance. Completely opens or closes or less than a full turn of handle. Can be furnished with wheel or lever handle or lock-shield.

HAINES RADIATOR TRAPS

The thermostatic element in all Haines Traps is a Bourdon tube, charged with a volatile fluid and hermetically sealed. The expansion and contraction of the fluid, under varying temperatures, furnishes the operating power. The vertical seat of this trap prevents it from becoming inoperative from scale or other foreign matter.



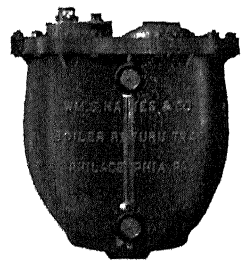
HAINES HIGH PRESSURE TRAPS



For dripping high pressure mains, laundry equipment and all process fixtures with working pressures up to 125 pounds.

HAINES BOILER RETURN TRAPS

For vapor and atmospheric heating systems. Assures positive circulation by venting the air and returning the water of condensation to the boiler. Has no stuffing boxes or packed joints to leak air or water.



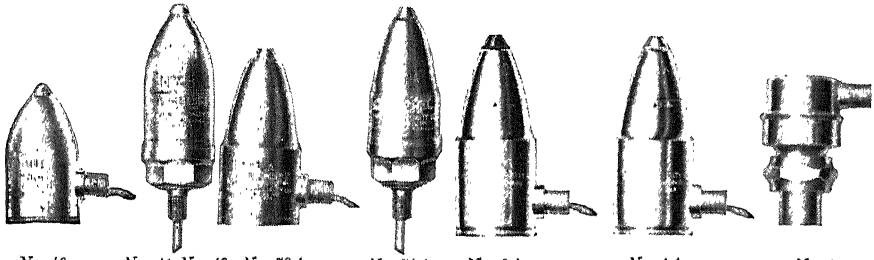
Each device is individually tested, factory adjusted and guaranteed.

Hoffman Specialty Company

General Office and Factory
1001 York Street, Indianapolis 7, Ind.
Sales Representatives in Principal Cities

Manufacturers of Radiator Air Valves, Quick Vents and Air Eliminators for all types of Steam and Vacuum Heating Systems—Steam Traps of all kinds—Radiator Supply Valves—Vacuum and Condensation Pumps—and Hot Water Automatic Heat Control Systems.

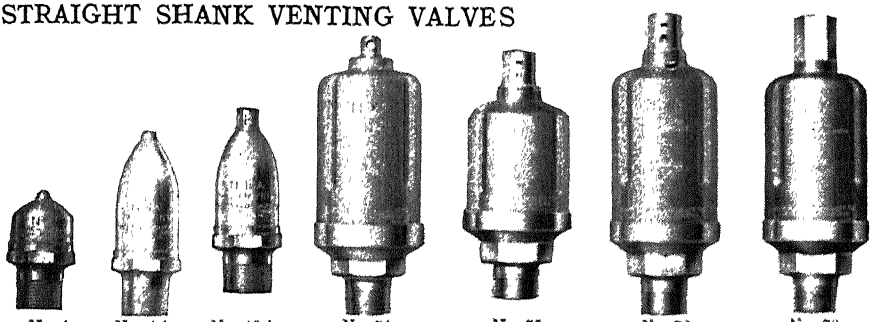
RADIATOR AIR VALVES FOR STEAM AND VACUUM SYSTEMS



No. 40 *No. 41 and No. 45* *No. 70A* *No. 71A* *No. 2A* *No. 1A* *No. 3*

No. 40 Steam—Hoffman patented tongue syphon—$\frac{1}{8}$ in. connection—fixed port.
No. 41, 43 and 45 Steam—Straight shank for convectors—telescopic syphon—$\frac{1}{8}$ in., $\frac{1}{4}$ in., and $\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connections.
No. 70A Steam—Tongue Syphon—Non-adjustable, single port—$\frac{1}{8}$ in. connection.
No. 71A Steam—Straight shank for convectors—telescopic syphon $\frac{1}{8}$ in. connection.
No. 1A Steam—Tongue Syphon—ADJUSTABLE air opening—$\frac{1}{8}$ in. connection.
No. 2A VACUUM—Tongue Syphon—ADJUSTABLE air opening—$\frac{1}{8}$ in. connection.
No. 3 Steam—For Airline or PAUL systems—$\frac{1}{8}$ x $\frac{1}{4}$ in. conn. union tailpiece.

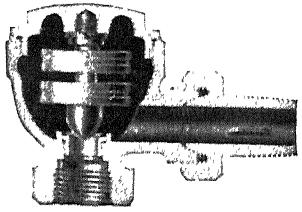
STRAIGHT SHANK VENTING VALVES



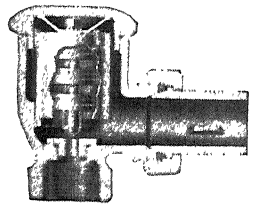
No. 4 *No. 4A* *No. 16A* *No. 74* *No. 75* *No. 76* *No. 79*

No. 4 Steam Mains—Will not close against water—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 4A Steam Mains—Float closes against water—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 16A VACUUM Mains—Float closes against water—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 75 Steam Mains—Medium systems—has float—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 76 VACUUM Mains—Medium systems—has float—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 75A Steam Mains—Large systems at low pressure—has float—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. male connection.
No. 76A VACUUM Mains—Large systems low pressure—has float—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 74 Unit Heater Vent Valve—Operates 0 to 35 lb. Vents air at any pressure and whether rising or falling—can be used on steam mains—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection.
No. 79 Hot Water Vent Valve—Positively removes air from piping of any hot water system. Max. pressure 75 lb—$\frac{3}{4}$ in. male, $\frac{1}{2}$ in. female connection at base and tapped at top for $\frac{1}{4}$ in. pipe connection.

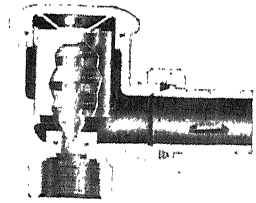
LOW, MEDIUM AND HIGH PRESSURE THERMOSTATIC TRAPS



Low Pressure



Medium Pressure



High Pressure

Low pressure traps have brass bodies, caps, and union nut and tail piece. 17C is made in Angle, Swivel and Vertical patterns. 8C is made in Angle and Straightway patterns. 9C is made in Angle pattern only. Thermostat and seat both renewable.

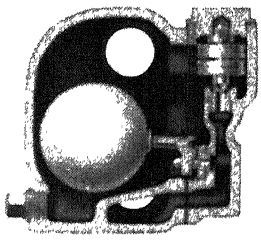
No. 17C Capacity 200 sq ft EDR 15 lb pressure $\frac{1}{2}$ in. connection
No. 8C Capacity 400 sq ft EDR 25 lb pressure $\frac{3}{4}$ in. connection
No. 9C Capacity 700 sq ft EDR 25 lb pressure 1 in. connection

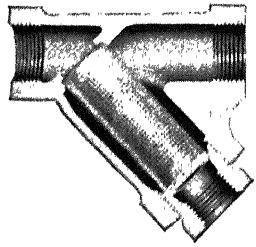
Medium Pressure Nos. 8 & 9 and High Pressure Nos. 8H & 9H have all bronze bodies and caps with union nut and tailpiece. Thermostats are 6 diaphragms of special non-corrosive metal. Thermostats and seats are renewable. $\frac{1}{2}$ in. sizes are furnished in Angle, R.H., L.H., and Straightway patterns, others in Angle only. Medium Press. 50 lb limit. High Press. 125 lb.

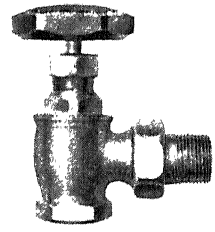
Capacities—Lb Condensate per Hour—Working Pressure—Lb per Sq In. Gage

Traps		5	15	25	50	Traps		25	50	100	125
8	$\frac{3}{4}$"	100	180	235	400	8H	$\frac{3}{8}$"	235	400	550	590
8	1"	125	225	300	490	8H	$\frac{1}{2}$"	300	490	650	720
9	$1\frac{1}{4}$"	225	350	450	650	9H	$\frac{3}{4}$"	450	650	875	950
9	1"	325	500	625	850	9H	1"	625	850	1125	1250

FLOAT TRAPS, DIRT STRAINERS AND SUPPLY VALVES





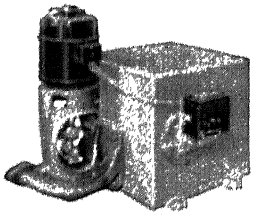


50 Series Float and Therm. Traps, are available in large capacities and four pressures, 15, 30, 60 and 125 lb. Used for venting and draining risers, steam mains, unit heaters, blast coils, etc. 50 Series Traps are made for easy servicing with all working parts mounted on cover. Remove four bolts to expose all parts. Pipe sizes are from $\frac{3}{4}$ in. to 2 in.

Radiator Supply Valves are made in sizes from $\frac{1}{2}$ to 2 in. in Angle, R.H., L.H., and Straightway patterns. Brass bodies, union nut and tailpiece. Nos. 180 and 185 have non rising handles. Both are packless. No. 186 is especially suited to vacuum systems.

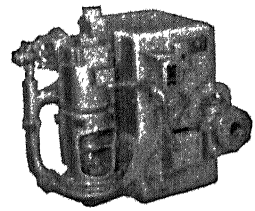
Hoffman Dirt Strainers are self cleaning Y type. Brass strainer cylinders and cast iron body. Sizes $\frac{1}{2}$ to 2 in. for 125 lb pressure. Should be used in line ahead of all float and thermostatic traps. Also available with monel metal strainers.

CONDENSATION AND VACUUM PUMPS



Condensation Pump

Hoffman-Economy pumps are available in varying capacities, D.C. and A.C. current, single, two, or three phase, and in pressures up to 200 lbs. Also made in single and duplex units for different capacities and pressures.



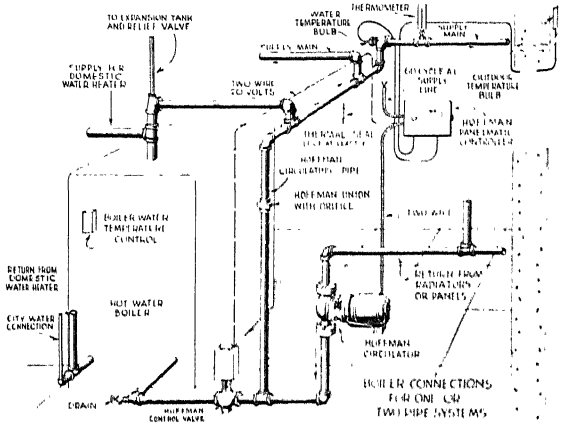
Vacuum Pump

HOFFMAN "PANELMATIC" HOT WATER SYSTEM CONTROLS

Designed for all Types of Radiant Heating

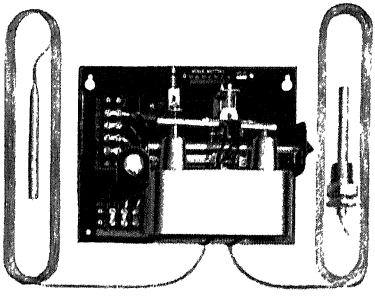
The Hoffman method vastly improves the ordinary forced hot water system by the application of *Continuous Circulation.* This method permits a smoothly modulated regulation of the heat supply. The Control Valve closes and the circulating stream by-passes the boiler as long as the heat requirements are satisfied.

When the circulating water begins to lose heat, the Control Valve is slowly opened by the Controller, permitting hot boiler water to enter the system. Thus, the delicate precision of the Hoffman Controller smoothly varies the temperature of the *continuously circulating* water so that the heat supply is always equalized with the heat loss and room temperature remains constant throughout all changes in the weather.



There is no type of building to which Hoffman Hot Water Controlled Heat cannot be applied. The system permits *zoning* of apartments, institutions, large residences and factories, thereby assuring a distribution of heat in direct relation to either personal temperature preference or to the functional activities of the building.

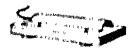
HEATING COMFORT IS ACHIEVED BY THESE SIX HOFFMAN SPECIALTIES



The Panelmatic Controller

The brain of the Hoffman system. It automatically maintains a constant comfort condition regardless of the outdoor temperature. Its accurate balancing mechanism electrically opens or closes the Hoffman Hot Water Control Valve as required.

Outdoor Temperature Anticipating Bulb

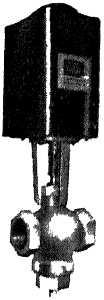


This Bulb transmits changes in the outdoor temperature to the balancing mechanism of the Comfort Controller.

Hot Water Temperature Bulb



Accurately relays temperature changes of the supply main water to the balancing mechanism of the Hoffman Comfort Controller



Hot Water Control Valve

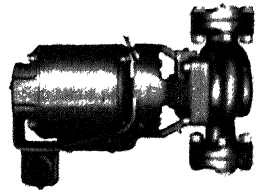
Opens only sufficiently to supply the correct amount of water to maintain the proper water temperature being circulated through the system.

Thermometer. Should be installed about 6 in. from submerged Water Temp. Bulb.

Balancing Orifice



A calibrated orifice used to balance the circuits through the boiler and through the Hoffman circulating pipe.

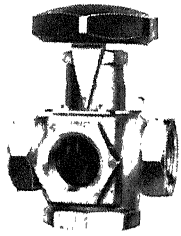


Hoffman Circulator

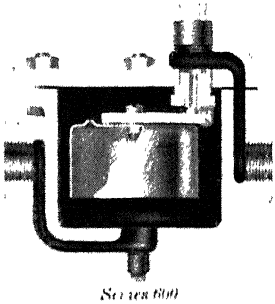
A centrifugal pump of prescribed capacity and low in power consumption. Usually installed in the return main and continuously circulates the water through the system. Continuous operation puts less strain and wear on the pump motor than intermittent operation as any engineer will attest.

HOFFMAN PANEL-FLO VALVES

for adjusting the flow of water through individual Panel Heating Coils



Gives a wide range adjustment of water flow to each coil without affecting the heat output of the other coils. *can cut flow through coil as much as 60 per cent.* . . WITH NO APPRECIABLE CHANGE IN CIRCULATING PUMP HEAD. Has indicating Dial for accurate setting of each coil—or adjusting any coil without affecting the other coils.

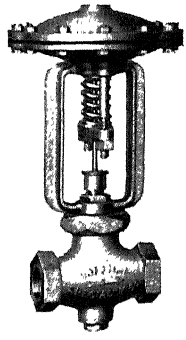


Series 600

HOFFMAN INVERTED BUCKET TRAPS

Working Pressures to 200 lbs

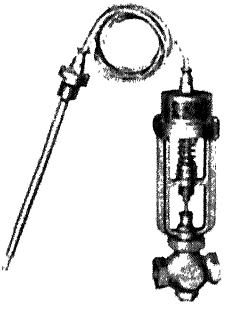
Simple mechanism assures high operating efficiency. Features include—straight-through pipe connection; simple seat adjustment; all working parts connected to bonnet and easily removed with it; stainless steel seat and pin.



Series 710

HOFFMAN PRESSURE REDUCING VALVES

Series 710 Max. Press. 250 psi., Low Press. 5 to 80 psi.
Series 700 Max. Press. 200 psi., Low Press. 1 to 25 psi.

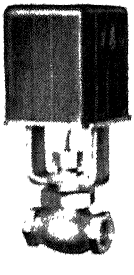


Series 1100

Choice of types specifically engineered for your needs—continuous service, or, for tight sealing against low pressure side when there is no demand—and with typical Hoffman features of design.

HOFFMAN TEMPERATURE REGULATORS

Series 1100—for steam pressure to 150 lb per sq in. Standard temperature range—80 F to 250 F. Other ranges available on special order. Self-motivated. Hydraulically formed bellows of selected material. Rugged construction. For water heaters, convectors, fuel oil preheaters and other similar applications.



HOFFMAN "ZONET" ZONE CONTROL

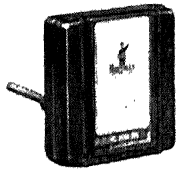
Series 1200 Zonet systems or packages for Steam and Hot Water consist of heat anticipating Room Thermostat, motor operated Globe Type Valve, Transformer, Fuse Block and fuse, and in the case of steam zoning, a Vacuum Breaker. The motor operated, two position, single seated, packed globe type Valve (illustrated) is available in sizes from ½ in. to 6 in. Maximum service pressure: steam 100 lbs per sq in., water 150 lbs per sq in.



Hoffman Room Thermostat

HOFFMAN ELECTRIC CONTROLS

Hoffman offers a comprehensive selection of fine quality electric controls for steam, hot water and warm air heating systems. These controls are especially suited for use with other famous Hoffman heating system specialties and provide one source of supply, and one responsibility for satisfactory performance. Illustrated are two popular control units, typical of the complete Hoffman line.



Hot Water Limit Control Immersion Type

HAMMOND BRASS WORKS HAMMOND, INDIANA

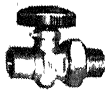
HAMMOND VALVES

A complete line of packed type radiator valves for steam; gravity and circular hot water systems—balancing elbows and fittings for forced hot water heating systems and floors, ceiling, and wall radiant panel heating.

Hammond Circulator Valves, Balancing Elbows and Fittings for Forced Hot Water Heating Systems



No. 201



No. 202



No. 301



No. 302



No. 305

Service Recommendations No. 201 Circulator-Male Union and Sweat Connection. Provides a "nearly tight" shut-off when closed and full flow when opened. A quarter turn of the handle permits the valve to be opened smoothly and easily.

No. 202 Circulator-Male Union and Sweat Connection. For forced hot water systems only. Particularly suited for use with concealed or "convector type" radiators, which installation frequently requires a valve for the lower vertical radiator tapping. A quarter turn of the handle permits the valve to be opened smoothly and easily.

No. 301 Balancing Elbow-Male Union and Female Thread. No orifices or adaptors are needed when this elbow is used. The external adjustment allows for adjusting and readjusting while the system is in operation and eliminates inconvenience of draining.

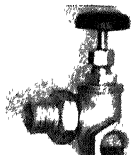
No. 302 Union Elbow Male Union with Sweat Connection. Can be used on copper tubing gravity jobs and also where the supply valve is adjusted, but we do not recommend adjusting any system at the inlet.

No. 305 Balancing Fitting Male Union and Female Thread. For concealed or convector type radiators.

Hammond Radiator Valves and Elbows for Steam and Gravity Hot Water Heating Systems



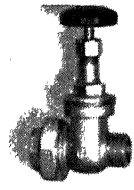
No. 100



No. 101



No. 102



No. 105



No. 108



No. 300

No. 100 Steam Angle. Can also be used for vapor.

No. 101 Steam Corner. Same as No. 100. Specify whether right or left hand wanted. Valve illustrated is left hand.

No. 102 Gate Union. For hot water installations and steam or vapor heating systems. Especially suitable for use with unit heaters; ideal for general shut-off valve service at other points throughout heating systems including boilers and hot water heaters. Specify when ordering for hot water system, as such valves are furnished with a small hole drilled through the disc to provide for slow circulation when valve is closed.

No. 105 Convector Single Union Gate. Same as No. 102, but single union does not permit removal of radiator while system is in operation.

No. 108 Convector Female Union Steam Angle. Same as No. 100, but should only be used for convector radiators equipped with inside leg tappings. The female union eliminates the necessity for exact roughing in measurements to tapping. Variation of the nipple inside leg will allow for adjustment. Shipped with bonnet loose to facilitate installation.

No. 300 Union Elbow. For gravity hot water heating installations.

See Hammond Catalog for complete line of valves.

Warehouse stocks located in 27 cities throughout the United States for your convenience and prompt delivery, at our regular prices and terms.

Marsh Heating Equipment Company

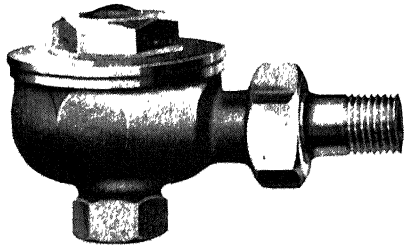
Sales Affiliates of Jas. P. Marsh Corporation

Dept. 5, Skokie, Illinois

Branches in Principal Cities

Marsh products include: Pressure, Vacuum and Compound Gauges; Dial Thermometers; Steam Traps; Vents; Packless Radiator Valves and other heating specialties.

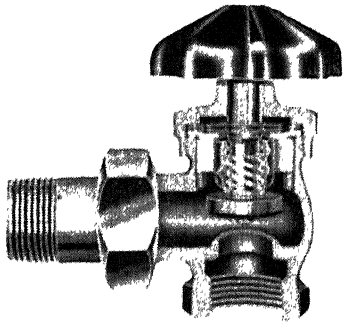
Radiator Traps These highly efficient radiator traps are equipped with a phosphor bronze diaphragm charged with a



Thermostatic Diaphragm Radiator Trap

volatile fluid making them self equalizing for use on pressures below atmospheric to 15 lbs gauge. Traps are factory adjusted; individually tested.

Packless Radiator Valves The metal to metal seal of Marsh Radiator valves makes them truly packless. They contain no packing of any kind to wear, crack and deteriorate. Proved by many years of service. Easy to operate. Close on less than one turn. Individually tested. Adaptable for hot water as well as steam heating systems.

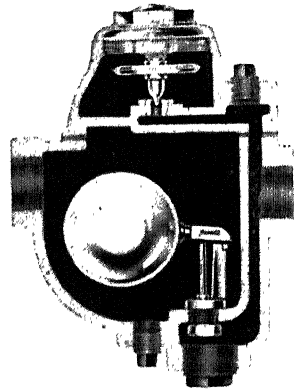


Packless Radiator Valve

Marsh Steam Traps

Marsh Float and Thermostatic Traps are designed for a wide range of services such as removal of air and condensate from steam mains, branches or risers, unit heaters, steam coils, etc. There is a type covering every service condition.

Marsh Inverted Bucket Steam Traps are ideal for all types of hospital and kitchen equipment where a considerable volume of condensate is handled. Traps are self-venting and have large water capacity which assures high efficiency in removing condensate, air and gases.



Float and Thermostatic Trap

Marsh Pressure Gauges The Marsh *A.S.M.E.* standard, low pressure gauge will contribute to the economy of any type of steam boiler. It is available with the Marsh "Recalibrator" for quickly and easily resetting the hand to zero when the gauge is knocked out of adjustment.

Marsh Gauges include vacuum and compound types in a wide range of designs covering all services and pressures. Over 75 years of gauge manufacturing has reached its highest achievement in the Marsh "Mastergauge" for use where high pressures and temperatures are present and where maximum stamina and accuracy are essential.

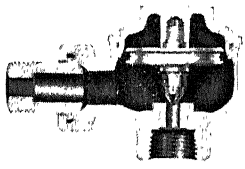
Marsh Dial Thermometers Marsh Dial Thermometers have the same basic refinements found in Marsh Gauges. Bourdon tube types are available in self contained and distant reading instruments, vapor tension or gas filled. Also available in bi metallic types. All ranges up to 750 F are covered. "Recalibrator" is standard in all bourdon tube types. Ask for catalog information.

ILLINOIS ENGINEERING COMPANY

General Offices
and Factory:
Chicago 8, Ill.

Representatives
In Principal Cities

Illinois Thermo Radiator Traps



Series G

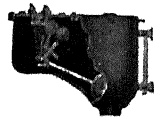
Illinois Thermo Radiator Traps for vacuum, vapor and low pressure heating systems. Has cone type valve. Flushes thoroughly and seats perfectly at all times. Valve and seat are of hardened steel alloy. The duplex diaphragm is of special phosphor bronze. Scientific design and rugged construction assure flexibility and long life. These diaphragms have withstood over three million strokes on a breakdown test.
Ask for Bulletin.



Vapor Gauge



Vapair Vent Trap



Boiler Return Trap

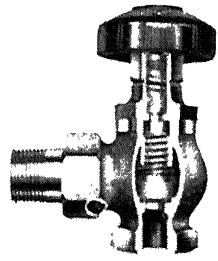
Illinois Selective Pressure Control Systems



Selective Controller

An entirely new and unique method of Steam Circultion Control . . . Heating Systems that set new standards in comfort, economy, simplicity and convenience of operation. Each system individually engineered to meet exact requirements. Recorded fuel savings, without sacrifice of comfort, warrant your investigation.

Illinois Radiator Supply Valve



Quick - opening, packless. Steam tight on 50 lb pressure. Large diameter of thread spool and machine cut threads make valve operation easy. Furnished in a complete line of sizes and patterns.

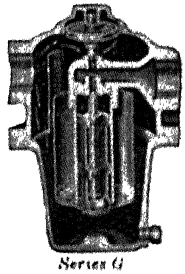
Illinois Vapor System

A two pipe low pressure steam circulating system which may be installed in any type of building, where the condensate can return to the boiler by gravity.

A sensitive damper regulator or other means of automatic control is used to control initial steam pressure above, at or below atmospheric pressure. Steam is regulated at the radiators by Illinois Packless Supply Valves. Condensate and air are discharged from the radiator through Illinois Thermostatic Radiator Traps. In the boiler room a Vapair Vent Trap and Boiler Return Trap are installed near the boiler. The vent trap eliminates air from the system and the Return Trap insures return of condensate to the boiler.

The system and the piping arrangement are simple. No metering orifices or vacuum pumps are needed. This system will be found suitable for many installations where low first cost and low operating cost are of prime importance. May be used with unit heaters or any type of radiation.

Illinois Float and Thermostatic Traps



Series G

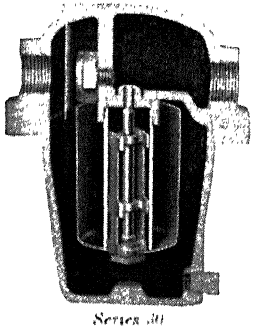
Unsurpassed for draining ventilating units, unit heaters, and for dripping mains and risers wherever it is desirable quickly to vent air from the main as well as handle the water of condensation in quantity, whether hot or cold.

ILLINOIS ENGINEERING COMPANY

General Offices
and Factory:
Chicago 8, Ill.

Representatives
In Principal Cities

ILLINOIS STEAM TRAP



Series 30

Valve and stem are separate from the bucket and operated only by the bucket at extreme top and bottom of travel -- result -*valve is always either full open or tight closed*. Provided with continuous thermostatic air vent. No wire drawing or cutting of valve and seat which are of hardened steel alloy.

Illinois Thermostatic Traps for High Pressures

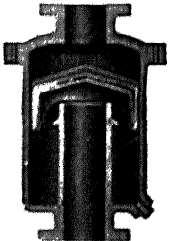


Series 110

Maximum working pressure 150 pounds. Used where neat appearance and compactness are desirable, as for trapping sterilizers or water stills in hospitals; steam jacketed kettles, coffee urns, warming tables and for process work. Also used extensively for air vents on blast type drying heaters. Multi diaphragm of phosphor bronze. Heavy duty bronze body. Made in three sizes.

These traps are also furnished for medium pressures. *Write for literature.*

Steam and Oil Separators

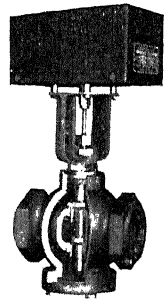


Vertical Steam Separators

Eclipse steam separators are made in both horizontal and vertical type, standard or extra heavy.

Eclipse oil separators are furnished in the horizontal type and have a removable baffle plate to facilitate cleaning of baffle and keeping the separator's efficiency at the highest point.

Illinois Motorized Valves (on and off)



Type E3

For automatic control of steam temperatures and pressures to prevent overheating and conserve steam; to control fluid levels; and to regulate flow in hot water heating systems. May be operated by any automatic contact device or by manual switches.

Furnished in three types.

Pressure Regulating Valve, Semi-Steel Bodies, Bronze Trim

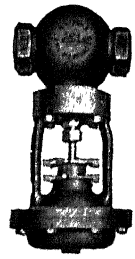


Fig. 121

Furnished in either single seat or double seat type as service requires, for the control of steam, air or gas. Control spring is completely enclosed, protecting it from dirt and rust. Valves are furnished with proper size diaphragm and proper length spring to give satisfactory service under all operating conditions. Furnished also in weight loaded type, Fig. 71.

Write for Bulletins.

Non-return Valves

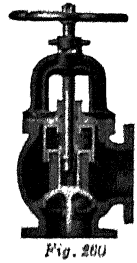


Fig. 260

Placed between boiler and header to prevent return of steam to boiler. Sensitive in operation. Extra heavy semi-steel bodies with bronze trim for 250 lbs steam working pressure. Bronze dash pot and water sealed pistons prevent valve sticking. Globe and angle patterns from 4 in. to 12 in.

W. H. Nicholson & Company

Main Offices and Factory: 211 Oregon Street, Wilkes-Barre, Pa.

SALES REPRESENTATIVES IN U. S. A. AND CANADA, AT:

Albany, N. Y.	Des Moines, Ia.	Kansas City, Mo.	Omaha, Neb.	San Francisco, Cal.
Atlanta, Ga.	Detroit, Mich.	Los Angeles, Cal.	Philadelphia, Pa.	Seattle, Wash.
Baltimore, Md.	Easton, Pa.	Milwaukee, Wis.	Pittsburgh, Pa	Spokane, Wash.
Birmingham, Ala.	Evansville, Ind.	Minneapolis, Minn.	Ponca City, Okla.	St. Louis, Mo.
Boise, Idaho	Fort Wayne, Ind.	Montreal, Que.	Portland, Me.	Sumter, S. C.
Buffalo, N. Y.	Fort Worth, Tex.	Needham, Mass.	Portland, Ore.	Syracuse, N. Y.
Chicago, Ill.	Frederick, Md.	New Orleans, La.	Richmond, Va.	Toronto, Ont.
Cincinnati, O	Greensboro, N. C.	New York, N. Y.	Rochester, N. Y.	Tucson, Arizona
Cleveland, O.	Houston, Tex.	Oak Ridge, Tenn.	Salt Lake City, U.	Vancouver, B. C.
Denver, Colo.	Indianapolis, Ind.			Washington, D. C.

STEAM, WATER, AIR, OIL AND GAS SPECIALTIES

TRAPS
Thermostatic: Steam, to 225 lb.
Expansion: Steam, to 250 lb.
Weight-Operated: Steam, Air, Gasoline; to 1500 lb.
Piston-Operated: Steam, to 650 lb.
Radiator: to 15 lb.
SEPARATORS: Steam, Air, Gas to 250 lb.
STRAINERS: to 600 lb.
VALVES, Cylinder Control: Air, Gas, Oil, Steam, Water; Lever, Foot, Solenoid, Motor-Operated; to 5000 lb.
FLOATS, Welded: 2 in. to 14 in. diam.; Pressures to 4800 lb.

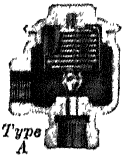
ENGINEERING BULLETINS AVAILABLE ON ALL NICHOLSON PRODUCTS

NICHOLSON INDUSTRIAL STEAM TRAPS

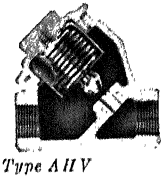
5 Types for Every Heat, Power and Process Application

A survey of large users of Nicholson industrial steam traps showed these main reasons for the increasing standardization on Nicholson units for specified applications:

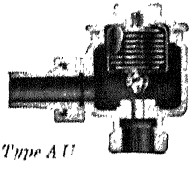
1) Operate on lowest possible temperature differential; no waterlogging.
2) Have 2 to 6 times average drainage capacity.
3) No need to change or adjust valves for varying pressures.
4) Record low for steam waste.
5) Maximum air venting capacity.



Type A



Type AHV



Type AU

Nicholson installations have repeatedly shown production increases up to 30 per cent. Some typical unit applications: plastic moulding platens, dry kilns, steam mains, unit heaters, radiators, pipe coils, drips, hot water heaters, driers, jacketed kettles, cookers, coffee and hot water urns, dish heaters, vegetable steamers, bakers' proof boxes, steam tables, sterilizers, ironers, presses, mangles.

Types A, AHV and AU, shown on this page, are for pressures from vacuum to 200 lb. Bronze construction, aluminum painted. **BULLETIN 1047**

Max. Capacity in Lbs per Hr. at Various Pressures—Types A, AHV, AU

Size, Inches	1 Lb.	2 Lbs.	5 Lbs.	10 Lbs	20 Lbs	40 Lbs.	60 Lbs
¼ ⅜ ½	750	1060	1670	2340	3290	4385	5350
¾	860	1220	1920	2690	3785	5270	6380
1	990	1410	2210	3100	4350	6050	7350

Size, Inches	80 Lbs.	100 Lbs	125 Lbs	150 Lbs	175 Lbs	200 Lbs
¼ ⅜ ½	6325	7030	7800	8415	9,040	9,630
¾	7270	8080	8970	9675	10,400	11,070
1	8375	9310	10,350	11,160	12,050	12,700

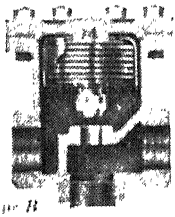
See Note A, p. 2

LIST PRICES—TYPES A, AHV, AU

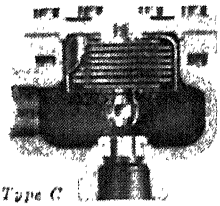
Size, Inches	Types A and AHV With Bellows Unit			Type AU With Bellows Unit			Valve Orifice, Inches
	Bronze	Monel	Stainless	Bronze	Monel	Stainless	
¼ ⅜ ½	$13.20	$15.70	$18.70	$14.90	$16.80	$19.80	⅛
¾	14.30	16.80	19.80	15.40	17.90	20.90	11/64
1	16.00	18.50	21.50	17.00	20.10	23.10	¼

Nicholson Industrial Steam Traps, Types B and C

Types B and C are for pressures from vacuum to 225 lb; cast iron, aluminum painted. Type C is also furnished in cast steel, with stainless steel bellows, for pressures to 300 lb with superheat up to 500 deg total temperature. For complete details, **BULLETIN 1047.**



Type B



Type C

MAX. CAPACITY IN LBS PER HR. AT VARIOUS PRESSURES

Size, In	1 lb.	2 lbs.	5 lbs.	10 lbs.	20 lbs.	40 lbs	60 lbs	80 lbs
½	1240	1755	2,760	3,880	5,450	7,580	9,190	10,450
¾	1700	2390	3,770	5,280	7,425	10,340	12,540	14,250
1	2210	3120	4,920	6,900	9,690	13,500	16,380	18,610
1¼	2210	3120	4,920	6,900	9,690	13,500	16,380	18,610
1½	4975	7025	11,060	15,520	21,800	30,380	36,800	41,800
2	4975	7025	11,060	15,520	21,800	30,380	36,800	41,800

Size, In	100 lbs.	125 lbs.	150 lbs.	175 lbs.	200 lbs.	225 lbs.	Cast Steel 250 lbs.	Cast Steel 300 lbs.
½	11,630	12,920	13,900	14,950	15,900	16,740	17,500	19,000
¾	15,850	17,600	18,990	20,400	21,680	22,800	23,800	25,900
1	20,690	23,000	24,800	26,650	28,300	29,750	31,100	33,800
1¼	20,690	23,000	24,800	26,650	28,300	29,750	31,100	33,800
1½	46,600	51,700	55,750	59,900	63,650	66,900	70,000	75,900
2	46,600	51,700	55,750	59,900	63,650	66,900	70,000	75,900

Note A: Capacities shown are maximum with valve orifice wide open for 1 hr, with adjustment made for temperature and conditions of efflux. To permit intermittent discharge, and handling of peak loads at start of operations, select traps to handle not more than 50 per cent of capacities shown.

LIST PRICES, TYPES B AND C

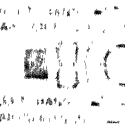
Size, Inches	Types B and C Cast Iron With Bellows of Bronze	Monel	Stainless	Type C Only Cast Steel With Bellows of Monel	Stainless	Valve Orifice, Inches
½	$19.40	$21.90	$25.45	$31.10	$34.10	7/32
¾	25.45	28.75	33.95	40.25	45.25	7/16
1	30.30	33.80	38.80	47.25	52.25	1/2
1¼	30.30	33.80	38.80	47.25	52.25	1/2
1½	44.85	48.35	53.35	68.25	73.25	3/4
2	44.85	48.35	53.35	68.25	73.25	3/4

Types A, AU and C are made in angle type only, with horizontal inlet and vertical outlet. Type AU has union connection on inlet. All three types drain completely when cold and will not freeze. Type AHV is especially applicable to drainage problems where necessary or desirable to have all piping run horizontally or vertically, or close to floor, wall or pillar. Type B, made with horizontal inlet and optional horizontal or vertical outlet, offers either angle or horizontal straight through connections. Types AHV and B traps are not freezeproof.

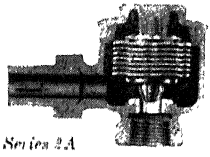
NICHOLSON TYPE R RADIATOR TRAPS







Thermostatic bellows type; feature balanced vapor pressure principle and max. diam. valve orifice. Bronze bellows; brass body, cover, union, nut; nickel alloy valve, renewable stainless steel seat. Two angle types for 200 and 400 sq ft EDR, vapor and vacuum; r and l hand corner types for 200 sq ft. Pressure to 15 lb. **BULLETIN 744.**



Series 2A

DIMENSIONS AND LIST PRICES, TYPE R TRAPS

Series	Size	List Price	A	B	C	D	E	Weight
2A	½"	$5.30	2¾"	1⅛"	2¾"	2⅛"		1¾ lbs
2R & 2L	½	6.60	2¼	¼	3⅛	2⅛"	1⅛"	1½
4A	¾	7.95	3¼	1⅛	3½	2⅛"		1¾

CAPACITIES IN SQUARE FEET EDR

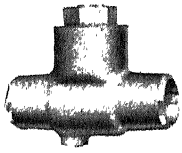
SERIES AND SIZE	PRESSURE DIFFERENTIAL, LBS PER SQ INCH ¼	½	1½	1	2	5	10	15
½" 2A, 2R & 2L	85	120	200	165	235	370	530	640
¾" 4A	165	230	400	330	465	730	1050	1300

Note B. Ratings are in accordance with recommended standards of *Steam Heat Equip. Mfrs. Assn.* Select trap directly from table for the lowest pressure differential that may exist in the system.

Ohio Brass Company

MANSFIELD, OHIO

EQUA TEMP . . . THE NEW BALANCING VALVE



One Valve Performs All Functions for Radiant Heating Systems

1. Adjustable Flow Easy adjustment of flow for balancing from full open to tight shut-off is possible. Extra large cross section area of port and straight-through design permit maximum flow through valve.

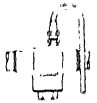
2. Absolute Tight Shut-off Valve can be shut off completely by a 90 deg turn of stem for bleeding of lines. Synthetic rubber "O" ring on disc insures a leak tight closure. A second synthetic "O" ring is used for packing.

3. Built-in Thermometer Well No need to install separate thermometer fittings for water temperature readings. O B EQUATEMP has a thermometer well drilled into the stem, providing a handy means for accurate balancing.

4. Tamperproof Control EQUATEMP settings can only be changed by using three separate Allen type wrench heads (not normally available in the home). The same heads fit all sized valves.

5. Small Size O B EQUATEMP balancing valve requires little space for installation as compared to larger and the more expensive globe and gate types, normally used where tight shutoff is desired. Actually saves two fittings by eliminating need for either globe or gate type valves and thermometer well fittings. These valves are easily manifolded, allowing as many as eight EQUATEMPS to be installed side by side in a one foot space.

6. Variable Venting Standard ¼ in. pipe thread in drain permits the use of any one of several standard venting attachments. Special design of valve permits installation in any position.



COPPER TUBE "U" Attaching of ¼ in. copper tube to EQUATEMP in inverted position for draining is possible.



AUTOMATIC EQUATEMP installed in inverted position permits use of automatic self venting air valves.

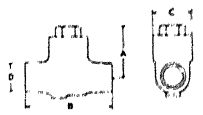


PETCOCK Any one of several types of petcock attachments can be used with EQUATEMP in inverted position.



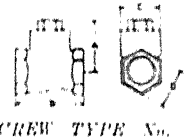
DRAIN PLUG Draining or venting may be accomplished by simply removing drain plug with Allen wrench.

ROUGHING-IN DIMENSIONS



COPPER TO COPPER No. 37

Sizes Available	A	B	C	D
⅜	1⅝	2⅜	1⅜	2½
½	1⅝	2⅜	1¼	2⅝
¾	1⅞	3⅜	1½	1⅝



SCREW TYPE No. 38

Sizes Available	A	B	C	D
¾	1⅝	2⅝	1½	1½
1	2⅛	3	1⅝	1⅝
1¼	2⅜	3⅝	2	2⅛
1½	2½	3⅞	2¼	2⅜

This handy key, now available, combines all three Allen wrench heads in one tool. One key furnished with each 24 valves purchased.

For additional information, please write to **Ohio Brass Company, Mansfield 16, Ohio,** for EQUATEMP Folder 862-VR.

Strong, Carlisle & Hammond Company

Cleveland, Ohio

Since 1893

"STRONG" The Complete Steam Specialties Line

STANDARD IN-LINE TRAPS

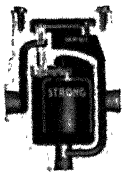
(Semi-Steel)



Inverted bucket type. Hi Cap design. Parts on cover for easy removal without breaking pipe connections. All stainless parts.

Trap No.	Pipe Size inches	Continuous at psi	Capacity lbs hr	Weight lbs	List Price
670	$\frac{1}{2}$, $\frac{3}{4}$	125	490	$3\frac{3}{4}$	$7.00
170	$\frac{1}{2}$, $\frac{3}{4}$	125	955	7	9.00
271	$\frac{3}{4}$, 1	125	1230	$7\frac{1}{2}$	13.50

IN-LINE BLAST TRAPS (Semi-Steel)



Blast inverted bucket (open float) and thermostatic type, Hi Cap design. Integral bi metal thermal operated vent. For very rapid heating on unit heaters, cookers, etc. Anum Metl seat, stainless bucket and working parts.

Trap No.	Pipe Size inches	Continuous at psi	Capacity lbs hr	Weight lbs	List Price
670 T	$\frac{1}{2}$, $\frac{3}{4}$	30	660	$3\frac{3}{4}$	$8.50
170 T	$\frac{1}{2}$, $\frac{3}{4}$	30	1200	8	12.00
271 T	$\frac{3}{4}$, 1	30	1760	9	17.50

BOTTOM INLET TRAPS

(Semi-Steel)

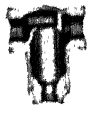


Rugged, trouble free inverted bucket trap. All stainless working parts. Anum Metl valve and seat guaranteed leak proof one year. Self cleaning action.

Trap No.	Pipe Size inches	Continuous at psi	Capacity lbs hr	Weight lbs	List Price
171	$\frac{1}{2}$	125	1230	$7\frac{1}{2}$	$10.50
80	$\frac{1}{2}$	125	1700	16	17.00
81	$\frac{3}{4}$	125	3,000	25	22.50
82	1	125	6400	35	30.00
83	$1\frac{1}{4}$	125	10,200	54	37.00
84	$1\frac{1}{2}$	125	15,400	82	55.00
85	2	125	32,000	117	73.00

SL STRAINERS

(Semi-Steel)



Extra heavy semi steel "T" type. Self cleaning action. 250 psi 150 deg steam. 400 psi cold, non shock.

Pipe Size inches		Weight lbs	List Price
$\frac{1}{4}$, $\frac{3}{8}$	standard with 1-64 perforated brass screen. Also available in 125 and 250 lb flanging from $1\frac{1}{4}$ to 4 in. sizes	$1\frac{1}{2}$	$2.35
$\frac{1}{2}$		$2\frac{1}{2}$	2.70
$\frac{3}{4}$		$2\frac{1}{2}$	2.85
1		4	3.70
$1\frac{1}{4}$		6	5.25
$1\frac{1}{2}$		9	7.00
2		15	10.00
$2\frac{1}{2}$		20	17.00
3		31	21.00

SY STRAINERS (Semi-Steel)

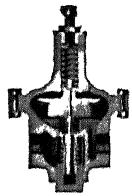


"Y" type semi-steel. Features perforated Monel screen and new V-shaped gripping lugs. 250 psi 450 deg steam. 400 psi cold, non-shock.

Pipe Size inches		Weight lbs	List Price
$\frac{1}{4}$, $\frac{3}{8}$	Sizes $\frac{1}{4}$ in., $\frac{3}{8}$ in. furnished with 60 x 50 mesh Monel cloth screens. Sizes $\frac{1}{2}$ in. to 2 in. standard with .027 perforated Monel.	1	$1.90
$\frac{1}{2}$		$2\frac{1}{4}$	2.25
$\frac{3}{4}$		$3\frac{3}{4}$	2.70
1		$5\frac{1}{2}$	3.25
$1\frac{1}{4}$		$8\frac{1}{4}$	4.10
$1\frac{1}{2}$		$11\frac{1}{2}$	5.25
2		17	7.75

PRESSURE REGULATORS

(Semi-Steel)



For steam, air and gas. Direct operated. Rugged construction. Fitted with special laminated, phosphor-bronze diaphragms and stainless valve and seat.

No.	Pipe Size inches		Weight lbs	List Price
Type O (Illustrated)	$\frac{3}{8}$, $\frac{1}{2}$, $\frac{3}{4}$	Initial pressure to 225 psi, 400 F, reduced ranges 0-200	8	$15.00
Type K	$\frac{1}{2}$	Initial pressure to 225 psi, 400 F, reduced ranges from 0 to 85 psi.	15	19.00
	$\frac{3}{4}$		15	20.00
	1		18	27.00
	$1\frac{1}{4}$		40	38.00
	$1\frac{1}{2}$		40	42.00

Type K has an integral strainer.

PRESSURE REGULATORS

(Semi-Steel)



For installations requiring accurate and dependable regulation. Stainless trim, single seated, piston operated, pilot controlled, spring loaded.

No.	Pipe Size inches		Weight lbs	List Price
Type C	$\frac{1}{2}$	From initial pressure to 250 psi, 450 F. For reduced pressure from 0 to 200 psi.	17	$36.00
	$\frac{3}{4}$		17	39.00
	1		17	43.00
	$1\frac{1}{4}$		40	46.00
	$1\frac{1}{2}$		40	48.50
	2	Available in cast steel series, 30, 40 or 60 flanges; pressure 600 psi; temperature 750 deg.	48	60.00
	$2\frac{1}{2}$		74	79.00
	3		98	95.00
	4		150	160.00

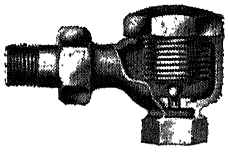
Sarco Company, Inc.

Empire State Bldg., New York 1, N. Y.

Branches in Principal Cities

SARCO CANADA LIMITED, 496 Church St., Toronto 5, Ont.

PRODUCTS—A complete line of Specialties for Steam and forced hot water Heating Systems, and automatic control for same, combined with a competent engineering service to architects and heating engineers to assist them in providing modern heating.



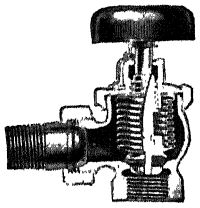
Radiator Trap, Type H

SARCO RADIATOR TRAPS

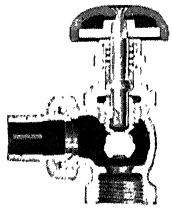
Type H is the standard radiator trap for vapor and vacuum systems. It is equipped with the well known Sarco heavy wall bellows, drawn from flat blanks and helically corrugated in our own plant. It operates noiselessly and positively at pressures from highest vacuum to 25 psi.

Body and cap are of cast brass, rough brass finish; self-aligning valve head and renewable seat of hard bronze; union connection on inlet.

Available in $\frac{1}{2}$ in. and $\frac{3}{4}$ in. sizes, angle, straightway or corner offset patterns; also 1 in., angle style only. *Catalog No. HV-150.*



Type 45



Type SM

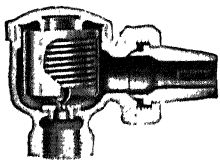
Radiator Valves

SARCO RADIATOR VALVES

Sarco offers two types of valves; bellows packless type 45 wherein the valve stem is sealed by a standard Sarco bellows, positively preventing air leakage into the heating system; also "spring loaded packless" type SM. Both can be furnished with the modulating feature, including proportioning disc and indicating dial.

Valves are made in angle and straightway patterns, wheel handles or lock shield tops. Also available for hot water systems.

Bodies of all valves are cast brass, rough brass finish; outlet fitted with union connection; sizes $\frac{1}{2}$ in. to $1\frac{1}{2}$ in. *Catalog No. HV-150.*

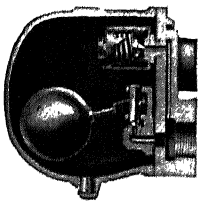


N-100 Medium Pressure Trap

SARCO N-100 TRAP

For high pressure radiators and heating coils in stationary and marine service, and for hospital and kitchen equipment. Has full length protecting shield and stainless steel valve head and seat. Sizes $\frac{3}{8}$ in. to 1 in. pressures to 100 lb.

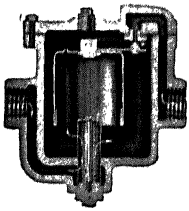
Also S-65 for pressures to 65 psi. *Catalog HV-190.*



Float-Thermostatic Trap

SARCO FLOAT-THERMOSTATIC TRAPS

For dripping ends of mains and risers, and for stack or blast heaters, large unit heaters and hot water generators. Automatic thermostatic air vents built in. Available in six sizes with connections $\frac{3}{4}$ in. to 2 in. Pressures up to 200 psi. *Catalog HV-450.*

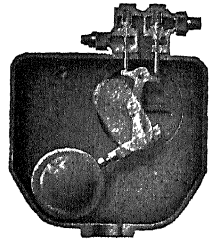


Inverted Bucket Trap

SARCO INVERTED BUCKET TRAPS

Are recommended for high pressure unit heaters and sometimes preferred for kitchen and laundry equipment. Strainers are built right into these sturdy traps. Seats and valves are stainless steel and renewable. Automatic air vents can be furnished for extra rapid removal of air. Available in sizes ½ in. to 2 in. for pressures up to 900 psi. *Catalog HV-350.*

SARCO ALTERNATING RECEIVER



Alternating Receiver

A complete line of boiler return traps for vapor systems. Returns water of condensation to boiler automatically, thereby assuring positive return of water under all pressure conditions.

Made in four sizes for up to 14,000 sq ft of radiation. *Catalog HV-165.* Same type available as a pumping trap for pressures to 100 psi.

SARCO AIR ELIMINATORS

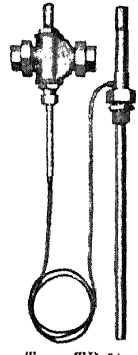


For venting air from vapor systems at one central point in the basement. Available in three sizes, for systems up to 15000 sq ft radiation. All are equipped with float valves to stop water escaping through the vent and with check valves to prevent ingress of air when system is under vacuum.

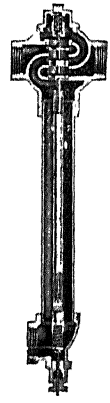
Also several types for hot water heating systems. *Catalog HV 170*

SARCO SELF-CONTAINED TEMPERATURE REGULATORS

Sarco Temperature Regulators are simple, self-operated valves—the only self contained units that use the irresistible force of liquid expansion. No stuffing boxes to leak, no auxiliary "power" required; all moving parts are *inside* the equipment. Here again a type and size for every purpose—for steam, gas, oil, water or brine for temperatures ranging from 0 to 300° F. *Catalog HV 600.*



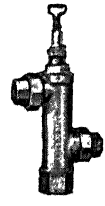
Type TR-21 Standard for hot water storage tanks, fan units, etc



Water Blender Type MB

SARCO WATER BLENDERS AND TEMPERING VALVES

For mixing hot and cold water to deliver automatically water at any desired temperature. Two models are available, type MB for showers, wash basins, etc., and type DB, a tempering valve for use with submerged heating coils or tankless heaters. *Catalog HV 800.*

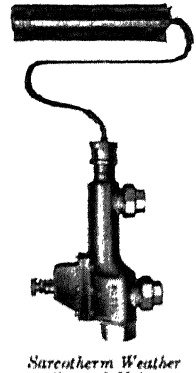


Water Blender Type DB

SARCOTHERM HOT WATER HEATING SYSTEM

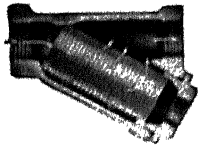
A simple, all mechanical system for the control of radiator temperatures in direct relation to outside temperatures. Radiation is balanced by Sarcoflow fittings in the radiator outlets.

The Sarcotherm three-way valve recirculates a varying proportion of water around the boiler and back to the system as dictated by the thermostatic bulb outside the building. Write to Sarcotherm Controls, Inc., Empire State Bldg., New York 1, N. Y. for *Catalog No. HV-1.* See page 1370.



Sarcotherm Weather Control Valve

SELF-CLEANING STRAINERS



For use in pipe lines carrying brine, steam, oil, gas, water, ammonia or air. Have large free screening area with minimum resistance to flow. Steam or air strainers can be cleaned by blowing through without disassembling. Made in cast iron, bronze or cast steel for pressures up to 600 psi, with brass, iron or monel screens. Available in sizes ¼ to 8 in. *Catalog No. HV-1200*

Sarcotherm Controls Inc.

Empire State Bldg., **New York 1, N. Y.**

Representatives in Principal Cities, Factory at Bethlehem, Pa.

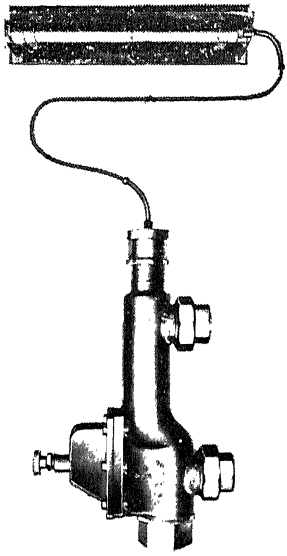


Fig. 1 Sarcotherm Control Valve

Fully automatic modulating control of forced hot water or radiant heating systems for all types of buildings, direct by outside temperature.

Basically **SARCOTHERM** is a simple, mechanical three-way valve, mixing hot water from the boiler with the cooler water returned from the system, in just the right proportion to hold the desired room temperature. By maintaining active circulation through the radiators or coils, the customary lag of conventional thermostats is eliminated.

Sarcotherm control valves are available in sizes $\frac{3}{4}$ in. to 6 in., in a number of styles to meet specifications for buildings of all types. These include completely automatic program control systems, as example shown in Fig. 2.

Radiant Heating. Sarcotherm provides a simple and effective system for controlling radiant or panel heating. Also, the company has available in the person of our technical director, T. Napier Adlam, one of the leading authorities in this field, and a frequent contributor to heating journals.

Engineering Service. Consulting engineers and contractors are invited to consult with us regarding any proposed hot water system. There is no obligation.

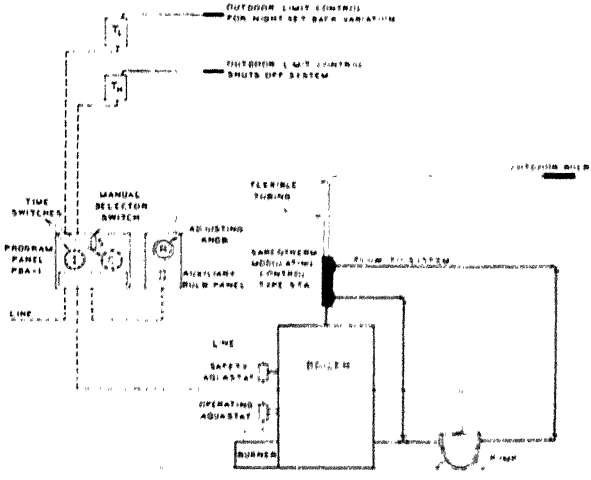


Fig. 2 Sarcotherm Program Control

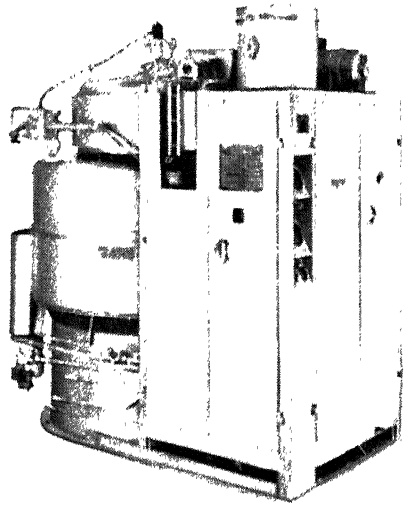
Write for Catalog No. HV 500.

For Sarco Company data see pages 1368 1369

Vapor Heating Corporation

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SIGNIFICANT FEATURES OF VAPOR-CLARKSON STEAM GENERATING UNITS

Full steam pressures within 2 minutes, from cold start.

To start, press one button.

Operating pressures can be regulated between 75 and 300 lbs per sq in.

Minimum space required; exceptionally light weight (see table below).

Construction conforms to *A.S.M.E.* Code and is *Hartford Steam Boiler Inspection and Insurance Co.* inspected.

Fuel and air intakes are above the zone of inflammable gases.

No fire-tubes or grates; no crown-sheet or fire box.

No headers or drums; no water level to watch, hence no water level gage.

Easy and economical to operate and maintain.

High efficiency beyond rated capacities. Automatic ignition; forced circulation.

A FEW SPECIFIC USES

On Diesel locomotives for passenger train heating.

Pile Driving Asphalt Plants.

Concrete Plants and Concrete Curing.

Paint stripping of all kinds.

Emergency heating during repairs to stationary boilers.

Oil field drilling

Drying, in hospitals or laundries.

Cleaning . . . Heating marine craft.

Sterilizing of all kinds.

Cooking and hot water for field camps.

Road construction drying sand, thawing culverts.

Vulcanizing process and other process work.

Wherever instant pressure steam is required.

DATA ON VAPOR-CLARKSON STEAM GENERATORS

TYPE OF UNIT	HORSE POWER 212 F	POUNDS STEAM PER HOUR 212 F	DIMENSIONS (Inches)			WEIGHT (Dry) Pounds	MOTOR RATING Horsepower
			Length	Width	Height		
4932	9	310	50	26	49	650	$\frac{1}{4}$
4931	18	646	$39\frac{1}{2}$	28	47	800	$1\frac{1}{2}$
4992	38	1300	72	43	$60\frac{1}{4}$	1325	2
4616	60	2070	$66\frac{1}{4}$	45	67	2240	3
4625	100	3450	68	43	73	3000	5
4630	115	4000	80	$60\frac{1}{4}$	72	3900	5 4
4740	150	5200	73	50	$79\frac{1}{2}$	5900	$7\frac{1}{2}$
4612	450	15,500	96	96	96	18,500	

WARREN WEBSTER & COMPANY

Pioneers of the Vacuum System of Steam Heating

Main Office and Factory: Camden 5, New Jersey

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* Member of American Society of Heating and Ventilating Engineers.

Licensees and Manufacturers for Canada and Newfoundland:
DARLING BROS., LTD., P. O. Box 187, Montreal, Canada

THE COMPANY

Warren Webster & Company have specialized for sixty years in the field of steam circulation and steam distribution, particularly vacuum, vapor and low pressure steam heating of buildings, and medium pressure steam in industrial and process heating applications.

The specialized experience of the Company is available through engineers at the Home Office and through the Representatives listed above. These engineers are thoroughly conversant with methods and equipment to control steam distribution and heat transfer, assuring maximum heating effectiveness with minimum fuel or steam consumption. Webster Representatives are prepared to supply on request full technical, availability and price information on all Webster Systems and Products.

WEBSTER HEATING SYSTEMS

There is a type of Webster Heating System to meet practically every need and purpose. These include Webster Steam Heating Systems for larger buildings of almost every type, and Webster Baseboard Heating, a hot water system particularly suited for residences and other one and two-story buildings.

Webster Steam Heating Systems are low pressure, two-pipe systems in which steam is delivered to radiators and other heating surfaces through supply piping and water of condensation and air are removed through separate return piping. Webster Radiator Valves and Thermostatic Traps are installed respectively on the supply and discharge connection of each radiator. Webster thermostatic or float and thermostatic traps assure removal of water of condensation and air from the piping.

Available with vacuum return, or with open return (vented to the atmosphere) with either Condensation Pump or Boiler Return Trap and Vent Trap to return water to the boiler, or with Vent Trap alone where condensate is wasted to the sewer, or in appropriate small installations.

Webster Vacuum System—A conventional vacuum heating system in which the return mains are joined together and connected to the suction end of one or more vacuum pumps which remove air and water of condensation and assists circulation by maintaining a lower pressure in the return than in the supply piping.

Webster Type "R" System—A two-pipe, low pressure or vapor heating system. Water of condensation is returned to the boiler by gravity, prompt return being assured regardless of variations in boiler pressure through the operation of a Webster Boiler Return Trap and Vent Trap in combination. Equipment is available in sizes to care for systems ranging from the smallest to 16,000 sq ft EDR. Where desired, or where gravity return is not possible, a Condensation Pump may be substituted for the Boiler Return Trap Combination.

Webster Type "V" System—Employs only a Webster Vent Trap. For installations of 1000 sq ft EDR or less with oil burner, stoker or gas burner; with vaporstat having cut in pressure of about ¼ lb and cut-out pressure of about ¾ lb (not pressurestat), lockswitch or protector relay and one or more key room thermostats. Vent Trap at ample height above water level. Boiler Protector, or at least a low water cut-out. Ask for Bulletin.

Webster Moderator Systems—These are all Webster Steam Heating Systems with vacuum or open return *to which are added* (a) accurately sized metering orifices in radiators and other heating surfaces to balance distribution and permit "partial filling" of all radiators practically simultaneously and at various rates of steam flow, (b) Automatic control by Outdoor Thermostat for variations in outdoor temperature, (c) Manual Variator to provide for convenient adjustments for heating up, reduced night heating, shut off, etc.

"E" Series Moderator Controls—In this series the Outdoor Thermostat and Variator position a motor-operated Steam Control Valve through an Electronic Differential Pressure Control Cabinet to produce continuous steam delivery and heating effect at the radiators with automatic variation in heating for changes in outdoor temperature and automatic adjustment to compensate for variations in steam supply pressure. Ask for Bulletin B-904A.

"EH" Series Moderator Controls—In this series the Outdoor Thermostat and Variator may control a motor-operated steam valve or directly control oil or gas burner or stoker through a cycling Control Cabinet. Steam delivery is intermittent but in short cycles so that heating effect is substantially continuous, particularly with cast iron radiation. Ask for Bulletins.

Webster Continuous Flow Control—for forced circulation Hot Water Heating Systems. Outdoor Thermostat and Variator control throttling-type valve or directly control oil burner, gas control or stoker motor. Water flows continuously through the system. Heating is continuous and adequate at all times. Applicable to Baseboard, Convector, Radiator or Panel Heating. Ask for Bulletin B 200.

Webster Baseboard Heating—A patented forced circulation hot water heating system in which the heating element fits behind a specially built metal baseboard. Air enters at the floor line, passes over the finned heating element, is warmed and comes out of slots at the top of the base-board. The heating element is a copper tube with copper fins running in a continuous loop around the exposed walls of the house—a separate loop for each floor.

Uses less material and less labor than conventional radiator heating systems, while providing all the advantages claimed for forced hot-water, plus radiant effect from warmed baseboards and walls, plus natural convected air movement essential to comfort. Temperatures vary less than 2 deg from floor to ceiling. Ask for literature.

STEAM HEATING AND PROCESS SPECIALTIES

Radiator Valves—Choice of spring retained packing, Type BW-P or Sylphon Bellows Packless Series 600-S. ½ in., ¾ in., 1 in., 1¼ in. sizes. In angle, right and left hand; straightway, with single or double union. Spring retained packing. For low pressure vapor and vacuum steam heating service. Ask for Bulletin B-705.

Thermostatic Traps—Series "7" (diaphragm type) and Series "5" (bellows type) for radiators and drips. ½ in., ¾ in. and 1 in. sizes. There are six body models for the ½ in. size alone. Maximum pressure, 25 lbs per sq in. For low pressure vapor and vacuum steam heating service. Series "78" for process. ⅜ in., ½ in., ¾ in. and 1 in. sizes. Class 2 for pressures of 60 to 150 lbs. Used to discharge air and water from heating coils of any apparatus using steam at process pressures. Ask for Bulletins.

Heavy Duty or Drip Traps—Series "26" Float-and-Thermostatic for heating and air conditioning. Most used sizes: 00026, 0026, 026. Pressures up to 15 lbs per sq in. Made for the pressure and capacity conditions encountered at all drip points. Series "79" Float-and-Thermostatic for process. For pressures up to 150 lbs per sq in. For use where large volumes of hot condensate must be handled more quickly than is possible by thermostatic traps alone. Ask for Bulletins.

Dirt Strainers—Dirt: ½ in. to 6 in. sizes. Maximum working pressure 150 lbs per sq in. Placed ahead of traps in return lines of steam-using equipment and steam heating systems to catch dirt and other particles, preventing them from impairing the tightness of the traps. Suction: Maximum working pressures 15 lbs per sq in. Installed ahead of vacuum pump to prevent dirt from damaging pump. Ask for Bulletin B-709.

Boiler Protectors One size, with ¾ in. connections with or without electrical cut-out switch. Maximum pressure 15 lbs per sq in. Maximum cold water main pressure, 150 lbs per sq in., minimum not less than 25 lbs per sq in. Prevents breakage in low pressure heating boilers when the water level becomes inadequate. Ask for Bulletin B 727.

Expansion Joints Crosshead or internally guided. In single slip and double slip models in most widely used pipe sizes. For pressures up to 200 lbs per sq in. For steam, hot water, hot oil, hot gas, and condensate return lines.

Also Double Service Valves, Check Valves, Lift Fittings, Gauges, Motorized Valves, Steam and Oil Separators, Sight Glasses, Vacuum Breakers. Ask for Bulletins.

RADIATION AND HEATING SURFACE

Webster System Convector Radiation—Non-ferrous convector radiation. Each Webster System Radiator includes a complete enclosure of furniture steel with baked prime coat. Choice of five types of enclosure, two fully recessed, plaster front and metal front. Three cabinet models. Contained within the enclosure is a prefabricated unit, combining heating surface, valve, trap and union connections, shipped ready to connect to supply and return piping.

Webster System Radiation was first offered in 1932. Now, available in an improved design, using the same basic material, copper tubing and aluminum fins. Increased rigidity of the tubing and the development of a new method of manufacturing has produced a fin surface of unusual rigidity, free of expansion and contraction noises. Ask for Bulletin B-1500.

Webster Type WI Extended Surface Radiation—Covered by patents and patents pending. Completely non-ferrous, being made up of specially annealed copper tubing with rib reinforced, square pressed aluminum fins. Available in two fin sizes. 3 in. fin size in 2, 3, 4, 5, and 6 ft; 4 in. fin size in 2, 4, 6 and 8 ft lengths. Can be used to advantage in many buildings with steam or hot water heating, particularly where floor space or vertical wall space is limited. Ask for Bulletin B 1550.

Webster Walvector—Elongated, non ferrous convector incorporating Webster Type "WI" heating element. Enclosure available in four types, for mounting along outside wall close to floor or under windows. Delivered as complete "package," it includes all components needed. Can be used as separate convector unit or for wall to wall application. For steam or hot water heating. Radiation may be orificed for steam installations. Ideal for educational or institutional buildings and other commercial structures. Ask for Bulletin B 1551

WEBSTER-NESBITT UNIT HEATERS

Are manufactured by John J. Nesbitt, Inc., Philadelphia 36, Pa., and are distributed solely through Warren Webster & Company, Camden, New Jersey. Designed to circulate large volumes of air at comparatively low temperatures, assuring quick heating.

Ratings of Webster-Nesbitt Unit Heaters are based on tests made in accordance with standard test code of *Industrial Unit Heater Association* and A.S.H.V.E.

PROPELLER FAN UNIT HEATERS

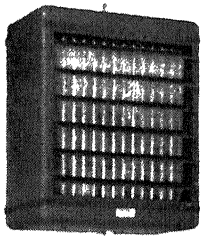


Fig. 1. Standard Propeller-Fan Type.

Designed to incorporate four characteristics essential to both proper application and satisfactory performance: 1.) *Selective range of sizes.* Manufactured in nine sizes. Heating capacities vary from 34,700 to 338,000 Btu per hour. Air deliveries from 470 to 4800 cfm. 2.) *Quiet Operation.* All fans have blades of exceptionally large areas and of a shape to impart a gradual acceleration to the air stream. Ample spacing is maintained between the fan and heating element. Motors are of sleeve bearing type and equipped with isolators. 3.) *Durable lightweight Heating Elements.* Extended fin-and tube type, constructed of copper condensing tubes and plate-type aluminum fins. 4.) *Modern Casing Design.* Compact suspended type. W-N 126.

SERIES "R" UNIT HEATERS

A neat, furniture steel cabinet enclosing a copper tube, aluminum fin heating element adaptable for steam or forced hot water systems; and two to five centrifugal fans belt driven from an electric motor. Universal design offering wide flexibility. Especially adaptable where low noise levels are desirable. Variable-pitched motor sheave permits low or high speed operation of fans. Available in four sizes. Air deliveries with standard drive range from 518 to 1890 cfm. Steam heating capacities range from 158 to 588 EDR. Send for Catalog W-N 133.

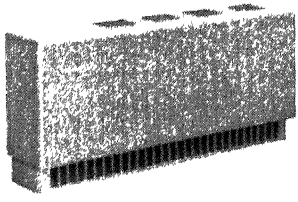


Fig. 2. Series "R" Unit Heater.

GIANT UNIT HEATERS

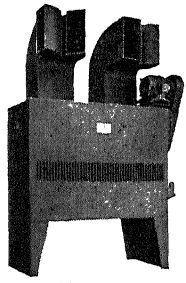


Fig. 3. Blower-Fan Type

Sturdy blower-fan units for the economical heating of large areas.

Standard (Non-Thermadjust) type. Used principally where heating is by recirculation only, and where constant heat output is desired during period of operation.

Thermadjust Type Employs dampers in front of casing and over face of heating element to provide mixing of unheated and heated air, producing heat output in accordance with requirements and continuous circulation of air volume.

Valve Controlled Type. Unit is of standard casing arrangement but equipped with Nesbitt Heating Surface and Steam-distributing Tubes which allows for automatic control of heat output.

Floor mounted, wall mounted, ceiling suspended, from 101,000 Btu, 2580 cfm, to 1,008,000 Btu, 17,800 cfm. Pub. W-N128.

LITTLE GIANT UNIT HEATERS

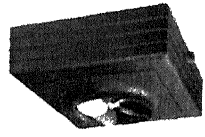


Fig. 4. Down-Blow Type.

Adaptable to a wide variety of applications and field conditions. Seven basic sizes, each with a choice of two (some units three) heating elements. The three smaller sizes are of the blow-through type, having lower outlet velocities generally intended for the lower mounting heights of commercial installations. These sizes are made in down-blow type only. The four larger models are of the draw-through type, and produce the high discharge velocities necessary to blow long distances. These four models are available in either horizontal or vertical down-blow arrangements.

Non-ferrous all-purpose heating elements designed for steam pressure up to 200 lb. gauge, saturated, and sturdy casings of modern design. Heating capacities range from 28,500 to 348,000 Btu basic steam ratings. Send for publication W-N 134.

Yarnall-Waring Company

Manufacturers of YARWAY Steam Specialties

133 Mermaid Ave., Philadelphia 18, Pa.

YARWAY IMPULSE STEAM TRAPS

Construction -Made entirely of bar stock. Only one moving part, valve (F). For pressures to 400 lb, body and bonnet of cold rolled steel, cadmium plated; cap of tobin bronze, valve and seat of heat treated stainless steel. For 600 lb, trap is all stainless steel.

Operation -At low condensate temperatures, bypass through control chamber (K) and center orifice of valve reduces chamber pressure and valve opens. At high temperature, condensate vaporizes in (K), increased volume builds up pressure and valve closes.

Light Weight -Need no support. ½ in. trap weighs only 1⅜ lb. 2 in. trap weighs 8⅝ lb.

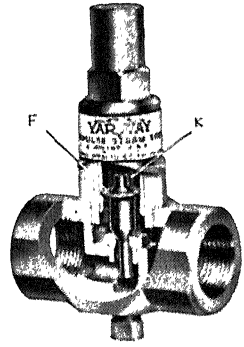
Small Size ½ in. trap 2¼ in. long -2 in. trap, 4¾ in. long.

Will not air bind. Require no priming. **Insure quick heating.**

Low Price Often cheaper than repairing old traps.

Factory set for all pressures to 400 lb (or 600 lb) without change of valve or seat.

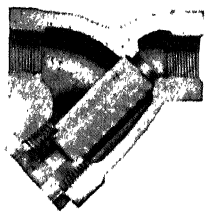
Send for descriptive bulletin T-1740.



List Prices, Weights and Dimensions
No. 60 Series—to 400 lb; 120 Series—to 600 lb

Size	Trap Complete	Weight Pounds	Length Inches
½" Nos. 60 or 120	$15.00	1¼	2⅝
¾" Nos. 61 or 121	22.00	2	3
1" Nos. 63 or 123	31.00	2½	3⅜
1¼" Nos. 64 or 124	48.00	4	3¾
1½" Nos. 66 or 126	68.00	5¾	4¾
2" Nos. 67 or 127	90.00	8½	4¾

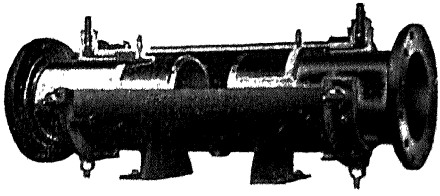
YARWAY FINE-SCREEN STRAINERS

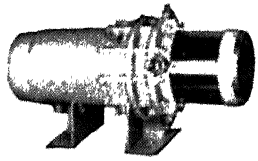


Yarway Fine-Screen Strainers offer better protection against rust, scale and dirt for all steam equipment.

Made in ten standard sizes from ¼ in. to 3 in. Cadmium plated bodies. High grade Monel woven wire screens. Many thousands in use. Write for Bulletin S-202.

YARWAY EXPANSION JOINTS





All-steel welded construction; light but strong. Chromium covered sliding sleeves. Cylinder guide and stuffing box integral, assuring perfect alignment. Internal limit stops. Gun-pakt and Gland-pakt types: Gun-pakt (illustrated) fitted with screw guns which permit addition of plastic packing while joint is under pressure. Sizes 2 in. to 24 in., single end or double end, flanged or weld ing ends; 150, 300 and 400 lb pressures. Choice of leading utilities and industrial firms. Send for Bulletin EJ-1912.

The Dole Valve Company

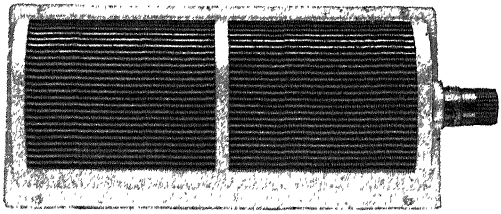
Main Offices and Factory: 1933 Carroll Avenue, Chicago 12, Ill.

WATER MIXERS
THERMOSTATIC AIR CONTROL

Dole

THE ALL STAR LINE
AIR AND VACUUM VALVES

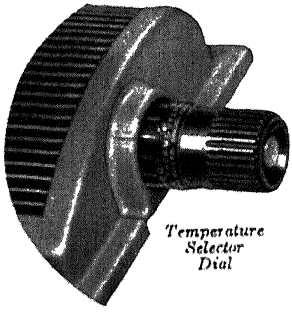
"DOLE THERMOSTATIC AIR CONTROL"



FOR FORCED WARM AIR HEATING SYSTEMS

PROVIDES INDIVIDUAL ROOM TEMPERATURE CONTROL

- Operates thermostatically from room air temperature.
- Extremely Sensitive: Modulates output to meet heat requirements.
- Completely self-contained; no wires to run—no bulbs to locate—simple to install. Replaces standard forced warm air registers.



Temperature Selector Dial

- Simple setting of the thermo-dial assures room temperature as desired—corrects many unsatisfactory heating installations. Materially improves any forced warm air system. An automatic balancer.
- A fully automatic zone control for every room. Dole Air Controls are available in two sizes and will fit the following stackhead openings:

10″ will fit—	12″ will fit—	With an adapter 12″ will fit—
10″ x 4″	12″ x 4″	14″ x 4″
10″ x 5″	12″ x 5″	14″ x 5″
10″ x 6″	12″ x 6″	14″ x 6″

An adapter is available for baseboard installation of these Controls.



Dole No. 20 Fully Automatic Hot Water Air Valve

DOLE AIR AND VACUUM VALVES

The Dole line covers every venting need on one pipe steam and hot water heating systems and offers a complete choice for every purpose.

DOLE WATER MIXERS

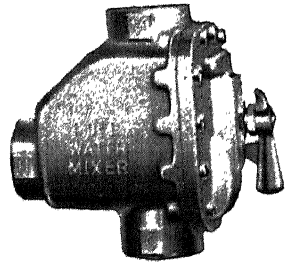
Dole Water Mixers provide safer, tempered domestic hot water on all tankless heater and storage tank installations. Available in 3 sizes, ½ in., ¾ in., and 1 in.



Dole No. 1A Vari-Vent Air Valve



Dole No. 3 Air Valve



Dole Water Mixer

Jenkins Bros.

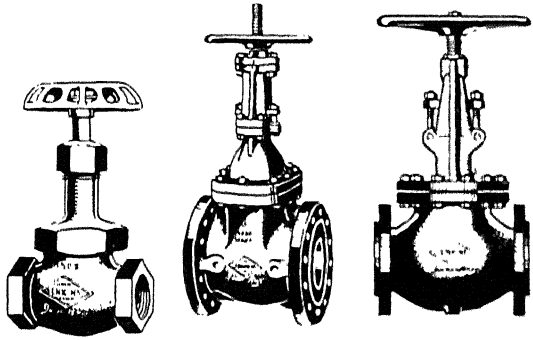
80 White Street, New York 13, N. Y.

BRIDGEPORT, CONN.; BOSTON, PHILADELPHIA, CHICAGO, SAN FRANCISCO, ATLANTA

LOOK FOR THIS DIAMOND MARK — REG. U.S. PAT. OFF. TRADE JENKINS MARK — Jenkins Bros

Leading Supply Houses Everywhere Stock Jenkins Valves

Jenkins VALVES for LIFETIME SERVICE



Bronze Iron Steel

FOR EVERY NEED

JENKINS CATALOG LISTS OVER 500 VALVES

Consult Jenkins Catalog for complete details on more than 500 different valves that cover practically all industrial plumbing and heating, and engineering requirements. Below is a brief list.

All-Iron Valves, globe, angle, gate; **Angle Valves,** bronze, steel, and iron body with bronze mounting or trimming.

Blow-Off or Y Valves. bronze and iron.

Electrically Operated Valves. Gates, Globes, Angles, Fire Line Valves; Floor Stands; Foot Valves for gasoline service.

Gate Valves, bronze, iron, steel; with solid wedge or double disc parallel seats; with removable bonnet and renewable bushing.

Globe Valves,—bronze, iron and steel; one piece and union bonnets; renewable and integral seats; rubber composition or metal discs and plugs.

Horizontal Check Valves. bronze, iron and steel; **Hose Valves; Indicator Posts; Lock Shield Valves.**

Needle Valves; Non-Return Valves; Quick-Opening; Self-Closing Valves.

Radiator Valves; Rapid Action Valves; Regrinding Valves; bronze and iron body with bronze trimming; renewable plug seats and bevel seats of a special nickel alloy in globe, angle, check and swing check patterns.

Selclo Valves; Stop and Check Valves, combination or automatic equalizing; **Swing Check Valves,** bronze, iron and steel.

Stainless Steel Valves, globe, angle, gate and check.

Underwriters' Pattern Valves,—check and gate; **Whistle Valves; Waterworks Valves.**

Kaiser Aluminum & Chemical Sales, Inc.

1924 Broadway

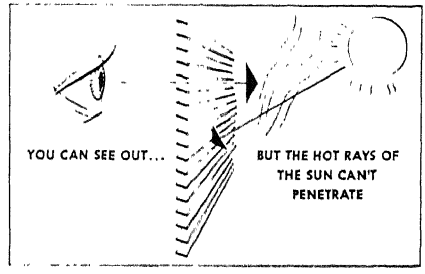
Oakland 12, California

KAISER ALUMINUM SHADE SCREENING WILL HELP YOU SELL MORE AIR CONDITIONING UNITS

By means of tiny louvers set close together, Kaiser Aluminum Shade Screening reflects sun's rays, cuts room temperatures by as much as 15 deg.

Thus the load on air conditioning equipment is lessened which reduces operating costs.

Typical example of heat reduction with Kaiser Aluminum Shade Screening:



Figuring 23 West window 3½ ft x 6 ft.
Total area 3½ ft x 6 ft x 23 = 483 sq ft taking a 3:00 PM peak load during midsummer at 40 deg latitude.

	Btu's
Sun load passing through windows	82,200
Sun load passing through Shade Screen	8,220
Reduced by	73,980

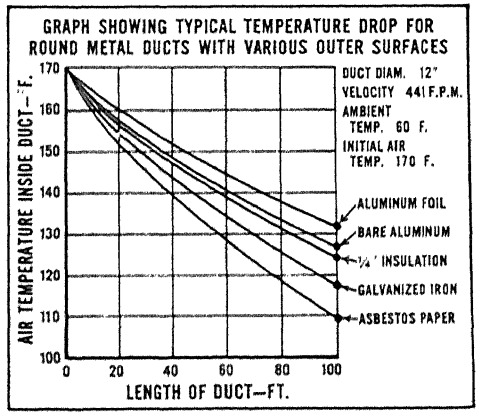
Refrigeration savings: 6.15 tons

Kaiser Aluminum Shade Screening can help bring the price of air conditioning units within the reach of almost every home, office or industrial building. Available in standard window widths. Write today for free *A.I.A.* file and name of nearest wholesaler or applicator.

DUCTS OF KAISER ALUMINUM DELIVER 5 TO 30 PER CENT MORE HEAT THAN DUCTS MADE OF OTHER MATERIALS

Bare aluminum costs less than insulated material and still delivers the same heat output.

The graph at right shows results of recent tests. It's evidence that ducts of bare Kaiser Aluminum can economically deliver more heat per Btu input than ducts of other materials. In addition, Kaiser Aluminum ducts mean a high quality installation at less cost.



Write for free booklet that shows how duct installation costs can be lowered and fuel costs reduced for your clients with Kaiser Aluminum.

Carey PRODUCTS

The Philip Carey Mfg. Company

Lockland, Cincinnati 15, Ohio

District Offices In All Principal Cities

CAREYDUCT is recommended wherever quietness, ease of installation, fire safety, fume resistance and good appearance are desirable or essential. Widely used in air conditioning systems. Careyduct has proven itself on some of the largest governmental, industrial and commercial installations in the country.

Write for engineering performance and installation data.

ACOUSTICAL. Careyduct is a natural sound absorber and non-conductor of sound. Quiets fan noise; won't pick up and "telegraph" other outside noises.

INSULATED. High-efficiency insulation assures delivery of hot or cold conditioned air to outlets with minimum change in temperature.

AIRTIGHT. Won't "breathe" or vibrate at high velocities. Slipjoint construction prevents leakage.

SAVES SPACE. Being 40 per cent to 50 per cent quieter than ordinary duct, Careyduct handles higher velocities, permitting the use of smaller sized ducts.

***EASY TO INSTALL.** Prefabricated Careyduct units are easy to install—particularly in tight places. Simple low cost fittings can be made in the shop or on the job.

FIREPROOF. Being 100 per cent asbestos construction Careyduct won't smoulder or burn. Approved by *Underwriters Laboratories, Inc.*



GOOD LOOKING. Surfaces are smooth and free from unsightly raised seams or joints. No stiffeners or braces. Blends well with modern interiors.

5 TYPES OF CAREYDUCT

Insulated and Acoustical Type. 100 per cent asbestos construction combines duct and insulation.

Key-lock Type. For high temperature applications up to 500 F. Resistant to water.

Single-wall Type. For heating and ventilating systems.

Reinforced Corner Type. Fabricated of Carey Firefoil or insulated sheathing. An ideal duct for large industrial installations.

Asbestos-cement Type. Made of asbestos-cement wallboard in different thicknesses. Sizes: 23½ in. and up.

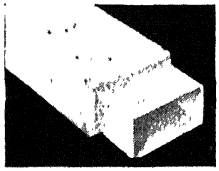
** Installation under jurisdiction of International Sheet Metal Workers, A. F. of L.*

The Philip Carey Mfg. Company

Lockland, Cincinnati 15, Ohio

District Offices In All Principal Cities

Carey PRODUCTS



CAREYCEL FOR AIR DUCTS

Uses: A fireproof, low cost, high efficiency asbestos board for insulating ducts and all types of air conditioning equipment.

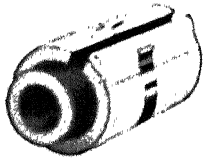
Description: Composed of 12 to 14 laminations of indented (not corrugated) asbestos felt per inch of thickness. Weight: approximately 1½ lb per board foot. Sheet Size: 36 in. x 36 in., or cut to order. Blocks: 6 in. x 36 in. Thickness: ½ in. up.



CAREYCEL FOR HEATING SYSTEMS

Uses: Pipe coverings and blocks for pipes, boilers, ovens and other apparatus where the temperature doesn't exceed 300 F.

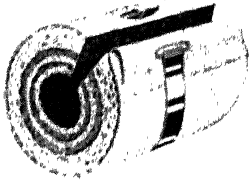
Description: Pipe covering sections 36 in. long by 1 in. thick, finished with cotton duck jacket and bands. Blocks: 6 in. x 36 in. Sheets: 36 in. x 36 in., or cut to order. Thickness: ½ in. up.



CAREY IMPERVO FOR COLD PIPES

Uses: A high efficiency insulation for cold or ice water pipes keeps the water cold and prevents sweating.

Description: Laminated insulating felt with waterproof liner and jacket. 36 in. long in ½ in., ¾ in., double ½ in. and double ¾ in. thick sections, finished with cotton duck jackets and bands.



CAREY PROTECTO TO PREVENT FREEZING

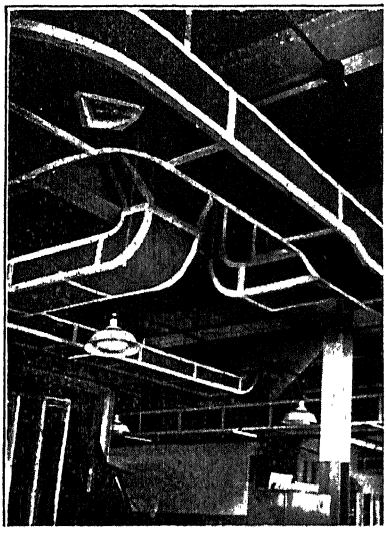
Uses: Designed especially to reduce the danger of freezing of exposed water pipes.

Description: Consists of two inner layers of hair felt, a waterproof felt liner and an outer layer of insulating felt (wool felt). For severe conditions use two inch thickness. 36 in. long sections with cotton duck jacket and bands. Standard thickness- approximately 1½ in.

Grant Wilson, Inc.

141 West Jackson Blvd.
Chicago 4, Illinois

ASBESTOS PROTECTED **DUX-SULATION**



Designed for efficient insulation of metal ducts in Heating, Ventilating and Air Conditioning equipment.

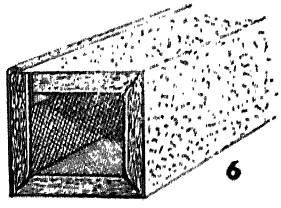
DUX-SULATION is composed of fine, flexible fibres fabricated into a strong felt with millions of dead air spaces, producing a thermal insulation efficiency of 70 per cent (K Factor 0.27 Btu). Saves 75 per cent of bare duct heat loss.

A heavy asbestos membrane is woven in to the felt body below the surface, giving the protection of fire proof asbestos.

The outer surface is heavy woven fabric. A high sound deadening surface absorbs 70 per cent of air borne noises with low frictional resistance (F = 0.0001322).

Complete Package: A flexible insulating blanket ½ in. and 1 in. thick. Comes complete with corner tape and adhesive for cementing on to sheet metal duct work

Asbestos Protected DUX-SULATION is applied to round pipes, rectangular ducts or irregular surfaces. It bends in any direction, even to very sharp and abrupt angles. The tape is applied to the corners and joints as illustrated.



DUX-SULATION is also applied to the inside of ducts, as illustrated, for high sound absorption efficiency.

DUX-SULATION comes 36 in. wide in a roll containing 109 sq ft. Will not rot, chip or crack.

Surface Temperature of ½ in. DUX-SULATION applied to Metal Duct

Outside Duct Temperature	Room Temperature Deg F			
	30	50	70	90
40°F	33	48	63	78
60°F	37	53	68	83
80°F	42	57	72	88
100°F	47	62	81	93
120°F	52	68	82	97
150°F	60	75	90	105

Dew Point Temperature Deg F

Relative Humidity	Room Temperature Deg F (Dry Bulb)			
	30	50	70	90
20%	0	12	28	44
40%	10	27	45	64
60%	18	37	56	75
80%	25	44	64	84

Note. As determined through using the two Tables above, the Surface Temperature of the Dux-Sulation must be HIGHER than the DEW POINT to prevent condensation.

Acoustical Values

70 Per Cent Reduction in Loudness

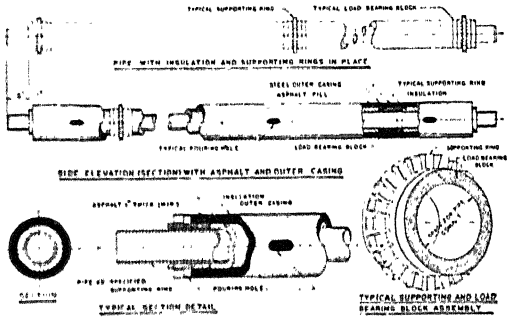
Frequency	Feet
1035	9.5
2048	9.7
4100	11.4
517	15.2
259	31.0
129	34.0

Durant Insulated Pipe Company

1015 Runnymede Street, P. O. Box 88
Palo Alto, California

PRE SEALED
TRADE MARK
REG. U. S. PAT. OFF.

D.I.P.
T. M. REG. U. S. PAT. OFF.



Construction and Piping Details of D. I. P.

ADVANTAGES

- Molded insulation of superior quality
- Completely waterproof
- Long term dependability
- Requires no sub-drains
- Electrolysis and corrosion eliminated
- Lower field costs
- Eliminates field welding of casing
- Minimum field work and trenching
- Needs no tile or masonry protection
- Low initial cost and low maintenance

DURANT Pre-Sealed INSULATED PIPE

POSITIVE PROTECTION FOR UNDERGROUND CONVEYANCE OF STEAM, HOT WATER AND REFRIGERANTS

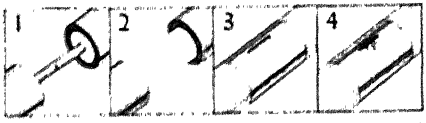
Construction The DURANT Construction Principle is simple and effective, and thousands of installations have proved its reliability over long term periods. D. I. P. is constructed by encasing pipe in the most efficient and dependable types of molded insulation. This is then encased in a heavy layer of high-melting-point, non porous asphalt, which is applied by pouring, when hot, into a heavy gage metal casing around pipe and insulation. Design and construction insures a 1 in. minimum asphalt thickness and proper load bearing supports within the completed conduit. The combination of asphalt and sheet metal casing represents a completely waterproof barrier which will resist moisture, acids, and alkalis, as well as mechanical shocks, ground pressure, and similar hazards.
For installation purposes, sufficient bare pipe is left exposed at each end of D. I. P. pipe lengths to permit connections in the field.

Installation Field operations for installing D. I. P. are limited to placing pipe lengths in position, connecting them, and after pressure tests, insulating and sealing the joints. Field joint work is relatively simple. Materials are always supplied by the factory, along with complete instructions. The DURANT System is effectively applied to pipe in ells, tees, expansion loops and bends, short lengths, and special fittings. We catalog a wide variety of standard factory built fittings, ready for installation on the job.

Complete detailed information and construction data available on request. The D. I. P. Engineering Staff will be glad to confer on your piping problems. Representatives in Principal Cities.

DURANT Processes and Products are protected by Registered U. S. Patents and Patents Pending

4 SIMPLE STEPS IN SEALING FIELD JOINTS



1. Field joint ready for inspection. 2. Joint covered with standard pipe insulation. 3. DURANT joint casing in place ready for asphalt. 4. Asphalt poured in slot making a positive seal.

Therm-O-Tile
REG. U.S. PAT. OFF.

H. W. Porter & Co.

INCORPORATED

817-G Frelinghuysen Ave., Newark 5, New Jersey

Permanent Protection and Insulation for Underground Pipe Lines

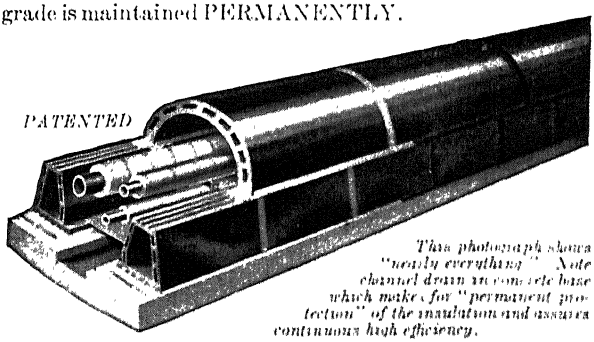
BALTIMORE, MD. CHARLOTTE, N. C. RICHMOND, VA.

Also sold and installed by Johns-Manville Construction Units in all principal cities.

Nine Outstanding Therm-O-Tile Advantages:

1—Superior insulation. A permanently DRY conduit. Higher efficiency.
2—Considerably stronger than required by *A.S.T.M.* Arched construction. Spread-footing foundation.
3—Longer life. The initial grade is maintained PERMANENTLY.
4—Positive sealing throughout. No leakage.
5—The concrete "sidewalk" makes installation easier.
6—No condensation pockets at any time.
7—Highest economy.
8—Backed by experienced engineering.
9—The first cost is COMPETITIVE, and, the ultimate cost is LOWER.

PATENTED

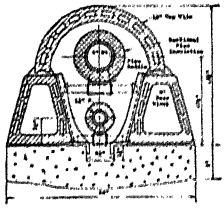


This photograph shows "nearly everything." Note channel drain in concrete base which makes for "permanent protection" of the insulation and assures continuous high efficiency.

THERM-O-TILE STEAM CONDUIT SYSTEMS

"Everlasting"—Now that Therm-O-Tile has been on the market so many years, and its design is so well known by all leading heating and ventilating engineers, we wish again to emphasize the importance of "Permanent protection." It is not difficult to provide TEMPORARY protection and insulation for underground pipe lines. Threads and joints don't fail immediately. Foundations don't sag immediately. But unless the job is properly done in the first place it won't be long before water seeps in and ruins the insulation. So, be careful. With wet and ruined insulation, efficiency drops drastically. And unless the conduit is built on a truly solid foundation there will be sagging and collection of water in pockets.

Always Well Drained—In the Therm-O-Tile concrete base there is a drainage channel—clearly visible in the photograph—which carries off all water that may enter the conduit from any source, thereby keeping the insulation PERMANENTLY dry. Drainage is entirely internal. Open to thorough inspection at any time at manholes. Amply large to keep the pipe space dry at all times.



Single or Multiple Pipe Lines Using Sectional Pipe Insulation. *Showing a typical Therm-O-Tile piping arrangement when there are two pipe lines. Note the channel drain which "permanently protects" the insulation.*

"Spread Footing" Foundation The Therm-O-Tile "Spread Footing" foundation base is a thick concrete slab poured directly in the trench bottom. Settling and sagging are thus positively prevented. The original correct slope is PERMANENTLY maintained so that condensate or other pockets cannot form. Steel reinforced or placed on piles when installed over filled or boggy ground to insure PERMANENT protection.

Other Details In previous issues of this GUIDE we gave details regarding the Tile Envelope which produces 27 different conduit cross sections. We told about the ideal accessibility of this conduit, its great strength, how it is waterproofed, and so on. For complete information ask for a copy of Bulletin 381.

Cost is Competitive Despite the high efficiency, greater strength, dependability, and other features that are obtained in Therm-O-Tile, it is nevertheless competitive in total first cost. Final cost is much less, thanks to its permanence.

Experienced Engineers Our engineers have had exceptional experience in designing and installing steam conveying equipment for nearly every purpose.

The Ric-wiL Company

INSULATED PIPE CONDUIT SYSTEMS

Union Commerce Bldg., Cleveland, Ohio • Agents in Principal Cities

There is a Ric-wiL insulated conduit system engineered to your specific needs—the transmission of steam, hot water, oil, hot or refrigerated process liquids—providing heat transfer with the lowest possible loss.



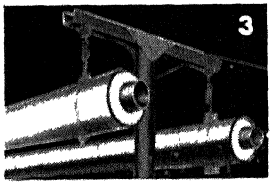
1. Ric-wiL Hel-cor Insulated Pipe Units

Prefabricated complete units with one or more pipes—in any specified combination—in helical corrugated conduit, coated and wrapped with asphalt saturated asbestos felt. 21-ft lengths for easy installation. Insulation is applied to any or all pipes in any thickness specified.



2. Ric-wiL Cast Iron Insulated Pipe Units

Completely factory prefabricated, with pipe and insulation, as specified, housed in cast iron conduit of great structural strength, high corrosion resistance. 18½ ft long units are easily connected in field with solid sleeve, standard mechanical or flanged joint.



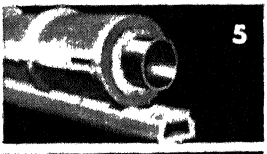
3. Ric-wiL Foilclad Insulated Pipe Units

Pipe and insulation are protected and waterproofed by a double coating of machine-applied, high temperature asphalt. Unit is then wrapped with asbestos felt and covered with a final spiral wrapping of copper or aluminum foil for maximum insulation and protection.



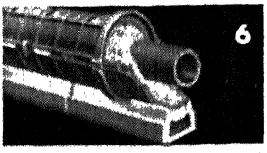
4. Ric-wiL Standard Tile Conduit—Type F

Vitrified glazed *A.S.T.M.* Standard Tile Housing—acid and waterproof with foundation type base drain supporting weight of piping through correctly engineered pipe supports. Positive locked-in-place cement seals on sides and ends. For single or multiple pipes.



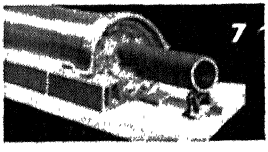
5. Ric-wiL Super Tile Conduit—Type F

Same advantages as Standard Tile but with walls approximately double thick for strength under heavy traffic or where overhead load is above normal. Will support concentrated static load of 6 tons per wheel under actual installation conditions. Base drain of extra-heavy tile.



6. Ric-wiL Cast Iron Conduit Type F

Heavy reinforced cast iron conduit for use where underground pipe lines run close to or under railroad tracks. Durable, water-tight and vibration-proof. Positive locked-in-place cement seals on sides and ends with metal clamps for extra tightness.



7. Ric-wiL Tile Conduit—Universal Type

Where installation conditions dictate the use of a concrete pad Ric-wiL Universal Tile is recommended. Side walls are double-cell vitrified trapezoidal block design. Arch may be Standard Tile, Super-Tile, or Cast Iron.

Ric-wiL accessories are available in all type systems; standard and special fittings, factory fabricated or field fabricated expansion devices, alignment guides, and anchors. Descriptive bulletins on request. **Write: The Ric-wiL Co., Dept. 27.**

American Structural Products Company

Toledo 1, Ohio

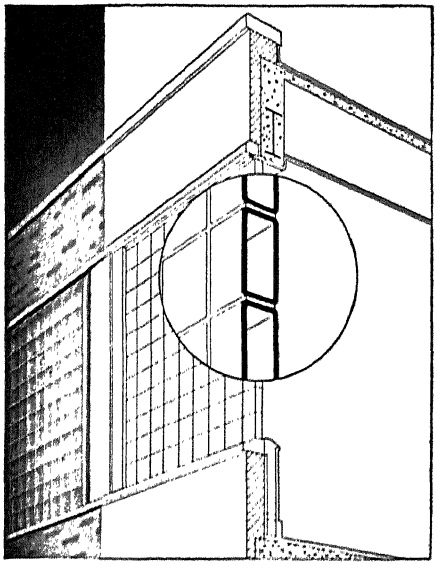
Subsidiary of Owens-Illinois Glass Company

INSULUX®

Glass Block

Insulux Glass Block Give Better Control of Interior Conditions

Insulux Glass Block are hollow, partially evacuated units, 3⅞ in. thick. Faces are smooth or ribbed. Solid panels of these block, laid in mortar, make a light-transmitting wall of high insulating value. Their proper use aids control of interior conditions to a point where initial and operating costs of heating or cooling equipment are reduced.



Conductivity

The *U* factor for ribbed glass block panels is 0.46; smooth face block panels, 0.49. These factors may be used as constant for either 6 in., 8 in. or 12 in. block. See Chapter 9 of this volume for additional data.

This *U* factor is only 43 per cent of that of ordinary light-transmitting materials. The reason lies in the two heavy glass surfaces separated by partially evacuated and hermetically sealed dead air space.

Surface Condensation

Because of the low over all air-to air heat transfer, the room condensation point of a glass block panel is much lower than that of ordinary windows. This will permit higher humidities for both comfort air conditioning and in industries where high humidity is part of the process. Glass block are not subject to deterioration caused by moisture.

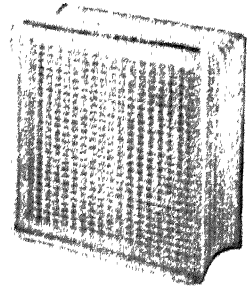
Infiltration

Insulux Glass Block are sealed in the building. They form a barrier against infiltration of dust, air and vapor. Winter drafts and summer vapor leakage are cut. Natural ventilation requirements can be met by installation of windows either inset in the panels or installed directly below the panels.

Solar Heat Gain

A comparative test showed 94 per cent more solar heat through steel sash than through glass block. However, with sash, glass block transmit less solar heat when properly oriented and shaded. Data in Table 21, Chapter 12, of this GUIDE are for general purpose block. Other designs, such as the No glare and Directional block, afford further reduction. Data will be sent on request.

Design, Sizes, Erection



Insulux Glass Block is made in 9 face designs for residential or industrial uses. Sizes are: 5¾ in. x 5¾ in., 7¾ in. x 7¾ in. and 11¾ in. x 11¾ in. All are 3⅞ in. thick. Blocks are erected by laying in mortar like any masonry material. *Complete technical data, description, etc., sent to you on request.*

American 3 Way-Luxfer Prism Co.

431 S. Dearborn St., Chicago-5, Ill.

3-WAY Daylighting Products

26-20 Jackson Ave., Long Island City, N. Y.

AMERICAN GLASS BLOCK SKYLIGHTS

Light-Up—the AMERICAN *Way!*

American 3-Way Rooflights make use of Glass Blocks of special design and strength, manufactured by the proven process, incorporating designs on inner surfaces of plates, resulting in uniform even light distribution over wide areas, leaving top and bottom surfaces smooth for easy cleaning.

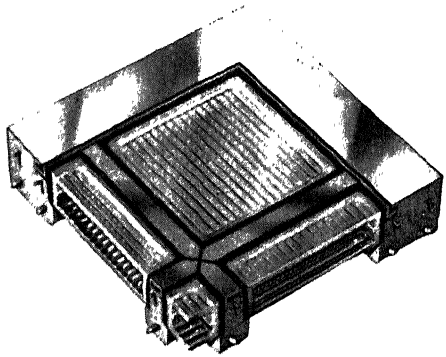
Glass Blocks are 9 in. x 9 in. x 2½ in. and spaced approximately 10⅝ in. on centers.

Low Heat Transfer

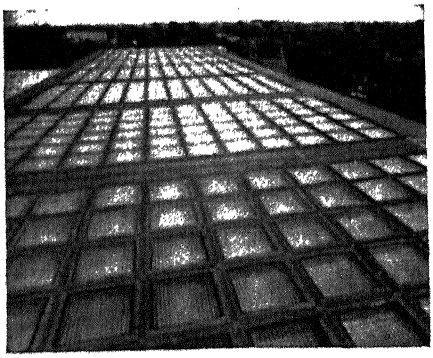
Tests conducted by methods suggested by the A.S.H.V.E. Conductivity Test Code show that Glass Block Rooflights have about two and one-half times the insulating value of sheet metal skylights with no heat losses by "escape," since the construction is air tight.

Solar Heat Transmission

Reduction in total solar heat gain as compared with ordinary windows is indicated by relative values given in Table 21 and Table 23 in Chapter 12.



Section of American Glass Block Skylight Showing Method of Block Application



American Glass Block Skylight

Triple Plates of Glass

Magnalite Diffusing Glass units may be attached to under side of glass block construction thus making for effective uniform light diffusion and even distribution; also very effective in condensation problems.

Insulated Construction

Construction of rigid reinforced concrete grids can be arranged with insulation materials sufficient to approximately equal the performance of the glass blocks.

Condensation

Due to the nature of the grid construction where insulation materials are employed with semi-vacuum glass blocks assemblies there is little or no tendency for condensation to form on the under side. Should relative high humidities or abnormal conditions exist, further insulation treatment can be provided.

Glass Block Assemblies for all off-vertical arrangements are available. Details will be furnished on request.

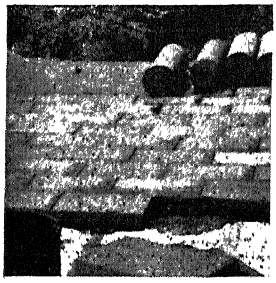
3-Way Glass Block Skylights may also be furnished without special insulation treatment in reinforced concrete grid construction.

Write for Complete Information

Pittsburgh Corning Corporation

Room L-00, 307 Fourth Avenue Pittsburgh 22, Pa.

PC FOAMGLAS INSULATION



This picture shows how PC Foamglas is applied to roofs. The Foamglas is mopped to the roof deck, and the specified number of plies of roofing felt are built up on the firm base provided by the big, solid blocks.



PC Foamglas, under a concrete cover floor, prevents heat travel to and from a room. It helps to control temperature and minimizes condensation. Strong and rigid, PC Foamglas will support heavier than normal floor loads.



In concrete, PC Foamglas supports its own weight when laid between beams, tile, blocks and many other type of building material. It forms a permanent vapor barrier.

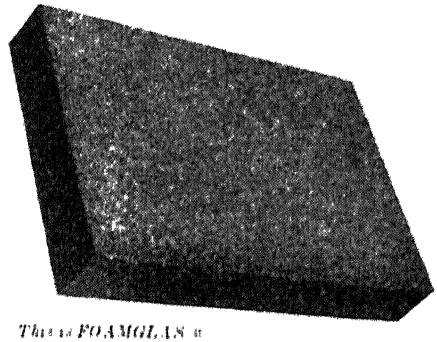
When installed according to our specifications for recommended applications, PC Foamglas retains its original insulating efficiency permanently.

A true glass, PC Foamglas is moisture-proof, fireproof, verminproof. It is resistant to fumes, acid atmospheres, vapors and other elements that so often cause deterioration of other insulating materials.

The entire strong, rigid block is composed of millions of sealed glass bubbles. They form a continuous structure, so no air, moisture, vapor or fumes can get into or through the Foamglas block. In those closed glass cells, which contain still air, lies the secret of the material's permanent insulating efficiency.

PC Foamglas has proved its ability to help maintain desired temperature levels and to minimize condensation, without maintenance, repairs or replacements resulting in worthwhile economies. It is widely used on industrial equipment, as well as in walls, on roofs, floors and ceilings. As pipe insulation, PC Foamglas can be used to insulate both hot and cold piping, indoors and outdoors.

When you are figuring on insulation, make sure that you have the latest information on PC Foamglas. Send for our free booklets. They tell you what you want to know.



This is FOAMGLAS ®

When you insulate with PC Foamglas you insulate for good.

Pittsburgh Corning Corporation

Room L-09, 307 Fourth Avenue, Pittsburgh 22, Pa.

PC GLASS BLOCKS

Distribution through Pittsburgh Plate Glass Company Warehouses in principal cities and by the W. P. Fuller Company on the Pacific Coast and by Hobbs Glass Ltd. in Canada. Also makers of PC Foamglas Insulation.

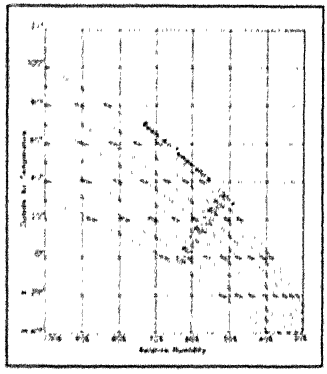
PC Glass Blocks allow the economical use of large glass lighting areas, reduce heat loss in cold weather and materially aid air conditioning. This is because each PC Glass Block contains a sealed in dead-air space that is an effective retardant to heat transfer.

Thermal Insulation

Tests run by nationally recognized laboratories have established the value of glass blocks for insulation of light-transmitting areas. These tests have proved that with glass block panels, heat loss is slightly less than half that experienced with single glazed windows. For complete data on heat transfer values see the section on heat transfer elsewhere in this Guide page 196.

Surface Condensation

Due to high insulating value, condensation will not start forming on the room side of glass block panels until outside air has reached a temperature much lower than that necessary to produce condensation on single glazed windows. The accompanying chart shows at what temperatures condensation will form.



Outdoor temperature required to produce Condensation on the room side surface of PC Glass Blocks panels.

For example, with inside air at 70° F and relative humidity at 40 per cent condensation will not begin to form on the interior surfaces of a glass block panel until an outdoor temperature of minus 11 deg is reached. Under similar conditions with single glazed sash, moisture will begin to form when the outdoor temperature reaches 33°F.

Solar Heat Gain

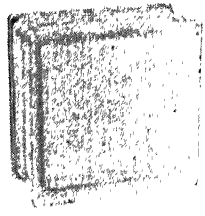
The use of glass blocks for light-transmitting areas results in a marked reduction in total solar heat gain as compared with ordinary windows. This factor is of considerable advantage in buildings that are properly air-conditioned, but does not eliminate the need for adequate ventilation or shading in non-air-conditioned rooms.

For data on solar heat gain through glass blocks see table 21 in the solar radiation section of this Guide—chapter 12. This table is for standard pattern glass blocks.

PC Glass Blocks Aid Air-Conditioning

Two of the chief aims of air-conditioning temperature control and cleansing of air are aided by the use of PC Glass Blocks. Heat loss is less in winter—heat gain is less in summer. Ideal conditions are much more easily maintained without undue condensation. Solar heat transmission and radiation are reduced. Neither dirt nor drafts can filter in, for each panel is a tightly sealed unit.

Sizes and Shapes Available



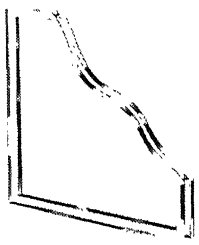
PC Glass Blocks are available in decorative and functional patterns the latter designed for special control and direction of transmitted daylight. For complete information on the sizes and shapes of PC Glass Blocks, and for illustrations of the many patterns available, write the Pittsburgh Corning Corporation, Pittsburgh, Pa.

• • •

Additional technical data, including detailed figures on thermal insulation, solar heat gain, surface condensation, light transmission and construction data, will be furnished on request.

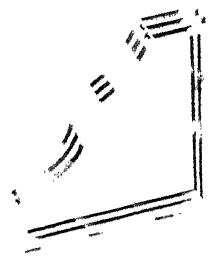
Libbey • Owens • Ford Glass Company

Room 1038 HVA, Nicholas Building, Toledo 3, Ohio



THERMOPANE*

Insulating Glass



L-O-F Thermopane is a transparent factory-fabricated insulating glass unit composed of two or more panes of glass separated by ¼ in. or ½ in. of dehydrated captive air, hermetically sealed at the edges in the factory with a metal-to-glass bond.

Thermopane is made in more than 70 standard sizes, all of which can be used vertically or horizontally.

Thermopane Reduces the coefficient of heat transmission; increases the room-side surface temperature, thus promoting radiant comfort and lowering the dew point; furnishes a control of light quantity and quality through combinations of various types of glass, and deadens sound transmission to some degree.

Double-glass Thermopane: Glazing of wood or metal windows, doors and window walls for practically any purpose in structures requiring heating or air conditioning.

Triple-glass Thermopane: Large stationary units such as insulated glass walls in homes, apartments, public and commercial buildings and in show windows for refrigerated display where temperature differential must be considered.

Quadruple-glass Thermopane: Engineered to meet low temperature and high humidity conditions.

Tests Indicate that Double Thermopane, consisting of two lights of ¼ in. plate glass, will reduce transmission of common sounds approximately 11 per cent.

Thermopane Units provide a high resistance to heat flow, varying with the number of panes and the thickness of the air space used. In summer the low heat transmission coefficient reduces the load on air conditioning systems. In winter it saves heat. The greater efficiency of Thermopane makes it possible to incorporate larger windows in houses and keep the cost of fuel constant. For example, a house could have 115 sq ft of Thermopane instead of 58 sq ft of single glazing and not lose any more heat. Thermopane permits the influx of solar heat in exterior glazing of buildings without a prohibitive compensating loss from conduction.

* Reg. U. S. Off Pat.

The over-all heat transmission coefficient *U* varies with the ranges of temperature at which the coefficient is determined. For most practical heat loss calculations coefficient *U* is the value determined at 10° outside temperature, 70° inside temperature, 15 mph outside air velocity, 0.25 mph average inside air velocity. The following table gives such *U* values from actual tests with glass sizes 30 in. x 30 in.

Number of Panes	Glass Thickness	Air Space		
		None	¼"	½"
Single Glass	⅛"	1.16		
	¼"	1.15		
Double Thermopane (one air space)	⅛" or ¼"		.65	.58
Triple Thermopane (two air spaces)	⅛" or ¼"		.47	

The Room-Side Surface Temperature of Thermopane is considerably higher than that of single glazing. Usually radiators or registers are near glass areas in buildings to offset conducted heat loss from a room and radiant loss from the bodies of persons near cold glass areas. The higher glass surface temperature of Thermopane greatly reduces the amount of heat which must be supplied, permitting more flexibility in room design.

Another Important Benefit from Thermopane is the prevention of frost or condensation from forming on the room-side surface of a single pane of glass in winter due to higher room humidity. The absence of condensation on the room side surface of glass is of considerable importance where clear visibility is a factor as in residences, all types of commercial or industrial buildings and refrigerated display spaces.

Ask for technical data sheets prepared by Don Graf, a general booklet about the product, and a brochure which discusses Solar Housing.

Armstrong Cork Company

Building Materials Division

Lancaster Pennsylvania

Offices

Albany	Cincinnati	Houston	Milwaukee	Providence
Atlanta	Cleveland	Indianapolis	Minneapolis	Richmond
Baltimore	Columbus	Jacksonville	New Orleans	Rochester
Birmingham	Dallas	Kansas City	New York	St. Louis
Boston	Denver	Los Angeles	Omaha	Salt Lake City
Buffalo	Detroit	Louisville	Philadelphia	San Francisco
Charlotte	Hartford	Memphis	Pittsburgh	Tulsa
Chicago				Washington, D. C.

Distributors

Charleston 23, W. Va...Capital City Supply Co.
Eau Claire, Wis.....Horel-George Co.
El Paso, Texas...Case Industrial Service Company
Fort Wayne, Ind...Midland Engineering Co.
Grand Rapids, Mich...Tony Batenburg Insulation Co.
Jamestown, N. Y...Laco Roofing & Asbestos Co.
Joplin, Mo...Joplin Cement Co.
Little Rock, Ark...Fischer Cement & Roofing Co.
Manitowoc, Wis...Northwestern Asbestos and Cork Insulation Co.
Portland 4, Ore....Asbestos Supply Co. of Oregon
San Antonio, Tex....General Supply Co., Inc.
Seattle 4, Wash....Asbestos Supply Co. of Seattle
South Bend 23, Ind.....Midland Engineering Co.
Spokane 12, Wash...Asbestos Supply Co. of Spokane
Springfield, Mo.....Southwestern Insulation Co.
Tacoma 2, Wash....Asbestos Supply Co. of Tacoma

Armstrong's Contract Service

Armstrong's Contract Service provides trained engineers, supervisors, and installation crews that are thoroughly experienced in the application of both high- and low temperature insulations to ducts, piping, and equipment. Backed by more than 40 years of service in the insulation field, this nation-wide organization will see that your job is done right from start to finish. Your nearest Armstrong office will furnish prompt estimates and technical assistance without obligation.

The following products are available for installation by Armstrong's Contract Service, or for your own application:

Armstrong's Corkboard

Armstrong's Corkboard is the standard low temperature insulation. Properly applied to ducts and other air conditioning apparatus, it will greatly improve the over all thermal efficiency and the operating characteristics of the system. It will also prevent moisture condensation and consequent drip from air conditioning ducts and equipment surfaces.

The exceptional moisture resistance and durability of Armstrong's Corkboard assure lasting insulating efficiency. Strong and light in weight, this material is easy to handle on the job. It is readily cut and worked with ordinary tools and may be shaped to fit curved surfaces. It provides a firm bond with all conventional finishes. Conforms to Federal Specification HH C 561b. Sizes: 36 in. long; 12 in., 18 in., 24 in., and 36 in. wide; 1 in., 1½ in., 2 in., 3 in., 4 in., and 6 in. thick. *K factor:* 0.27.

Armstrong's Cork Covering

Armstrong's Cork Covering has the same high insulating efficiency and general characteristics as Armstrong's Corkboard. The use of Armstrong's Cork Covering on cold lines prevents from 80 to more than 90 per cent of the refrigeration loss occurring when lines are left uninsulated. Pipe and fitting covers are machined to accurate size and finished with a heavy mastic coating which provides a seal against air and moisture penetration. Pipe covering is made in 36 in. half-sections to fit all standard pipes and tubes from ¼ in. o.d. up. Fitting covers are made for all sizes of valves, elbows, tees, and other fittings. Covers for special sizes and shapes made to specification on request. *Three thicknesses:* Light Duty Thickness (1.2 in. to 1.93 in.) for temperatures from 35F up; Standard Thickness (1.7 in. to 3.0 in.) for temperatures from 0 F. to 35 F; Heavy Duty Thickness (2.63 in. to 4.0 in.) for temperatures from −25 F to 0 F.

Heat Insulations

In most areas, Armstrong is the sole distributor of Keasbey & Mattison's complete line of heat insulations. These materials are available for direct sale or as installed by Armstrong's Contract Service. They include 85 per cent magnesia block and pipe covering, air cell block, sheet, and pipe covering, high temperature block and pipe covering, wool felt, hair felt, etc. All are available in standard sizes and thicknesses.

For detailed technical information, samples, and descriptive literature, ask any office or distributor. Specifications appear in Sweet's Catalogs for Architects, Engineers, and Power Plants.

Mundet Cork Corporation

7105 Tonnelle Ave. INSULATION DIVISION North Bergen, N. J.

Manufacturers of Corkboard, Cork Pipe Covering, Compressed Machinery Isolation Cork, Natural Cork Isolation Mats, and all kinds and varieties of Cork Specialties, also 85 per cent Magnesia Insulation in pipe covering & block form.

Complete Insulation Services for High and Low Temperature.

Mundet Branches

Atlanta, Ga.	Cincinnati 2, Ohio	Indianapolis, Ind.	New Orleans 16, La.
Boston (No. Cambridge) 40	Dallas 10, Tex.	Jacksonville 6, Fla.	Philadelphia 39, Pa.
Charlotte, N.C.	Detroit 21, Mich.	Kansas City 7, Mo.	St. Louis 4, Mo.
Chicago 16, Ill.	Houston 1, Tex.	Los Angeles (Maywood)	San Francisco 7, Calif.

Mundet Distributors are Located in the Following Cities—Names and Addresses on Request

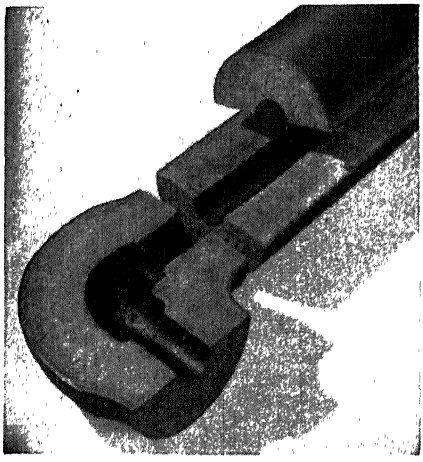
ARIZONA	Phoenix, Tucson	MONTANA	Anaconda	TEXAS	El Paso
COLORADO	Denver	OHIO	Toledo	UTAH	Salt Lake City
CONNECTICUT	Hartford	OKLAHOMA	Oklahoma City	VIRGINIA	Norfolk, Richmond
D. C.	Washington	OREGON	Portland	WASHINGTON	Seattle, Tacoma
IOWA	Amana	RHODE ISLAND	Providence		
MINNESOTA	Minneapolis	SOUTH DAKOTA	Brookings	W. VIRGINIA	Charleston
MARYLAND	Baltimore	TENNESSEE	Johnson City	WISCONSIN	Appleton
			Knoxville, Memphis, Nashville		

NEW YORK, Averill Park, Buffalo, Plattsburg, Rochester, Utica, Westbury, L. I.

Natural Cork—Cork in its natural state consists of minute hermetically sealed cells containing "dead" air. Approximately 200,000,000 cells per cubic inch. Cell walls are resinous, resilient, and impervious to the passage of air. There is no "free" air to conduct heat or moisture and no capillary attraction.

Mundet "Jointite" Corkboard

—for all low temperature insulation and for acoustical correction. Natural cork is ground into $\frac{1}{4}$ in. to $\frac{5}{8}$ in. granules and compressed under heat in moulds to produce Mundet flat or shaped corkboard. Air spaces between granules are eliminated by the pressure and the milled resin in the cell walls cements the mass into a homogeneous structure retaining the properties of natural cork.



Section of Mundet Moulded Cork Pipe Covering with Fitting. The pipe covering is made in sections 36 in. long, to fit all sizes of pipe.

Mundet Corkboard meets U. S. Government Master Specifications. Its heat transmission is guaranteed not to exceed .29 Btu when tested in accordance with Bureau of Standards regulations. In actual cold storage practice, this figure may be safely reduced to .27 Btu. Sold in standard 12 in. x 36 in. sheet. Standard thicknesses, $\frac{1}{2}$ in., 1 in., $1\frac{1}{2}$ in., 2 in., 3 in., 4 in., 6 in.

Mundet "Jointite" Cork Pipe Covering

Protects all types of low temperature lines. Made in 3 thicknesses, with complete line of standard covers, suitable for pipes carrying sub zero to 50 F temperature.

High Temperature

The new Mundet plant for the manufacture of 85 per cent magnesia insulation makes available the most modern plant facilities for the production of high temperature pipe covering and block insulating materials.

Mundet Cork Vibration Isolation

Machinery vibration encountered in heating and ventilating work is effectively controlled by the use of Mundet Natural Cork Isolation Mats. We also manufacture sheet isolation cork for heavier machinery loads.

Engineering and Specification Service

Our engineering department is at the service of Architects and Engineers, to assist and advise in the preparation of specifications. This service is available without obligation.

Mundet Contract Service

Covers the complete installation of our products, in accordance with best established practice. Divided responsibility is avoided. Materials and workmanship are guaranteed. Send for catalog.

The Celotex Corporation

General Offices
120 South LaSalle Street, Chicago 3

CELOTEX
REG. U. S. PAT. OFF.

Celotex Cane Fibre Insulation products are made by felting the long, tough fibres of bagasse into strong, rigid boards. They are manufactured under the Ferox Process (patented) which effectively protects them from destruction by termites, fungus growth, and dry rot. Integrally water-proofed.

Celotex Insulating Sheathing

An insulating, weather-resisting sheathing for use under any type of exterior. Surfaces and edges are moisture-proofed with a surface impregnation of asphalt.

Sizes: $\frac{25}{32}$ in. and $\frac{1}{2}$ in. thick: 4 ft wide: 8 ft, 9 ft, 10 ft and 12 ft long. Also $\frac{25}{32}$ in. thick: 2 ft. x 8 ft. with long edges—center matched.

Celotex Insulating Lath

Regular Insulating Lath. A cane fibre plaster base of high insulating efficiency. Surface provides a strong bond for plaster and the bevelled edges and ship-lap joint provide additional reinforcement.

Size: 18 in. x 48 in.; thickness: $\frac{1}{2}$ in. and 1 in.

Vapor-seal Insulating Lath Also a cane fibre plaster base but with a vapor barrier in the form of a special asphalt coating on the back of the $\frac{1}{2}$" thickness and between two laminated layers of the 1" thickness.

Sizes: 18 in. x 48 in.; thickness $\frac{1}{2}$ in. and 1 in.

Celotex Roof Insulation Products

Regular Roof Insulation A cane fibre product possessing superior insulating properties.

Size: 23 in. x 47 in. or 24 in. x 48 in.; thickness: $\frac{1}{2}$ in., 1 in., $1\frac{1}{2}$ in. and 2 in.

Preseal Roof Insulation A cane fibre product coated with a special asphalt for moisture protection on the job. Size: 23 in. x 47 in., or 24 in. x 48 in.; thickness: $\frac{1}{2}$ in., 1 in., $1\frac{1}{2}$ in. and 2 in.

Vapor-seal Roof Insulation An improved type of water resistant cane fibreboard coated with high grade asphalt and having offsets on all edges so that when applied a network of channels next to the roof deck provides a means of equalizing the air pressure therein. Size: 24 in. x 48 in.; thickness: 1 in., $1\frac{1}{2}$ in. and 2 in.

"Flexcell" Expansion Joint

Made from tough, springy cane fiber saturated with asphaltic compound. Resilient, moisture resistant, high insulation value.

Cemesto

A completely fabricated fire and moisture resistant structural insulating wall unit. Consists of a Celotex cane fiber core surfaced on both sides with a $\frac{1}{8}$ in. layer of asbestos-cement board.

Sizes: 4 ft x 4 ft, 4 ft x 6 ft, 4 ft x 8 ft, 4 ft x 10 ft, 4 ft x 12 ft; thicknesses: $1\frac{1}{16}$ in., $1\frac{1}{8}$ in., $1\frac{9}{16}$ in. and 2 in.

Celo-Block

Celo-Block Cold Storage Insulation consists of $1\frac{1}{2}$ in. low density cane fibreboards bonded together with asphalt mastic and surfaced front and back with asphalt. Celo-Block has excellent insulating qualities. Size: 12 in. x 36 in. or 18 in. x 36 in.; thickness: 2 in. and 3 in.

Celotex Rock Wool Products

Available in the following forms—Loose, Granulated, Paper-encased Batts, and Batt-type Blankets. Celotex Rock Wool is made from the clean fibres of molten rock. Incombustible and integrally waterproofed.

Q-T Ductliner

A sound absorbing material designed especially for duct lining in air conditioning systems. Made of Celotex Rock Wool and special binder. Will withstand air duct humidity. Is fire resistant, and will not smoulder or support combustion. Thermal conductivity of 0.30.

Celotex Sound Conditioning Products

Celotex Sound Conditioning Products comply with every requirement, specification or building code.

Celotex Interior Finishes

Celotex has a complete line of Interior Finishes in both tile and plank, in new color blends also building and utility board. Detailed information in *Sweet's File* or direct. Your inquiries invited.

The Eagle-Picher Company

General Offices: American Building, Cincinnati 1, Ohio

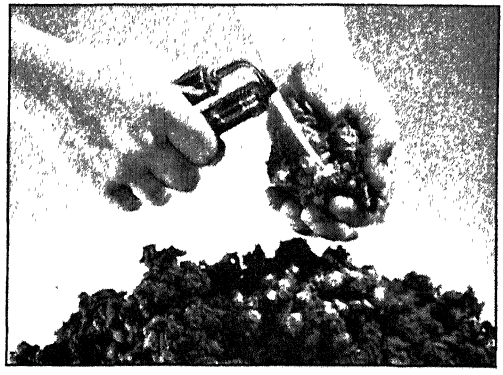
Offices in Principal Cities

EAGLE-PICHER

A Remarkable Insulating Wool Made From Minerals

Years ago Eagle-Picher pioneered a method of fusing and fiberizing carefully selected minerals into a dark gray insulating wool. This mineral wool is chemically inert. Fibers are mechanically strong, extremely resilient and flexible. They withstand expansion and contraction without loss of efficiency even at elevated temperatures.

From this mineral wool, Eagle-Picher has fabricated a long list of insulating products to meet a wide range of temperatures and operating requirements.



H-2 Loose Wool

A clean fill insulation that is highly efficient for temperatures to 1200°F. Averages considerably lighter in weight than many rock and slag wools goes farther. Fibers are soft and flexible. Eagle-Picher Insulation is as fireproof as the minerals from which it is made. Retains physical and chemical stability in presence of water. Packed in 40-lb bags.

H-1 and 7-B Granulated Wool

Another grade of fill insulation that has all the advantageous properties of Eagle H-2 Loose Wool. It consists of small pellets averaging ⅛ to ½ in. in size. For all fill jobs in irregular spaces. H-1 Granulated Wool for Home Insulation, and 7-B Granulated Wool for Industrial applications. Both types packed in 40 lb bags.

Low Temperature Felt

A highly efficient insulating material for subzero and low temperatures (to 400°F). Available in densities of 4, 6 and 8 lb per cu ft. Recommended for refrigerator rooms, trucks, refrigerators, stoves, etc. Sheds water. Extensively used in marine field.

Paper Backed Batts

These light-weight, sturdily constructed batts are easy to apply. One side is protected with asphalt coated paper which serves as an approved vapor barrier. Strong tacking flanges. Quickly cut with knife or shears. Two thicknesses Full Thick and Semi Thick. For home use.

Super "66" Cement

A high temperature insulating cement. Easy to apply and trowels to a smooth finish. Actively inhibits rust. Will stick on any clean, heated surface. Dry coverage approximately 50 sq ft per 100 lb. 100 per cent reclaimable up to 1200 F. Packed in the familiar 50 lb bags as well as the new 25 lb bag.

Supertemp Blocks

An all-purpose high temperature block insulation which will withstand elevated temperatures up to 1700 F without loss of efficiency or structural strength. Fibers are water repellent. Light weight. Easily cut to fit irregularly shaped surfaces. Blocks withstand all normal vibration and abrasion encountered in use for which they are recommended. All standard sizes.

Insulseal

A protective coating for Industrial Insulation Blankets, Supertemp, "66" Cement and other kinds of heat insulation. Provides a permanent seal that safeguards insulation against air infiltration, moisture, water, fumes; also against vibration and abrasion. Does not support combustion.

For more complete specifications and technical data on these and other Eagle Insulating Products, see Sweet's Engineering or Power Plant catalogs.

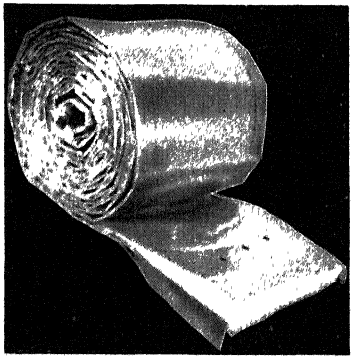
The Gilman Brothers Company

Gilman, Connecticut

SALES OFFICES IN: NEW YORK, CHICAGO, CLEVELAND

FLAME-PROOF **CELLULITE** *COTTON INSULATION*

CELLULITE BLANKET INSULATION



Cellulite is up to 36 per cent more efficient in resisting heat and cold than any of ten other insulating materials. Cellulite's K factor is 0.24 Btu hr. ft²/ F in. thickness.

Defies Flame and Water Permanently flameproof, Cellulite won't flame or melt under the concentrated fire of a blowtorch. It sheds water like a duck, shows no mildew attraction. Odorless, vermin proof, non irritating.

Light, Easy to Handle Cellulite is easy to install, light in weight (density ½ of a lb per sq ft), won't pack or settle. Compressed for storage, transportation or easy handling, it springs right back, soft and fluffy, to its original shape, form and thickness.

Four Efficient Types (1) ESS Completely enclosed with reflective paper (83 per cent reflectivity) or with aluminum foil (95 per cent reflectivity). (2) E. Envelope with asphalt backed vapor barrier on one side, strong perforated kraft covering on other side. (3) U with vapor barrier on one side only. (4) Any combination of above types. Packaged in roll form, Cellulite comes in 1 in., 2 in. and 3½ in. thicknesses; 12 in., 16 in., 20 in. and 24 in. widths.

CELLULITE ACOUSTICAL BLANKETS



Weight for weight CELLULITE is one of the most efficient blankets available for increasing noise reduction through walls. Tests by a renowned firm of acoustical consultants prove a triple thickness CELLULITE blanket enclosed in kraft paper adds 5 dbs to the noise reduction through a properly separated staggered stud wall*, yet adds only 0.23 lbs per sq ft to the weight.

Cellulite Acoustical Blanket Specifications

Thick	Weight (1 lb. ft2)	Transmission* Loss in dbs
Approx: 1″	0 095	44 0
Approx: 2″	0 16	45 3
Approx: 3″	0 22	46 6

** Tests by Riverbank Laboratories give 41.6 db average transmission loss for a wall of this type without blanket.*

The transmission loss in dbs is calculated for a standard, staggered stud construction.

CELLULITE consists of flameproof cotton covered on both sides with creped kraft paper secured by lines of cotton stitching running lengthwise.

CELLULITE is also an effective sound absorbing material when placed behind a perforated type facing and is equal in performance to mineral wool blankets of identical thickness. In addition, its well matted fibres can't sift through perforations. Sizes: 1 ft x 8 ft Special sizes available on request.

INSULITE

General Offices
500 Baker Arcade Bldg., Minneapolis 2, Minnesota

For 36 years engineers and architects have specified Insulite materials for structural uses, interior finish, low temperature duct lining, and for other thermal insulation and sound control work. Insulite materials have proved themselves practical through their performance on the job.

STRUCTURAL MATERIALS

Sealed Lok-Joint Lath—An insulating plaster base of Graylite, sealed on stud space side with an effective *vapor barrier of asphalt*. Has patented "Lok" supports on long edge.

Thickness: ½, ¾ and 1 in. Size: 18 x 48 in.

Bildrite Sheathing is integrally asphalt treated wood fibre insulating board manufactured under an exclusive process that increases strength and moisture resistance. It is 25-32 in. thick. Thermal conductivity maximum: 0.36 Btu per inch thickness. Available in sizes 4 x 8 ft up to 4 x 12 ft with all edges square. Also available in 2 x 8 ft size with V joint on long edges.

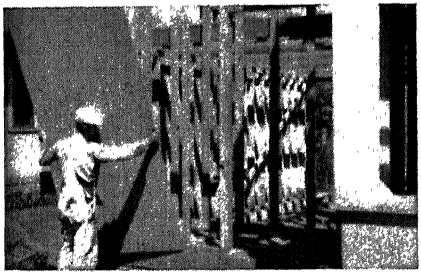
Condensation Control—Where low outside temperatures and high inside humidities may occur, authorities recommend "sealing the warm side and venting the cold side" of the wall to prevent condensation. An adequate vapor barrier, Sealed Lok-Joint Lath should be used on the warm side of the wall thereby effectively reducing vapor transmission into the stud space. Bildrite Sheathing is designed to allow any surplus vapor in the stud space to "breathe" or be vented. If vapor is trapped within the stud space and cannot escape through the sheathing, destructive condensation may occur.

THE APPROVED INSULITE WALL OF PROTECTION

This construction consists of Bildrite Sheathing on the exterior of the framework and Sealed Lok Joint Lath on the interior. Transmission coefficient (U) is shown below.

Exterior Finish and Sheathing	Interior Finish: No Insulation Between Studding Plaster ½ in. on Sealed Graylite Lok Joint Lath ½ in.
Wood Siding, 25/32 in. Bildrite Sheathing	0.15 Btu/sq ft/hr/°F

The above value is typical of results which can be obtained by utilizing Insulite materials in frame construction. For further U values refer to Chapter 9 pages 184 and 185.



Applying Bildrite Sheathing



Applying Lok-Joint Lath

ROOF INSULATION

Insulite Roof Insulation is fabricated from Ins-Lite (or Graylite) boards. ½ in. thickness has square edges. 1, 1½ and 2 in. thickness are multiple layer and stapled together with either square or offset edges. Size 23 in. x 47 in.

INSULATING WOOL

The basic material is composed of a mass of long fibers of glass, lightly bonded together with a thermo-setting resin to form an insulating air space. Insulite insulating wool is manufactured as a pouring wool, roll or blanket from low density PF (Preformed) insulation produced by the Owens-Corning Fiberglas Corporation. Available in all convenient and economical sizes.

INDUSTRIAL INSULATION

Industrial Insulation is a wood fibre board for use in all types of manufacturing industries fabricating refrigerators, coolers, showcases, brooders, partitions and cabinets. It can be cut to size and fabricated to the customers' specifications. Three types of industrial board are available.

Lowdensite Industrial Board—A 10 to 14 lb density board with an average tensile strength of 100 lb/sq in. and an average conductivity of 0.30 Btu/hour/sq ft F inch thickness.

Ins-Lite Industrial Board A 14 to 18 lb density board with an average tensile strength of 250 lb/sq in. and an average conductivity of 0.33 Btu/hour/sq ft/F/inch thickness.

Graylite Industrial Board Differs from the above two products in that it has an integral asphalt treatment which provides increased strength and moisture resistance as well as minimum thickness and linear expansion. A 16 to 20 lb density board with an average tensile strength of 350 lb/sq in. and an average conductivity of 0.35 Btu/hour/sq ft/F/inch thickness.

HARDBOARD PRODUCTS

HardBoard materials are tough, durable, grainless, pressed wood fiber boards with a hard, smooth surface. Available in a range of densities from 55 to 68 lb cu ft. Thickness from ⅛ to 5/16 in. and sizes of 1 x 2 ft to 4 x 12 ft.

INTERIOR FINISH

Graylite Building Board—An integral treated asphalt containing wood fiber board of grayish brown color burlap and linen textured surfaces. Thermal conductivity nominal 0.35 Btu per inch thickness. Furnished in thicknesses of ½, ¾ and 1 in. and sizes 4 x 6 ft to 4 x 12 ft.

Smoothlite Interior Board—Factory coated insulating board with smooth, finished surface one side, having 68 per cent light reflection. Furnished in ½ in. thickness only and in sizes 4 x 6 ft to 4 x 12 ft.

Wevelite Interior Board—A factory coated board having a textured surface. Color: Ivory White. Further decoration not required although it can be readily painted.

Lusterlite Interior Board—A smooth, predecorated interior board with high light reflection. Factory applied oil base paint provides a durable, cleanable surface. Colors: White and Ivory White. Easily repainted.

Durolite Interior Board—A textured, predecorated interior finish with a surface that is cleanable and resistant to scuffing and abrasion. Easily repainted when change in color scheme is desired. Colors: Ivory, Pale Green and Variegated Woodtones.

Tile Board—Available in Lusterlite material with a flanged tongue and groove joint that permits concealed fastening with either nails or staples. Available in sizes 12 x 12 in. to 16 x 32 in.

Plank—Available in Durolite material with strong flanged tongue and groove joint for concealed fastening with nails or staples.

Acoustilite—A high efficiency acoustical material for sound control. Coefficient of sound absorption, at 512 cycles, is 0.79 when mounted on solid background and 0.80 when on furring strips. Noise reduction coefficient is 0.65 when mounted on solid background and 0.75 when on furring strips. Factory painted in white (light reflection 80 per cent). Units have a butt joint and are beveled on four edges. Thickness ¾ in., sizes 12 x 12 in. to 16 x 32 in.

Fiberlite—An efficient sound absorption and decorative material. Coefficient of sound absorption, at 512 cycles, is 0.53 when mounted on solid backing and 0.72 when on furring strips. Noise reduction coefficient is 0.55 when mounted on solid background and 0.65 when on furring strips. Factory painted in white (light reflection 80 per cent). Units have a butt joint and are beveled on four edges. Thickness, ½ in.; sizes, 12 x 12 in. to 16 x 32 in.

Johns-Manville

Executive Offices: 22 East 40th Street, New York 16, N. Y.

Offices in All Large Cities

Johns-Manville Home Insulation



Applying Super Felt batts in new home

Johns-Manville Rock Wool Home Insulation is a light, fluffy mineral wool, highly efficient in heat-proofing practically any building, old or new. It is durable, rot-proof, fire-proof and odorless, and will not corrode or settle. Full stud thickness of this material can save up to 30 per cent on fuel in winter and help keep rooms up to 15F cooler in hottest weather. J-M Rock Wool Home Insulation is furnished in two forms: for new construction, in easily handled batts; for existing buildings, in nodulated form to be installed pneumatically.

For New Construction: Super-Felt* Batts

Super-Felt Home Insulation is furnished in pre-fabricated batts of uniform thickness and density, in both full stud thickness and semi thick, in sizes 15, 19, and 23 in. wide by 24 or 48 in. long, designed to fit the space between studs, joists and rafters on the usual centers. The sturdy felted "wool" is strong enough to be handled rapidly without damage. The batts are backed with a vapor seal paper, extending on both the long sides in 1½ in. wide flanges, by which the batt is fastened in place and which also aid in sealing the joints. This backing protects against passage of abnormal humidity, that may be present in the house, into the structure.

For Existing Homes and Buildings: J-M Type A "Blown" Rock Wool

J-M Type A Rock Wool is blown pneumatically into the spaces between studs in outer walls and between roof rafters or attic floor joists. Insulation thickness in walls corresponds to stud depth, approximately 3½ in. The uniform fill assures maximum thermal efficiency. This type of insulation is installed only by Johns-Manville or by Approved J-M Franchised Home Insulation Contractors, whose trained crews are equipped with the necessary apparatus.

Airacoustic* Sheets for lining Air-Conditioning Ducts

Airacoustic Sheets, for duct linings of air conditioning systems, are flame-proof, highly sound absorbent and moisture resistant, with a surface which will not materially increase friction losses in the duct system. Airacoustic Sheets are furnished 24 x 36 in., ½, 1 and 1½ in. thick.

Johns-Manville Pipe and Boiler Insulations

Pre-Shrunk Asbestocel*

Cellular type of insulation for pipes carrying low pressure steam or hot water.

Made up of alternate layers of plain and corrugated, specially-treated, moisture resistant, asbestos felts. Three finishes: Glazed White for quick application, will not carry flame; asbestos paper; and regular canvas cover.

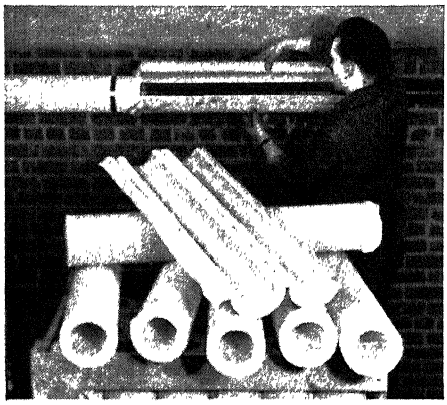
Furnished in 3-foot sections, in thicknesses of 2 through 8 plies, each ply approximately ¼ in. thick.†

* Reg. U. S. Pat. Off.

JOHNS-MANVILLE PIPE AND BOILER INSULATION, Cont'd

J-M 85% Magnesia

Recommended as the most widely used insulation of the molded type for temperatures up to 600 F. Pipe insulation is furnished in sectional or segmental form for all standard pipe sizes†, in thicknesses up to 3 in. Blocks are 3, 6, 9, 12 in. wide and 18 and 36 in. long, flat or curved, 1 in. through 4 in. thick. Minimum thickness for curved blocks, $1\frac{1}{4}$ in.



J-M 85% Magnesia Pipe Insulation

J-M Pre-Shrunk Wool Felt

J-M Pre-Shrunk Wool Felt is equally effective and durable on either hot or cold water service piping. Prevents sweating on cold water pipes. Made of a specially indented wool felt and provided with a dual service liner.

Supplied in canvas finish in 3 ft sections in thicknesses of $\frac{1}{2}$ in., $\frac{3}{4}$ in., 1 in., Double $\frac{1}{2}$ in., and Double $\frac{3}{4}$ in., for all standard pipe sizes.†

Asbesto-Sponge* Felted

Recommended on all high pressure steam piping at temperatures to 700 F where insulation may be subjected to rough usage or where both maximum efficiency and durability are desired. Furnished in 3-ft sections up to 3 in. thick, for all standard pipe sizes.†

* Reg. U. S. Pat. Off.

Superex* Combination

Superex Combination Insulation (an inner layer of high temperature Superex and an outer layer of 85% Magnesia) is recommended where temperatures exceed 600 F. Both Superex and 85% Magnesia insulations are furnished in sectional and segmental pipe covering, as well as in block forms.

Asbestocel*

Asbestocel Sheets and Blocks are used for insulating low pressure boilers, feed water heaters and warm air ducts. Temperature limit 300 F. Furnished 6 to 36 in. wide by 36 to 96 in. long, from $\frac{1}{2}$ in. through 4 in. thick.

Rock Cork*

Rock Cork is made of mineral wool and an asphaltic binder molded into sheets and pipe insulation for all low temperature service to *minus* 400 F. It is strong, durable, and will not support vermin. Because of its unusual moisture resistance, its high insulating value is maintained in service.

Furnished in sheets 18 in. by 18 in., in 1 in. thickness; 36 in. by 18 in., in $1\frac{1}{2}$, 2, 3, and 4 in. thicknesses. Lagging, for curved surfaces, supplied 18 in. long by $1\frac{1}{2}$ through 4 in. thick, 2 to 6 in. wide, depending on diameter. Pipe covering furnished in Ice Water, Brine and Heavy Brine thicknesses, for all commercial pipe sizes.†

Zerolite*

Zerolite is a newly developed, resin bonded, mineral wool insulation for temperatures to *minus* 400 F. In addition to possessing the same basic characteristics as Rock Cork, Zerolite is highly fire-retardant, resists petroleum and organic solvents, and has the added advantage of 6 to 10 per cent lower conductivity. Furnished in sheets 36 in. by 12 in. and 18 in., in 1 in. through 4 in. thickness. Lagging furnished in same sizes as Rock Cork.

Details on Request

For further information about J-M Insulations and J-M Application Service, write Johns-Manville, 22 East 40th Street, New York 16, N. Y.

† Also available in sections to fit straight runs of copper pipe or tubing with nominal diameters of $\frac{3}{8}$ in. and larger.

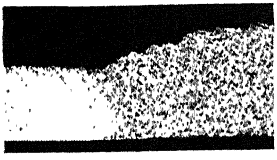
Kimberly-Clark Corporation

Neenah, Wisconsin

New York 17, N. Y.
250 Park Avenue
Atlanta 3, Georgia
22 Marietta St., N. W.
Chicago 3, Illinois
8 S. Michigan Avenue
San Francisco 4, Calif.
155 Sansome Street

KIMSUL
REG. U. S. & CAN. PAT. OFF.
INSULATION

A PRODUCT OF Kimberly Clark RESEARCH

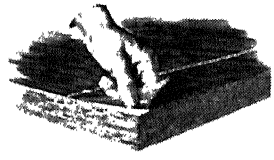


KIMSUL* is unique among building insulations and acoustical materials because it is made of many individual plies—each one a continuous separate layer of soft, clean, creped, asphalt-treated cellulose fibers. Each ply is controlled carefully in manufacture both as to thickness and crepe structure. The result is a flexible blanket, inherently uniform in thickness—an important factor in a thermal or sound insulating material. The Kimsul plies and cover of the creped Pyrogard* or creped Reflective Vaporseal are held together with rows of strong stitching that prevent sifting and settling. No heat-leaking thin spots, no money wasting thick spots in the Kimsul blanket. Reduced to ⅓ its installed volume for easier shipment, handling and storage, the Kimsul blanket is expanded in installation. The stitching controls expansion to the density of maximum efficiency.

KIMSUL INSULATION IS NOW MADE IN TWO GRADES REFLECTIVE AND REGULAR **SEE PAGE OPPOSITE**



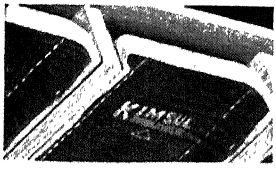
Flexible—fits into corners, tucks behind pipes, electrical wiring and other "tight spots." No areas unprotected.



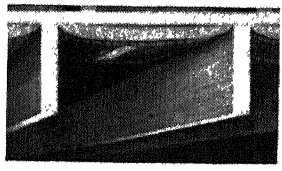
Clean no sharp particles to irritate, nothing to sift; stitched ply construction prevents settling or sagging.



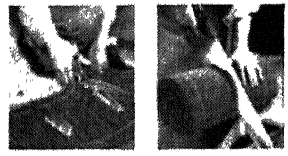
Caulkable one ply or many plies may be compressed to high density in narrow or wide joints, sealing out cold air and sound. Kimsul asphalt treated wood fiber does not break up during caulking or tamping operation.



Insulated Fastening Edge—The many layer Kimsul blanket is extra wide to provide fully insulated fastening edges, and to ensure completely filling spaces where framing may be slightly off center.



Over-Framing Compressibility Kimsul insulation, may be easily compressed over framing members. Especially valuable for 48 in. wide Kimsul suitable for mass or prefabricated construction.



Any Width, Any Length it's easy to cut exact lengths or narrow widths. Avoids muss and fuss. Workmen do a fast, neat job with Kimsul.

* T. M. Reg. U. S. Pat. Off.

Now Available—Reflective KIMSUL* Insulation

The text of these two pages applies to both Regular and Reflective KIMSUL Insulation. The differences in the two types are: Reflective KIMSUL has a cover of ALUMINUM Foil that acts both as a vapor barrier to shut out condensation, and as a highly efficient reflective surface to turn back radiant heat. Reflective KIMSUL has strong reflective tacking flanges for easy, secure attachment to framing. Reflective KIMSUL is made in two specifications only—Standard Thick and Double Thick, whose Thermal Resistances ("R") are equivalent to the Standard and Double Thick Specifications of Regular KIMSUL. (Note: For heat flow downward, Reflective KIMSUL provides additional insulating value.) Regular KIMSUL has the Pyrogard Fire-Resistant Cover.

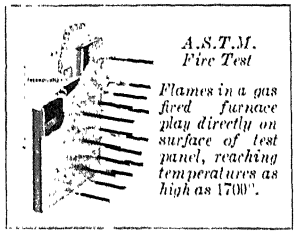
Fire-Resistant Special permanent chemical treatment makes Kimsul resist fire.

Pyrogard* Fire-Resistant Cover (safety feature of Regular Kimsul) resists flame-spread.

Creped Aluminum Foil Cover (a feature of Reflective Kimsul) reflects heat, shuts out condensation.

Moisture-Resistant asphalt treatment of each ply sheds water.

Resists Mold, Rot, Vermin The materials of which Kimsul is made offer no subsistence to vermin or insects. Special chemical treatment resists mold and fungus.



A.S.T.M. Fire Test

Flames in a gas fired furnace play directly on surface of test panel, reaching temperatures as high as 1700°.

"k" Factor 0.27 Btu sq ft hr °F.

Air Space is a prime requisite. Use a vapor-permeable building paper under exterior finish. Ventilation in attics and floors should never be omitted. Use approximately one sq ft of louver area for 1000 sq ft of ceiling area.

SOUND CONTROL

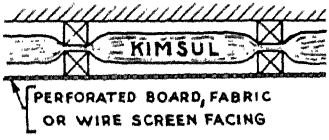
Sound Deadening (*one room to another*). Kimsul flexible blanket used in staggered stud construction.



Lath and Plaster

1) Absorbs sound from diaphragmatic action of wall panels.
2) Absorbs sound which leaks through joints, thus maintaining original sound resistance of partition.
3) Cushions wall surface.
4) Prevents accidental bridging.

Sound Absorption (*within a room*). The blanket design of Kimsul makes it inexpensive as a sound absorbing element. See coefficients below.



*T.M. Reg. U.S. Pat. Off. & Can.

REGULAR KIMSUL INSULATION SPECIFICATIONS

Thicknesses	Thermal Resistance "R"	Sound Absorption (Av.)	Square Feet Per Roll Standard Widths 16, 20, 24 inches	48 inches
Commercial Thick	1.85	.40	200	500
Standard Thick	3.70	.55	200	500
Double Thick	7.40	.70	100	250

REFLECTIVE KIMSUL INSULATION SPECIFICATIONS

Standard Thick	3.70*	.45	200	500
Double Thick	7.40*	.65	100	250

*These figures are for vertical installation. Resistances for horizontal installation, heat flow downward, will be much greater, and grades shown will be equivalent to greater thicknesses. See U factor tables for specific information.

For further information write to

KIMBERLY-CLARK CORPORATION—NEENAH, WISCONSIN

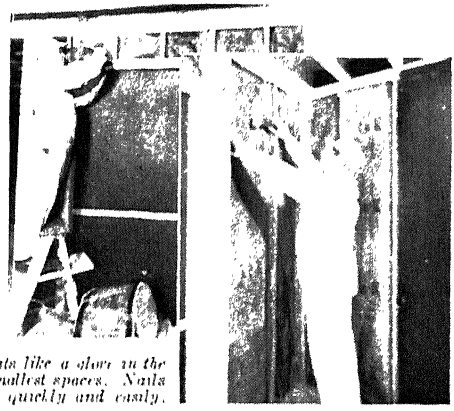
Lockport Cotton Batting Co.

Lockport, New York

THERMAL **Lo-"K"** *ACCOUSTICAL*

INSULATION





Fits like a glove in the smallest spaces. Nails in quickly and easily.

Comes in four featured types to meet every insulation need: (1) *Standard*, open, blanket roll, backed by tough, waterproof, asphalt-coated kraft paper to form an effective vapor barrier. (2) *Enclosed Blanket*. Insulation is completely enclosed in envelope made of asphalt-coated paper on one side and a porous or "breather" type paper on other side. (3) *Open Aluminum Foil* – providing all the features of open Type I plus the extra value of aluminum foil backing. Forms an effective vapor barrier– stops 90 per cent of radiant heat. (4) *Enclosed Aluminum Foil*. Superior in insulation plus values and thermal efficiency. Provides greater convenience, comfort, economy and performance.

Thermal Conductivity – The "k" value for cotton is 0.24 Btu/hr/sq ft/degree F/inch. (*See table.*)

Light Weight – Weight of 1 cu ft is 7/8 lb. (*See table.*)

Flame-Proofed – Withstands 1800° blow torch heat.

Moisture-Resistant – Chemical treatment, combined with natural protective coating on cotton fibres, enables cotton to effectively resist moisture. Prevents rot and mildew.

Smooth Texture – Cotton contains none of the sharp particles that irritate the skin.

Flexible—Cotton batt may be expanded or contracted to fit any enclosure.

Easy to Warehouse and Handle. Offers far more "compressibility." Requires one third the trucking and warehouse space of ordinary insulation.

Simple and Economical to Install. Saves from 25 to 40 per cent in costs.

Designed to Maintain Maximum Utility. Resists all types of deterioration. Won't sag or settle. Packaged in Rolled Form. Thicknesses inches: 1, 1½, 2, 3, 3½. Width 16, 20, 24 in. centers. Lengths Standard from 12 ft up.

INSULATING VALUE OF VARIOUS INSULATORS*

The coefficients of conductivity "k value" are expressed in Btu per hour per square foot per degree Fahrenheit per 1 in. of thickness

Type of Insulation	Wgt. per Cu. Ft.	"k" Value
Cotton: Insulating Batt	.875	0.24
Rock Wool: Fibrous material made from rock	10.00	0.27
Mineral Wool: Fibrous material made from mineral slag		0.27
Glass Wool: Fibrous material made from glass slag	1.50	0.27
Rigid Insulation made from sugar cane fibre	13.50	0.33
Chemically treated wood fibre between layers of paper	3.62	0.25
Eel grass between layers of paper	3.40	0.25
Stitched and creped expanding fibrous blanket	1.50	0.27
Shavings: Various from planer	8.80	0.41
Corkboard: No binder added	7.00	0.27
Rigid insulation made from wood fibre	15.00	0.33
Rigid fibre board made from shredded wood and cement	24.20	0.46

*Compiled from Chapter 9.
"k" indicates temperature conductivity.

Owens-Illinois Glass Company

Kaylo Division Toledo 1, Ohio

Sales Offices

Atlanta, Boston, Buffalo, Chicago, Cincinnati, Dallas, Minneapolis, New York, Philadelphia, Pittsburgh, St. Louis, Toledo, Washington

KAYLO®

Insulating Products

Kaylo Insulating Roof Tile

Kaylo Insulating Roof Tiles are pre-cast units for construction of non-combustible, structural roof decks on steel or wood framing. Each tile measures 2⅝ in. x 18 in. x 36 in. and weighs only about 23 lbs. Although lightweight, Kaylo Roof Decks are more than strong enough to support typical roof loads.

Kaylo Roof Tile is predominantly a calcium silicate, or combination of calcium silicates, plus reinforcing fibers. Additional strength is provided by reinforcing wire mesh. Density is about 20 pcf.

Kaylo Roof Decks offer an exceptional combination of advantages: light weight that reduces dead load and affords use of lighter, more economical supporting members; fire protection; thermal insulation ("U" with built up roofing 0.19); little maintenance required, and exceptionally easy application. Light reflectivity is more than 80 per cent and the underside of a Kaylo deck provides an attractive ceiling, without finishing.



KAYLO *Insulating Roof Tiles are laid on oak purlins or structural steel members, or nailed to wood joists. Roof boards are spaced and roofing material is applied on the tile. Kaylo Tiles are easily sawed, cut or scored with standard tools.*

Kaylo Structural Insulating Block

Kaylo Structural Insulating Block can be laminated with wood, paper, metal or plastics. Desirable properties include: light weight (approx. 20 pcf); insulation value ("K" 0.65); non combustibility; structural strength (average flexural strength 175 psi).

Block sizes: widths 12 & 18 in.; lengths 18 & 36 in.; thicknesses 1¼ to 2½ in.

FIRE TEST *proves the fire-resistant properties of Kaylo Structural Insulating Block, shown in the door at the left. Under the same conditions the ordinary wood door on the right has burned completely through.*



Kaylo Heat Insulating Block and Pipe Covering

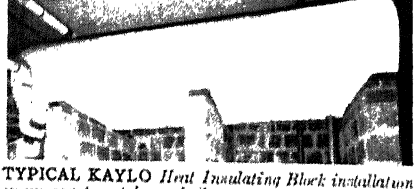
Kaylo Heat Insulating Block and Pipe Covering are composed of a single material which alone efficiently insulates temperatures from 200 F. up through 1200 F. No additional material is needed and one covering with Kaylo insulation often handles conditions which would require two thicknesses of other materials.

Kaylo heat insulation is strong, resists effects of moisture. It is light weight (approx. 11 pcf), easy to handle and can be cut and fitted with standard tools.

Kaylo Heat Insulating Block and Pipe Covering have a "K" of 0.41 at 100 mean. Highly efficient at medium temperatures, they actually improve in efficiency after exposure to service temperatures.

Kaylo Heat Insulating Block is available in thicknesses from 1 to 3 in.; 6- and 12-in. widths, and 36-in. lengths.

Kaylo Pipe Covering is produced in Simplified Dimensional Standards of thicknesses and diameters for snug layering, when necessary. Available in thicknesses from 1 to 3 in. in 36-in. sections, for pipe sizes from ½ to 12 in.



TYPICAL KAYLO *Heat Insulating Block installation in an apartment house boiler room. Finished jobs present a neat, clean appearance.*

The Pacific Lumber Company

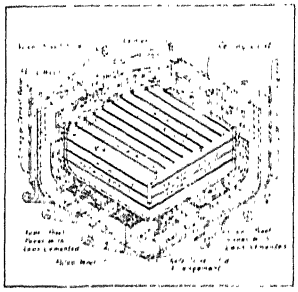
100 Bush Street, San Francisco 4, Calif.

35 East Wacker Drive, Chicago 1, Ill. 5225 Wilshire Blvd., Los Angeles 36, Calif.

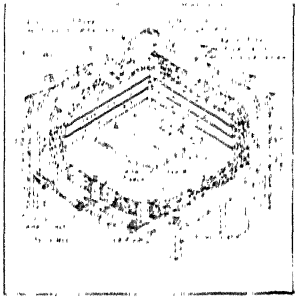
PALCO INSULATION WOOL

PROVIDES
EFFICIENT
INSULATION

FLAME-PROOF SAFERIZED PROCESS



Typical method of applying insulation for ceiling of Cold Storage building, showing vapor-proofing.



Normal application of insulation and vapor-proofing for floor of Cold Storage building.

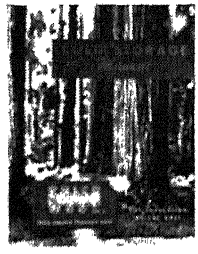
Here are some of the outstanding qualities that make Palco Wool an ideal insulation for either private home or low-temperature refrigeration. Low thermal conductivity (0.255 Btu) makes it one of the most efficient insulations in use today. Palco Wool is entirely self supporting, and will not settle or compact inside a wall. Permanence is further insured by its ability to withstand moisture due to its non-hygroscopic characteristics, it will not decay or deteriorate. Palco Wool repels insects and vermin. It is odorless, and will not absorb odors. Specially processed Palco Wool is Saferized under an exclusive process which makes it flame-proof.

The low cost and high efficiency of Palco Wool make it your choice for home or cold storage insulation. Constant low temperature for refrigeration—year 'round comfort for homes—these are the benefits offered by Palco Wool.

Write now for your free copy of these booklets—The Cold Storage Manual or the Home Owners' Manual.

Check These
8 Proved Qualities:

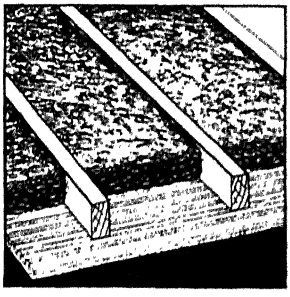
1. High thermal efficiency
2. Economy
3. Durability
4. Non-Settlement
5. Odor Proof
6. Vermin-Repellent
7. Moisture-Resistant
8. Fire Resistant



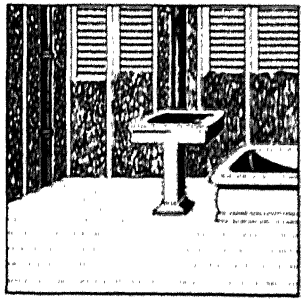
Cold Storage Manual



Home Owners' Manual



Installation of a full four-inch thickness of Palco Wool in ceiling of private home.



Home Installation in bathroom, using Palco Wool as a noise muffler and an insulator.

Wood Conversion Company

Dept. 220-0 First National Bank Building
St. Paul 1, Minnesota

NEW YORK CHICAGO DENVER BOSTON KANSAS CITY DETROIT

EFFICIENT INSULATION FOR EVERY NEED

For many years a leader in the insulation field, Wood Conversion Company manufactures a complete line of flexible, fiber and rigid insulation for all industrial and domestic purposes. This insulation is the product of scientific research, and is especially designed to embody the most desirable qualities for every use. Backed by the name of Weyerhaeuser, Wood Conversion Company insulation assures high efficiency and long, satisfactory service.

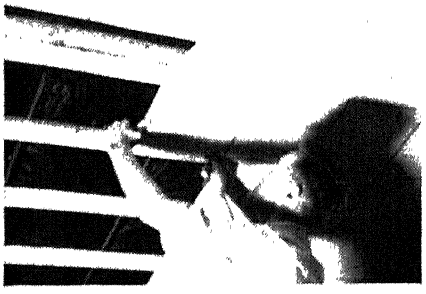
Balsam-Wool* Sealed Blanket Insulation is a flexible insulation. The insulation blanket is made from new wood fibers, completely enclosed on both sides and edges with heavy asphalt saturated and coated kraft liners.
Years of research and constant testing are behind each of these Balsam Wool features and it provides:

- Integral, continuous vapor barrier
- Sturdy wind barrier
- Special spacer flange
- Double bonding of mat to liner
- Rot and termite treatment
- Highly fire retardant

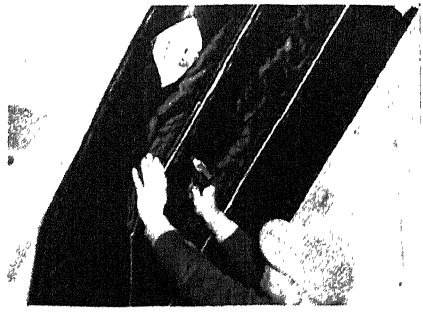
In addition, Balsam-Wool is manufactured under rigid quality control; proved by more than a quarter century of experience.

K-25* Fiber Pneumatic System—The modern, high-speed, automatic way to insulate domestic refrigerator cabinets and doors. Fluffed to proper low density in the manufacturer's plant, K-25 is blown into cabinets and doors under high pressure, forming a tightly felted insulating mat without joints, laminations or voids.

Tufflex*—A soft, felted blanket material made from fleecy wood fiber, combines high insulating efficiency with toughness and exceptional resistance to heavy impact blows. Tufflex is light in weight and nonabrasive—will not tear or pull apart even when cut into narrow strips. Tufflex is available in rolls or sheets of various thicknesses and widths.



Applying Nu Wood Interior Finish



Applying Balsam Wool Sealed Insulation

NU-WOOD* STRUCTURAL INSULATION

Nu-Wood Interior Finish—A multiple-purpose wood fiber material available in tile, plank and board. Nu-Wood insulates, decorates and quiets noise. Nu-Wood's colors are soft and harmonious—will not fade. The Nu-Wood interior finish line includes Sta-lite, an insulating interior finish with more than 70 per cent light reflection.

Nu-Wood Sheathing—a strong, structural insulating sheathing in 25/32 in. and ½ in. thicknesses. Asphalt impregnated for complete moisture protection. Available in 2 ft and 4 ft widths, lengths 8 ft to 12 ft.

Nu-Wood Roof Insulation—Will fill all requirements of Federal specification LLL-F-321b. Furnished in any practical thickness.

* Reg. U.S. Pat. Off.

M-47-7169

American Flange & Manufacturing Co. Inc.

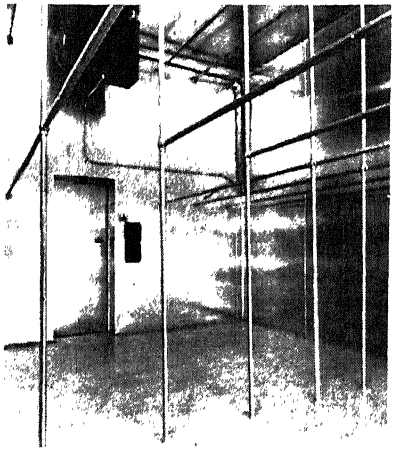
30 Rockefeller Plaza, New York 20, N. Y.
Plaza 7-2200

Ferro-Therm

Reg. U. S. Pat. Off.

STEEL INSULATION

FULLY PROTECTED BY U. S. AND FOREIGN PATENTS ISSUED AND PENDING



Ferro-Therm installed in a cold storage room

Ferro-Therm Steel Insulation, made from rigid steel sheets with a special alloy coating, reflects 90 per cent to 95 per cent of all radiant heat. This high reflectivity, combined with extremely low heat storage capacity, provides maximum insulating efficiency in a minimum overall thickness.

Saves Pay Space and Weight

In cold storage construction, the number of sheets of Ferro-Therm depends on the temperature to be maintained and the U value required. The k value of Ferro-Therm, based on tests, is listed in the Data Book of the *American Society of Refrigerating Engineers* as 0.226 Btu per (hr) (sq ft) (°F temperature difference). Laboratory tests and thousands of applications have demonstrated that a wall of Ferro-Therm will provide insulating efficiency equivalent to a wall of mass insulation approximately twice as thick.

Assures Rapid Pull Down of Temperature

The low heat storage capacity of Ferro-Therm is extremely important in achieving rapid pull down of temperature, and in saving refrigeration costs for the initial and each subsequent cooling of space. Specifically, the heat storage capacity of a single sheet of No. 38 gauge is 0.029 Btu per (hr) (sq ft) (°F temperature difference). This is approximately 1/16 of the heat storage capacity of 1 sq ft of 1 in. thickness corkboard.

Permanent, Fire-Proof Insulation

Ferro-Therm construction eliminates trapping of moisture condensate, with subsequent deterioration of the construction. As it is all-metal, Ferro-Therm cannot be penetrated by rodents, vermin or termites, and is absolutely non-combustible. The value of Ferro-Therm for fire protection is apparent.

125° Below Zero Maintained in Altitude Test Chambers

Ferro-Therm has proved its superiority in buildings, cold storage rooms, refrigerated cabinets, locker rooms, dry ice containers, refrigerated railway car construction, ovens, high-temperature storage tanks—in fact, practically every type of application where high insulating efficiency with economies in space and weight are a requisite. The most notable demonstration of Ferro-Therm performance has been its selection for the insulation of altitude chambers for the testing of Army and Navy aviation equipment and personnel. In these chambers, temperatures as low as −125°F were maintained, with a temperature drop of +70°F to −70°F in 10 to 12 min.

Our catalog, giving data and installation details on Ferro-Therm, will be sent upon request.

Infra Insulation, Inc.

10 Murray Street, New York 7, N. Y.

Telephone: COrtlandt 7-3833

THERMAL FACTORS OF INFRA INSULATION AND DRY ROCKWOOL EQUIVALENTS

	Type 6				Type 4 Jr., in ONE-INCH Space			
Down-Heat	C.044	R 22.72	=	$7\frac{1}{2}$″ Rockwool	C.097	R 10.30	=	$3\frac{3}{5}$″ Rockwool
Up Heat	C.080	R 12.5	=	4″ Rockwool	C.194	R 5.15	=	$1\frac{4}{5}$″ Rockwool
Wall Heat	C.073	R 13.69	=	$4\frac{1}{2}$″ Rockwool	C.150	R 6.66	=	$2\frac{1}{5}$″ Rockwool

Infra Insulation, Type 6, is a tough 3-aluminum-sheet insulation, with 6 heat-ray-reflective surfaces, plus two outer reflective spaces, and four rows of inner, alternating, reverse triangular air spaces. (Total, 6 spaces.) It is easily and quickly installed between wood joists, furring strips, and between steel trusses, metal beams, and girders. The normal installation rate between wood joists is 2,000 sq ft a day. The $1\frac{1}{2}$ cu ft carton contains 500 sq ft, weighs 40 lbs. Standard width, for 12 in., 16 in. and 24 in. centers; standard Type 4, for 12 in., 16 in., 24 in. centers.

Heat flow through wall space, which is air, is 5 per cent to 7 per cent by Conduction; 15 per cent to 28 per cent by Convection; and by Radiation, 65 per cent to 80 per cent.

ABSORPTION and RADIATION: Each of Infra's 6 aluminum surfaces THROWS BACK 97 per cent of the heat rays which strike it. As emittive surfaces, they emit ONLY 3 per cent of heat actually absorbed by conduction, convection and radiation. Practically all building materials, including ordinary insulations, absorb and emit 90 per cent of heat rays, against Infra's 3 per cent.

CONDUCTION: One sq ft of Type 6 Infra weighs only $1\frac{1}{2}$ oz, has only $1\frac{1}{2}$ cu in. mass. The ratio is 1 of Infra mass to 431 of low conductive air. Ordinary insulation has a ratio of 1 of mass to 23 of air.

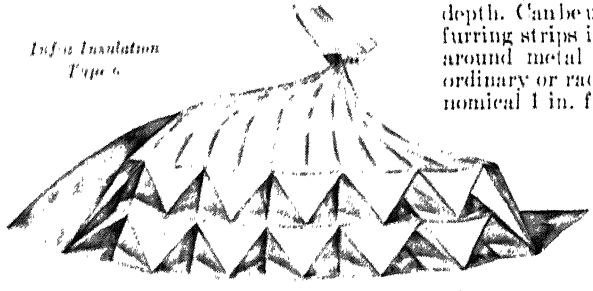
CONVECTION and VAPOR: Each of the 3 tough aluminum sheets of Infra has ZERO permeability to all gases, including heated air, cold air, and water vapor.

NON CONDENSATION-FORMING: The 3 aluminum sheets together with TWO inner accordion separators, which permanently prevent metal to metal contact, form FOUR inner rows of alternating, reverse, triangular, reflective air pockets. The construction, and the lack of weight for heat exchange, make Infra Insulation absolutely non condensation forming. Neither can it absorb or store moisture.

Infra Insulation uses 99.5 per cent pure .0008 in. and .0015 in. aluminum, made in accordance with special Infra emissivity requirements. It has 15 lbs and 28 lbs bursting strength (Mullen test), 500 per cent to 1700 per cent greater than ordinary foils. The tearing strength is 20 grams and 64 grams (Elmendorf test). The special fiber separators are permanently flame-proof, mold proof, and vermin-proof.

FIRE STOP. Since Infra emits practically no heat rays, and since aluminum's melting point is 1250 F, it is an efficient fire stop.

SANITARY: Infra is sanitary, inhospitable to vermin, and DOES NOT RETAIN odors. Mechanics like to work with Infra. It is CLEAN, free of DUST or lint, with permanent freedom from floating particles.



Infra Insulation Type 6

INFRA, TYPE 4 JR. is half ($\frac{1}{2}$) inch in depth. Can be used in 1 in. spaces, between furring strips in brick or masonry walls; around metal ducts; and under floors, ordinary or radiant heated, between economical 1 in. furring.

Write for a copy of the new 44-page edition of our authoritative manual, "Simplified Physics of Thermal Insulation."

ALFOL INSULATION

Manufactured by

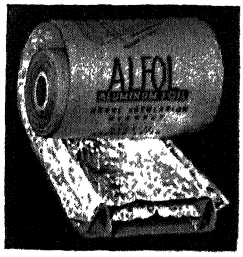
Reflectal Corporation

155 East 44th Street
New York 17, N. Y.

HEAT INSULATION for ALL PURPOSES



Easy to Apply



Handy Package—250 Sq Ft of Insulation

Alfol Building Blanket—for all Types of Building Structures.

Alfol Building Blankets consist of spaced layers of Alfol Aluminum Foil Insulation attached along the edges to a liner sheet of heavy vapor proof paper.

Packaged in handy rolls of 250 sq ft each for use on 12 in., 16 in., 20 in. or 24 in. centers. Weighs less than $\frac{1}{2}$ lb per sq ft

- High Insulating Efficiency
- Positive Vapor Barrier.
- Low Heat Storage Capacity.
- Negligible in Weight.
- Moisture Proof.
- Durable.
- Odorless and Clean.
- Easily Applied.
- Low Cost.

Specifications

Description	Widths	Net Area per Roll	Net Weight per Roll
Type I. 1 Layer ALFOL	12" 16" 24"	250 sq ft	17 lbs.
Type II. 2 Layers ALFOL	16" 20" 24"	250 sq. ft.	19 lbs.
Type III. 2 Layers ALFOL	12" 16" 24"	250 sq. ft.	20 lbs
Type IV. 3 Layers ALFOL	16" 20" 24"	250 sq ft.	24 lbs

A L S O

● ALFOL PREFABRICATED INSULATION PANELS

For Tanks, Towers, And All Types of Heated Equipment.

● ALFOL ASBESTOS

Alfol Aluminum Foil Insulation Laminated To Asbestos For Ovens, Ranges, Boiler Jackets, Hot Water Heaters, And All High Temperature Insulation Purposes.

● ALFOL JACKETING

Heavy Reinforced Paper Combined With Alfol Aluminum Foil. Provides Insulation And Vapor Barrier In One Convenient Form. For Refrigerator Cars, Trucks, Buses, Trailers, Etc.

Write for complete information, catalogs and prices.

Silvercote Products, Inc.

161 East Erie Street, Chicago, Ill.

SILVERCOTE Reflective INSULATION

Silvercote Heat Reflective Surfaces—The silver-like surface of Silvercote reflective insulation consists of a polished, heat reflective coating applied to a special kraft paper. The importance of using a Silvercote radiant heat reflective surface in modern building construction is obvious when it is realized that from 50 to 80 per cent of the heat transferred across a normal air space is in the form of radiation.

REFLECTIVE SHEET INSULATIONS

Silvercote Duplex A thin flexible vapor barrier and insulation consisting of two sheets of Silvercote paper bonded together with asphalt. This material, containing two exposed Silvercote surfaces, weighs approximately 65 lbs per thousand sq ft and is manufactured in 500 sq ft rolls in widths of 36 in. or 52 in. to span two 16 in. or 24 in. standard framing spaces. These widths permit bow-in of the Silvercote over the room side of the framing members to form an air space between the insulation and the interior finish. The water vapor permeability of Silvercote Duplex, when tested in accordance with the dry method *ASTM* tentative standard C214-47 and subsequent modifications, is 0.23 grains per sq ft per hour per inch of mercury vapor pressure difference.

Silvercote Simplex—An economical vapor permeable reflective insulation designed for use where a vapor barrier is not required. Silvercote Simplex is a single sheet of special kraft paper coated on both sides with the Silvercote surface. It weighs approximately 30 lbs per thousand sq ft and is manufactured in 500 sq ft rolls in 36 in. or 52 in. widths to span two 16 in. or 24 in. standard framing spaces. These widths permit bow-in of the Silvercote over the exterior side of the framing members to form an air space between the insulation and the exterior sheathing. The water vapor permeability of Silvercote Simplex, when tested in accordance with the dry method *ASTM* tentative standard C214-47 and subsequent modifications, is 99.2 grains per sq ft per hour per inch of mercury vapor pressure difference.

REFLECTIVE BLANKET INSULATIONS

Blanket Insulation, Silvercote on Vapor Barrier Side—A popular building insulation available in various thicknesses and faced on the vapor barrier side of the blanket with Silvercote paper. Manufacturers of this type of reflective blanket apply an asphalt coating to the back of the Silvercote paper for the twofold purpose of bonding the insulation material to the Silvercote paper and to lend vapor resistant properties to the blanket at the room side of the insulation. The opposite side of this type of reflective blanket is a plain kraft liner perforated where necessary to allow compression packaging and also to assure ample water vapor permeability at the so-called breather side of the blanket.

Reflective Blanket, Silvercote on Breather Side—This product was developed for application in structures where only one air space adjacent to the cold side of the blanket is available. An air space faced on one side with a Silvercote surface will have approximately equal effectiveness whether formed on the vapor barrier or the breather side of the blanket. Since Silvercote paper is in itself not a vapor resistant material, it can readily be used on either side of blanket insulation. The required vapor barrier on the room side of blanket insulation is provided by the asphalt bonding agent.

Reflective Blanket, Silvercote on Both Sides—A de luxe insulation material utilizing the maximum insulation value of blanket insulation, air spaces and heat reflective surfaces. The vapor barrier side of this reflective blanket is Silvercote paper bonded to the insulation material with an asphalt vapor barrier adhesive. The breather side of this efficient insulation is therefore plain vapor permeable Silvercote paper.

United States Testing Company, Inc.

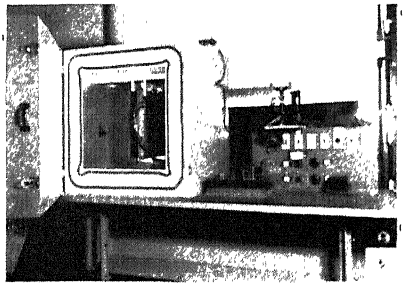
Est. 1880

Main Laboratories

1415 Park Ave., **Hoboken, N. J.**

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The United States Testing Company, Inc., is one of America's leading independent testing and research laboratories. Established in 1880, it is today an institution known and recognized from coast to coast -an institution whose scientific findings are accepted as impartial and authoritative by every branch of American industry.



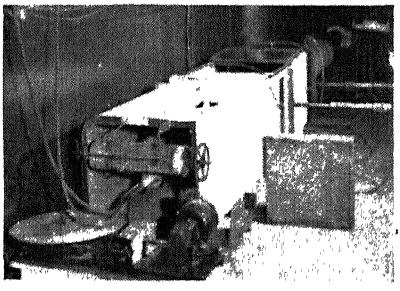
Thermal Transmission Apparatus

For measuring thermal conductivity of rigid, semi-rigid or loose types of insulating materials.



Boiler Testing

We have all the necessary equipment to test and rate heating boilers in accordance with I.B.R. S.B.I. A.S.M.E. Codes



Air Filter Duct Testing.

Our Engineering Laboratory is equipped with all the necessary apparatus to conduct tests on domestic heating boilers for determination of fuel consumption, draft loss, stack temperature, steam quality, Btu output, flue gas analysis, and over all efficiency. Rating tests are performed according to either the *S.B.I.* or *I.B.R.* codes, as well as under simulated operating conditions for development purposes.

Water heaters can be subjected to capacity tests under wide temperature requirements and varied heating loads. Refractories, fuel additives, valves, pumps, burners, and heating accessories of many types are evaluated scientifically in our laboratories.

Other facilities include all the necessary equipment for conducting exhaustive tests on air cleaning devices according to accepted impingement or the more recent discoloration methods. These tests may be performed with either artificial or natural dusts, under an almost infinite variety of flow rates and dust feed.

Diffusers, grilles, registers, and duct ventilators are regularly tested and rated.

SOUND MEASUREMENTS

Measurements of sound absorption and sound transmission coefficients are but two of the typical tests made on a great variety of building materials.

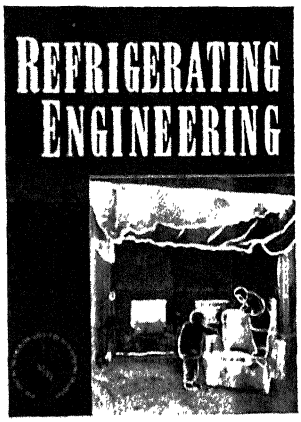
Field and laboratory tests are regularly conducted for determination of sound intensity in the audible range.

Our experts are available for court testimony in connection with any of the tests we perform, in support of our findings.

Write for Descriptive Literature and Price List.

American Society of Refrigerating Engineers

40 West 40th Street, New York 18, N. Y.



The most rapidly growing magazine in the refrigeration field

LONG acknowledged the most authoritative periodical in the field, *Refrigerating Engineering* has added steadily to the practical value of its contents, and its number of readers has grown in proportion. A wide variety of material is presented, all from the viewpoint of its usefulness to the reader in his own business. This magazine is a must for men who keep in touch with all that is new and important in refrigeration and air conditioning. The annual subscription price is $4.

ASRE DATA BOOKS

Are essential tools in the refrigeration and air conditioning industries. It has been published biennially since 1932 and appears in two volumes, published alternately the Basic volume, now in its sixth edition, a standard reference work which deals with refrigeration cycles, fundamental data, industrial, domestic, and commercial systems, and air conditioning; the Applications volume, consisting wholly of practical how it is done chapters on all the known applications of refrigeration and air conditioning. The current edition is dated 1946. Volumes sell for $7.00 and $6.00 respectively in the U. S.

REFRIGERATION ABSTRACTS

A JOURNAL devoted to abstracts of all worthwhile articles appearing on the subject of refrigeration and air conditioning theory and applications in more than 300 current publications throughout the world. Prepared by a staff of experts, it is invaluable for those engaged in research, design, or in exploration of unfamiliar fields. Five issues annually at $7.00. Subscriptions can be predated to include the January, 1946 issue.

APPLICATION DATA SECTIONS

SOME 40 bulletins are available separately at reasonable prices for single copies or quantity orders and can also be had bound with a paper cover, the complete set for $10.00.

The APPLICATION DATA Sections tell precisely how refrigeration is used in various fields, giving examples and specific information on the best practice up to date. Some of the subjects covered to date are: refrigeration of locker plants, fur storage, restaurants, liquids, apples and pears, skating rinks, butter and cheese making, citrus fruits, beer dispensing, retail stores, wine making, load calculations, operation of ammonia machines, meat packing plants, etc.

CODES AND STANDARDS

THE ASRE further contributes to refrigeration progress by its participation in establishing codes and standards in the industry. Among the recent codes made available are: Methods of Rating and Testing Air Conditioning Equipment, Mechanical Condensing Units, Self-Contained Air Conditioning Units for Comfort Cooling, Refrigerant Expansion Valves, Evaporative Condensers, Water-Cooled Refrigerant Condensers; Safety Code for Mechanical Refrigeration; Recommended Practice for Mechanical Refrigeration Installations on Shipboard. A complete set is available for $5.00.

MEMBERSHIP ACTIVITIES

IT is the policy of the ASRE to treat in its meetings current subjects touching upon all phases of the art of refrigeration. Membership is in several grades with dues from $10 to $18. Sections hold meetings in 29 principal cities. More detailed information will be sent if you wish.

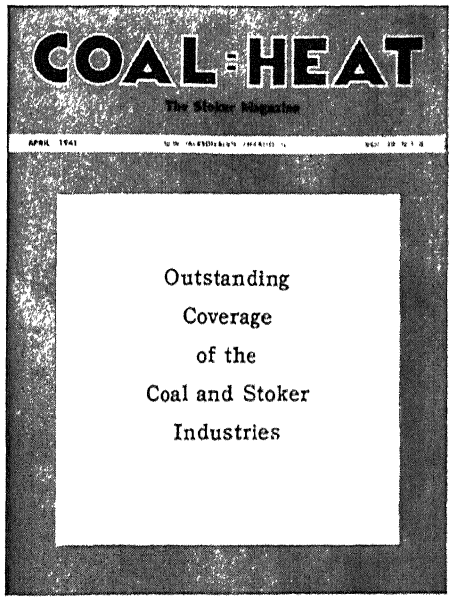
To keep apace with progress in refrigeration and air conditioning, read the publications and follow the activities of the AMERICAN SOCIETY OF REFRIGERATING ENGINEERS, 40 West 40th St., New York 18, N. Y.

Coal-Heat

Published at

20 W. Jackson Blvd., Chicago 4, Illinois

Phone Wabash 9464



FOR information on the use and sale of stokers, coal and coal heating equipment, you can turn to COAL-HEAT with complete confidence.

Here is a magazine that appeals to every man concerned with the market, use and sale of solid fuel and modern heating equipment. Having long since recognized the importance of properly designed efficiently operated, properly maintained equipment to the successful use of coal, and therefore to the welfare of the coal industry, COAL-HEAT constantly emphasizes the significance of the "equipment factor" in heating merchandising.

It is only natural that COAL-HEAT was the first trade magazine to recognize and promote the small stoker; to introduce many new developments in coal-burning equipment to further fuel conservation; to support the use of dustless treatment; and to urge the sale of equipment by coal men.

COAL-HEAT has at its disposal an almost unlimited number of sources of authentic information on the topics it covers; its articles are written by the best informed men in the coal, stoker and heating industries. It enjoys quite a following, not only among the most progressive merchants in these industries, but among the industry's leading combustion and heating engineers. For years it has championed the importance of the fuel engineer to the coal and stoker industries, and each year prints many articles *for* and *by* fuel engineers.

COAL HEAT's fundamental editorial policy is "to further the more satisfactory use and sale of coal and modern coal burning equipment." It actively supports the application of scientific and engineering knowledge to the use of coal and coal burning equipment. It covers both the merchandising and utilization of the coal, stokers and modern heating equipment.

With over a million stokers in use today, the importance of COAL HEAT's field is clearly evident. It has been and is COAL HEAT's job to supply coal and stoker men with the information they need to insure satisfaction for stoker users. The same is true with hand fired heating plants and all kinds of household and commercial coal heating equipment.

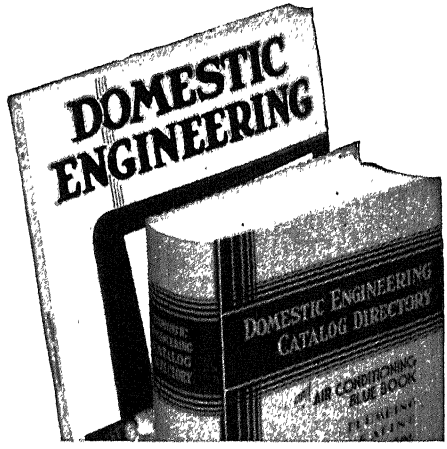
In addition to providing its readers with a basic and diversified editorial program, COAL-HEAT also publishes a number of books and booklets, manuals and reprints covering a wide range of subjects of interest to coal, stoker and heating men. Its series of heating guides for the consumer have proved particularly popular. These are available at small cost.

Subscription rates—$2.00 a year; $3.00 for two years in United States. Canadian and foreign rates $3.00 a year.

Advertising rates and other information will be furnished upon request.

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The various helpful facilities of the DOMESTIC ENGINEERING organization are at the disposal of every manufacturer of heating, plumbing, air conditioning and related products who uses advertising space in either of these publications. These include Catalog Preparation and Reprinting, Manufacturers' Representative Service, Marketing and Research assistance, List Rental and Mailing Services and many other functions that are equally vital to complete and effective product merchandising. If you are not entirely familiar with these publications or these essential services Consult Your Advertising Agency or write direct for detailed information.

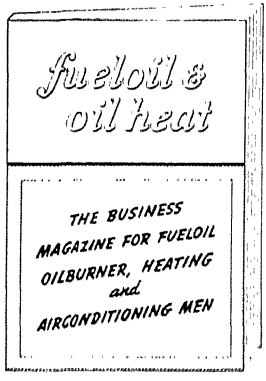
Fueloil & Oil Heat

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A. E. Coburn, *Editor*
Robert Gray, *Business Manager*
Arthur G. Winkler, *Advertising Manager*

OIL HEATING is a vertical, integrated industry, selling through the same retail outlets: oilburners, oilfired heating and air conditioning equipment, and fueloil.

Starting about 18 years ago, this integration of fuel and the equipment to burn it has grown until in 1949 two thirds of all oilheating equipment (including boilers, furnaces and accessories) sales were made by companies that also supply the fuel, and about three fifths of all heating oil was sold by companies also selling oil heating equipment.

FUELOIL & OIL HEAT, the only publication actively covering both the equipment and fueloil interests of dealers, was organized in 1922. It is recognized as the dominant editorial and advertising source for all heating contractors, fueloil dealers, furnacemen and others who actively sell oil heating; also for the many manufacturers who cultivate this vast market for their products and services through our low cost advertising space.

Oilheating Manufacturers

Oilburner manufacturers in 1949 had factory shipments of 570,000 domestic burners and oil-boilers or oil-furnaces, more than 38 per cent above 1948.

Approximately 300 manufacturers of domestic oilburners and integral units are now in production, with a dozen of these supplying about half of the total output.

Dealers

Largest outlets for oilburners and related equipment in 1949 continued to be those firms who specialized in (had largest dollar volume in) oilburners or fueloil, and two groups accounting for 77.6 per cent of all oilburner retail business. The balance was divided among coal companies, who have added fueloil departments and sold 5.5 per cent of the oilburners, oilburner service companies, 2.9%, general heating dealers and contractors, who sold 6.5 per cent of the oil burners, with the remaining 7.5 per cent sold by a variety of dealer types.

Chief purchaser of domestic oilburners was the homeowner who had been shovelling coal. Of all 1949 oilburner installations, 53.5 per cent replaced handfired coal in old homes, 30.2 per cent went into new homes, 10.2 per cent replaced old oilburners, 5.2 per cent replaced coal stokers and 0.9 per cent replaced gas heating burners.

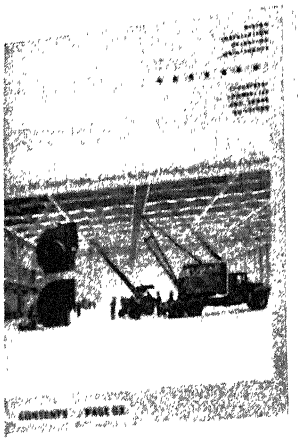
As the home building program got into full swing in 1949, dealers gave it much more attention than previously in the postwar period, since they had ample burners available above the numbers needed for the more profitable individual conversions from coal.

During the years since the war ended and restrictions on oil burning were lifted, the fueloil distributor has had a very strong gain in annual volume. At the beginning of 1949 the number of oilheated homes in the country was 76 per cent higher than the number when the war ended. In the oil industry, fueloil continues to expand in volume much faster than gasoline, and may soon become the principal petroleum product

For a statistical picture of all phases of oilheating send for "The January Statistical Section," "Study for Warm Air Furnace and Accessory Manufacturers," "Study of Heating Supply Jobbers," and many similar studies of this market.

KEENEY PUBLISHING COMPANY
6 North Michigan Avenue, Chicago 2, Ill.

Heating, Piping and Air Conditioning



This is the publication which carries the Journal of the A.S.H.V.E. in addition to its own regular editorial section. Its field is that of industry and large buildings. It is devoted to the design, installation, operation, and maintenance of heating, piping and air conditioning systems in such plants and buildings.

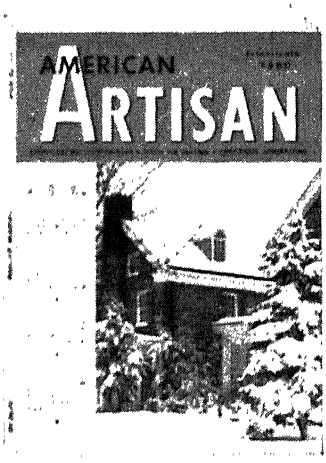
Each January issue includes a complete directory of commercial and industrial heating, piping, and air conditioning equipment, which lists all products, their trade names, and the manufacturers' addresses. It is the established buying and specifying guide of the industry.

H. P. & A. C. is read by consulting engineers and architects . . . contractors . . . and engineers in charge of heating, piping and air conditioning in industrial plants, and other large buildings, federal, state, and city governments, school boards, and public utilities. All A.S.H.V.E. members are subscribers.

Such coverage means, for the advertiser, consideration at all points in the selling of a heating, piping, or air conditioning product . . . consideration in its selection during the preparation of plans and specifications; in its actual purchase for installation; in its year-'round buying for operating and maintenance requirements. Without waste, the manufacturer of air conditioning products and equipment can reach through H. P. & A. C. those from whom he is seeking the necessary engineering acceptance.

Member A.B.P. A.B.C. Subscription Prices—U.S. $3 per year. Canada, Central and So. America $4 per year. Elsewhere $6 per year.

American Artisan



AMERICAN ARTISAN covers the field of warm air heating, residential air conditioning, and sheet metal contracting. Its readers are warm air heating and sheet metal contractors, dealers, jobbers, manufacturers, and public utility companies.

A special section of each issue has been devoted to air conditioning since 1932, when it first became apparent that air conditioning for homes was to be along the lines of the central forced warm air heating system. As a result of the ready adaptability of this type of heating system to all air conditioning factors, hundreds of thousands of homes today have winter air conditioning supplied through forced warm air heating with air cleaning and humidification. Cooling apparatus can be attached to these systems readily whenever year-'round air conditioning is desired.

Each January issue includes a complete directory of warm air heating, air conditioning, and sheet metal products and equipment, which lists all products, their trade names, and the manufacturers' addresses.

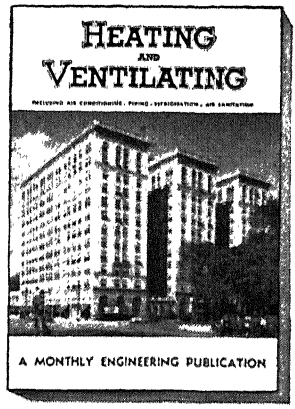
The key man in the residential air conditioning picture is the warm air heating and sheet metal contractor the one man experienced in "treating air" at a central place and getting it properly distributed. And the key publication because it reaches these key men with an information service that has made it the recognized authority on residential air conditioning practice is AMERICAN ARTISAN.

Member—A.B.P.—A.B.C. Subscription Prices—U.S. $3 per year.

HEATING AND VENTILATING

AIR CONDITIONING - PIPING - HEATING - VENTILATION - REFRIGERATION

148 Lafayette St., New York 13, N. Y.



HEATING AND VENTILATING is a monthly publication read by engineers and contractors. These are the men who specify, install and maintain the mechanical equipment used in heating, ventilating, air conditioning and refrigeration systems of industrial, commercial and institutional buildings and residential projects. Its readers include also engineers and designers of the firms which manufacture this mechanical equipment.

The editorial content is edited to be of practical use to these engineers, and is prepared under the direction of field-experienced professional engineers.

Generally speaking, the emphasis is on practical rather than on theoretical considerations.

Each month an original Reference Data sheet is included for permanent use in a standard binder.

Special sections are published from time to time. These sections are devoted to subjects of timely interest, such as Heat Pump, Radiant Heating, Piping, Cooling Coils, Air Sanitation, Exhaust Hoods, Air Conditioning, etc. A comprehensive Buyers Directory is published each year.

CIRCULATION

HEATING AND VENTILATING total distribution (A.B.C. Report, May, 1949)—classified as follows:

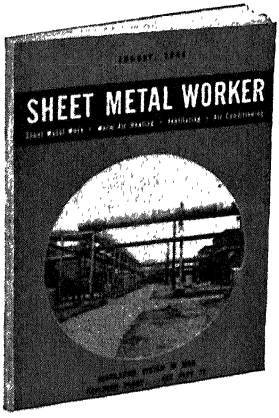
Consulting Engineers (511) and Architects (140) Engineers Employed by them (432)	1,113
Contractors (2,756) and Engineers Employed by Contractors (409)	3,165
Governments and School Boards and their Engineers	806
Public Utility Group	501
Industrial Firms, their Executives, Engineers and other Employees	1,322
Buildings, Real Estate Management Companies, their Engineers	370
Manufacturers of Air Conditioning, Heating, Piping and Ventilating Equipment, Their Officials and Employees (847) and Designing Engineers (197)	1,044
Manufacturers' Agents and Sales Engineering Firms (249) Sales Engineers and Salesmen (797)	1,046
Wholesalers (204) and Dealers (146)	650
Educational Institutions, Libraries, Technical Associations	537
Miscellaneous and Unclassified	336
	10,890
Field Staff, Correspondents, Exchanges, Advertisers, Advertising Agencies and Samples	1,168
TOTAL	12,058

Subscriptions to HEATING AND VENTILATING, 148 Lafayette St., New York 13, are $3.00 a year.

Sheet Metal Worker

Published by Edwin A. Scott Publishing Company

45 West 45th Street, **New York 19, N. Y.**



Subscription rates $3.00 per year, U. S., Canada and Pan Amer. Foreign $5.00. Advertising rates on request.

THE January 1950 issue of SHEET METAL WORKER was its 76th Anniversary and Directory Number. It is the oldest publication in its field and is of vital importance to men interested in sheet metal work—air conditioning—warm-air heating and ventilation. Founded in 1874 and published to 1909 by David Williams Company; 1909 to 1920 by United Publishers Corp.; since 1920 by, the Edwin A. Scott Publishing Co.

Subscribers are mainly merchandising contractors purchasing practically all products and equipment which they fabricate, erect or install. Manufacturers, jobbers and distributors also subscribe.

The market has three main divisions:

(1) Equipment for resale in connection with erection or installation work.
(2) Materials for fabrication.
(3) Shop equipment and supplies.

Circulation: SHEET METAL WORKER is a member of the Audit Bureau of Circulations. Over 3,500 contractors are covered by the controlled circulation method.

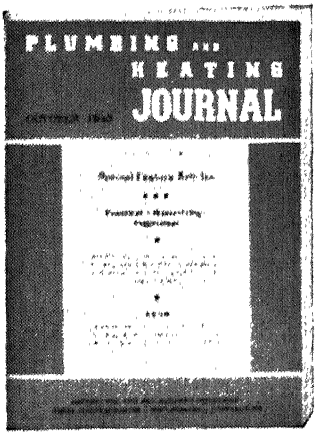
SHEET METAL WORKER also publishes books on heating, ventilating, sheet metal work, air conditioning, etc.

The Annual Issue published in January, contains a comprehensive and valuable Directory Section.

Plumbing and Heating Journal

Scott-Choate Publishing Co., Inc., *Publishers*

45 West 45th Street, **New York 19, N. Y.**



Subscription rates $3.00 per year, U. S., Canada and Pan Amer. Foreign $5.00. Advertising rates on request

PLUMBING and Heating Journal is edited to furnish a well-rounded, efficient service to the men engaged in the plumbing, heating, ventilating and air conditioning fields. It covers both the technical and business phases of their work.

It gives free technical service through a staff of practical engineers; expert merchandising assistance, and its technical and business articles are by men of recognized competence.

THE JOURNAL editorial department draws its news from scores of trained correspondents located at strategic points throughout the country.

This combination of the technical, business, news and other aspects of the industry enables THE JOURNAL to achieve a finely balanced magazine that gives the reader the type of information he wants and needs, in brief, compact form.

A department "With the Water Systems," informs the trade of the latest developments in the rural plumbing field and its increasing potentialities for the plumbing -heating contractor, especially with the recent extensions of rural electric lines throughout the country.

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This live, friendly, close to the reader periodical "continues to go places" in reader interest, intense coverage and trade popularity.

An effective medium preferred by many Notable Industrial Advertisers year after year, and many Prominent Jobbers who know their market well.

We maintain our fine lists of known, reputable buyers, through constant cooperative work with the jobber trade of the industry.

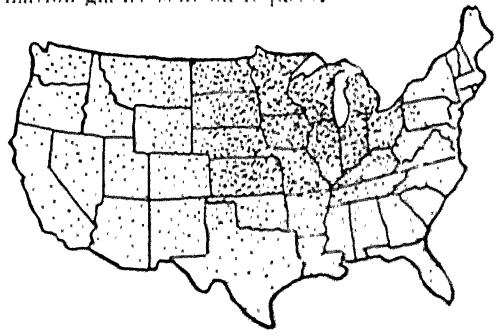
Packed each month with practical applications of the latest advancements in the Sheet Metal, Heating and Engineering Field.

DON'T MISS OUR SPECIAL ISSUES

January Annual Issue March Anniversary Spring Market Issue September Fall Market Issue December Holiday Greeting Issue Further information gladly sent on request.

READER INTEREST

SNIPS is packed each month, from cover to cover, with hundreds of live news stories and exclusive pictures of the trade it serves. No long contributed stories. It's all field gathered material, secured the hard way, rubbing shoulders with the readers. Such work gets for the periodical, a reader interest seldom found in a trade publication. You'll find this feature the basis of the sensational inquiry pulling power and sales producing value of advertising space in SNIPS.



While distributed in 38 States and Canada, the shaded area of the map above where SNIPS circulation is most intense. It's the area where warm heat predominates and where sheet metal work, in all its branches, has made its greatest strides.

During the past year over 350 firms used space with us. These valued patrons see in our 11,979 readers, a carefully selected and substantial buying group, worthy of "talking to" month after month.

Rates for space have always been conservative. The carefully figured current rate with cream coverage available at the extremely low rate per thousand distribution is truly an exceptional value at this time, by any standard of comparison

ABOUT SNIPS' MAILING LIST

It's truly a select group that gets SNIPS. They are the outstanding firms and individuals in the trade whom the better supply houses are selling or trying to sell They are the contracting and installing concerns whom the principal jobbers and distributors of the industry people who really know their territories best consider worthy of cultivation by mail, promotion and salesmen's calls.

ENGINEERS OF HUMAN COMFORT

The Heating, Ventilating and Air Conditioning Engineers through their work and research bring to our homes, schools, offices, factories, theaters, hospitals and other public buildings in both summer and winter, that climate best suited to our comfort and health. These men realize the basic importance of heating and ventilating as a primary element in the well-being of civilized mankind, living and working mostly indoors. They are truly *Engineers of Human Comfort.*

Started in 1894, by a small but progressive group, The American Society of Heating and Ventilating Engineers now numbers over 7700 members, whose express purpose is to improve the Art through the interchange of ideas and the stimulation of scientific research and invention.

The Society membership now includes engineers, educators, scientists, physicians, architects, contractors, and leaders of industry. Membership consists of Honorary, Life, Presidential, Member, Associate, Junior, Affiliate and Student grades.

The management of the Society is entrusted to 4 Officers and a Council of 13 elected members. Continuity of policy is insured by electing 4 men annually for a 3-year term and retaining the retiring president on the Council for 1 year. Research work is in charge of the Committee on Research consisting of 15 members, 5 being elected annually for a period of 3 years.

Two national meetings are held each year—the Annual Meeting during January or February, and the Semi-Annual Meeting usually in June. Regional meetings are held at the direction of the Council and 43 local chapter organizations hold monthly meetings.

The three major activities of the Society are: Membership service, Publication, and Research, the record of its accomplishments being permanently recorded in the annual TRANSACTIONS.

Headquarters of the Society are maintained in The New York Life Insurance Building, 51 Madison Avenue, New York 10, N. Y., and its research laboratory, devoted to the study of fundamental principles of heating, ventilating and air conditioning, is located at 7218 Euclid Avenue, Cleveland 3, O.

In September, 1894, a little group of nationally known engineers, educators and manufacturers gathered in New York and agreed that the great art of heating and ventilating deserved and required recognition as an essential, distinctive and highly specialized division of modern engineering.

These keen, alert, progressive men knew that the methods and equipment of their day could be improved, even beyond their own vision, if all the personalities striving for such improvement could be welded into one organized cooperative group imbued with the same ideals and aiming for the same goal. They therefore formed themselves into the nucleus of such an organization and called it The American Society of Heating and Ventilating Engineers.

Foreseeing the need for research they made it one of their first acts to establish a Committee on Standards. That the Charter Members had great faith in their enterprise is evident, although little did they dream that progress would be so rapid in their profession.

During the intervening years, since that little group of 75 pioneers unfurled the banner of THE AMERICAN SOCIETY OF HEATING AND VENTILAT-

ING ENGINEERS, thousands of the real leaders of thought and action in heating, ventilating, and air conditioning have gathered about that standard and carried it proudly before them far along the way of outstanding accomplishment. They may be identified among engineering groups by the distinctive emblem which was adopted by the Charter Members.

The first Annual Meeting was held in New York, N. Y., January 22-24, 1895, and the organization was incorporated that same year, under the laws of the State.

A.S.H.V.E. RESEARCH LABORATORY

Since 1919 THE AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS has maintained a permanent research staff and facilities devoted solely to the study of fundamental problems in the field of heating, ventilating and air conditioning. During the past quarter century much has been done to advance the art by establishing scientifically sound data which the engineer can apply in the design, operation, and maintenance of heating, ventilating, and air conditioning systems and equipment.

For twenty-five years the Society's Research Laboratory was located at the U. S. Bureau of Mines Building, Pittsburgh, Pa. The Laboratory was moved to Cleveland in 1944, and early in 1946 the Society purchased premises at 7218 Euclid Avenue. In addition to work at the Society's Laboratory, a substantial part of the research program has been carried on through the medium of cooperative agreements with leading educational institutions of the United States and Canada.

All research activities are planned and supervised by the Committee on Research of 15 elected members, assisted by various Technical Advisory Committees of the Society. The research activities are financed from Society funds, of which a portion comes from membership dues and from its publications, and these funds are amplified by contributions from friends in the industries engaged in the general field of heating, ventilating, and air conditioning.

The major results of 30 years of A.S.H.V.E. research may be briefly stated as follows:

Comfort Standards for Winter and Summer: Original studies by the Society established, some 30 years ago, the limits of indoor temperature and humidity within which normally clothed people felt comfortable in winter. Standards for summer air conditioning followed. Studies with larger, mixed groups have covered various degrees of activity and different climatic conditions. Today, heating and air conditioning engineers, here and abroad, use A.S.H.V.E. comfort standards to produce acceptable indoor conditions the year round.

Physiological Effects of Severe Environmental Conditions: Exposure to high temperatures and humidities during severe physical or mental activity leads to fatigue and a rapid decrease in the quantity and quality of work performed. A.S.H.V.E. research has shown what remedial measures can be taken to offset this type of physiological stress.

Design Data for Heating Systems: Capacity tables for components of steam and hot water heating systems, now universally used, resulted directly or indirectly from Society research carried on many years ago in its own laboratory or in cooperating universities and colleges. Industry groups have translated these data into codes of practice.

Thermal Properties of Building Materials: The development of standard methods for measuring heat transfer through common building materials and typical constructions was followed by the evaluation of other physical properties that influence heat flow and heat storage. Sound data, established by an unbiased authority, are essential for the calculation of heating and cooling loads for all types of construction.

Properties of Air and Water Vapor Mixtures: Accurate knowledge of the thermodynamic properties of moist air is essential in the design and operation of an air conditioning system. Data which are now accepted internationally were developed through studies sponsored in part by the Society.

Cooling Load Calculations: The significance, in the calculation of cooling loads, of such factors as solar heat gain through walls, roofs and glass areas, instantaneous heat loads, and period heat flow has been determined largely by Society research and sponsored studies.

Room Air Distribution: The quality of the air distribution is the yardstick by which an air conditioning system is judged. Society studies on air flow and air mixing have already produced valuable basic and practical data and are a continuing and major activity at the laboratory and three cooperating colleges.

Instruments and Measurements: The Society's research has played its part in developing instruments for laboratory and field work and in defining methods of use and application. Society sponsored codes, developed through research, have served as starting points for industry codes and standards.

THE GUIDE

A distinctly new service was inaugurated by the Society in 1922 when it established THE GUIDE. Now in 1950, as the 28th Edition of the HEATING VENTILATING AIR CONDITIONING GUIDE makes its appearance, it is notable that THE GUIDE has served effectively not only the membership but the entire profession and the allied industries, and has received world wide recognition as a reliable and authoritative compendium of useful heating, ventilating and air conditioning data.

Throughout the 28 years of its service THE GUIDE has become a reference book of unchallenged position in its special field of engineering. The intention of its founders, to provide an instrument of service containing reference material on the design and specification of heating, ventilating and air conditioning systems and containing essential and reliable information concerning modern equipment, has been carefully safeguarded by those responsible for the compilation of each Edition.

Steadily through the succeeding years THE GUIDE has grown in size, in service and in importance, so that the current edition contains 1422 pages of authoritative up to date information pertaining to the design and specification of heating, ventilating, air conditioning and piping systems, as well as a comprehensive Catalog Data Section on the modern equipment of leading manufacturers.

THE GUIDE exerts today one of the most positive influences tending to elevate, improve and extend the whole Art and Industry of Heating, Ventilating and Air Conditioning. It is universally recognized as the most useful and authoritative work in its field, being used by practicing engineers and manufacturers in all parts of the world, and as a text book by a growing number of the world's principal engineering institutions.

AMERICAN SOCIETY OF HEATING AND VENTILATING ENGINEERS

Headquarters: 51 Madison Ave., New York 10, N. Y. (Tel. MUrray Hill 3-0291)
ASHVE Research Laboratory, 7218 Euclid Ave., Cleveland 3, Ohio

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